GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BROWN & BORELLI, INC. 097498
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: OCHILTREE
ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BRAINARD LEASE 13 WELL #: 3 RRCID -> 283948 COMPL. DATE 06/12/2017 TOTAL DEPTH 8275 PERF. 7998 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: MOORE
LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKYCAP ENERGY, LLC 786416
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	496	N	-0-	-0-	-496	-0-					N	-0-					27
01	248	N	-0-	-0-	-248	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

4P ENERGY TEXAS, LLC 953803
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22290	X	10457	-0-	-11833	-0-	10275	2	182	9	N	165	191	1			864
12	22413	X	17185	-0-	-5228	-0-	16709	2	476	9	N	433	564	1			733
01	21700	X	17950	-0-	-3750	-0-	17820	2	130	9	N	118					851
02	19460	X	18088	-0-	-1372	-0-	17579	2	509	9	N	463	371	1			943
03	20584	X	15014	-0-	-5570	-0-	14652	2	362	9	N	329	185	1			1087
04	17370	X	NO RPT	-0-	-17370	-0-					N	NO RPT					1087

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

11	630	N	597	-0-	-33	-0-	580	2	17	9	N	15					21
12	651	N	601	-0-	-50	-0-	587	2	14	9	N	13					34
01	620	N	619	-0-	-1	-0-	602	2	17	9	N	15					49
02	560	N	548	-0-	-12	-0-	537	2	11	9	N	10					59
03	628	N	628	-0-	-0-	-0-	609	2	19	9	N	17					76
*04	621	N	621	-0-	-0-	-0-	598	2	23	9	N	21					97

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

11	606	N	606	-0-	-0-	-0-	589	2	17	9	N	15					21
12	620	N	606	-0-	-14	-0-	592	2	14	9	N	13					34
01	603	N	603	-0-	-0-	-0-	586	2	17	9	N	15					49
02	560	N	537	-0-	-23	-0-	526	2	11	9	N	10					59
03	620	N	600	-0-	-20	-0-	581	2	19	9	N	17					76
*04	583	N	583	-0-	-0-	-0-	560	2	23	9	N	21					97

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					137

HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

11	480	N	479	-0-	-1	-0-	479	2			N	-0-					-0-
12	496	N	481	-0-	-15	-0-	481	2			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
02	448	N	414	-0-	-34	-0-	414	2			N	-0-					-0-
03	496	N	444	-0-	-52	-0-	444	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LE NORMAN OPERATING LLC 491579
JACKHAMMER 107 WELL #: 1H RRCID -> 285502 COMPL. DATE 05/20/2018 TOTAL DEPTH 6191 PERF. 6490 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3779	-0-	-631	-0-	2719	2	1060	9	N	964	924	1			436
12	4557	X	4454	-0-	-103	-0-	3363	2	1091	9	N	992	945	1			483
01	4557	X	3814	-0-	-743	-0-	2816	2	998	9	N	907	967	1			423
02	4116	X	3090	-0-	-1026	-0-	2261	2	829	9	N	754	926	1			251
03	4557	X	3144	-0-	-1413	-0-	2321	2	823	9	N	748	563	1			436
04	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					436

COOK 665 WELL #: 1H RRCID -> 285503 COMPL. DATE 06/01/2018 TOTAL DEPTH 7247 PERF. 7720 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22500	X	19614	-0-	-2886	-0-	17216	2	2398	9	N	2180	2470	1			426
12	23250	X	18133	-0-	-5117	-0-	16002	2	2131	9	N	1937	1884	1			479
01	23250	X	16800	-0-	-6450	-0-	14877	2	1923	9	N	1748	1707	1			520
02	21000	X	14065	-0-	-6935	-0-	12506	2	1559	9	N	1417	1473	1			464
03	22010	X	14800	-0-	-7210	-0-	13196	2	1604	9	N	1458	1473	1			449
04	19620	X	NO RPT	-0-	-19620	-0-					N	NO RPT					449

ROCK BOTTOM 87 WELL #: 1H RRCID -> 286107 COMPL. DATE 06/17/2018 TOTAL DEPTH 6088 PERF. 6409 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31682	-0-	31682	208507	31371	2	311	9	N	283	377	1			119
12	238257	X	29750	-0-	-208507	-0-	29458	2	292	9	N	265	192	1			192
01	37045	X	26946	-0-	-10099	-0-	26663	2	283	9	N	257	183	1			266
02	33460	X	23935	-0-	-9525	-0-	23704	2	231	9	N	210	189	1			287
03	37045	X	26887	-0-	-10158	-0-	26617	2	270	9	N	245	369	1			163
04	35850	X	NO RPT	-0-	-35850	-0-					N	NO RPT					163

BEAUCHAMP 60 WELL #: 1H RRCID -> 286143 COMPL. DATE 10/07/2018 TOTAL DEPTH 6340 PERF. 6742 - 11013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25418	-0-	25418	64101	24644	2	774	9	N	704	547	1			501
12	79842	X	15741	-0-	-64101	-0-	15277	2	464	9	N	422	743	1			180
01	51522	X	10743	-0-	-40779	-0-	10373	2	370	9	N	336	384	1			132
02	46536	X	7298	-0-	-39238	-0-	7044	2	254	9	N	231	186	1			177
03	51522	X	5907	-0-	-45615	-0-	5711	2	196	9	N	178	191	1			164
04	49860	X	2790	-0-	-47070	-0-	2667	2	123	9	N	112					276

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7663	X	7663	-0-	-0-	-0-	30	1	7388	2	N	223	378	1			407
							245	9									
12	8795	X	8795	-0-	-0-	-0-	31	1	8402	2	N	329	192	1			544
							362	9									
01	8275	X	8275	-0-	-0-	-0-	31	1	7947	2	N	270	372	1			442
							297	9									
02	7259	X	7259	-0-	-0-	-0-	28	1	6922	2	N	281	373	1			350
							309	9									
03	7797	X	7797	-0-	-0-	-0-	31	1	7419	2	N	315	188	1			477
							347	9									
*04	6862	X	6862	-0-	-0-	-0-	30	1	6656	2	N	160					637
							176	9									

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2876	X	2876	-0-		-0-	-0-	30	1	2779	2	N	61					358
								67	9									
12	2852	X	2254	-0-		-598	-0-	29	1	2158	2	N	61					419
								67	9									
01	2387	X	954	-0-		-1433	-0-	23	1	894	2	N	34	186	1			267
								37	9									
02	2688	X	1168	-0-		-1520	-0-	19	1	1115	2	N	31					298
								34	9									
03	2976	X	1106	-0-		-1870	-0-	27	1	1017	2	N	56					354
								62	9									
04	2880	X	1842	-0-		-1038	-0-	30	1	1758	2	N	49					403
								54	9									

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	5853	-0-		-1047	-0-	30	1	5736	2	N	79					217
								87	9									
12	6975	X	5585	-0-		-1390	-0-	30	1	5475	2	N	73	182	1			108
								80	9									
01	6820	X	5326	-0-		-1494	-0-	30	1	5228	2	N	62					170
								68	9									
02	6160	X	4765	-0-		-1395	-0-	28	1	4665	2	N	65					235
								72	9									
03	6262	X	5308	-0-		-954	-0-	31	1	5188	2	N	81	191	1			125
								89	9									
04	5850	X	5269	-0-		-581	-0-	30	1	5165	2	N	67					192
								74	9									

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	1210	-0-		-2000	-0-	19	1	1191	2	N	-0-					217
12	3317	X	2736	-0-		-581	-0-	31	1	2661	2	N	40					257
								44	9									
01	3162	X	2701	-0-		-461	-0-	31	1	2615	2	N	50	185	1			122
								55	9									
02	2632	X	892	-0-		-1740	-0-	4	1	875	2	N	12					134
								13	9									
03	2728	X	1610	-0-		-1118	-0-	14	1	1539	2	N	52					186
								57	9									
*04	2852	X	2852	-0-		-0-	-0-	30	1	2764	2	N	53					239
								58	9									

HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	5	-0-		-4465	-0-	5	2			N	-0-					215
12	4185	X	1386	-0-		-2799	-0-	28	1	1358	2	N	-0-					215
01	4092	X	1864	-0-		-2228	-0-	31	1	1823	2	N	9					224
								10	9									
02	2212	X	1849	-0-		-363	-0-	28	1	1801	2	N	18					242
								20	9									
03	4371	X	4371	-0-		-0-	-0-	31	1	4257	2	N	75					317
								83	9									
*04	3574	X	3574	-0-		-0-	-0-	30	1	3511	2	N	30					347
								33	9									

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	2605	-0-	-1655	-0-	29	1	2559	2	N	15					202
							17	9									
12	3689	X	2457	-0-	-1232	-0-	30	1	2414	2	N	12					214
							13	9									
01	3534	X	1717	-0-	-1817	-0-	21	1	1678	2	N	16					230
							18	9									
02	3164	X	2662	-0-	-502	-0-	27	1	2592	2	N	39					269
							43	9									
03	2821	X	2697	-0-	-124	-0-	31	1	2643	2	N	21					290
							23	9									
*04	2667	X	2667	-0-	-0-	-0-	30	1	2616	2	N	19					309
							21	9									

WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

11	4260	X	2972	-0-	-1288	-0-	29	1	2770	2	N	157	187	1			285
							173	9									
12	4278	X	2630	-0-	-1648	-0-	25	1	2434	2	N	155	179	1			261
							171	9									
01	4278	X	3297	-0-	-981	-0-	31	1	3045	2	N	201	186	1			276
							221	9									
02	3360	X	2820	-0-	-540	-0-	28	1	2634	2	N	144	184	1			236
							158	9									
03	3694	X	3694	-0-	-0-	-0-	31	1	3433	2	N	209	189	1			256
							230	9									
*04	3475	X	3475	-0-	-0-	-0-	30	1	3237	2	N	189	193	1			252
							208	9									

RESOURCE OIL AND GAS, LLC 703395
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

11	0	N	-0-	-0-	-0-	-0-					N	-0-					152
12	0	N	-0-	-0-	-0-	-0-					N	-0-					152
01	0	N	-0-	-0-	-0-	-0-					N	-0-					152
02	0	N	-0-	-0-	-0-	-0-					N	-0-					152
03	0	N	-0-	-0-	-0-	-0-					N	-0-					152
04	0	N	-0-	-0-	-0-	-0-					N	-0-					152

4P ENERGY TEXAS, LLC 953803
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

11	4020	X	2919	-0-	-1101	-0-	2482	2	437	9	N	397	349	1			1895
12	3596	X	3574	-0-	-22	-0-	2883	2	691	9	N	628	717	1			1806
01	3596	X	1157	-0-	-2439	-0-	1010	2	147	9	N	134	176	1			1764
02	3220	X	183	-0-	-3037	-0-	183	2			N	-0-					1764
03	3565	X	3163	-0-	-402	-0-	2404	2	759	9	N	690	546	1			1908
04	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					1908

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2357	X	2357	-0-	-0-	-0-	1977	2	380	9	N	345	376	1			1365
12	2232	X	2109	-0-	-123	-0-	1751	2	358	9	N	325	192	1			1498
01	2294	X	1290	-0-	-1004	-0-	1201	2	89	9	N	81	190	1			1389
02	4244	X	4244	-0-	-0-	-0-	3833	2	411	9	N	374	383	1			1380
*03	2584	X	2584	-0-	-0-	-0-	2090	2	494	9	N	449	375	1			1454
04	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					1454

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HALL 23 WELL #: 1 RRCID -> 279976 COMPL. DATE 10/06/2015 TOTAL DEPTH 10000 PERF. 8800 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	2412					N	NO RPT					381
12	P&A COND		NO RPT	-0-	-0-	2412					N	NO RPT					381
01	P&A COND		NO RPT	-0-	-0-	2412					N	NO RPT					381
02	P&A COND		NO RPT	-0-	-0-	2412					N	NO RPT					381
03	P&A COND		NO RPT	-0-	-0-	2412					N	NO RPT					381
04	P&A COND		NO RPT	-0-	-0-	2412					N	NO RPT					381

RECLASSIFIED TO OIL DIST. 14 LEASE 09536 06/09/2017

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	875	-0-	-0-	-0-	853	2	22	9	N	20	177	1			39
12	900	N	900	-0-	-0-	-0-	888	2	12	9	N	11					50
01	988	N	988	-0-	-0-	-0-	988	2			N	-0-					50
02	860	N	860	-0-	-0-	-0-	860	2			N	-0-					50
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	799	-0-	-11	-0-	799	2			N	-0-					68
12	806	N	738	-0-	-68	-0-	738	2			N	-0-					68
01	837	N	742	-0-	-95	-0-	742	2			N	-0-					68
02	756	N	652	-0-	-104	-0-	652	2			N	-0-					68
03	744	N	638	-0-	-106	-0-	638	2			N	-0-					68
04	720	N	694	-0-	-26	-0-	694	2			N	-0-					68

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	496	2			N	-0-					23
12	496	N	479	-0-	-17	-0-	479	2			N	-0-					23
01	527	N	495	-0-	-32	-0-	495	2			N	-0-					23
02	476	N	434	-0-	-42	-0-	434	2			N	-0-					23
03	473	N	473	-0-	-0-	-0-	473	2			N	-0-					23
04	480	N	427	-0-	-53	-0-	425	2	2	9	N	2	2	8			23

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	887	N	887	-0-	-0-	-0-	887	2			N	-0-					30
12	902	N	902	-0-	-0-	-0-	902	2			N	-0-					30
01	837	N	803	-0-	-34	-0-	803	2			N	-0-					30
02	840	N	784	-0-	-56	-0-	784	2			N	-0-					30
03	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					30
*04	929	N	929	-0-	-0-	-0-	928	2	1	9	N	1	1	8			30

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					38
12	527	N	440	-0-	-87	-0-	440	2			N	-0-					38
01	527	N	498	-0-	-29	-0-	498	2			N	-0-					38
02	476	N	450	-0-	-26	-0-	450	2			N	-0-					38
03	484	N	484	-0-	-0-	-0-	484	2			N	-0-					38
04	480	N	436	-0-	-44	-0-	436	2			N	-0-					38

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
12	868	N	676	-0-	-192	-0-	676	2			N	-0-					-0-
01	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
02	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
03	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
04	1110	N	706	-0-	-404	-0-	706	2			N	-0-					-0-

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

11	885	N	885	-0-	-0-	-0-	885	2			N	-0-					25
12	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					25
01	899	N	876	-0-	-23	-0-	876	2			N	-0-					25
02	840	N	782	-0-	-58	-0-	782	2			N	-0-					25
03	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					25
*04	945	N	945	-0-	-0-	-0-	945	2			N	-0-					25

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

11	814	N	814	-0-	-0-	-0-	814	2			N	-0-					45
12	1023	N	686	-0-	-337	-0-	686	2			N	-0-					45
01	837	N	713	-0-	-124	-0-	713	2			N	-0-					45
02	756	N	613	-0-	-143	-0-	613	2			N	-0-					45
03	715	N	715	-0-	-0-	-0-	715	2			N	-0-					45
*04	690	N	633	-0-	-57	-0-	633	2			N	-0-					45

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

11	5280	X	4902	-0-	-378	-0-	4902	2			N	-0-					64
12	5456	X	4994	-0-	-462	-0-	4994	2			N	-0-					64
01	5332	X	4744	-0-	-588	-0-	4555	2	189	9	N	172	190	1			46
02	4816	X	4315	-0-	-501	-0-	4315	2			N	-0-					46
03	5332	X	4641	-0-	-691	-0-	4641	2			N	-0-					46
*04	4916	X	4916	-0-	-0-	-0-	4705	2	211	9	N	192	185	1			53

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419

BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	348	-0-	-42	-0-	341	2	7	9	Y	6					18
12	409	N	409	-0-	-0-	-0-	394	2	15	9	Y	14					32
01	381	N	381	-0-	-0-	-0-	380	2	1	9	Y	1					33
02	336	N	322	-0-	-14	-0-	320	2	2	9	Y	2					35
03	403	N	354	-0-	-49	-0-	335	2	19	9	Y	17					52
*04	403	N	403	-0-	-0-	-0-	397	2	6	9	Y	5					57

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	838	-0-	-122	-0-	824	2	14	9	Y	13					30
12	866	N	866	-0-	-0-	-0-	863	2	3	9	Y	3					33
01	871	N	871	-0-	-0-	-0-	869	2	2	9	Y	2					35
02	797	N	797	-0-	-0-	-0-	794	2	3	9	Y	3					38
03	880	N	880	-0-	-0-	-0-	874	2	6	9	Y	5					43
*04	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					43

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	306	-0-	-24	-0-	280	2	26	9	Y	24					44
12	310	N	275	-0-	-35	-0-	269	2	6	9	Y	5					49
01	403	N	347	-0-	-56	-0-	343	2	4	9	Y	4					53
02	307	N	307	-0-	-0-	-0-	301	2	6	9	Y	5					58
03	334	N	334	-0-	-0-	-0-	332	2	2	9	Y	2					60
*04	420	N	420	-0-	-0-	-0-	411	2	9	9	Y	8					68

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	-0-	8	1	105	2	Y	-0-					48
12	153	N	153	-0-	-0-	-0-	8	1	145	2	Y	-0-					48
01	155	N	125	-0-	-30	-0-	8	1	117	2	Y	-0-					48
02	112	N	108	-0-	-4	-0-	7	1	101	2	Y	-0-					48
03	155	N	134	-0-	-21	-0-	8	1	126	2	Y	-0-					48
*04	172	N	172	-0-	-0-	-0-	8	1	164	2	Y	-0-					48

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1267	N	1267	-0-	-0-	-0-	1266	2	1	9	Y	1	1	8			33
12	1302	N	1298	-0-	-4	-0-	1298	2			Y	-0-					33
01	1333	N	1277	-0-	-56	-0-	1276	2	1	9	Y	1	1	8			33
02	1176	N	1074	-0-	-102	-0-	1073	2	1	9	Y	1	1	8			33
03	1302	N	1160	-0-	-142	-0-	1159	2	1	9	Y	1	1	8			33
04	1230	N	1074	-0-	-156	-0-	1074	2			Y	-0-					33

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1514	-0-	-46	-0-	1514	2			Y	-0-					84
12	1581	N	1581	-0-	-0-	-0-	1581	2			Y	-0-					84
01	1612	N	1571	-0-	-41	-0-	1497	2	74	9	Y	67					151
02	1400	N	1299	-0-	-101	-0-	1275	2	24	9	Y	22					173
03	1581	N	1541	-0-	-40	-0-	1532	2	9	9	Y	8					181
04	1530	N	1476	-0-	-54	-0-	1458	2	18	9	Y	16					197

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1448	-0-	-52	-0-	1447	2	1	9	Y	1	1	8			1
12	1736	N	1530	-0-	-206	-0-	1530	2			Y	-0-					1
01	1705	N	1434	-0-	-271	-0-	1433	2	1	9	Y	1	1	8			1
02	1344	N	1284	-0-	-60	-0-	1283	2	1	9	Y	1	1	8			1
03	1519	N	1315	-0-	-204	-0-	1314	2	1	9	Y	1	1	8			1
*04	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					1

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
12	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
01	713	N	704	-0-	-9	-0-	703	2	1	9	Y	1	1	8			-0-
02	644	N	630	-0-	-14	-0-	629	2	1	9	Y	1	1	8			-0-
03	713	N	688	-0-	-25	-0-	687	2	1	9	Y	1	1	8			-0-
04	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					13
12	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					13
01	682	N	622	-0-	-60	-0-	621	2	1	9	Y	1	1	8			13
02	731	N	731	-0-	-0-	-0-	730	2	1	9	Y	1	1	8			13
03	777	N	777	-0-	-0-	-0-	776	2	1	9	Y	1	1	8			13
04	600	N	568	-0-	-32	-0-	568	2			Y	-0-					13

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	650	-0-	-10	-0-	86	1	564	2	Y	-0-					45
12	705	N	705	-0-	-0-	-0-	112	1	593	2	Y	-0-					45
01	899	N	899	-0-	-0-	-0-	112	1	787	2	Y	-0-					45
02	835	N	835	-0-	-0-	-0-	97	1	737	2	Y	1	1	8			45
							1	9									
03	823	N	823	-0-	-0-	-0-	86	1	735	2	Y	2	2	8			45
							2	9									
04	870	N	559	-0-	-311	-0-	61	1	498	2	Y	-0-					45

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	979	N	979	-0-	-0-	-0-	115	1	864	2	Y	-0-					90
12	1069	N	1069	-0-	-0-	-0-	149	1	916	2	Y	4					94
							4	9									
01	1013	N	1013	-0-	-0-	-0-	144	1	869	2	Y	-0-					94
02	1245	N	1245	-0-	-0-	-0-	115	1	1128	2	Y	2	2	8			94
							2	9									
03	1059	N	1059	-0-	-0-	-0-	134	1	924	2	Y	1	1	8			94
							1	9									
*04	1030	N	1030	-0-	-0-	-0-	139	1	891	2	Y	-0-					94

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1845	-0-	-225	-0-	1819	2	26	9	Y	24	1	8			112
12	2015	N	1775	-0-	-240	-0-	1739	2	36	9	Y	33					145
01	2077	N	1885	-0-	-192	-0-	1843	2	42	9	Y	38	1	8			182
02	1736	N	1557	-0-	-179	-0-	1510	2	47	9	Y	43	187	1	1	8	37
03	1874	N	1874	-0-	-0-	-0-	1853	2	21	9	Y	19	1	8			55
*04	1908	N	1908	-0-	-0-	-0-	1875	2	33	9	Y	30					85

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

11	1631	N	1631	-0-	-0-	-0-	1629	2	2	9	Y	2	2	8			13
12	1664	N	1664	-0-	-0-	-0-	1663	2	1	9	Y	1	1	8			13
01	1519	N	605	-0-	-914	-0-	604	2	1	9	Y	1	1	8			13
02	1512	N	639	-0-	-873	-0-	639	2			Y	-0-					13
03	1674	N	1668	-0-	-6	-0-	1667	2	1	9	Y	1	1	8			13
*04	1192	N	1192	-0-	-0-	-0-	1191	2	1	9	Y	1	1	8			13

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

11	3960	X	3619	-0-	-341	-0-	3598	2	21	9	Y	19	1	8			153
12	4061	X	3568	-0-	-493	-0-	3548	2	20	9	Y	18	1	8			170
01	4061	X	3601	-0-	-460	-0-	3581	2	20	9	Y	18	1	8			187
02	3532	X	3532	-0-	-0-	-0-	3502	2	30	9	Y	27	186	1	1	8	27
03	3844	X	3766	-0-	-78	-0-	3756	2	10	9	Y	9	1	8			35
*04	3670	X	3670	-0-	-0-	-0-	3648	2	22	9	Y	20	1	8			54

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

11	1012	N	1012	-0-	-0-	-0-	1006	2	6	9	Y	5					38
12	1147	N	949	-0-	-198	-0-	925	2	24	9	Y	22					60
01	1147	N	1027	-0-	-120	-0-	1005	2	22	9	Y	20					80
02	952	N	874	-0-	-78	-0-	861	2	13	9	Y	12					92
03	961	N	854	-0-	-107	-0-	831	2	23	9	Y	21	1	8			112
*04	1069	N	1069	-0-	-0-	-0-	1056	2	13	9	Y	12					124

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

11	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

11	4890	X	4732	-0-	-158	-0-	4651	2	81	9	Y	74	1	8			187
12	5053	X	4892	-0-	-161	-0-	4813	2	79	9	Y	72	182	1	1	8	76
01	5053	X	4856	-0-	-197	-0-	4765	2	91	9	Y	83	1	8			158
02	4508	X	4179	-0-	-329	-0-	4107	2	72	9	Y	65	1	8			222
03	4960	X	4676	-0-	-284	-0-	4601	2	75	9	Y	68	177	1	1	8	112
04	4740	X	4458	-0-	-282	-0-	4395	2	63	9	Y	57					169

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	6270	-0-	-0-	-0-	115 79	1 9	6076	2	Y	72					192
12	6246	X	6246	-0-	-0-	-0-	149 51	1 9	6046	2	Y	46					238
01	6572	X	5964	-0-	-608	-0-	149 72	1 9	5743	2	Y	65	181	1			122
02	5936	X	5545	-0-	-391	-0-	101 99	1 9	5345	2	Y	90	7	8			205
03	6572	X	4656	-0-	-1916	-0-	127 51	1 9	4478	2	Y	46	7	8			244
04	6270	X	6089	-0-	-181	-0-	106 52	1 9	5931	2	Y	47					291

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	2119	-0-	-221	-0-	115	1	2004	2	Y	-0-					33
12	2418	X	2037	-0-	-381	-0-	149 108	1 9	1780	2	Y	98					131
01	2418	X	2178	-0-	-240	-0-	149 101	1 9	1928	2	Y	92	181	1			42
02	1988	X	804	-0-	-1184	-0-	81 2	1 9	721	2	Y	2	2	8			42
03	2201	X	1964	-0-	-237	-0-	78 1	1 9	1885	2	Y	1	1	8			42
04	2130	X	740	-0-	-1390	-0-	72	1	668	2	Y	-0-					42

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7787	X	7787	-0-	-0-	-0-	29 132	1 9	7626	2	Y	120	173	1			192
12	7812	X	7314	-0-	-498	-0-	33 48	1 9	7233	2	Y	44	183	1			53
01	7812	X	6856	-0-	-956	-0-	31 99	1 9	6726	2	Y	90					143
02	7280	X	6311	-0-	-969	-0-	32 131	1 9	6148	2	Y	119	182	1	3	8	77
03	8060	X	7215	-0-	-845	-0-	37 153	1 9	7025	2	Y	139	187	1	4	8	25
04	7800	X	6812	-0-	-988	-0-	18 75	1 9	6719	2	Y	68					93

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	6880	-0-	-440	-0-	86 14	1 9	6780	2	Y	13					82
12	7431	X	7431	-0-	-0-	-0-	112 136	1 9	7183	2	Y	124					206
01	7378	X	6683	-0-	-695	-0-	112 13	1 9	6558	2	Y	12	181	1			37
02	6664	X	6090	-0-	-574	-0-	101 48	1 9	5941	2	Y	44	5	8			76
03	7440	X	7017	-0-	-423	-0-	112 156	1 9	6749	2	Y	142	185	1	6	8	27
04	7200	X	6459	-0-	-741	-0-	79 67	1 9	6313	2	Y	61					88

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/07/2018 - PLUGGED 11/07/18

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7136	X	7136	-0-	-0-	-0-	7004	2	132	9	N	120	1	8			273
12	7097	X	7097	-0-	-0-	-0-	7082	2	15	9	N	14	191	1	1	8	95
01	7106	X	7106	-0-	-0-	-0-	7000	2	106	9	N	96	1	8			190
02	6448	X	6448	-0-	-0-	-0-	6342	2	106	9	N	96	178	1	1	8	107
03	7036	X	7036	-0-	-0-	-0-	6989	2	47	9	N	43	1	8			149
*04	6817	X	6817	-0-	-0-	-0-	6745	2	72	9	N	65	179	1	1	8	34

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11160	X	9422	-0-	-1738	-0-	9353	2	69	9	N	63	182	1	1	8	45
12	11532	X	10084	-0-	-1448	-0-	9978	2	106	9	N	96	1	8			140
01	11532	X	10798	-0-	-734	-0-	10659	2	139	9	N	126	188	1	1	8	77
02	13359	X	13359	-0-	-0-	-0-	13262	2	97	9	N	88	1	8			164
03	12029	X	12029	-0-	-0-	-0-	11909	2	120	9	N	109	180	1	1	8	92
04	10440	X	10022	-0-	-418	-0-	9969	2	53	9	N	48					140

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14370	X	13506	-0-	-864	-0-	13372	2	134	9	N	122	190	1	4	8	142
12	14663	X	13706	-0-	-957	-0-	13510	2	196	9	N	178	186	1	2	8	132
01	14539	X	13729	-0-	-810	-0-	13553	2	176	9	N	160	192	1	6	8	94
02	12992	X	11939	-0-	-1053	-0-	11798	2	141	9	N	128	5	8			217
03	14260	X	13203	-0-	-1057	-0-	13063	2	140	9	N	127	174	1	5	8	165
04	13500	X	12820	-0-	-680	-0-	12660	2	160	9	N	145	180	1	3	8	127

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	X	9712	-0-	-188	-0-	86	1	9597	2	Y	26	174	1			72
							29	9									
12	10075	X	9577	-0-	-498	-0-	112	1	9424	2	Y	37					109
							41	9									
01	11064	X	11064	-0-	-0-	-0-	112	1	10825	2	Y	115	182	1			42
							127	9									
02	10116	X	10116	-0-	-0-	-0-	101	1	10012	2	Y	3	3	8			42
							3	9									
03	11289	X	11289	-0-	-0-	-0-	112	1	10944	2	Y	212	181	1	3	8	70
							233	9									
04	10710	X	9741	-0-	-969	-0-	108	1	9569	2	Y	58					128
							64	9									

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	829	-0-	-191	-0-	83	1	746	2	Y	-0-					37
12	1116	N	665	-0-	-451	-0-	101	1	564	2	Y	-0-					37
01	899	N	719	-0-	-180	-0-	112	1	607	2	Y	-0-					37
02	784	N	524	-0-	-260	-0-	72	1	451	2	Y	1	1	8			37
							1	9									
03	651	N	560	-0-	-91	-0-	90	1	469	2	Y	1	1	8			37
							1	9									
*04	937	N	937	-0-	-0-	-0-	94	1	730	2	Y	103					140
							113	9									

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	5641	-0-	-779	-0-	5558	2	83	9	Y	75	1	8			212
12	6603	X	5741	-0-	-862	-0-	5616	2	125	9	Y	114	189	1			137
01	6541	X	6255	-0-	-286	-0-	6121	2	134	9	Y	122	1	8			258
02	5880	X	4868	-0-	-1012	-0-	4820	2	48	9	Y	44	2	8			300
03	6510	X	6162	-0-	-348	-0-	6066	2	96	9	Y	87	177	1	2	8	208
04	6060	X	5612	-0-	-448	-0-	5554	2	58	9	Y	53	1	8			260

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2647	-0-	-113	-0-	83	1	2564	2	Y	-0-					83
12	2939	X	2939	-0-	-0-	-0-	104	1	2781	2	Y	49					132
							54	9									
01	2888	X	2888	-0-	-0-	-0-	108	1	2652	2	Y	116	181	1			67
							128	9									
02	2604	X	2350	-0-	-254	-0-	83	1	2073	2	Y	176	179	1	2	8	62
							194	9									
03	2945	X	2638	-0-	-307	-0-	94	1	2542	2	Y	2	2	8			62
							2	9									
04	2850	X	2619	-0-	-231	-0-	90	1	2529	2	Y	-0-					62

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

11	1770	N	1560	-0-	-210	-0-	1559	2	1	9	N	1	1	8			23
12	1798	N	1656	-0-	-142	-0-	1656	2			N	-0-					23
01	1860	N	1677	-0-	-183	-0-	1568	2	109	9	N	99					122
02	1456	N	1366	-0-	-90	-0-	1355	2	11	9	N	10					132
03	1643	N	1577	-0-	-66	-0-	1555	2	22	9	N	20					152
*04	1622	N	1622	-0-	-0-	-0-	1575	2	47	9	N	43	167	1			28

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

11	8910	X	8613	-0-	-297	-0-	8574	2	39	9	Y	35					95
12	9083	X	8913	-0-	-170	-0-	8767	2	146	9	Y	133					228
01	8990	X	8436	-0-	-554	-0-	8432	2	4	9	Y	4	172	1			60
02	8120	X	6341	-0-	-1779	-0-	6331	2	10	9	Y	9	9	8			60
03	8959	X	6249	-0-	-2710	-0-	6218	2	31	9	Y	28	10	8			78
04	8640	X	7922	-0-	-718	-0-	7922	2			Y	-0-					78

JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

11	3810	X	3386	-0-	-424	-0-	958	1	2405	2	N	21	2	8			134
							23	9									
12	3937	X	3433	-0-	-504	-0-	768	1	2631	2	N	31	1	8			164
							34	9									
01	4008	X	4008	-0-	-0-	-0-	990	1	2984	2	N	31	2	8			193
							34	9									
02	3816	X	3816	-0-	-0-	-0-	923	1	2867	2	N	24	3	8			214
							26	9									
03	3999	X	2981	-0-	-1018	-0-	994	1	1966	2	N	19	174	1	2	8	57
							21	9									
04	3870	X	2801	-0-	-1069	-0-	920	1	1855	2	N	24	1	8			80
							26	9									

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

11	SWR 10		2928	-0-	2928	367108	1017	1	1875	2	N	33	1	8			102
							36	9									
12	SWR 10		3307	-0-	3307	370415	1048	1	2200	2	N	54					156
							59	9									
01	SWR 10		3170	-0-	3170	373585	993	1	2134	2	N	39	1	8			194
							43	9									
02	SWR 10		2971	-0-	2971	376556	952	1	1988	2	N	28	1	8			221
							31	9									
03	SWR 10		3157	-0-	3157	379713	1037	1	2106	2	N	13	174	1	1	8	59
							14	9									
04	SWR 10		3150	-0-	3150	382863	1017	1	2099	2	N	31	1	8			89
							34	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-	85	1			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	400	-0-	-140	-0-	265	2	135	9	N	123	192	1			528
12	283	N	283	-0-	-0-	-0-	141	2	142	9	N	129	192	1			465
01	434	N	96	-0-	-338	-0-	96	2			N	-0-					465
02	364	N	90	-0-	-274	-0-	90	2			N	-0-					465
03	279	N	-0-	-0-	-279	-0-					N	-0-					465
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					465

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	922	N	922	-0-	-0-	-0-	909	2	13	9	N	12					195
12	837	N	837	-0-	-0-	-0-	815	2	22	9	N	20					215
01	919	N	919	-0-	-0-	-0-	886	2	33	9	N	30					245
02	868	N	485	-0-	-383	-0-	476	2	9	9	N	8					253
*03	905	N	905	-0-	-0-	-0-	896	2	9	9	N	8					261
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					261

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					56

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

11	2100	N	1746	-0-	-354	-0-	1729	2	17	9	N	15					341
12	1868	N	1868	-0-	-0-	-0-	1838	2	30	9	N	27					368
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					368
02	1624	N	816	-0-	-808	-0-	808	2	8	9	N	7					375
03	1860	N	1299	-0-	-561	-0-	1286	2	13	9	N	12					387
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					387

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

11	90	N	53	-0-	-37	-0-	53	2			N	-0-					107
12	0	N	-0-	-0-	-0-	-0-					N	-0-					107
01	93	N	-0-	-0-	-93	-0-					N	-0-					107
02	56	N	-0-	-0-	-56	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

11	2820	X	2703	-0-	-117	-0-	2648	2	55	9	N	50	191	1			447
12	3624	X	3624	-0-	-0-	-0-	3548	2	76	9	N	69	192	1			324
01	2914	X	2783	-0-	-131	-0-	2730	2	53	9	N	48					372
02	2632	X	2492	-0-	-140	-0-	2445	2	47	9	N	43					415
*03	3672	X	3672	-0-	-0-	-0-	3627	2	45	9	N	41					456
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					456

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

11	670	X	670	-0-	-0-	-0-	670	2			N	-0-					252
12	805	N	805	-0-	-0-	-0-	804	2	1	9	N	1	185	1			68
01	805	N	805	-0-	-0-	-0-	805	2			N	-0-					68
02	526	N	526	-0-	-0-	-0-	526	2			N	-0-					68
*03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					68
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					68

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

11	7088	X	7088	-0-	-0-	-0-	7085	2	3	9	N	3	199	1			442
12	7285	X	6087	-0-	-1198	-0-	6051	2	36	9	N	33	156	1			319
01	7788	X	7788	-0-	-0-	-0-	7743	2	45	9	N	41					360
02	6580	X	1677	-0-	-4903	-0-	1632	2	45	9	N	41					401
*03	7886	X	7886	-0-	-0-	-0-	7824	2	62	9	N	56					457
04	7050	X	NO RPT	-0-	-7050	-0-					N	NO RPT					457

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6083	X	6083	-0-	-0-	-0-	5983	2	100	9	N	91					473
12	6396	X	6396	-0-	-0-	-0-	6300	2	96	9	N	87	185	1			375
01	6216	X	6216	-0-	-0-	-0-	6163	2	53	9	N	48					423
02	5501	X	5501	-0-	-0-	-0-	5436	2	65	9	N	59	192	1			290
*03	6000	X	6000	-0-	-0-	-0-	5927	2	73	9	N	66					356
04	5760	X	NO RPT	-0-	-5760	-0-					N	NO RPT					356

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	5252	-0-	-1018	-0-	5128	2	124	9	N	113					966
12	5936	X	5936	-0-	-0-	-0-	5792	2	144	9	N	131	381	1			716
01	6673	X	6673	-0-	-0-	-0-	6497	2	176	9	N	160					876
02	5310	X	5310	-0-	-0-	-0-	5192	2	118	9	N	107	190	1			793
03	5921	X	5412	-0-	-509	-0-	5282	2	130	9	N	118					911
04	6450	X	NO RPT	-0-	-6450	-0-					N	NO RPT					911

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3405	-0-	405	405	3375	2	30	9	N	27					328
12	3100	N	3436	-0-	336	741	3427	2	9	9	N	8					336
01	3100	N	4621	-0-	1521	2262	4621	2			N	-0-					336
02	6126	X	3864	-0-	-2262	-0-	3840	2	24	9	N	22					358
*03	5369	X	5369	-0-	-0-	-0-	5355	2	14	9	N	13					371
04	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					371

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5026	X	5026	-0-	-0-	-0-	4970	2	56	9	N	51	192	1			626
12	4898	X	4690	-0-	-208	-0-	4629	2	61	9	N	55					681
01	4905	X	4905	-0-	-0-	-0-	4858	2	47	9	N	43					724
02	4704	X	4440	-0-	-264	-0-	4395	2	45	9	N	41					765
03	5208	X	4744	-0-	-464	-0-	4690	2	54	9	N	49					814
04	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					814

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	7025	-0-	-25	-0-	6958	2	67	9	N	61					363
12	7442	X	7442	-0-	-0-	-0-	7377	2	65	9	N	59	192	1			230
01	7476	X	7476	-0-	-0-	-0-	7410	2	66	9	N	60					290
02	6878	X	6878	-0-	-0-	-0-	6812	2	66	9	N	60					350
*03	7591	X	7591	-0-	-0-	-0-	7519	2	72	9	N	65					415
04	7050	X	NO RPT	-0-	-7050	-0-					N	NO RPT					415

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9360	X	-0-	-0-	-9360	-0-					N	-0-					441
12	9672	X	-0-	-0-	-9672	-0-					N	-0-					441
01	2697	X	-0-	-0-	-2697	-0-					N	-0-					441
02	896	X	-0-	-0-	-896	-0-					N	-0-					441
03	62	X	-0-	-0-	-62	-0-					N	-0-					441
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					441

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16140	X	13015	-0-	-3125	-0-	12927	2	88	9	N	80					401
12	16678	X	15706	-0-	-972	-0-	15629	2	77	9	N	70	191	1			280
01	16988	X	11312	-0-	-5676	-0-	11207	2	105	9	N	95					375
02	15344	X	12987	-0-	-2357	-0-	12867	2	120	9	N	109	192	1			292
03	16988	X	14919	-0-	-2069	-0-	14765	2	154	9	N	140	194	1			238
04	15210	X	NO RPT	-0-	-15210	-0-					N	NO RPT					238

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10500	X	9810	-0-	-690	-0-	9637	2	173	9	N	157	194	1			644
12	10695	X	10076	-0-	-619	-0-	9903	2	173	9	N	157	193	1			608
01	10633	X	9784	-0-	-849	-0-	9600	2	184	9	N	167	191	1			584
02	9520	X	8570	-0-	-950	-0-	8357	2	213	9	N	194	190	1			588
03	10137	X	9378	-0-	-759	-0-	9174	2	204	9	N	185	57	1			716
04	9810	X	NO RPT	-0-	-9810	-0-					N	NO RPT					716

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4353	-0-	-447	-0-	4270	2	83	9	N	75	196	1			789
12	4960	X	4324	-0-	-636	-0-	4249	2	75	9	N	68					857
01	4960	X	4718	-0-	-242	-0-	4620	2	98	9	N	89	180	1			766
02	4172	X	3847	-0-	-325	-0-	3780	2	67	9	N	61					827
*03	4507	X	4507	-0-	-0-	-0-	4435	2	72	9	N	65					892
04	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					892

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2123	-0-	-427	-0-	2028	2	95	9	N	86					494
12	2510	N	2510	-0-	-0-	-0-	2348	2	162	9	N	147	362	1			279
01	2666	N	2262	-0-	-404	-0-	2160	2	102	9	N	93					372
02	1988	N	1926	-0-	-62	-0-	1836	2	90	9	N	82	179	1			275
03	2511	N	2144	-0-	-367	-0-	2042	2	102	9	N	93					368
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					368

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050	X	7823	-0-	-2227	-0-	7793	2	30	9	N	27					627
12	10385	X	9086	-0-	-1299	-0-	9035	2	51	9	N	46	188	1			485
01	9393	X	7640	-0-	-1753	-0-	7615	2	25	9	N	23					508
02	8879	X	8879	-0-	-0-	-0-	8854	2	25	9	N	23					531
03	9331	X	7969	-0-	-1362	-0-	7938	2	31	9	N	28					559
04	8790	X	NO RPT	-0-	-8790	-0-					N	NO RPT					559

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12180	X	-0-	-0-	-12180	-0-					N	-0-					336
12	12586	X	-0-	-0-	-12586	-0-					N	-0-					336
01	12586	X	-0-	-0-	-12586	-0-					N	-0-					336
02	6804	X	-0-	-0-	-6804	-0-					N	-0-					336
03	0	X	-0-	-0-	-0-	-0-					N	-0-					336
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					336

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10740	X	10372	-0-	-368	-0-	10062	2	310	9	N	282	189	1			781
12	10726	X	10395	-0-	-331	-0-	10124	2	271	9	N	246	195	1			832
01	10447	X	9999	-0-	-448	-0-	9703	2	296	9	N	269	386	1			715
02	9688	X	9012	-0-	-676	-0-	8769	2	243	9	N	221	187	1			749
03	10726	X	9954	-0-	-772	-0-	9675	2	279	9	N	254	247	1			756
04	10380	X	NO RPT	-0-	-10380	-0-					N	NO RPT					756

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	4088	-0-	-1732	-0-	4035	2	53	9	N	48					552
12	6014	X	5368	-0-	-646	-0-	5303	2	65	9	N	59					611
01	6014	X	4931	-0-	-1083	-0-	4859	2	72	9	N	65					676
02	5012	X	3571	-0-	-1441	-0-	3528	2	43	9	N	39					715
03	5549	X	5281	-0-	-268	-0-	5212	2	69	9	N	63	191	1			587
04	5190	X	NO RPT	-0-	-5190	-0-					N	NO RPT					587

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8370	X	7563	-0-	-807	-0-	7528	2	35	9	N	32					541
12	8618	X	8359	-0-	-259	-0-	8318	2	41	9	N	37	189	1			389
01	8308	X	7985	-0-	-323	-0-	7931	2	54	9	N	49					438
02	7392	X	7244	-0-	-148	-0-	7207	2	37	9	N	34					472
03	8370	X	7791	-0-	-579	-0-	7724	2	67	9	N	61					533
04	8100	X	NO RPT	-0-	-8100	-0-					N	NO RPT					533

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

11	3416	X	3416	-0-	-0-	-0-	3416	3			N	-0-					-0-
12	2046	X	1263	-0-	-783	-0-	15	1	1248	3	N	-0-					-0-
01	4214	X	4214	-0-	-0-	-0-	15	1	4199	3	N	-0-					-0-
02	3230	X	3230	-0-	-0-	-0-	14	1	3216	3	N	-0-					-0-
03	4715	X	4715	-0-	-0-	-0-	15	1	4700	3	N	-0-					-0-
*04	2585	X	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					55
12	495	N	495	-0-	-0-	-0-	15	1	480	2	N	-0-					55
01	496	N	485	-0-	-11	-0-	15	1	470	2	N	-0-					55
02	481	N	481	-0-	-0-	-0-	14	1	467	2	N	-0-					55
03	496	N	372	-0-	-124	-0-	15	1	357	2	N	-0-	10	5			45
04	480	N	206	-0-	-274	-0-	206	2			N	-0-					45

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

11	3447	X	3447	-0-	-0-	-0-	3443	3	4	9	N	4					134
12	3541	X	3541	-0-	-0-	-0-	3541	3			N	-0-					134
01	3204	X	3204	-0-	-0-	-0-	3204	3			N	-0-	4	5			130
02	2938	X	2938	-0-	-0-	-0-	2938	3			N	-0-					130
03	3148	X	3148	-0-	-0-	-0-	3148	3			N	-0-	5	5			125
*04	3422	X	3422	-0-	-0-	-0-	3422	3			N	-0-					125

COMPLETE ENERGY SERVICES, INC. 169785
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22290	X	19722	-0-	-2568	-0-	19507	2	215	9	N	195	256	1			43
12	23033	X	15600	-0-	-7433	-0-	15417	2	183	9	N	166	98	1			111
01	23033	X	14363	-0-	-8670	-0-	14184	2	179	9	N	163	137	1			137
02	20020	X	3726	-0-	-16294	-0-	3687	2	39	9	N	35	151	1			21
03	21607	X	988	-0-	-20619	-0-	986	2	2	9	N	2					23
04	19710	X	NO RPT	-0-	-19710	-0-					N	NO RPT					23

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3176	X	3176	-0-	-0-	-0-	3155	2	21	9	N	19					88
12	3158	X	3158	-0-	-0-	-0-	3137	2	21	9	N	19					107
01	3208	X	3208	-0-	-0-	-0-	3188	2	20	9	N	18					125
02	2763	X	2763	-0-	-0-	-0-	2753	2	10	9	N	9	73	1			61
*03	3118	X	3118	-0-	-0-	-0-	3108	2	10	9	N	9					70
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					70

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10066	X	10066	-0-	-0-	-0-	690	1	9376	2	N	-0-					-0-
12	10385	X	10337	-0-	-48	-0-	713	1	9624	2	N	-0-					-0-
01	10385	X	6220	-0-	-4165	-0-	713	1	5507	2	N	-0-					-0-
02	9380	X	6434	-0-	-2946	-0-	644	1	5790	2	N	-0-					-0-
03	10385	X	10251	-0-	-134	-0-	713	1	9538	2	N	-0-					-0-
04	10050	X	10022	-0-	-28	-0-	690	1	9332	2	N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7741	X	7741	-0-	-0-	-0-	60	1	7681	2	N	-0-					140
12	7936	X	5959	-0-	-1977	-0-	62	1	5897	2	N	-0-					140
01	7936	X	6687	-0-	-1249	-0-	62	1	6625	2	N	-0-					140
02	7224	X	6760	-0-	-464	-0-	56	1	6704	2	N	-0-					140
03	8247	X	8247	-0-	-0-	-0-	62	1	8185	2	N	-0-					140
*04	7871	X	7871	-0-	-0-	-0-	60	1	7811	2	N	-0-					140

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
12	1550	N	1362	-0-	-188	-0-	1362	2			N	-0-					-0-
01	1581	N	1429	-0-	-152	-0-	1429	2			N	-0-					-0-
02	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
03	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
*04	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

11	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					-0-
12	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
01	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
02	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
03	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
*04	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

11	5040	X	4603	-0-	-437	-0-	83	1	4520	2	N	-0-					47
12	5010	X	5010	-0-	-0-	-0-	112	1	4898	2	N	-0-					47
01	5167	X	5167	-0-	-0-	-0-	112	1	5055	2	N	-0-					47
02	4368	X	4239	-0-	-129	-0-	97	1	4142	2	N	-0-					47
03	5022	X	4517	-0-	-505	-0-	94	1	4423	2	N	-0-					47
04	5010	X	4099	-0-	-911	-0-	85	1	4014	2	N	-0-					47

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

11	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
12	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
01	806	N	493	-0-	-313	-0-	493	2			N	-0-					-0-
02	700	N	367	-0-	-333	-0-	367	2			N	-0-					-0-
03	527	N	336	-0-	-191	-0-	336	2			N	-0-					-0-
*04	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

11	6210	X	5704	-0-	-506	-0-	86	1	5618	2	Y	-0-					-0-
12	6479	X	5336	-0-	-1143	-0-	101	1	5235	2	Y	-0-					-0-
01	6961	X	6961	-0-	-0-	-0-	112	1	6849	2	Y	-0-					-0-
02	6244	X	5264	-0-	-980	-0-	76	1	5188	2	Y	-0-					-0-
03	6913	X	6103	-0-	-810	-0-	86	1	6017	2	Y	-0-					-0-
04	6750	X	4790	-0-	-1960	-0-	22	1	4768	2	Y	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

11	2174	X	2174	-0-	-0-	-0-	38	1	2136	2	Y	-0-					7
12	2418	X	1950	-0-	-468	-0-	41	1	1909	2	Y	-0-					7
01	2418	X	1377	-0-	-1041	-0-	34	1	1343	2	Y	-0-					7
02	2566	X	2566	-0-	-0-	-0-	65	1	2501	2	Y	-0-					7
03	2574	X	2574	-0-	-0-	-0-	41	1	2533	2	Y	-0-					7
04	2160	X	1838	-0-	-322	-0-	43	1	1795	2	Y	-0-					7

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

11	1860	N	1536	-0-	-324	-0-	28	1	1508	2	N	-0-					-0-
12	2077	N	1252	-0-	-825	-0-	1252	2			N	-0-					-0-
01	1922	N	1379	-0-	-543	-0-	36	1	1343	2	N	-0-					-0-
02	1428	N	781	-0-	-647	-0-	30	1	750	2	N	1	1	8			-0-
							1	9									
03	1240	N	1232	-0-	-8	-0-	19	1	1213	2	N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

11	3300	X	3267	-0-	-33	-0-	3267	2			N	-0-					-0-
12	3410	X	3384	-0-	-26	-0-	3384	2			N	-0-					-0-
01	3410	X	3263	-0-	-147	-0-	3263	2			N	-0-					-0-
02	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					-0-
03	3410	X	3218	-0-	-192	-0-	3218	2			N	-0-					-0-
04	3270	X	3230	-0-	-40	-0-	3230	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

11	8979	X	8979	-0-	-0-	-0-	8979	2			N	-0-					-0-
12	9434	X	9434	-0-	-0-	-0-	9434	2			N	-0-					-0-
01	7878	X	7878	-0-	-0-	-0-	7878	2			N	-0-					-0-
02	7505	X	7505	-0-	-0-	-0-	7505	2			N	-0-					-0-
03	8438	X	8438	-0-	-0-	-0-	8438	2			N	-0-					-0-
*04	8361	X	8361	-0-	-0-	-0-	8361	2			N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

11	5820	X	5820	-0-	-0-	-0-	29	1	5791	2	Y	-0-					9
12	6882	X	6275	-0-	-607	-0-	37	1	6238	2	Y	-0-					9
01	6882	X	5832	-0-	-1050	-0-	36	1	5796	2	Y	-0-					9
02	6216	X	3904	-0-	-2312	-0-	29	1	3874	2	Y	1	1	8			9
							1	9									
03	6262	X	3700	-0-	-2562	-0-	31	1	3652	2	Y	15					24
							17	9									
04	6060	X	3906	-0-	-2154	-0-	31	1	3862	2	Y	12					36
							13	9									

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

11	11782	X	11782	-0-	-0-	-0-	11781	2	1	9	N	1	1	8			-0-
12	11377	X	11377	-0-	-0-	-0-	11377	2			N	-0-					-0-
01	11575	X	11575	-0-	-0-	-0-	11574	2	1	9	N	1	1	8			-0-
02	11150	X	11150	-0-	-0-	-0-	11149	2	1	9	N	1	1	8			-0-
03	12400	X	12400	-0-	-0-	-0-	12399	2	1	9	N	1	1	8			-0-
*04	12207	X	12207	-0-	-0-	-0-	12207	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BOWERS WELL #: RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			87

PLUGGED AND ABANDONED_____ 07/18/2013

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			5

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

11	13080 X	13080	-0-	-0-	-0-	12906	2	174	9	N	158	188	1			127
12	12985 X	12985	-0-	-0-	-0-	12800	2	185	9	N	168	187	1			108
01	12999 X	12999	-0-	-0-	-0-	12831	2	168	9	N	153	186	1			75
02	11150 X	11150	-0-	-0-	-0-	11015	2	135	9	N	123					198
03	12766 X	12766	-0-	-0-	-0-	12586	2	180	9	N	164	256	1			106
*04	12038 X	12038	-0-	-0-	-0-	11873	2	165	9	N	150	186	1			70

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1184	-0-	-196	-0-	1184	2			N	-0-					42
12	1395	N	1276	-0-	-119	-0-	1259	2	17	9	N	15					57
01	1302	N	1240	-0-	-62	-0-	1212	2	28	9	N	25					82
02	1096	N	1096	-0-	-0-	-0-	1072	2	24	9	N	22					104
03	1271	N	1210	-0-	-61	-0-	1158	2	52	9	N	47	116	1			35
*04	1200	N	1079	-0-	-121	-0-	1049	2	30	9	N	27					62

LE NORMAN OPERATING LLC 491579
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19	-0-	161	2			N	-0-	96	1			23
12	186	N	164	-0-	-22	-0-	164	2			N	-0-					23
01	217	N	158	-0-	-59	-0-	158	2			N	-0-					23
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					23
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					23
*04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					23

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1059	N	1059	-0-	-0-	-0-	1025	2	34	9	N	31					48
12	1054	N	1054	-0-	-0-	-0-	1035	2	19	9	N	17					65
01	1077	N	1077	-0-	-0-	-0-	1068	2	9	9	N	8					73
02	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					73
03	909	N	909	-0-	-0-	-0-	903	2	6	9	N	5					78
*04	866	N	866	-0-	-0-	-0-	848	2	18	9	N	16					94

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1642	-0-	-8	-0-	1573	2	69	9	N	63	1	8			224
12	1679	N	1679	-0-	-0-	-0-	1632	2	47	9	N	43	200	1			67
01	1730	N	1730	-0-	-0-	-0-	1661	2	69	9	N	63	2	8			128
02	1570	N	1570	-0-	-0-	-0-	1514	2	56	9	N	51	1	8			178
03	1758	N	1758	-0-	-0-	-0-	1695	2	63	9	N	57					235
04	1680	N	1627	-0-	-53	-0-	1616	2	11	9	N	10	193	1			52

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3958	X	3958	-0-	-0-	-0-	3935	2	23	9	N	21	199	1	1	8	33
12	4162	X	4162	-0-	-0-	-0-	4120	2	42	9	N	38					71
01	3740	X	3740	-0-	-0-	-0-	3671	2	69	9	N	63	2	8			132
02	3166	X	3166	-0-	-0-	-0-	3109	2	57	9	N	52	2	8			182
03	3416	X	3416	-0-	-0-	-0-	3383	2	33	9	N	30					212
*04	3686	X	3686	-0-	-0-	-0-	3657	2	29	9	N	26	195	1			43

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	160	2	55	9	N	50					203
12	248	N	197	-0-	-51	-0-	153	2	44	9	N	40					243
01	279	N	132	-0-	-147	-0-	132	2			N	-0-	204	1			39
02	196	N	116	-0-	-80	-0-	116	2			N	-0-					39
03	186	N	143	-0-	-43	-0-	143	2			N	-0-					39
*04	139	N	139	-0-	-0-	-0-	124	2	15	9	N	14					53

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127
12	0	N	-0-	-0-	-0-	-0-					N	-0-					127
01	3	N	-0-	-0-	-3	-0-					N	-0-					127
02	0	N	-0-	-0-	-0-	-0-					N	-0-					127
03	0	N	-0-	-0-	-0-	-0-					N	-0-					127
04	0	N	-0-	-0-	-0-	-0-					N	-0-					127

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	975	N	975	-0-	-0-	-0-	968	2	7	9	N	6					248
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-	203	1			45
01	796	N	796	-0-	-0-	-0-	796	2			N	-0-					45
02	839	N	839	-0-	-0-	-0-	839	2			N	-0-					45
03	775	N	680	-0-	-95	-0-	669	2	11	9	N	10					55
04	750	N	578	-0-	-172	-0-	561	2	17	9	N	15					70

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1450	N	1450	-0-	-0-	-0-	1416	2	34	9	N	31	1	8			195
12	1233	N	1233	-0-	-0-	-0-	1205	2	28	9	N	25					220
01	1244	N	1244	-0-	-0-	-0-	1203	2	41	9	N	37	2	8			255
02	1130	N	1130	-0-	-0-	-0-	1093	2	37	9	N	34	3	8			286
03	1192	N	1192	-0-	-0-	-0-	1152	2	40	9	N	36	198	1			124
*04	946	N	946	-0-	-0-	-0-	894	2	52	9	N	47					171

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 04/03/2017 - P/A 04/03/17

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

11	3120	X	2988	-0-	-132	-0-	2897	2	91	9	N	83					127
12	3162	X	3137	-0-	-25	-0-	3073	2	64	9	N	58					185
01	3162	X	2940	-0-	-222	-0-	2870	2	70	9	N	64	1	8			248
02	2856	X	2720	-0-	-136	-0-	2664	2	56	9	N	51	1	8			298
03	3264	X	3264	-0-	-0-	-0-	3198	2	66	9	N	60	198	1			160
*04	3086	X	3086	-0-	-0-	-0-	3029	2	57	9	N	52	190	1			22

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

11	24720	X	21670	-0-	-3050	-0-	21318	2	352	9	N	320	199	1	3	8	422
12	24707	X	21571	-0-	-3136	-0-	21230	2	341	9	N	310	385	1			347
01	24118	X	21301	-0-	-2817	-0-	20941	2	360	9	N	327	381	1	5	8	288
02	21252	X	18823	-0-	-2429	-0-	18520	2	303	9	N	275	196	1	4	8	363
03	23064	X	20477	-0-	-2587	-0-	20149	2	328	9	N	298	394	1			267
04	21660	X	19357	-0-	-2303	-0-	19051	2	306	9	N	278	193	1	4	8	348

BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

11	14910	X	12420	-0-	-2490	-0-	12104	2	316	9	N	287	383	1	6	8	229
12	15407	X	12872	-0-	-2535	-0-	12591	2	281	9	N	255	196	1			288
01	15035	X	12578	-0-	-2457	-0-	12258	2	320	9	N	291	194	1	12	8	373
02	12572	X	10998	-0-	-1574	-0-	10712	2	286	9	N	260	376	1	11	8	246
03	13671	X	12441	-0-	-1230	-0-	12148	2	293	9	N	266	189	1	1	8	322
04	12450	X	11843	-0-	-607	-0-	11598	2	245	9	N	223	188	1			357

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18840	X	15499	-0-	-3341	-0-	15226	2	273	9	N	248	181	1	4	8	297
12	18910	X	15619	-0-	-3291	-0-	15349	2	270	9	N	245	389	1			153
01	18352	X	15174	-0-	-3178	-0-	14902	2	272	9	N	247	10	8			390
02	15876	X	13183	-0-	-2693	-0-	13020	2	163	9	N	148	196	1	8	8	334
03	16802	X	13851	-0-	-2951	-0-	13614	2	237	9	N	215	192	1			357
04	15510	X	13127	-0-	-2383	-0-	12879	2	248	9	N	225	370	1	7	8	205

KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

11	25440	X	21140	-0-	-4300	-0-	20681	2	459	9	N	417	568	1	4	8	267
12	25420	X	21904	-0-	-3516	-0-	21474	2	430	9	N	391	388	1	3	8	267
01	24707	X	21172	-0-	-3535	-0-	20799	2	373	9	N	339	189	1	1	8	416
02	21644	X	18290	-0-	-3354	-0-	17882	2	408	9	N	371	392	1	1	8	394
03	23250	X	20017	-0-	-3233	-0-	19653	2	364	9	N	331	382	1	3	8	340
04	21210	X	18964	-0-	-2246	-0-	18602	2	362	9	N	329	379	1	2	8	288

BRITT -10- WELL #: 2H RRCID -> 282780 COMPL. DATE 02/26/2017 TOTAL DEPTH 12798 PERF.13245 - 17892

11	43590	X	33388	-0-	-10202	-0-	32979	2	409	9	N	372	390	1	2	8	242
12	42873	X	33573	-0-	-9300	-0-	33143	2	430	9	N	391	391	1			242
01	40858	X	32086	-0-	-8772	-0-	31615	2	471	9	N	428	193	1	6	8	471
02	34776	X	28142	-0-	-6634	-0-	27698	2	444	9	N	404	589	1	5	8	281
03	36859	X	30181	-0-	-6678	-0-	29832	2	349	9	N	317	392	1			206
04	33390	X	27882	-0-	-5508	-0-	27329	2	553	9	N	503	377	1	6	8	326

TECOLOTE ENERGY OPERATING, LLC 841419
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

11	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					36
12	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					36
01	961	N	886	-0-	-75	-0-	886	2			Y	-0-					36
02	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					36
03	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					36
04	870	N	870	-0-	-0-	-0-	870	2			Y	-0-					36

BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

11	2010	X	1934	-0-	-76	-0-	86	1	1818	2	Y	27					179
							30	9									
12	2077	X	2012	-0-	-65	-0-	112	1	1893	2	Y	6					185
							7	9									
01	2170	X	2058	-0-	-112	-0-	104	1	1913	2	Y	37	181	1			41
							41	9									
02	1960	X	1760	-0-	-200	-0-	80	1	1677	2	Y	3	3	8			41
							3	9									
03	2170	X	1782	-0-	-388	-0-	4	1	1776	2	Y	2	2	8			41
							2	9									
04	1980	X	1769	-0-	-211	-0-	1769	2			Y	-0-					41

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2734	N	2734	-0-	-0-	-0-	86	1	2567	2	N	74	181	1			30
							81	9									
12	2697	N	2695	-0-	-2	-0-	112	1	2583	2	N	-0-					30
01	2822	N	2822	-0-	-0-	-0-	111	1	2678	2	N	30					60
							33	9									
02	2548	N	2291	-0-	-257	-0-	90	1	2197	2	N	4	4	8			60
							4	9									
03	2697	N	2582	-0-	-115	-0-	2	1	2574	2	N	5	5	8			60
							6	9									
04	2730	N	NO RPT	-0-	-2730	-0-					N	NO RPT					60

4P ENERGY TEXAS, LLC 953803
LEGG 7 WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					176

PLUGGED AND ABANDONED_____ 08/27/2018 - P/A 08/27/18

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

11	600	N	468	-0-	-132	-0-	443	2	25	9	N	23					217
12	512	N	512	-0-	-0-	-0-	495	2	17	9	N	15					232
01	589	N	466	-0-	-123	-0-	441	2	25	9	N	23					255
02	498	N	498	-0-	-0-	-0-	476	2	22	9	N	20					275
*03	633	N	633	-0-	-0-	-0-	611	2	22	9	N	20	142	1			153
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					153

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

11	1620	N	1448	-0-	-172	-0-	1417	2	31	9	N	28					481
12	1369	N	1369	-0-	-0-	-0-	1334	2	35	9	N	32					513
01	1318	N	1318	-0-	-0-	-0-	1294	2	24	9	N	22					535
02	1344	N	1161	-0-	-183	-0-	1141	2	20	9	N	18	190	1			363
03	1364	N	1228	-0-	-136	-0-	1194	2	34	9	N	31					394
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					394

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

11	1650	N	1572	-0-	-78	-0-	1530	2	42	9	N	38	186	1			277
12	1621	N	1621	-0-	-0-	-0-	1578	2	43	9	N	39					316
01	1643	N	1626	-0-	-17	-0-	1585	2	41	9	N	37					353
02	1456	N	1415	-0-	-41	-0-	1373	2	42	9	N	38					391
03	1612	N	1575	-0-	-37	-0-	1525	2	50	9	N	45	133	1			303
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					303

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

LEGG 7 WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1453	-0-	-77	-0-	1433	2	20	9	N	18					454
12	1291	N	1291	-0-	-0-	-0-	1290	2	1	9	N	1	151	1			304
01	1581	N	1126	-0-	-455	-0-	1126	2			N	-0-					304
02	1344	N	952	-0-	-392	-0-	952	2			N	-0-					304
03	1302	N	397	-0-	-905	-0-	397	2			N	-0-					304
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					304

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	379	2	12	9	N	11					306
12	406	N	406	-0-	-0-	-0-	386	2	20	9	N	18					324
01	408	N	408	-0-	-0-	-0-	399	2	9	9	N	8					332
02	364	N	350	-0-	-14	-0-	344	2	6	9	N	5	191	1			146
03	403	N	230	-0-	-173	-0-	230	2			N	-0-					146
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					146

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	649	-0-	-191	-0-	627	2	22	9	N	20					268
12	599	N	599	-0-	-0-	-0-	582	2	17	9	N	15					283
01	632	N	632	-0-	-0-	-0-	612	2	20	9	N	18					301
02	616	N	580	-0-	-36	-0-	561	2	19	9	N	17					318
03	589	N	577	-0-	-12	-0-	559	2	18	9	N	16	194	1			140
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					140

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1015	N	1015	-0-	-0-	-0-	984	2	31	9	N	28					185
12	1073	N	1073	-0-	-0-	-0-	1047	2	26	9	N	24					209
01	1056	N	1056	-0-	-0-	-0-	1026	2	30	9	N	27	162	1			74
02	968	N	968	-0-	-0-	-0-	943	2	25	9	N	23					97
03	1085	N	1054	-0-	-31	-0-	1022	2	32	9	N	29					126
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					126

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1211	N	1211	-0-	-0-	-0-	1189	2	22	9	N	20					208
12	1207	N	1207	-0-	-0-	-0-	1186	2	21	9	N	19					227
01	1207	N	1207	-0-	-0-	-0-	1190	2	17	9	N	15					242
02	1043	N	1043	-0-	-0-	-0-	1023	2	20	9	N	18					260
*03	1191	N	1191	-0-	-0-	-0-	1168	2	23	9	N	21	167	1			114
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					114

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1245	N	1245	-0-	-0-	-0-	1204	2	41	9	N	37					281
12	686	N	686	-0-	-0-	-0-	664	2	22	9	N	20					301
01	1302	N	-0-	-0-	-1302	-0-					N	-0-					301
02	1176	N	-0-	-0-	-1176	-0-					N	-0-	127	1			174
03	682	N	-0-	-0-	-682	-0-					N	-0-					174
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

GRAYSON 22 WELL #: RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 06/20/2014

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					356
12	0	N	-0-	-0-	-0-	-0-					N	-0-					356
01	0	N	-0-	-0-	-0-	-0-					N	-0-					356
02	0	N	-0-	-0-	-0-	-0-					N	-0-					356
03	0	N	-0-	-0-	-0-	-0-					N	-0-					356
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					356

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					264
12	0	N	-0-	-0-	-0-	-0-					N	-0-					264
01	0	N	-0-	-0-	-0-	-0-					N	-0-					264
02	0	N	-0-	-0-	-0-	-0-					N	-0-					264
03	0	N	-0-	-0-	-0-	-0-					N	-0-					264
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					264

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1029	N	1029	-0-	-0-	-0-	1006	2	23	9	N	21					168
12	1038	N	1038	-0-	-0-	-0-	1017	2	21	9	N	19					187
01	1085	N	1085	-0-	-0-	-0-	1053	2	32	9	N	29					216
02	1338	N	1338	-0-	-0-	-0-	1316	2	22	9	N	20					236
03	1023	N	974	-0-	-49	-0-	946	2	28	9	N	25	142	1			119
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					119

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					573
12	0	N	-0-	-0-	-0-	-0-					N	-0-					573
01	0	N	-0-	-0-	-0-	-0-					N	-0-					573
02	0	N	-0-	-0-	-0-	-0-					N	-0-					573
03	0	N	-0-	-0-	-0-	-0-					N	-0-					573
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					573

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					19

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					241
12	0	N	-0-	-0-	-0-	-0-					N	-0-					241
01	0	N	-0-	-0-	-0-	-0-					N	-0-					241
02	0	N	-0-	-0-	-0-	-0-					N	-0-					241
03	0	N	-0-	-0-	-0-	-0-					N	-0-					241
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					241

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1260	-0-	-0-	-0-	1250	2	10	9	N	9					399
12	1406	N	1406	-0-	-0-	-0-	1383	2	23	9	N	21					420
01	1395	N	1317	-0-	-78	-0-	1303	2	14	9	N	13					433
02	1198	N	1198	-0-	-0-	-0-	1179	2	19	9	N	17					450
03	1395	N	1186	-0-	-209	-0-	1177	2	9	9	N	8	188	1			270
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					270

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1683	N	1683	-0-	-0-	-0-	1644	2	39	9	N	35					353
12	1793	N	1793	-0-	-0-	-0-	1758	2	35	9	N	32					385
01	2139	N	1604	-0-	-535	-0-	1558	2	46	9	N	42					427
02	1568	N	1116	-0-	-452	-0-	1094	2	22	9	N	20					447
03	1798	N	1680	-0-	-118	-0-	1676	2	4	9	N	4	192	1			259
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					259

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1122	-0-	-138	-0-	1119	2	3	9	N	3					207
12	1419	N	1419	-0-	-0-	-0-	1407	2	12	9	N	11	107	1			111
01	1412	N	1412	-0-	-0-	-0-	1409	2	3	9	N	3					114
02	1288	N	1288	-0-	-0-	-0-	1287	2	1	9	N	1					115
*03	1492	N	1492	-0-	-0-	-0-	1481	2	11	9	N	10					125
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					125

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGG 6 WELL #: RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 02/19/2015

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					92
12	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					92
01	1093	N	1093	-0-	-0-	-0-	1090	2	3	9	N	3					95
02	952	N	952	-0-	-0-	-0-	952	2			N	-0-					95
*03	1048	N	1048	-0-	-0-	-0-	1046	2	2	9	N	2					97
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					97

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2574	-0-	-216	-0-	2530	2	44	9	N	40					268
12	2783	N	2783	-0-	-0-	-0-	2735	2	48	9	N	44	180	1			132
01	2821	N	2606	-0-	-215	-0-	2573	2	33	9	N	30					162
02	2502	N	2502	-0-	-0-	-0-	2470	2	32	9	N	29					191
03	2790	N	2738	-0-	-52	-0-	2705	2	33	9	N	30					221
04	2520	N	NO RPT	-0-	-2520	-0-					N	NO RPT					221

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/03/2018 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					263
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					263
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					263
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					263
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					263
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					263

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3257	X	3257	-0-	-0-	-0-	3221	2	36	9	N	33					421
12	3342	X	3342	-0-	-0-	-0-	3299	2	43	9	N	39					460
01	3345	X	3345	-0-	-0-	-0-	3303	2	42	9	N	38					498
02	2492	X	985	-0-	-1507	-0-	943	2	42	9	N	38	190	1			346
*03	3385	X	3385	-0-	-0-	-0-	3344	2	41	9	N	37					383
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					383

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2470	N	2470	-0-	-0-	-0-	2417	2	53	9	N	48					732
12	2423	N	2423	-0-	-0-	-0-	2380	2	43	9	N	39	190	1			581
01	2436	N	2436	-0-	-0-	-0-	2393	2	43	9	N	39					620
02	2411	N	2411	-0-	-0-	-0-	2372	2	39	9	N	35					655
*03	2423	N	2423	-0-	-0-	-0-	2376	2	47	9	N	43	140	1			558
04	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					558

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	346	-0-	-14	-0-	346	2			N	-0-					11
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					11
01	434	N	323	-0-	-111	-0-	323	2			N	-0-					11
02	336	N	298	-0-	-38	-0-	298	2			N	-0-					11
*03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					11
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					11

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					229
12	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					229
01	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					229
02	691	N	691	-0-	-0-	-0-	691	2			N	-0-					229
*03	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					229
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					229

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1280	N	1280	-0-	-0-	-0-	1265	2	15	9	N	14	181	1			247
12	1236	N	1236	-0-	-0-	-0-	1202	2	34	9	N	31					278
01	1359	N	1359	-0-	-0-	-0-	1269	2	90	9	N	82					360
02	1220	N	1220	-0-	-0-	-0-	1167	2	53	9	N	48					408
*03	1300	N	1300	-0-	-0-	-0-	1264	2	36	9	N	33	192	1			249
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					249

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12360	X	8089	-0-	-4271	-0-	7924	2	165	9	N	150	194	1			805
12	11625	X	9902	-0-	-1723	-0-	9718	2	184	9	N	167	192	1			780
01	11253	X	7067	-0-	-4186	-0-	6935	2	132	9	N	120	191	1			709
02	9632	X	5855	-0-	-3777	-0-	5753	2	102	9	N	93					802
*03	10686	X	10686	-0-	-0-	-0-	10476	2	210	9	N	191	193	1			800
04	9570	X	NO RPT	-0-	-9570	-0-					N	NO RPT					800

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6902	X	6902	-0-	-0-	-0-	6642	2	260	9	N	236					429
12	7082	X	7082	-0-	-0-	-0-	6925	2	157	9	N	143	376	1			196
01	7316	X	6441	-0-	-875	-0-	6310	2	131	9	N	119	186	1			129
02	6608	X	6600	-0-	-8	-0-	6385	2	215	9	N	195					324
*03	7316	X	5689	-0-	-1627	-0-	5515	2	174	9	N	158	181	1			301
04	6900	X	NO RPT	-0-	-6900	-0-					N	NO RPT					301

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14823	X	14823	-0-	-0-	-0-	14624	2	199	9	N	181	191	1			634
12	16219	X	16219	-0-	-0-	-0-	15901	2	318	9	N	289	275	1			648
01	16415	X	16415	-0-	-0-	-0-	16111	2	304	9	N	276	372	1			552
02	14448	X	13449	-0-	-999	-0-	13207	2	242	9	N	220	190	1			582
03	15996	X	14404	-0-	-1592	-0-	14143	2	261	9	N	237	187	1			632
04	15480	X	NO RPT	-0-	-15480	-0-					N	NO RPT					632

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17357	X	17357	-0-	-0-	-0-	16970	2	387	9	N	352	389	1			840
12	10850	X	6372	-0-	-4478	-0-	5988	2	384	9	N	349	573	1			616
01	18306	X	18306	-0-	-0-	-0-	17888	2	418	9	N	380	416	1			580
02	17627	X	17627	-0-	-0-	-0-	17304	2	323	9	N	294	66	1			808
*03	16144	X	16144	-0-	-0-	-0-	15810	2	334	9	N	304	446	1			666
04	10500	X	NO RPT	-0-	-10500	-0-					N	NO RPT					666

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

11	7110	X	3978	-0-	-3132	-0-	3869	2	109	9	N	99	195	1			654
12	6820	X	182	-0-	-6638	-0-	173	2	9	9	N	8					662
01	6820	X	2690	-0-	-4130	-0-	2615	2	75	9	N	68					730
02	5124	X	4440	-0-	-684	-0-	4323	2	117	9	N	106	190	1			646
*03	5793	X	5793	-0-	-0-	-0-	5653	2	140	9	N	127					773
04	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					773

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

11	12852	X	12852	-0-	-0-	-0-	12852	2			N	-0-					204
12	21478	X	21478	-0-	-0-	-0-	21443	2	35	9	N	32					236
01	21542	X	21542	-0-	-0-	-0-	21510	2	32	9	N	29					265
02	18689	X	18689	-0-	-0-	-0-	18656	2	33	9	N	30	183	1			112
*03	18026	X	18026	-0-	-0-	-0-	17974	2	52	9	N	47					159
04	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					159

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

11	8910	X	6929	-0-	-1981	-0-	6811	2	118	9	N	107	193	1			718
12	8928	X	7844	-0-	-1084	-0-	7687	2	157	9	N	143					861
01	9207	X	5679	-0-	-3528	-0-	5571	2	108	9	N	98	194	1			765
02	8316	X	2976	-0-	-5340	-0-	2934	2	42	9	N	38					803
03	7843	X	-0-	-0-	-7843	-0-					N	-0-					803
04	7590	X	NO RPT	-0-	-7590	-0-					N	NO RPT					803

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	17820	X	13107	-0-	-4713	-0-	13051	2	56	9	N	51	187	1			265
12	18414	X	13473	-0-	-4941	-0-	13417	2	56	9	N	51					316
01	19778	X	14379	-0-	-5399	-0-	14323	2	56	9	N	51					367
02	17864	X	14185	-0-	-3679	-0-	13823	2	362	9	N	329	555	1			141
03	19778	X	14827	-0-	-4951	-0-	14560	2	267	9	N	243	185	1			199
04	13920	X	NO RPT	-0-	-13920	-0-					N	NO RPT					199

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

11	4014	X	4014	-0-	-0-	-0-	3918	2	96	9	N	87					488
12	4226	X	4226	-0-	-0-	-0-	4069	2	157	9	N	143	377	1			254
01	5704	X	4014	-0-	-1690	-0-	3913	2	101	9	N	92	188	1			158
02	5152	X	3672	-0-	-1480	-0-	3577	2	95	9	N	86					244
03	5704	X	3870	-0-	-1834	-0-	3765	2	105	9	N	95					339
04	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					339

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

11	11760	X	3948	-0-	-7812	-0-	3837	2	111	9	N	101					908
12	9331	X	5505	-0-	-3826	-0-	5350	2	155	9	N	141	191	1			858
01	9331	X	5455	-0-	-3876	-0-	5302	2	153	9	N	139					997
02	8316	X	4910	-0-	-3406	-0-	4785	2	125	9	N	114					1111
03	5518	X	5350	-0-	-168	-0-	5198	2	152	9	N	138	225	1			1024
04	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					1024

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

11	2993	X	2993	-0-	-0-	-0-	10	1	2983	2	N	-0-					31
12	2921	X	2921	-0-	-0-	-0-	10	1	2911	2	N	-0-					31
01	2904	X	2904	-0-	-0-	-0-	10	1	2894	2	N	-0-					31
02	2719	X	2719	-0-	-0-	-0-	10	1	2709	2	N	-0-					31
03	2996	X	2996	-0-	-0-	-0-	10	1	2986	2	N	-0-					31
*04	2611	X	2611	-0-	-0-	-0-	10	1	2601	2	N	-0-					31

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					32
12	93	N	43	-0-	-50	-0-	43	2			N	-0-					32
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					32
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					32
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					32
04	90	N	38	-0-	-52	-0-	38	2			N	-0-					32

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

11	720	N	690	-0-	-30	-0-	690	2			N	-0-					2
12	662	N	662	-0-	-0-	-0-	662	2			N	-0-					2
01	1178	N	615	-0-	-563	-0-	615	2			N	-0-					2
02	644	N	584	-0-	-60	-0-	584	2			N	-0-					2
03	651	N	624	-0-	-27	-0-	624	2			N	-0-					2
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					2

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1413	N	1413	-0-	-0-	-0-	1393	2	20	9	N	18					182
12	1352	N	1352	-0-	-0-	-0-	1316	2	36	9	N	33					215
01	1395	N	1249	-0-	-146	-0-	1221	2	28	9	N	25					240
02	1260	N	1222	-0-	-38	-0-	1145	2	77	9	N	70					310
03	1364	N	1285	-0-	-79	-0-	1240	2	45	9	N	41	180	1			171
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					171

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					29
12	2077	N	1933	-0-	-144	-0-	1933	2			N	-0-					29
01	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					29
02	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					29
03	1922	N	1736	-0-	-186	-0-	1736	2			N	-0-					29
04	2190	N	1591	-0-	-599	-0-	1591	2			N	-0-					29

ALPAR (MORROW UPPER) //CONT.// 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680 #	1368	-0-	-312	-0-	1368	3			N	-0-					20
12	1736 #	715	-0-	-1021	-0-	698	3	17	4	N	-0-					20
01	1612 #	485	-0-	-1127	-0-	485	3			N	-0-					20
02	1400 #	496	-0-	-904	-0-	496	3			N	-0-					20
03	1797 R	1797	-0-	-0-	-0-	1797	3			N	-0-					20
*04	1835 R	1835	-0-	-0-	-0-	1835	3			N	-0-					20

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1388 R	1388	-0-	-0-	-0-	1388	3			N	-0-					47
12	1484 R	1484	-0-	-0-	-0-	1484	3			N	-0-					47
01	1742 R	1742	-0-	-0-	-0-	1742	3			N	-0-					47
02	1554 R	1554	-0-	-0-	-0-	1554	3			N	-0-					47
03	1183 R	1183	-0-	-0-	-0-	1183	3			N	-0-					47
*04	1604 R	1604	-0-	-0-	-0-	1604	3			N	-0-					47

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1

PLUGGED AND ABANDONED_____ 02/01/2019 - P/A 02/01/19

ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

11	1440	#	1426	-0-	-14	-0-	1412	2	14	9	N	13					87
12	1488	#	1396	-0-	-92	-0-	1378	2	18	9	N	16					103
01	1488	#	1212	-0-	-276	-0-	1191	2	21	9	N	19					122
02	1364	R	1364	-0-	-0-	-0-	1344	2	20	9	N	18					140
03	1488	#	1142	-0-	-346	-0-	1129	2	13	9	N	12					152
04	1440	#	NO RPT	-0-	-1440	-0-					N	NO RPT					152

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

11	2070	#	1949	-0-	-121	-0-	1935	2	14	9	N	13	143	1			9
12	2139	#	1947	-0-	-192	-0-	1922	2	25	9	N	23					32
01	2139	#	1505	-0-	-634	-0-	1474	2	31	9	N	28					60
02	1932	#	1854	-0-	-78	-0-	1830	2	24	9	N	22					82
03	2108	#	1704	-0-	-404	-0-	1684	2	20	9	N	18					100
04	1950	#	NO RPT	-0-	-1950	-0-					N	NO RPT					100

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

11	2190	#	2154	-0-	-36	-0-	28	1	2047	2	N	72	190	1			40
							79	9									
12	1986	R	1986	-0-	-0-	-0-	27	1	1946	2	N	12					52
							13	9									
01	2263	#	2248	-0-	-15	-0-	31	1	2166	2	N	46					98
							51	9									
02	2044	#	1945	-0-	-99	-0-	28	1	1882	2	N	32					130
							35	9									
03	2263	#	1559	-0-	-704	-0-	22	1	1498	2	N	35					165
							39	9									
04	2190	#	1937	-0-	-253	-0-	27	1	1834	2	N	69	190	1			44
							76	9									

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1191	R	1191	-0-	-0-	-0-	30	1	1155	2	N	5					57
							6	9									
12	1240	#	1157	-0-	-83	-0-	29	1	1117	2	N	10					67
							11	9									
01	1240	#	1206	-0-	-34	-0-	31	1	1175	2	N	-0-					67
02	1120	#	1066	-0-	-54	-0-	28	1	1031	2	N	6					73
							7	9									
03	1240	#	1092	-0-	-148	-0-	27	1	1057	2	N	7					80
							8	9									
04	1200	#	1133	-0-	-67	-0-	28	1	1099	2	N	5					85
							6	9									

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	83	-0-	-67	-0-	30	1	53	2	Y	-0-					-0-
12	155	#	77	-0-	-78	-0-	31	1	46	2	Y	-0-					-0-
01	155	#	108	-0-	-47	-0-	31	1	77	2	Y	-0-					-0-
02	131	R	131	-0-	-0-	-0-	28	1	103	2	Y	-0-					-0-
03	144	R	144	-0-	-0-	-0-	31	1	113	2	Y	-0-					-0-
*04	148	R	148	-0-	-0-	-0-	30	1	118	2	Y	-0-					-0-

VANGUARD OPERATING, LLC 881585
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					68
12	806	N	745	-0-	-61	-0-	745	2			N	-0-					68
01	775	N	747	-0-	-28	-0-	747	2			N	-0-					68
02	700	N	636	-0-	-64	-0-	636	2			N	-0-					68
03	744	N	707	-0-	-37	-0-	707	2			N	-0-					68
04	720	N	689	-0-	-31	-0-	689	2			N	-0-					68

4P ENERGY TEXAS, LLC 953803
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					27
02	140	N	-0-	-0-	-140	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					27

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	446	-0-	-34	-0-	446	2			N	-0-					710
12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					710
01	430	N	430	-0-	-0-	-0-	430	2			N	-0-					710
02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					710
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					710
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	42	1	416	2	N	-0-					242
12	459	N	459	-0-	-0-	-0-	42	1	417	2	N	-0-					242
01	436	N	436	-0-	-0-	-0-	40	1	396	2	N	-0-					242
02	366	N	366	-0-	-0-	-0-	33	1	333	2	N	-0-					242
03	367	N	367	-0-	-0-	-0-	367	2			N	-0-					242
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	165	-0-	-285	-0-	165	2			N	-0-					390
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					390
01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					390
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					390
03	564	N	564	-0-	-0-	-0-	564	2			N	-0-					390
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
04	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					60
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					60
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					60
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					60
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					60
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5509	X	5509	-0-	-0-	-0-	5507	3	2	9	N	2					87
12	5600	X	5600	-0-	-0-	-0-	5599	3	1	9	N	1					88
01	5732	X	5732	-0-	-0-	-0-	5712	3	20	9	N	18					106
02	5025	X	5025	-0-	-0-	-0-	5019	3	6	9	N	5					111
03	5403	X	5403	-0-	-0-	-0-	5379	3	24	9	N	22					133
*04	5667	X	5667	-0-	-0-	-0-	5647	3	20	9	N	18	128	1			23

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

11	2568	N	2568	-0-	-0-	-0-	2562	3	6	9	N	5					69
12	2486	N	2486	-0-	-0-	-0-	2479	3	7	9	N	6					75
01	2480	N	2434	-0-	-46	-0-	2408	3	26	9	N	24					99
02	2408	N	2091	-0-	-317	-0-	2088	3	3	9	N	3					102
03	2480	N	2250	-0-	-230	-0-	2250	3			N	-0-					102
*04	2389	N	2389	-0-	-0-	-0-	2365	3	24	9	N	22					124

4P ENERGY TEXAS, LLC 953803
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

11	1316	N	1316	-0-	-0-	-0-	1298	2	18	9	N	16					392
12	1344	N	1344	-0-	-0-	-0-	1327	2	17	9	N	15					407
01	1357	N	1357	-0-	-0-	-0-	1339	2	18	9	N	16					423
02	1222	N	1222	-0-	-0-	-0-	1213	2	9	9	N	8					431
*03	1383	N	1383	-0-	-0-	-0-	1359	2	24	9	N	22	178	1			275
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					275

PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

11	0	N	-0-	-0-	-0-	-0-					N	-0-					260
12	0	N	-0-	-0-	-0-	-0-					N	-0-					260
01	0	N	-0-	-0-	-0-	-0-					N	-0-					260
02	0	N	-0-	-0-	-0-	-0-					N	-0-					260
03	0	N	-0-	-0-	-0-	-0-					N	-0-					260
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					260

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	527	N	493	-0-	-34	-0-	493	2			N	-0-					-0-
01	496	N	439	-0-	-57	-0-	439	2			N	-0-					-0-
02	448	N	385	-0-	-63	-0-	385	2			N	-0-					-0-
03	496	N	398	-0-	-98	-0-	398	2			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	7	-0-	-53	-0-	1	1	6	2	N	-0-					1350
12	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					1350
01	35	N	35	-0-	-0-	-0-	3	1	32	2	N	-0-					1350
02	34	N	34	-0-	-0-	-0-	3	1	31	2	N	-0-					1350
03	23	N	23	-0-	-0-	-0-	2	1	21	2	N	-0-					1350
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1350

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					281
12	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					281
01	80	N	80	-0-	-0-	-0-	7	1	73	2	N	-0-					281
02	70	N	70	-0-	-0-	-0-	6	1	64	2	N	-0-					281
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					281
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1567	X	1567	-0-	-0-	-0-	186 254	1 9	1127	2	N	231	354	1			653
12	2261	X	2261	-0-	-0-	-0-	241 471	1 9	1549	2	N	428	177	1			904
01	2331	X	2331	-0-	-0-	-0-	251 525	1 9	1555	2	N	477	520	1			861
02	2275	X	2275	-0-	-0-	-0-	278 342	1 9	1655	2	N	311	527	1			645
03	2113	X	2113	-0-	-0-	-0-	249 374	1 9	1490	2	N	340					985
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					985

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
12	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
01	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
02	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
03	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
04	14B2	EXT	NO RPT	-0-	-0-	13639					N	NO RPT					238

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	325	-0-	-65	-0-	325	3			N	-0-					112
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					112
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					112
02	308	N	260	-0-	-48	-0-	260	3			N	-0-					112
03	310	N	263	-0-	-47	-0-	263	3			N	-0-					112
*04	294	N	294	-0-	-0-	-0-	292	3	2	9	N	2					114

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8918	X	8918	-0-	-0-	-0-	172	1	8746	3	N	-0-					-0-
12	9242	X	9242	-0-	-0-	-0-	192	1	9050	3	N	-0-					-0-
01	9081	X	9081	-0-	-0-	-0-	192	1	8889	3	N	-0-					-0-
02	7687	X	7687	-0-	-0-	-0-	173	1	7514	3	N	-0-					-0-
03	7595	X	7081	-0-	-514	-0-	192	1	6889	3	N	-0-					-0-
04	7350	X	2379	-0-	-4971	-0-	172	1	2207	3	N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	434	N	247	-0-	-187	-0-	247	3			N	-0-					-0-
02	392	N	155	-0-	-237	-0-	155	3			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	892	-0-	-8	-0-	892	3			N	-0-					-0-
12	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
01	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
02	840	N	637	-0-	-203	-0-	637	3			N	-0-					-0-
03	961	N	260	-0-	-701	-0-	260	3			N	-0-					-0-
04	960	N	2	-0-	-958	-0-	2	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	217	N	2	-0-	-215	-0-	2	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	584	-0-	-106	-0-	584	3			N	-0-					-0-
12	589	N	489	-0-	-100	-0-	489	3			N	-0-					-0-
01	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
02	532	N	413	-0-	-119	-0-	413	3			N	-0-					-0-
03	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
04	480	N	83	-0-	-397	-0-	83	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	888	-0-	-252	-0-	888	3			N	-0-					-0-
12	1116	N	571	-0-	-545	-0-	571	3			N	-0-					-0-
01	1023	N	466	-0-	-557	-0-	466	3			N	-0-					-0-
02	840	N	285	-0-	-555	-0-	285	3			N	-0-					-0-
03	558	N	173	-0-	-385	-0-	173	3			N	-0-					-0-
04	450	N	2	-0-	-448	-0-	2	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785

SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1778	N	1778	-0-	-0-	-0-	60	1	1718	2	N	-0-					-0-
12	1798	N	669	-0-	-1129	-0-	58	1	611	2	N	-0-					-0-
01	1105	N	1105	-0-	-0-	-0-	48	1	1057	2	N	-0-					-0-
02	1652	N	1271	-0-	-381	-0-	54	1	1217	2	N	-0-					-0-
03	1511	N	1511	-0-	-0-	-0-	62	1	1449	2	N	-0-					-0-
*04	1135	N	1135	-0-	-0-	-0-	52	1	1083	2	N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

11	527	N	527	-0-	-0-	-0-	42	1	485	2	N	-0-					-0-
12	155	N	95	-0-	-60	-0-	40	1	55	2	N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	52	1	285	2	N	-0-					-0-
02	504	N	373	-0-	-131	-0-	54	1	319	2	N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	62	1	351	2	N	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	60	1	316	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

11	2130	N	1653	-0-	-477	-0-	65	1	1588	2	N	-0-					-0-
12	2201	N	1550	-0-	-651	-0-	78	1	1472	2	N	-0-					-0-
01	1953	N	1102	-0-	-851	-0-	72	1	1030	2	N	-0-					-0-
02	1540	N	1150	-0-	-390	-0-	92	1	1058	2	N	-0-					-0-
03	1550	N	645	-0-	-905	-0-	102	1	543	2	N	-0-					-0-
04	1080	N	271	-0-	-809	-0-	45	1	226	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

*05	550	N	550	-0-	-0-	-0-	35	1	515	2	N	-0-					90
*06	579	N	579	-0-	-0-	-0-	29	1	550	2	N	-0-					90
*07	353	N	353	-0-	-0-	-0-	15	1	338	2	N	-0-					90
*08	558	N	191	-0-	-367	-0-	9	1	182	2	N	-0-					90
*09	570	N	112	-0-	-458	-0-	4	1	108	2	N	-0-					90
*10	341	N	20	-0-	-321	-0-	1	1	19	2	N	-0-					90
*11	180	N	17	-0-	-163	-0-	1	1	16	2	N	-0-					90
*12	192	N	192	-0-	-0-	-0-	10	1	182	2	N	-0-					90
*01	495	N	495	-0-	-0-	-0-	32	1	463	2	N	-0-					90
*02	156	N	156	-0-	-0-	-0-	12	1	144	2	N	-0-					90
*03	186	N	141	-0-	-45	-0-	22	1	119	2	N	-0-					90
*04	480	N	442	-0-	-38	-0-	73	1	369	2	N	-0-					90

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

11	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 1 RRCID -> 283134 COMPL. DATE 11/16/2017 TOTAL DEPTH 10696 PERF. 3538 - 4735

11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 2184 RRCID -> 283349 COMPL. DATE 06/26/2013 TOTAL DEPTH 9725 PERF. 3680 - 4352

11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

11	5642 X	1482	-0-	-4160	-0-	1482	3			N	-0-					120
12	1410 N	1410	-0-	-0-	-0-	1410	3			N	-0-					120
01	1333 N	1333	-0-	-0-	-0-	1333	3			N	-0-					120
02	1081 N	1081	-0-	-0-	-0-	1081	3			N	-0-					120
03	1483 N	1483	-0-	-0-	-0-	1483	3			N	-0-					120
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 07/14/2015

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	772	-0-	-1088	-0-	772	2			N	-0-					2
12	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					2
01	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					2
02	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					2
03	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					2
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	153	-0-	-627	-0-	153	2			N	-0-					3
12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					3
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					3
02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					3
03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	3	3	8			190
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					18
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					18
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					399

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2016	-0-	-24	-0-	2016	2			N	-0-					-0-
12	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
01	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
02	1876	N	1559	-0-	-317	-0-	1559	2			N	-0-					-0-
03	2046	N	919	-0-	-1127	-0-	919	2			N	-0-					-0-
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF. 14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF. 14269 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF. 13998 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	453	-0-	-87	-0-	453	2			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
01	558	N	464	-0-	-94	-0-	464	2			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
03	558	N	455	-0-	-103	-0-	455	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 07/26/2018 - PLUGGED 07/26/18

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

11	4890 X	4554	-0-	-336	-0-	4554	3			N	-0-					3
12	5115 X	4992	-0-	-123	-0-	4992	3			N	-0-					3
01	5115 X	3879	-0-	-1236	-0-	3879	3			N	-0-					3
02	4620 X	1670	-0-	-2950	-0-	1670	3			N	-0-					3
03	4991 X	2185	-0-	-2806	-0-	2185	3			N	-0-					3
*04	4830 X	1845	-0-	-2985	-0-	1845	3			N	-0-					3

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

11	2100 X	2100	-0-	-0-	-0-	2100	3			N	-0-					30
12	1984 X	1942	-0-	-42	-0-	1942	3			N	-0-					30
01	1984 X	1759	-0-	-225	-0-	1759	3			N	-0-					30
02	1874 X	1874	-0-	-0-	-0-	1874	3			N	-0-					30
03	1984 X	1754	-0-	-230	-0-	1754	3			N	-0-					30
*04	2193 N	2193	-0-	-0-	-0-	2193	3			N	-0-					30

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

11	190 N	190	-0-	-0-	-0-	72	1	118	3	N	-0-					-0-
12	195 N	195	-0-	-0-	-0-	72	1	123	3	N	-0-					-0-
01	195 N	195	-0-	-0-	-0-	72	1	123	3	N	-0-					-0-
02	177 N	177	-0-	-0-	-0-	72	1	105	3	N	-0-					-0-
03	196 N	196	-0-	-0-	-0-	72	1	124	3	N	-0-					-0-
*04	193 N	193	-0-	-0-	-0-	72	1	121	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

11	480 N	460	-0-	-20	-0-	10	1	450	2	N	-0-					98
12	465 N	373	-0-	-92	-0-	10	1	363	2	N	-0-					98
01	257 N	257	-0-	-0-	-0-	10	1	247	2	N	-0-					98
02	420 N	135	-0-	-285	-0-	10	1	125	2	N	-0-					98
03	372 N	154	-0-	-218	-0-	10	1	144	2	N	-0-					98
*04	284 N	284	-0-	-0-	-0-	10	1	274	2	N	-0-					98

APACHE (DOUGLAS) //CONT.// 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1473	-0-	-27	-0-	10	1	1463	2	N	-0-					91
12	1550	N	593	-0-	-957	-0-	10	1	583	2	N	-0-					91
01	1550	N	763	-0-	-787	-0-	10	1	753	2	N	-0-					91
02	1372	N	1078	-0-	-294	-0-	10	1	1068	2	N	-0-					91
03	589	N	506	-0-	-83	-0-	10	1	496	2	N	-0-					91
04	750	N	731	-0-	-19	-0-	10	1	721	2	N	-0-					91

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3377	-0-	-73	-0-	3238	3	139	9	N	126	179	1			108
12	3999	X	3486	-0-	-513	-0-	12	1	3474	3	N	-0-					108
01	3999	X	3565	-0-	-434	-0-	12	1	3379	3	N	158					266
							174	9									
02	3612	X	3128	-0-	-484	-0-	11	1	3059	3	N	53					319
							58	9									
03	3720	X	3173	-0-	-547	-0-	12	1	3161	3	N	-0-	173	1	6	5	140
04	3450	X	3216	-0-	-234	-0-	3161	3	55	9	N	50	177	1			13

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	1	1	164	2	N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	1	1	155	2	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	1	1	35	2	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	1	1	194	2	N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	1	1	35	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, C. W. -86- WELL #: RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014

KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

11	4260 X	3964	-0-	-296	-0-	3964	2			N	-0-					-0-
12	5332 X	3197	-0-	-2135	-0-	3197	2			N	-0-					-0-
01	5332 X	3281	-0-	-2051	-0-	3281	2			N	-0-					-0-
02	4396 X	2160	-0-	-2236	-0-	2160	2			N	-0-					-0-
03	4867 X	1809	-0-	-3058	-0-	1809	2			N	-0-					-0-
04	3960 X	1869	-0-	-2091	-0-	1869	2			N	-0-					-0-

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTHERLAND ENERGY CO., LLC 830970
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

11	4016		4007	-0-	-9	943	4007	3			Y	-0-					112
12	4743	#	465	-0-	-4278	-0-	465	3			Y	-0-					112
01	4526	#	3583	-0-	-943	-0-	3559	3	24	9	Y	22					134
02	3752	#	3421	-0-	-331	-0-	3374	3	47	9	Y	43					177
03	4154	#	1086	-0-	-3068	-0-	1086	3			Y	-0-					177
04	4020	#	3453	-0-	-567	-0-	3359	3	94	9	Y	85	187	1			75

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

11	522	N	522	-0-	-0-	-0-	130	1	392	2	N	-0-					-0-
12	589	N	290	-0-	-299	-0-	130	1	160	2	N	-0-					-0-
01	558	N	207	-0-	-351	-0-	130	1	77	2	N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-
03	279	N	176	-0-	-103	-0-	130	1	46	2	N	-0-					-0-
04	210	N	170	-0-	-40	-0-	130	1	40	2	N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 13896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

11	2730	X	2592	-0-	-138	-0-	2553	2	39	9	N	35					824
12	2821	X	2702	-0-	-119	-0-	2671	2	31	9	N	28					852
01	2821	X	2740	-0-	-81	-0-	2712	2	28	9	N	25					877
02	2492	X	2430	-0-	-62	-0-	2396	2	34	9	N	31					908
*03	2844	X	2844	-0-	-0-	-0-	2813	2	31	9	N	28	186	1			750
04	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					750

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

11	4410	X	3645	-0-	-765	-0-	3578	2	67	9	N	61					757
12	4557	X	4349	-0-	-208	-0-	4200	2	149	9	N	135	187	1			705
01	4557	X	2643	-0-	-1914	-0-	2574	2	69	9	N	63					768
02	4116	X	99	-0-	-4017	-0-	99	2			N	-0-					768
03	4340	X	363	-0-	-3977	-0-	363	2			N	-0-					768
04	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					768

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					45
12	62	N	28	-0-	-34	-0-	28	2			N	-0-					45
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					45
02	84	N	47	-0-	-37	-0-	47	2			N	-0-					45
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					45
*04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					45

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

11	660	N	284	-0-	-376	-0-	284	2			Y	-0-					8
12	651	N	369	-0-	-282	-0-	369	2			Y	-0-					8
01	620	N	364	-0-	-256	-0-	364	2			Y	-0-					8
02	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					8
03	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					8
*04	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					8

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
12	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
01	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
02	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
03	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
04	14B2	EXT	NO RPT	-0-	-0-	251					Y	NO RPT					48

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

11	660	X	635	-0-	-25	-0-	635	2			N	-0-					187
12	682	X	636	-0-	-46	-0-	636	2			N	-0-					187
01	651	X	643	-0-	-8	-0-	643	2			N	-0-					187
02	588	N	582	-0-	-6	-0-	582	2			N	-0-					187
03	651	N	643	-0-	-8	-0-	643	2			N	-0-					187
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					187

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

11	690	N	637	-0-	-53	-0-	637	2			N	-0-					305
12	718	N	718	-0-	-0-	-0-	670	2	48	9	N	44	177	1			172
01	713	N	689	-0-	-24	-0-	689	2			N	-0-					172
02	595	N	595	-0-	-0-	-0-	595	2			N	-0-					172
*03	778	N	778	-0-	-0-	-0-	648	2	130	9	N	118					290
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					290

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

11	870	X	-0-	-0-	-870	-0-					N	-0-					485
12	985	X	985	-0-	-0-	-0-	912	2	73	9	N	66					551
01	288	X	288	-0-	-0-	-0-	288	2			N	-0-					551
02	0	N	-0-	-0-	-0-	-0-					N	-0-					551
03	930	N	-0-	-0-	-930	-0-					N	9					560
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					560

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

11	90	N	-0-	-0-	-90	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

11	210	N	-0-	-0-	-210	-0-					N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	0	N	-0-	-0-	-0-	-0-					N	-0-					109
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					138
12	854	N	854	-0-	-0-	-0-	759	2	95	9	N	86					224
01	620	N	478	-0-	-142	-0-	475	2	3	9	N	3					227
02	560	N	420	-0-	-140	-0-	399	2	21	9	N	19					246
03	620	N	458	-0-	-162	-0-	451	2	7	9	N	6					252
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					252

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					46

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					119

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					45
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					45
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					45
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					45
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					45
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					45

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF. 11360 - 12486

11	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
12	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
01	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
02	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
03	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
04	14B2 EXT	NO RPT	-0-	-0-	254					N	NO RPT					61

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF. 11699 - 14751

11	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
04	14B2 EXT	NO RPT	-0-	-0-	99					N	NO RPT					18

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF. 11754 - 13053

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF. 11504 - 12348

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF. 12097 - 12155

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF. 14154 - 14514

11	570 N	475	-0-	-95	-0-	475	2			N	-0-					52
12	496 N	496	-0-	-0-	-0-	496	2			N	-0-					52
01	589 N	340	-0-	-249	-0-	340	2			N	-0-					52
02	448 N	443	-0-	-5	-0-	443	2			N	-0-					52
03	496 N	451	-0-	-45	-0-	430	2	21	9	N	19					71
04	330 N	NO RPT	-0-	-330	-0-					N	NO RPT					71

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					19

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2100	-0-	-420	-0-	2047	2	53	9	N	48	198	1			1321
12	2604	X	386	-0-	-2218	-0-	386	2			N	-0-					1321
01	2465	X	2465	-0-	-0-	-0-	2435	2	30	9	N	27					1348
02	2704	X	2704	-0-	-0-	-0-	2631	2	73	9	N	66					1414
*03	2754	X	2754	-0-	-0-	-0-	2627	2	127	9	N	115	192	1			1337
04	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					1337

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1023	-0-	-117	-0-	1015	2	8	9	N	7					140
12	970	N	970	-0-	-0-	-0-	970	2			N	-0-					140
01	1178	N	1124	-0-	-54	-0-	1121	2	3	9	N	3					143
02	1110	N	1110	-0-	-0-	-0-	1106	2	4	9	N	4					147
*03	1187	N	1187	-0-	-0-	-0-	1178	2	9	9	N	8					155
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					155

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1522	-0-	-68	-0-	1475	2	47	9	Y	43	187	1			177
12	1608	N	1608	-0-	-0-	-0-	1531	2	77	9	Y	70					247
01	1922	N	1581	-0-	-341	-0-	1534	2	47	9	Y	43					290
02	1454	N	1454	-0-	-0-	-0-	1403	2	51	9	Y	46	184	1			152
03	1612	N	1539	-0-	-73	-0-	1477	2	62	9	Y	56					208
04	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					208

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	928	-0-	-62	-0-	917	2	11	9	Y	10					188
12	973	N	973	-0-	-0-	-0-	955	2	18	9	Y	16	182	1			22
01	1395	N	899	-0-	-496	-0-	887	2	12	9	Y	11					33
02	868	N	862	-0-	-6	-0-	844	2	18	9	Y	16					49
03	961	N	916	-0-	-45	-0-	890	2	26	9	Y	24					73
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					73

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	6041	-0-	-79	-0-	5881	2	160	9	N	145	187	1			773
12	6324	X	6151	-0-	-173	-0-	6015	2	136	9	N	124					897
01	6324	X	6066	-0-	-258	-0-	5987	2	79	9	N	72	192	1			777
02	5684	X	5266	-0-	-418	-0-	5125	2	141	9	N	128	192	1			713
03	6231	X	5726	-0-	-505	-0-	5605	2	121	9	N	110					823
04	6030	X	NO RPT	-0-	-6030	-0-					N	NO RPT					823

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1365	N	1365	-0-	-0-	-0-	1337	2	28	9	Y	25					158
12	1411	N	1411	-0-	-0-	-0-	1382	2	29	9	Y	26					184
01	1395	N	1354	-0-	-41	-0-	1313	2	41	9	Y	37	184	1			37
02	1288	N	1230	-0-	-58	-0-	1201	2	29	9	Y	26					63
03	1426	N	1310	-0-	-116	-0-	1276	2	34	9	Y	31					94
04	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					94

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12757	X	12757	-0-	-0-	-0-	12740	2	17	9	Y	15					115
12	11763	X	11763	-0-	-0-	-0-	11732	2	31	9	Y	28					143
01	12343	X	12343	-0-	-0-	-0-	12303	2	40	9	Y	36					179
02	11498	X	11498	-0-	-0-	-0-	11465	2	33	9	Y	30					209
*03	5115	X	5115	-0-	-0-	-0-	5082	2	33	9	Y	30	185	1			54
04	3360	X	NO RPT	-0-	-3360	-0-					Y	NO RPT					54

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11025	X	11025	-0-	-0-	-0-	10790	2	235	9	N	214	383	1			759
12	11129	X	9533	-0-	-1596	-0-	9301	2	232	9	N	211	100	1			870
01	10571	X	10020	-0-	-551	-0-	9769	2	251	9	N	228	191	1			907
02	10304	X	9847	-0-	-457	-0-	9647	2	200	9	N	182	194	1			895
03	11408	X	11144	-0-	-264	-0-	10844	2	300	9	N	273	192	1			976
04	11040	X	NO RPT	-0-	-11040	-0-					N	NO RPT					976

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4062	X	4062	-0-	-0-	-0-	3971	2	91	9	N	83					793
12	4154	X	4110	-0-	-44	-0-	4038	2	72	9	N	65	195	1			663
01	4216	X	3990	-0-	-226	-0-	3851	2	139	9	N	126					789
02	3808	X	3628	-0-	-180	-0-	3559	2	69	9	N	63	193	1			659
03	4216	X	3597	-0-	-619	-0-	3557	2	40	9	N	36					695
04	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					695

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2617	N	-0-	-0-	-2617	-0-					Y	39					86
12	0	N	-0-	-0-	-0-	-0-					Y	35					121
01	5063	X	5063	-0-	-0-	-0-	5019	2	44	9	Y	40					161
02	2038	X	2038	-0-	-0-	-0-	2003	2	35	9	Y	32					193
*03	1625	X	1625	-0-	-0-	-0-	1607	2	18	9	Y	16					209
04	1410	X	NO RPT	-0-	-1410	-0-					Y	NO RPT					209

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8736	X	8736	-0-	-0-	-0-	8430	2	306	9	N	278	364	1			1176
12	8623	X	8623	-0-	-0-	-0-	8389	2	234	9	N	213	190	1			1199
01	4657	X	4657	-0-	-0-	-0-	4550	2	107	9	N	97	190	1			1106
02	9509	X	9509	-0-	-0-	-0-	9281	2	228	9	N	207	193	1			1120
*03	8835	X	8835	-0-	-0-	-0-	8609	2	226	9	N	205	193	1			1132
04	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					1132

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7581	X	7581	-0-	-0-	-0-	7412	2	169	9	N	154	194	1			915
12	1453	X	1453	-0-	-0-	-0-	1396	2	57	9	N	52	189	1			778
01	1023	X	10	-0-	-1013	-0-	10	2			N	-0-					778
02	8837	X	8837	-0-	-0-	-0-	8731	2	106	9	N	96					874
*03	10664	X	10664	-0-	-0-	-0-	10421	2	243	9	N	221	198	1			897
04	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					897

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25350	X	24121	-0-	-1229	-0-	24108	2	13	9	N	12					485
12	25792	X	24454	-0-	-1338	-0-	24441	2	13	9	N	12					497
01	25637	X	24297	-0-	-1340	-0-	24297	2			N	-0-					497
02	22932	X	21725	-0-	-1207	-0-	21679	2	46	9	N	42	192	1			347
03	24986	X	23673	-0-	-1313	-0-	23622	2	51	9	N	46					393
04	24120	X	NO RPT	-0-	-24120	-0-					N	NO RPT					393

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12450	X	10780	-0-	-1670	-0-	10455	2	325	9	N	295	178	1			1306
12	12121	X	10796	-0-	-1325	-0-	10482	2	314	9	N	285	268	1			1323
01	11997	X	3623	-0-	-8374	-0-	3522	2	101	9	N	92	192	1			1223
02	10528	X	6106	-0-	-4422	-0-	5973	2	133	9	N	121					1344
03	11594	X	3197	-0-	-8397	-0-	3124	2	73	9	N	66	174	1			1236
04	10770	X	NO RPT	-0-	-10770	-0-					N	NO RPT					1236

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14649	X	14649	-0-	-0-	-0-	14158	2	491	9	N	446	565	1			1116
12	14601	X	14577	-0-	-24	-0-	14117	2	460	9	N	418	385	1			1149
01	15397	X	15397	-0-	-0-	-0-	14892	2	505	9	N	459	383	1			1225
02	13842	X	13842	-0-	-0-	-0-	13383	2	459	9	N	417	510	1			1132
*03	15428	X	15428	-0-	-0-	-0-	15002	2	426	9	N	387	291	1			1228
04	14910	X	NO RPT	-0-	-14910	-0-					N	NO RPT					1228

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8970	X	5731	-0-	-3239	-0-	5646	2	85	9	N	77					505
12	9269	X	8413	-0-	-856	-0-	8104	2	309	9	N	281	189	1			597
01	9548	X	6130	-0-	-3418	-0-	5933	2	197	9	N	179	181	1			595
02	8624	X	3781	-0-	-4843	-0-	3708	2	73	9	N	66					661
03	9393	X	6590	-0-	-2803	-0-	6353	2	237	9	N	215	190	1			686
04	8130	X	NO RPT	-0-	-8130	-0-					N	NO RPT					686

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9485	X	9485	-0-	-0-	-0-	9023	2	462	9	N	420	375	1			628
12	9635	X	9635	-0-	-0-	-0-	9235	2	400	9	N	364	370	1			622
01	9269	X	7863	-0-	-1406	-0-	7488	2	375	9	N	341	374	1			589
02	8372	X	6717	-0-	-1655	-0-	6430	2	287	9	N	261	193	1			657
*03	9269	X	4142	-0-	-5127	-0-	3909	2	233	9	N	212	181	1			688
04	8970	X	NO RPT	-0-	-8970	-0-					N	NO RPT					688

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	3848	-0-	-1732	-0-	3618	2	230	9	N	209					1360
12	5766	X	3767	-0-	-1999	-0-	3485	2	282	9	N	256	385	1			1231
01	5766	X	3791	-0-	-1975	-0-	3592	2	199	9	N	181	191	1			1221
02	5208	X	3181	-0-	-2027	-0-	3042	2	139	9	N	126	193	1			1154
03	5518	X	3536	-0-	-1982	-0-	3313	2	223	9	N	203	193	1			1164
04	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					1164

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10770	X	10019	-0-	-751	-0-	9724	2	295	9	N	268	387	1			849
12	10881	X	10019	-0-	-862	-0-	9731	2	288	9	N	262	190	1			921
01	10912	X	9340	-0-	-1572	-0-	9080	2	260	9	N	236	191	1			966
02	9856	X	8413	-0-	-1443	-0-	8192	2	221	9	N	201	386	1			781
03	10354	X	9890	-0-	-464	-0-	9616	2	274	9	N	249	195	1			835
04	10020	X	NO RPT	-0-	-10020	-0-					N	NO RPT					835

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	3324	-0-	-1566	-0-	3082	2	242	9	N	220	186	1			837
12	4154	X	2211	-0-	-1943	-0-	2043	2	168	9	N	153	194	1			796
01	3534	X	786	-0-	-2748	-0-	707	2	79	9	N	72	180	1			688
02	3192	X	464	-0-	-2728	-0-	434	2	30	9	N	27					715
*03	3534	X	1457	-0-	-2077	-0-	1277	2	180	9	N	164	193	1			686
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					686

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15570	X	14405	-0-	-1165	-0-	14047	2	358	9	N	325	382	1			870
12	16089	X	14786	-0-	-1303	-0-	14547	2	239	9	N	217	282	1			805
01	15934	X	15493	-0-	-441	-0-	15120	2	373	9	N	339	185	1			959
02	14252	X	14199	-0-	-53	-0-	13907	2	292	9	N	265	377	1			847
*03	15783	X	15783	-0-	-0-	-0-	15399	2	384	9	N	349	194	1			1002
04	15000	X	NO RPT	-0-	-15000	-0-					N	NO RPT					1002

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	6629	-0-	-421	-0-	6073	2	556	9	N	505	540	1			1574
12	7254	X	6483	-0-	-771	-0-	6003	2	480	9	N	436	498	1			1512
01	7254	X	6262	-0-	-992	-0-	5827	2	435	9	N	395	379	1			1528
02	6440	X	4092	-0-	-2348	-0-	3718	2	374	9	N	340	377	1			1491
03	6851	X	6456	-0-	-395	-0-	5994	2	462	9	N	420	561	1			1350
04	6630	X	NO RPT	-0-	-6630	-0-					N	NO RPT					1350

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	83	-0-	-247	-0-	83	2			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	84	N	12	-0-	-72	-0-	12	2			N	-0-					-0-
03	279	N	40	-0-	-239	-0-	40	2			N	-0-					-0-
*04	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC 760218
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	4963	-0-	-557	-0-	4957	2	6	9	N	5					183
12	5301	X	5100	-0-	-201	-0-	5092	2	8	9	N	7					190
01	5301	X	5171	-0-	-130	-0-	5158	2	13	9	N	12					202
02	4929	X	4929	-0-	-0-	-0-	4905	2	24	9	N	22	184	1			40
03	5177	X	5076	-0-	-101	-0-	5065	2	11	9	N	10					50
04	5010	X	4828	-0-	-182	-0-	4814	2	14	9	N	13					63

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	905	-0-	-355	-0-	905	2			N	-0-					6
12	1302	N	1093	-0-	-209	-0-	1093	2			N	-0-					6
01	1426	N	933	-0-	-493	-0-	933	2			N	-0-					6
02	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					6
03	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					6
*04	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					6

LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1049	R	1049	-0-	-0-	-0-	1049	3			N	-0-					35
12	1240	#	1098	-0-	-142	-0-	14	1	1084	3	N	-0-					35
01	1240	#	1090	-0-	-150	-0-	14	1	1076	3	N	-0-					35
02	1120	#	966	-0-	-154	-0-	12	1	954	3	N	-0-					35
03	1085	#	1072	-0-	-13	-0-	14	1	1058	3	N	-0-					35
*04	1052	R	1052	-0-	-0-	-0-	1052	3			N	-0-					35

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	#	2048	-0-	-112	-0-	2048	3			N	-0-					32
12	2232	#	2155	-0-	-77	-0-	14	1	2141	3	N	-0-					32
01	2201	#	2116	-0-	-85	-0-	14	1	2102	3	N	-0-					32
02	1988	#	1724	-0-	-264	-0-	12	1	1712	3	N	-0-					32
03	2170	#	1503	-0-	-667	-0-	14	1	1489	3	N	-0-					32
04	2100	#	1760	-0-	-340	-0-	1665	3	95	4	N	-0-					32

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

11	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-

BATTON OIL & GAS, LLC 056384
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

11	14B2 EXT		145	-0-	145	486	145	2			N	-0-					29
12	14B DENY		99	-0-	99	585	99	2			N	-0-					29
01	14B DENY		91	-0-	91	676	91	2			N	-0-					29
02	14B DENY		52	-0-	52	728	52	2			N	-0-					29
03	14B DENY		64	-0-	64	792	64	2			N	-0-					29
04	14B DENY	NO RPT		-0-	-0-	792					N	NO RPT					29

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

11	3150	#	3062	-0-	-88	-0-	45	1	3017	3	N	-0-					124
12	3243	R	3243	-0-	-0-	-0-	47	1	3196	3	N	-0-					124
01	3779	R	3779	-0-	-0-	-0-	47	1	3732	3	N	-0-					124
02	3084	R	3084	-0-	-0-	-0-	42	1	3042	3	N	-0-					124
03	3255	#	2756	-0-	-499	-0-	2756	3			N	-0-					124
04	3450	#	2804	-0-	-646	-0-	2804	3			N	-0-					124

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

11	SWR 10		2979	-0-	2979	153976	2979	2			N	-0-					175
12	SWR 10		2962	-0-	2962	156938	2962	2			N	-0-					175
01	SWR 10		2817	-0-	2817	159755	2817	2			N	-0-					175
02	SWR 10		2622	-0-	2622	162377	2622	2			N	-0-					175
03	SWR 10		2779	-0-	2779	165156	2746	2	33	9	N	30					205
04	SWR 10		2605	-0-	2605	167761	2605	2			N	-0-					205

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5262	R	5262	-0-	-0-	-0-	5183	3	78	4	N	1					54
							1	9									
12	6298	R	6298	-0-	-0-	-0-	12	1	6286	3	N	-0-					54
01	5876	R	5876	-0-	-0-	-0-	12	1	5864	3	N	-0-					54
02	4616	R	4616	-0-	-0-	-0-	11	1	4605	3	N	-0-					54
03	5362	R	5362	-0-	-0-	-0-	12	1	5350	3	N	-0-					54
*04	5455	R	5455	-0-	-0-	-0-	5455	3			N	-0-					54

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	#	631	-0-	-149	-0-	624	2	7	9	N	6					11
12	863	R	863	-0-	-0-	-0-	863	2			N	-0-					11
01	806	#	785	-0-	-21	-0-	785	2			N	-0-					11
02	728	#	687	-0-	-41	-0-	687	2			N	-0-					11
03	806	#	719	-0-	-87	-0-	719	2			N	-0-					11
04	780	#	90	-0-	-690	-0-	90	2			N	-0-					11

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	199	-0-	-11	-0-	199	2			N	-0-					-0-
12	217	#	203	-0-	-14	-0-	203	2			N	-0-					-0-
01	217	#	190	-0-	-27	-0-	190	2			N	-0-					-0-
02	196	#	185	-0-	-11	-0-	185	2			N	-0-					-0-
03	217	#	216	-0-	-1	-0-	216	2			N	-0-					-0-
04	210	#	195	-0-	-15	-0-	195	2			N	-0-					-0-

FAR WEST DEVELOPMENT, LLC 261520
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	#	1169	-0-	-121	-0-	1147	2	22	9	N	20	184	1			50
12	1333	#	1277	-0-	-56	-0-	1257	2	20	9	N	18					68
01	1333	#	1246	-0-	-87	-0-	1223	2	23	9	N	21					89
02	1196	R	1196	-0-	-0-	-0-	1151	2	45	9	N	41					130
03	1271	#	1263	-0-	-8	-0-	1191	2	72	9	N	65					195
04	1230	#	1089	-0-	-141	-0-	1081	2	8	9	N	7					202

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1345	R	1345	-0-	-0-	-0-	1343	2	2	9	N	2					74
12	1527	R	1527	-0-	-0-	-0-	1527	2			N	-0-					74
01	1306	R	1306	-0-	-0-	-0-	1306	2			N	-0-					74
02	1384	R	1384	-0-	-0-	-0-	1380	2	4	9	N	4					78
03	1386	R	1386	-0-	-0-	-0-	1379	2	7	9	N	6					84
*04	1474	R	1474	-0-	-0-	-0-	1471	2	3	9	N	3					87

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	R	216	-0-	-0-	-0-	30	1	186	2	N	-0-					-0-
12	238	R	238	-0-	-0-	-0-	31	1	207	2	N	-0-					-0-
01	230	R	230	-0-	-0-	-0-	31	1	199	2	N	-0-					-0-
02	239	R	239	-0-	-0-	-0-	28	1	211	2	N	-0-					-0-
03	259	R	259	-0-	-0-	-0-	24	1	235	2	N	-0-					-0-
04	240	#	227	-0-	-13	-0-	30	1	197	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
01	713	N	699	-0-	-14	-0-	699	2			N	-0-					-0-
02	672	N	668	-0-	-4	-0-	668	2			N	-0-					-0-
03	744	N	739	-0-	-5	-0-	739	2			N	-0-					-0-
*04	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF. 11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	430	-0-	-500	-0-	424	2	6	9	N	5					151
12	868	N	35	-0-	-833	-0-	35	2			N	-0-					151
01	527	N	72	-0-	-455	-0-	72	2			N	-0-					151
02	392	N	-0-	-0-	-392	-0-					N	-0-					151
03	31	N	7	-0-	-24	-0-	7	2			N	-0-					151
04	60	N	-0-	-0-	-60	-0-					N	-0-					151

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF. 12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3087	-0-	-423	-0-	609	1	2426	2	N	47	187	1			96
							52	9									
12	3441	X	2882	-0-	-559	-0-	634	1	2180	2	N	62					158
							68	9									
01	3441	X	3260	-0-	-181	-0-	648	1	2518	2	N	85					243
							94	9									
02	3163	X	3163	-0-	-0-	-0-	576	1	2521	2	N	60	186	1			117
							66	9									
03	3573	X	3573	-0-	-0-	-0-	680	1	2817	2	N	69					186
							76	9									
*04	3387	X	3387	-0-	-0-	-0-	630	1	2702	2	N	50	179	1			57
							55	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3528	-0-	-162	-0-	912	1	2496	2	N	109	181	1			80
							120	9									
12	4210	X	4210	-0-	-0-	-0-	1079	1	3026	2	N	95					175
							105	9									
01	3870	X	3870	-0-	-0-	-0-	1079	1	2663	2	N	116	183	1			108
							128	9									
02	3444	X	3306	-0-	-138	-0-	826	1	2375	2	N	95					203
							105	9									
03	4109	X	4109	-0-	-0-	-0-	964	1	3029	2	N	105	182	1			126
							116	9									
*04	4184	X	4184	-0-	-0-	-0-	1044	1	3046	2	N	85					211
							94	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12060	X	11479	-0-	-581	-0-	399	1	10852	2	N	207	186	1			220
							228	9									
12	12462	X	11426	-0-	-1036	-0-	421	1	10786	2	N	199	188	1			231
							219	9									
01	12462	X	10630	-0-	-1832	-0-	400	1	10009	2	N	201	185	1			247
							221	9									
02	10724	X	9023	-0-	-1701	-0-	319	1	8525	2	N	163	193	1			217
							179	9									
03	11873	X	10194	-0-	-1679	-0-	345	1	9669	2	N	164	191	1			190
							180	9									
04	11490	X	9902	-0-	-1588	-0-	380	1	9348	2	N	158	188	1			160
							174	9									

ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1515	-0-	-45	-0-	1506	2	9	9	N	8	54	1			12
12	1488	N	1461	-0-	-27	-0-	1450	2	11	9	N	10					22
01	1519	N	1401	-0-	-118	-0-	1390	2	11	9	N	10					32
02	1428	N	1303	-0-	-125	-0-	1289	2	14	9	N	13					45
03	1457	N	1376	-0-	-81	-0-	1362	2	14	9	N	13					58
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					58

ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1299	-0-	-81	-0-	30	1	1258	2	N	10					30
							11	9									
12	1385	N	1385	-0-	-0-	-0-	31	1	1345	2	N	8					38
							9	9									
01	1395	N	1350	-0-	-45	-0-	31	1	1310	2	N	8					46
							9	9									
02	1216	N	1216	-0-	-0-	-0-	28	1	1176	2	N	11					57
							12	9									
*03	1533	N	1533	-0-	-0-	-0-	31	1	1491	2	N	10					67
							11	9									
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					67

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	788	-0-	-22	-0-	779	2	9	9	N	8					45
12	837	N	775	-0-	-62	-0-	766	2	9	9	N	8					53
01	806	N	732	-0-	-74	-0-	715	2	17	9	N	15					68
02	728	N	700	-0-	-28	-0-	687	2	13	9	N	12					80
03	775	N	765	-0-	-10	-0-	754	2	11	9	N	10					90
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					90

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	830	-0-	-190	-0-	30	1	791	2	N	8					45
							9	9									
12	930	N	610	-0-	-320	-0-	31	1	573	2	N	5					50
							6	9									
01	713	N	478	-0-	-235	-0-	31	1	444	2	N	3					53
							3	9									
02	784	N	57	-0-	-727	-0-	28	1	29	2	N	-0-					53
*03	620	N	31	-0-	-589	-0-	31	1			N	-0-	53	1			-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2224	-0-	-116	-0-	2224	2			N	-0-					10
12	2387	N	2227	-0-	-160	-0-	2227	2			N	-0-					10
01	2325	N	2217	-0-	-108	-0-	2217	2			N	-0-					10
*02	2072	N	2025	-0-	-47	-0-	2025	2			N	-0-					10
*03	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-	10	1			-0-
04	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					-0-

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1576	N	1576	-0-	-0-	-0-	30	1	1522	2	N	22					84
							24	9									
12	1705	N	1568	-0-	-137	-0-	31	1	1527	2	N	9					93
							10	9									
01	1674	N	1636	-0-	-38	-0-	31	1	1551	2	N	49					142
							54	9									
02	1484	N	1420	-0-	-64	-0-	28	1	1361	2	N	28					170
							31	9									
*03	1636	N	1636	-0-	-0-	-0-	31	1	1565	2	N	36	179	1			27
							40	9									
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					27

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1227	-0-	-93	-0-	1215	2	12	9	N	11					120
12	1364	N	1280	-0-	-84	-0-	1268	2	12	9	N	11					131
01	1333	N	1228	-0-	-105	-0-	1218	2	10	9	N	9	97	1			43
02	1155	N	1155	-0-	-0-	-0-	1143	2	12	9	N	11					54
03	1271	N	1260	-0-	-11	-0-	1249	2	11	9	N	10					64
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					64

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1121	-0-	-19	-0-	1107	2	14	9	N	13					88
12	1178	N	1145	-0-	-33	-0-	1128	2	17	9	N	15					103
01	1178	N	1137	-0-	-41	-0-	1119	2	18	9	N	16					119
02	1036	N	1025	-0-	-11	-0-	1004	2	21	9	N	19	110	1			28
03	1147	N	1126	-0-	-21	-0-	1109	2	17	9	N	15					43
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					43

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1544	-0-	-46	-0-	1531	2	13	9	N	12					56
12	1674	N	1581	-0-	-93	-0-	1567	2	14	9	N	13					69
01	1829	N	1573	-0-	-256	-0-	1569	2	4	9	N	4					73
02	1428	N	1311	-0-	-117	-0-	1298	2	13	9	N	12					85
*03	1587	N	1587	-0-	-0-	-0-	1577	2	10	9	N	9	69	1			25
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					25

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1700	N	1700	-0-	-0-	-0-	1698	2	2	9	N	2					104
12	1736	N	1699	-0-	-37	-0-	1690	2	9	9	N	8					112
01	1767	N	1686	-0-	-81	-0-	1656	2	30	9	N	27					139
02	1596	N	1442	-0-	-154	-0-	1430	2	12	9	N	11					150
*03	1748	N	1748	-0-	-0-	-0-	1733	2	15	9	N	14					164
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					164

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	825	-0-	-45	-0-	816	2	9	9	N	8					75
12	837	N	825	-0-	-12	-0-	819	2	6	9	N	5					80
01	899	N	811	-0-	-88	-0-	805	2	6	9	N	5					85
02	784	N	741	-0-	-43	-0-	738	2	3	9	N	3	71	1			17
*03	864	N	864	-0-	-0-	-0-	855	2	9	9	N	8					25
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					25

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2034	-0-	-36	-0-	2032	2	2	9	N	2					132
12	2215	N	2215	-0-	-0-	-0-	2196	2	19	9	N	17					149
01	2216	N	2216	-0-	-0-	-0-	2185	2	31	9	N	28					177
02	1904	N	1842	-0-	-62	-0-	1834	2	8	9	N	7					184
03	2201	N	2056	-0-	-145	-0-	2020	2	36	9	N	33	184	1			33
04	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					33

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1541	-0-	-79	-0-	1531	2	10	9	N	9					65
12	1643	N	1615	-0-	-28	-0-	1602	2	13	9	N	12					77
01	1581	N	1566	-0-	-15	-0-	1560	2	6	9	N	5					82
02	1428	N	1403	-0-	-25	-0-	1395	2	8	9	N	7					89
03	1612	N	1535	-0-	-77	-0-	1524	2	11	9	N	10					99
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					99

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1445	-0-	-415	-0-	1445	2			N	-0-					113
12	1860	N	1619	-0-	-241	-0-	1619	2			N	-0-					113
01	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					113
02	1475	N	1475	-0-	-0-	-0-	1467	2	8	9	N	7					120
*03	1804	N	1804	-0-	-0-	-0-	1779	2	25	9	N	23					143
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					143

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1435	-0-	-35	-0-	1420	2	15	9	N	14					42
12	1519	N	1443	-0-	-76	-0-	1426	2	17	9	N	15					57
01	1488	N	1417	-0-	-71	-0-	1400	2	17	9	N	15					72
02	1344	N	1283	-0-	-61	-0-	1269	2	14	9	N	13					85
03	1457	N	1427	-0-	-30	-0-	1410	2	17	9	N	15					100
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					100

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1628	-0-	-52	-0-	1608	2	20	9	N	18					150
12	1736	N	1599	-0-	-137	-0-	1580	2	19	9	N	17					167
01	1674	N	1604	-0-	-70	-0-	1582	2	22	9	N	20					187
02	1512	N	1450	-0-	-62	-0-	1426	2	24	9	N	22					209
*03	1634	N	1634	-0-	-0-	-0-	1623	2	11	9	N	10	172	1			47
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					47

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	705	N	705	-0-	-0-	-0-	702	2	3	9	N	3					23
12	744	N	716	-0-	-28	-0-	710	2	6	9	N	5					28
01	713	N	705	-0-	-8	-0-	692	2	13	9	N	12					40
02	672	N	664	-0-	-8	-0-	661	2	3	9	N	3					43
*03	726	N	726	-0-	-0-	-0-	720	2	6	9	N	5					48
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					48

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	724	-0-	-26	-0-	718	2	6	9	N	5					65
12	775	N	743	-0-	-32	-0-	737	2	6	9	N	5	60	1			10
01	775	N	720	-0-	-55	-0-	711	2	9	9	N	8					18
02	672	N	668	-0-	-4	-0-	660	2	8	9	N	7					25
*03	775	N	775	-0-	-0-	-0-	758	2	17	9	N	15	20	1			20
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					20

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2297	-0-	-43	-0-	2279	2	18	9	N	16	166	1			42
12	2418	N	2355	-0-	-63	-0-	2344	2	11	9	N	10					52
01	2387	N	2326	-0-	-61	-0-	2303	2	23	9	N	21					73
02	2156	N	2002	-0-	-154	-0-	1979	2	23	9	N	21					94
03	2356	N	2296	-0-	-60	-0-	2285	2	11	9	N	10					104
04	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					104

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	752	-0-	-28	-0-	735	2	17	9	N	15					114
12	775	N	764	-0-	-11	-0-	753	2	11	9	N	10					124
01	775	N	755	-0-	-20	-0-	738	2	17	9	N	15					139
02	700	N	659	-0-	-41	-0-	652	2	7	9	N	6					145
03	775	N	725	-0-	-50	-0-	710	2	15	9	N	14					159
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					159

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	770	-0-	-40	-0-	762	2	8	9	N	7					109
12	806	N	761	-0-	-45	-0-	755	2	6	9	N	5					114
01	784	N	784	-0-	-0-	-0-	778	2	6	9	N	5					119
02	728	N	672	-0-	-56	-0-	669	2	3	9	N	3					122
*03	790	N	790	-0-	-0-	-0-	784	2	6	9	N	5					127
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					127

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2931	-0-	-189	-0-	2914	2	17	9	N	15					115
12	3224	X	2889	-0-	-335	-0-	2867	2	22	9	N	20					135
01	3162	X	2914	-0-	-248	-0-	2882	2	32	9	N	29					164
02	2856	X	2644	-0-	-212	-0-	2630	2	14	9	N	13					177
03	3038	X	2903	-0-	-135	-0-	2892	2	11	9	N	10					187
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					187

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1903	-0-	-77	-0-	1889	2	14	9	N	13					23
12	2046	N	1933	-0-	-113	-0-	1916	2	17	9	N	15					38
01	1922	N	1873	-0-	-49	-0-	1854	2	19	9	N	17					55
02	1764	N	1727	-0-	-37	-0-	1716	2	11	9	N	10					65
03	1922	N	1911	-0-	-11	-0-	1897	2	14	9	N	13					78
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					78

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1107	-0-	-33	-0-	1094	2	13	9	N	12					37
12	1209	N	1152	-0-	-57	-0-	1134	2	18	9	N	16					53
01	1178	N	1125	-0-	-53	-0-	1099	2	26	9	N	24					77
02	1036	N	1011	-0-	-25	-0-	996	2	15	9	N	14	78	1			13
03	1147	N	1096	-0-	-51	-0-	1079	2	17	9	N	15					28
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					28

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1995	-0-	-105	-0-	1993	2	2	9	N	2	57	1			52
12	2170	N	2076	-0-	-94	-0-	2064	2	12	9	N	11					63
01	2077	N	2067	-0-	-10	-0-	2048	2	19	9	N	17					80
02	1876	N	1857	-0-	-19	-0-	1851	2	6	9	N	5					85
*03	2142	N	2142	-0-	-0-	-0-	2125	2	17	9	N	15					100
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					100

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1300	-0-	-50	-0-	1292	2	8	9	N	7					40
12	1364	N	1308	-0-	-56	-0-	1302	2	6	9	N	5					45
01	1333	N	1312	-0-	-21	-0-	1298	2	14	9	N	13					58
02	1204	N	1166	-0-	-38	-0-	1158	2	8	9	N	7					65
*03	1307	N	1307	-0-	-0-	-0-	1298	2	9	9	N	8					73
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					73

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1566	-0-	-84	-0-	1552	2	14	9	N	13					50
12	1674	N	1597	-0-	-77	-0-	1583	2	14	9	N	13					63
01	1550	N	1549	-0-	-1	-0-	1532	2	17	9	N	15					78
02	1456	N	1405	-0-	-51	-0-	1394	2	11	9	N	10	71	1			17
03	1612	N	1544	-0-	-68	-0-	1527	2	17	9	N	15					32
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					32

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2230	-0-	-50	-0-	2205	2	25	9	N	23	127	1			20
12	2356	N	2308	-0-	-48	-0-	2289	2	19	9	N	17					37
01	2250	N	2250	-0-	-0-	-0-	2228	2	22	9	N	20					57
02	2072	N	2024	-0-	-48	-0-	2006	2	18	9	N	16					73
03	2294	N	2262	-0-	-32	-0-	2241	2	21	9	N	19					92
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					92

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2140	-0-	-80	-0-	2095	2	45	9	N	41					109
12	2325	N	2126	-0-	-199	-0-	2103	2	23	9	N	21					130
01	2294	N	2204	-0-	-90	-0-	2163	2	41	9	N	37					167
02	1988	N	1973	-0-	-15	-0-	1948	2	25	9	N	23					190
*03	2163	N	2163	-0-	-0-	-0-	2115	2	48	9	N	44	179	1			55
04	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					55

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1313	-0-	-187	-0-	1310	2	3	9	N	3					154
12	1519	N	1437	-0-	-82	-0-	1431	2	6	9	N	5					159
01	1457	N	1258	-0-	-199	-0-	1236	2	22	9	N	20	134	1			45
02	1300	N	1300	-0-	-0-	-0-	1297	2	3	9	N	3					48
*03	1486	N	1486	-0-	-0-	-0-	1475	2	11	9	N	10					58
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					58

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1855	-0-	-35	-0-	1830	2	25	9	N	23					104
12	1953	N	1869	-0-	-84	-0-	1844	2	25	9	N	23					127
01	1922	N	1850	-0-	-72	-0-	1828	2	22	9	N	20					147
02	1736	N	1684	-0-	-52	-0-	1660	2	24	9	N	22	126	1			43
03	1860	N	1843	-0-	-17	-0-	1822	2	21	9	N	19					62
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					62

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	790	-0-	-50	-0-	778	2	12	9	N	11	199	1			43
12	868	N	814	-0-	-54	-0-	803	2	11	9	N	10					53
01	837	N	831	-0-	-6	-0-	820	2	11	9	N	10					63
02	729	N	729	-0-	-0-	-0-	723	2	6	9	N	5					68
*03	868	N	868	-0-	-0-	-0-	858	2	10	9	N	9					77
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					77

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2494	N	2494	-0-	-0-	-0-	2454	2	40	9	N	36					186
12	2441	N	2441	-0-	-0-	-0-	2419	2	22	9	N	20					206
01	2440	N	2440	-0-	-0-	-0-	2412	2	28	9	N	25	185	1			46
02	2153	N	2153	-0-	-0-	-0-	2136	2	17	9	N	15					61
*03	2415	N	2415	-0-	-0-	-0-	2391	2	24	9	N	22					83
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					83

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2051	N	2051	-0-	-0-	-0-	2038	2	13	9	N	12					70
12	2120	N	2120	-0-	-0-	-0-	2090	2	30	9	N	27					97
01	2108	N	1896	-0-	-212	-0-	1885	2	11	9	N	10					107
02	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					107
*03	2161	N	2161	-0-	-0-	-0-	2150	2	11	9	N	10					117
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					117

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1320	-0-	-0-	-0-	1308	2	12	9	N	11					91
12	1395	N	1354	-0-	-41	-0-	1341	2	13	9	N	12					103
01	1395	N	1347	-0-	-48	-0-	1337	2	10	9	N	9					112
02	1232	N	1197	-0-	-35	-0-	1191	2	6	9	N	5	105	1			12
03	1364	N	1359	-0-	-5	-0-	1339	2	20	9	N	18					30
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					30

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1202	-0-	-28	-0-	1189	2	13	9	N	12					37
12	1240	N	1189	-0-	-51	-0-	1169	2	20	9	N	18					55
01	1240	N	1196	-0-	-44	-0-	1179	2	17	9	N	15					70
02	1120	N	1071	-0-	-49	-0-	1058	2	13	9	N	12	57	1			25
*03	1203	N	1203	-0-	-0-	-0-	1189	2	14	9	N	13					38
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					38

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1507	-0-	-53	-0-	1497	2	10	9	N	9					62
12	1581	N	1581	-0-	-0-	-0-	1572	2	9	9	N	8					70
01	1597	N	1597	-0-	-0-	-0-	1586	2	11	9	N	10					80
02	1403	N	1403	-0-	-0-	-0-	1390	2	13	9	N	12					92
03	1581	N	1485	-0-	-96	-0-	1479	2	6	9	N	5					97
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					97

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1490	-0-	-70	-0-	30	1	1445	2	N	14					62
							15	9									
12	1581	N	1513	-0-	-68	-0-	31	1	1468	2	N	13					75
							14	9									
01	1550	N	1475	-0-	-75	-0-	31	1	1433	2	N	10					85
							11	9									
02	1400	N	1342	-0-	-58	-0-	28	1	1297	2	N	15					100
							17	9									
03	1519	N	1516	-0-	-3	-0-	31	1	1468	2	N	15					115
							17	9									
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					115

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

11	1740	N	1701	-0-	-39	-0-	1677	2	24	9	N	22					87
12	1705	N	1626	-0-	-79	-0-	1623	2	3	9	N	3					90
01	1736	N	1667	-0-	-69	-0-	1628	2	39	9	N	35					125
02	1596	N	1444	-0-	-152	-0-	1438	2	6	9	N	5					130
*03	1688	N	1688	-0-	-0-	-0-	1678	2	10	9	N	9	126	1			13
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					13

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

11	1440	N	1400	-0-	-40	-0-	1378	2	22	9	N	20					87
12	1488	N	1412	-0-	-76	-0-	1394	2	18	9	N	16	86	1			17
01	1448	N	1448	-0-	-0-	-0-	1420	2	28	9	N	25					42
02	1316	N	1296	-0-	-20	-0-	1279	2	17	9	N	15					57
03	1426	N	1405	-0-	-21	-0-	1391	2	14	9	N	13					70
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					70

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

11	1860	N	1781	-0-	-79	-0-	1756	2	25	9	N	23					257
12	1953	N	1795	-0-	-158	-0-	1774	2	21	9	N	19	184	1			92
01	1953	N	1807	-0-	-146	-0-	1776	2	31	9	N	28					120
02	1652	N	1493	-0-	-159	-0-	1480	2	13	9	N	12					132
03	1798	N	1767	-0-	-31	-0-	1753	2	14	9	N	13					145
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					145

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

11	2437	N	2437	-0-	-0-	-0-	2415	2	22	9	N	20					149
12	2604	N	2450	-0-	-154	-0-	2430	2	20	9	N	18					167
01	2511	N	2396	-0-	-115	-0-	2384	2	12	9	N	11					178
02	2268	N	2145	-0-	-123	-0-	2136	2	9	9	N	8	157	1			29
*03	2462	N	2462	-0-	-0-	-0-	2442	2	20	9	N	18					47
04	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					47

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

11	1770	N	1747	-0-	-23	-0-	1738	2	9	9	N	8	62	1			52
12	1860	N	1637	-0-	-223	-0-	1627	2	10	9	N	9					61
01	1705	N	1673	-0-	-32	-0-	1655	2	18	9	N	16					77
02	1624	N	1519	-0-	-105	-0-	1513	2	6	9	N	5					82
*03	1725	N	1725	-0-	-0-	-0-	1710	2	15	9	N	14					96
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					96

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1537	N	1537	-0-	-0-	-0-	1535	2	2	9	N	2					66
12	1612	N	1560	-0-	-52	-0-	1553	2	7	9	N	6					72
01	1581	N	1484	-0-	-97	-0-	1483	2	1	9	N	1	50	1			23
02	1428	N	1335	-0-	-93	-0-	1333	2	2	9	N	2					25
*03	1587	N	1587	-0-	-0-	-0-	1581	2	6	9	N	5					30
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					30

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695	N	695	-0-	-0-	-0-	687	2	8	9	N	7					33
12	744	N	709	-0-	-35	-0-	699	2	10	9	N	9					42
01	720	N	720	-0-	-0-	-0-	713	2	7	9	N	6					48
02	644	N	593	-0-	-51	-0-	591	2	2	9	N	2					50
03	713	N	699	-0-	-14	-0-	697	2	2	9	N	2					52
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					52

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1403	N	1403	-0-	-0-	-0-	1393	2	10	9	N	9					214
12	1457	N	1419	-0-	-38	-0-	1395	2	24	9	N	22	188	1			48
01	1488	N	1432	-0-	-56	-0-	1400	2	32	9	N	29					77
02	1317	N	1317	-0-	-0-	-0-	1300	2	17	9	N	15					92
*03	1484	N	1484	-0-	-0-	-0-	1459	2	25	9	N	23					115
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					115

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	469	2	12	9	N	11					176
12	620	N	561	-0-	-59	-0-	553	2	8	9	N	7					183
01	620	N	496	-0-	-124	-0-	490	2	6	9	N	5					188
02	448	N	415	-0-	-33	-0-	413	2	2	9	N	2					190
03	558	N	465	-0-	-93	-0-	462	2	3	9	N	3					193
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					193

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1204	-0-	-26	-0-	1182	2	22	9	N	20					45
12	1240	N	1238	-0-	-2	-0-	1219	2	19	9	N	17					62
01	1218	N	1218	-0-	-0-	-0-	1185	2	33	9	N	30	74	1			18
02	1120	N	1063	-0-	-57	-0-	1050	2	13	9	N	12					30
*03	1379	N	1379	-0-	-0-	-0-	1357	2	22	9	N	20					50
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					50

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	482	-0-	-88	-0-	479	2	3	9	N	3					97
12	558	N	530	-0-	-28	-0-	522	2	8	9	N	7					104
01	516	N	516	-0-	-0-	-0-	507	2	9	9	N	8					112
02	452	N	452	-0-	-0-	-0-	446	2	6	9	N	5					117
03	527	N	482	-0-	-45	-0-	479	2	3	9	N	3					120
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					120

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1050	-0-	-30	-0-	1035	2	15	9	N	14					99
12	1147	N	1026	-0-	-121	-0-	1014	2	12	9	N	11					110
01	1085	N	1008	-0-	-77	-0-	1002	2	6	9	N	5					115
02	980	N	923	-0-	-57	-0-	910	2	13	9	N	12					127
*03	1057	N	1057	-0-	-0-	-0-	1049	2	8	9	N	7					134
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					134

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1500	-0-	-90	-0-	1500	2			N	-0-					104
12	1643	N	1449	-0-	-194	-0-	1442	2	7	9	N	6					110
01	1659	N	1659	-0-	-0-	-0-	1629	2	30	9	N	27					137
02	1400	N	1271	-0-	-129	-0-	1263	2	8	9	N	7					144
*03	1695	N	1695	-0-	-0-	-0-	1686	2	9	9	N	8					152
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					152

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	783	N	783	-0-	-0-	-0-	771	2	12	9	N	11					210
12	806	N	798	-0-	-8	-0-	777	2	21	9	N	19	182	1			47
01	806	N	767	-0-	-39	-0-	760	2	7	9	N	6					53
02	729	N	729	-0-	-0-	-0-	723	2	6	9	N	5					58
*03	826	N	826	-0-	-0-	-0-	822	2	4	9	N	4					62
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					62

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	994	N	994	-0-	-0-	-0-	986	2	8	9	N	7					32
12	975	N	975	-0-	-0-	-0-	966	2	9	9	N	8					40
01	992	N	975	-0-	-17	-0-	958	2	17	9	N	15					55
02	924	N	880	-0-	-44	-0-	871	2	9	9	N	8					63
*03	1005	N	1005	-0-	-0-	-0-	994	2	11	9	N	10					73
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					73

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1581	-0-	-99	-0-	1564	2	17	9	N	15					104
12	1643	N	1596	-0-	-47	-0-	1574	2	22	9	N	20					124
01	1643	N	1601	-0-	-42	-0-	1576	2	25	9	N	23					147
02	1484	N	1419	-0-	-65	-0-	1399	2	20	9	N	18					165
*03	1593	N	1593	-0-	-0-	-0-	1574	2	19	9	N	17					182
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					182

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1615	-0-	-35	-0-	1593	2	22	9	N	20					68
12	1705	N	1628	-0-	-77	-0-	1608	2	20	9	N	18					86
01	1674	N	1598	-0-	-76	-0-	1591	2	7	9	N	6					92
02	1512	N	1475	-0-	-37	-0-	1465	2	10	9	N	9					101
*03	1648	N	1648	-0-	-0-	-0-	1626	2	22	9	N	20					121
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					121

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	793	-0-	-77	-0-	784	2	9	9	N	8	137	1			22
12	899	N	829	-0-	-70	-0-	816	2	13	9	N	12					34
01	868	N	790	-0-	-78	-0-	779	2	11	9	N	10					44
02	728	N	723	-0-	-5	-0-	713	2	10	9	N	9					53
*03	854	N	854	-0-	-0-	-0-	839	2	15	9	N	14					67
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					67

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	468	-0-	-42	-0-	468	2			N	-0-					6
12	527	N	480	-0-	-47	-0-	480	2			N	-0-					6
01	496	N	396	-0-	-100	-0-	396	2			N	-0-					6
02	448	N	391	-0-	-57	-0-	383	2	8	9	N	7					13
03	465	N	325	-0-	-140	-0-	311	2	14	9	N	13					26
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					26

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1396	N	1396	-0-	-0-	-0-	1386	2	10	9	N	9					55
12	1457	N	1379	-0-	-78	-0-	1369	2	10	9	N	9					64
01	1395	N	1392	-0-	-3	-0-	1384	2	8	9	N	7					71
02	1316	N	1186	-0-	-130	-0-	1182	2	4	9	N	4					75
03	1364	N	1359	-0-	-5	-0-	1349	2	10	9	N	9					84
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					84

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2061	-0-	-69	-0-	2043	2	18	9	N	16					108
12	2326	N	2326	-0-	-0-	-0-	2300	2	26	9	N	24					132
01	2418	N	2418	-0-	-0-	-0-	2346	2	72	9	N	65					197
02	2115	N	2115	-0-	-0-	-0-	2098	2	17	9	N	15					212
03	2325	N	2320	-0-	-5	-0-	2286	2	34	9	N	31	185	1			58
04	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					58

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0-	-0-	693	2	4	9	N	4					72
12	775	N	696	-0-	-79	-0-	689	2	7	9	N	6					78
01	744	N	730	-0-	-14	-0-	717	2	13	9	N	12	85	1			5
02	644	N	635	-0-	-9	-0-	626	2	9	9	N	8					13
*03	794	N	794	-0-	-0-	-0-	775	2	19	9	N	17					30
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					30

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	609	-0-	-51	-0-	609	2			N	-0-					20
12	920	N	920	-0-	-0-	-0-	863	2	57	9	N	52					72
01	744	N	654	-0-	-90	-0-	632	2	22	9	N	20					92
02	637	N	637	-0-	-0-	-0-	624	2	13	9	N	12	89	1			15
03	930	N	768	-0-	-162	-0-	755	2	13	9	N	12					27
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					27

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	762	-0-	-48	-0-	752	2	10	9	N	9					27
12	837	N	778	-0-	-59	-0-	766	2	12	9	N	11					38
01	806	N	761	-0-	-45	-0-	746	2	15	9	N	14					52
02	700	N	669	-0-	-31	-0-	662	2	7	9	N	6					58
03	775	N	766	-0-	-9	-0-	751	2	15	9	N	14					72
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					72

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	532	-0-	-8	-0-	530	2	2	9	N	2					187
12	589	N	544	-0-	-45	-0-	538	2	6	9	N	5					192
01	558	N	534	-0-	-24	-0-	525	2	9	9	N	8					200
02	504	N	485	-0-	-19	-0-	476	2	9	9	N	8					208
03	558	N	551	-0-	-7	-0-	533	2	18	9	N	16	171	1			53
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					53

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1675	-0-	-5	-0-	1640	2	35	9	N	32					164
12	1767	N	1681	-0-	-86	-0-	1658	2	23	9	N	21					185
01	1736	N	1664	-0-	-72	-0-	1640	2	24	9	N	22					207
02	1568	N	1481	-0-	-87	-0-	1458	2	23	9	N	21	181	1			47
03	1674	N	1653	-0-	-21	-0-	1639	2	14	9	N	13					60
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					60

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1557	-0-	-63	-0-	1539	2	18	9	N	16					121
12	1643	N	1581	-0-	-62	-0-	1558	2	23	9	N	21					142
01	1581	N	1552	-0-	-29	-0-	1535	2	17	9	N	15					157
02	1456	N	1381	-0-	-75	-0-	1372	2	9	9	N	8					165
03	1581	N	1519	-0-	-62	-0-	1502	2	17	9	N	15					180
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					180

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1589	-0-	-91	-0-	1572	2	17	9	N	15					205
12	1709	N	1709	-0-	-0-	-0-	1692	2	17	9	N	15	177	1			43
01	1651	N	1651	-0-	-0-	-0-	1634	2	17	9	N	15					58
02	1490	N	1490	-0-	-0-	-0-	1477	2	13	9	N	12					70
*03	1739	N	1739	-0-	-0-	-0-	1728	2	11	9	N	10					80
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					80

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1919	-0-	-91	-0-	1910	2	9	9	N	8	137	1			35
12	2046	N	1969	-0-	-77	-0-	1954	2	15	9	N	14					49
01	2015	N	1916	-0-	-99	-0-	1907	2	9	9	N	8					57
02	1792	N	1741	-0-	-51	-0-	1732	2	9	9	N	8					65
03	1984	N	1942	-0-	-42	-0-	1930	2	12	9	N	11					76
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					76

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1848	-0-	-72	-0-	1801	2	47	9	N	43	187	1			75
12	2015	N	1859	-0-	-156	-0-	1822	2	37	9	N	34					109
01	1922	N	1847	-0-	-75	-0-	1814	2	33	9	N	30					139
02	1736	N	1675	-0-	-61	-0-	1641	2	34	9	N	31					170
03	1860	N	1858	-0-	-2	-0-	1828	2	30	9	N	27					197
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					197

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3501	X	3501	-0-	-0-	-0-	3490	2	11	9	N	10					50
12	3565	X	3428	-0-	-137	-0-	3403	2	25	9	N	23					73
01	3594	X	3594	-0-	-0-	-0-	3557	2	37	9	N	34					107
02	3220	X	3112	-0-	-108	-0-	3095	2	17	9	N	15					122
03	3565	X	3505	-0-	-60	-0-	3492	2	13	9	N	12					134
04	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					134

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1456	-0-	-194	-0-	1456	2			N	-0-					138
12	1705	N	1558	-0-	-147	-0-	1540	2	18	9	N	16					154
01	1674	N	1514	-0-	-160	-0-	1504	2	10	9	N	9					163
02	1459	N	1459	-0-	-0-	-0-	1420	2	39	9	N	35	175	1			23
*03	1728	N	1728	-0-	-0-	-0-	1707	2	21	9	N	19					42
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					42

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1548	-0-	-12	-0-	1524	2	24	9	N	22					89
12	1643	N	1566	-0-	-77	-0-	1542	2	24	9	N	22	98	1			13
01	1612	N	1568	-0-	-44	-0-	1535	2	33	9	N	30					43
02	1456	N	1413	-0-	-43	-0-	1389	2	24	9	N	22					65
03	1581	N	1554	-0-	-27	-0-	1533	2	21	9	N	19					84
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					84

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1679	-0-	-1	-0-	1658	2	21	9	N	19	129	1			15
12	1767	N	1652	-0-	-115	-0-	1628	2	24	9	N	22					37
01	1675	N	1675	-0-	-0-	-0-	1644	2	31	9	N	28					65
02	1568	N	1458	-0-	-110	-0-	1452	2	6	9	N	5					70
*03	1765	N	1765	-0-	-0-	-0-	1743	2	22	9	N	20					90
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					90

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	797	N	797	-0-	-0-	-0-	791	2	6	9	N	5					28
12	761	N	761	-0-	-0-	-0-	753	2	8	9	N	7					35
01	658	N	658	-0-	-0-	-0-	655	2	3	9	N	3					38
02	619	N	619	-0-	-0-	-0-	619	2			N	-0-					38
*03	571	N	571	-0-	-0-	-0-	569	2	2	9	N	2					40
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					40

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1049	-0-	-1	-0-	1038	2	11	9	N	10					17
12	1085	N	1085	-0-	-0-	-0-	1071	2	14	9	N	13					30
01	1054	N	1019	-0-	-35	-0-	997	2	22	9	N	20					50
02	989	N	989	-0-	-0-	-0-	983	2	6	9	N	5					55
03	1085	N	1066	-0-	-19	-0-	1047	2	19	9	N	17					72
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					72

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1667	-0-	-133	-0-	1654	2	13	9	N	12					197
12	1829	N	1729	-0-	-100	-0-	1712	2	17	9	N	15					212
01	1767	N	1720	-0-	-47	-0-	1706	2	14	9	N	13					225
02	1580	N	1580	-0-	-0-	-0-	1574	2	6	9	N	5	168	1			62
*03	1773	N	1773	-0-	-0-	-0-	1766	2	7	9	N	6					68
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					68

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1652	-0-	-88	-0-	1628	2	24	9	N	22					119
12	1754	N	1754	-0-	-0-	-0-	1731	2	23	9	N	21					140
01	1705	N	1650	-0-	-55	-0-	1635	2	15	9	N	14					154
02	1540	N	1420	-0-	-120	-0-	1406	2	14	9	N	13					167
03	1767	N	1563	-0-	-204	-0-	1546	2	17	9	N	15					182
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					182

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	992	N	992	-0-	-0-	-0-	986	2	6	9	N	5					52
12	1054	N	944	-0-	-110	-0-	935	2	9	9	N	8					60
01	961	N	924	-0-	-37	-0-	907	2	17	9	N	15					75
02	924	N	886	-0-	-38	-0-	876	2	10	9	N	9					84
*03	947	N	947	-0-	-0-	-0-	940	2	7	9	N	6					90
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					90

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1135	N	1135	-0-	-0-	-0-	1129	2	6	9	N	5					48
12	1147	N	1090	-0-	-57	-0-	1081	2	9	9	N	8	40	1			16
01	1023	N	1001	-0-	-22	-0-	1001	2			N	-0-					16
02	1064	N	949	-0-	-115	-0-	949	2			N	-0-					16
*03	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					16
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					16

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2343	-0-	-57	-0-	2319	2	24	9	N	22					61
12	2387	N	2377	-0-	-10	-0-	2352	2	25	9	N	23					84
01	2418	N	2252	-0-	-166	-0-	2233	2	19	9	N	17					101
02	2184	N	2174	-0-	-10	-0-	2156	2	18	9	N	16					117
*03	2393	N	2393	-0-	-0-	-0-	2372	2	21	9	N	19	102	1			34
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					34

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1187	-0-	-43	-0-	1159	2	28	9	N	25					160
12	1271	N	1247	-0-	-24	-0-	1217	2	30	9	N	27					187
01	1240	N	1202	-0-	-38	-0-	1185	2	17	9	N	15					202
02	1120	N	1065	-0-	-55	-0-	1046	2	19	9	N	17					219
03	1240	N	1208	-0-	-32	-0-	1187	2	21	9	N	19	180	1			58
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					58

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1040	N	1040	-0-	-0-	-0-	1026	2	14	9	N	13					112
12	1012	N	1012	-0-	-0-	-0-	998	2	14	9	N	13					125
01	1023	N	987	-0-	-36	-0-	977	2	10	9	N	9					134
02	980	N	926	-0-	-54	-0-	912	2	14	9	N	13					147
03	1023	N	1019	-0-	-4	-0-	1013	2	6	9	N	5					152
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					152

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2412	N	2412	-0-	-0-	-0-	2328	2	84	9	N	76	129	1			22
12	2418	N	2402	-0-	-16	-0-	2373	2	29	9	N	26					48
01	2390	N	2390	-0-	-0-	-0-	2353	2	37	9	N	34					82
02	2184	N	2151	-0-	-33	-0-	2090	2	61	9	N	55	107	1			30
*03	2398	N	2398	-0-	-0-	-0-	2356	2	42	9	N	38					68
04	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					68

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	656	-0-	-34	-0-	646	2	10	9	N	9					42
12	651	N	626	-0-	-25	-0-	623	2	3	9	N	3					45
01	724	N	724	-0-	-0-	-0-	705	2	19	9	N	17					62
02	616	N	571	-0-	-45	-0-	568	2	3	9	N	3					65
03	620	N	564	-0-	-56	-0-	562	2	2	9	N	2					67
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					67

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1063	-0-	-77	-0-	1054	2	9	9	N	8					13
12	1116	N	1076	-0-	-40	-0-	1065	2	11	9	N	10					23
01	1116	N	1072	-0-	-44	-0-	1053	2	19	9	N	17					40
02	980	N	939	-0-	-41	-0-	931	2	8	9	N	7					47
*03	1087	N	1087	-0-	-0-	-0-	1076	2	11	9	N	10					57
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					57

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2756	-0-	-94	-0-	2747	2	9	9	N	8					146
12	2945	N	2806	-0-	-139	-0-	2784	2	22	9	N	20					166
01	2883	N	2774	-0-	-109	-0-	2739	2	35	9	N	32					198
02	2576	N	2511	-0-	-65	-0-	2479	2	32	9	N	29	175	1			52
03	2821	N	2816	-0-	-5	-0-	2798	2	18	9	N	16					68
04	2670	N	NO RPT	-0-	-2670	-0-					N	NO RPT					68

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1116	N	1116	-0-	-0-	-0-	30	1	1082	2	N	4					52
							4	9									
12	1154	N	1154	-0-	-0-	-0-	31	1	1101	2	N	20					72
							22	9									
01	1147	N	1120	-0-	-27	-0-	31	1	1083	2	N	5					77
							6	9									
02	1036	N	951	-0-	-85	-0-	28	1	910	2	N	12					89
							13	9									
*03	1164	N	1164	-0-	-0-	-0-	31	1	1121	2	N	11					100
							12	9									
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					100

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

11	540	N	520	-0-	-20	-0-	520	2			N	-0-					10
12	589	N	532	-0-	-57	-0-	523	2	9	9	N	8					18
01	558	N	541	-0-	-17	-0-	528	2	13	9	N	12					30
02	485	N	485	-0-	-0-	-0-	476	2	9	9	N	8					38
*03	563	N	563	-0-	-0-	-0-	555	2	8	9	N	7					45
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					45

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

11	1380	N	1323	-0-	-57	-0-	1314	2	9	9	N	8					74
12	1395	N	1341	-0-	-54	-0-	1329	2	12	9	N	11					85
01	1364	N	1329	-0-	-35	-0-	1325	2	4	9	N	4					89
02	1232	N	1199	-0-	-33	-0-	1197	2	2	9	N	2	71	1			20
*03	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					20
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					20

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

11	1650	N	1609	-0-	-41	-0-	1605	2	4	9	N	4	88	1			30
12	1705	N	1620	-0-	-85	-0-	1611	2	9	9	N	8					38
01	1674	N	1603	-0-	-71	-0-	1595	2	8	9	N	7					45
02	1512	N	1454	-0-	-58	-0-	1447	2	7	9	N	6					51
*03	1640	N	1640	-0-	-0-	-0-	1633	2	7	9	N	6					57
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					57

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

11	540	N	325	-0-	-215	-0-	321	2	4	9	N	4					22
12	748	N	748	-0-	-0-	-0-	741	2	7	9	N	6					28
01	614	N	614	-0-	-0-	-0-	606	2	8	9	N	7					35
02	308	N	272	-0-	-36	-0-	270	2	2	9	N	2					37
*03	570	N	570	-0-	-0-	-0-	564	2	6	9	N	5					42
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					42

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	859	-0-	-41	-0-	850	2	9	9	N	8					73
12	930	N	855	-0-	-75	-0-	848	2	7	9	N	6					79
01	899	N	857	-0-	-42	-0-	847	2	10	9	N	9					88
02	812	N	755	-0-	-57	-0-	751	2	4	9	N	4					92
*03	900	N	900	-0-	-0-	-0-	894	2	6	9	N	5					97
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					97

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2823	-0-	-207	-0-	2793	2	30	9	N	27					70
12	3100	X	2939	-0-	-161	-0-	2911	2	28	9	N	25					95
01	3038	X	2978	-0-	-60	-0-	2948	2	30	9	N	27					122
02	2744	X	2602	-0-	-142	-0-	2580	2	22	9	N	20					142
*03	2987	X	2987	-0-	-0-	-0-	2954	2	33	9	N	30					172
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					172

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2120	N	2120	-0-	-0-	-0-	30	1	2033	2	N	52	178	1			33
							57	9									
12	2170	N	2087	-0-	-83	-0-	31	1	2046	2	N	9					42
							10	9									
01	2108	N	2083	-0-	-25	-0-	31	1	2041	2	N	10					52
							11	9									
02	1988	N	1880	-0-	-108	-0-	28	1	1829	2	N	21					73
							23	9									
*03	2112	N	2112	-0-	-0-	-0-	31	1	2057	2	N	22					95
							24	9									
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					95

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					47
12	1085	N	1040	-0-	-45	-0-	1022	2	18	9	N	16					63
01	1116	N	1090	-0-	-26	-0-	1084	2	6	9	N	5					68
02	1036	N	951	-0-	-85	-0-	933	2	18	9	N	16					84
03	1054	N	1017	-0-	-37	-0-	999	2	18	9	N	16					100
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					100

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3151	-0-	-329	-0-	3140	2	11	9	N	10					177
12	3596	X	3235	-0-	-361	-0-	3218	2	17	9	N	15					192
01	3503	X	3312	-0-	-191	-0-	3300	2	12	9	N	11					203
02	3164	X	3115	-0-	-49	-0-	3091	2	24	9	N	22					225
03	3503	X	3467	-0-	-36	-0-	3452	2	15	9	N	14	183	1			56
04	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					56

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1731	-0-	-159	-0-	1712	2	19	9	N	17					225
12	1860	N	1749	-0-	-111	-0-	1730	2	19	9	N	17	184	1			58
01	1860	N	1670	-0-	-190	-0-	1648	2	22	9	N	20					78
02	1624	N	1548	-0-	-76	-0-	1522	2	26	9	N	24					102
*03	1775	N	1775	-0-	-0-	-0-	1753	2	22	9	N	20					122
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					122

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2199	-0-	-81	-0-	2182	2	17	9	N	15					147
12	2325	N	2224	-0-	-101	-0-	2207	2	17	9	N	15					162
01	2325	N	2223	-0-	-102	-0-	2205	2	18	9	N	16					178
02	2044	N	1832	-0-	-212	-0-	1817	2	15	9	N	14					192
03	2232	N	2173	-0-	-59	-0-	2162	2	11	9	N	10					202
04	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					202

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2493	-0-	-117	-0-	2475	2	18	9	N	16					153
12	2573	N	2418	-0-	-155	-0-	2401	2	17	9	N	15					168
01	2697	N	2537	-0-	-160	-0-	2516	2	21	9	N	19					187
02	2324	N	2100	-0-	-224	-0-	2086	2	14	9	N	13					200
*03	2513	N	2513	-0-	-0-	-0-	2493	2	20	9	N	18					218
04	2460	N	NO RPT	-0-	-2460	-0-					N	NO RPT					218

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1210	-0-	-20	-0-	1204	2	6	9	N	5					85
12	1271	N	1266	-0-	-5	-0-	1223	2	43	9	N	39					124
01	1270	N	1270	-0-	-0-	-0-	1242	2	28	9	N	25					149
02	1120	N	1047	-0-	-73	-0-	1030	2	17	9	N	15					164
03	1271	N	1150	-0-	-121	-0-	1141	2	9	9	N	8					172
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					172

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2608	N	2608	-0-	-0-	-0-	2564	2	44	9	N	40	182	1			22
12	2728	N	2615	-0-	-113	-0-	2603	2	12	9	N	11					33
01	2635	N	2580	-0-	-55	-0-	2558	2	22	9	N	20					53
02	2436	N	2327	-0-	-109	-0-	2319	2	8	9	N	7					60
*03	2693	N	2693	-0-	-0-	-0-	2679	2	14	9	N	13					73
04	2490	N	NO RPT	-0-	-2490	-0-					N	NO RPT					73

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1529	-0-	-31	-0-	1525	2	4	9	N	4	40	1			77
12	1643	N	1532	-0-	-111	-0-	1525	2	7	9	N	6					83
01	1612	N	1543	-0-	-69	-0-	1537	2	6	9	N	5					88
02	1428	N	1288	-0-	-140	-0-	1286	2	2	9	N	2					90
*03	1612	N	1612	-0-	-0-	-0-	1604	2	8	9	N	7					97
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					97

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1286	-0-	-4	-0-	1267	2	19	9	N	17					227
12	1308	N	1308	-0-	-0-	-0-	1299	2	9	9	N	8					235
01	1302	N	1282	-0-	-20	-0-	1271	2	11	9	N	10					245
02	1204	N	1109	-0-	-95	-0-	1101	2	8	9	N	7	187	1			65
03	1302	N	1271	-0-	-31	-0-	1254	2	17	9	N	15					80
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					80

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1972	-0-	-278	-0-	1955	2	17	9	N	15					93
12	2294	N	1994	-0-	-300	-0-	1979	2	15	9	N	14					107
01	2201	N	1929	-0-	-272	-0-	1909	2	20	9	N	18					125
02	1848	N	1801	-0-	-47	-0-	1787	2	14	9	N	13					138
*03	2162	N	2162	-0-	-0-	-0-	2136	2	26	9	N	24					162
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					162

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1158	-0-	-102	-0-	1148	2	10	9	N	9					117
12	1271	N	1215	-0-	-56	-0-	1201	2	14	9	N	13					130
01	1209	N	1184	-0-	-25	-0-	1166	2	18	9	N	16	47	1			99
02	1092	N	1048	-0-	-44	-0-	1045	2	3	9	N	3					102
03	1209	N	1192	-0-	-17	-0-	1172	2	20	9	N	18					120
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					120

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1992	-0-	-78	-0-	1977	2	15	9	N	14					117
12	2077	N	1752	-0-	-325	-0-	1727	2	25	9	N	23					140
01	2077	N	1753	-0-	-324	-0-	1733	2	20	9	N	18					158
02	1848	N	1524	-0-	-324	-0-	1511	2	13	9	N	12					170
03	1767	N	1658	-0-	-109	-0-	1639	2	19	9	N	17					187
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					187

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1362	-0-	-48	-0-	1359	2	3	9	N	3	5	1			100
12	1457	N	1443	-0-	-14	-0-	1437	2	6	9	N	5					105
01	1418	N	1418	-0-	-0-	-0-	1415	2	3	9	N	3					108
02	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					108
03	1457	N	1448	-0-	-9	-0-	1442	2	6	9	N	5					113
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					113

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1104	-0-	-126	-0-	1103	2	1	9	N	1	144	1			12
12	1302	N	1122	-0-	-180	-0-	1116	2	6	9	N	5					17
01	1209	N	1103	-0-	-106	-0-	1089	2	14	9	N	13					30
02	1036	N	1009	-0-	-27	-0-	1007	2	2	9	N	2					32
03	1116	N	1086	-0-	-30	-0-	1077	2	9	9	N	8					40
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					40

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	709	-0-	-11	-0-	695	2	14	9	N	13					40
12	744	N	722	-0-	-22	-0-	713	2	9	9	N	8					48
01	722	N	722	-0-	-0-	-0-	701	2	21	9	N	19					67
02	672	N	612	-0-	-60	-0-	608	2	4	9	N	4	59	1			12
03	713	N	697	-0-	-16	-0-	685	2	12	9	N	11					23
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					23

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1588	-0-	-122	-0-	1585	2	3	9	N	3					93
12	1736	N	1640	-0-	-96	-0-	1634	2	6	9	N	5					98
01	1705	N	1610	-0-	-95	-0-	1604	2	6	9	N	5					103
02	1484	N	1434	-0-	-50	-0-	1430	2	4	9	N	4					107
03	1643	N	1310	-0-	-333	-0-	1307	2	3	9	N	3					110
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					110

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2300	-0-	-250	-0-	2280	2	20	9	N	18					71
12	2635	N	2406	-0-	-229	-0-	2394	2	12	9	N	11					82
01	2537	N	2537	-0-	-0-	-0-	2526	2	11	9	N	10					92
02	2472	N	2472	-0-	-0-	-0-	2463	2	9	9	N	8					100
03	2418	N	2340	-0-	-78	-0-	2315	2	25	9	N	23					123
04	2460	N	NO RPT	-0-	-2460	-0-					N	NO RPT					123

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2820	-0-	-30	-0-	2799	2	21	9	N	19					167
12	2914	N	2715	-0-	-199	-0-	2712	2	3	9	N	3					170
01	2945	N	2765	-0-	-180	-0-	2730	2	35	9	N	32					202
02	2632	N	2516	-0-	-116	-0-	2496	2	20	9	N	18					220
*03	2861	N	2861	-0-	-0-	-0-	2835	2	26	9	N	24	179	1			65
04	2670	N	NO RPT	-0-	-2670	-0-					N	NO RPT					65

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2917	-0-	-83	-0-	2883	2	34	9	N	31	161	1			34
12	3069	X	2928	-0-	-141	-0-	2894	2	34	9	N	31					65
01	3069	X	2791	-0-	-278	-0-	2758	2	33	9	N	30					95
02	2772	X	2728	-0-	-44	-0-	2696	2	32	9	N	29					124
*03	3031	X	3031	-0-	-0-	-0-	3001	2	30	9	N	27	114	1			37
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					37

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4559	-0-	-361	-0-	4501	2	58	9	N	53					305
12	4991	X	4584	-0-	-407	-0-	4539	2	45	9	N	41	183	1			163
01	4960	X	4480	-0-	-480	-0-	4441	2	39	9	N	35					198
02	4480	X	4057	-0-	-423	-0-	4018	2	39	9	N	35					233
03	4774	X	4493	-0-	-281	-0-	4456	2	37	9	N	34					267
04	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					267

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1727	-0-	-43	-0-	1716	2	11	9	N	10					125
12	1860	N	1722	-0-	-138	-0-	1705	2	17	9	N	15					140
01	1798	N	1794	-0-	-4	-0-	1751	2	43	9	N	39					179
02	1624	N	1590	-0-	-34	-0-	1578	2	12	9	N	11					190
*03	1814	N	1814	-0-	-0-	-0-	1779	2	35	9	N	32	175	1			47
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					47

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1457	N	1457	-0-	-0-	-0-	1444	2	13	9	N	12					75
12	1488	N	1431	-0-	-57	-0-	1423	2	8	9	N	7	75	1			7
01	1488	N	1464	-0-	-24	-0-	1444	2	20	9	N	18					25
02	1344	N	1320	-0-	-24	-0-	1307	2	13	9	N	12					37
*03	1491	N	1491	-0-	-0-	-0-	1480	2	11	9	N	10					47
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					47

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2332	N	2332	-0-	-0-	-0-	2317	2	15	9	N	14					60
12	2263	N	2262	-0-	-1	-0-	2227	2	35	9	N	32					92
01	2132	N	2132	-0-	-0-	-0-	2104	2	28	9	N	25					117
02	2184	N	1817	-0-	-367	-0-	1800	2	17	9	N	15					132
03	2263	N	2221	-0-	-42	-0-	2202	2	19	9	N	17					149
04	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					149

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	786	-0-	-54	-0-	777	2	9	9	N	8					180
12	899	N	849	-0-	-50	-0-	836	2	13	9	N	12					192
01	837	N	833	-0-	-4	-0-	821	2	12	9	N	11					203
02	728	N	709	-0-	-19	-0-	697	2	12	9	N	11	181	1			33
03	837	N	809	-0-	-28	-0-	801	2	8	9	N	7					40
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					40

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1979	-0-	-1	-0-	1970	2	9	9	N	8	53	1			62
12	2201	N	2090	-0-	-111	-0-	2065	2	25	9	N	23					85
01	2162	N	2162	-0-	-0-	-0-	2132	2	30	9	N	27					112
02	1848	N	1789	-0-	-59	-0-	1766	2	23	9	N	21	76	1			57
03	2077	N	1995	-0-	-82	-0-	1984	2	11	9	N	10					67
04	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					67

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2658	-0-	-162	-0-	2634	2	24	9	N	22					111
12	2883	X	2742	-0-	-141	-0-	2719	2	23	9	N	21					132
01	2883	X	2715	-0-	-168	-0-	2695	2	20	9	N	18	86	1			64
02	2604	X	2369	-0-	-235	-0-	2349	2	20	9	N	18					82
03	2790	X	2494	-0-	-296	-0-	2472	2	22	9	N	20					102
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					102

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3061	X	3061	-0-	-0-	-0-	3025	2	36	9	N	33					174
12	3113	X	3113	-0-	-0-	-0-	3099	2	14	9	N	13					187
01	3089	X	3089	-0-	-0-	-0-	3066	2	23	9	N	21					208
02	2728	X	2728	-0-	-0-	-0-	2703	2	25	9	N	23					231
*03	2991	X	2991	-0-	-0-	-0-	2966	2	25	9	N	23	181	1			73
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					73

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2763	X	2763	-0-	-0-	-0-	2705	2	58	9	N	53					207
12	3038	X	2710	-0-	-328	-0-	2686	2	24	9	N	22	184	1			45
01	3038	X	2603	-0-	-435	-0-	2575	2	28	9	N	25					70
02	2744	X	2376	-0-	-368	-0-	2343	2	33	9	N	30					100
03	2852	X	2721	-0-	-131	-0-	2706	2	15	9	N	14	61	1			53
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					53

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3067	-0-	-173	-0-	3035	2	32	9	N	29					177
12	3348	X	3062	-0-	-286	-0-	3030	2	32	9	N	29	154	1			52
01	3317	X	3174	-0-	-143	-0-	3143	2	31	9	N	28					80
02	2968	X	2838	-0-	-130	-0-	2821	2	17	9	N	15					95
*03	3194	X	3194	-0-	-0-	-0-	3161	2	33	9	N	30					125
04	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					125

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3157	X	3157	-0-	-0-	-0-	3085	2	72	9	N	65	188	1			164
12	3187	X	3187	-0-	-0-	-0-	3131	2	56	9	N	51					215
01	3144	X	3144	-0-	-0-	-0-	3088	2	56	9	N	51	189	1			77
02	2876	X	2876	-0-	-0-	-0-	2813	2	63	9	N	57					134
*03	3238	X	3238	-0-	-0-	-0-	3166	2	72	9	N	65					199
04	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					199

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3962	-0-	-328	-0-	3927	2	35	9	N	32					120
12	4433	X	4008	-0-	-425	-0-	3975	2	33	9	N	30					150
01	4371	X	3982	-0-	-389	-0-	3947	2	35	9	N	32					182
02	3892	X	3577	-0-	-315	-0-	3544	2	33	9	N	30					212
03	4154	X	3941	-0-	-213	-0-	3906	2	35	9	N	32	179	1			65
04	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					65

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1988	N	1988	-0-	-0-	-0-	1964	2	24	9	N	22					72
12	2111	N	2111	-0-	-0-	-0-	2086	2	25	9	N	23					95
01	2133	N	2133	-0-	-0-	-0-	2105	2	28	9	N	25					120
02	2020	N	2020	-0-	-0-	-0-	2000	2	20	9	N	18	110	1			28
*03	2251	N	2251	-0-	-0-	-0-	2219	2	32	9	N	29					57
04	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					57

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1348	-0-	-152	-0-	1340	2	8	9	N	7					80
12	1415	N	1415	-0-	-0-	-0-	1407	2	8	9	N	7					87
01	1499	N	1499	-0-	-0-	-0-	1485	2	14	9	N	13					100
02	1299	N	1299	-0-	-0-	-0-	1288	2	11	9	N	10					110
*03	1530	N	1530	-0-	-0-	-0-	1513	2	17	9	N	15					125
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					125

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2267	-0-	-103	-0-	2243	2	24	9	N	22	184	1			53
12	2387	N	2251	-0-	-136	-0-	2225	2	26	9	N	24					77
01	2387	N	2262	-0-	-125	-0-	2228	2	34	9	N	31					108
02	2128	N	2008	-0-	-120	-0-	1984	2	24	9	N	22					130
*03	2292	N	2292	-0-	-0-	-0-	2262	2	30	9	N	27					157
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					157

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1552	-0-	-68	-0-	1542	2	10	9	N	9	147	1			38
12	1674	N	1575	-0-	-99	-0-	1561	2	14	9	N	13					51
01	1612	N	1541	-0-	-71	-0-	1535	2	6	9	N	5					56
02	1456	N	1399	-0-	-57	-0-	1389	2	10	9	N	9					65
03	1581	N	1539	-0-	-42	-0-	1530	2	9	9	N	8					73
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					73

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2093	-0-	-67	-0-	2069	2	24	9	N	22					252
12	2232	N	2133	-0-	-99	-0-	2100	2	33	9	N	30	190	1			92
01	2170	N	2059	-0-	-111	-0-	2039	2	20	9	N	18					110
02	1960	N	1888	-0-	-72	-0-	1864	2	24	9	N	22					132
03	2139	N	2110	-0-	-29	-0-	2082	2	28	9	N	25					157
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					157

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1997	-0-	-103	-0-	1995	2	2	9	N	2					56
12	2294	N	2156	-0-	-138	-0-	2137	2	19	9	N	17					73
01	2139	N	2112	-0-	-27	-0-	2079	2	33	9	N	30					103
02	1876	N	1810	-0-	-66	-0-	1795	2	15	9	N	14					117
03	2170	N	1931	-0-	-239	-0-	1920	2	11	9	N	10					127
04	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					127

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2278	N	2278	-0-	-0-	-0-	2266	2	12	9	N	11					208
12	2342	N	2342	-0-	-0-	-0-	2327	2	15	9	N	14	174	1			48
01	2284	N	2284	-0-	-0-	-0-	2269	2	15	9	N	14					62
02	2044	N	2015	-0-	-29	-0-	2004	2	11	9	N	10					72
*03	2274	N	2274	-0-	-0-	-0-	2260	2	14	9	N	13					85
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					85

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2011	-0-	-89	-0-	1994	2	17	9	N	15					153
12	2139	N	2007	-0-	-132	-0-	1990	2	17	9	N	15					168
01	2077	N	1907	-0-	-170	-0-	1894	2	13	9	N	12					180
02	1876	N	1797	-0-	-79	-0-	1783	2	14	9	N	13					193
03	2015	N	1964	-0-	-51	-0-	1949	2	15	9	N	14					207
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					207

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1216	-0-	-14	-0-	1203	2	13	9	N	12					171
12	1302	N	1208	-0-	-94	-0-	1198	2	10	9	N	9					180
01	1271	N	1200	-0-	-71	-0-	1193	2	7	9	N	6					186
02	1148	N	1072	-0-	-76	-0-	1064	2	8	9	N	7					193
03	1209	N	1208	-0-	-1	-0-	1197	2	11	9	N	10					203
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					203

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2608	-0-	-182	-0-	2584	2	24	9	N	22					150
12	2852	X	2607	-0-	-245	-0-	2585	2	22	9	N	20					170
01	2821	X	2581	-0-	-240	-0-	2561	2	20	9	N	18					188
02	2520	X	2319	-0-	-201	-0-	2297	2	22	9	N	20					208
03	2697	X	2548	-0-	-149	-0-	2526	2	22	9	N	20					228
04	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					228

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1994	-0-	-76	-0-	1979	2	15	9	N	14	52	1			61
12	2108	N	2003	-0-	-105	-0-	1993	2	10	9	N	9					70
01	1997	N	1997	-0-	-0-	-0-	1994	2	3	9	N	3					73
02	1848	N	1773	-0-	-75	-0-	1771	2	2	9	N	2	50	1			25
03	2015	N	1874	-0-	-141	-0-	1868	2	6	9	N	5					30
04	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					30

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2195	-0-	-145	-0-	2172	2	23	9	N	21					177
12	2387	N	2172	-0-	-215	-0-	2142	2	30	9	N	27					204
01	2325	N	2082	-0-	-243	-0-	2051	2	31	9	N	28	183	1			49
02	2044	N	1875	-0-	-169	-0-	1850	2	25	9	N	23					72
*03	2198	N	2198	-0-	-0-	-0-	2170	2	28	9	N	25					97
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					97

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8790	X	8003	-0-	-787	-0-	7895	2	108	9	N	98	76	1			136
12	9083	X	7474	-0-	-1609	-0-	7364	2	110	9	N	100	110	1			126
01	8928	X	4773	-0-	-4155	-0-	4726	2	47	9	N	43	96	1			73
02	8064	X	5620	-0-	-2444	-0-	5566	2	54	9	N	49	20	1			102
03	8277	X	6634	-0-	-1643	-0-	6568	2	66	9	N	60	23	1			139
04	8010	X	NO RPT	-0-	-8010	-0-					N	NO RPT					139

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1994	-0-	-136	-0-	1971	2	23	9	N	21					194
12	2170	N	1989	-0-	-181	-0-	1970	2	19	9	N	17					211
01	2077	N	1956	-0-	-121	-0-	1943	2	13	9	N	12					223
02	1848	N	1773	-0-	-75	-0-	1761	2	12	9	N	11					234
*03	2013	N	2013	-0-	-0-	-0-	1991	2	22	9	N	20					254
04	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					254

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2318	-0-	-82	-0-	2295	2	23	9	N	21					78
12	2480	N	2338	-0-	-142	-0-	2320	2	18	9	N	16					94
01	2387	N	2328	-0-	-59	-0-	2310	2	18	9	N	16					110
02	2156	N	2091	-0-	-65	-0-	2074	2	17	9	N	15					125
*03	2347	N	2347	-0-	-0-	-0-	2333	2	14	9	N	13	103	1			35
04	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					35

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8505	X	8505	-0-	-0-	-0-	8369	2	136	9	N	124					202
12	8719	X	8719	-0-	-0-	-0-	8542	2	177	9	N	161	184	1			179
01	8621	X	8621	-0-	-0-	-0-	8454	2	167	9	N	152	184	1			147
02	7709	X	7709	-0-	-0-	-0-	7541	2	168	9	N	153	186	1			114
*03	8586	X	8586	-0-	-0-	-0-	8419	2	167	9	N	152	174	1			92
04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					92

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1656	-0-	-84	-0-	1639	2	17	9	N	15					184
12	1736	N	1661	-0-	-75	-0-	1643	2	18	9	N	16					200
01	1736	N	1640	-0-	-96	-0-	1619	2	21	9	N	19					219
02	1540	N	1464	-0-	-76	-0-	1444	2	20	9	N	18					237
03	1674	N	1661	-0-	-13	-0-	1650	2	11	9	N	10					247
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					247

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9270	X	6934	-0-	-2336	-0-	6826	2	108	9	N	98	186	1			132
12	9486	X	7789	-0-	-1697	-0-	7681	2	108	9	N	98					230
01	9021	X	8094	-0-	-927	-0-	7958	2	136	9	N	124	190	1			164
02	7980	X	7278	-0-	-702	-0-	7167	2	111	9	N	101	187	1			78
03	8525	X	7553	-0-	-972	-0-	7440	2	113	9	N	103					181
04	7830	X	NO RPT	-0-	-7830	-0-					N	NO RPT					181

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2317	-0-	-203	-0-	2302	2	15	9	N	14					104
12	2480	N	2429	-0-	-51	-0-	2401	2	28	9	N	25					129
01	2449	N	2411	-0-	-38	-0-	2370	2	41	9	N	37					166
02	2156	N	2124	-0-	-32	-0-	2107	2	17	9	N	15					181
03	2418	N	2351	-0-	-67	-0-	2320	2	31	9	N	28	171	1			38
04	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					38

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2770	N	2770	-0-	-0-	-0-	2739	2	31	9	N	28	188	1			207
12	2787	N	2787	-0-	-0-	-0-	2758	2	29	9	N	26					233
01	2760	N	2760	-0-	-0-	-0-	2727	2	33	9	N	30					263
02	2500	N	2500	-0-	-0-	-0-	2456	2	44	9	N	40					303
*03	2786	N	2786	-0-	-0-	-0-	2754	2	32	9	N	29					332
04	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					332

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6887	X	6887	-0-	-0-	-0-	6788	2	99	9	N	90					190
12	7666	X	7666	-0-	-0-	-0-	7548	2	118	9	N	107	149	1			148
01	7232	X	7232	-0-	-0-	-0-	7146	2	86	9	N	78	86	1			140
02	6352	X	6352	-0-	-0-	-0-	6261	2	91	9	N	83	129	1			94
*03	6987	X	6987	-0-	-0-	-0-	6896	2	91	9	N	83					177
04	150	X	NO RPT	-0-	-150	-0-					N	NO RPT					177

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

11	3780	X	3383	-0-	-397	-0-	3351	2	32	9	N	29	194	1			100
12	3720	X	3525	-0-	-195	-0-	3490	2	35	9	N	32					132
01	3720	X	3486	-0-	-234	-0-	3447	2	39	9	N	35					167
02	3360	X	3146	-0-	-214	-0-	3112	2	34	9	N	31					198
03	3658	X	3574	-0-	-84	-0-	3537	2	37	9	N	34					232
04	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					232

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

11	2550	N	2394	-0-	-156	-0-	2360	2	34	9	N	31					118
12	2604	N	2453	-0-	-151	-0-	2412	2	41	9	N	37					155
01	2511	N	1990	-0-	-521	-0-	1962	2	28	9	N	25					180
02	2240	N	2129	-0-	-111	-0-	2086	2	43	9	N	39	189	1			30
03	2449	N	2429	-0-	-20	-0-	2388	2	41	9	N	37					67
04	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					67

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

11	5130	X	4904	-0-	-226	-0-	4876	2	28	9	N	25					225
12	5239	X	5038	-0-	-201	-0-	4991	2	47	9	N	43	188	1			80
01	5239	X	4959	-0-	-280	-0-	4912	2	47	9	N	43					123
02	4732	X	4463	-0-	-269	-0-	4422	2	41	9	N	37					160
03	5146	X	5006	-0-	-140	-0-	4965	2	41	9	N	37					197
04	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					197

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

11	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					58
12	1674	N	1609	-0-	-65	-0-	1609	2			N	-0-					58
01	1736	N	1594	-0-	-142	-0-	1594	2			N	-0-					58
02	1484	N	1443	-0-	-41	-0-	1443	2			N	-0-					58
03	1612	N	1589	-0-	-23	-0-	1589	2			N	-0-					58
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					58

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

11	3930	X	3671	-0-	-259	-0-	3665	2	6	9	N	5					202
12	3999	X	3852	-0-	-147	-0-	3808	2	44	9	N	40					242
01	3999	X	3772	-0-	-227	-0-	3733	2	39	9	N	35	185	1			92
02	3556	X	3413	-0-	-143	-0-	3380	2	33	9	N	30					122
03	3844	X	3807	-0-	-37	-0-	3765	2	42	9	N	38					160
04	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					160

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

11	3480	X	3195	-0-	-285	-0-	3159	2	36	9	N	33					160
12	3565	X	3212	-0-	-353	-0-	3190	2	22	9	N	20					180
01	3534	X	3388	-0-	-146	-0-	3359	2	29	9	N	26	69	5			137
02	3136	X	3022	-0-	-114	-0-	2983	2	39	9	N	35					172
03	3379	X	3257	-0-	-122	-0-	3223	2	34	9	N	31					203
04	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					203

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3258	-0-	-12	-0-	3243	2	15	9	N	14					142
12	3379	X	3333	-0-	-46	-0-	3313	2	20	9	N	18					160
01	3379	X	3281	-0-	-98	-0-	3264	2	17	9	N	15					175
02	3052	X	2920	-0-	-132	-0-	2909	2	11	9	N	10					185
03	3379	X	3342	-0-	-37	-0-	3312	2	30	9	N	27					212
04	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					212

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2055	-0-	-105	-0-	2055	2			N	-0-					37
12	2232	N	2026	-0-	-206	-0-	2026	2			N	-0-					37
01	2108	N	2089	-0-	-19	-0-	2089	2			N	-0-					37
02	1932	N	1730	-0-	-202	-0-	1730	2			N	-0-					37
03	2015	N	1885	-0-	-130	-0-	1885	2			N	-0-					37
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					37

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13830	X	12496	-0-	-1334	-0-	12311	2	185	9	N	168	177	1			247
12	14012	X	12462	-0-	-1550	-0-	12324	2	138	9	N	125	186	1			186
01	13795	X	12456	-0-	-1339	-0-	12219	2	237	9	N	215	189	1			212
02	12292	X	11197	-0-	-1095	-0-	11014	2	183	9	N	166	175	1			203
03	13206	X	12316	-0-	-890	-0-	12111	2	205	9	N	186	184	1			205
04	12510	X	NO RPT	-0-	-12510	-0-					N	NO RPT					205

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5650	-0-	-380	-0-	5552	2	98	9	N	89	179	1			152
12	6045	X	5503	-0-	-542	-0-	5423	2	80	9	N	73					225
01	6045	X	5190	-0-	-855	-0-	5104	2	86	9	N	78	183	1			120
02	5376	X	5078	-0-	-298	-0-	4995	2	83	9	N	75					195
03	5828	X	5256	-0-	-572	-0-	5178	2	78	9	N	71	184	1			82
04	5640	X	NO RPT	-0-	-5640	-0-					N	NO RPT					82

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11100	X	9683	-0-	-1417	-0-	9528	2	155	9	N	141	188	1			190
12	11470	X	7338	-0-	-4132	-0-	7229	2	109	9	N	99					289
01	11470	X	10287	-0-	-1183	-0-	10087	2	200	9	N	182	185	1			286
02	9744	X	9057	-0-	-687	-0-	8906	2	151	9	N	137	184	1			239
03	10013	X	9900	-0-	-113	-0-	9734	2	166	9	N	151	179	1			211
04	9960	X	NO RPT	-0-	-9960	-0-					N	NO RPT					211

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14070	X	13116	-0-	-954	-0-	12998	2	118	9	N	107					255
12	14539	X	13487	-0-	-1052	-0-	13358	2	129	9	N	117	182	1			190
01	14477	X	12913	-0-	-1564	-0-	12704	2	209	9	N	190	170	1			210
02	13076	X	11803	-0-	-1273	-0-	11654	2	149	9	N	135					345
03	14477	X	13083	-0-	-1394	-0-	12906	2	177	9	N	161	351	1			155
04	13110	X	NO RPT	-0-	-13110	-0-					N	NO RPT					155

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	5921	-0-	-229	-0-	5921	2			N	-0-					62
12	6448	X	5952	-0-	-496	-0-	5949	2	3	9	N	3					65
01	6448	X	5851	-0-	-597	-0-	5849	2	2	9	N	2					67
02	5824	X	5224	-0-	-600	-0-	5221	2	3	9	N	3					70
03	6107	X	5693	-0-	-414	-0-	5693	2			N	-0-					70
04	5910	X	NO RPT	-0-	-5910	-0-					N	NO RPT					70

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	6700	-0-	-530	-0-	6591	2	109	9	N	99					209
12	7254	X	6882	-0-	-372	-0-	6772	2	110	9	N	100	122	1			187
01	7254	X	6795	-0-	-459	-0-	6661	2	134	9	N	122	215	1			94
02	6468	X	6090	-0-	-378	-0-	5996	2	94	9	N	85	126	1			53
03	7037	X	6609	-0-	-428	-0-	6498	2	111	9	N	101					154
04	6690	X	NO RPT	-0-	-6690	-0-					N	NO RPT					154

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	83	-0-	-37	-0-	83	2			N	-0-					86
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					86
01	93	N	64	-0-	-29	-0-	64	2			N	-0-					86
02	84	N	45	-0-	-39	-0-	45	2			N	-0-					86
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					86
*04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					86

BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					48
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					48
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					48
02	252	N	146	-0-	-106	-0-	146	3			N	-0-					48
03	310	N	244	-0-	-66	-0-	244	3			N	-0-					48
*04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					48

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
02	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
04	720	N	526	-0-	-194	-0-	526	2			N	-0-					-0-

COASTAL PLAINS ENERGY, INC. 161671
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	60	1	143	2	N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	48	1	37	2	N	-0-					-0-
01	93	N	66	-0-	-27	-0-	32	1	34	2	N	-0-					-0-
02	196	N	49	-0-	-147	-0-	44	1	5	2	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	62	1	63	2	N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	40	1	30	2	N	-0-					-0-

DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					154
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					154
01	390	N	390	-0-	-0-	-0-	390	2			N	-0-					154
02	336	N	295	-0-	-41	-0-	295	2			N	-0-					154
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					154
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					38
12	357	N	357	-0-	-0-	-0-	357	2			N	-0-					38
01	403	N	350	-0-	-53	-0-	350	2			N	-0-					38
02	336	N	328	-0-	-8	-0-	328	2			N	-0-					38
03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					38
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	180	-0-	-60	-0-	10	1	170	2	N	-0-					14
12	248	N	166	-0-	-82	-0-	10	1	156	2	N	-0-					14
01	248	N	210	-0-	-38	-0-	10	1	200	2	N	-0-					14
02	183	N	183	-0-	-0-	-0-	10	1	173	2	N	-0-					14
03	212	N	212	-0-	-0-	-0-	10	1	202	2	N	-0-					14
04	210	N	206	-0-	-4	-0-	10	1	196	2	N	-0-					14

JCB II ENTERPRISES, LLC 430581
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEM ENERGY, INC. 455126
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
12	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
02	868	N	663	-0-	-205	-0-	663	3			N	-0-					-0-
03	1116	N	814	-0-	-302	-0-	814	3			N	-0-					-0-
*04	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KEM ENERGY, INC. //CONT.// 455126
FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	658	-0-	-512	-0-	658	3			N	-0-					-0-
12	775	N	682	-0-	-93	-0-	682	3			N	-0-					-0-
01	806	N	665	-0-	-141	-0-	665	3			N	-0-					-0-
02	616	N	607	-0-	-9	-0-	607	3			N	-0-					-0-
03	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
04	630	N	486	-0-	-144	-0-	486	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
12	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
02	560	N	445	-0-	-115	-0-	445	2			N	-0-					-0-
03	775	N	539	-0-	-236	-0-	539	2			N	-0-					-0-
04	690	N	518	-0-	-172	-0-	518	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					15
12	558	N	504	-0-	-54	-0-	504	2			N	-0-					15
01	558	N	452	-0-	-106	-0-	452	2			N	-0-					15
02	526	N	526	-0-	-0-	-0-	526	2			N	-0-					15
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					15
*04	642	N	642	-0-	-0-	-0-	642	2			N	-0-					15

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2814	-0-	-66	-0-	255	1	2559	2	Y	-0-					97
12	2976	X	2325	-0-	-651	-0-	264	1	2061	2	Y	-0-					97
01	2883	X	2682	-0-	-201	-0-	264	1	2418	2	Y	-0-					97
02	2632	X	2325	-0-	-307	-0-	238	1	2066	2	Y	19					116
							21	9									
03	2914	X	2646	-0-	-268	-0-	264	1	2371	2	Y	10					126
							11	9									
04	2820	X	2776	-0-	-44	-0-	245	1	2528	2	Y	3					129
							3	9									

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	588	N	457	-0-	-131	-0-	457	2			N	-0-					-0-
03	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					197
12	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					197
01	1550	N	1023	-0-	-527	-0-	1023	2			N	-0-					197
02	1484	N	1006	-0-	-478	-0-	1006	2			N	-0-					197
03	1178	N	1114	-0-	-64	-0-	1112	2	2	9	N	2					199
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					199

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	231	-0-	-189	-0-	231	2			N	-0-					3
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					3
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					3
02	224	N	208	-0-	-16	-0-	208	2			N	-0-					3
03	310	N	267	-0-	-43	-0-	267	2			N	-0-					3
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2592	N	2592	-0-	-0-	-0-	130	1	2462	2	N	-0-					-0-
12	2633	N	2633	-0-	-0-	-0-	130	1	2503	2	N	-0-					-0-
01	1472	N	1472	-0-	-0-	-0-	130	1	1342	2	N	-0-					-0-
02	1176	N	1068	-0-	-108	-0-	130	1	938	2	N	-0-					-0-
03	1302	N	12	-0-	-1290	-0-	5	1	7	2	N	-0-					-0-
*04	2376	N	2376	-0-	-0-	-0-	130	1	2246	2	N	-0-					-0-

H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	10	1	487	2	N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	10	1	544	2	N	-0-					-0-
01	589	N	557	-0-	-32	-0-	10	1	547	2	N	-0-					-0-
02	476	N	438	-0-	-38	-0-	10	1	428	2	N	-0-					-0-
03	558	N	503	-0-	-55	-0-	10	1	493	2	N	-0-					-0-
*04	554	N	554	-0-	-0-	-0-	10	1	544	2	N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3304	R	3304	-0-	-0-	-0-	3304	2			N	-0-					-0-
12	2852	#	2676	-0-	-176	-0-	2676	2			N	-0-					-0-
01	2697	#	2480	-0-	-217	-0-	2480	2			N	-0-					-0-
02	3080	#	2237	-0-	-843	-0-	2237	2			N	-0-					-0-
03	3410	#	2307	-0-	-1103	-0-	2307	2			N	-0-					-0-
04	3300	#	NO RPT	-0-	-3300	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	N	726	-0-	-0-	-0-	726	2			N	-0-					77
12	744	N	724	-0-	-20	-0-	724	2			N	-0-					77
01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					77
02	696	N	696	-0-	-0-	-0-	696	2			N	-0-					77
03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					77
04	780	N	728	-0-	-52	-0-	728	2			N	-0-					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
JONES ENERGY, LLC 441132
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-					20
12	2188	N	2188	-0-	-0-	-0-	13	1	2175	3	N	-0-					20
01	2061	N	2061	-0-	-0-	-0-	13	1	2048	3	N	-0-					20
02	2053	N	2053	-0-	-0-	-0-	11	1	2042	3	N	-0-					20
03	2562	N	2562	-0-	-0-	-0-	13	1	2549	3	N	-0-					20
*04	2448	N	2448	-0-	-0-	-0-	2448	3			N	-0-					20

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1380	-0-	-150	-0-	1380	3			N	-0-					-0-
12	1550	N	1426	-0-	-124	-0-	1426	3			N	-0-					-0-
01	1488	N	1400	-0-	-88	-0-	1400	3			N	-0-					-0-
02	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
03	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
*04	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BRACKEN OPERATING, L.L.C. 085851
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

11	2727	X	2727	-0-	-0-	-0-	2727	2			N	-0-					282
12	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					282
01	2976	X	1658	-0-	-1318	-0-	1597	3	61	9	N	55	248	7			89
02	2800	N	3280	-0-	480	480	3280	3			N	-0-					89
03	3100	N	3570	-0-	470	950	3545	3	25	9	N	23					112
04	0	N	NO RPT	-0-	-0-	950					N	NO RPT					112

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	9	7			21
02	14B2 EXT		339	-0-	339	339	337	3	2	9	N	2					23
03	T. A.		1559	-0-	1559	1898	1505	3	54	9	N	49					72
04	14B2 EXT		NO RPT	-0-	-0-	1898					N	NO RPT					72

JONES ENERGY, LLC 441132
GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

BIVINS LIT (CANYON LIME) 08490 750 ASSOCIATED 49B CNTY: POTTER
LE NORMAN OPERATING LLC 491579
CHENNAULT 57 WELL #: 1H RRCID -> 285672 COMPL. DATE 10/09/2017 TOTAL DEPTH 8568 PERF. 9229 - 16209

11	60720	14902	-0-	-45818	68944	12625	2	2277	9	N	2070	2073	1				364
12	62744	17645	-0-	-45099	23845	14773	2	2872	9	N	2611	2630	1				345
01	62744	11827	-0-	-50917	-0-	10104	2	1723	9	N	1566	1689	1				222
02	56672 #	5849	-0-	-50823	-0-	4796	2	1053	9	N	957	754	1				425
03	8806 R	8806	-0-	-0-	-0-	7453	2	1353	9	N	1230	1121	1				534
*04	3817 R	3817	-0-	-0-	-0-	2999	2	818	9	N	744	554	1				724

FELTON WELL #: 5605H RRCID -> 285957 COMPL. DATE 11/06/2018 TOTAL DEPTH 4110 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

BLACK STONE WELL #: RRCID -> 286285 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

11	0	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	0	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	0	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	0	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

BLACK STONE WELL #: RRCID -> 286286 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

11	0	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	0	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	0	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	0	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
APACHE CORPORATION 027200
BIVINS LIT WELL #: 2806 RRCID -> 285510 COMPL. DATE 06/24/2017 TOTAL DEPTH 9210 PERF. 7585 - 7652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
12	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
01	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
02	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
03	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
04	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS-LIT WELL #: 115A RRCID -> 285631 COMPL. DATE 02/15/2018 TOTAL DEPTH 9635 PERF. 7900 - 7901

11	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
12	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
01	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
02	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
03	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
04	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS LIT WELL #: 406 RRCID -> 285726 COMPL. DATE 02/21/2018 TOTAL DEPTH 9707 PERF. 7620 - 7700

11	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
12	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
01	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
02	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
03	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
04	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

11	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
12	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
01	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
02	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
03	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
04	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	982	-0-	-8	-0-	30	1	922	2	N	27					125
							30	9									
12	1023	#	961	-0-	-62	-0-	31	1	930	2	N	-0-					125
01	992	#	839	-0-	-153	-0-	31	1	754	2	N	49					174
							54	9									
02	938	R	938	-0-	-0-	-0-	28	1	885	2	N	23					197
							25	9									
03	1023	#	847	-0-	-176	-0-	16	1	747	2	N	76	193	1			80
							84	9									
*04	1054	R	1054	-0-	-0-	-0-	30	1	1024	2	N	-0-					80

TABULA RASA ENERGY, LLC 834332
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

11	204	N	204	-0-	-0-	-0-	204	2			N	-0-					24
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					24
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					24
02	196	N	163	-0-	-33	-0-	163	2			N	-0-					24
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					24
04	240	N	162	-0-	-78	-0-	162	2			N	-0-					24

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

11	720	N	599	-0-	-121	-0-	21	1	578	2	N	-0-					8
12	682	N	607	-0-	-75	-0-	23	1	584	2	N	-0-					8
01	682	N	582	-0-	-100	-0-	22	1	560	2	N	-0-					8
02	560	N	531	-0-	-29	-0-	19	1	512	2	N	-0-					8
03	620	N	579	-0-	-41	-0-	20	1	559	2	N	-0-					8
04	570	N	561	-0-	-9	-0-	22	1	539	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	N	685	-0-	-0-	-0-	60	1	614	2	N	10					65
							11	9									
12	730	N	730	-0-	-0-	-0-	62	1	651	2	N	15					80
							17	9									
01	744	N	702	-0-	-42	-0-	62	1	640	2	N	-0-					80
02	644	N	614	-0-	-30	-0-	56	1	545	2	N	12					92
							13	9									
03	744	N	487	-0-	-257	-0-	50	1	428	2	N	8					100
							9	9									
04	690	N	324	-0-	-366	-0-	46	1	272	2	N	5					105
							6	9									

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					45
12	403	N	366	-0-	-37	-0-	13	1	353	3	N	-0-					45
01	372	N	368	-0-	-4	-0-	13	1	355	3	N	-0-					45
02	364	N	316	-0-	-48	-0-	12	1	304	3	N	-0-					45
03	382	N	382	-0-	-0-	-0-	13	1	369	3	N	-0-					45
*04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					45

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2197	N	2104	-0-	-93	-0-	27	1	2077	2	N	-0-					142
12	2511	X	2511	-0-	-0-	-0-	31	1	2480	2	N	-0-					142
01	1819	X	1819	-0-	-0-	-0-	28	1	1791	2	N	-0-					142
02	1568	X	1302	-0-	-266	-0-	27	1	1275	2	N	-0-					142
03	2874	X	2874	-0-	-0-	-0-	30	1	2844	2	N	-0-					142
*04	2517	X	2517	-0-	-0-	-0-	29	1	2488	2	N	-0-					142

REMORA OPERATING, LLC 701613
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW LOWER) //CONT.// 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	#	1764	-0-	-6	-0-	1764	2			N	-0-					266
12	1844	R	1844	-0-	-0-	-0-	1844	2			N	-0-					266
01	1829	#	256	-0-	-1573	-0-	256	2			N	-0-					266
02	1652	#	86	-0-	-1566	-0-	86	2			N	-0-					266
03	1829	#	71	-0-	-1758	-0-	71	2			N	-0-					266
04	1770	#	95	-0-	-1675	-0-	95	2			N	-0-					266

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	140	-0-	-70	-0-	140	3			N	-0-					109
12	227	R	227	-0-	-0-	-0-	13	1	214	3	N	-0-					109
01	228	R	228	-0-	-0-	-0-	13	1	215	3	N	-0-					109
02	211	R	211	-0-	-0-	-0-	12	1	199	3	N	-0-					109
03	225	R	225	-0-	-0-	-0-	13	1	212	3	N	-0-					109
04	210	#	207	-0-	-3	-0-	207	3			N	-0-					109

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	#	3238	-0-	-32	-0-	3228	3	10	9	N	9					189
12	3433	R	3433	-0-	-0-	-0-	13	1	3420	3	N	-0-					189
01	3531	R	3531	-0-	-0-	-0-	13	1	3518	3	N	-0-					189
02	3161	R	3161	-0-	-0-	-0-	11	1	3150	3	N	-0-					189
03	3441	#	3299	-0-	-142	-0-	13	1	3281	3	N	-0-					189
							5	4									
04	3420	#	3122	-0-	-298	-0-	3101	3	21	9	N	19	188	1			20

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	R	1122	-0-	-0-	-0-	1122	3			N	-0-					107
12	1157	R	1157	-0-	-0-	-0-	13	1	1141	3	N	3					110
							3	9									
01	1151	R	1151	-0-	-0-	-0-	13	1	1138	3	N	-0-					110
02	1089	R	1089	-0-	-0-	-0-	12	1	1071	3	N	5					115
							6	9									
03	1097	R	1097	-0-	-0-	-0-	13	1	1084	3	N	-0-					115
04	1020	#	1017	-0-	-3	-0-	1017	3			N	-0-					115

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	469	-0-	-161	-0-	469	2			N	-0-					-0-
12	651	#	551	-0-	-100	-0-	551	2			N	-0-					-0-
01	589	#	494	-0-	-95	-0-	494	2			N	-0-					-0-
02	504	#	317	-0-	-187	-0-	317	2			N	-0-					-0-
03	558	#	464	-0-	-94	-0-	464	2			N	-0-					-0-
04	540	#	441	-0-	-99	-0-	441	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	790	-0-	-200	-0-	790	3			N	-0-					59
12	992	#	861	-0-	-131	-0-	861	3			N	-0-					59
01	992	#	980	-0-	-12	-0-	980	3			N	-0-					59
02	896	#	893	-0-	-3	-0-	893	3			N	-0-					59
03	992	#	932	-0-	-60	-0-	932	3			N	-0-					59
04	960	#	910	-0-	-50	-0-	910	3			N	-0-					59

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	#	15	-0-	-1185	-0-	15	3			N	-0-					-0-
12	713	#	412	-0-	-301	-0-	412	3			N	-0-					-0-
01	867	R	867	-0-	-0-	-0-	867	3			N	-0-					-0-
02	700	#	369	-0-	-331	-0-	369	3			N	-0-					-0-
03	775	#	383	-0-	-392	-0-	383	3			N	-0-					-0-
04	840	#	494	-0-	-346	-0-	494	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	#	938	-0-	-82	-0-	938	2			N	-0-					42
12	1147	#	1109	-0-	-38	-0-	1108	2	1	9	N	1					43
01	1147	#	1046	-0-	-101	-0-	1044	2	2	9	N	2					45
02	1036	#	916	-0-	-120	-0-	912	2	4	9	N	4					49
03	1116	#	1018	-0-	-98	-0-	1010	2	8	9	N	7					56
04	1080	#	981	-0-	-99	-0-	979	2	2	9	N	2					58

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	R	70	-0-	-0-	-0-	70	3			N	-0-					200
12	75	R	75	-0-	-0-	-0-	75	3			N	-0-					200
01	79	R	79	-0-	-0-	-0-	79	3			N	-0-					200
02	63	R	63	-0-	-0-	-0-	63	3			N	-0-					200
03	62	#	10	-0-	-52	-0-	10	3			N	-0-					200
04	60	#	-0-	-0-	-60	-0-					N	-0-					200

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

11	390	#	308	-0-	-82	-0-	308	3			N	-0-					-0-
12	403	#	372	-0-	-31	-0-	372	3			N	-0-					-0-
01	372	#	292	-0-	-80	-0-	292	3			N	-0-					-0-
02	336	#	251	-0-	-85	-0-	251	3			N	-0-					-0-
03	372	#	260	-0-	-112	-0-	260	3			N	-0-					-0-
04	360	#	281	-0-	-79	-0-	281	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

11	1740	N	1671	-0-	-69	-0-	1671	3			N	-0-					85
12	1736	N	1677	-0-	-59	-0-	13	1	1658	3	N	5					90
							6	9									
01	1705	N	1591	-0-	-114	-0-	13	1	1578	3	N	-0-					90
02	1568	N	1329	-0-	-239	-0-	12	1	1309	3	N	7					97
							8	9									
03	1674	N	1671	-0-	-3	-0-	13	1	1658	3	N	-0-					97
*04	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					97

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					38
12	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					38
01	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					38
02	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					38
03	248	N	247	-0-	-1	-0-	12	1	235	3	N	-0-					38
04	240	N	223	-0-	-17	-0-	223	3			N	-0-					38

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1362	N	1362	-0-	-0-	-0-	101	1	1261	2	N	-0-					73
12	1467	N	1467	-0-	-0-	-0-	61	1	1406	2	N	-0-					73
01	2032	N	2032	-0-	-0-	-0-	85	1	1947	2	N	-0-					73
02	1473	N	1473	-0-	-0-	-0-	161	1	1279	2	N	30					103
							33	9									
03	1543	N	1543	-0-	-0-	-0-	102	1	1441	2	N	-0-					103
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

11	8485	X	8485	-0-	-0-	-0-	679	1	7806	2	N	-0-					64
12	4416	X	4416	-0-	-0-	-0-	353	1	4063	2	N	-0-					64
01	465	X	365	-0-	-100	-0-	29	1	336	2	N	-0-					64
02	4760	X	397	-0-	-4363	-0-	31	1	363	2	N	3					67
							3	9									
03	5270	X	226	-0-	-5044	-0-	18	1	208	2	N	-0-					67
04	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					67

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

11	1076	N	1076	-0-	-0-	-0-	79	1	997	2	N	-0-					69
12	1209	N	1209	-0-	-0-	-0-	50	1	1159	2	N	-0-					69
01	1589	N	1589	-0-	-0-	-0-	66	1	1523	2	N	-0-					69
02	1067	N	1067	-0-	-0-	-0-	118	1	941	2	N	7					76
							8	9									
03	1817	N	1817	-0-	-0-	-0-	120	1	1697	2	N	-0-					76
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

11	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-
12	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
01	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
02	560	N	511	-0-	-49	-0-	511	3			N	-0-					-0-
03	620	N	566	-0-	-54	-0-	566	3			N	-0-					-0-
04	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	217	-0-	-533	-0-	214	2	3	9	N	3					324
12	849	N	849	-0-	-0-	-0-	849	2			N	-0-					324
01	2046	X	672	-0-	-1374	-0-	672	2			N	-0-					324
02	2730	X	2730	-0-	-0-	-0-	2730	2			N	-0-					324
*03	2871	X	2871	-0-	-0-	-0-	2871	2			N	-0-					324
04	810	X	NO RPT	-0-	-810	-0-					N	NO RPT					324

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

11	13180	X	13180	-0-	-0-	-0-	13095	2	85	9	N	77	193	1			315
12	13681	X	13681	-0-	-0-	-0-	13616	2	65	9	N	59	187	1			187
01	13181	X	13181	-0-	-0-	-0-	13101	2	80	9	N	73					260
02	11735	X	11735	-0-	-0-	-0-	11693	2	42	9	N	38					298
*03	12309	X	12309	-0-	-0-	-0-	12276	2	33	9	N	30					328
04	10200	X	NO RPT	-0-	-10200	-0-					N	NO RPT					328

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2731	-0-	-149	-0-	2731	3			N	-0-					20
12	2976	X	2405	-0-	-571	-0-	14	1	2391	3	N	-0-					20
01	2976	X	2411	-0-	-565	-0-	14	1	2320	3	N	70					90
							77	9									
02	2576	X	2172	-0-	-404	-0-	13	1	2140	3	N	17					107
							19	9									
03	2821	X	2355	-0-	-466	-0-	14	1	2341	3	N	-0-					107
04	2730	X	2242	-0-	-488	-0-	2242	3			N	-0-					107

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

11	1202	N	1202	-0-	-0-	-0-	117	1	1050	3	N	32					112
							35	9									
12	1000	N	1000	-0-	-0-	-0-	121	1	879	3	N	-0-					112
01	1072	N	1072	-0-	-0-	-0-	121	1	938	3	N	12					124
							13	9									
02	1047	N	1047	-0-	-0-	-0-	109	1	938	3	N	-0-					124
03	1102	N	1102	-0-	-0-	-0-	121	1	945	3	N	33					157
							36	9									
*04	1106	N	1106	-0-	-0-	-0-	117	1	989	3	N	-0-					157

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

11	1622	N	1622	-0-	-0-	-0-	30	1	1592	2	N	-0-					-0-
12	1860	N	1846	-0-	-14	-0-	31	1	1815	2	N	-0-					-0-
01	1892	N	1892	-0-	-0-	-0-	31	1	1861	2	N	-0-					-0-
02	1512	N	1475	-0-	-37	-0-	24	1	1451	2	N	-0-					-0-
03	1860	N	1091	-0-	-769	-0-	31	1	1060	2	N	-0-					-0-
*04	1993	N	1993	-0-	-0-	-0-	30	1	1963	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
12	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
01	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
02	756	N	733	-0-	-23	-0-	733	3			N	-0-					-0-
03	837	N	828	-0-	-9	-0-	828	3			N	-0-					-0-
*04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

11	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					4
12	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					4
01	2046	N	2003	-0-	-43	-0-	2003	3			N	-0-					4
02	1848	N	639	-0-	-1209	-0-	639	3			N	-0-					4
03	2046	N	1897	-0-	-149	-0-	1897	3			N	-0-					4
*04	1964	N	1964	-0-	-0-	-0-	1964	3			N	-0-					4

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
01	0	N	-0-	-0-	-0-	-0-					N	-0-					188
02	1876	N	-0-	-0-	-1876	-0-					N	-0-					188
03	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					188
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2311	N	2311	-0-	-0-	-0-	209	1	2089	2	N	12					42
							13	9									
12	2115	N	2115	-0-	-0-	-0-	188	1	1927	2	N	-0-					42
01	2119	N	2119	-0-	-0-	-0-	198	1	1893	2	N	25					67
							28	9									
02	1623	N	1623	-0-	-0-	-0-	172	1	1451	2	N	-0-					67
03	1617	N	1617	-0-	-0-	-0-	181	1	1436	2	N	-0-					67
*04	1746	N	1746	-0-	-0-	-0-	189	1	1557	2	N	-0-					67

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1106	-0-	-4	-0-	91	1	901	2	N	104					114
							114	9									
12	1054	N	907	-0-	-147	-0-	82	1	822	2	N	3					117
							3	9									
01	1054	N	884	-0-	-170	-0-	82	1	778	2	N	22					139
							24	9									
02	1036	N	668	-0-	-368	-0-	68	1	567	2	N	30					169
							33	9									
03	899	N	693	-0-	-206	-0-	79	1	614	2	N	-0-	160	1			9
04	870	N	787	-0-	-83	-0-	81	1	663	2	N	39					48
							43	9									

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SUTHERLAND ENERGY CO., LLC 830970
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					300

PLUGGED AND ABANDONED_____ 03/14/2007

LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	234	-0-	-6	-0-	234	2			Y	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	2			Y	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	2			Y	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	2			Y	-0-					-0-

HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

11	2610	N	2456	-0-	-154	-0-	35	1	2421	2	N	-0-					12
12	2666	N	1926	-0-	-740	-0-	27	1	1899	2	N	-0-					12
01	2666	N	2021	-0-	-645	-0-	29	1	1992	2	N	-0-					12
02	2296	N	1765	-0-	-531	-0-	23	1	1742	2	N	-0-					12
03	2380	N	2380	-0-	-0-	-0-	31	1	2349	2	N	-0-					12
*04	2660	N	2660	-0-	-0-	-0-	35	1	2625	2	N	-0-					12

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11

MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

11	1740	N	1622	-0-	-118	-0-	1622	2			Y	-0-					71
12	1466	N	1466	-0-	-0-	-0-	1456	2	10	9	Y	9	61	1			19
01	1838	N	1838	-0-	-0-	-0-	1832	2	6	9	Y	5					24
02	1512	N	1511	-0-	-1	-0-	1497	2	14	9	Y	13					37
*03	1684	N	1684	-0-	-0-	-0-	1677	2	7	9	Y	6					43
04	1740	N	NO RPT	-0-	-1740	-0-					Y	NO RPT					43

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

11	6	X	6	-0-	-0-	-0-	6	2			N	-0-					54
12	75	X	75	-0-	-0-	-0-	73	2	2	9	N	2	15	1			41
01	62	X	19	-0-	-43	-0-	18	2	1	9	N	1					42
02	56	X	21	-0-	-35	-0-	21	2			N	-0-					42
03	62	X	14	-0-	-48	-0-	14	2			N	-0-					42
04	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					42

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

11	720	N	699	-0-	-21	-0-	31	1	668	2	Y	-0-					-0-
12	740	N	740	-0-	-0-	-0-	74	1	666	2	Y	-0-					-0-
01	799	N	799	-0-	-0-	-0-	62	1	737	2	Y	-0-					-0-
02	644	N	609	-0-	-35	-0-	67	1	542	2	Y	-0-					-0-
03	744	N	739	-0-	-5	-0-	2	1	737	2	Y	-0-					-0-
04	780	N	627	-0-	-153	-0-	627	2			Y	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

11	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					103
12	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					103
01	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					103
02	976	N	976	-0-	-0-	-0-	976	2			N	-0-					103
*03	1150	N	1150	-0-	-0-	-0-	1147	2	3	9	N	3					106
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					106

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					85
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 10/01/2015

4P ENERGY TEXAS, LLC 953803
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
04	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					50

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	989	-0-	-61	B	-0-	967	2	22	9	N	20					87
12	1030	N	1030	-0-	-0-	B	-0-	996	2	34	9	N	31					118
01	1046	N	1046	-0-	-0-	B	-0-	1023	2	23	9	N	21					139
02	1134	N	1134	-0-	-0-	B	-0-	1104	2	30	9	N	27					166
*03	1234	N	1234	-0-	-0-	B	-0-	1204	2	30	9	N	27					193
04	1020	N	NO RPT	-0-	-1020	B	-0-					N	NO RPT					193

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2159	N	2159	-0-	-0-	B	-0-	2134	2	25	9	N	23					401
12	2094	N	2094	-0-	-0-	B	-0-	2038	2	56	9	N	51					452
01	2400	N	2400	-0-	-0-	B	-0-	2328	2	72	9	N	65	188	1			329
02	2016	N	1091	-0-	-925	B	-0-	1050	2	41	9	N	37					366
03	2108	N	2016	-0-	-92	B	-0-	2002	2	14	9	N	13					379
04	2310	N	NO RPT	-0-	-2310	B	-0-					N	NO RPT					379

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					38

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					88

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					12

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	92	-0-	-148 B	-0-	92	2			N	-0-					48
12	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					48
01	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					48
02	84	N	70	-0-	-14 B	-0-	70	2			N	-0-					48
*03	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					48
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					48

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					61
12	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					61
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					61
02	56	N	25	-0-	-31 B	-0-	25	2			N	-0-					61
*03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					61
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					61

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	468	-0-	-12 B	-0-	465	2	3	9	N	3					161
12	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					161
01	496	N	489	-0-	-7 B	-0-	486	2	3	9	N	3					164
02	448	N	398	-0-	-50 B	-0-	396	2	2	9	N	2					166
*03	492	N	492	-0-	-0- B	-0-	485	2	7	9	N	6					172
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					172

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					131

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2415	-0-	-225 B	-0-	2415	2			N	-0-					115
12	2728	X	2406	-0-	-322 B	-0-	2406	2			N	-0-					115
01	2821	X	2369	-0-	-452 B	-0-	2369	2			N	-0-					115
02	2548	X	1984	-0-	-564 B	-0-	1984	2			N	-0-					115
03	2573	X	2244	-0-	-329 B	-0-	2244	2			N	-0-					115
04	2430	X	NO RPT	-0-	-2430 B	-0-					N	NO RPT					115

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					24

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					44

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					23
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					23
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					23
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					23
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					23
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					23

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					8
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					8
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					8
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					8
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					8
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					8

KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	927	-0-	-3 B	-0-	910	2	17	9	N	15					192
12	819	N	819	-0-	-0- B	-0-	801	2	18	9	N	16					208
01	922	N	922	-0-	-0- B	-0-	904	2	18	9	N	16					224
02	868	N	863	-0-	-5 B	-0-	852	2	11	9	N	10					234
*03	870	N	870	-0-	-0- B	-0-	860	2	10	9	N	9					243
04	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					243

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					14
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					14

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2850	X	2898	-0-	48 B	-3039	2856	2	42	9	N	38			166
12	2945	X	2365	-0-	-580 B	-3039	2340	2	25	9	N	23			189
01	3038	X	3074	-0-	36 B	-3003	3030	2	44	9	N	40			229
02	2744	X	2196	-0-	-548 B	-3003	2190	2	6	9	N	5			234
03	3007	X	2558	-0-	-449 B	-3003	2522	2	36	9	N	33			267
04	2970	X	NO RPT	-0-	-2970 B	-3003					N	NO RPT			267

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

11	1830	N	1771	-0-	-59 B	-62826	1771	2			N	-0-			98
12	0	N	1681	-0-	1681 B	-61145	1681	2			N	-0-			98
01	1829	N	1795	-0-	-34 B	-61145	1795	2			N	-0-			98
02	1652	N	1599	-0-	-53 B	-61145	1599	2			N	-0-			98
03	1674	N	1783	-0-	109 B	-61036	1783	2			N	-0-			98
04	1740	N	NO RPT	-0-	-1740 B	-61036					N	NO RPT			98

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

11	0	W	341	-0-	341 B	630	341	2			N	-0-			12
12	0	W	1149	-0-	1149 B	1779	1064	2	85	9	N	77			89
01	0	W	515	-0-	515 B	2294	463	2	52	9	N	47			136
02	2494	X	200	-0-	-2294 B	-0-	200	2			N	-0-			136
03	744	X	-0-	-0-	-744 B	-0-					N	-0-			136
04	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT			136

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			83
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			83
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			83
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			83
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			83
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

11	240	N	-0-	-0-	-240 B	-0-					N	12			77
12	0	N	-0-	-0-	-0- B	-0-					N	27			104
01	0	N	-0-	-0-	-0- B	-0-					N	25			129
02	0	N	-0-	-0-	-0- B	-0-					N	14			143
*03	250	N	250	-0-	-0- B	-0-	230	2	20	9	N	18			161
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			161

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WINRIGHT RESOURCES OPERATING,LLC 932471
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1247	-0-	-1003	-0-	1247	3			N	-0-					27
12	2325	X	2206	-0-	-119	-0-	2206	3			N	-0-					27
01	2232	X	1771	-0-	-461	-0-	1771	3			N	-0-					27
02	1176	N	281	-0-	-895	-0-	281	3			N	-0-					27
03	2201	N	751	-0-	-1450	-0-	751	3			N	-0-					27
04	1710	N	547	-0-	-1163	-0-	547	3			N	-0-					27

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					25

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF UNIT WELL #: RRCID -> 281649 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13207 - 17730

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

11	660	N	573	-0-	-87	-0-	570	2	3	9	N	3					170
12	744	N	582	-0-	-162	-0-	582	2			N	-0-					170
01	682	N	538	-0-	-144	-0-	530	2	8	9	N	7					177
02	532	N	385	-0-	-147	-0-	379	2	6	9	N	5					182
03	589	N	452	-0-	-137	-0-	446	2	6	9	N	5					187
04	510	N	446	-0-	-64	-0-	439	2	7	9	N	6					193

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	994	N	994	-0-	-0-	-0-	372	1	599	3	N	21					50
							23	9									
12	993	N	993	-0-	-0-	-0-	384	1	599	3	N	9					59
							10	9									
01	1240	N	946	-0-	-294	-0-	384	1	555	3	N	6					65
							7	9									
02	924	N	703	-0-	-221	-0-	347	1	354	3	N	2					67
							2	9									
03	1016	N	1016	-0-	-0-	-0-	384	1	608	3	N	22					89
							24	9									
04	930	N	905	-0-	-25	-0-	372	1	502	3	N	28					117
							31	9									

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

11	1290	N	1231	-0-	-59	-0-	1216	2	15	9	N	14					121
12	1302	N	990	-0-	-312	-0-	984	2	6	9	N	5					126
01	1333	N	1136	-0-	-197	-0-	1125	2	11	9	N	10					136
02	1148	N	844	-0-	-304	-0-	838	2	6	9	N	5					141
03	1273	N	1273	-0-	-0-	-0-	1263	2	10	9	N	9					150
*04	1232	N	1232	-0-	-0-	-0-	1226	2	6	9	N	5					155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1860	N	1792	-0-	-68	-0-	1775	2	17	9	N	15			168
12	1953	N	1923	-0-	-30	-0-	1903	2	20	9	N	18			186
01	1922	N	1888	-0-	-34	-0-	1873	2	15	9	N	14			200
02	1681	N	1681	-0-	-0-	-0-	1673	2	8	9	N	7			207
03	1922	N	1492	-0-	-430	-0-	1486	2	6	9	N	5			212
04	1830	N	1792	-0-	-38	-0-	1782	2	10	9	N	9			221

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

11	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-			35
12	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-			35
01	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-			35
02	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-			35
03	819	N	819	-0-	-0-	-0-	819	2			N	-0-			35
04	690	N	690	-0-	-0-	-0-	690	2			N	-0-			35

HOOVER 50 WELL #: RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			22
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			22
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			22
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			22
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			22
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-			22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

11	773	N	773	-0-	-0-	-0-	27	1	746	2	N	-0-			138
12	770	N	770	-0-	-0-	-0-	29	1	741	2	N	-0-			138
01	768	N	768	-0-	-0-	-0-	29	1	736	2	N	3			141
							3	9							
02	728	N	626	-0-	-102	-0-	23	1	603	2	N	-0-			141
03	775	N	751	-0-	-24	-0-	26	1	725	2	N	-0-			141
04	750	N	443	-0-	-307	-0-	17	1	426	2	N	-0-			141

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

11	824	N	824	-0-	-0-	-0-	821	2	3	9	N	3			84
12	899	N	798	-0-	-101	-0-	797	2	1	9	N	1			85
01	899	N	343	-0-	-556	-0-	343	2			N	-0-			85
02	756	N	445	-0-	-311	-0-	445	2			N	-0-			85
03	806	N	603	-0-	-203	-0-	585	2	18	9	N	16			101
*04	473	N	473	-0-	-0-	-0-	471	2	2	9	N	2			103

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

11	1230	N	1170	-0-	-60	-0-	1162	2	8	9	N	7			141
12	1240	N	1184	-0-	-56	-0-	1169	2	15	9	N	14			155
01	1209	N	1087	-0-	-122	-0-	1076	2	11	9	N	10			165
02	1092	N	982	-0-	-110	-0-	972	2	10	9	N	9			174
03	1178	N	1074	-0-	-104	-0-	1064	2	10	9	N	9			183
*04	1083	N	1083	-0-	-0-	-0-	1066	2	17	9	N	15			198

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	996	N	996	-0-	-0-	-0-	960	2	36	9	N	33					105
12	1023	N	982	-0-	-41	-0-	949	2	33	9	N	30					135
01	1034	N	1034	-0-	-0-	-0-	997	2	37	9	N	34					169
02	947	N	947	-0-	-0-	-0-	918	2	29	9	N	26					195
03	996	N	996	-0-	-0-	-0-	971	2	25	9	N	23					218
*04	1089	N	1089	-0-	-0-	-0-	1058	2	31	9	N	28					246

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

11	762	N	762	-0-	-0-	-0-	755	2	7	9	N	6					101
12	806	N	806	-0-	-0-	-0-	798	2	8	9	N	7					108
01	817	N	817	-0-	-0-	-0-	799	2	18	9	N	16					124
02	700	N	682	-0-	-18	-0-	679	2	3	9	N	3					127
03	806	N	672	-0-	-134	-0-	662	2	10	9	N	9					136
04	780	N	777	-0-	-3	-0-	775	2	2	9	N	2					138

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

11	948	N	948	-0-	-0-	-0-	941	2	7	9	N	6					115
12	964	N	964	-0-	-0-	-0-	960	2	4	9	N	4					119
01	1023	N	1002	-0-	-21	-0-	988	2	14	9	N	13					132
02	896	N	874	-0-	-22	-0-	855	2	19	9	N	17					149
03	961	N	905	-0-	-56	-0-	896	2	9	9	N	8					157
04	960	N	875	-0-	-85	-0-	871	2	4	9	N	4					161

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

11	690	N	677	-0-	-13	-0-	677	2			N	-0-					114
12	713	N	713	-0-	-0-	-0-	713	2			N	-0-					114
01	744	N	711	-0-	-33	-0-	711	2			N	-0-					114
02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					114
03	713	N	671	-0-	-42	-0-	671	2			N	-0-					114
04	690	N	611	-0-	-79	-0-	611	2			N	-0-					114

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

11	3450	X	2164	-0-	-1286	-0-	2161	2	3	9	N	3					225
12	2635	X	2036	-0-	-599	-0-	1972	2	64	9	N	58					283
01	2573	X	1303	-0-	-1270	-0-	1270	2	33	9	N	30	188	1			125
02	2240	X	1245	-0-	-995	-0-	1212	2	33	9	N	30					155
03	2263	X	2025	-0-	-238	-0-	2023	2	2	9	N	2					157
04	2160	X	1363	-0-	-797	-0-	1352	2	11	9	N	10					167

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

11	1890	N	1787	-0-	-103	-0-	63 18	1 9	1706	2	N	16					175
12	1891	N	1854	-0-	-37	-0-	68 33	1 9	1753	2	N	30	185	1			20
01	1860	N	1801	-0-	-59	-0-	68 21	1 9	1712	2	N	19					39
02	1680	N	1644	-0-	-36	-0-	58 23	1 9	1563	2	N	21					60
03	1860	N	1761	-0-	-99	-0-	60 17	1 9	1684	2	N	15					75
04	1740	N	1672	-0-	-68	-0-	65 19	1 9	1588	2	N	17					92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1620	-0-	-60	-0-	29	1	1571	2	N	18					229
							20	9									
12	1705	N	1615	-0-	-90	-0-	30	1	1572	2	N	12					241
							13	9									
01	1674	N	1604	-0-	-70	-0-	29	1	1557	2	N	16					257
							18	9									
02	1512	N	1432	-0-	-80	-0-	25	1	1399	2	N	7					264
							8	9									
03	1612	N	1492	-0-	-120	-0-	30	1	1454	2	N	7					271
							8	9									
04	1560	N	1460	-0-	-100	-0-	28	1	1420	2	N	11					282
							12	9									

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

11	960	N	880	-0-	-80	-0-	858	2	22	9	N	20					162
12	992	N	849	-0-	-143	-0-	838	2	11	9	N	10					172
01	961	N	809	-0-	-152	-0-	802	2	7	9	N	6					178
02	812	N	785	-0-	-27	-0-	772	2	13	9	N	12					190
03	837	N	805	-0-	-32	-0-	804	2	1	9	N	1					191
04	780	N	763	-0-	-17	-0-	761	2	2	9	N	2					193

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

11	1320	N	1209	-0-	-111	-0-	1199	2	10	9	N	9					167
12	1364	N	1296	-0-	-68	-0-	1278	2	18	9	N	16	179	1			4
01	1302	N	1138	-0-	-164	-0-	1132	2	6	9	N	5					9
02	1120	N	1050	-0-	-70	-0-	1048	2	2	9	N	2					11
03	1302	N	1288	-0-	-14	-0-	1271	2	17	9	N	15					26
*04	1133	N	1133	-0-	-0-	-0-	1130	2	3	9	N	3					29

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

11	1590	N	1414	-0-	-176	-0-	26	1	1380	2	N	7					53
							8	9									
12	1643	N	1479	-0-	-164	-0-	27	1	1429	2	N	21					74
							23	9									
01	1612	N	1414	-0-	-198	-0-	26	1	1377	2	N	10					84
							11	9									
02	1316	N	1252	-0-	-64	-0-	22	1	1224	2	N	5					89
							6	9									
03	1488	N	1365	-0-	-123	-0-	27	1	1321	2	N	15					104
							17	9									
*04	1394	N	1394	-0-	-0-	-0-	27	1	1354	2	N	12					116
							13	9									

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

11	2550	N	2370	-0-	-180	-0-	43	1	2282	2	N	41					103
							45	9									
12	2449	N	2325	-0-	-124	-0-	44	1	2272	2	N	8					111
							9	9									
01	2480	N	2284	-0-	-196	-0-	42	1	2223	2	N	17					128
							19	9									
02	2212	N	2060	-0-	-152	-0-	35	1	2008	2	N	15					143
							17	9									
03	2325	N	2159	-0-	-166	-0-	43	1	2096	2	N	18					161
							20	9									
*04	2308	N	2308	-0-	-0-	-0-	45	1	2244	2	N	17					178
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	677	-0-	-103	-0-	677	2			N	-0-					320
12	806	N	666	-0-	-140	-0-	666	2			N	-0-					320
01	775	N	435	-0-	-340	-0-	434	2	1	9	N	1					321
02	644	N	403	-0-	-241	-0-	401	2	2	9	N	2					323
03	651	N	550	-0-	-101	-0-	550	2			N	-0-					323
*04	678	N	678	-0-	-0-	-0-	677	2	1	9	N	1					324

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

11	849	N	849	-0-	-0-	-0-	845	2	4	9	N	4					162
12	1582	N	1582	-0-	-0-	-0-	1569	2	13	9	N	12					174
01	1752	N	1752	-0-	-0-	-0-	1735	2	17	9	N	15					189
02	1483	N	1483	-0-	-0-	-0-	1477	2	6	9	N	5					194
03	1411	N	1411	-0-	-0-	-0-	1407	2	4	9	N	4					198
*04	1449	N	1449	-0-	-0-	-0-	1445	2	4	9	N	4					202

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

11	1920	N	1902	-0-	-18	-0-	1871	2	31	9	N	28					120
12	1953	N	1934	-0-	-19	-0-	1910	2	24	9	N	22					142
01	2015	N	1946	-0-	-69	-0-	1915	2	31	9	N	28					170
02	1764	N	1675	-0-	-89	-0-	1647	2	28	9	N	25					195
03	1922	N	1827	-0-	-95	-0-	1805	2	22	9	N	20					215
04	1890	N	1812	-0-	-78	-0-	1787	2	25	9	N	23					238

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

11	2190	N	1691	-0-	-499	-0-	1681	2	10	9	N	9	182	1			41
12	2387	N	2072	-0-	-315	-0-	2058	2	14	9	N	13					54
01	2294	N	2056	-0-	-238	-0-	2039	2	17	9	N	15					69
02	1776	N	1776	-0-	-0-	-0-	1758	2	18	9	N	16					85
03	2077	N	1974	-0-	-103	-0-	1962	2	12	9	N	11					96
04	1980	N	1902	-0-	-78	-0-	1891	2	11	9	N	10					106

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

11	1380	N	1290	-0-	-90	-0-	1273	2	17	9	N	15					148
12	1364	N	1320	-0-	-44	-0-	1301	2	19	9	N	17					165
01	1488	N	1487	-0-	-1	-0-	1454	2	33	9	N	30					195
02	1204	N	680	-0-	-524	-0-	673	2	7	9	N	6					201
03	1454	N	1454	-0-	-0-	-0-	1431	2	23	9	N	21	186	1			36
04	1440	N	1321	-0-	-119	-0-	1302	2	19	9	N	17					53

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

11	2862	X	2862	-0-	-0-	-0-	2826	2	36	9	N	33					94
12	2841	X	2841	-0-	-0-	-0-	2819	2	22	9	N	20					114
01	2927	X	2927	-0-	-0-	-0-	2905	2	22	9	N	20					134
02	2550	N	2550	-0-	-0-	-0-	2520	2	30	9	N	27					161
03	2909	N	2909	-0-	-0-	-0-	2890	2	19	9	N	17					178
*04	2814	N	2814	-0-	-0-	-0-	2783	2	31	9	N	28					206

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

11	3510	X	2764	-0-	-746	-0-	2745	2	19	9	N	17					112
12	3627	X	2885	-0-	-742	-0-	2860	2	25	9	N	23					135
01	3379	X	3003	-0-	-376	-0-	2982	2	21	9	N	19					154
02	2940	X	2695	-0-	-245	-0-	2673	2	22	9	N	20					174
03	3133	X	3133	-0-	-0-	-0-	3012	2	121	9	N	110	188	1			96
04	2910	X	2854	-0-	-56	-0-	2847	2	7	9	N	6					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1212	-0-	-78	-0-	1208	2	4	9	N	4					159
12	1302	N	1238	-0-	-64	-0-	1221	2	17	9	N	15					174
01	1240	N	1168	-0-	-72	-0-	1161	2	7	9	N	6					180
02	1120	N	1092	-0-	-28	-0-	1082	2	10	9	N	9					189
03	1240	N	1164	-0-	-76	-0-	1153	2	11	9	N	10					199
04	1140	N	1117	-0-	-23	-0-	1108	2	9	9	N	8	173	1			34

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0-	-0-	644	2	8	9	N	7					116
12	607	N	607	-0-	-0-	-0-	604	2	3	9	N	3					119
01	582	N	582	-0-	-0-	-0-	578	2	4	9	N	4					123
02	508	N	508	-0-	-0-	-0-	505	2	3	9	N	3					126
03	558	N	558	-0-	-0-	-0-	549	2	9	9	N	8					134
*04	505	N	505	-0-	-0-	-0-	497	2	8	9	N	7					141

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1650	-0-	-30	-0-	1600	2	50	9	N	45					203
12	1736	N	1698	-0-	-38	-0-	1643	2	55	9	N	50	187	1			66
01	1705	N	1670	-0-	-35	-0-	1617	2	53	9	N	48					114
02	1543	N	1543	-0-	-0-	-0-	1484	2	59	9	N	54					168
03	1705	N	1593	-0-	-112	-0-	1546	2	47	9	N	43					211
04	1620	N	1603	-0-	-17	-0-	1555	2	48	9	N	44	182	1			73

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1468	-0-	-62	-0-	1448	2	20	9	N	18					113
12	1612	N	1536	-0-	-76	-0-	1512	2	24	9	N	22					135
01	1705	N	1433	-0-	-272	-0-	1419	2	14	9	N	13					148
02	1382	N	1382	-0-	-0-	-0-	1352	2	30	9	N	27					175
03	1550	N	1435	-0-	-115	-0-	1427	2	8	9	N	7	174	1			8
04	1380	N	1378	-0-	-2	-0-	1363	2	15	9	N	14					22

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1234	-0-	-86	-0-	1230	2	4	9	N	4					139
12	1406	N	1406	-0-	-0-	-0-	1403	2	3	9	N	3					142
01	1395	N	1304	-0-	-91	-0-	1295	2	9	9	N	8					150
02	1148	N	694	-0-	-454	-0-	691	2	3	9	N	3					153
03	1395	N	1136	-0-	-259	-0-	1132	2	4	9	N	4					157
04	1260	N	1060	-0-	-200	-0-	1051	2	9	9	N	8					165

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1859	N	1859	-0-	-0-	-0-	1830	2	29	9	N	26					124
12	2224	N	2224	-0-	-0-	-0-	2183	2	41	9	N	37					161
01	2072	N	2072	-0-	-0-	-0-	1982	2	90	9	N	82	188	1			55
02	2035	N	2035	-0-	-0-	-0-	2004	2	31	9	N	28					83
03	1858	N	1858	-0-	-0-	-0-	1804	2	54	9	N	49					132
*04	1892	N	1892	-0-	-0-	-0-	1861	2	31	9	N	28					160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	742	-0-	-368	-0-	26	1	714	2	N	2					72
							2	9									
12	1054	N	808	-0-	-246	-0-	30	1	775	2	N	3					75
							3	9									
01	868	N	791	-0-	-77	-0-	29	1	721	2	N	37					112
							41	9									
02	700	N	699	-0-	-1	-0-	24	1	653	2	N	20					132
							22	9									
03	806	N	740	-0-	-66	-0-	25	1	707	2	N	7					139
							8	9									
04	780	N	757	-0-	-23	-0-	29	1	719	2	N	8					147
							9	9									

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

11	622	N	622	-0-	-0-	-0-	589	2	33	9	N	30					137
12	764	N	764	-0-	-0-	-0-	740	2	24	9	N	22					159
01	850	N	850	-0-	-0-	-0-	841	2	9	9	N	8					167
02	588	N	529	-0-	-59	-0-	514	2	15	9	N	14					181
03	775	N	536	-0-	-239	-0-	532	2	4	9	N	4					185
04	780	N	583	-0-	-197	-0-	580	2	3	9	N	3					188

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

11	1630	N	1630	-0-	-0-	-0-	1611	2	19	9	N	17					106
12	1653	N	1653	-0-	-0-	-0-	1628	2	25	9	N	23					129
01	1767	N	1683	-0-	-84	-0-	1661	2	22	9	N	20					149
02	1512	N	1359	-0-	-153	-0-	1337	2	22	9	N	20					169
03	1643	N	1427	-0-	-216	-0-	1410	2	17	9	N	15					184
04	1620	N	1423	-0-	-197	-0-	1410	2	13	9	N	12	178	1			18

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

11	1500	N	1470	-0-	-30	-0-	52	1	1400	2	N	16					158
							18	9									
12	1519	N	1427	-0-	-92	-0-	52	1	1344	2	N	28					186
							31	9									
01	1674	N	1410	-0-	-264	-0-	53	1	1329	2	N	25					211
							28	9									
02	1372	N	1325	-0-	-47	-0-	47	1	1255	2	N	21					232
							23	9									
03	1444	N	1444	-0-	-0-	-0-	49	1	1376	2	N	17					249
							19	9									
*04	1480	N	1480	-0-	-0-	-0-	57	1	1403	2	N	18					267
							20	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1376	-0-	-124	-0-	1369	2	7	9	N	6					142
12	1457	N	1399	-0-	-58	-0-	1386	2	13	9	N	12					154
01	1457	N	1403	-0-	-54	-0-	1388	2	15	9	N	14					168
02	1332	N	1332	-0-	-0-	-0-	1271	2	61	9	N	55	186	1			37
03	1442	N	1442	-0-	-0-	-0-	1414	2	28	9	N	25					62
04	1350	N	1327	-0-	-23	-0-	1315	2	12	9	N	11					73

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1193	-0-	-97	-0-	1186	2	7	9	N	6					199
12	1364	N	1324	-0-	-40	-0-	1310	2	14	9	N	13					212
01	1116	N	1112	-0-	-4	-0-	1100	2	12	9	N	11					223
02	1120	N	1035	-0-	-85	-0-	1027	2	8	9	N	7					230
03	1333	N	1159	-0-	-174	-0-	1146	2	13	9	N	12					242
*04	1119	N	1119	-0-	-0-	-0-	1109	2	10	9	N	9					251

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	716	-0-	-454	-0-	690	2	26	9	N	24					167
12	961	N	784	-0-	-177	-0-	760	2	24	9	N	22					189
01	840	N	840	-0-	-0-	-0-	810	2	30	9	N	27	182	1			34
02	804	N	804	-0-	-0-	-0-	782	2	22	9	N	20					54
03	1175	N	1175	-0-	-0-	-0-	1117	2	58	9	N	53					107
*04	1081	N	1081	-0-	-0-	-0-	1057	2	24	9	N	22					129

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1625	N	1625	-0-	-0-	-0-	1580	2	45	9	N	41					64
12	1660	N	1660	-0-	-0-	-0-	1613	2	47	9	N	43					107
01	1798	N	1603	-0-	-195	-0-	1558	2	45	9	N	41					148
02	1525	N	1525	-0-	-0-	-0-	1482	2	43	9	N	39					187
03	1674	N	1669	-0-	-5	-0-	1625	2	44	9	N	40	182	1			45
*04	1660	N	1660	-0-	-0-	-0-	1630	2	30	9	N	27					72

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	550	2			N	-0-					167
12	589	N	580	-0-	-9	-0-	561	2	19	9	N	17					184
01	620	N	608	-0-	-12	-0-	599	2	9	9	N	8					192
02	538	N	538	-0-	-0-	-0-	529	2	9	9	N	8					200
03	662	N	662	-0-	-0-	-0-	623	2	39	9	N	35	176	1			59
*04	639	N	639	-0-	-0-	-0-	630	2	9	9	N	8					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

11	8070	X	7691	-0-	-379	-0-	1044	1	6530	2	N	106					213
							117	9									
12	8246	X	7878	-0-	-368	-0-	1079	1	6688	2	N	101	189	1			125
							111	9									
01	8246	X	7412	-0-	-834	-0-	770	1	6514	2	N	116					241
							128	9									
02	7336	X	6878	-0-	-458	-0-	898	1	5885	2	N	86	192	1			135
							95	9									
03	8122	X	7465	-0-	-657	-0-	1003	1	6362	2	N	91					226
							100	9									
04	7680	X	7334	-0-	-346	-0-	1044	1	6199	2	N	83	185	1			124
							91	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

11	1350	N	1124	-0-	-226	-0-	1118	2	6	9	N	5					101
12	1302	N	928	-0-	-374	-0-	917	2	11	9	N	10					111
01	1240	N	1149	-0-	-91	-0-	1143	2	6	9	N	5					116
02	1144	N	1144	-0-	-0-	-0-	1135	2	9	9	N	8					124
03	1396	N	1396	-0-	-0-	-0-	1392	2	4	9	N	4					128
*04	1335	N	1335	-0-	-0-	-0-	1317	2	18	9	N	16					144

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

11	3750	X	3599	-0-	-151	-0-	3553	2	46	9	N	42					131
12	3813	X	3711	-0-	-102	-0-	3648	2	63	9	N	57					188
01	3782	X	3707	-0-	-75	-0-	3650	2	57	9	N	52	191	1			49
02	3416	X	3299	-0-	-117	-0-	3255	2	44	9	N	40					89
03	3782	X	3596	-0-	-186	-0-	3541	2	55	9	N	50					139
04	3600	X	3460	-0-	-140	-0-	3414	2	46	9	N	42					181

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8159	X	8159	-0-	-0-	-0-	1011	1	6975	2	N	157					368
							173	9									
12	7782	X	7782	-0-	-0-	-0-	992	1	6626	2	N	149	379	1			138
							164	9									
01	7481	X	7481	-0-	-0-	-0-	916	1	6380	2	N	168					306
							185	9									
02	6861	X	6861	-0-	-0-	-0-	974	1	5724	2	N	148					454
							163	9									
03	7754	X	7754	-0-	-0-	-0-	1048	1	6527	2	N	163	364	1			253
							179	9									
*04	6572	X	6572	-0-	-0-	-0-	818	1	5638	2	N	105					358
							116	9									

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

11	4590	X	3459	-0-	-1131	-0-	3403	2	56	9	N	51					276
12	4743	X	3758	-0-	-985	-0-	3669	2	89	9	N	81	177	1			180
01	4185	X	2748	-0-	-1437	-0-	2704	2	44	9	N	40					220
02	3780	X	1264	-0-	-2516	-0-	1234	2	30	9	N	27					247
03	3782	X	1956	-0-	-1826	-0-	1815	2	141	9	N	128	185	1			190
*04	4922	X	4922	-0-	-0-	-0-	4842	2	80	9	N	73					263

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

11	2777	N	2777	-0-	-0-	-0-	2701	2	76	9	N	69					322
12	2784	N	2784	-0-	-0-	-0-	2722	2	62	9	N	56	183	1			195
01	2811	N	2811	-0-	-0-	-0-	2737	2	74	9	N	67					262
02	2564	N	2564	-0-	-0-	-0-	2494	2	70	9	N	64	193	1			133
03	2722	N	2722	-0-	-0-	-0-	2649	2	73	9	N	66					199
*04	2645	N	2645	-0-	-0-	-0-	2570	2	75	9	N	68					267

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

11	9030	X	7703	-0-	-1327	-0-	963	1	6653	2	N	79					146
							87	9									
12	9331	X	7996	-0-	-1335	-0-	1012	1	6967	2	N	15					161
							17	9									
01	9083	X	7516	-0-	-1567	-0-	1019	1	6406	2	N	83	192	1			52
							91	9									
02	8036	X	7418	-0-	-618	-0-	974	1	6326	2	N	107					159
							118	9									
03	8277	X	7423	-0-	-854	-0-	1077	1	6200	2	N	133	187	1			105
							146	9									
*04	7919	X	7919	-0-	-0-	-0-	1044	1	6759	2	N	105					210
							116	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

11	9000	X	8154	-0-	-846	-0-	627	1	7420	2	Y	97	185	1			286
							107	9									
12	8246	X	6919	-0-	-1327	-0-	673	1	6077	2	Y	154	190	1			250
							169	9									
01	8246	X	4458	-0-	-3788	-0-	389	1	3881	2	Y	171	183	1			238
							188	9									
02	7448	X	4186	-0-	-3262	-0-	416	1	3672	2	Y	89					327
							98	9									
03	8246	X	5876	-0-	-2370	-0-	636	1	5108	2	Y	120					447
							132	9									
04	7980	X	5047	-0-	-2933	-0-	565	1	4308	2	Y	158					605
							174	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7679	X	7679	-0-	-0-	-0-	1044	1	6565	2	N	64	187	1			124
							70	9									
12	7595	X	5156	-0-	-2439	-0-	690	1	4404	2	N	56					180
							62	9									
01	7347	X	5541	-0-	-1806	-0-	684	1	4791	2	N	60					240
							66	9									
02	7168	X	6642	-0-	-526	-0-	896	1	5683	2	N	57	190	1			107
							63	9									
03	7936	X	7382	-0-	-554	-0-	967	1	6351	2	N	58					165
							64	9									
04	7680	X	7275	-0-	-405	-0-	1002	1	6210	2	N	57					222
							63	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11430	X	10560	-0-	-870	-0-	1404	1	9059	2	N	88					317
							97	9									
12	11811	X	10153	-0-	-1658	-0-	1451	1	8618	2	N	76	188	1			205
							84	9									
01	11253	X	10223	-0-	-1030	-0-	1412	1	8722	2	N	81					286
							89	9									
02	10164	X	9437	-0-	-727	-0-	1303	1	8012	2	N	111					397
							122	9									
03	10912	X	10453	-0-	-459	-0-	1328	1	9052	2	N	66	191	1			272
							73	9									
*04	12567	X	12567	-0-	-0-	-0-	1404	1	11137	2	N	24					296
							26	9									

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5696	-0-	-64	-0-	845	1	4776	2	N	68	184	1			167
							75	9									
12	6355	X	5746	-0-	-609	-0-	780	1	4880	2	N	78					245
							86	9									
01	6510	X	5667	-0-	-843	-0-	796	1	4795	2	N	69					314
							76	9									
02	5880	X	3313	-0-	-2567	-0-	460	1	2811	2	N	38	185	1			167
							42	9									
03	6510	X	4454	-0-	-2056	-0-	847	1	3530	2	N	70					237
							77	9									
04	5700	X	5289	-0-	-411	-0-	967	1	4247	2	N	68	195	1			110
							75	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2313	-0-	-717	-0-	2271	2	42	9	N	38					244
12	3007	X	1882	-0-	-1125	-0-	1853	2	29	9	N	26					270
01	2883	X	1036	-0-	-1847	-0-	993	2	43	9	N	39					309
02	2548	X	1279	-0-	-1269	-0-	21	1	1211	2	N	43					352
							47	9									
03	4775	X	4775	-0-	-0-	-0-	473	1	4230	2	N	65	187	1			230
							72	9									
*04	6422	X	6422	-0-	-0-	-0-	702	1	5634	2	N	78					308
							86	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	7722	-0-	-1218	-0-	1462	1	6130	2	N	118	192	1			218
							130	9									
12	9145	X	7971	-0-	-1174	-0-	1474	1	6358	2	N	126					344
							139	9									
01	8401	X	7281	-0-	-1120	-0-	1510	1	5659	2	N	102	191	1			255
							112	9									
02	7588	X	7003	-0-	-585	-0-	1332	1	5551	2	N	109					364
							120	9									
03	8401	X	6665	-0-	-1736	-0-	1453	1	5104	2	N	98					462
							108	9									
04	7710	X	7536	-0-	-174	-0-	1462	1	6004	2	N	64					526
							70	9									

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3881	X	3881	-0-	-0-	-0-	1141	1	2645	2	N	86	190	1			253
							95	9									
12	3947	X	3947	-0-	-0-	-0-	1183	1	2675	2	N	81	192	1			142
							89	9									
01	4182	X	4182	-0-	-0-	-0-	959	1	3125	2	N	89					231
							98	9									
02	3267	X	3267	-0-	-0-	-0-	901	1	2300	2	N	60					291
							66	9									
03	3814	X	3814	-0-	-0-	-0-	1064	1	2664	2	N	78					369
							86	9									
*04	4040	X	4040	-0-	-0-	-0-	1155	1	2798	2	N	79	187	1			261
							87	9									

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3407	-0-	-373	-0-	775	1	2562	2	N	64					320
							70	9									
12	3875	X	3593	-0-	-282	-0-	805	1	2712	2	N	69	185	1			204
							76	9									
01	3782	X	3593	-0-	-189	-0-	878	1	2632	2	N	75					279
							83	9									
02	3360	X	3257	-0-	-103	-0-	793	1	2384	2	N	73					352
							80	9									
03	3720	X	3308	-0-	-412	-0-	821	1	2407	2	N	73					425
							80	9									
04	3480	X	2983	-0-	-497	-0-	840	1	2087	2	N	51	192	1			284
							56	9									

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10800	X	10333	-0-	-467	-0-	1025	1	9169	2	N	126					311
							139	9									
12	11160	X	10256	-0-	-904	-0-	573	1	9539	2	N	131	188	1			254
							144	9									
01	11160	X	7592	-0-	-3568	-0-	776	1	6717	2	N	90					344
							99	9									
02	9912	X	9231	-0-	-681	-0-	850	1	8263	2	N	107					451
							118	9									
03	10974	X	10293	-0-	-681	-0-	1079	1	9090	2	N	113	191	1			373
							124	9									
04	10320	X	9612	-0-	-708	-0-	1043	1	8460	2	N	99					472
							109	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9870	X	8987	-0-	-883	-0-	8818	2	169	9	N	154	189	1			172
12	10199	X	9309	-0-	-890	-0-	9147	2	162	9	N	147					319
01	10199	X	8943	-0-	-1256	-0-	8803	2	140	9	N	127	189	1			257
02	8400	X	8239	-0-	-161	-0-	8096	2	143	9	N	130					387
03	9568	X	9568	-0-	-0-	-0-	9444	2	124	9	N	113	189	1			311
04	9000	X	8535	-0-	-465	-0-	8424	2	111	9	N	101	186	1			226

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	3367	-0-	-1643	-0-	361	1	2958	2	N	44					292
							48	9									
12	5952	X	2844	-0-	-3108	-0-	329	1	2508	2	N	6					298
							7	9									
01	5952	X	2524	-0-	-3428	-0-	273	1	2196	2	N	50					348
							55	9									
02	5376	X	2548	-0-	-2828	-0-	228	1	2296	2	N	22					370
							24	9									
03	4495	X	3565	-0-	-930	-0-	452	1	2953	2	N	145	190	1			325
							160	9									
04	3360	X	2468	-0-	-892	-0-	426	1	1895	2	N	134					459
							147	9									

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30	-0-					N	1					203
12	4926	X	4926	-0-	-0-	-0-	523	1	4351	2	N	47					250
							52	9									
01	10250	X	10250	-0-	-0-	-0-	1447	1	8683	2	N	109					359
							120	9									
02	8844	X	8844	-0-	-0-	-0-	1152	1	7594	2	N	89					448
							98	9									
03	4004	X	4004	-0-	-0-	-0-	398	1	3564	2	N	38	190	1			296
							42	9									
*04	3995	X	3995	-0-	-0-	-0-	439	1	3527	2	N	26					322
							29	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12840	X	11992	-0-	-848	-0-	11839	2	153	9	N	139	184	1			184
12	13144	X	12630	-0-	-514	-0-	12409	2	221	9	N	201	192	1			193
01	12896	X	12484	-0-	-412	-0-	12260	2	224	9	N	204					397
02	11648	X	11203	-0-	-445	-0-	11021	2	182	9	N	165	192	1			370
03	12896	X	12219	-0-	-677	-0-	12051	2	168	9	N	153					523
04	12210	X	11459	-0-	-751	-0-	11352	2	107	9	N	97	184	1			436

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

11	10380	X	9835	-0-	-545	-0-	9774	2	61	9	Y	55	188	1			170
12	10788	X	10097	-0-	-691	-0-	9968	2	129	9	Y	117					287
01	10788	X	9971	-0-	-817	-0-	9909	2	62	9	Y	56	194	1			149
02	9548	X	8727	-0-	-821	-0-	8655	2	72	9	Y	65					214
03	10447	X	9770	-0-	-677	-0-	9674	2	96	9	Y	87					301
04	9840	X	9459	-0-	-381	-0-	9318	2	141	9	Y	128					429

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

11	8640	X	7713	-0-	-927	-0-	7568	2	145	9	N	132					369
12	8742	X	7945	-0-	-797	-0-	7822	2	123	9	N	112					481
01	8618	X	7724	-0-	-894	-0-	7541	2	183	9	N	166	376	1			271
02	7532	X	6941	-0-	-591	-0-	6777	2	164	9	N	149					420
03	8339	X	8091	-0-	-248	-0-	7924	2	167	9	N	152					572
04	7710	X	7197	-0-	-513	-0-	7076	2	121	9	N	110	193	1			489

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

11	11070	X	10740	-0-	-330	-0-	10582	2	158	9	N	144					411
12	11470	X	10925	-0-	-545	-0-	10780	2	145	9	N	132	373	1			170
01	11470	X	11085	-0-	-385	-0-	10931	2	154	9	N	140					310
02	10360	X	9597	-0-	-763	-0-	9470	2	127	9	N	115	187	1			238
03	11253	X	10640	-0-	-613	-0-	10512	2	128	9	N	116					354
04	10740	X	10136	-0-	-604	-0-	10000	2	136	9	N	124					478

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

11	2001	N	2001	-0-	-0-	-0-	398	1	1575	2	Y	25					361
							28	9									
12	1824	N	1824	-0-	-0-	-0-	468	1	1303	2	Y	48					409
							53	9									
01	1705	N	533	-0-	-1172	-0-	268	1	200	2	Y	59					468
							65	9									
02	1540	N	416	-0-	-1124	-0-	284	1	132	9	Y	120	190	1			398
03	1705	N	653	-0-	-1052	-0-	333	1	279	2	Y	37					435
							41	9									
*04	522	N	522	-0-	-0-	-0-	290	1	151	2	Y	74					509
							81	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4708	-0-	-512	-0-	1006	1	3507	2	N	177					366
							195	9									
12	5394	X	3964	-0-	-1430	-0-	1170	1	2771	2	N	21	192	1			195
							23	9									
01	5394	X	2246	-0-	-3148	-0-	1001	1	1140	2	N	95					290
							105	9									
02	4732	X	1992	-0-	-2740	-0-	1092	1	799	2	N	92	194	1			188
							101	9									
03	5239	X	2232	-0-	-3007	-0-	1370	1	801	2	N	55					243
							61	9									
*04	4710	X	1392	-0-	-3318	-0-	1021	1	218	2	N	139	190	1			192
							153	9									

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	X	7972	-0-	-878	-0-	7829	2	143	9	N	130					285
12	9114	X	8140	-0-	-974	-0-	7986	2	154	9	N	140	188	1			237
01	8897	X	7471	-0-	-1426	-0-	7335	2	136	9	N	124					361
02	7980	X	7173	-0-	-807	-0-	7037	2	136	9	N	124	188	1			297
03	8649	X	7786	-0-	-863	-0-	7643	2	143	9	N	130					427
04	7980	X	7774	-0-	-206	-0-	7634	2	140	9	N	127	190	1			364

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	X	6977	-0-	-733	-0-	432	1	6448	2	N	88	187	1			129
							97	9									
12	7967	X	6818	-0-	-1149	-0-	359	1	6339	2	N	109					238
							120	9									
01	7874	X	6571	-0-	-1303	-0-	361	1	6060	2	N	136	185	1			189
							150	9									
02	6804	X	5651	-0-	-1153	-0-	256	1	5283	2	N	102	192	1			99
							112	9									
03	7409	X	4659	-0-	-2750	-0-	202	1	4363	2	N	85					184
							94	9									
*04	6990	X	6288	-0-	-702	-0-	358	1	5800	2	N	118	188	1			114
							130	9									

GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12968	X	12968	-0-	-0-	-0-	234	1	12517	2	N	197	189	1			228
							217	9									
12	12950	X	12950	-0-	-0-	-0-	241	1	12514	2	N	177	193	1			212
							195	9									
01	13488	X	13488	-0-	-0-	-0-	243	1	13018	2	N	206	188	1			230
							227	9									
02	11384	X	11384	-0-	-0-	-0-	194	1	11023	2	N	152					382
							167	9									
03	12045	X	12045	-0-	-0-	-0-	241	1	11632	2	N	156	190	1			348
							172	9									
04	10770	X	10732	-0-	-38	-0-	208	1	10385	2	N	126					474
							139	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	2843	-0-	-967	-0-	587	1	2208	2	N	44					146
							48	9									
12	5131	X	5131	-0-	-0-	-0-	889	1	4167	2	N	68					214
							75	9									
01	6359	X	6359	-0-	-0-	-0-	1037	1	5204	2	N	107	187	1			134
							118	9									
02	5981	X	5981	-0-	-0-	-0-	559	1	5310	2	N	102	189	1			47
							112	9									
03	6931	X	6931	-0-	-0-	-0-	836	1	6019	2	N	69					116
							76	9									
*04	6636	X	6636	-0-	-0-	-0-	962	1	5628	2	N	42					158
							46	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

11	169	N	169	-0-	-0-	-0-	168	2	1	9	N	1					101
12	198	N	198	-0-	-0-	-0-	191	2	7	9	N	6					107
01	155	N	154	-0-	-1	-0-	150	2	4	9	N	4					111
02	211	N	211	-0-	-0-	-0-	207	2	4	9	N	4					115
03	186	N	183	-0-	-3	-0-	176	2	7	9	N	6					121
*04	181	N	181	-0-	-0-	-0-	178	2	3	9	N	3					124

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

11	6690	X	6042	-0-	-648	-0-	5926	2	116	9	N	105	188	1			271
12	6851	X	5809	-0-	-1042	-0-	5676	2	133	9	N	121					392
01	6696	X	5802	-0-	-894	-0-	5782	2	20	9	N	18					410
02	5964	X	4961	-0-	-1003	-0-	4916	2	45	9	N	41					451
03	6603	X	5147	-0-	-1456	-0-	5011	2	136	9	N	124	188	1			387
04	6030	X	5996	-0-	-34	-0-	5940	2	56	9	N	51					438

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

11	480	N	327	-0-	-153	-0-	324	2	3	9	N	3					85
12	527	N	237	-0-	-290	-0-	237	2			N	-0-					85
01	341	N	264	-0-	-77	-0-	245	2	19	9	N	17					102
02	308	N	272	-0-	-36	-0-	265	2	7	9	N	6					108
03	324	N	324	-0-	-0-	-0-	321	2	3	9	N	3					111
*04	279	N	279	-0-	-0-	-0-	243	2	36	9	N	33					144

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

11	4710	X	2741	-0-	-1969	-0-	2677	2	64	9	N	58					244
12	4867	X	4099	-0-	-768	-0-	4013	2	86	9	N	78					322
01	4836	X	3740	-0-	-1096	-0-	3618	2	122	9	N	111					433
02	4256	X	4091	-0-	-165	-0-	3991	2	100	9	N	91	192	1			332
03	4712	X	4549	-0-	-163	-0-	4424	2	125	9	N	114					446
*04	4240	X	4240	-0-	-0-	-0-	4223	2	17	9	N	15					461

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21870	X	19919	-0-	-1951	-0-	19542	2	377	9	N	343	187	1			355
12	22568	X	18924	-0-	-3644	-0-	18533	2	391	9	N	355	376	1			334
01	22568	X	20194	-0-	-2374	-0-	19811	2	383	9	N	348	378	1			304
02	20020	X	17844	-0-	-2176	-0-	55	1	17500	2	N	263	187	1			380
							289	9									
03	21452	X	19409	-0-	-2043	-0-	793	1	18311	2	N	277	371	1			286
							305	9									
04	19920	X	19314	-0-	-606	-0-	1040	1	17901	2	N	339	367	1			258
							373	9									

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11130	X	9888	-0-	-1242	-0-	602	1	9060	2	N	205	191	1			312
							226	9									
12	11501	X	9553	-0-	-1948	-0-	599	1	8720	2	N	213	188	1			337
							234	9									
01	11501	X	9401	-0-	-2100	-0-	662	1	8508	2	N	210	186	1			361
							231	9									
02	10136	X	8490	-0-	-1646	-0-	545	1	7713	2	N	211	380	1			192
							232	9									
03	11005	X	9092	-0-	-1913	-0-	475	1	8383	2	N	213	187	1			218
							234	9									
04	9900	X	9090	-0-	-810	-0-	346	1	8507	2	N	215	187	1			246
							237	9									

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12109	X	12109	-0-	-0-	-0-	11923	2	186	9	N	169	201	1			190
12	11779	X	11779	-0-	-0-	-0-	12	1	11714	2	N	48					238
							53	9									
01	13222	X	13222	-0-	-0-	-0-	12	1	13066	2	N	131	186	1			183
							144	9									
02	11658	X	11658	-0-	-0-	-0-	11	1	11389	2	N	131					314
							114	4	144	9							
03	10658	X	10658	-0-	-0-	-0-	12	1	10391	2	N	160	191	1			283
							79	4	176	9							
*04	11909	X	11909	-0-	-0-	-0-	11056	2	709	4	N	131	191	1			223
							144	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12180	X	9966	-0-	-2214	-0-	9756	2	210	9	N	191	187	1			486
12	12586	X	9315	-0-	-3271	-0-	24	1	8889	2	N	365	558	1			293
							402	9									
01	12307	X	10102	-0-	-2205	-0-	24	1	9861	2	N	197					490
							217	9									
02	11116	X	8687	-0-	-2429	-0-	22	1	8331	2	N	304	384	1			410
							334	9									
03	11687	X	9377	-0-	-2310	-0-	24	1	9322	2	N	28	18	5			420
							31	9									
04	9960	X	8919	-0-	-1041	-0-	8310	2	31	4	N	525	379	1			566
							578	9									

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

11	39780	X	35654	-0-	-4126	-0-	34293	2	1361	9	N	1237	1126	1			699
12	40827	X	35360	-0-	-5467	-0-	23	1	34746	2	N	537	733	1			503
							591	9									
01	39153	X	35609	-0-	-3544	-0-	23	1	34242	2	N	1222	1000	1			725
							1344	9									
02	34636	X	30655	-0-	-3981	-0-	20	1	29916	2	N	654	557	1			822
							719	9									
03	37603	X	33167	-0-	-4436	-0-	23	1	32322	2	N	747	982	1			587
							822	9									
04	35640	X	32830	-0-	-2810	-0-	31718	2	1112	9	N	1011	972	1			626

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

11	7620	X	6080	-0-	-1540	-0-	5925	2	155	9	N	141	184	1			254
12	7564	X	5621	-0-	-1943	-0-	14	1	5607	2	N	-0-					254
01	7564	X	5969	-0-	-1595	-0-	14	1	5771	2	N	167	197	1			224
							184	9									
02	6076	X	5017	-0-	-1059	-0-	12	1	4844	2	N	146					370
							161	9									
03	6727	X	5142	-0-	-1585	-0-	14	1	5028	2	N	91	186	1			275
							100	9									
04	6090	X	5028	-0-	-1062	-0-	4903	2	125	9	N	114	185	1			204

SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2156	-0-	-1204	-0-	183	1	1973	2	N	-0-					160
12	3162	X	2253	-0-	-909	-0-	189	1	2029	2	N	32					192
							35	9									
01	2852	X	1512	-0-	-1340	-0-	1512	3			N	-0-	44	7			148
02	2212	X	948	-0-	-1264	-0-	929	3	19	9	N	17					165
03	2232	X	880	-0-	-1352	-0-	880	3			N	-0-					165
04	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					165

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	9	7			52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	65	7			12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

11	5970	X	4329	-0-	-1641	-0-	4255	2	74	9	N	67					134
12	5828	X	5366	-0-	-462	-0-	5258	2	108	9	N	98	186	1			46
01	5435	X	5435	-0-	-0-	-0-	5271	3	164	9	N	149					195
02	5111	X	5111	-0-	-0-	-0-	5022	3	89	9	N	81	188	1			88
03	5311	X	5311	-0-	-0-	-0-	5192	3	119	9	N	108					196
04	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					196

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

11	295	N	295	-0-	-0-	-0-	264	2	31	9	N	28					100
12	310	N	252	-0-	-58	-0-	217	2	35	9	N	32					132
01	279	N	278	-0-	-1	-0-	242	2	36	9	N	33					165
02	280	N	248	-0-	-32	-0-	217	2	31	9	N	28	114	1			79
03	248	N	248	-0-	-0-	-0-	214	2	34	9	N	31					110
04	270	N	232	-0-	-38	-0-	193	2	39	9	N	35					145

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	17	17	8			2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					2
02	192	N	192	-0-	-0-	-0-	190	3	2	9	N	2	2	8			2
03	323	N	323	-0-	-0-	-0-	315	3	8	9	N	7	7	8			2
*04	448	N	448	-0-	-0-	-0-	439	3	9	9	N	8	8	8			2

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

11	1077	N	1077	-0-	-0-	-0-	1074	3	3	9	N	3	3	8			-0-
12	1395	N	1305	-0-	-90	-0-	1301	3	4	9	N	4	4	8			-0-
01	1302	N	1245	-0-	-57	-0-	1244	3	1	9	N	1	1	8			-0-
02	1367	N	1367	-0-	-0-	-0-	1361	3	6	9	N	5	5	8			-0-
03	1577	N	1577	-0-	-0-	-0-	1574	3	3	9	N	3	3	8			-0-
*04	1456	N	1456	-0-	-0-	-0-	1453	3	3	9	N	3	3	8			-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

11	690	N	646	-0-	-44	-0-	646	3			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
02	616	N	576	-0-	-40	-0-	576	3			N	-0-					-0-
03	682	N	654	-0-	-28	-0-	647	3	7	9	N	6	6	8			-0-
04	690	N	603	-0-	-87	-0-	603	3			N	-0-					-0-

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

11	1280	N	1280	-0-	-0-	-0-	1263	3	17	9	N	15	15	8			18
12	1449	N	1449	-0-	-0-	-0-	1427	3	22	9	N	20	20	8			18
01	1333	N	1256	-0-	-77	-0-	1245	3	11	9	N	10	10	8			18
02	1601	N	1601	-0-	-0-	-0-	1572	3	29	9	N	26	26	8			18
03	1744	N	1744	-0-	-0-	-0-	1730	3	14	9	N	13	13	8			18
*04	1690	N	1690	-0-	-0-	-0-	1675	3	15	9	N	14	14	8			18

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	467	-0-	-43	-0-	467	3			N	-0-					1
12	527	N	487	-0-	-40	-0-	485	3	2	9	N	2	2	8			1
01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					1
02	448	N	383	-0-	-65	-0-	383	3			N	-0-					1
03	496	N	430	-0-	-66	-0-	429	3	1	9	N	1	1	8			1
04	510	N	410	-0-	-100	-0-	410	3			N	-0-					1

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	593	-0-	-37	-0-	593	3			N	-0-					35
12	659	N	659	-0-	-0-	-0-	659	3			N	-0-					35
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					35
02	560	N	444	-0-	-116	-0-	444	3			N	-0-					35
03	651	N	542	-0-	-109	-0-	542	3			N	-0-					35
04	600	N	542	-0-	-58	-0-	542	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	419	-0-	-31	-0-	418	3	1	9	N	1	1	8			30
12	465	N	414	-0-	-51	-0-	414	3			N	-0-					30
01	465	N	372	-0-	-93	-0-	372	3			N	-0-					30
02	392	N	356	-0-	-36	-0-	354	3	2	9	N	2	2	8			30
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					30
*04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					30

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	846	-0-	-24	-0-	833	3	13	9	N	12	12	8			23
12	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					23
01	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					23
02	784	N	158	-0-	-626	-0-	158	3			N	-0-					23
03	1023	N	377	-0-	-646	-0-	377	3			N	-0-					23
04	990	N	342	-0-	-648	-0-	342	3			N	-0-					23

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	298	-0-	-32	-0-	289	3	9	9	N	8	8	8			-0-
12	372	N	339	-0-	-33	-0-	337	3	2	9	N	2	2	8			-0-
01	376	N	376	-0-	-0-	-0-	375	3	1	9	N	1	1	8			-0-
02	280	N	187	-0-	-93	-0-	187	3			N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	5	5	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	3008	-0-	-2062	-0-	2943	3	65	9	N	59	26	8			119
12	5084	X	3530	-0-	-1554	-0-	3477	3	53	9	N	48	14	8			153
01	3471	X	3471	-0-	-0-	-0-	3405	3	66	9	N	60	142	1	9	8	62
02	3195	X	3195	-0-	-0-	-0-	3159	3	36	9	N	33	16	8			79
03	3534	X	3303	-0-	-231	-0-	3278	3	25	9	N	23	12	8			90
04	3420	X	3176	-0-	-244	-0-	3152	3	24	9	N	22	15	8			97

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

11	3060	X	37	-0-	-3023	-0-	29	1	8	3	N	-0-					-0-
12	3007	X	11	-0-	-2996	-0-	2	1	3	3	N	5	5	8			-0-
							6	9									
01	3007	X	-0-	-0-	-3007	-0-					N	-0-					-0-
02	2044	X	2	-0-	-2042	-0-	2	3			N	-0-					-0-
03	1302	X	-0-	-0-	-1302	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

11	5070	X	4124	-0-	-946	-0-	4091	3	33	9	N	30					97
12	5115	X	4124	-0-	-991	-0-	4082	3	42	9	N	38	105	1			30
01	4991	X	4020	-0-	-971	-0-	3981	3	39	9	N	35					65
02	4414	X	4414	-0-	-0-	-0-	4360	3	54	9	N	49	53	1			61
03	5359	X	5359	-0-	-0-	-0-	5297	3	62	9	N	56					117
*04	4965	X	4965	-0-	-0-	-0-	4917	3	48	9	N	44					161

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

11	14730	X	13699	-0-	-1031	-0-	4581	2	8929	3	N	172	69	1			170
							189	9									
12	15221	X	13510	-0-	-1711	-0-	5584	2	7785	3	N	128	198	1			100
							141	9									
01	14024	X	14024	-0-	-0-	-0-	5883	2	7994	3	N	134					234
							147	9									
02	12796	X	12381	-0-	-415	-0-	4284	2	7933	3	N	149	200	1			183
							164	9									
03	14167	X	12751	-0-	-1416	-0-	4298	2	8344	3	N	99	180	1			102
							109	9									
04	13710	X	13462	-0-	-248	-0-	4122	2	9228	3	N	102					204
							112	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1793	-0-	-757	-0-	1758	3	35	9	N	32					119
12	1984	X	1877	-0-	-107	-0-	1836	3	41	9	N	37	96	1			60
01	1984	X	1624	-0-	-360	-0-	1591	3	33	9	N	30					90
02	1880	X	1880	-0-	-0-	-0-	1846	3	34	9	N	31	86	1			35
03	1960	X	1960	-0-	-0-	-0-	1918	3	42	9	N	38					73
*04	1847	X	1847	-0-	-0-	-0-	1806	3	41	9	N	37					110

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

11	4620	X	3754	-0-	-866	-0-	3690	3	64	9	N	58	126	1			72
12	4433	X	3985	-0-	-448	-0-	3920	3	65	9	N	59	69	1			62
01	4309	X	4203	-0-	-106	-0-	4142	3	61	9	N	55					117
02	4157	X	4157	-0-	-0-	-0-	4083	3	74	9	N	67					184
03	5140	X	5140	-0-	-0-	-0-	5062	3	78	9	N	71	187	1			68
*04	5300	X	5300	-0-	-0-	-0-	5232	3	68	9	N	62					130

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

11	6450	X	5887	-0-	-563	-0-	460	1	5350	3	N	70	192	1			50
							77	9									
12	6665	X	5963	-0-	-702	-0-	465	1	5418	3	N	73	53	1			70
							80	9									
01	6665	X	6039	-0-	-626	-0-	464	1	5494	3	N	74					144
							81	9									
02	5824	X	4354	-0-	-1470	-0-	186	1	4123	3	N	41	145	1			40
							45	9									
03	6386	X	4879	-0-	-1507	-0-	4827	3	52	9	N	47					87
04	5880	X	4673	-0-	-1207	-0-	4623	3	50	9	N	45					132

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

11	3930	X	2765	-0-	-1165	-0-	2739	3	26	9	N	24	41	1			125
12	4061	X	2248	-0-	-1813	-0-	2227	3	21	9	N	19	109	1			35
01	3874	X	3874	-0-	-0-	-0-	3841	3	33	9	N	30					65
02	2909	X	2909	-0-	-0-	-0-	2883	3	26	9	N	24					89
03	3069	X	2979	-0-	-90	-0-	2945	3	34	9	N	31					120
04	3750	X	2840	-0-	-910	-0-	2809	3	31	9	N	28	76	1			72

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

11	5220	X	4887	-0-	-333	-0-	518	1	4311	3	N	53	155	1			37
							58	9									
12	5301	X	5046	-0-	-255	-0-	553	1	4393	3	N	91	90	1			38
							100	9									
01	5270	X	4930	-0-	-340	-0-	555	1	4313	3	N	56					94
							62	9									
02	4676	X	4409	-0-	-267	-0-	496	1	3860	3	N	48	102	1			40
							53	9									
03	5177	X	4921	-0-	-256	-0-	536	1	4330	3	N	50					90
							55	9									
04	4890	X	4731	-0-	-159	-0-	537	1	4133	3	N	55					145
							61	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	5502	-0-	-318	-0-	444	1	5002	3	N	51					119
							56	9									
12	6014	X	5708	-0-	-306	-0-	460	1	5130	3	N	107	191	1			35
							118	9									
01	5983	X	5542	-0-	-441	-0-	455	1	5041	3	N	42					77
							46	9									
02	5404	X	4942	-0-	-462	-0-	413	1	4450	3	N	72	97	1			52
							79	9									
03	5704	X	5260	-0-	-444	-0-	459	1	4762	3	N	35					87
							39	9									
04	5520	X	5128	-0-	-392	-0-	440	1	4588	3	N	91	118	1			60
							100	9									

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5211	-0-	-549	-0-	944	1	4224	3	N	39	15	1			92
							43	9									
12	5735	X	5391	-0-	-344	-0-	992	1	4304	3	N	86	146	1			32
							95	9									
01	5735	X	5169	-0-	-566	-0-	992	1	4134	3	N	39					71
							43	9									
02	4984	X	3616	-0-	-1368	-0-	403	1	3140	3	N	66	111	1			26
							73	9									
03	5425	X	2853	-0-	-2572	-0-	2842	3	11	9	N	10					36
04	5220	X	3456	-0-	-1764	-0-	440	1	2981	3	N	32					68
							35	9									

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					90
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					90
01	756	N	756	-0-	-0-	-0-	756	3			N	-0-					90
02	588	N	406	-0-	-182	-0-	406	3			N	-0-					90
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					90
04	720	N	27	-0-	-693	-0-	27	3			N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27976	X	27976	-0-	-0-	-0-	27695	3	281	9	N	255	184	1			344
12	30043	X	30043	-0-	-0-	-0-	29727	3	316	9	N	287	376	1			255
01	30906	X	30906	-0-	-0-	-0-	30583	3	323	9	N	294	384	1			165
02	27598	X	27598	-0-	-0-	-0-	27316	3	282	9	N	256	183	1			238
03	27342	X	21560	-0-	-5782	-0-	21246	3	314	9	N	285	383	1			140
04	26460	X	19906	-0-	-6554	-0-	19641	3	265	9	N	241	189	1			192

HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	5984	-0-	-406	-0-	5818	3	166	9	N	151	9	1			174
12	6281	X	6281	-0-	-0-	-0-	6191	3	90	9	N	82					256
01	6448	X	4175	-0-	-2273	-0-	4086	3	89	9	N	81	188	1			149
02	5824	X	3111	-0-	-2713	-0-	3102	3	9	9	N	8					157
03	6448	X	3596	-0-	-2852	-0-	3445	3	151	9	N	137	195	1			99
04	6090	X	138	-0-	-5952	-0-	138	3			N	-0-					99

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
HAYABUSA ENERGY USA, LLC //CONT.// 368327
HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4355	-0-	-205	-0-	4315	3	40	9	N	36	175	1			105
12	4619	X	2826	-0-	-1793	-0-	2816	3	10	9	N	9					114
01	4681	X	3582	-0-	-1099	-0-	3573	3	9	9	N	8					122
02	4228	X	717	-0-	-3511	-0-	714	3	3	9	N	3					125
03	4681	X	655	-0-	-4026	-0-	653	3	2	9	N	2					127
04	4350	X	441	-0-	-3909	-0-	441	3			N	-0-					127

LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

11	2404	N	2404	-0-	-0-	-0-	2317	2	87	9	Y	79	103	1	1	8	47
12	2279	N	2279	-0-	-0-	-0-	2234	2	45	9	Y	41	1	8			87
01	2203	N	2203	-0-	-0-	-0-	2147	2	56	9	Y	51	1	8			137
02	1627	N	1627	-0-	-0-	-0-	1569	2	58	9	Y	53	98	1	1	8	91
03	1965	N	1965	-0-	-0-	-0-	1889	2	76	9	Y	69	97	1	1	8	62
*04	1880	N	1880	-0-	-0-	-0-	1880	2			Y	-0-					62

WALSER WELL #: 1 RRCID -> 196515 COMPL. DATE 04/04/2003 TOTAL DEPTH 13020 PERF.11085 - 11154

11	3450	X	2707	-0-	-743	-0-	2674	2	33	9	Y	30	5	8			59
12	3162	X	1482	-0-	-1680	-0-	1458	2	24	9	Y	22	5	8			76
01	3254	X	3254	-0-	-0-	-0-	3188	2	66	9	Y	60	79	1	5	8	52
02	2856	X	2549	-0-	-307	-0-	2501	2	48	9	Y	44	7	8			89
03	2976	X	2458	-0-	-518	-0-	2419	2	39	9	Y	35	2	8			122
04	3060	X	2452	-0-	-608	-0-	2430	2	22	9	Y	20					142

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1193	-0-	-67	-0-	1138	2	55	9	Y	50	103	1	7	8	72
12	1891	N	1891	-0-	-0-	-0-	1816	2	75	9	Y	68	7	8			133
01	2269	N	2269	-0-	-0-	-0-	2232	2	37	9	Y	34	94	1	6	8	67
02	1170	N	1170	-0-	-0-	-0-	1146	2	24	9	Y	22	3	8			86
03	2023	N	2023	-0-	-0-	-0-	1953	2	70	9	Y	64	91	1	3	8	56
*04	2116	N	2116	-0-	-0-	-0-	2091	2	25	9	Y	23	3	8			76

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

11	576	N	576	-0-	-0-	-0-	570	2	6	9	Y	5					20
12	T. A.		383	-0-	383	383	381	2	2	9	Y	2					22
01	T. A.		597	-0-	597	980	595	2	2	9	Y	2					24
02	T. A.		196	-0-	196	1176	192	2	4	9	Y	4	18	1			10
03	1412	X	236	-0-	-1176	-0-	236	2			Y	-0-					10
04	570	X	219	-0-	-351	-0-	219	2			Y	-0-					10

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

11	600	N	346	-0-	-254	-0-	346	2			Y	-0-					15
12	589	N	459	-0-	-130	-0-	459	2			Y	-0-					15
01	560	N	560	-0-	-0-	-0-	559	2	1	9	Y	1	1	8			15
02	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					15
03	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					15
04	540	N	464	-0-	-76	-0-	464	2			Y	-0-					15

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

11	1022	N	1022	-0-	-0-	-0-	983	2	39	9	Y	35	101	1	12	8	46
12	774	N	774	-0-	-0-	-0-	730	2	44	9	Y	40	7	8			79
01	682	N	509	-0-	-173	-0-	462	2	47	9	Y	43	72	1	4	8	46
02	616	N	456	-0-	-160	-0-	414	2	42	9	Y	38	11	8			73
03	682	N	594	-0-	-88	-0-	551	2	43	9	Y	39	9	8			103
*04	761	N	761	-0-	-0-	-0-	732	2	29	9	Y	26	62	1			67

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

11	1519	N	1519	-0-	-0-	-0-	1507	2	12	9	Y	11	11	8			32
12	1209	N	1005	-0-	-204	-0-	1005	2			Y	-0-					32
01	1240	N	678	-0-	-562	-0-	678	2			Y	-0-					32
02	1176	N	392	-0-	-784	-0-	392	2			Y	-0-					32
03	992	N	628	-0-	-364	-0-	628	2			Y	-0-					32
04	660	N	381	-0-	-279	-0-	381	2			Y	-0-					32

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

11	2236	N	2236	-0-	-0-	-0-	2208	2	28	9	N	25	10	8			198
12	2147	N	2147	-0-	-0-	-0-	2114	2	33	9	N	30	12	8			216
01	1824	N	1824	-0-	-0-	-0-	1789	2	35	9	N	32	10	8			238
02	1908	N	1908	-0-	-0-	-0-	1864	2	44	9	N	40	199	1	11	8	68
03	2357	N	2357	-0-	-0-	-0-	2336	2	21	9	N	19	10	8			77
*04	2228	N	2228	-0-	-0-	-0-	2221	2	7	9	N	6					83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2469	N	2469	-0-	-0-	-0-	2440	2	29	9	Y	26	26	8			68
12	1828	N	1828	-0-	-0-	-0-	1810	2	18	9	Y	16	16	8			68
01	1147	N	602	-0-	-545	-0-	593	2	9	9	Y	8	8	8			68
02	1372	N	668	-0-	-704	-0-	599	2	69	9	Y	63	13	8			118
03	1519	N	1226	-0-	-293	-0-	1175	2	51	9	Y	46	14	8			150
04	570	N	462	-0-	-108	-0-	459	2	3	9	Y	3	3	8			150

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	379	2	32	9	Y	29					150
12	361	N	361	-0-	-0-	-0-	313	2	48	9	Y	44					194
01	327	N	327	-0-	-0-	-0-	299	2	28	9	Y	25					219
02	392	N	-0-	-0-	-392	-0-					Y	79	146	1	21	8	131
03	372	N	137	-0-	-235	-0-	94	2	43	9	Y	39	39	8			131
*04	362	N	362	-0-	-0-	-0-	339	2	23	9	Y	21	2	8			150

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10555	X	10555	-0-	-0-	-0-	10259	2	296	9	Y	269	198	1	100	8	108
12	11098	X	11030	-0-	-68	-0-	10670	2	360	9	Y	327	98	1	97	8	240
01	11098	X	10351	-0-	-747	-0-	10034	2	317	9	Y	288	356	1	88	8	84
02	10024	X	8656	-0-	-1368	-0-	8348	2	308	9	Y	280	119	1	89	8	156
03	11098	X	9791	-0-	-1307	-0-	9371	2	420	9	Y	382	371	1	83	8	84
04	10680	X	9119	-0-	-1561	-0-	8853	2	266	9	Y	242	123	1			203

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1905	-0-	-105	-0-	1841	2	64	9	Y	58	34	1	35	8	28
12	2207	X	2207	-0-	-0-	-0-	2165	2	42	9	Y	38	36	1	14	8	16
01	2407	X	2407	-0-	-0-	-0-	2383	2	24	9	Y	22	4	8			34
02	1792	X	1663	-0-	-129	-0-	1645	2	18	9	Y	16	6	8			44
03	2139	X	1606	-0-	-533	-0-	1583	2	23	9	Y	21	39	1	8	8	18
04	2070	N	146	-0-	-1924	-0-	143	2	3	9	Y	3					21

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	324	2			N	-0-					112
12	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					112
01	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					112
02	815	N	815	-0-	-0-	-0-	808	2	7	9	N	6	6	8			112
03	973	N	973	-0-	-0-	-0-	966	2	7	9	N	6	6	8			112
*04	2555	N	2555	-0-	-0-	-0-	2555	2			N	-0-					112

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0-	-0-	641	2	4	9	Y	4	4	8			1
12	775	X	586	-0-	-189	-0-	543	2	43	9	Y	39	39	8			1
01	3861	X	3861	-0-	-0-	-0-	3728	2	133	9	Y	121	74	8			48
02	3375	X	3375	-0-	-0-	-0-	3298	2	77	9	Y	70	38	8			80
03	2970	X	2970	-0-	-0-	-0-	2901	2	69	9	Y	63	56	1	23	8	64
04	3750	X	2862	-0-	-888	-0-	2837	2	25	9	Y	23					87

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

11	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					79
12	806	N	684	-0-	-122	-0-	684	2			Y	-0-					79
01	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					79
02	728	N	355	-0-	-373	-0-	355	2			Y	-0-					79
03	682	N	445	-0-	-237	-0-	445	2			Y	-0-					79
04	630	N	362	-0-	-268	-0-	362	2			Y	-0-					79

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

11	1437	N	1437	-0-	-0-	-0-	1436	2	1	9	Y	1	1	8			22
12	1519	N	1172	-0-	-347	-0-	1172	2			Y	-0-					22
01	1426	N	1082	-0-	-344	-0-	1082	2			Y	-0-					22
02	1344	N	681	-0-	-663	-0-	681	2			Y	-0-					22
03	1178	N	900	-0-	-278	-0-	900	2			Y	-0-					22
*04	1312	N	1312	-0-	-0-	-0-	1312	2			Y	-0-					22

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

11	2865	N	2865	-0-	-0-	-0-	2817	2	48	9	Y	44	33	8			67
12	1914	N	1914	-0-	-0-	-0-	1864	2	50	9	Y	45	23	8			89
01	1989	N	1989	-0-	-0-	-0-	1950	2	39	9	Y	35	19	8			105
02	1402	N	1402	-0-	-0-	-0-	1394	2	8	9	Y	7	77	1	7	8	28
03	1712	N	1712	-0-	-0-	-0-	1712	2			Y	-0-					28
*04	1459	N	1459	-0-	-0-	-0-	1459	2			Y	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			82

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

11	2190	X	1352	-0-	-838	-0-	1309	2	43	9	N	39	7	8			115
12	2077	X	1583	-0-	-494	-0-	1505	2	78	9	N	71	4	8			182
01	2046	X	1870	-0-	-176	-0-	1791	2	79	9	N	72	6	8			248
02	1624	X	843	-0-	-781	-0-	800	2	43	9	N	39	202	1	5	8	80
03	1736	X	1642	-0-	-94	-0-	1556	2	86	9	N	78	6	8			152
*04	2508	X	2508	-0-	-0-	-0-	2447	2	61	9	N	55					207

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

11	1500	N	1443	-0-	-57	-0-	1443	2			Y	-0-					51
12	1302	N	1189	-0-	-113	-0-	1187	2	2	9	Y	2	2	8			51
01	1271	N	1152	-0-	-119	-0-	1146	2	6	9	Y	5	5	8			51
02	1176	N	837	-0-	-339	-0-	826	2	11	9	Y	10	10	8			51
03	1178	N	926	-0-	-252	-0-	902	2	24	9	Y	22	22	8			51
*04	1616	N	1616	-0-	-0-	-0-	1614	2	2	9	Y	2	2	8			51

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

11	485	N	485	-0-	-0-	-0-	467	2	18	9	Y	16					95
12	916	N	916	-0-	-0-	-0-	891	2	25	9	Y	23					118
01	620	N	500	-0-	-120	-0-	500	2			Y	-0-					118
02	448	N	366	-0-	-82	-0-	318	2	48	9	Y	44					162
03	837	N	521	-0-	-316	-0-	473	2	48	9	Y	44	100	1			106
04	480	N	304	-0-	-176	-0-	252	2	52	9	Y	47					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
*04	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-

WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	230	-0-	-40	-0-	227	2	3	9	Y	3					13
12	271	N	271	-0-	-0-	-0-	270	2	1	9	Y	1					14
01	217	N	24	-0-	-193	-0-	24	2			Y	-0-					14
02	224	N	16	-0-	-208	-0-	16	2			Y	-0-					14
03	248	N	33	-0-	-215	-0-	33	2			Y	-0-	7	1			7
04	30	N	14	-0-	-16	-0-	14	2			Y	-0-					7

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					25
02	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-	25	1			-0-
03	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT			-0-	-0-	-0-	-0-					Y	1	1	8			-0-

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	217	-0-	-923	-0-	208	2	9	9	Y	8	1	8			120
12	1085	N	837	-0-	-248	-0-	817	2	20	9	Y	18	9	8			129
01	891	N	891	-0-	-0-	-0-	878	2	13	9	Y	12	7	8			134
02	345	N	345	-0-	-0-	-0-	295	2	50	9	Y	45	141	1	1	8	37
03	837	N	440	-0-	-397	-0-	440	2			Y	-0-					37
04	870	N	350	-0-	-520	-0-	350	2			Y	-0-					37

PEAK-WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	491	2	19	9	Y	17	1	8			31
12	434	N	372	-0-	-62	-0-	357	2	15	9	Y	14					45
01	493	N	493	-0-	-0-	-0-	475	2	18	9	Y	16	1	8			60
02	448	N	235	-0-	-213	-0-	221	2	14	9	Y	13	42	1	1	8	30
03	372	N	140	-0-	-232	-0-	139	2	1	9	Y	1					31
04	480	N	64	-0-	-416	-0-	63	2	1	9	Y	1	1	8			31

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					1
12	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					1
01	620	N	598	-0-	-22	-0-	598	2			Y	-0-					1
02	560	N	394	-0-	-166	-0-	394	2			Y	-0-					1
03	620	N	613	-0-	-7	-0-	613	2			Y	-0-					1
*04	570	N	525	-0-	-45	-0-	525	2			Y	-0-					1

THOMAS 47 WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					112
12	1705	N	1688	-0-	-17	-0-	1687	2	1	9	N	1					113
01	1889	N	1889	-0-	-0-	-0-	1881	2	8	9	N	7					120
02	1629	N	1629	-0-	-0-	-0-	1621	2	8	9	N	7					127
03	1674	N	1641	-0-	-33	-0-	1640	2	1	9	N	1					128
04	1830	N	1641	-0-	-189	-0-	1630	2	11	9	N	10	8	8			130

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	589	-0-	-221	-0-	556	2	33	9	Y	30	8	8			162
12	713	N	508	-0-	-205	-0-	466	2	42	9	Y	38	5	8			195
01	653	N	653	-0-	-0-	-0-	617	2	36	9	Y	33	6	8			222
02	560	N	378	-0-	-182	-0-	348	2	30	9	Y	27	4	8			245
03	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					245
*04	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					245

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	835	-0-	-275	-0-	796	2	39	9	Y	35	16	8			225
12	1116	N	803	-0-	-313	-0-	783	2	20	9	Y	18	10	8			233
01	811	N	811	-0-	-0-	-0-	794	2	17	9	Y	15	10	8			238
02	784	N	511	-0-	-273	-0-	487	2	24	9	Y	22	182	1	8	8	70
03	806	N	146	-0-	-660	-0-	142	2	4	9	Y	4	2	8			72
04	780	N	1	-0-	-779	-0-	1	2			Y	-0-					72

WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 04/23/2005 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2972	-0-	-568	-0-	2837	2	135	9	Y	123	95	1	3	8	95
12	3100	X	2764	-0-	-336	-0-	2648	2	116	9	Y	105	3	8			197
01	3100	X	2178	-0-	-922	-0-	2136	2	42	9	Y	38	3	8			232
02	2800	X	2357	-0-	-443	-0-	2311	2	46	9	Y	42	91	1	3	8	180
03	3100	X	2796	-0-	-304	-0-	2663	2	133	9	Y	121	92	1	1	8	208
04	2970	X	2778	-0-	-192	-0-	2747	2	31	9	Y	28	88	1			148

WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

11	2779	X	2779	-0-	-0-	-0-	2749	2	30	9	Y	27	4	8			125
12	2780	X	2780	-0-	-0-	-0-	2756	2	24	9	Y	22	4	8			143
01	2697	X	2394	-0-	-303	-0-	2361	2	33	9	Y	30	3	8			170
02	2436	X	2240	-0-	-196	-0-	2207	2	33	9	Y	30	3	8			197
03	2697	X	2544	-0-	-153	-0-	2520	2	24	9	Y	22	95	1	1	8	123
04	2610	X	2495	-0-	-115	-0-	2472	2	23	9	Y	21	5	8			139

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 04/01/2005 TOTAL DEPTH 12952 PERF.11020 - 12726

11	2020	N	2020	-0-	-0-	-0-	2014	2	6	9	Y	5	4	8			121
12	1953	N	1901	-0-	-52	-0-	1894	2	7	9	Y	6	4	8			123
01	2015	N	1700	-0-	-315	-0-	1697	2	3	9	Y	3	3	8			123
02	1848	N	1206	-0-	-642	-0-	1205	2	1	9	Y	1	1	8			123
03	1891	N	1208	-0-	-683	-0-	1208	2			Y	-0-					123
04	1650	N	1182	-0-	-468	-0-	1182	2			Y	-0-					123

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

11	2100	N	1459	-0-	-641	-0-	1456	2	3	9	Y	3	2	8			128
12	1953	N	1448	-0-	-505	-0-	1445	2	3	9	Y	3	2	8			129
01	1674	N	1532	-0-	-142	-0-	1529	2	3	9	Y	3	2	8			130
02	1372	N	1139	-0-	-233	-0-	1137	2	2	9	Y	2	2	8			130
03	1457	N	1243	-0-	-214	-0-	1242	2	1	9	Y	1	1	8			130
04	1470	N	1358	-0-	-112	-0-	1358	2			Y	-0-					130

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

11	2763	N	2763	-0-	-0-	-0-	2638	2	125	9	Y	114	97	1	34	8	48
12	1930	N	1930	-0-	-0-	-0-	1860	2	70	9	Y	64	23	8			89
01	2147	N	2147	-0-	-0-	-0-	2071	2	76	9	Y	69	18	8			140
02	1288	N	990	-0-	-298	-0-	925	2	65	9	Y	59	100	1	13	8	86
03	1681	N	1681	-0-	-0-	-0-	1583	2	98	9	Y	89	93	1	12	8	70
*04	2019	N	2019	-0-	-0-	-0-	1946	2	73	9	Y	66	11	8			125

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

11	2324	N	2324	-0-	-0-	-0-	2245	2	79	9	Y	72	91	1	19	8	78
12	775	N	643	-0-	-132	-0-	558	2	85	9	Y	77	11	8			144
01	1408	N	1408	-0-	-0-	-0-	1366	2	42	9	Y	38	102	1	7	8	73
02	1335	N	1335	-0-	-0-	-0-	1302	2	33	9	Y	30	7	8			96
03	1622	N	1622	-0-	-0-	-0-	1517	2	105	9	Y	95	104	1	8	8	79
*04	1621	N	1621	-0-	-0-	-0-	1569	2	52	9	Y	47					126

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3124	-0-	-1256	-0-	3113	2	11	9	Y	10					93
12	3844	X	3258	-0-	-586	-0-	3249	2	9	9	Y	8	1	8			100
01	3844	X	2968	-0-	-876	-0-	2951	2	17	9	Y	15	3	8			112
02	3472	X	3013	-0-	-459	-0-	2982	2	31	9	Y	28	7	8			133
03	3844	X	3335	-0-	-509	-0-	3245	2	90	9	Y	82	2	8			213
04	3150	X	3052	-0-	-98	-0-	3044	2	8	9	Y	7	3	8			217

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	2					237
12	0	N	-0-	-0-	-0-	-0-					N	-0-					237
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					237
02	0	N	-0-	-0-	-0-	-0-					N	-0-					237
03	0	N	-0-	-0-	-0-	-0-					N	-0-					237
04	3	N	-0-	-0-	-3	-0-					N	35					272

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4399	-0-	-791	-0-	4371	2	28	9	Y	25					59
12	4774	X	656	-0-	-4118	-0-	647	2	9	9	Y	8					67
01	4774	X	-0-	-0-	-4774	-0-					Y	17	68	1			16
02	4312	X	-0-	-0-	-4312	-0-					Y	-0-					16
03	4774	X	308	-0-	-4466	-0-	288	2	20	9	Y	18	1	8			33
04	4410	X	2307	-0-	-2103	-0-	2294	2	13	9	Y	12					45

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	373	2	7	9	Y	6	6	8			83
12	341	X	61	-0-	-280	-0-	61	2			Y	-0-					83
01	341	X	312	-0-	-29	-0-	310	2	2	9	Y	2	2	8			83
02	364	X	217	-0-	-147	-0-	215	2	2	9	Y	2	2	8			83
03	403	X	165	-0-	-238	-0-	165	2			Y	-0-					83
04	390	X	196	-0-	-194	-0-	195	2	1	9	Y	1	1	8			83

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2136	N	2136	-0-	-0-	-0-	2095	2	41	9	Y	37	67	1	20	8	36
12	2046	N	863	-0-	-1183	-0-	852	2	11	9	Y	10	8	8			38
01	2077	N	-0-	-0-	-2077	-0-					Y	7	5	8			40
02	1876	N	-0-	-0-	-1876	-0-					Y	16	15	8			41
03	868	N	-0-	-0-	-868	-0-					Y	5	5	8			41
*04	33	N	33	-0-	-0-	-0-	31	2	2	9	Y	2	32	1			11

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	218	-0-	-682	-0-	218	2			Y	-0-					40
12	682	N	255	-0-	-427	-0-	255	2			Y	-0-					40
01	465	N	273	-0-	-192	-0-	273	2			Y	-0-					40
02	196	N	52	-0-	-144	-0-	52	2			Y	-0-					40
03	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					40
04	270	N	173	-0-	-97	-0-	173	2			Y	-0-					40

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

11	3090	X	2891	-0-	-199	-0-	2801	2	90	9	Y	82	168	1	8	8	152
12	2923	X	2923	-0-	-0-	-0-	2854	2	69	9	Y	63	6	8			209
01	2798	X	2798	-0-	-0-	-0-	2720	2	78	9	Y	71	6	8			274
02	2592	X	2592	-0-	-0-	-0-	2502	2	90	9	Y	82	181	1	8	8	167
03	3065	X	3065	-0-	-0-	-0-	2946	2	119	9	Y	108	8	8			267
*04	2710	X	2710	-0-	-0-	-0-	2611	2	99	9	Y	90	190	1			167

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 08/14/2005 TOTAL DEPTH 13209 PERF.11030 - 12744

11	2564	N	2564	-0-	-0-	-0-	2564	2			Y	-0-					111
12	2810	N	2810	-0-	-0-	-0-	2810	2			Y	-0-					111
01	2810	N	2810	-0-	-0-	-0-	2810	2			Y	-0-					111
02	2476	N	2476	-0-	-0-	-0-	2476	2			Y	-0-					111
03	2480	N	2480	-0-	-0-	-0-	2480	2			Y	-0-					111
04	2070	N	1914	-0-	-156	-0-	1914	2			Y	-0-					111

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	386	-0-	-154	-0-	369	2	17	9	Y	15	4	8			51
12	403	N	382	-0-	-21	-0-	362	2	20	9	Y	18	4	8			65
01	403	N	232	-0-	-171	-0-	212	2	20	9	Y	18	4	8			79
02	364	N	222	-0-	-142	-0-	209	2	13	9	Y	12	54	1	3	8	34
03	419	N	419	-0-	-0-	-0-	418	2	1	9	Y	1					35
*04	312	N	312	-0-	-0-	-0-	310	2	2	9	Y	2	2	8			35

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

11	1050	N	696	-0-	-354	-0-	696	2			Y	-0-					14
12	1054	N	612	-0-	-442	-0-	612	2			Y	-0-					14
01	1488	N	1005	-0-	-483	-0-	1005	2			Y	-0-					14
02	644	N	107	-0-	-537	-0-	107	2			Y	-0-					14
03	620	N	179	-0-	-441	-0-	179	2			Y	-0-					14
*04	1346	N	1346	-0-	-0-	-0-	1343	2	3	9	Y	3	3	8			14

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

11	180	N	-0-	-0-	-180	-0-					N	-0-					92
12	434	N	-0-	-0-	-434	-0-					N	-0-					92
01	650	N	650	-0-	-0-	-0-	521	2	129	9	N	117	16	8			193
02	0	N	-0-	-0-	-0-	-0-					N	-0-					193
03	747	N	747	-0-	-0-	-0-	691	2	56	9	N	51	197	1	10	8	37
04	420	N	94	-0-	-326	-0-	91	2	3	9	N	3					40

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

11	760	N	760	-0-	-0-	-0-	663	2	97	9	Y	88	152	1	5	8	139
12	1582	N	1582	-0-	-0-	-0-	1470	2	112	9	Y	102	9	8			232
01	1036	N	1036	-0-	-0-	-0-	992	2	44	9	Y	40	8	8			264
02	1011	N	1011	-0-	-0-	-0-	924	2	87	9	Y	79	187	1	10	8	146
03	1581	N	1060	-0-	-521	-0-	962	2	98	9	Y	89	10	8			225
*04	1916	N	1916	-0-	-0-	-0-	1871	2	45	9	Y	41	157	1			109

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

11	4536	X	4536	-0-	-0-	-0-	4536	2			Y	-0-					86
12	4607	X	4607	-0-	-0-	-0-	4607	2			Y	-0-					86
01	4551	X	4551	-0-	-0-	-0-	4551	2			Y	-0-					86
02	4228	X	4172	-0-	-56	-0-	4172	2			Y	-0-					86
03	4681	X	4542	-0-	-139	-0-	4542	2			Y	-0-					86
04	4530	X	4119	-0-	-411	-0-	4117	2	2	9	Y	2	2	8			86

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/13/2005 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

11	840 N	479	-0-	-361	-0-	462	2	17	9	Y	15	4	8			22
12	930 N	-0-	-0-	-930	-0-					Y	9	2	8			29
01	930 N	915	-0-	-15	-0-	897	2	18	9	Y	16	6	8			39
02	805 N	805	-0-	-0-	-0-	718	2	87	9	Y	79	50	1	4	8	64
03	1951 N	1951	-0-	-0-	-0-	1951	2			Y	-0-					64
04	900 N	865	-0-	-35	-0-	780	2	85	9	Y	77					141

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

11	328 N	328	-0-	-0-	-0-	328	2			N	-0-					134
12	415 N	415	-0-	-0-	-0-	415	2			N	-0-					134
01	372 N	312	-0-	-60	-0-	312	2			N	-0-					134
02	347 N	347	-0-	-0-	-0-	347	2			N	-0-					134
03	403 N	365	-0-	-38	-0-	365	2			N	-0-					134
04	300 N	178	-0-	-122	-0-	178	2			N	-0-					134

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					53
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					53
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					53
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					53
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					53
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					53

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1079	N	1079	-0-	-0-	-0-	1043	2	36	9	N	33	1	8			182
12	1117	N	1117	-0-	-0-	-0-	1099	2	18	9	N	16	1	8			197
01	1116	N	1082	-0-	-34	-0-	1082	2			N	-0-					197
02	1008	N	932	-0-	-76	-0-	893	2	39	9	N	35	2	8			230
03	1116	N	1102	-0-	-14	-0-	1058	2	44	9	N	40	187	1	1	8	82
04	1050	N	527	-0-	-523	-0-	527	2			N	-0-					82

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2754	X	2754	-0-	-0-	-0-	2713	2	41	9	Y	37	6	8			174
12	2768	N	2768	-0-	-0-	-0-	2728	2	40	9	Y	36	6	8			204
01	3026	N	3026	-0-	-0-	-0-	2997	2	29	9	Y	26	101	1	5	8	124
02	2186	N	2186	-0-	-0-	-0-	2147	2	39	9	Y	35	5	8			154
03	2825	N	2825	-0-	-0-	-0-	2785	2	40	9	Y	36	3	8			187
*04	2537	N	2537	-0-	-0-	-0-	2512	2	25	9	Y	23	132	1			78

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	695	-0-	-1075	-0-	695	2			Y	-0-					191
12	2449	X	749	-0-	-1700	-0-	749	2			Y	-0-					191
01	1488	N	490	-0-	-998	-0-	490	2			Y	-0-					191
02	644	N	503	-0-	-141	-0-	503	2			Y	-0-	129	1			62
03	890	N	890	-0-	-0-	-0-	888	2	2	9	Y	2	2	8			62
*04	2256	N	2256	-0-	-0-	-0-	2155	2	101	9	Y	92					154

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2070	-0-	-30	-0-	1996	2	74	9	Y	67	90	1	13	8	74
12	1674	N	1480	-0-	-194	-0-	1395	2	85	9	Y	77	10	8			141
01	1674	N	856	-0-	-818	-0-	754	2	102	9	Y	93	128	1	3	8	103
02	1512	N	352	-0-	-1160	-0-	301	2	51	9	Y	46	3	8			146
03	1488	N	450	-0-	-1038	-0-	392	2	58	9	Y	53	5	8			194
04	840	N	833	-0-	-7	-0-	792	2	41	9	Y	37	117	1	1	8	113

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	426	-0-	-264	-0-	411	2	15	9	N	14	1	8			120
12	1152	N	1152	-0-	-0-	-0-	1126	2	26	9	N	24	1	8			143
01	1069	N	1069	-0-	-0-	-0-	1021	2	48	9	N	44					187
02	1242	N	1242	-0-	-0-	-0-	1213	2	29	9	N	26					213
03	1635	N	1635	-0-	-0-	-0-	1618	2	17	9	N	15					228
*04	1308	N	1308	-0-	-0-	-0-	1279	2	29	9	N	26	1	8			253

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

11	4410	X	436	-0-	-3974	-0-	419	2	17	9	Y	15	4	8			41
12	3100	X	862	-0-	-2238	-0-	848	2	14	9	Y	13	3	8			51
01	SHUT IN		37	-0-	37	37	33	2	4	9	Y	4	51	1	4	8	-0-
02	SHUT IN		-0-	-0-	-0-	37					Y	4	4	8			-0-
03	SHUT IN		-0-	-0-	-0-	37					Y	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	37					Y	-0-					-0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

11	3000	N	3939	-0-	939	1623	3844	2	95	9	N	86	35	8			208
12	3100	N	3359	-0-	259	1882	3283	2	76	9	N	69	19	8			258
01	4202	X	2320	-0-	-1882	-0-	2269	2	51	9	N	46	197	1	10	8	97
02	2665	X	2665	-0-	-0-	-0-	2610	2	55	9	N	50	7	8			140
03	2515	X	2515	-0-	-0-	-0-	2432	2	83	9	N	75	7	8			208
*04	2307	X	2307	-0-	-0-	-0-	2217	2	90	9	N	82	2	8			288

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

11	2308	N	2308	-0-	-0-	-0-	2265	2	43	9	Y	39	16	8			90
12	2326	N	2326	-0-	-0-	-0-	2272	2	54	9	Y	49	18	8			121
01	2466	N	2466	-0-	-0-	-0-	2409	2	57	9	Y	52	96	1	17	8	60
02	2029	N	2029	-0-	-0-	-0-	1974	2	55	9	Y	50	15	8			95
03	2057	N	2057	-0-	-0-	-0-	1989	2	68	9	Y	62	17	8			140
*04	2350	N	2350	-0-	-0-	-0-	2329	2	21	9	Y	19	4	8			155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1491	-0-	-189	-0-	1435	2	56	9	Y	51	46	1	15	8	27
12	1622	N	1622	-0-	-0-	-0-	1570	2	52	9	Y	47	9	8			65
01	1550	N	1107	-0-	-443	-0-	1068	2	39	9	Y	35	49	1	3	8	48
02	1400	N	968	-0-	-432	-0-	936	2	32	9	Y	29	49	1	5	8	23
03	1612	N	795	-0-	-817	-0-	760	2	35	9	Y	32	6	8			49
*04	1501	N	1501	-0-	-0-	-0-	1473	2	28	9	Y	25	42	1			32

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

11	90	N	77	-0-	-13	-0-	74	2	3	9	Y	3	4	1			3
12	124	N	20	-0-	-104	-0-	19	2	1	9	Y	1					4
01	93	N	-0-	-0-	-93	-0-					Y	-0-					4
02	84	N	-0-	-0-	-84	-0-					Y	1	1	1			4
03	31	N	-0-	-0-	-31	-0-					Y	-0-	1	1			3
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

11	4320	X	4117	-0-	-203	-0-	3933	2	184	9	Y	167	193	1	9	8	101
12	4291	X	4291	-0-	-0-	-0-	4115	2	176	9	Y	160	92	1	9	8	160
01	4255	X	4255	-0-	-0-	-0-	4099	2	156	9	Y	142	238	1	8	8	56
02	4018	X	4018	-0-	-0-	-0-	3858	2	160	9	Y	145	81	1	9	8	111
03	3968	X	3378	-0-	-590	-0-	3162	2	216	9	Y	196	226	1	36	8	45
*04	7457	X	7457	-0-	-0-	-0-	7271	2	186	9	Y	169	72	1			142

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					122
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					122
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					122
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					122
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					122
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	3	3	8			122

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			60

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1664	N	1664	-0-	-0-	-0-	1619	2	45	9	Y	41					120
12	1675	N	1675	-0-	-0-	-0-	1674	2	1	9	Y	1	107	1			14
01	1846	N	1846	-0-	-0-	-0-	1846	2			Y	-0-					14
02	1478	N	1478	-0-	-0-	-0-	1478	2			Y	-0-					14
03	1625	N	1625	-0-	-0-	-0-	1625	2			Y	-0-					14
04	1350	N	1312	-0-	-38	-0-	1312	2			Y	-0-					14

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2212	N	2212	-0-	-0-	-0-	2120	2	92	9	Y	84	193	1	17	8	139
12	1830	N	1830	-0-	-0-	-0-	1754	2	76	9	Y	69	13	8			195
01	1364	N	1203	-0-	-161	-0-	1083	2	120	9	Y	109	12	8			292
02	1540	N	555	-0-	-985	-0-	514	2	41	9	Y	37	200	1	10	8	119
03	1705	N	1084	-0-	-621	-0-	916	2	168	9	Y	153	28	8			244
04	1170	N	1167	-0-	-3	-0-	1104	2	63	9	Y	57	192	1			109

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		20	-0-	20	20	20	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	20					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	20					Y	-0-					-0-
*04	20	X	-0-	-0-	-20	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/28/2018 - P/A 09/28/18

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

11	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

11	2806	N	2806	-0-	-0-	-0-	2794	2	12	9	Y	11	11	8			77
12	3079	X	3079	-0-	-0-	-0-	3067	2	12	9	Y	11	11	8			77
01	2635	X	1359	-0-	-1276	-0-	1281	2	78	9	Y	71	15	8			133
02	2644	X	2644	-0-	-0-	-0-	2622	2	22	9	Y	20	18	8			135
03	4001	X	4001	-0-	-0-	-0-	3984	2	17	9	Y	15	15	8			135
*04	3982	X	3982	-0-	-0-	-0-	3971	2	11	9	Y	10	10	8			135

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

11	2289	N	2289	-0-	-0-	-0-	2289	2			Y	-0-					13
12	1240	N	1193	-0-	-47	-0-	1193	2			Y	-0-					13
01	1522	N	1522	-0-	-0-	-0-	1522	2			Y	-0-					13
02	1568	N	684	-0-	-884	-0-	684	2			Y	-0-					13
03	1178	N	526	-0-	-652	-0-	526	2			Y	-0-					13
04	1470	N	1380	-0-	-90	-0-	1369	2	11	9	Y	10	10	8			13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

11	1170	N	323	-0-	-847	-0-	323	2			Y	-0-					125
12	837	N	770	-0-	-67	-0-	770	2			Y	-0-					125
01	837	N	613	-0-	-224	-0-	613	2			Y	-0-					125
02	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					125
03	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					125
*04	1719	N	1719	-0-	-0-	-0-	1718	2	1	9	Y	1	1	8			125

WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

11	210	N	-0-	-0-	-210	-0-					Y	-0-					147
12	310	N	-0-	-0-	-310	-0-					Y	-0-					147
01	62	N	-0-	-0-	-62	-0-					Y	-0-	73	1			74
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	52	1			22

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

11		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

11	1440	N	1289	-0-	-151	-0-	1289	2			Y	-0-					112
12	899	N	885	-0-	-14	-0-	885	2			Y	-0-					112
01	899	N	854	-0-	-45	-0-	854	2			Y	-0-					112
02	812	N	490	-0-	-322	-0-	490	2			Y	-0-					112
03	899	N	653	-0-	-246	-0-	653	2			Y	-0-					112
04	840	N	511	-0-	-329	-0-	509	2	2	9	Y	2					114

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

11	630	N	410	-0-	-220	-0-	410	2			Y	-0-	31	1			15
12	651	N	309	-0-	-342	-0-	309	2			Y	-0-					15
01	620	N	256	-0-	-364	-0-	256	2			Y	-0-					15
02	392	N	192	-0-	-200	-0-	192	2			Y	-0-	10	1			5
03	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					5
*04	400	N	400	-0-	-0-	-0-	400	2			Y	-0-	4	1			1

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

11	1593	N	1593	-0-	-0-	-0-	1586	2	7	9	Y	6	6	8			17
12	1550	N	1201	-0-	-349	-0-	1193	2	8	9	Y	7	7	8			17
01	1488	N	934	-0-	-554	-0-	928	2	6	9	Y	5	5	8			17
02	2800	N	3396	-0-	596	596	3342	2	54	9	Y	49	49	8			17
03	3100	N	3255	-0-	155	751	3181	2	74	9	Y	67	44	8			40
*04	1015	N	264	-0-	-751	-0-	264	2			Y	-0-					40

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

11	2130	X	1712	-0-	-418	-0-	1623	2	89	9	Y	81	83	1	20	8	46
12	1984	N	1601	-0-	-383	-0-	1528	2	73	9	Y	66	4	8			108
01	1953	N	1457	-0-	-496	-0-	1384	2	73	9	Y	66	81	1	19	8	74
02	1596	N	1419	-0-	-177	-0-	1357	2	62	9	Y	56	76	1	20	8	34
03	1612	N	1231	-0-	-381	-0-	1157	2	74	9	Y	67	12	8			89
*04	1497	N	1497	-0-	-0-	-0-	1452	2	45	9	Y	41	76	1			54

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2063	N	2063	-0-	-0-	-0-	2062	2	1	9	Y	1					78
12	1679	N	1679	-0-	-0-	-0-	1679	2			Y	-0-					78
01	1960	N	1960	-0-	-0-	-0-	1960	2			Y	-0-					78
02	1284	N	1284	-0-	-0-	-0-	1284	2			Y	-0-					78
03	2550	N	2550	-0-	-0-	-0-	2550	2			Y	-0-					78
*04	2004	N	2004	-0-	-0-	-0-	2004	2			Y	-0-					78

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					Y	-0-					82
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	54	1			28
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					28

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1915	-0-	-425	-0-	1915	2			Y	-0-					75
12	2015	N	1558	-0-	-457	-0-	1558	2			Y	-0-					75
01	1736	N	1318	-0-	-418	-0-	1318	2			Y	-0-					75
02	1792	N	830	-0-	-962	-0-	830	2			Y	-0-					75
03	1550	N	1349	-0-	-201	-0-	1349	2			Y	-0-					75
04	1290	N	1207	-0-	-83	-0-	1207	2			Y	-0-					75

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	890	N	890	-0-	-0-	-0-	889	2	1	9	Y	1	40	1	1	8	15
12	961	X	333	-0-	-628	-0-	333	2			Y	-0-					15
01	1017	X	1017	-0-	-0-	-0-	1017	2			Y	-0-					15
02	840	X	537	-0-	-303	-0-	537	2			Y	-0-	10	1			5
03	930	X	875	-0-	-55	-0-	823	2	52	9	Y	47					52
04	990	X	232	-0-	-758	-0-	197	2	35	9	Y	32	36	1	7	8	41

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	107	-0-	-73	-0-	107	2			Y	-0-					-0-
12	124	N	93	-0-	-31	-0-	93	2			Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	2			Y	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			Y	-0-					-0-
04	120	N	24	-0-	-96	-0-	24	2			Y	-0-					-0-

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1082	-0-	-1588	-0-	1072	2	10	9	Y	9	6	8			119
12	2356	N	1754	-0-	-602	-0-	1745	2	9	9	Y	8	8	8			119
01	1378	N	1378	-0-	-0-	-0-	1325	2	53	9	Y	48	5	8			162
02	1286	N	1286	-0-	-0-	-0-	1241	2	45	9	Y	41	8	8			195
03	1767	N	1360	-0-	-407	-0-	1318	2	42	9	Y	38	136	1	4	8	93
04	1320	N	1224	-0-	-96	-0-	1199	2	25	9	Y	23	7	8			109

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	456	-0-	-804	-0-	456	2			Y	-0-					98
12	1085	N	112	-0-	-973	-0-	111	2	1	9	Y	1	87	1			12
01	1302	N	101	-0-	-1201	-0-	101	2			Y	-0-					12
02	420	N	47	-0-	-373	-0-	47	2			Y	-0-					12
03	124	N	75	-0-	-49	-0-	75	2			Y	-0-					12
04	90	N	10	-0-	-80	-0-	10	2			Y	-0-					12

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2878	N	2878	-0-	-0-	-0-	2857	2	21	9	Y	19	8	8			131
12	2204	N	2204	-0-	-0-	-0-	2180	2	24	9	Y	22	3	8			150
01	2185	N	2185	-0-	-0-	-0-	2170	2	15	9	Y	14					164
02	2397	N	2397	-0-	-0-	-0-	2396	2	1	9	Y	1	121	1			44
03	1855	N	1855	-0-	-0-	-0-	1855	2			Y	-0-					44
*04	1745	N	1745	-0-	-0-	-0-	1745	2			Y	-0-					44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	236	-0-	-484	-0-	215	2	21	9	Y	19	4	8			105
12	651	N	130	-0-	-521	-0-	113	2	17	9	Y	15	1	8			119
01	589	N	-0-	-0-	-589	-0-					Y	-0-					119
02	224	N	-0-	-0-	-224	-0-					Y	-0-					119
03	124	N	-0-	-0-	-124	-0-					Y	-0-					119
04	0	N	-0-	-0-	-0-	-0-					Y	2	2	8			119

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2359	N	2359	-0-	-0-	-0-	2322	2	37	9	Y	34	35	1	15	8	40
12	2515	N	2515	-0-	-0-	-0-	2478	2	37	9	Y	34	15	8			59
01	2528	N	2528	-0-	-0-	-0-	2507	2	21	9	Y	19	14	8			64
02	1666	N	1666	-0-	-0-	-0-	1644	2	22	9	Y	20	39	1	12	8	33
03	2293	N	2293	-0-	-0-	-0-	2272	2	21	9	Y	19	8	8			44
*04	2424	N	2424	-0-	-0-	-0-	2409	2	15	9	Y	14	2	8			56

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	758	-0-	-292	-0-	725	2	33	9	Y	30	9	8			109
12	806	N	756	-0-	-50	-0-	726	2	30	9	Y	27	8	8			128
01	844	N	844	-0-	-0-	-0-	816	2	28	9	Y	25	7	8			146
02	700	N	490	-0-	-210	-0-	470	2	20	9	Y	18	100	1	5	8	59
03	744	N	288	-0-	-456	-0-	287	2	1	9	Y	1					60
04	780	N	326	-0-	-454	-0-	325	2	1	9	Y	1	1	8			60

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1857	-0-	-333	-0-	1761	2	96	9	Y	87	140	1	12	8	155
12	2852	N	1251	-0-	-1601	-0-	1168	2	83	9	Y	75	4	8			226
01	2232	N	1791	-0-	-441	-0-	1757	2	34	9	Y	31	11	8			246
02	1736	N	1141	-0-	-595	-0-	1102	2	39	9	Y	35	149	1	9	8	123
03	1240	N	1202	-0-	-38	-0-	1139	2	63	9	Y	57	9	8			171
04	1740	N	1683	-0-	-57	-0-	1630	2	53	9	Y	48	1	8			218

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	955	N	955	-0-	-0-	-0-	926	2	29	9	Y	26	16	8			108
12	1304	N	1304	-0-	-0-	-0-	1267	2	37	9	Y	34	12	8			130
01	1150	N	1150	-0-	-0-	-0-	1116	2	34	9	Y	31	97	1	12	8	52
02	1041	N	1041	-0-	-0-	-0-	1001	2	40	9	Y	36	10	8			78
03	1026	N	1026	-0-	-0-	-0-	970	2	56	9	Y	51	8	8			121
*04	1131	N	1131	-0-	-0-	-0-	1106	2	25	9	Y	23	95	1			49

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					70
12	373	N	373	-0-	-0-	-0-	343	2	30	9	Y	27					97
01	252	N	252	-0-	-0-	-0-	240	2	12	9	Y	11					108
02	224	N	120	-0-	-104	-0-	119	2	1	9	Y	1					109
03	248	N	112	-0-	-136	-0-	112	2			Y	-0-					109
04	240	N	167	-0-	-73	-0-	164	2	3	9	Y	3	2	8			110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1453	N	1453	-0-	-0-	-0-	1434	2	19	9	Y	17	6	8			109
12	2063	N	2063	-0-	-0-	-0-	2033	2	30	9	Y	27	3	8			133
01	1612	N	1432	-0-	-180	-0-	1401	2	31	9	Y	28	99	1	7	8	55
02	1344	N	1335	-0-	-9	-0-	1298	2	37	9	Y	34	8	8			81
03	1753	N	1753	-0-	-0-	-0-	1690	2	63	9	Y	57	9	8			129
*04	1543	N	1543	-0-	-0-	-0-	1519	2	24	9	Y	22	101	1			50

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1384	N	1384	-0-	-0-	-0-	1362	2	22	9	Y	20	2	8			128
12	1891	N	1155	-0-	-736	-0-	1124	2	31	9	Y	28	3	8			153
01	1798	N	1589	-0-	-209	-0-	1576	2	13	9	Y	12	2	8			163
02	1288	N	862	-0-	-426	-0-	845	2	17	9	Y	15	3	8			175
03	1147	N	941	-0-	-206	-0-	939	2	2	9	Y	2	1	8			176
*04	1556	N	1556	-0-	-0-	-0-	1504	2	52	9	Y	47					223

PEAK-WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2544	-0-	-756	-0-	2509	2	35	9	Y	32	66	1	16	8	35
12	2185	X	2185	-0-	-0-	-0-	2163	2	22	9	Y	20	17	8			38
01	2603	X	2603	-0-	-0-	-0-	2566	2	37	9	Y	34	20	8			52
02	1848	X	1642	-0-	-206	-0-	1605	2	37	9	Y	34	13	8			73
03	2308	N	2308	-0-	-0-	-0-	2261	2	47	9	Y	43	21	8			95
04	1980	N	1818	-0-	-162	-0-	1796	2	22	9	Y	20	73	1			42

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	69	-0-	-51	-0-	69	2			N	-0-					50
12	93	N	76	-0-	-17	-0-	76	2			N	-0-					50
01	93	N	81	-0-	-12	-0-	81	2			N	-0-					50
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					50
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					50
*04	181	N	181	-0-	-0-	-0-	179	2	2	9	N	2	2	8			50

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					97
12	248	N	181	-0-	-67	-0-	181	2			Y	-0-					97
01	248	N	188	-0-	-60	-0-	188	2			Y	-0-					97
02	168	N	167	-0-	-1	-0-	167	2			Y	-0-					97
03	186	N	184	-0-	-2	-0-	184	2			Y	-0-					97
*04	189	N	189	-0-	-0-	-0-	187	2	2	9	Y	2	2	8			97

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1134	-0-	-456	-0-	1134	2			N	-0-					132
12	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					132
01	1488	N	1017	-0-	-471	-0-	1009	2	8	9	N	7					139
02	1250	N	1250	-0-	-0-	-0-	1236	2	14	9	N	13					152
03	1550	N	1288	-0-	-262	-0-	1288	2			N	-0-					152
*04	1409	N	1409	-0-	-0-	-0-	1390	2	19	9	N	17					169

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	411	-0-	-69	-0-	402	2	9	9	N	8	149	1			72
12	465	N	445	-0-	-20	-0-	445	2			N	-0-					72
01	465	N	426	-0-	-39	-0-	426	2			N	-0-					72
02	392	N	383	-0-	-9	-0-	383	2			N	-0-					72
03	437	N	437	-0-	-0-	-0-	423	2	14	9	N	13					85
04	420	N	413	-0-	-7	-0-	387	2	26	9	N	24	82	1			27

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1071	N	1071	-0-	-0-	-0-	1069	2	2	9	N	2					59
12	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					59
01	1043	N	1043	-0-	-0-	-0-	1035	2	8	9	N	7					66
02	933	N	933	-0-	-0-	-0-	908	2	25	9	N	23	1	8			88
03	1055	N	1055	-0-	-0-	-0-	1046	2	9	9	N	8	1	8			95
*04	947	N	947	-0-	-0-	-0-	946	2	1	9	N	1	1	8			95

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	-0-	-0-	-1080	-0-					Y	-0-					40
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
04	T. A.		-0-	-0-	-0-	-0-					Y	2	2	8			40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1520	-0-	-400	-0-	1452	2	68	9	Y	62	59	1	17	8	34
12	1829	N	1615	-0-	-214	-0-	1543	2	72	9	Y	65	21	8			78
01	1736	N	1644	-0-	-92	-0-	1588	2	56	9	Y	51	58	1	17	8	54
02	1428	N	1423	-0-	-5	-0-	1378	2	45	9	Y	41	56	1	14	8	25
03	1612	N	1463	-0-	-149	-0-	1395	2	68	9	Y	62	13	8			74
04	1590	N	1232	-0-	-358	-0-	1198	2	34	9	Y	31	64	1			41

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

11	600	X	-0-	-0-	-600	-0-					Y	-0-					147
12	2759	X	-0-	-0-	-2759	-0-					Y	-0-					147
01	2759	X	-0-	-0-	-2759	-0-					Y	-0-					147
02	2352	X	-0-	-0-	-2352	-0-					Y	-0-					147
03	496	X	-0-	-0-	-496	-0-					Y	1	91	1			57
04	0	X	-0-	-0-	-0-	-0-					Y	2	2	8			57

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

11	180	N	170	-0-	-10	-0-	170	2			N	-0-					133
12	186	N	172	-0-	-14	-0-	172	2			N	-0-					133
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					133
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					133
03	186	N	178	-0-	-8	-0-	178	2			N	-0-					133
04	390	N	156	-0-	-234	-0-	156	2			N	-0-					133

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

11	788	N	788	-0-	-0-	-0-	775	2	13	9	Y	12	10	1			9
12	775	N	500	-0-	-275	-0-	491	2	9	9	Y	8					17
01	341	N	269	-0-	-72	-0-	266	2	3	9	Y	3	13	1			7
02	728	N	282	-0-	-446	-0-	279	2	3	9	Y	3	7	1			3
03	496	N	374	-0-	-122	-0-	365	2	9	9	Y	8					11
*04	280	N	280	-0-	-0-	-0-	269	2	11	9	Y	10	10	1			11

PEAK-WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

11	0	W	-0-	-0-	-0-	-0-					N	-0-					98
12	0	W	-0-	-0-	-0-	-0-					N	-0-					98
01	0	W	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

11	870	N	533	-0-	-337	-0-	512	2	21	9	Y	19	3	8			119
12	1829	N	1173	-0-	-656	-0-	1152	2	21	9	Y	19	2	8			136
01	1873	N	1873	-0-	-0-	-0-	1843	2	30	9	Y	27	4	8			159
02	1215	N	1215	-0-	-0-	-0-	1187	2	28	9	Y	25	3	8			181
03	1178	N	529	-0-	-649	-0-	512	2	17	9	Y	15	87	1	1	8	108
04	1770	N	415	-0-	-1355	-0-	401	2	14	9	Y	13					121

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

11	1290	N	932	-0-	-358	-0-	904	2	28	9	N	25	10	8			183
12	1240	N	889	-0-	-351	-0-	886	2	3	9	N	3	3	8			183
01	1085	N	985	-0-	-100	-0-	937	2	48	9	N	44	12	8			215
02	868	N	700	-0-	-168	-0-	661	2	39	9	N	35	3	8			247
03	899	N	875	-0-	-24	-0-	834	2	41	9	N	37	4	8			280
04	960	N	887	-0-	-73	-0-	856	2	31	9	N	28	195	1			113

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

11	878	N	878	-0-	-0-	-0-	836	2	42	9	Y	38	4	8			202
12	2102	N	2102	-0-	-0-	-0-	2068	2	34	9	Y	31	1	8			232
01	1327	N	1327	-0-	-0-	-0-	1327	2			Y	-0-					232
02	1518	N	1518	-0-	-0-	-0-	1353	2	165	9	Y	150	202	1	11	8	169
03	1397	N	1397	-0-	-0-	-0-	1363	2	34	9	Y	31	8	8			192
04	1230	N	308	-0-	-922	-0-	291	2	17	9	Y	15					207

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

11	1410	N	-0-	-0-	-1410	-0-					Y	28	2	8			243
12	1240	N	-0-	-0-	-1240	-0-					Y	13	193	1	3	8	60
01	281	N	281	-0-	-0-	-0-	277	2	4	9	Y	4	4	8			60
02	374	N	374	-0-	-0-	-0-	372	2	2	9	Y	2					62
03	543	N	543	-0-	-0-	-0-	542	2	1	9	Y	1	1	8			62
*04	420	N	420	-0-	-0-	-0-	406	2	14	9	Y	13					75

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

11	2901	N	2802	-0-	-99	-0-	2725	2	77	9	N	70					298
12	2608	X	2608	-0-	-0-	-0-	2541	2	67	9	N	61	189	1			170
01	2874	X	2874	-0-	-0-	-0-	2790	2	84	9	N	76					246
02	2959	X	2959	-0-	-0-	-0-	2817	2	142	9	N	129	190	1			185
03	2999	X	2999	-0-	-0-	-0-	2926	2	73	9	N	66					251
*04	2852	X	2852	-0-	-0-	-0-	2787	2	65	9	N	59	194	1			116

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

11	1620	N	1483	-0-	-137	-0-	1448	2	35	9	Y	32	66	1	16	8	36
12	1760	N	1760	-0-	-0-	-0-	1742	2	18	9	Y	16	13	8			39
01	1519	N	1509	-0-	-10	-0-	1477	2	32	9	Y	29	13	8			55
02	1372	N	1272	-0-	-100	-0-	1228	2	44	9	Y	40	13	8			82
03	1608	N	1608	-0-	-0-	-0-	1561	2	47	9	Y	43	16	8			109
*04	1588	N	1588	-0-	-0-	-0-	1564	2	24	9	Y	22	85	1			46

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

11	1331	N	1331	-0-	-0-	-0-	1257	2	74	9	N	67	10	8			242
12	1556	N	1556	-0-	-0-	-0-	1455	2	101	9	N	92	196	1	10	8	128
01	1574	N	1574	-0-	-0-	-0-	1530	2	44	9	N	40	10	8			158
02	974	N	974	-0-	-0-	-0-	944	2	30	9	N	27	6	8			179
03	1398	N	1398	-0-	-0-	-0-	1365	2	33	9	N	30	7	8			202
*04	1376	N	1376	-0-	-0-	-0-	1321	2	55	9	N	50	190	1	1	8	61

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

11	1050	N	459	-0-	-591	-0-	459	2			Y	-0-					80
12	1085	N	379	-0-	-706	-0-	379	2			Y	-0-					80
01	713	N	441	-0-	-272	-0-	441	2			Y	-0-					80
02	420	N	329	-0-	-91	-0-	329	2			Y	-0-	54	1			26
03	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					26
*04	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					26

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

11	3000	N	3212	-0-	212	212	3070	2	142	9	Y	129	183	1	16	8	129
12	2542	N	-0-	-0-	-2542	-0-					Y	3	3	8			129
01	2077	N	1738	-0-	-339	-0-	1684	2	54	9	Y	49	2	8			176
02	2296	X	1412	-0-	-884	-0-	1303	2	109	9	Y	99	187	1	15	8	73
03	2542	X	1345	-0-	-1197	-0-	1258	2	87	9	Y	79	14	8			138
*04	2785	X	2785	-0-	-0-	-0-	2679	2	106	9	Y	96	200	1			34

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

11	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	1			1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

11	1659	N	1659	-0-	-0-	-0-	1611	2	48	9	N	44	9	8			167
12	1929	N	1929	-0-	-0-	-0-	1887	2	42	9	N	38	8	8			197
01	1563	N	1563	-0-	-0-	-0-	1516	2	47	9	N	43	7	8			233
02	1496	N	1496	-0-	-0-	-0-	1459	2	37	9	N	34	5	8			262
03	1749	N	1749	-0-	-0-	-0-	1668	2	81	9	N	74	192	1	7	8	137
*04	1510	N	1510	-0-	-0-	-0-	1481	2	29	9	N	26					163

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

11	750	N	-0-	-0-	-750	-0-					Y	8	3	8			255
12	1271	N	213	-0-	-1058	-0-	210	2	3	9	Y	3	3	8			255
01	620	N	-0-	-0-	-620	-0-					Y	6	6	8			255
02	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					255
03	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					255
*04	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					255

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

11	655	N	655	-0-	-0-	-0-	655	2			N	-0-					29
12	682	N	634	-0-	-48	-0-	634	2			N	-0-					29
01	682	N	659	-0-	-23	-0-	659	2			N	-0-					29
02	616	N	615	-0-	-1	-0-	615	2			N	-0-					29
03	672	N	672	-0-	-0-	-0-	672	2			N	-0-					29
*04	653	N	653	-0-	-0-	-0-	649	2	4	9	N	4	4	8			29

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10320	X	5824	-0-	-4496	-0-	5740	2	84	9	Y	76	66	1	31	8	55
12	8308	X	5187	-0-	-3121	-0-	5107	2	80	9	Y	73	70	1	26	8	32
01	8308	X	3677	-0-	-4631	-0-	3615	2	62	9	Y	56	24	8			64
02	7504	X	2247	-0-	-5257	-0-	2202	2	45	9	Y	41	20	8			85
03	8122	X	2858	-0-	-5264	-0-	2802	2	56	9	Y	51	74	1	26	8	36
04	5820	X	1045	-0-	-4775	-0-	1014	2	31	9	Y	28					64

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

11	540	N	507	-0-	-33	-0-	497	2	10	9	N	9	104	1			44
12	527	N	525	-0-	-2	-0-	521	2	4	9	N	4					48
01	527	N	513	-0-	-14	-0-	504	2	9	9	N	8					56
02	478	N	478	-0-	-0-	-0-	464	2	14	9	N	13					69
03	527	N	521	-0-	-6	-0-	501	2	20	9	N	18					87
04	510	N	497	-0-	-13	-0-	476	2	21	9	N	19					106

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

11	3122	X	3122	-0-	-0-	-0-	3114	2	8	9	N	7					112
12	3162	X	3127	-0-	-35	-0-	3121	2	6	9	N	5					117
01	3309	X	3309	-0-	-0-	-0-	3290	2	19	9	N	17					134
02	3032	X	3032	-0-	-0-	-0-	3007	2	25	9	N	23	1	8			156
03	3394	X	3394	-0-	-0-	-0-	3361	2	33	9	N	30	127	1			59
*04	3103	X	3103	-0-	-0-	-0-	3094	2	9	9	N	8					67

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

11	1290	N	998	-0-	-292	-0-	984	2	14	9	N	13					120
12	1209	N	973	-0-	-236	-0-	953	2	20	9	N	18					138
01	1147	N	960	-0-	-187	-0-	941	2	19	9	N	17					155
02	924	N	784	-0-	-140	-0-	754	2	30	9	N	27					182
03	1068	N	1068	-0-	-0-	-0-	1034	2	34	9	N	31					213
*04	1045	N	1045	-0-	-0-	-0-	1037	2	8	9	N	7					220

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

11	12840	X	9533	-0-	-3307	-0-	9424	2	109	9	Y	99	96	1	38	8	75
12	10664	X	8847	-0-	-1817	-0-	8759	2	88	9	Y	80	90	1	33	8	32
01	10664	X	8426	-0-	-2238	-0-	8352	2	74	9	Y	67	33	8			66
02	9632	X	6819	-0-	-2813	-0-	6767	2	52	9	Y	47	25	8			88
03	10664	X	8013	-0-	-2651	-0-	7951	2	62	9	Y	56	77	1	27	8	40
04	9540	X	6972	-0-	-2568	-0-	6930	2	42	9	Y	38					78

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1632	-0-	-108	-0-	1571	2	61	9	Y	55	7	8			155
12	1829	N	1526	-0-	-303	-0-	1469	2	57	9	Y	52	4	8			203
01	1736	N	1588	-0-	-148	-0-	1516	2	72	9	Y	65	6	8			262
02	1512	N	1121	-0-	-391	-0-	1076	2	45	9	Y	41	182	1	5	8	116
03	1519	N	1346	-0-	-173	-0-	1290	2	56	9	Y	51	4	8			163
04	1530	N	1328	-0-	-202	-0-	1293	2	35	9	Y	32	1	8			194

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1405	-0-	-305	-0-	1317	2	88	9	Y	80	106	1	29	8	46
12	2108	N	1223	-0-	-885	-0-	1155	2	68	9	Y	62	26	8			82
01	1829	N	946	-0-	-883	-0-	870	2	76	9	Y	69	28	8			123
02	1316	N	1016	-0-	-300	-0-	959	2	57	9	Y	52	99	1	21	8	55
03	1209	N	41	-0-	-1168	-0-	31	2	10	9	Y	9	7	8			57
04	930	N	-0-	-0-	-930	-0-					Y	13	13	8			57

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1768	-0-	-32	-0-	1765	2	3	9	N	3					63
12	1736	N	1476	-0-	-260	-0-	1476	2			N	-0-					63
01	1934	N	1934	-0-	-0-	-0-	1933	2	1	9	N	1					64
02	1803	N	1803	-0-	-0-	-0-	1788	2	15	9	N	14					78
03	1840	N	1840	-0-	-0-	-0-	1822	2	18	9	N	16					94
*04	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					94

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	164	-0-	-76	-0-	164	2			N	-0-					90
12	310	N	-0-	-0-	-310	-0-					N	-0-					90
01	341	N	-0-	-0-	-341	-0-					N	-0-					90
02	140	N	-0-	-0-	-140	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	1	1	8			90

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	147	2	4	9	Y	4					12
12	155	N	155	-0-	-0-	-0-	152	2	3	9	Y	3					15
01	165	N	165	-0-	-0-	-0-	162	2	3	9	Y	3					18
02	140	N	135	-0-	-5	-0-	134	2	1	9	Y	1	12	1			7
03	155	N	131	-0-	-24	-0-	127	2	4	9	Y	4					11
04	150	N	139	-0-	-11	-0-	137	2	2	9	Y	2					13

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1114	N	1114	-0-	-0-	-0-	1091	2	23	9	N	21					135
12	1147	N	1095	-0-	-52	-0-	1077	2	18	9	N	16	85	1			66
01	1147	N	1069	-0-	-78	-0-	1057	2	12	9	N	11					77
02	1036	N	1029	-0-	-7	-0-	979	2	50	9	N	45					122
03	1085	N	1079	-0-	-6	-0-	1075	2	4	9	N	4	68	1			58
*04	1076	N	1076	-0-	-0-	-0-	1063	2	13	9	N	12					70

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	1928	-0-	-1162	-0-	1786	2	142	9	Y	129	98	1	3	8	100
12	2945	X	1966	-0-	-979	-0-	1844	2	122	9	Y	111	3	8			208
01	2728	X	2046	-0-	-682	-0-	1991	2	55	9	Y	50	4	8			254
02	2100	X	1977	-0-	-123	-0-	1923	2	54	9	Y	49	100	1	4	8	199
03	2226	X	2226	-0-	-0-	-0-	2071	2	155	9	Y	141	101	1	1	8	238
*04	1998	X	1998	-0-	-0-	-0-	1959	2	39	9	Y	35	100	1	1	8	172

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	1			6
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	1			3
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
*04	T. A.		-0-	-0-	-0-	-0-					Y	7					10

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	454	-0-	-746	-0-	454	2			Y	-0-					73
12	401	N	401	-0-	-0-	-0-	397	2	4	9	Y	4					77
01	509	N	509	-0-	-0-	-0-	508	2	1	9	Y	1					78
02	336	N	336	-0-	-0-	-0-	330	2	6	9	Y	5					83
03	623	N	623	-0-	-0-	-0-	617	2	6	9	Y	5					88
*04	619	N	619	-0-	-0-	-0-	609	2	10	9	Y	9	5	8			92

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2399	N	2399	-0-	-0-	-0-	2375	2	24	9	Y	22	2	8			104
12	2189	N	2189	-0-	-0-	-0-	2160	2	29	9	Y	26	2	8			128
01	2298	N	2298	-0-	-0-	-0-	2276	2	22	9	Y	20					148
02	2113	N	2113	-0-	-0-	-0-	2076	2	37	9	Y	34	95	1	1	8	86
03	2170	N	2013	-0-	-157	-0-	1989	2	24	9	Y	22					108
04	2100	N	1922	-0-	-178	-0-	1902	2	20	9	Y	18					126

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2690	N	2690	-0-	-0-	-0-	2642	2	48	9	N	44	9	8			171
12	2696	N	2696	-0-	-0-	-0-	2648	2	48	9	N	44	7	8			208
01	2726	N	2726	-0-	-0-	-0-	2687	2	39	9	N	35	10	8			233
02	2409	N	2409	-0-	-0-	-0-	2387	2	22	9	N	20	8	8			245
03	2730	N	2730	-0-	-0-	-0-	2700	2	30	9	N	27	8	8			264
*04	2727	N	2727	-0-	-0-	-0-	2702	2	25	9	N	23	194	1			93

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1833	N	1833	-0-	-0-	-0-	1792	2	41	9	N	37					113
12	1865	N	1865	-0-	-0-	-0-	1837	2	28	9	N	25					138
01	1837	N	1837	-0-	-0-	-0-	1752	2	85	9	N	77					215
02	1652	N	1639	-0-	-13	-0-	1584	2	55	9	N	50	198	1			67
03	1829	N	1766	-0-	-63	-0-	1736	2	30	9	N	27					94
04	1770	N	1725	-0-	-45	-0-	1704	2	21	9	N	19					113

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					28
12	1279	N	1279	-0-	-0-	-0-	1260	2	19	9	N	17					45
01	1209	N	1113	-0-	-96	-0-	1093	2	20	9	N	18					63
02	1193	N	1193	-0-	-0-	-0-	1165	2	28	9	N	25	3	8			85
03	1325	N	1325	-0-	-0-	-0-	1311	2	14	9	N	13	1	8			97
*04	1237	N	1237	-0-	-0-	-0-	1200	2	37	9	N	34	10	8			121

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5215	X	5215	-0-	-0-	-0-	5172	2	43	9	N	39	2	8			217
12	4965	X	4965	-0-	-0-	-0-	4907	2	58	9	N	53	3	8			267
01	4698	X	4698	-0-	-0-	-0-	4667	2	31	9	N	28	197	1			98
02	4144	X	3745	-0-	-399	-0-	3694	2	51	9	N	46	1	8			143
03	4588	X	3788	-0-	-800	-0-	3762	2	26	9	N	24					167
04	4440	X	4207	-0-	-233	-0-	4167	2	40	9	N	36					203

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	568	-0-	-0-	-0-	565	2	3	9	N	3					90
12	593	N	593	-0-	-0-	-0-	592	2	1	9	N	1					91
01	584	N	584	-0-	-0-	-0-	571	2	13	9	N	12					103
02	453	N	453	-0-	-0-	-0-	441	2	12	9	N	11					114
03	556	N	556	-0-	-0-	-0-	542	2	14	9	N	13					127
*04	617	N	617	-0-	-0-	-0-	604	2	13	9	N	12					139

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1475	N	1475	-0-	-0-	-0-	1467	2	8	9	N	7					220
12	1481	N	1481	-0-	-0-	-0-	1455	2	26	9	N	24	189	1			55
01	1531	N	1531	-0-	-0-	-0-	1506	2	25	9	N	23					78
02	1366	N	1366	-0-	-0-	-0-	1351	2	15	9	N	14	2	8			90
03	1599	N	1599	-0-	-0-	-0-	1590	2	9	9	N	8	1	8			97
*04	1692	N	1692	-0-	-0-	-0-	1663	2	29	9	N	26					123

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1909	-0-	-71	-0-	1901	2	8	9	N	7					150
12	2046	N	1800	-0-	-246	-0-	1800	2			N	-0-					150
01	2046	N	1501	-0-	-545	-0-	1501	2			N	-0-					150
02	1792	N	1694	-0-	-98	-0-	1694	2			N	-0-					150
03	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					150
*04	1791	N	1791	-0-	-0-	-0-	1736	2	55	9	N	50	12	8			188

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1974	N	1974	-0-	-0-	-0-	1910	2	64	9	N	58					204
12	1943	N	1943	-0-	-0-	-0-	1902	2	41	9	N	37					241
01	1844	N	1844	-0-	-0-	-0-	1824	2	20	9	N	18	188	1			71
02	1723	N	1723	-0-	-0-	-0-	1714	2	9	9	N	8	1	8			78
03	1705	N	1561	-0-	-144	-0-	1535	2	26	9	N	24					102
04	1650	N	1508	-0-	-142	-0-	1491	2	17	9	N	15					117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2888	N	2879	-0-	-9	-0-	2854	2	25	9	N	23	2	8			93
12	2976	X	2741	-0-	-235	-0-	2722	2	19	9	N	17	2	8			108
01	2976	X	2585	-0-	-391	-0-	2566	2	19	9	N	17	3	8			122
02	2688	X	2010	-0-	-678	-0-	1997	2	13	9	N	12	2	8			132
03	2976	X	2079	-0-	-897	-0-	2076	2	3	9	N	3	2	8			133
04	2880	X	1740	-0-	-1140	-0-	1729	2	11	9	N	10	8	8			135

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

11	504	N	504	-0-	-0-	-0-	497	2	7	9	Y	6					196
12	533	N	533	-0-	-0-	-0-	531	2	2	9	Y	2					198
01	557	N	557	-0-	-0-	-0-	494	2	63	9	Y	57	197	1			58
02	421	N	421	-0-	-0-	-0-	413	2	8	9	Y	7	1	8			64
03	474	N	474	-0-	-0-	-0-	471	2	3	9	Y	3					67
*04	460	N	460	-0-	-0-	-0-	458	2	2	9	Y	2					69

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

11	1353	N	1353	-0-	-0-	-0-	1341	2	12	9	N	11					126
12	1391	N	1391	-0-	-0-	-0-	1377	2	14	9	N	13					139
01	1364	N	1335	-0-	-29	-0-	1322	2	13	9	N	12					151
02	1260	N	1208	-0-	-52	-0-	1194	2	14	9	N	13	1	8			163
03	1395	N	1344	-0-	-51	-0-	1329	2	15	9	N	14					177
*04	1323	N	1323	-0-	-0-	-0-	1309	2	14	9	N	13					190

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

11	930	N	811	-0-	-119	-0-	811	2			N	-0-					185
12	785	N	785	-0-	-0-	-0-	779	2	6	9	N	5					190
01	806	N	699	-0-	-107	-0-	699	2			N	-0-					190
02	756	N	728	-0-	-28	-0-	727	2	1	9	N	1	1	8			190
03	890	N	890	-0-	-0-	-0-	890	2			N	-0-					190
*04	926	N	926	-0-	-0-	-0-	916	2	10	9	N	9	9	8			190

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			80

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

11	2040	X	1710	-0-	-330	-0-	1710	2			N	-0-					40
12	1922	N	1775	-0-	-147	-0-	1775	2			N	-0-					40
01	1922	N	1398	-0-	-524	-0-	1398	2			N	-0-					40
02	1668	N	1668	-0-	-0-	-0-	1624	2	44	9	N	40					80
03	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					80
*04	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					80

PEAK-WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					48
12	1250	N	1250	-0-	-0-	-0-	1249	2	1	9	N	1					49
01	1410	N	1410	-0-	-0-	-0-	1386	2	24	9	N	22					71
02	1169	N	1169	-0-	-0-	-0-	1150	2	19	9	N	17					88
03	1469	N	1469	-0-	-0-	-0-	1468	2	1	9	N	1	1	8			88
*04	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					88

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

11	1020	N	780	-0-	-240	-0-	780	2			N	-0-					55
12	868	N	790	-0-	-78	-0-	755	2	35	9	N	32					87
01	992	N	777	-0-	-215	-0-	768	2	9	9	N	8					95
02	792	N	792	-0-	-0-	-0-	777	2	15	9	N	14	1	8			108
03	807	N	807	-0-	-0-	-0-	795	2	12	9	N	11					119
*04	805	N	805	-0-	-0-	-0-	787	2	18	9	N	16					135

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

11	2220	N	1898	-0-	-322	-0-	1898	2			N	-0-					119
12	2232	N	1647	-0-	-585	-0-	1647	2			N	-0-					119
01	2139	N	1476	-0-	-663	-0-	1476	2			N	-0-					119
02	1764	N	1537	-0-	-227	-0-	1533	2	4	9	N	4					123
03	2055	N	2055	-0-	-0-	-0-	1960	2	95	9	N	86	190	1	1	8	18
*04	2294	N	2294	-0-	-0-	-0-	2097	2	197	9	N	179					197

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

11	2769	X	2769	-0-	-0-	-0-	2761	2	8	9	N	7					155
12	2810	X	2810	-0-	-0-	-0-	2810	2			N	-0-					155
01	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					155
02	2461	N	2461	-0-	-0-	-0-	2459	2	2	9	N	2	2	8			155
03	2780	N	2780	-0-	-0-	-0-	2674	2	106	9	N	96	185	1	1	8	65
*04	2801	N	2801	-0-	-0-	-0-	2651	2	150	9	N	136					201

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

11	1140	N	1109	-0-	-31	-0-	1109	2			N	-0-					70
12	1178	N	1098	-0-	-80	-0-	1098	2			N	-0-					70
01	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					70
02	1036	N	994	-0-	-42	-0-	994	2			N	-0-					70
03	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					70
04	1140	N	1065	-0-	-75	-0-	1065	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

11	2340	N	2159	-0-	-181	-0-	2127	2	32	9	N	29					159
12	2356	N	2208	-0-	-148	-0-	2171	2	37	9	N	34					193
01	2294	N	2162	-0-	-132	-0-	2086	2	76	9	N	69	187	1			75
02	2016	N	1957	-0-	-59	-0-	1944	2	13	9	N	12	2	8			85
03	2201	N	2068	-0-	-133	-0-	2018	2	50	9	N	45	1	8			129
*04	2185	N	2185	-0-	-0-	-0-	2150	2	35	9	N	32					161

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2003	-0-	-37	-0-	1972	2	31	9	N	28	47	1			62
12	2139	N	2053	-0-	-86	-0-	2042	2	11	9	N	10					72
01	2108	N	2004	-0-	-104	-0-	1991	2	13	9	N	12					84
02	1898	N	1898	-0-	-0-	-0-	1876	2	22	9	N	20	1	8			103
03	2069	N	2069	-0-	-0-	-0-	2040	2	29	9	N	26					129
*04	2001	N	2001	-0-	-0-	-0-	1991	2	10	9	N	9	89	1			49

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

11	1752	N	1752	-0-	-0-	-0-	1718	2	34	9	N	31	191	1			58
12	1880	N	1880	-0-	-0-	-0-	1829	2	51	9	N	46					104
01	1732	N	1732	-0-	-0-	-0-	1717	2	15	9	N	14					118
02	1554	N	1554	-0-	-0-	-0-	1523	2	31	9	N	28	80	1			66
03	1723	N	1723	-0-	-0-	-0-	1695	2	28	9	N	25	1	8			90
*04	1649	N	1649	-0-	-0-	-0-	1626	2	23	9	N	21					111

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

11	1170	N	1119	-0-	-51	-0-	1119	2			N	-0-					36
12	1271	N	1159	-0-	-112	-0-	1159	2			N	-0-					36
01	1240	N	1196	-0-	-44	-0-	1155	2	41	9	N	37					73
02	1036	N	919	-0-	-117	-0-	875	2	44	9	N	40					113
03	1147	N	1081	-0-	-66	-0-	1066	2	15	9	N	14					127
04	1170	N	1039	-0-	-131	-0-	1037	2	2	9	N	2	2	8			127

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

11	1560	N	1409	-0-	-151	-0-	1409	2			N	-0-					69
12	1581	N	1470	-0-	-111	-0-	1470	2			N	-0-					69
01	1488	N	1053	-0-	-435	-0-	1053	2			N	-0-					69
02	1316	N	1195	-0-	-121	-0-	1137	2	58	9	N	53	1	8			121
03	1457	N	1268	-0-	-189	-0-	1268	2			N	-0-					121
*04	1423	N	1423	-0-	-0-	-0-	1412	2	11	9	N	10	10	8			121

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

11	883	N	883	-0-	-0-	-0-	850	2	33	9	N	30	180	1			95
12	788	N	788	-0-	-0-	-0-	776	2	12	9	N	11					106
01	862	N	862	-0-	-0-	-0-	849	2	13	9	N	12					118
02	803	N	803	-0-	-0-	-0-	796	2	7	9	N	6	1	8			123
03	835	N	835	-0-	-0-	-0-	806	2	29	9	N	26	1	8			148
*04	776	N	776	-0-	-0-	-0-	776	2			N	-0-					148

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

11	1890	N	1756	-0-	-134	-0-	1738	2	18	9	N	16	1	8			140
12	1798	N	994	-0-	-804	-0-	987	2	7	9	N	6	1	8			145
01	2046	N	981	-0-	-1065	-0-	972	2	9	9	N	8					153
02	1874	N	1874	-0-	-0-	-0-	1820	2	54	9	N	49	1	8			201
03	992	N	928	-0-	-64	-0-	873	2	55	9	N	50	196	1			55
*04	1326	N	1326	-0-	-0-	-0-	1320	2	6	9	N	5					60

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					143
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					143
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					143
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					143
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					143
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					143

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	269	-0-	-181	-0-	245	2	24	9	N	22					180
12	403	N	357	-0-	-46	-0-	309	2	48	9	N	44	1	8			223
01	399	N	399	-0-	-0-	-0-	357	2	42	9	N	38	189	1			72
02	302	N	302	-0-	-0-	-0-	273	2	29	9	N	26					98
03	372	N	352	-0-	-20	-0-	333	2	19	9	N	17					115
04	390	N	331	-0-	-59	-0-	329	2	2	9	N	2					117

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1469	N	1469	-0-	-0-	-0-	1407	2	62	9	N	56	13	8			263
12	1426	N	1383	-0-	-43	-0-	1318	2	65	9	N	59	195	1	13	8	114
01	1593	N	1593	-0-	-0-	-0-	1527	2	66	9	N	60	13	8			161
02	1288	N	1239	-0-	-49	-0-	1217	2	22	9	N	20	9	8			172
03	1581	N	1581	-0-	-0-	-0-	1551	2	30	9	N	27	7	8			192
*04	1450	N	1450	-0-	-0-	-0-	1433	2	17	9	N	15					207

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2439	N	2439	-0-	-0-	-0-	2402	2	37	9	N	34	13	8			168
12	2600	N	2600	-0-	-0-	-0-	2527	2	73	9	N	66	11	8			223
01	2605	N	2605	-0-	-0-	-0-	2557	2	48	9	N	44	11	8			256
02	2183	N	2183	-0-	-0-	-0-	2160	2	23	9	N	21	9	8			268
03	2587	N	2587	-0-	-0-	-0-	2534	2	53	9	N	48	194	1	8	8	114
*04	2388	N	2388	-0-	-0-	-0-	2387	2	1	9	N	1					115

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1039	-0-	-161	-0-	1028	2	11	9	Y	10					119
12	1147	N	995	-0-	-152	-0-	995	2			Y	-0-					119
01	1147	N	941	-0-	-206	-0-	941	2			Y	-0-					119
02	980	N	823	-0-	-157	-0-	823	2			Y	-0-					119
03	992	N	917	-0-	-75	-0-	916	2	1	9	Y	1					120
04	900	N	855	-0-	-45	-0-	838	2	17	9	Y	15	7	8			128

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1485	-0-	-15	-0-	1481	2	4	9	N	4					60
12	1891	N	1422	-0-	-469	-0-	1421	2	1	9	N	1					61
01	1753	N	1753	-0-	-0-	-0-	1747	2	6	9	N	5					66
02	1504	N	1504	-0-	-0-	-0-	1493	2	11	9	N	10	40	1	1	8	35
03	1608	N	1608	-0-	-0-	-0-	1605	2	3	9	N	3					38
*04	1746	N	1746	-0-	-0-	-0-	1742	2	4	9	N	4					42

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1441	N	1441	-0-	-0-	-0-	1429	2	12	9	N	11					173
12	1408	N	1408	-0-	-0-	-0-	1395	2	13	9	N	12					185
01	1677	N	1677	-0-	-0-	-0-	1671	2	6	9	N	5					190
02	1353	N	1353	-0-	-0-	-0-	1351	2	2	9	N	2	1	8			191
03	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					191
*04	1691	N	1691	-0-	-0-	-0-	1679	2	12	9	N	11					202

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1181	-0-	-349	-0-	1127	2	54	9	Y	49	85	1	6	8	39
12	1488	N	1453	-0-	-35	-0-	1407	2	46	9	Y	42	6	8			75
01	1488	N	1340	-0-	-148	-0-	1282	2	58	9	Y	53	6	8			122
02	1752	N	1752	-0-	-0-	-0-	1705	2	47	9	Y	43	98	1	9	8	58
03	1457	N	203	-0-	-1254	-0-	192	2	11	9	Y	10	3	8			65
*04	2154	N	2154	-0-	-0-	-0-	2144	2	10	9	Y	9	9	8			65

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

11	720	N	717	-0-	-3	-0-	700	2	17	9	N	15	84	1			31
12	758	N	758	-0-	-0-	-0-	743	2	15	9	N	14					45
01	775	N	741	-0-	-34	-0-	727	2	14	9	N	13					58
02	678	N	678	-0-	-0-	-0-	671	2	7	9	N	6	1	8			63
03	748	N	748	-0-	-0-	-0-	739	2	9	9	N	8					71
04	720	N	677	-0-	-43	-0-	667	2	10	9	N	9					80

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

11	1050	N	985	-0-	-65	-0-	985	2			N	-0-					34
12	1023	N	1022	-0-	-1	-0-	1021	2	1	9	N	1					35
01	1054	N	1017	-0-	-37	-0-	1008	2	9	9	N	8					43
02	942	N	942	-0-	-0-	-0-	941	2	1	9	N	1	1	8			43
03	1079	N	1079	-0-	-0-	-0-	1064	2	15	9	N	14					57
*04	1034	N	1034	-0-	-0-	-0-	1014	2	20	9	N	18					75

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

11	1695	N	1695	-0-	-0-	-0-	1689	2	6	9	N	5	77	1			47
12	1902	N	1902	-0-	-0-	-0-	1882	2	20	9	N	18					65
01	1973	N	1973	-0-	-0-	-0-	1950	2	23	9	N	21					86
02	1533	N	1533	-0-	-0-	-0-	1493	2	40	9	N	36	81	1	1	8	40
03	1674	N	1626	-0-	-48	-0-	1584	2	42	9	N	38					78
04	1620	N	1424	-0-	-196	-0-	1406	2	18	9	N	16					94

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

11	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
12	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
01	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
02	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
03	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
04	0	W	-0-	-0-	-0-	21408					N	-0-					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

11	3094	X	3094	-0-	-0-	-0-	3070	2	24	9	Y	22	2	8			104
12	2963	X	2963	-0-	-0-	-0-	2934	2	29	9	Y	26	3	8			127
01	2944	X	2944	-0-	-0-	-0-	2922	2	22	9	Y	20					147
02	2744	X	2744	-0-	-0-	-0-	2709	2	35	9	Y	32	94	1	1	8	84
03	2914	X	2653	-0-	-261	-0-	2628	2	25	9	Y	23					107
04	2820	X	2714	-0-	-106	-0-	2695	2	19	9	Y	17					124

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

11	570	N	559	-0-	-11	-0-	559	2			N	-0-					35
12	595	N	595	-0-	-0-	-0-	562	2	33	9	N	30					65
01	558	N	555	-0-	-3	-0-	553	2	2	9	N	2					67
02	532	N	505	-0-	-27	-0-	492	2	13	9	N	12					79
03	589	N	572	-0-	-17	-0-	565	2	7	9	N	6					85
*04	569	N	569	-0-	-0-	-0-	561	2	8	9	N	7					92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
JOHNSON, LA					WELL #: 1059A	RRCID -> 253517	COMPL. DATE 09/07/2008				TOTAL DEPTH 13600		PERF.11239 - 13296				
11	2100	N	2100	-0-	-0-	-0-	2064	2	36	9	N	33	11	8			85
12	1829	N	1571	-0-	-258	-0-	1526	2	45	9	N	41	11	8			115
01	1798	N	1214	-0-	-584	-0-	1167	2	47	9	N	43	91	1	12	8	55
02	1652	N	1086	-0-	-566	-0-	1044	2	42	9	N	38	8	8			85
03	1581	N	46	-0-	-1535	-0-	44	2	2	9	N	2					87
04	SHUT IN		-0-	-0-	-39	-0-					N	-0-					87
GEORGE					WELL #: 408H	RRCID -> 260332	COMPL. DATE 08/04/2010				TOTAL DEPTH 11478		PERF.11535 - 15529				
11	10140	X	9280	-0-	-860	-0-	9135	2	145	9	N	132	3	8			270
12	10137	X	9640	-0-	-497	-0-	9489	2	151	9	N	137	196	1	4	8	207
01	9765	X	9569	-0-	-196	-0-	9390	2	179	9	N	163	196	1			174
02	8652	X	8443	-0-	-209	-0-	8290	2	153	9	N	139	2	8			311
03	9641	X	9310	-0-	-331	-0-	9153	2	157	9	N	143	188	1			266
04	9330	X	8787	-0-	-543	-0-	8702	2	85	9	N	77	188	1	1	8	154
WALKER					WELL #: 1101H	RRCID -> 261020	COMPL. DATE 11/23/2010				TOTAL DEPTH 11118		PERF.11280 - 14819				
11	6139	X	6139	-0-	-0-	-0-	6095	2	44	9	N	40	192	1			195
12	6713	X	6713	-0-	-0-	-0-	6639	2	74	9	N	67	2	8			260
01	6845	X	6845	-0-	-0-	-0-	6832	2	13	9	N	12					272
02	5796	X	5747	-0-	-49	-0-	5686	2	61	9	N	55	10	8			317
03	6885	X	6885	-0-	-0-	-0-	6795	2	90	9	N	82	187	1	4	8	208
*04	6747	X	6747	-0-	-0-	-0-	6590	2	157	9	N	143	18	8			333
RW					WELL #: 0902H	RRCID -> 261022	COMPL. DATE 09/16/2010				TOTAL DEPTH 11210		PERF.11594 - 15315				
11	6420	X	6260	-0-	-160	-0-	6205	2	55	9	N	50					238
12	6634	X	6590	-0-	-44	-0-	6528	2	62	9	N	56	1	8			293
01	6572	X	6208	-0-	-364	-0-	6196	2	12	9	N	11					304
02	5852	X	5248	-0-	-604	-0-	5192	2	56	9	N	51	189	1	4	8	162
03	6603	X	5790	-0-	-813	-0-	5766	2	24	9	N	22	2	8			182
04	6390	X	5831	-0-	-559	-0-	5761	2	70	9	N	64	64	1	9	8	173
DEREK 12					WELL #: 1012H	RRCID -> 261771	COMPL. DATE 12/07/2010				TOTAL DEPTH 11250		PERF.11470 - 15471				
11	1560	X	1137	-0-	-423	-0-	1112	2	25	9	N	23					283
12	1364	X	554	-0-	-810	-0-	529	2	25	9	N	23	199	1			107
01	1765	X	1765	-0-	-0-	-0-	1729	2	36	9	N	33					140
02	2968	X	2968	-0-	-0-	-0-	2905	2	63	9	N	57	4	8			193
03	2506	X	2506	-0-	-0-	-0-	2447	2	59	9	N	54	1	8			246
*04	2321	X	2321	-0-	-0-	-0-	2286	2	35	9	N	32	187	1			91
RAMP					WELL #: 3008H	RRCID -> 262192	COMPL. DATE 02/20/2012				TOTAL DEPTH 11264		PERF.11325 - 15533				
11	7822	X	7822	-0-	-0-	-0-	7706	2	116	9	N	105	198	1			152
12	7767	X	7767	-0-	-0-	-0-	7702	2	65	9	N	59	1	8			210
01	7737	X	7737	-0-	-0-	-0-	7632	2	105	9	N	95	192	1			113
02	6909	X	6909	-0-	-0-	-0-	6782	2	127	9	N	115	5	8			223
03	7581	X	7581	-0-	-0-	-0-	7497	2	84	9	N	76	196	1	3	8	100
*04	7422	X	7422	-0-	-0-	-0-	7356	2	66	9	N	60					160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7599	X	7599	-0-	-0-	-0-	7552	2	47	9	N	43					235
12	7225	X	7225	-0-	-0-	-0-	7157	2	68	9	N	62	187	1	2	8	108
01	7746	X	7746	-0-	-0-	-0-	7681	2	65	9	N	59					167
02	6829	X	6829	-0-	-0-	-0-	6756	2	73	9	N	66	10	8			223
03	7715	X	7715	-0-	-0-	-0-	7636	2	79	9	N	72	183	1	4	8	108
*04	7203	X	7203	-0-	-0-	-0-	7145	2	58	9	N	53					161

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340	X	7220	-0-	-1120	-0-	7187	2	33	9	N	30					107
12	8618	X	7404	-0-	-1214	-0-	7305	2	99	9	N	90	2	8			195
01	8618	X	7033	-0-	-1585	-0-	6989	2	44	9	N	40	190	1			45
02	7560	X	6747	-0-	-813	-0-	6678	2	69	9	N	63	9	8			99
03	7471	X	7145	-0-	-326	-0-	7067	2	78	9	N	71	3	8			167
04	7230	X	6366	-0-	-864	-0-	6327	2	39	9	N	35					202

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	4841	-0-	-709	-0-	4747	2	94	9	N	85	3	8			312
12	5022	X	4726	-0-	-296	-0-	4625	2	101	9	N	92	201	1	3	8	200
01	4805	X	4683	-0-	-122	-0-	4565	2	118	9	N	107					307
02	4508	X	4427	-0-	-81	-0-	4278	2	149	9	N	135	188	1	4	8	250
03	4991	X	4798	-0-	-193	-0-	4700	2	98	9	N	89					339
04	4830	X	4520	-0-	-310	-0-	4437	2	83	9	N	75	191	1			223

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1326	-0-	-174	-0-	1314	2	12	9	N	11					52
12	1550	N	1391	-0-	-159	-0-	1371	2	20	9	N	18					70
01	1457	N	1277	-0-	-180	-0-	1255	2	22	9	N	20					90
02	1266	N	1266	-0-	-0-	-0-	1219	2	47	9	N	43					133
03	1395	N	1313	-0-	-82	-0-	1280	2	33	9	N	30					163
04	1230	N	997	-0-	-233	-0-	936	2	61	9	N	55					218

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4284	X	4284	-0-	-0-	-0-	4211	2	73	9	N	66	196	1			50
12	4430	X	4430	-0-	-0-	-0-	4362	2	68	9	N	62	1	8			111
01	4822	X	4822	-0-	-0-	-0-	4639	2	183	9	N	166	192	1			85
02	4238	X	4238	-0-	-0-	-0-	4172	2	66	9	N	60	3	8			142
03	4756	X	4756	-0-	-0-	-0-	4658	2	98	9	N	89	180	1	1	8	50
*04	4339	X	4339	-0-	-0-	-0-	4227	2	112	9	N	102	120	1	5	8	27

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	6169	-0-	-191	-0-	6068	2	101	9	N	92	187	1			93
12	6572	X	6248	-0-	-324	-0-	6189	2	59	9	N	54					147
01	6572	X	6013	-0-	-559	-0-	5947	2	66	9	N	60					207
02	5852	X	5351	-0-	-501	-0-	5260	2	91	9	N	83					290
03	6479	X	5715	-0-	-764	-0-	5649	2	66	9	N	60	203	1			147
04	6180	X	5483	-0-	-697	-0-	5447	2	36	9	N	33					180

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10800	X	10694	-0-	-106	-0-	10510	2	184	9	N	167	197	1			177
12	11160	X	10359	-0-	-801	-0-	10179	2	180	9	N	164	199	1	4	8	138
01	10912	X	10686	-0-	-226	-0-	10526	2	160	9	N	145					283
02	9968	X	9325	-0-	-643	-0-	9163	2	162	9	N	147	197	1	16	8	217
03	11036	X	10762	-0-	-274	-0-	10621	2	141	9	N	128	200	1	7	8	138
04	10680	X	10004	-0-	-676	-0-	9866	2	138	9	N	125					263

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13377	X	13377	-0-	-0-	-0-	13017	2	360	9	N	327	384	1	2	8	173
12	13671	X	13671	-0-	-0-	-0-	13295	2	376	9	N	342	194	1	6	8	315
01	13555	X	13555	-0-	-0-	-0-	13196	2	359	9	N	326	393	1			248
02	12067	X	12067	-0-	-0-	-0-	11703	2	364	9	N	331	198	1	28	8	353
03	13411	X	13411	-0-	-0-	-0-	13057	2	354	9	N	322	381	1	12	8	282
*04	13429	X	13429	-0-	-0-	-0-	13084	2	345	9	N	314	186	1			410

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

11	23130	X	22128	-0-	-1002	-0-	21869	2	259	9	N	235	192	1			209
12	24118	X	22789	-0-	-1329	-0-	22527	2	262	9	N	238	187	1			260
01	24118	X	19505	-0-	-4613	-0-	19290	2	215	9	N	195	196	1			259
02	21784	X	19293	-0-	-2491	-0-	19096	2	197	9	N	179	191	1	1	8	246
03	23095	X	19371	-0-	-3724	-0-	19156	2	215	9	N	195	196	1	1	8	244
04	22140	X	18356	-0-	-3784	-0-	18146	2	210	9	N	191	191	1			244

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

11	13620	X	13620	-0-	-0-	-0-	13419	2	201	9	N	183	28	8			284
12	14780	X	14780	-0-	-0-	-0-	14569	2	211	9	N	192	198	1	34	8	244
01	13832	X	13832	-0-	-0-	-0-	13677	2	155	9	N	141	198	1			187
02	12887	X	12887	-0-	-0-	-0-	12624	2	263	9	N	239	197	1	14	8	215
03	14502	X	14502	-0-	-0-	-0-	14333	2	169	9	N	154	194	1	3	8	172
*04	13579	X	13579	-0-	-0-	-0-	13460	2	119	9	N	108					280

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

11	14250	X	11902	-0-	-2348	-0-	11737	2	165	9	N	150	198	1	25	8	182
12	14781	X	14781	-0-	-0-	-0-	14612	2	169	9	N	154	32	8			304
01	15060	X	15060	-0-	-0-	-0-	14899	2	161	9	N	146	185	1			265
02	13257	X	13257	-0-	-0-	-0-	13008	2	249	9	N	226	195	1	13	8	283
03	14787	X	14589	-0-	-198	-0-	14370	2	219	9	N	199	201	1	3	8	278
04	14580	X	13860	-0-	-720	-0-	13688	2	172	9	N	156	187	1			247

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

11	3810	X	3309	-0-	-501	-0-	3198	2	111	9	N	101	179	1			117
12	3813	X	3248	-0-	-565	-0-	3158	2	90	9	N	82	3	8			196
01	3751	X	3332	-0-	-419	-0-	3203	2	129	9	N	117	171	1			142
02	3360	X	3060	-0-	-300	-0-	2949	2	111	9	N	101	12	8			231
03	3596	X	2981	-0-	-615	-0-	2867	2	114	9	N	104	185	1	5	8	145
04	3300	X	2931	-0-	-369	-0-	2815	2	116	9	N	105					250

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

11	7858	X	7858	-0-	-0-	-0-	7766	2	92	9	N	84	179	1			155
12	7327	X	7327	-0-	-0-	-0-	7233	2	94	9	N	85	181	1	3	8	56
01	7261	X	7261	-0-	-0-	-0-	7197	2	64	9	N	58					114
02	7387	X	7387	-0-	-0-	-0-	7291	2	96	9	N	87	16	8			185
03	7880	X	7880	-0-	-0-	-0-	7786	2	94	9	N	85	182	1	7	8	81
*04	7753	X	7753	-0-	-0-	-0-	7694	2	59	9	N	54					135

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

11	11850	X	11593	-0-	-257	-0-	11398	2	195	9	N	177	359	1	1	8	178
12	12307	X	11952	-0-	-355	-0-	11743	2	209	9	N	190	191	1	6	8	171
01	12307	X	11922	-0-	-385	-0-	11766	2	156	9	N	142	193	1			120
02	11116	X	10454	-0-	-662	-0-	10324	2	130	9	N	118	21	8			217
03	12183	X	11578	-0-	-605	-0-	11380	2	198	9	N	180	189	1	10	8	198
04	11580	X	11250	-0-	-330	-0-	11093	2	157	9	N	143	11	8			330

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8970	X	8053	-0-	-917	-0-	8024	2	29	9	N	26	183	1	1	8	144
12	9083	X	8168	-0-	-915	-0-	8096	2	72	9	N	65	7	8			202
01	8866	X	7926	-0-	-940	-0-	7857	2	69	9	N	63					265
02	7728	X	6946	-0-	-782	-0-	6871	2	75	9	N	68	183	1	22	8	128
03	8556	X	7719	-0-	-837	-0-	7696	2	23	9	N	21	9	8			140
04	8040	X	7500	-0-	-540	-0-	7450	2	50	9	N	45					185

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11310	X	10157	-0-	-1153	-0-	9944	2	213	9	N	194	198	1			219
12	11377	X	9834	-0-	-1543	-0-	9680	2	154	9	N	140	197	1			162
01	11098	X	9459	-0-	-1639	-0-	9305	2	154	9	N	140					302
02	9520	X	7983	-0-	-1537	-0-	7840	2	143	9	N	130	198	1	2	8	232
03	10509	X	9027	-0-	-1482	-0-	8829	2	198	9	N	180	195	1	1	8	216
04	10170	X	8707	-0-	-1463	-0-	8663	2	44	9	N	40					256

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19080	X	18075	-0-	-1005	-0-	17809	2	266	9	N	242	183	1	1	8	290
12	19592	X	18212	-0-	-1380	-0-	17920	2	292	9	N	265	189	1	8	8	358
01	19313	X	18717	-0-	-596	-0-	18410	2	307	9	N	279	372	1			265
02	16968	X	16568	-0-	-400	-0-	16355	2	213	9	N	194	181	1	39	8	239
03	18786	X	17994	-0-	-792	-0-	17667	2	327	9	N	297	187	1	14	8	335
04	18120	X	16993	-0-	-1127	-0-	16786	2	207	9	N	188	371	1			152

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13470	X	12156	-0-	-1314	-0-	11919	2	237	9	N	215	189	1	1	8	284
12	13919	X	11357	-0-	-2562	-0-	11089	2	268	9	N	244	193	1	8	8	327
01	13919	X	12397	-0-	-1522	-0-	12181	2	216	9	N	196	194	1			329
02	12348	X	10890	-0-	-1458	-0-	10651	2	239	9	N	217	196	1	36	8	314
03	13454	X	12063	-0-	-1391	-0-	11826	2	237	9	N	215	196	1	13	8	320
04	12150	X	11852	-0-	-298	-0-	11665	2	187	9	N	170	193	1	18	8	279

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3955	-0-	-365	-0-	3871	2	84	9	N	76					223
12	4464	X	3724	-0-	-740	-0-	3582	2	142	9	N	129	187	1	2	8	163
01	4464	X	3576	-0-	-888	-0-	3473	2	103	9	N	94					257
02	4032	X	3580	-0-	-452	-0-	3475	2	105	9	N	95	180	1	7	8	165
03	4092	X	3643	-0-	-449	-0-	3580	2	63	9	N	57	3	8			219
04	3960	X	3425	-0-	-535	-0-	3334	2	91	9	N	83	2	8			300

FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2675	-0-	-385	-0-	2650	2	25	9	N	23					147
12	3162	X	2579	-0-	-583	-0-	2554	2	25	9	N	23	2	8			168
01	3162	X	2779	-0-	-383	-0-	2746	2	33	9	N	30					198
02	2744	X	2463	-0-	-281	-0-	2428	2	35	9	N	32	8	8			222
03	2914	X	2673	-0-	-241	-0-	2586	2	87	9	N	79	184	1	3	8	114
04	2700	X	2444	-0-	-256	-0-	2432	2	12	9	N	11					125

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20130	X	18505	-0-	-1625	-0-	18279	2	226	9	N	205	155	1			316
12	20522	X	18705	-0-	-1817	-0-	18468	2	237	9	N	215	183	1	3	8	345
01	20491	X	18584	-0-	-1907	-0-	18327	2	257	9	N	234	362	1			217
02	17920	X	16667	-0-	-1253	-0-	16435	2	232	9	N	211	183	1	13	8	232
03	19809	X	17938	-0-	-1871	-0-	17715	2	223	9	N	203	182	1	5	8	248
04	18510	X	16520	-0-	-1990	-0-	16392	2	128	9	N	116					364

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12510	X	9668	-0-	-2842	-0-	9522	2	146	9	N	133	95	1			211
12	12369	X	9565	-0-	-2804	-0-	9405	2	160	9	N	145	187	1	2	8	167
01	11873	X	9342	-0-	-2531	-0-	9160	2	182	9	N	165	190	1			142
02	10220	X	8098	-0-	-2122	-0-	7935	2	163	9	N	148	192	1	9	8	89
03	10819	X	8751	-0-	-2068	-0-	8604	2	147	9	N	134	3	8			220
04	9660	X	8149	-0-	-1511	-0-	8021	2	128	9	N	116	186	1	3	8	147

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

11	6870	X	5691	-0-	-1179	-0-	5580	2	111	9	N	101	189	1	19	8	117
12	7099	X	5164	-0-	-1935	-0-	5079	2	85	9	N	77	22	8			172
01	7099	X	4766	-0-	-2333	-0-	4690	2	76	9	N	69	2	8			239
02	6328	X	4257	-0-	-2071	-0-	4148	2	109	9	N	99	188	1	23	8	127
03	6479	X	4829	-0-	-1650	-0-	4722	2	107	9	N	97	13	8			211
04	5700	X	4789	-0-	-911	-0-	4697	2	92	9	N	84	189	1	20	8	86

RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

11	14100	X	12067	-0-	-2033	-0-	11814	2	253	9	N	230	193	1			159
12	14229	X	11875	-0-	-2354	-0-	11580	2	295	9	N	268	193	1	3	8	231
01	13795	X	11502	-0-	-2293	-0-	11206	2	296	9	N	269	186	1			314
02	12096	X	10165	-0-	-1931	-0-	9875	2	290	9	N	264	295	1	14	8	269
03	12927	X	10864	-0-	-2063	-0-	10597	2	267	9	N	243	192	1	6	8	314
04	12060	X	9977	-0-	-2083	-0-	9716	2	261	9	N	237	377	1			174

RAMP WALKER 11 WELL #: 1H RRCID -> 282769 COMPL. DATE 05/30/2017 TOTAL DEPTH 11292 PERF.11758 - 16154

11	38460	X	31041	-0-	-7419	-0-	30665	2	376	9	N	342	189	1			433
12	37541	X	30924	-0-	-6617	-0-	30482	2	442	9	N	402	584	1	9	8	242
01	35774	X	29472	-0-	-6302	-0-	29086	2	386	9	N	351	388	1			205
02	31416	X	25046	-0-	-6370	-0-	24670	2	376	9	N	342	379	1	32	8	136
03	33449	X	28103	-0-	-5346	-0-	27742	2	361	9	N	328	193	1	15	8	256
04	31050	X	27069	-0-	-3981	-0-	26708	2	361	9	N	328	380	1	12	8	192

DEREK 12 WELL #: 2H RRCID -> 283171 COMPL. DATE 08/13/2017 TOTAL DEPTH 11203 PERF.11654 - 16398

11	22830	X	18903	-0-	-3927	-0-	18483	2	420	9	N	382	393	1			242
12	22475	X	18614	-0-	-3861	-0-	18215	2	399	9	N	363	384	1	6	8	215
01	21731	X	17358	-0-	-4373	-0-	17028	2	330	9	N	300	198	1			317
02	18984	X	14794	-0-	-4190	-0-	14431	2	363	9	N	330	395	1	22	8	230
03	20460	X	15548	-0-	-4912	-0-	15190	2	358	9	N	325	194	1	10	8	351
04	18900	X	14082	-0-	-4818	-0-	13765	2	317	9	N	288	387	1	7	8	245

THOMAS 47 WELL #: 1H RRCID -> 284932 COMPL. DATE 01/31/2018 TOTAL DEPTH 11004 PERF.11389 - 15632

11	115770	X	62711	-0-	-53059	-0-	61915	2	796	9	N	724	737	1			469
12	77779	X	54038	-0-	-23741	-0-	53327	2	711	9	N	646	722	1			393
01	69533	X	44002	-0-	-25531	-0-	43613	2	389	9	N	354	291	1			456
02	62804	X	37801	-0-	-25003	-0-	37670	2	131	9	N	119	391	1			184
03	47523	X	37153	-0-	-10370	-0-	36768	2	385	9	N	350	222	1			312
04	62700	X	44563	-0-	-18137	-0-	43927	2	636	9	N	578	570	1	100	8	540

THOMAS 47 WELL #: 2SL RRCID -> 285005 COMPL. DATE 02/22/2018 TOTAL DEPTH 11199 PERF.11527 - 15763

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

11	1440	N	1233	-0-	-207	-0-	30	1	1203	2	N	-0-					143
12	1302	N	1221	-0-	-81	-0-	31	1	1190	2	N	-0-					143
01	1209	N	1185	-0-	-24	-0-	31	1	1154	2	N	-0-					143
02	1148	N	1137	-0-	-11	-0-	28	1	1109	2	N	-0-					143
03	1242	N	1242	-0-	-0-	-0-	31	1	1211	2	N	-0-					143
04	1140	N	1066	-0-	-74	-0-	30	1	1036	2	N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

11	603	N	603	-0-	-0-	-0-	30	1	573	2	N	-0-					143
12	655	N	655	-0-	-0-	-0-	31	1	617	2	N	6					149
							7	9									
01	664	N	664	-0-	-0-	-0-	31	1	605	2	N	25					174
							28	9									
02	567	N	567	-0-	-0-	-0-	28	1	526	2	N	12					186
							13	9									
03	651	N	576	-0-	-75	-0-	31	1	536	2	N	8					194
							9	9									
04	630	N	495	-0-	-135	-0-	30	1	455	2	N	9					203
							10	9									

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

11	1170	N	1092	-0-	-78	-0-	30	1	1058	2	N	4					202
							4	9									
12	1178	N	1168	-0-	-10	-0-	31	1	1076	2	N	55					257
							61	9									
01	1147	N	1099	-0-	-48	-0-	31	1	1011	2	N	52					309
							57	9									
02	1061	N	1061	-0-	-0-	-0-	28	1	978	2	N	50					359
							55	9									
03	1178	N	1149	-0-	-29	-0-	31	1	1078	2	N	36	188	1			207
							40	9									
*04	1093	N	1093	-0-	-0-	-0-	30	1	1046	2	N	15					222
							17	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

11	2820	X	2594	-0-	-226	-0-	30	1	2522	2	N	38					235
							42	9									
12	2914	X	2706	-0-	-208	-0-	31	1	2619	2	N	51	179	1			107
							56	9									
01	2852	X	2612	-0-	-240	-0-	31	1	2524	2	N	52					159
							57	9									
02	2548	X	2305	-0-	-243	-0-	28	1	2230	2	N	43					202
							47	9									
03	2697	X	2553	-0-	-144	-0-	31	1	2474	2	N	44					246
							48	9									
04	2610	X	2389	-0-	-221	-0-	30	1	2339	2	N	18					264
							20	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1625	-0-	-355	-0-	30 39	1 9	1556	2	N	35					228
12	1116	N	715	-0-	-401	-0-	11 21	1 9	683	2	N	19					247
01	1891	N	1347	-0-	-544	-0-	18 31	1 9	1298	2	N	28					275
02	1548	N	1548	-0-	-0-	-0-	28 55	1 9	1465	2	N	50	201	1			124
03	1642	N	1642	-0-	-0-	-0-	31 53	1 9	1558	2	N	48					172
*04	1686	N	1686	-0-	-0-	-0-	30 41	1 9	1615	2	N	37					209

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	5686	-0-	-644	-0-	30 139	1 9	5517	2	N	126	198	1			124
12	6448	X	6054	-0-	-394	-0-	31 152	1 9	5871	2	N	138					262
01	6169	X	5954	-0-	-215	-0-	31 168	1 9	5755	2	N	153	199	1			216
02	5572	X	5246	-0-	-326	-0-	28 133	1 9	5085	2	N	121	196	1			141
03	6076	X	5754	-0-	-322	-0-	31 160	1 9	5563	2	N	145					286
04	5850	X	5503	-0-	-347	-0-	30 146	1 9	5327	2	N	133	191	1			228

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1185	N	1185	-0-	-0-	-0-	104	1	1081	2	Y	-0-					40
12	1283	N	1283	-0-	-0-	-0-	101	1	1182	2	Y	-0-					40
01	1085	N	1059	-0-	-26	-0-	93	1	966	2	Y	-0-					40
02	1172	N	1172	-0-	-0-	-0-	54	1	1118	2	Y	-0-					40
03	1558	N	1558	-0-	-0-	-0-	1558	2			Y	-0-					40
*04	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 11/14/2017 TOTAL DEPTH 11699 PERF. 4660 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	FRANCIS				WELL #: 3058	RRCID -> 179687	COMPL. DATE 09/13/2000				TOTAL DEPTH 11796		PERF.11267 - 11478				
11	1590	X	610	-0-	-980	-0-	610	2			Y	-0-					-0-
12	1643	X	445	-0-	-1198	-0-	445	2			Y	-0-					-0-
01	1643	X	639	-0-	-1004	-0-	4	1	635	2	Y	-0-					-0-
02	1372	X	542	-0-	-830	-0-	542	2			Y	-0-					-0-
03	1240	X	514	-0-	-726	-0-	514	2			Y	-0-					-0-
04	630	X	626	-0-	-4	-0-	626	2			Y	-0-					-0-
	FRANCIS				WELL #: 4058	RRCID -> 182442	COMPL. DATE 03/24/2001				TOTAL DEPTH 11960		PERF.11301 - 11514				
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
	FRANCIS				WELL #: 5058	RRCID -> 185268	COMPL. DATE 08/13/2001				TOTAL DEPTH 12035		PERF.11265 - 11480				
11	420	N	269	-0-	-151	-0-	269	2			Y	-0-					-0-
12	372	N	253	-0-	-119	-0-	253	2			Y	-0-					-0-
01	310	N	267	-0-	-43	-0-	267	2			Y	-0-					-0-
02	252	N	206	-0-	-46	-0-	206	2			Y	-0-					-0-
03	248	N	152	-0-	-96	-0-	1	1	151	2	Y	-0-					-0-
04	270	N	147	-0-	-123	-0-	147	2			Y	-0-					-0-
	FRANCIS				WELL #: 6058	RRCID -> 185986	COMPL. DATE 11/15/2001				TOTAL DEPTH 11996		PERF.11198 - 11488				
11	810	N	771	-0-	-39	-0-	1	1	770	2	Y	-0-					-0-
12	894	N	894	-0-	-0-	-0-	887	2	7	9	Y	6	6	8			-0-
01	1139	N	1139	-0-	-0-	-0-	2	1	1134	2	Y	3	3	8			-0-
							3	9									
02	1017	N	1017	-0-	-0-	-0-	1	1	1016	2	Y	-0-					-0-
03	1081	N	1081	-0-	-0-	-0-	1078	2	3	9	Y	3	3	8			-0-
04	1080	N	923	-0-	-157	-0-	919	2	4	9	Y	4	4	8			-0-
	MEEK, G.				WELL #: 2054	RRCID -> 185988	COMPL. DATE 10/25/2001				TOTAL DEPTH 12000		PERF.11282 - 11728				
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	700	-0-	-350	-0-	700	2			Y	-0-					-0-
12	1023	N	660	-0-	-363	-0-	657	2	3	9	Y	3	3	8			-0-
01	837	N	835	-0-	-2	-0-	1	1	833	2	Y	1	1	8			-0-
							1	9									
02	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
03	762	N	762	-0-	-0-	-0-	760	2	2	9	Y	2	2	8			-0-
04	810	N	755	-0-	-55	-0-	753	2	2	9	Y	2	2	8			-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1020	-0-	-30	-0-	1020	2			Y	-0-					-0-
12	1085	N	992	-0-	-93	-0-	992	2			Y	-0-					-0-
01	1085	N	970	-0-	-115	-0-	1	1	969	2	Y	-0-					-0-
02	952	N	846	-0-	-106	-0-	846	2			Y	-0-					-0-
03	992	N	922	-0-	-70	-0-	921	2	1	9	Y	1	1	8			-0-
04	930	N	906	-0-	-24	-0-	904	2	2	9	Y	2	2	8			-0-

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	47	-0-	-43	-0-	47	2			N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	56	N	-0-	-0-	-56	-0-					N	-0-					70
03	0	N	-0-	-0-	-0-	-0-					N	-0-					70
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1268	-0-	-172	-0-	1268	2			Y	-0-					-0-
12	1612	N	1502	-0-	-110	-0-	1501	2	1	9	Y	1	1	8			-0-
01	1457	N	1161	-0-	-296	-0-	1	1	1159	2	Y	1	1	8			-0-
							1	9									
02	1313	N	1313	-0-	-0-	-0-	2	1	1311	2	Y	-0-					-0-
03	1488	N	1434	-0-	-54	-0-	1	1	1432	2	Y	1	1	8			-0-
							1	9									
*04	1344	N	1344	-0-	-0-	-0-	1342	2	2	9	Y	2	2	8			-0-

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1162	-0-	-68	-0-	1162	2			Y	-0-					-0-
12	1240	N	1146	-0-	-94	-0-	1143	2	3	9	Y	3	3	8			-0-
01	1209	N	1139	-0-	-70	-0-	1	1	1137	2	Y	1	1	8			-0-
							1	9									
02	1092	N	348	-0-	-744	-0-	1	1	347	2	Y	-0-					-0-
03	1147	N	636	-0-	-511	-0-	1	1	634	2	Y	1	1	8			-0-
							1	9									
04	1110	N	967	-0-	-143	-0-	966	2	1	9	Y	1	1	8			-0-

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	178	-0-	-122	-0-	178	2			Y	-0-					-0-
12	248	N	117	-0-	-131	-0-	117	2			Y	-0-					-0-
01	248	N	141	-0-	-107	-0-	141	2			Y	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	2			Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
*04	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
12	558	N	544	-0-	-14	-0-	544	2			Y	-0-					-0-
01	558	N	533	-0-	-25	-0-	533	2			Y	-0-					-0-
02	476	N	472	-0-	-4	-0-	472	2			Y	-0-					-0-
03	558	N	505	-0-	-53	-0-	505	2			Y	-0-					-0-
04	510	N	390	-0-	-120	-0-	390	2			Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1203	N	1203	-0-	-0-	-0-	4	1	1199	2	N	-0-					-0-
12	1280	N	1280	-0-	-0-	-0-	1257	2	23	9	N	21	21	8			-0-
01	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
02	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
03	1271	N	1187	-0-	-84	-0-	1170	2	17	9	N	15	15	8			-0-
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	-0-	-0-	-330	-0-					Y	-0-					62
12	0	N	-0-	-0-	-0-	-0-					Y	30					92
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
*04	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					92

MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1231	-0-	-509	-0-	58	1	1143	2	Y	27					260
							30	9									
12	1767	N	514	-0-	-1253	-0-	25	1	475	2	Y	13	180	1			93
							14	9									
01	3100	N	3772	-0-	672	672	103	1	3603	2	Y	60					153
							66	9									
02	2800	N	3291	-0-	491	1163	174	1	3025	2	Y	84	180	1			57
							92	9									
03	3100	N	2772	-0-	-328	835	141	1	2608	2	Y	21					78
							23	9									
*04	3398	X	2563	-0-	-835	-0-	143	1	2368	2	Y	47					125
							52	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					-0-
12	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					-0-
01	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					-0-
02	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					-0-
03	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					-0-
*04	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

11	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
12	2056	N	2056	-0-	-0-	-0-	1921	2	135	9	N	123	123	8			-0-
01	1860	N	1673	-0-	-187	-0-	7	1	1666	2	N	-0-					-0-
02	1680	N	1450	-0-	-230	-0-	1450	2			N	-0-					-0-
03	1860	N	1618	-0-	-242	-0-	1508	2	110	9	N	100	100	8			-0-
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

11	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
01	217	N	190	-0-	-27	-0-	190	2			Y	-0-					-0-
02	196	N	167	-0-	-29	-0-	167	2			Y	-0-					-0-
03	186	N	145	-0-	-41	-0-	145	2			Y	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

11	240	N	187	-0-	-53	-0-	113	2	74	9	Y	67					143
12	248	N	199	-0-	-49	-0-	102	2	97	9	Y	88	164	1			67
01	254	N	254	-0-	-0-	-0-	110	2	144	9	Y	131	164	1			34
02	237	N	237	-0-	-0-	-0-	83	2	154	9	Y	140					174
03	273	N	273	-0-	-0-	-0-	131	2	142	9	Y	129	150	1			153
*04	293	N	293	-0-	-0-	-0-	138	2	155	9	Y	141	154	1			140

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

11	900	N	869	-0-	-31	-0-	857	2	12	9	Y	11					24
12	992	N	906	-0-	-86	-0-	891	2	15	9	Y	14	27	1			11
01	923	N	923	-0-	-0-	-0-	899	2	24	9	Y	22	27	1			6
02	812	N	797	-0-	-15	-0-	772	2	25	9	Y	23					29
03	899	N	858	-0-	-41	-0-	834	2	24	9	Y	22	25	1			26
04	900	N	705	-0-	-195	-0-	681	2	24	9	Y	22	25	1			23

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	613	-0-	-17	-0-	29	1	578	2	Y	5					28
							6	9									
12	341	N	330	-0-	-11	-0-	17	1	312	2	Y	1	1	8			28
							1	9									
01	537	N	537	-0-	-0-	-0-	15	1	522	2	Y	-0-					28
02	598	N	598	-0-	-0-	-0-	33	1	565	2	Y	-0-					28
03	624	N	624	-0-	-0-	-0-	31	1	578	2	Y	14					42
							15	9									
*04	658	N	658	-0-	-0-	-0-	36	1	603	2	Y	17	1	8			58
							19	9									

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

11	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	3	1	501	2	N	20	20	8			-0-
							22	9									
01	155	N	1	-0-	-154	-0-	1	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	22	22	8			-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

11	2326	X	2326	-0-	-0-	-0-	2326	2			Y	-0-					58
12	2430	N	2430	-0-	-0-	-0-	2207	2	223	9	Y	203	183	1	2	8	76
01	2387	N	2387	-0-	-0-	-0-	2293	2	94	9	Y	85	1	8			160
02	2184	N	1676	-0-	-508	-0-	1601	2	75	9	Y	68	184	1			44
03	2418	N	2330	-0-	-88	-0-	2261	2	69	9	Y	63	2	8			105
04	2310	N	2278	-0-	-32	-0-	2275	2	3	9	Y	3	3	8			105

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
12	1015	N	1015	-0-	-0-	-0-	1001	2	14	9	N	13	13	8			-0-
01	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
*03	1110	N	1110	-0-	-0-	-0-	1079	2	31	9	N	28	28	8			-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					Y	-0-					85
12	31	N	-0-	-0-	-31	-0-					Y	-0-					85
01	31	N	-0-	-0-	-31	-0-					Y	-0-					85
02	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					85
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
*04	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-					85

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3564	-0-	564	564	3564	2			N	-0-					-0-
12	3100	N	4872	-0-	1772	2336	4872	2			N	-0-					-0-
01	3100	N	3951	-0-	851	3187	3951	2			N	-0-					-0-
02	5417	X	2230	-0-	-3187	-0-	2230	2			N	-0-					-0-
*03	2432	X	2432	-0-	-0-	-0-	2432	2			N	-0-					-0-
04	1020	X	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1952	-0-	-238	-0-	1952	2			Y	-0-					152
12	2201	N	2073	-0-	-128	-0-	2070	2	3	9	Y	3	3	8			152
01	2263	N	2029	-0-	-234	-0-	1948	2	81	9	Y	74	183	1	1	8	42
02	1820	N	1734	-0-	-86	-0-	1734	2			Y	-0-					42
03	2077	N	1874	-0-	-203	-0-	1873	2	1	9	Y	1	1	8			42
*04	2018	N	2018	-0-	-0-	-0-	1972	2	46	9	Y	42	2	8			82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1213	-0-	-197	-0-	1159	2	54	9	N	49					110
12	1364	N	1336	-0-	-28	-0-	1324	2	12	9	N	11	4	8			117
01	1457	N	1292	-0-	-165	-0-	1292	2			N	-0-					117
02	1195	N	1195	-0-	-0-	-0-	1136	2	59	9	N	54					171
*03	1447	N	1447	-0-	-0-	-0-	1373	2	74	9	N	67	181	1	4	8	53
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					53

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
02	112	N	-0-	-0-	-112	-0-					Y	-0-					63
03	217	N	-0-	-0-	-217	-0-					Y	-0-					63
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					63

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

11	1314	X	1314	-0-	-0-	-0-	1314	2			Y	-0-					-0-
12	1549	N	1549	-0-	-0-	-0-	1549	2			Y	-0-					-0-
01	1333	N	1262	-0-	-71	-0-	1262	2			Y	-0-					-0-
02	1376	N	1376	-0-	-0-	-0-	1376	2			Y	-0-					-0-
03	1550	N	1249	-0-	-301	-0-	1249	2			Y	-0-					-0-
*04	1303	N	1303	-0-	-0-	-0-	1303	2			Y	-0-					-0-

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	12	1			2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					57

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

11	1440	N	1342	-0-	-98	-0-	1342	2			Y	-0-					-0-
12	1533	N	1533	-0-	-0-	-0-	1532	2	1	9	Y	1	1	8			-0-
01	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					-0-
02	1260	N	1259	-0-	-1	-0-	1259	2			Y	-0-					-0-
03	1519	N	1409	-0-	-110	-0-	1408	2	1	9	Y	1	1	8			-0-
04	1410	N	1404	-0-	-6	-0-	1403	2	1	9	Y	1	1	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1225	N	1225	-0-	-0-	-0-	1225	2			Y	-0-					27
12	1202	N	1202	-0-	-0-	-0-	1100	2	102	9	Y	93					120
01	1178	N	898	-0-	-280	-0-	898	2			Y	-0-					120
02	1148	N	915	-0-	-233	-0-	915	2			Y	-0-					120
03	1209	N	913	-0-	-296	-0-	913	2			Y	-0-					120
*04	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					120

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	374	-0-	-16	-0-	374	2			Y	-0-					-0-
12	403	N	379	-0-	-24	-0-	379	2			Y	-0-					-0-
01	403	N	394	-0-	-9	-0-	7	1	387	2	Y	-0-					-0-
02	336	N	331	-0-	-5	-0-	331	2			Y	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
*04	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	40	1			6
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	5	1			2

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2259	N	2259	-0-	-0-	-0-	47 50	1 9	2162	2	N	45	175	1			63
12	2511	N	2334	-0-	-177	-0-	47 63	1 9	2224	2	N	57	6	8			114
01	2449	N	2212	-0-	-237	-0-	36 69	1 9	2107	2	N	63					177
02	2100	N	1873	-0-	-227	-0-	25 28	1 9	1820	2	N	25	179	1			23
03	2325	N	2028	-0-	-297	-0-	43 7	1 9	1978	2	N	6	6	8			23
04	2130	N	2096	-0-	-34	-0-	36 73	1 9	1987	2	N	66					89

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

11	1858	N	1858	-0-	-0-	-0-	1858	2			Y	-0-					38
12	1066	N	1066	-0-	-0-	-0-	997	2	69	9	Y	63	4	8			97
01	1277	N	1277	-0-	-0-	-0-	1276	2	1	9	Y	1	1	8			97
02	1804	N	1804	-0-	-0-	-0-	1804	2			Y	-0-					97
03	1924	N	1924	-0-	-0-	-0-	1922	2	2	9	Y	2	2	8			97
*04	1499	N	1499	-0-	-0-	-0-	1496	2	3	9	Y	3	3	8			97

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

11	660	X	522	-0-	-138	-0-	25	1	497	2	Y	-0-					19
12	558	N	181	-0-	-377	-0-	9	1	172	2	Y	-0-					19
01	589	N	374	-0-	-215	-0-	10	1	364	2	Y	-0-					19
02	668	N	668	-0-	-0-	-0-	36	1	632	2	Y	-0-					19
03	437	N	437	-0-	-0-	-0-	22	1	415	2	Y	-0-					19
*04	484	N	484	-0-	-0-	-0-	28	1	456	2	Y	-0-					19

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

11	1848	N	1848	-0-	-0-	-0-	1848	2			Y	-0-					28
12	2048	N	2048	-0-	-0-	-0-	1920	2	128	9	Y	116	7	8			137
01	1757	N	1757	-0-	-0-	-0-	1720	2	37	9	Y	34	3	8			168
02	1568	N	1515	-0-	-53	-0-	1511	2	4	9	Y	4					172
03	1736	N	1656	-0-	-80	-0-	1580	2	76	9	Y	69	181	1	3	8	57
*04	1704	N	1704	-0-	-0-	-0-	1698	2	6	9	Y	5	5	8			57

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

11	1380	X	514	-0-	-866	-0-	477	1	37	9	Y	34					57
12	1426	X	597	-0-	-829	-0-	503	1	94	9	Y	85					142
01	1433	X	1433	-0-	-0-	-0-	454	1	887	2	Y	84	153	1			73
							92	9									
02	1314	X	1314	-0-	-0-	-0-	452	1	743	2	Y	108					181
							119	9									
03	837	X	512	-0-	-325	-0-	412	1	100	9	Y	91	172	1			100
04	1380	X	1362	-0-	-18	-0-	591	1	686	2	Y	77					177
							85	9									

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

11	1650	X	1094	-0-	-556	-0-	2	1	1092	2	N	-0-					27
12	1705	X	580	-0-	-1125	-0-	2	1	577	2	N	1	1	8			27
							1	9									
01	1705	X	1485	-0-	-220	-0-	1485	2			N	-0-					27
02	1288	X	754	-0-	-534	-0-	52	1	702	2	N	-0-					27
03	1426	X	518	-0-	-908	-0-	68	1	449	2	N	1	1	8			27
							1	9									
*04	1718	X	1718	-0-	-0-	-0-	22	1	1696	2	N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1599	-0-	-111	-0-	1587	2	12	9	Y	11					198
12	1767	X	1508	-0-	-259	-0-	1489	2	19	9	Y	17	3	8			212
01	1767	X	1492	-0-	-275	-0-	1479	2	13	9	Y	12	1	8			223
02	1512	X	1280	-0-	-232	-0-	1274	2	6	9	Y	5	183	1			45
03	1674	X	1571	-0-	-103	-0-	1553	2	18	9	Y	16	1	8			60
04	1590	X	1449	-0-	-141	-0-	1430	2	19	9	Y	17	2	8			75

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

11	420	N	115	-0-	-305	-0-	115	2			Y	-0-					87
12	465	N	3	-0-	-462	-0-	2	2	1	9	Y	1	1	8			87
01	792	N	792	-0-	-0-	-0-	18	1	774	2	Y	-0-					87
02	369	N	369	-0-	-0-	-0-	360	2	9	9	Y	8					95
03	614	N	614	-0-	-0-	-0-	612	2	2	9	Y	2	2	8			95
04	780	N	428	-0-	-352	-0-	7	1	419	2	Y	2	2	8			95
							2	9									

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

11	1230	N	1079	-0-	-151	-0-	1079	2			Y	-0-					-0-
12	1271	N	1188	-0-	-83	-0-	1122	2	66	9	Y	60					60
01	1500	N	1500	-0-	-0-	-0-	1500	2			Y	-0-					60
02	1184	N	1184	-0-	-0-	-0-	1	1	1183	2	Y	-0-					60
03	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					60
04	1440	N	570	-0-	-870	-0-	570	2			Y	-0-					60

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

11	2381	N	2381	-0-	-0-	-0-	2381	2			Y	-0-					-0-
12	2383	N	2383	-0-	-0-	-0-	2383	2			Y	-0-					-0-
01	2419	N	2419	-0-	-0-	-0-	2419	2			Y	-0-					-0-
02	2272	N	2272	-0-	-0-	-0-	2272	2			Y	-0-					-0-
03	2401	N	2401	-0-	-0-	-0-	2401	2			Y	-0-					-0-
*04	1876	N	1876	-0-	-0-	-0-	1876	2			Y	-0-					-0-

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

11	1440	X	1432	-0-	-8	-0-	69	1	1356	2	Y	6					15
							7	9									
12	1519	N	598	-0-	-921	-0-	30	1	566	2	Y	2	2	8			15
							2	9									
01	1426	N	1301	-0-	-125	-0-	36	1	1252	2	Y	12					27
							13	9									
02	1344	N	1228	-0-	-116	-0-	67	1	1161	2	Y	-0-					27
03	1303	N	1303	-0-	-0-	-0-	67	1	1235	2	Y	1	1	8			27
							1	9									
*04	1292	N	1292	-0-	-0-	-0-	73	1	1217	2	Y	2	2	8			27
							2	9									

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

11	505	N	505	-0-	-0-	-0-	24	1	481	2	Y	-0-					27
12	496	N	210	-0-	-286	-0-	11	1	199	2	Y	-0-					27
01	1095	N	1095	-0-	-0-	-0-	30	1	1065	2	Y	-0-					27
02	476	N	116	-0-	-360	-0-	6	1	110	2	Y	-0-					27
03	217	N	-0-	-0-	-217	-0-					Y	-0-					27
04	570	N	67	-0-	-503	-0-	4	1	63	2	Y	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

11	2401	N	2401	-0-	-0-	-0-	2401	2			Y	-0-					37
12	2571	N	2571	-0-	-0-	-0-	2426	2	145	9	Y	132	7	8			162
01	2256	N	2256	-0-	-0-	-0-	2216	2	40	9	Y	36	162	1	3	8	33
02	1945	N	1945	-0-	-0-	-0-	1945	2			Y	-0-					33
03	1982	N	1982	-0-	-0-	-0-	1899	2	83	9	Y	75	3	8			105
*04	1925	N	1925	-0-	-0-	-0-	1919	2	6	9	Y	5	5	8			105

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

11	240	N	145	-0-	-95	-0-	145	2			Y	-0-					3
12	248	N	-0-	-0-	-248	-0-					Y	-0-					3
01	248	N	38	-0-	-210	-0-	38	2			Y	-0-					3
02	140	N	-0-	-0-	-140	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	30	N	-0-	-0-	-30	-0-					Y	-0-					3

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

11	1950	N	1934	-0-	-16	-0-	1934	2			Y	-0-					-0-
12	2077	N	1915	-0-	-162	-0-	1915	2			Y	-0-					-0-
01	2015	N	1882	-0-	-133	-0-	1882	2			Y	-0-					-0-
02	1792	N	1369	-0-	-423	-0-	1369	2			Y	-0-					-0-
03	1922	N	1860	-0-	-62	-0-	1860	2			Y	-0-					-0-
*04	1856	N	1856	-0-	-0-	-0-	1856	2			Y	-0-					-0-

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
*04	299	N	299	-0-	-0-	-0-	17	1	282	2	Y	-0-					30

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

11	2310	X	-0-	-0-	-2310	-0-					Y	-0-					143
12	2449	X	-0-	-0-	-2449	-0-					Y	-0-					143
01	2449	X	-0-	-0-	-2449	-0-					Y	13	156	1			-0-
02	2212	X	-0-	-0-	-2212	-0-					Y	-0-					-0-
03	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
*04	13	X	13	-0-	-0-	-0-	13	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	784	-0-	-206	-0-	784	2			Y	-0-					-0-
12	1023	X	354	-0-	-669	-0-	2	1	352	2	Y	-0-					-0-
01	1023	X	942	-0-	-81	-0-	942	2			Y	-0-					-0-
02	783	X	783	-0-	-0-	-0-	11	1	772	2	Y	-0-					-0-
03	837	X	383	-0-	-454	-0-	383	2			Y	-0-					-0-
04	900	X	173	-0-	-727	-0-	173	2			Y	-0-					-0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
01	279	N	57	-0-	-222	-0-	57	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	32	1	141	2	N	3					76
							3	9									
12	186	N	173	-0-	-13	-0-	32	1	141	2	N	-0-					76
01	186	N	170	-0-	-16	-0-	36	1	134	2	N	-0-					76
02	168	N	139	-0-	-29	-0-	25	1	114	2	N	-0-					76
03	186	N	186	-0-	-0-	-0-	40	1	146	2	N	-0-					76
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					76

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2057	N	2057	-0-	-0-	-0-	7	1	1974	2	Y	69					107
							76	9									
12	1966	N	1966	-0-	-0-	-0-	1848	2	118	9	Y	107	179	1	8	8	27
01	1860	N	1789	-0-	-71	-0-	1754	2	35	9	Y	32	4	8			55
02	1680	N	1614	-0-	-66	-0-	1614	2			Y	-0-					55
03	1860	N	1820	-0-	-40	-0-	1817	2	3	9	Y	3	3	8			55
04	1740	N	1634	-0-	-106	-0-	1631	2	3	9	Y	3	3	8			55

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5964	X	5964	-0-	-0-	-0-	40	1	5882	2	N	38					138
							42	9									
12	6064	X	6064	-0-	-0-	-0-	43	1	6015	2	N	5	5	8			138
							6	9									
01	5890	X	5694	-0-	-196	-0-	36	1	5658	2	N	-0-					138
02	5320	X	5092	-0-	-228	-0-	14	1	4890	2	N	171					309
							188	9									
03	5890	X	5523	-0-	-367	-0-	40	1	5383	2	N	91	183	1	4	8	213
							100	9									
04	5700	X	5083	-0-	-617	-0-	36	1	4991	2	N	51					264
							56	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1232	-0-	-28	-0-	1232	2			Y	-0-					-0-
12	1310	N	1310	-0-	-0-	-0-	1308	2	2	9	Y	2	2	8			-0-
01	1282	N	1282	-0-	-0-	-0-	1281	2	1	9	Y	1	1	8			-0-
02	1064	N	948	-0-	-116	-0-	948	2			Y	-0-					-0-
03	1306	N	1306	-0-	-0-	-0-	1305	2	1	9	Y	1	1	8			-0-
*04	1285	N	1285	-0-	-0-	-0-	1284	2	1	9	Y	1	1	8			-0-

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

11	565	N	565	-0-	-0-	-0-	27	1	538	2	Y	-0-					20
12	589	N	202	-0-	-387	-0-	10	1	192	2	Y	-0-					20
01	838	N	838	-0-	-0-	-0-	23	1	802	2	Y	12					32
							13	9									
02	532	N	93	-0-	-439	-0-	5	1	88	2	Y	-0-					32
03	217	N	65	-0-	-152	-0-	3	1	62	2	Y	-0-					32
04	810	N	194	-0-	-616	-0-	11	1	183	2	Y	-0-					32

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					47
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					47
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					47
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					47
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					47
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					47

PLUGGED AND ABANDONED_____ 09/10/2018 - P/A 09/10/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1066	-0-	-284	-0-	1066	2			Y	-0-					115
12	1426	N	1399	-0-	-27	-0-	1277	2	122	9	Y	111	180	1	3	8	43
01	1364	N	1170	-0-	-194	-0-	1168	2	2	9	Y	2	2	8			43
02	1155	N	1155	-0-	-0-	-0-	1155	2			Y	-0-					43
03	1395	N	1153	-0-	-242	-0-	4	1	1147	2	Y	2	2	8			43
							2	9									
*04	1368	N	1368	-0-	-0-	-0-	1367	2	1	9	Y	1	1	8			43

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1071	-0-	-249	-0-	1071	2			Y	-0-					26
12	1364	N	1234	-0-	-130	-0-	1234	2			Y	-0-					26
01	1302	N	1257	-0-	-45	-0-	1173	2	84	9	Y	76					102
02	1453	N	1453	-0-	-0-	-0-	8	1	1445	2	Y	-0-					102
03	1240	N	1176	-0-	-64	-0-	1175	2	1	9	Y	1	1	8			102
04	1230	N	1181	-0-	-49	-0-	1180	2	1	9	Y	1	1	8			102

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2178	N	2178	-0-	-0-	-0-	4	1	2112	2	Y	56	129	1			27
							62	9									
12	2108	N	1978	-0-	-130	-0-	1971	2	7	9	Y	6	6	8			27
01	2170	N	2004	-0-	-166	-0-	2001	2	3	9	Y	3	3	8			27
02	2044	N	1778	-0-	-266	-0-	1778	2			Y	-0-					27
03	1984	N	1945	-0-	-39	-0-	1942	2	3	9	Y	3	3	8			27
04	1950	N	1855	-0-	-95	-0-	1852	2	3	9	Y	3	3	8			27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	-0-					11
12	93	N	-0-	-0-	-93	-0-					Y	-0-					11
01	62	N	-0-	-0-	-62	-0-					Y	-0-					11
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

11	2809	N	2809	-0-	-0-	-0-	515	1	2258	2	Y	33	4	8			40
							36	9									
12	3100	N	4225	-0-	1125	1125	554	1	3638	2	Y	30	47	1	1	8	22
							33	9									
01	3100	N	2268	-0-	-832	293	568	1	1658	2	Y	38	46	1	2	8	12
							42	9									
02	1981	N	1688	-0-	-293	-0-	450	1	1207	2	Y	28	1	8			39
							31	9									
03	1699	X	1699	-0-	-0-	-0-	509	1	1142	2	Y	44	46	1	1	8	36
							48	9									
04	1440	X	1178	-0-	-262	-0-	497	1	656	2	Y	23	46	1			13
							25	9									

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

11	900	N	496	-0-	-404	-0-	464	1	32	9	Y	29	3	8			38
12	2097	N	2097	-0-	-0-	-0-	488	1	1576	2	Y	30	45	1	1	8	22
							33	9									
01	1674	N	1674	-0-	-0-	-0-	495	1	1136	2	Y	39	46	1	3	8	12
							43	9									
02	1144	N	1144	-0-	-0-	-0-	391	1	722	2	Y	28	1	8			39
							31	9									
03	1357	N	1357	-0-	-0-	-0-	448	1	859	2	Y	45	46	1	2	8	36
							50	9									
*04	1246	N	1246	-0-	-0-	-0-	431	1	789	2	Y	24	46	1	1	8	13
							26	9									

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

11	983	N	983	-0-	-0-	-0-	23	1	960	2	Y	-0-					57
12	434	N	432	-0-	-2	-0-	25	1	407	2	Y	-0-					57
01	1230	N	1230	-0-	-0-	-0-	76	1	1154	2	Y	-0-					57
02	924	N	833	-0-	-91	-0-	18	1	797	2	Y	16					73
							18	9									
03	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					73
04	1200	N	534	-0-	-666	-0-	534	2			Y	-0-					73

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

11	180	N	84	-0-	-96	-0-	84	2			Y	-0-					121
12	155	N	80	-0-	-75	-0-	4	1	76	2	Y	-0-					121
01	195	N	195	-0-	-0-	-0-	4	1	191	2	Y	-0-					121
02	84	N	78	-0-	-6	-0-	78	2			Y	-0-					121
03	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					121
*04	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					121

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

11	450	N	-0-	-0-	-450	-0-					Y	-0-					21
12	657	N	657	-0-	-0-	-0-	7	1	649	2	Y	1	1	8			21
							1	9									
01	341	N	211	-0-	-130	-0-	210	2	1	9	Y	1	1	8			21
02	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					21
03	651	N	-0-	-0-	-651	-0-					Y	-0-					21
04	210	N	-0-	-0-	-210	-0-					Y	-0-					21

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

11	856	N	856	-0-	-0-	-0-	36	1	820	2	Y	-0-					72
12	1044	N	1044	-0-	-0-	-0-	37	1	1006	2	Y	1					73
							1	9									
01	1277	N	1277	-0-	-0-	-0-	37	1	1236	2	Y	4					77
							4	9									
02	1297	N	1297	-0-	-0-	-0-	34	1	1262	2	Y	1					78
							1	9									
03	1054	N	930	-0-	-124	-0-	37	1	886	2	Y	6					84
							7	9									
04	1230	N	885	-0-	-345	-0-	36	1	848	2	Y	1					85
							1	9									

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

11	690	N	652	-0-	-38	-0-	652	2			N	-0-					150
12	651	N	640	-0-	-11	-0-	610	2	30	9	N	27					177
01	775	N	659	-0-	-116	-0-	659	2			N	-0-					177
02	616	N	541	-0-	-75	-0-	539	2	2	9	N	2	162	1			17
*03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					17
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					17

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

11	840	N	761	-0-	-79	-0-	761	2			Y	-0-					10
12	1124	N	1124	-0-	-0-	-0-	1113	2	11	9	Y	10	2	8			18
01	1103	N	1103	-0-	-0-	-0-	1094	2	9	9	Y	8	1	8			25
02	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					25
03	837	N	766	-0-	-71	-0-	764	2	2	9	Y	2	2	8			25
*04	953	N	953	-0-	-0-	-0-	950	2	3	9	Y	3	3	8			25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

11	1440	N	1286	-0-	-154	-0-	62	1	1224	2	Y	-0-					23
12	1519	N	597	-0-	-922	-0-	30	1	567	2	Y	-0-					23
01	1457	N	66	-0-	-1391	-0-	2	1	64	2	Y	-0-					23
02	1204	N	-0-	-0-	-1204	-0-					Y	-0-					23
03	589	N	-0-	-0-	-589	-0-					Y	-0-					23
*04	153	N	153	-0-	-0-	-0-	9	1	142	2	Y	2					25
							2	9									

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					6
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
03	1	N	-0-	-0-	-1	-0-					Y	-0-					6
*04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					6

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

11	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					10
12	472	N	472	-0-	-0-	-0-	333	2	139	9	Y	126					136
01	341	N	290	-0-	-51	-0-	290	2			Y	-0-					136
02	308	N	301	-0-	-7	-0-	301	2			Y	-0-					136
03	465	N	211	-0-	-254	-0-	211	2			Y	-0-					136
04	270	N	-0-	-0-	-270	-0-					Y	-0-					136

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	618	X	618	-0-	-0-	-0-	618	2			Y	-0-					5
12	694	X	694	-0-	-0-	-0-	694	2			Y	-0-					5
01	653	X	653	-0-	-0-	-0-	653	2			Y	-0-					5
02	676	X	676	-0-	-0-	-0-	676	2			Y	-0-					5
03	746	X	746	-0-	-0-	-0-	746	2			Y	-0-					5
*04	723	X	723	-0-	-0-	-0-	723	2			Y	-0-					5

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

11	2112	N	2112	-0-	-0-	-0-	43	1	1997	2	Y	65					80
							72	9									
12	2046	N	816	-0-	-1230	-0-	11	1	793	2	Y	11	3	8			88
							12	9									
01	2325	N	27	-0-	-2298	-0-	4	1	23	2	Y	-0-					88
02	1960	N	76	-0-	-1884	-0-	76	2			Y	-0-					88
03	806	N	91	-0-	-715	-0-	11	1	79	2	Y	1	1	8			88
							1	9									
*04	133	N	133	-0-	-0-	-0-	4	1	129	2	Y	-0-					88

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

11	780	N	746	-0-	-34	-0-	733	2	13	9	Y	12	2	8			31
12	838	N	838	-0-	-0-	-0-	821	2	17	9	Y	15	31	1	1	8	14
01	806	N	704	-0-	-102	-0-	687	2	17	9	Y	15	7	1	1	8	21
02	700	N	625	-0-	-75	-0-	612	2	13	9	Y	12					33
03	837	N	682	-0-	-155	-0-	668	2	14	9	Y	13	1	8			45
*04	736	N	736	-0-	-0-	-0-	722	2	14	9	Y	13	31	1			27

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					149
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					149
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					149
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					149
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					149
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					149

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

11	3870	X	3192	-0-	-678	-0-	3173	2	19	9	Y	17	5	8			33
12	3689	X	3429	-0-	-260	-0-	3412	2	17	9	Y	15	24	1	2	8	22
01	3658	X	2985	-0-	-673	-0-	2971	2	14	9	Y	13	5	1	2	8	28
02	3304	X	2856	-0-	-448	-0-	2843	2	13	9	Y	12	1	8			39
03	3441	X	3127	-0-	-314	-0-	3110	2	17	9	Y	15	2	8			52
04	3330	X	3192	-0-	-138	-0-	3180	2	12	9	Y	11	30	1	1	8	32

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

11	1230	N	1198	-0-	-32	-0-	43	1	1124	2	N	28					120
							31	9									
12	1271	N	1271	-0-	-0-	-0-	43	1	1192	2	N	33	2	8			151
							36	9									
01	1333	N	1296	-0-	-37	-0-	36	1	1234	2	N	24					175
							26	9									
02	1243	N	1243	-0-	-0-	-0-	25	1	1170	2	N	44					219
							48	9									
*03	1540	N	1540	-0-	-0-	-0-	39	1	1453	2	N	44	185	1	1	8	77
							48	9									
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	4	1	141	2	Y	-0-					-0-
01	155	N	48	-0-	-107	-0-	48	2			Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

11	2340	N	1602	-0-	-738	-0-	448	1	1118	2	Y	33	5	8			40
							36	9									
12	1736	N	1632	-0-	-104	-0-	486	1	1111	2	Y	32	48	1	2	8	22
							35	9									
01	2292	N	2292	-0-	-0-	-0-	341	1	1919	2	Y	29	37	1	3	8	11
							32	9									
02	1545	N	1545	-0-	-0-	-0-	376	1	1138	2	Y	28	1	8			38
							31	9									
03	1714	N	1714	-0-	-0-	-0-	444	1	1220	2	Y	45	45	1	2	8	36
							50	9									
04	2220	N	1411	-0-	-809	-0-	442	1	943	2	Y	24	46	1	1	8	13
							26	9									

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

11	1382	N	1382	-0-	-0-	-0-	43	1	1313	2	N	24					169
							26	9									
12	1410	N	1410	-0-	-0-	-0-	43	1	1352	2	N	14	2	8			181
							15	9									
01	1578	N	1578	-0-	-0-	-0-	25	1	1547	2	N	5					186
							6	9									
02	1288	N	1089	-0-	-199	-0-	14	1	1072	2	N	3					189
							3	9									
03	1634	N	1634	-0-	-0-	-0-	43	1	1556	2	N	32	2	8			219
							35	9									
04	1530	N	1387	-0-	-143	-0-	36	1	1330	2	N	19	181	1			57
							21	9									

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

11	1044	N	1044	-0-	-0-	-0-	43	1	944	2	Y	52					173
							57	9									
12	1001	N	1001	-0-	-0-	-0-	43	1	941	2	Y	15					188
							17	9									
01	1403	N	1403	-0-	-0-	-0-	36	1	1361	2	Y	5					193
							6	9									
02	980	N	812	-0-	-168	-0-	22	1	790	2	Y	-0-					193
03	992	N	924	-0-	-68	-0-	43	1	881	2	Y	-0-					193
04	1350	N	980	-0-	-370	-0-	36	1	944	2	Y	-0-					193

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1162	-0-	-158	-0-	1162	2			Y	-0-					27
12	1395	N	1198	-0-	-197	-0-	1198	2			Y	-0-					27
01	1178	N	1079	-0-	-99	-0-	1079	2			Y	-0-					27
02	1092	N	967	-0-	-125	-0-	967	2			Y	-0-					27
03	1209	N	1185	-0-	-24	-0-	1185	2			Y	-0-					27
*04	1446	N	1446	-0-	-0-	-0-	1311	2	135	9	Y	123	125	1			25

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

11	2751	N	2751	-0-	-0-	-0-	132	1	2609	2	Y	9					33
							10	9									
12	2294	N	1186	-0-	-1108	-0-	59	1	1119	2	Y	7					40
							8	9									
01	2294	N	2251	-0-	-43	-0-	62	1	2168	2	Y	19					59
							21	9									
02	2477	N	2477	-0-	-0-	-0-	135	1	2342	2	Y	-0-					59
03	2636	N	2636	-0-	-0-	-0-	135	1	2501	2	Y	-0-					59
*04	2705	N	2705	-0-	-0-	-0-	154	1	2551	2	Y	-0-					59

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

11	687	N	687	-0-	-0-	-0-	33	1	654	2	Y	-0-					15
12	682	N	406	-0-	-276	-0-	20	1	386	2	Y	-0-					15
01	682	N	-0-	-0-	-682	-0-					Y	-0-					15
02	616	N	-0-	-0-	-616	-0-					Y	-0-					15
*03	403	N	-0-	-0-	-403	-0-					Y	-0-					15
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

11	2178	X	2178	-0-	-0-	-0-	29	1	2072	2	Y	70					175
							77	9									
12	2201	X	2047	-0-	-154	-0-	22	1	1981	2	Y	40	183	1	1	8	31
							44	9									
01	3200	X	3200	-0-	-0-	-0-	25	1	3101	2	Y	67					98
							74	9									
02	2083	X	2083	-0-	-0-	-0-	14	1	2069	2	Y	-0-					98
03	2294	X	1743	-0-	-551	-0-	11	1	1675	2	Y	52	2	8			148
							57	9									
04	3090	X	2303	-0-	-787	-0-	22	1	2281	2	Y	-0-					148

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

11	605	N	605	-0-	-0-	-0-	14	1	544	2	N	43					187
							47	9									
12	538	N	538	-0-	-0-	-0-	22	1	484	2	N	29	180	1	3	8	33
							32	9									
01	660	N	660	-0-	-0-	-0-	25	1	635	2	N	-0-					33
02	560	N	486	-0-	-74	-0-	7	1	479	2	N	-0-					33
*03	534	N	534	-0-	-0-	-0-	4	1	528	2	N	2	2	8			33
							2	9									
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	3099	-0-	-2301	-0-	587	1	2478	2	Y	31	2	8			40
							34	9									
12	5580	X	3780	-0-	-1800	-0-	633	1	3114	2	Y	30	47	1	1	8	22
							33	9									
01	4619	X	3034	-0-	-1585	-0-	634	1	2359	2	Y	37	46	1	1	8	12
							41	9									
02	2884	X	2326	-0-	-558	-0-	506	1	1790	2	Y	27					39
							30	9									
03	3782	X	2668	-0-	-1114	-0-	572	1	2049	2	Y	43	46	1			36
							47	9									
04	3660	X	2246	-0-	-1414	-0-	560	1	1661	2	Y	23	46	1			13
							25	9									

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3780	-0-	-30	-0-	104	1	3577	2	Y	90					182
							99	9									
12	3906	X	3520	-0-	-386	-0-	108	1	3361	2	Y	46					228
							51	9									
01	3906	X	3835	-0-	-71	-0-	94	1	3738	2	Y	3	181	1			50
							3	9									
02	3528	X	2683	-0-	-845	-0-	41	1	2642	2	Y	-0-					50
03	3906	X	2793	-0-	-1113	-0-	2791	2	2	9	Y	2	2	8			50
04	3780	X	2812	-0-	-968	-0-	4	1	2744	2	Y	58					108
							64	9									

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	535	-0-	-305	-0-	531	2	4	9	Y	4					29
12	651	N	518	-0-	-133	-0-	506	2	12	9	Y	11	1	8			39
01	559	N	559	-0-	-0-	-0-	506	2	53	9	Y	48	75	1			12
02	504	N	468	-0-	-36	-0-	446	2	22	9	Y	20					32
03	609	N	609	-0-	-0-	-0-	590	2	19	9	Y	17	1	8			48
*04	794	N	794	-0-	-0-	-0-	788	2	6	9	Y	5					53

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1761	-0-	-309	-0-	1760	2	1	9	Y	1	22	1			6
12	2542	X	1911	-0-	-631	-0-	1908	2	3	9	Y	3	1	8			8
01	2542	X	1534	-0-	-1008	-0-	1532	2	2	9	Y	2					10
02	2296	X	1719	-0-	-577	-0-	1718	2	1	9	Y	1					11
03	2331	X	2331	-0-	-0-	-0-	2328	2	3	9	Y	3	1	8			13
*04	2597	X	2597	-0-	-0-	-0-	2595	2	2	9	Y	2					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1701	-0-	-99	-0-	43	1	1648	2	N	9					154
							10	9									
12	1747	N	1747	-0-	-0-	-0-	43	1	1649	2	N	50	1	8			203
							55	9									
01	1829	N	1552	-0-	-277	-0-	36	1	1493	2	N	21	184	1			40
							23	9									
02	1596	N	1490	-0-	-106	-0-	14	1	1435	2	N	37					77
							41	9									
03	1819	N	1819	-0-	-0-	-0-	40	1	1778	2	N	1	1	8			77
							1	9									
*04	1622	N	1622	-0-	-0-	-0-	36	1	1586	2	N	-0-					77

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

11	1740	N	1727	-0-	-13	-0-	43	1	1684	2	N	-0-					30
12	1767	N	1727	-0-	-40	-0-	43	1	1684	2	N	-0-					30
01	1829	N	1482	-0-	-347	-0-	29	1	1453	2	N	-0-					30
02	1624	N	1302	-0-	-322	-0-	21	1	1281	2	N	-0-					30
03	1736	N	1337	-0-	-399	-0-	40	1	1290	2	N	6	6	8			30
							7	9									
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					30

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

11	1740	N	1240	-0-	-500	-0-	1237	2	3	9	Y	3					15
12	1612	N	1133	-0-	-479	-0-	1127	2	6	9	Y	5	1	8			19
01	2139	N	1258	-0-	-881	-0-	1230	2	28	9	Y	25	38	1			6
02	1148	N	980	-0-	-168	-0-	969	2	11	9	Y	10					16
03	1147	N	1128	-0-	-19	-0-	1119	2	9	9	Y	8	1	8			23
04	1230	N	1010	-0-	-220	-0-	1008	2	2	9	Y	2					25

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

11	570	N	-0-	-0-	-570	-0-					Y	-0-					5
12	558	N	-0-	-0-	-558	-0-					Y	-0-	4	1			1
01	10	N	-0-	-0-	-10	-0-					Y	-0-	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					36

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

11	360	N	-0-	-0-	-360	-0-					Y	-0-					97
12	629	N	629	-0-	-0-	-0-	5	1	623	2	Y	1	1	8			97
							1	9									
01	688	N	688	-0-	-0-	-0-	6	1	623	2	Y	54	123	1	1	8	27
							59	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
03	544	N	544	-0-	-0-	-0-	4	1	540	2	Y	-0-					27
04	450	N	304	-0-	-146	-0-	1	1	302	2	Y	1	1	8			27
							1	9									

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

11	782	N	782	-0-	-0-	-0-	782	2			N	-0-					7
12	806	N	775	-0-	-31	-0-	7	1	768	2	N	-0-					7
01	837	N	760	-0-	-77	-0-	760	2			N	-0-					7
02	728	N	630	-0-	-98	-0-	1	1	629	2	N	-0-					7
03	775	N	696	-0-	-79	-0-	696	2			N	-0-					7
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					7

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

11	2556	N	2556	-0-	-0-	-0-	47	1	2478	2	Y	28					165
							31	9									
12	2757	N	2757	-0-	-0-	-0-	43	1	2617	2	Y	88	6	8			247
							97	9									
01	2697	N	2636	-0-	-61	-0-	36	1	2547	2	Y	48	186	1			109
							53	9									
02	2380	N	2368	-0-	-12	-0-	22	1	2300	2	Y	42					151
							46	9									
03	2717	N	2717	-0-	-0-	-0-	40	1	2618	2	Y	54	173	1	5	8	27
							59	9									
04	2520	N	2505	-0-	-15	-0-	36	1	2361	2	Y	98					125
							108	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

11	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					12
12	186	N	176	-0-	-10	-0-	176	2			Y	-0-					12
01	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					12
02	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					12
03	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					12
04	240	N	200	-0-	-40	-0-	200	2			Y	-0-					12

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

11	1800	N	1560	-0-	-240	-0-	1558	2	2	9	Y	2	30	1			8
12	2046	N	1590	-0-	-456	-0-	1584	2	6	9	Y	5	2	8			11
01	1922	N	1281	-0-	-641	-0-	1279	2	2	9	Y	2					13
02	1457	N	1457	-0-	-0-	-0-	1456	2	1	9	Y	1					14
03	2029	N	2029	-0-	-0-	-0-	2025	2	4	9	Y	4	2	8			16
*04	1859	N	1859	-0-	-0-	-0-	1856	2	3	9	Y	3					19

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

11	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
*04	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

11	510	N	490	-0-	-20	-0-	489	2	1	9	Y	1	22	1			6
12	496	N	327	-0-	-169	-0-	324	2	3	9	Y	3	1	8			8
01	1302	N	307	-0-	-995	-0-	306	2	1	9	Y	1					9
02	480	N	480	-0-	-0-	-0-	478	2	2	9	Y	2					11
03	612	N	612	-0-	-0-	-0-	609	2	3	9	Y	3	1	8			13
*04	613	N	613	-0-	-0-	-0-	612	2	1	9	Y	1					14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1361	N	1361	-0-	-0-	-0-	18	1	1218	2	N	114					142
							125	9									
12	1240	N	979	-0-	-261	-0-	4	1	946	2	N	26					168
							29	9									
01	1696	N	1696	-0-	-0-	-0-	25	1	1671	2	N	-0-					168
02	1260	N	1070	-0-	-190	-0-	7	1	1063	2	N	-0-					168
03	1327	N	1327	-0-	-0-	-0-	36	1	1291	2	N	-0-					168
04	1650	N	1232	-0-	-418	-0-	36	1	1155	2	N	37					205
							41	9									

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

11	180	N	15	-0-	-165	-0-	15	2			Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

11	1980	X	1606	-0-	-374	-0-	1603	2	3	9	Y	3	45	1			13
12	2170	X	1622	-0-	-548	-0-	1615	2	7	9	Y	6	3	8			16
01	2170	X	1958	-0-	-212	-0-	1955	2	3	9	Y	3					19
02	1960	X	1464	-0-	-496	-0-	1461	2	3	9	Y	3					22
03	1714	X	1714	-0-	-0-	-0-	1708	2	6	9	Y	5	2	8			25
04	1890	X	1851	-0-	-39	-0-	1847	2	4	9	Y	4					29

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	1					91
01	0	N	-0-	-0-	-0-	-0-					N	-0-					91
02	0	N	-0-	-0-	-0-	-0-					N	-0-	74	1			17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-	9	1			8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					125
12	1151	N	1151	-0-	-0-	-0-	1150	2	1	9	N	1	1	8			125
01	997	N	997	-0-	-0-	-0-	996	2	1	9	N	1	1	8			125
02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					125
03	1116	N	505	-0-	-611	-0-	504	2	1	9	N	1	1	8			125
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					125

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

11	3583	X	3583	-0-	-0-	-0-	3579	2	4	9	Y	4	46	1			13
12	3773	X	3773	-0-	-0-	-0-	3767	2	6	9	Y	5	2	8			16
01	4285	X	4285	-0-	-0-	-0-	4281	2	4	9	Y	4					20
02	3487	X	3487	-0-	-0-	-0-	3484	2	3	9	Y	3					23
03	3441	X	2301	-0-	-1140	-0-	2295	2	6	9	Y	5	2	8			26
04	3330	X	1723	-0-	-1607	-0-	1719	2	4	9	Y	4					30

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

11	2460	X	1228	-0-	-1232	-0-	1227	2	1	9	Y	1	23	1			6
12	5115	X	1260	-0-	-3855	-0-	1257	2	3	9	Y	3	1	8			8
01	3441	X	1057	-0-	-2384	-0-	1055	2	2	9	Y	2					10
02	2044	X	1075	-0-	-969	-0-	1074	2	1	9	Y	1					11
03	2077	X	1337	-0-	-740	-0-	1335	2	2	9	Y	2	1	8			12
*04	1502	X	1502	-0-	-0-	-0-	1500	2	2	9	Y	2					14

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

11	2370	N	2304	-0-	-66	-0-	2300	2	4	9	Y	4					29
12	2821	N	2275	-0-	-546	-0-	2264	2	11	9	Y	10	2	8			37
01	2449	N	2105	-0-	-344	-0-	2052	2	53	9	Y	48	73	1			12
02	2156	N	1897	-0-	-259	-0-	1875	2	22	9	Y	20					32
03	2476	N	2476	-0-	-0-	-0-	2458	2	18	9	Y	16	2	8			46
*04	2563	N	2563	-0-	-0-	-0-	2559	2	4	9	Y	4					50

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

11	1290	N	1131	-0-	-159	-0-	43	1	1088	2	Y	-0-	167	1			18
12	1209	N	1009	-0-	-200	-0-	43	1	962	2	Y	4	4	8			18
							4	9									
01	1209	N	921	-0-	-288	-0-	40	1	881	2	Y	-0-					18
02	1064	N	817	-0-	-247	-0-	14	1	803	2	Y	-0-					18
03	1023	N	890	-0-	-133	-0-	43	1	844	2	Y	3	3	8			18
							3	9									
*04	1039	N	1039	-0-	-0-	-0-	36	1	837	2	Y	151					169
							166	9									

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2491	-0-	-59	-0-	2491	2			Y	-0-					28
12	2573	N	2473	-0-	-100	-0-	2470	2	3	9	Y	3	3	8			28
01	2573	N	2383	-0-	-190	-0-	2382	2	1	9	Y	1	1	8			28
02	2324	N	1698	-0-	-626	-0-	1698	2			Y	-0-					28
03	2480	N	2313	-0-	-167	-0-	2312	2	1	9	Y	1	1	8			28
04	2310	N	2269	-0-	-41	-0-	2267	2	2	9	Y	2	2	8			28

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8808	X	8808	-0-	-0-	-0-	104	1	8704	2	Y	-0-					27
12	8339	X	7302	-0-	-1037	-0-	89	1	7213	2	Y	-0-					27
01	8432	X	1597	-0-	-6835	-0-	6	1	1591	2	Y	-0-					27
02	10720	X	10720	-0-	-0-	-0-	53	1	10667	2	Y	-0-					27
03	8959	X	8959	-0-	-0-	-0-	8936	2	23	9	Y	21	21	8			27
04	8520	X	7843	-0-	-677	-0-	7843	2			Y	-0-					27

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
02	0	N	-0-	-0-	-0-	-0-					Y	1	54	1			12
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	6	1			6

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1469	-0-	-211	-0-	1469	2			N	-0-					45
12	2077	N	1400	-0-	-677	-0-	1400	2			N	-0-					45
01	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					45
02	1372	N	296	-0-	-1076	-0-	296	2			N	-0-					45
03	1395	N	-0-	-0-	-1395	-0-					N	-0-					45
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					45

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1831	-0-	-149	-0-	43	1	1765	2	N	21					116
							23	9									
12	1953	N	1816	-0-	-137	-0-	47	1	1763	2	N	5	4	8			117
							6	9									
01	1922	N	1692	-0-	-230	-0-	36	1	1656	2	N	-0-					117
02	1708	N	1359	-0-	-349	-0-	14	1	1345	2	N	-0-					117
03	1937	N	1937	-0-	-0-	-0-	40	1	1791	2	N	96	181	1	2	8	30
							106	9									
04	1650	N	1627	-0-	-23	-0-	36	1	1591	2	N	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

11	1350	N	1167	-0-	-183	-0-	1167	2			Y	-0-					-0-
12	1271	N	1098	-0-	-173	-0-	1097	2	1	9	Y	1	1	8			-0-
01	1668	N	1668	-0-	-0-	-0-	4	1	1664	2	Y	-0-					-0-
02	1917	N	1917	-0-	-0-	-0-	1917	2			Y	-0-					-0-
03	1443	N	1443	-0-	-0-	-0-	1443	2			Y	-0-					-0-
04	1620	N	1377	-0-	-243	-0-	1377	2			Y	-0-					-0-

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

11	450	N	350	-0-	-100	-0-	341	2	9	9	N	8					58
12	341	N	205	-0-	-136	-0-	187	2	18	9	N	16	1	8			73
01	673	N	673	-0-	-0-	-0-	667	2	6	9	N	5					78
02	336	N	164	-0-	-172	-0-	164	2			N	-0-					78
*03	484	N	484	-0-	-0-	-0-	1	1	482	2	N	1	1	8			78
							1	9									
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					78

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

11	8790	X	8397	-0-	-393	-0-	144	1	8176	2	N	70					108
							77	9									
12	9083	X	8632	-0-	-451	-0-	149	1	8397	2	N	78					186
							86	9									
01	9083	X	8659	-0-	-424	-0-	149	1	8442	2	N	62	186	1			62
							68	9									
02	8148	X	6093	-0-	-2055	-0-	133	1	5906	2	N	49					111
							54	9									
03	8804	X	6706	-0-	-2098	-0-	6662	2	44	9	N	40					151
04	8400	X	7989	-0-	-411	-0-	7944	2	45	9	N	41					192

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

11	2448	N	2448	-0-	-0-	-0-	2425	2	23	9	Y	21					132
12	2443	N	2443	-0-	-0-	-0-	2434	2	9	9	Y	8	3	8			137
01	2170	N	1995	-0-	-175	-0-	29	1	1926	2	Y	36	2	8			171
							40	9									
02	2296	N	2127	-0-	-169	-0-	101	1	1981	2	Y	41	179	1			33
							45	9									
03	2449	N	1981	-0-	-468	-0-	1980	2	1	9	Y	1	1	8			33
*04	2195	N	2195	-0-	-0-	-0-	2130	2	65	9	Y	59	2	8			90

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

11	960	N	928	-0-	-32	-0-	928	2			Y	-0-					27
12	992	N	916	-0-	-76	-0-	916	2			Y	-0-					27
01	992	N	882	-0-	-110	-0-	882	2			Y	-0-					27
02	868	N	463	-0-	-405	-0-	463	2			Y	-0-					27
03	930	N	845	-0-	-85	-0-	845	2			Y	-0-					27
*04	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					27

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

11	3570	X	2986	-0-	-584	-0-	2949	2	37	9	Y	34	2	8			91
12	3689	X	3118	-0-	-571	-0-	3084	2	34	9	Y	31	100	1			22
01	3658	X	2734	-0-	-924	-0-	2730	2	4	9	Y	4	21	1			5
02	3304	X	2430	-0-	-874	-0-	2416	2	14	9	Y	13					18
03	3379	X	2602	-0-	-777	-0-	2591	2	11	9	Y	10					28
04	3030	X	2605	-0-	-425	-0-	2552	2	53	9	Y	48	27	1			49

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3783	-0-	-87	-0-	3728	2	55	9	Y	50					180
12	4836	X	3616	-0-	-1220	-0-	3546	2	70	9	Y	64	1	8			243
01	4464	X	2133	-0-	-2331	-0-	2112	2	21	9	Y	19	186	1	1	8	75
02	4004	X	92	-0-	-3912	-0-	92	2			Y	-0-					75
03	4154	X	3904	-0-	-250	-0-	3825	2	79	9	Y	72					147
*04	3887	X	3887	-0-	-0-	-0-	3848	2	39	9	Y	35					182

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	895	-0-	-425	-0-	888	1	7	9	Y	6	3	8			75
12	1321	X	1321	-0-	-0-	-0-	1054	1	242	2	Y	23	1	8			97
							25	9									
01	1285	X	1285	-0-	-0-	-0-	1033	1	230	2	Y	20	2	8			115
							22	9									
02	1065	X	1065	-0-	-0-	-0-	918	1	137	2	Y	9	1	8			123
							10	9									
03	1396	X	1396	-0-	-0-	-0-	1054	1	262	2	Y	73	182	1	2	8	12
							80	9									
04	1290	X	1185	-0-	-105	-0-	976	1	206	2	Y	3	1	8			14
							3	9									

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3655	-0-	-215	-0-	3604	2	51	9	Y	46					79
12	3999	X	3847	-0-	-152	-0-	3796	2	51	9	Y	46					125
01	3937	X	1834	-0-	-2103	-0-	1802	2	32	9	Y	29					154
02	3528	X	2934	-0-	-594	-0-	2888	2	46	9	Y	42	183	1			13
03	3906	X	2347	-0-	-1559	-0-	2317	2	30	9	Y	27					40
*04	4477	X	4477	-0-	-0-	-0-	4412	2	65	9	Y	59					99

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4555	-0-	-335	-0-	4356	2	199	9	Y	181	182	1	2	8	177
12	5177	X	4853	-0-	-324	-0-	4564	2	289	9	Y	263	344	1	1	8	95
01	5177	X	3743	-0-	-1434	-0-	3588	2	155	9	Y	141	175	1	1	8	60
02	4676	X	3822	-0-	-854	-0-	3661	2	161	9	Y	146	1	8			205
03	5115	X	4606	-0-	-509	-0-	4398	2	208	9	Y	189	182	1	2	8	210
04	4710	X	4642	-0-	-68	-0-	4419	2	223	9	Y	203	183	1	1	8	229

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11130	X	9993	-0-	-1137	-0-	9865	2	128	9	Y	116	178	1			153
12	11501	X	10194	-0-	-1307	-0-	10012	2	182	9	Y	165	188	1	5	8	125
01	11005	X	9415	-0-	-1590	-0-	9270	2	145	9	Y	132	190	1	2	8	65
02	9772	X	8700	-0-	-1072	-0-	8544	2	156	9	Y	142	192	1			15
03	10819	X	9632	-0-	-1187	-0-	9501	2	131	9	Y	119	2	8			132
04	9990	X	8669	-0-	-1321	-0-	8546	2	123	9	Y	112	169	1	3	8	72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4070	-0-	-550	-0-	81	1	3970	2	Y	17					94
							19	9									
12	4712	X	3564	-0-	-1148	-0-	100	1	3364	2	Y	91					185
							100	9									
01	4557	X	3063	-0-	-1494	-0-	102	1	2937	2	Y	22	184	1			23
							24	9									
02	4116	X	1608	-0-	-2508	-0-	21	1	1585	2	Y	2	2	8			23
							2	9									
03	4216	X	837	-0-	-3379	-0-	25	1	812	2	Y	-0-					23
04	4080	X	739	-0-	-3341	-0-	739	2			Y	-0-					23

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16140	X	11374	-0-	-4766	-0-	11288	2	86	9	Y	78					239
12	16585	X	13249	-0-	-3336	-0-	13166	2	83	9	Y	75	185	1	7	8	122
01	16244	X	13099	-0-	-3145	-0-	58	1	12945	2	Y	87	183	1	3	8	23
							96	9									
02	14672	X	10631	-0-	-4041	-0-	90	1	10457	2	Y	76					99
							84	9									
03	14849	X	13118	-0-	-1731	-0-	112	1	12907	2	Y	90	2	8			187
							99	9									
04	12810	X	12024	-0-	-786	-0-	18	1	11977	2	Y	26	185	1	3	8	25
							29	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2551	-0-	-599	-0-	750	1	1744	2	N	52	3	8			179
							57	9									
12	3255	X	1794	-0-	-1461	-0-	763	1	852	2	N	163	168	1	2	8	172
							179	9									
01	3255	X	1730	-0-	-1525	-0-	775	1	885	2	N	64	178	1	3	8	55
							70	9									
02	2744	X	1666	-0-	-1078	-0-	696	1	897	2	N	66	4	8			117
							73	9									
03	2914	X	2123	-0-	-791	-0-	749	1	1265	2	N	99	3	8			213
							109	9									
04	2550	X	2425	-0-	-125	-0-	723	1	1616	2	N	78	183	1	1	8	107
							86	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	6775	-0-	-1175	-0-	6720	2	55	9	N	50	174	1			102
12	7843	X	6447	-0-	-1396	-0-	6419	2	28	9	N	25	1	8			126
01	7564	X	6462	-0-	-1102	-0-	6421	2	41	9	N	37					163
02	7166	X	7166	-0-	-0-	-0-	7145	2	21	9	N	19					182
03	7533	X	6926	-0-	-607	-0-	6859	2	67	9	N	61					243
04	6780	X	NO RPT	-0-	-6780	-0-					N	NO RPT					243

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18570	X	15587	-0-	-2983	-0-	2095	1	13237	2	Y	232	45	8			429
							255	9									
12	19189	X	17796	-0-	-1393	-0-	2160	1	15298	2	Y	307	363	1	21	8	352
							338	9									
01	19189	X	15551	-0-	-3638	-0-	1887	1	13328	2	Y	305	179	1	49	8	429
							336	9									
02	16968	X	14704	-0-	-2264	-0-	1760	1	12765	2	Y	163	333	1	52	8	207
							179	9									
03	17825	X	11706	-0-	-6119	-0-	884	1	10574	2	Y	225	135	1	37	8	260
							248	9									
04	17220	X	16109	-0-	-1111	-0-	1196	1	14595	2	Y	289	348	1	18	8	183
							318	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4958	X	4958	-0-	-0-	-0-	302 21	1 9	4635	2	Y	19					47
12	4309	X	2594	-0-	-1715	-0-	245 12	1 9	2337	2	Y	11					58
01	3968	X	2643	-0-	-1325	-0-	258 66	1 9	2319	2	Y	60					118
02	4620	X	730	-0-	-3890	-0-	31 1	1 9	698	2	Y	1	1	8			118
03	5115	X	1222	-0-	-3893	-0-	50 1	1 9	1171	2	Y	1	1	8			118
*04	6631	X	6631	-0-	-0-	-0-	365	1	6266	2	Y	-0-					118

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11880	X	9531	-0-	-2349	-0-	30 193	1 9	9308	2	Y	175	188	1			120
12	11501	X	9633	-0-	-1868	-0-	47 86	1 9	9500	2	Y	78	5	8			193
01	10664	X	7998	-0-	-2666	-0-	97 48	1 9	7853	2	Y	44	184	1	3	8	50
02	9128	X	7721	-0-	-1407	-0-	101 191	1 9	7429	2	Y	174	180	1			44
03	9858	X	7904	-0-	-1954	-0-	112 41	1 9	7751	2	Y	37	2	8			79
04	9540	X	8067	-0-	-1473	-0-	83 191	1 9	7793	2	Y	174	184	1	3	8	66

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9690	X	1316	-0-	-8374	-0-	1316	2			Y	-0-					135
12	2976	X	853	-0-	-2123	-0-	100 2	1 9	751	2	Y	2	2	8			135
01	7633	X	7633	-0-	-0-	-0-	901 100	1 9	6632	2	Y	91	185	1	1	8	40
02	7661	X	7661	-0-	-0-	-0-	908 11	1 9	6742	2	Y	10					50
03	9876	X	9876	-0-	-0-	-0-	1053 169	1 9	8654	2	Y	154	178	1	11	8	15
04	7380	X	6967	-0-	-413	-0-	1073 74	1 9	5820	2	Y	67	20	8			62

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10132	X	10132	-0-	-0-	-0-	294	1	9672	2	Y	151	10	8			272
							166	9									
12	8986	X	8986	-0-	-0-	-0-	127	1	8631	2	Y	207	188	1	3	8	288
							228	9									
01	11833	X	11833	-0-	-0-	-0-	98	1	11533	2	Y	184	187	1	7	8	278
							202	9									
02	12292	X	12292	-0-	-0-	-0-	502	1	11533	2	Y	234	185	1	4	8	323
							257	9									
03	13498	X	13498	-0-	-0-	-0-	538	1	12704	2	Y	233	348	1	10	8	198
							256	9									
*04	13096	X	13096	-0-	-0-	-0-	567	1	12280	2	Y	226	172	1	4	8	248
							249	9									

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

11	6180	X	5123	-0-	-1057	-0-	4958	2	165	9	Y	150	179	1	5	8	127
12	6386	X	5564	-0-	-822	-0-	5397	2	167	9	Y	152	188	1	2	8	89
01	6386	X	-0-	-0-	-6386	-0-					Y	176	191	1	2	8	72
02	5124	X	1644	-0-	-3480	-0-	1501	2	143	9	Y	130	1	8			201
03	5673	X	5245	-0-	-428	-0-	5041	2	204	9	Y	185	359	1	1	8	26
04	5370	X	4340	-0-	-1030	-0-	4198	2	142	9	Y	129	1	8			154

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

11	13800	X	13800	-0-	-0-	-0-	13643	2	157	9	N	143	183	1			167
12	15252	X	12437	-0-	-2815	-0-	12323	2	114	9	N	104	1	8			270
01	15252	X	11661	-0-	-3591	-0-	11479	2	182	9	N	165	368	1	1	8	66
02	13776	X	11310	-0-	-2466	-0-	11202	2	108	9	N	98					164
03	15004	X	13882	-0-	-1122	-0-	13716	2	166	9	N	151	182	1	1	8	132
04	13800	X	NO RPT	-0-	-13800	-0-					N	NO RPT					132

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

11	2490	X	2386	-0-	-104	-0-	82	1	2304	2	Y	-0-					3
12	2712	X	2712	-0-	-0-	-0-	149	1	2563	2	Y	-0-					3
01	2800	X	2800	-0-	-0-	-0-	135	1	2496	2	Y	154					157
							169	9									
02	2380	X	2320	-0-	-60	-0-	115	1	2176	2	Y	26	181	1	2	8	-0-
							29	9									
03	2697	X	2541	-0-	-156	-0-	125	1	2414	2	Y	2	2	8			-0-
							2	9									
04	2700	X	2496	-0-	-204	-0-	125	1	2371	2	Y	-0-					-0-

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

11	14730	X	10738	-0-	-3992	-0-	10412	2	326	9	Y	296	367	1	2	8	6
12	14470	X	14470	-0-	-0-	-0-	14017	2	453	9	Y	412	373	1	1	8	44
01	15480	X	15480	-0-	-0-	-0-	15012	2	468	9	Y	425	376	1	2	8	91
02	14508	X	14508	-0-	-0-	-0-	14116	2	392	9	Y	356	370	1	1	8	76
03	14477	X	13386	-0-	-1091	-0-	13021	2	365	9	Y	332	359	1	2	8	47
04	14970	X	13162	-0-	-1808	-0-	12786	2	376	9	Y	342	357	1	1	8	31

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3891	X	3891	-0-		-0-	-0-		605	1	3261	2	Y	23					198
									25	9									
12	3605	X	3605	-0-		-0-	-0-		526	1	3056	2	Y	21	12	8			207
									23	9									
01	2883	X	2856	-0-		-27	-0-		648	1	2191	2	Y	15	179	1	6	8	37
									17	9									
02	3640	X	3224	-0-		-416	-0-		669	1	2526	2	Y	26					63
									29	9									
03	4030	X	3025	-0-		-1005	-0-		643	1	2367	2	Y	14	5	8			72
									15	9									
04	3900	X	3699	-0-		-201	-0-		701	1	2939	2	Y	54	6	8			120
									59	9									

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12257	X	12257	-0-		-0-	-0-		521	1	11552	2	Y	167	188	1	14	8	113
									184	9									
12	9300	X	8998	-0-		-302	-0-		601	1	8186	2	Y	192	177	1	5	8	123
									211	9									
01	11214	X	11214	-0-		-0-	-0-		573	1	10454	2	Y	170	188	1	7	8	98
									187	9									
02	11452	X	9874	-0-		-1578	-0-		449	1	9257	2	Y	153	181	1	2	8	68
									168	9									
03	12679	X	11492	-0-		-1187	-0-		508	1	10769	2	Y	195	170	1	5	8	88
									215	9									
04	12270	X	11405	-0-		-865	-0-		499	1	10698	2	Y	189	183	1	2	8	92
									208	9									

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29070	X	26693	-0-		-2377	-0-		300	1	26218	2	Y	159	188	1	85	8	68
									175	9									
12	30442	X	27890	-0-		-2552	-0-		310	1	27296	2	Y	258	151	8			175
									284	9									
01	30442	X	27724	-0-		-2718	-0-		310	1	27103	2	Y	283	185	1	183	8	90
									311	9									
02	27496	X	24635	-0-		-2861	-0-		280	1	24200	2	Y	141	48	8			183
									155	9									
03	27900	X	27799	-0-		-101	-0-		155	1	27458	2	Y	169	181	1	94	8	77
									186	9									
04	27000	X	25386	-0-		-1614	-0-		110	1	25059	2	Y	197	96	8			178
									217	9									

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5201	-0-		-439	-0-		150	1	4723	2	Y	298	365	1	1	8	69
									328	9									
12	6014	X	5526	-0-		-488	-0-		155	1	4952	2	Y	381	182	1	1	8	267
									419	9									
01	6014	X	5181	-0-		-833	-0-		155	1	4650	2	Y	342	574	1	2	8	33
									376	9									
02	5432	X	5319	-0-		-113	-0-		140	1	4804	2	Y	341	185	1	2	8	187
									375	9									
03	5841	X	5841	-0-		-0-	-0-		155	1	5223	2	Y	421	497	1	3	8	108
									463	9									
04	5340	X	4646	-0-		-694	-0-		150	1	4195	2	Y	274	342	1	2	8	38
									301	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	6408	-0-	-882	-0-	6281	2	127	9	Y	115	1	8			174
12	6758	X	6468	-0-	-290	-0-	6333	2	135	9	Y	123	180	1			117
01	7037	X	6154	-0-	-883	-0-	6023	2	131	9	Y	119	175	1	1	8	60
02	6356	X	5508	-0-	-848	-0-	5403	2	105	9	Y	95					155
03	7037	X	6091	-0-	-946	-0-	5969	2	122	9	Y	111	180	1			86
04	6420	X	5965	-0-	-455	-0-	5857	2	108	9	Y	98	176	1			8

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10560	X	9613	-0-	-947	-0-	9493	2	120	9	Y	109	181	1			3
12	10819	X	9984	-0-	-835	-0-	9791	2	193	9	Y	175					178
01	10540	X	9717	-0-	-823	-0-	9559	2	158	9	Y	144	187	1			135
02	9212	X	8733	-0-	-479	-0-	8591	2	142	9	Y	129	192	1			72
03	10199	X	9324	-0-	-875	-0-	9196	2	128	9	Y	116					188
*04	9731	X	9731	-0-	-0-	-0-	9584	2	147	9	Y	134	172	1			150

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16710	X	14352	-0-	-2358	-0-	1021	1	13146	2	Y	168	189	1			69
							185	9									
12	17267	X	15708	-0-	-1559	-0-	1109	1	14401	2	Y	180	6	1			243
							198	9									
01	17267	X	15406	-0-	-1861	-0-	970	1	14221	2	Y	195	372	1			66
							215	9									
02	15596	X	14259	-0-	-1337	-0-	973	1	13113	2	Y	157					223
							173	9									
03	17236	X	16498	-0-	-738	-0-	1087	1	15187	2	Y	204	355	1			72
							224	9									
04	15210	X	14987	-0-	-223	-0-	946	1	13881	2	Y	145					217
							160	9									

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9840	X	9737	-0-	-103	-0-	1024	1	8606	2	Y	97					228
							107	9									
12	9951	X	8954	-0-	-997	-0-	1156	1	7609	2	Y	172	177	1			223
							189	9									
01	9951	X	9718	-0-	-233	-0-	1178	1	8444	2	Y	87	161	1			149
							96	9									
02	9100	X	8948	-0-	-152	-0-	1013	1	7803	2	Y	120					269
							132	9									
03	10075	X	9463	-0-	-612	-0-	1167	1	8121	2	Y	159	174	1			254
							175	9									
04	9750	X	9472	-0-	-278	-0-	1094	1	8286	2	Y	84	211	1			127
							92	9									

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25860	X	21308	-0-	-4552	-0-	720	1	20342	2	Y	224	377	1			17
							246	9									
12	26660	X	22572	-0-	-4088	-0-	744	1	21505	2	Y	294	189	1			122
							323	9									
01	26660	X	23224	-0-	-3436	-0-	744	1	22182	2	Y	271	370	1			23
							298	9									
02	24080	X	20036	-0-	-4044	-0-	672	1	19094	2	Y	245	186	1			82
							270	9									
03	26164	X	23431	-0-	-2733	-0-	744	1	22400	2	Y	261	181	1			162
							287	9									
*04	24239	X	24239	-0-	-0-	-0-	720	1	23226	2	Y	266	368	1			60
							293	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12390	X	10421	-0-	-1969	-0-	150 114	1 9	10157	2	Y	104	174	1	1	8	34
12	12028	X	10911	-0-	-1117	-0-	155 175	1 9	10581	2	Y	159					193
01	12772	X	9803	-0-	-2969	-0-	155 151	1 9	9497	2	Y	137	189	1	1	8	140
02	11536	X	9792	-0-	-1744	-0-	140 139	1 9	9513	2	Y	126	171	1			95
03	12772	X	9956	-0-	-2816	-0-	155 135	1 9	9666	2	Y	123	176	1			42
04	10560	X	9543	-0-	-1017	-0-	150 112	1 9	9281	2	Y	102					144

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11850	X	11829	-0-	-21	-0-	1144 376	1 9	10309	2	N	342	371	1	20	8	135
12	13168	X	13168	-0-	-0-	-0-	1209 421	1 9	11538	2	N	383	372	1	7	8	139
01	12028	X	9890	-0-	-2138	-0-	866 340	1 9	8684	2	N	309	370	1	13	8	65
02	11032	X	9855	-0-	-1177	-0-	1069 287	1 9	8499	2	N	261	193	1	4	8	129
03	13175	X	11111	-0-	-2064	-0-	1209 317	1 9	9585	2	N	288	352	1	10	8	55
04	12750	X	11037	-0-	-1713	-0-	1170 251	1 9	9616	2	N	228	179	1	4	8	100

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17640	X	10554	-0-	-7086	-0-	3165 283	1 9	7106	2	Y	257	198	8			90
12	18228	X	6035	-0-	-12193	-0-	3080 111	1 9	2844	2	Y	101	62	8			129
01	18228	X	6212	-0-	-12016	-0-	3228 208	1 9	2776	2	Y	189	177	1	124	8	17
02	14868	X	7857	-0-	-7011	-0-	2754 195	1 9	4908	2	Y	177	47	8			147
03	11501	X	7445	-0-	-4056	-0-	3000 184	1 9	4261	2	Y	167	91	8			223
04	10560	X	7160	-0-	-3400	-0-	3122 153	1 9	3885	2	Y	139	177	1	37	8	148

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2222	N	2222	-0-	-0-	-0-	2208	2	14	9	N	13	1	8			32
12	2046	N	2041	-0-	-5	-0-	2026	2	15	9	N	14	31	1			15
01	2080	N	2080	-0-	-0-	-0-	2067	2	13	9	N	12	6	1			21
02	2072	N	1894	-0-	-178	-0-	1881	2	13	9	N	12					33
03	2355	N	2355	-0-	-0-	-0-	2341	2	14	9	N	13					46
*04	2443	N	2443	-0-	-0-	-0-	2429	2	14	9	N	13	32	1			27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	6574	-0-	-686	-0-	6309	2	265	9	N	241	182	1	2	8	177
12	7502	X	6292	-0-	-1210	-0-	6028	2	264	9	N	240	361	1	1	8	55
01	7130	X	5196	-0-	-1934	-0-	4968	2	228	9	N	207	202	1	1	8	59
02	6132	X	4202	-0-	-1930	-0-	4025	2	177	9	N	161	176	1			44
03	6789	X	6225	-0-	-564	-0-	6004	2	221	9	N	201	181	1			64
04	6570	X	5763	-0-	-807	-0-	5484	2	279	9	N	254	169	1			149

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9690	X	9544	-0-	-146	-0-	870	1	8499	2	N	159	190	1	11	8	122
							175	9									
12	9486	X	7375	-0-	-2111	-0-	1037	1	6073	2	N	241	189	1	3	8	171
							265	9									
01	10217	X	10217	-0-	-0-	-0-	1020	1	8986	2	N	192	180	1	9	8	174
							211	9									
02	8904	X	8248	-0-	-656	-0-	952	1	7158	2	N	125	168	1	4	8	127
							138	9									
03	9858	X	7905	-0-	-1953	-0-	1054	1	6649	2	N	184	179	1	8	8	124
							202	9									
04	9900	X	7867	-0-	-2033	-0-	986	1	6721	2	N	145	177	1	3	8	89
							160	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	X	3089	-0-	-4441	-0-	452	1	2520	2	Y	106	11	8			141
							117	9									
12	7409	X	6444	-0-	-965	-0-	403	1	5903	2	Y	125	184	1	4	8	78
							138	9									
01	7347	X	5199	-0-	-2148	-0-	493	1	4592	2	Y	104	1	1	7	8	174
							114	9									
02	5964	X	5721	-0-	-243	-0-	322	1	5300	2	Y	90	179	1	2	8	83
							99	9									
03	6448	X	6300	-0-	-148	-0-	366	1	5843	2	Y	83	4	8			162
							91	9									
*04	6393	X	6393	-0-	-0-	-0-	357	1	5955	2	Y	74	178	1	2	8	56
							81	9									

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4612	-0-	-68	-0-	733	1	3717	2	N	147	190	1	16	8	87
							162	9									
12	5852	X	5852	-0-	-0-	-0-	710	1	4981	2	N	146	176	1	5	8	52
							161	9									
01	5895	X	5895	-0-	-0-	-0-	643	1	5079	2	N	157	7	8			202
							173	9									
02	4762	X	4762	-0-	-0-	-0-	656	1	3990	2	N	105	168	1	2	8	137
							116	9									
03	5859	X	5411	-0-	-448	-0-	740	1	4507	2	N	149	181	1	5	8	100
							164	9									
04	5700	X	4386	-0-	-1314	-0-	701	1	3531	2	N	140	181	1	2	8	57
							154	9									

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

11	8490	X	2596	-0-	-5894	-0-	572	1	1861	2	N	148	189	1	12	8	112
							163	9									
12	8091	X	7993	-0-	-98	-0-	1539	1	6043	2	N	374	373	1	4	8	109
							411	9									
01	9711	X	9711	-0-	-0-	-0-	1581	1	7700	2	N	391	229	1	16	8	255
							430	9									
02	8193	X	8193	-0-	-0-	-0-	1417	1	6447	2	N	299	374	1	5	8	175
							329	9									
03	8115	X	8115	-0-	-0-	-0-	1485	1	6236	2	N	358	359	1	9	8	165
							394	9									
04	9150	X	8137	-0-	-1013	-0-	1471	1	6307	2	N	326	356	1	3	8	132
							359	9									

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

11	9034	X	9034	-0-	-0-	-0-	1023	1	7793	2	N	198	187	1	18	8	130
							218	9									
12	9672	X	9149	-0-	-523	-0-	1120	1	7798	2	N	210	184	1	6	8	150
							231	9									
01	9672	X	7803	-0-	-1869	-0-	1139	1	6437	2	N	206	181	1	10	8	165
							227	9									
02	8736	X	6763	-0-	-1973	-0-	891	1	5684	2	N	171	178	1	3	8	155
							188	9									
03	9331	X	7471	-0-	-1860	-0-	993	1	6263	2	N	195	186	1	6	8	158
							215	9									
04	9030	X	7870	-0-	-1160	-0-	962	1	6697	2	N	192	182	1	3	8	165
							211	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26220	X	23789	-0-	-2431	-0-	990	1	22187	2	Y	556	550	1			223
							612	9									
12	26505	X	24278	-0-	-2227	-0-	1107	1	22610	2	Y	510	359	1	61	8	313
							561	9									
01	26133	X	22971	-0-	-3162	-0-	1213	1	21152	2	Y	551	744	1	28	8	92
							606	9									
02	23128	X	21062	-0-	-2066	-0-	1088	1	19566	2	Y	371	361	1			102
							408	9									
03	25234	X	23378	-0-	-1856	-0-	1335	1	21524	2	Y	472	345	1	27	8	202
							519	9									
04	23790	X	22511	-0-	-1279	-0-	1299	1	20717	2	Y	450	359	1	35	8	258
							495	9									

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

11	17640	X	16186	-0-	-1454	-0-	795	1	14851	2	N	491	372	1	36	8	241
							540	9									
12	17608	X	17274	-0-	-334	-0-	859	1	15817	2	N	544	552	1	12	8	221
							598	9									
01	17608	X	15258	-0-	-2350	-0-	886	1	13835	2	N	488	375	1	20	8	314
							537	9									
02	15904	X	13522	-0-	-2382	-0-	681	1	12394	2	N	406	375	1	6	8	339
							447	9									
03	17267	X	15001	-0-	-2266	-0-	785	1	13798	2	N	380	346	1	12	8	361
							418	9									
04	16710	X	14930	-0-	-1780	-0-	785	1	13555	2	N	536	736	1	5	8	156
							590	9									

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

11	4020	X	3041	-0-	-979	-0-	53	1	2988	2	Y	-0-					-0-
12	3503	X	2653	-0-	-850	-0-	38	1	2615	2	Y	-0-					-0-
01	3503	X	3055	-0-	-448	-0-	43	1	3012	2	Y	-0-					-0-
02	3164	X	2524	-0-	-640	-0-	19	1	2505	2	Y	-0-					-0-
03	4163	X	4163	-0-	-0-	-0-	53	1	4110	2	Y	-0-					-0-
04	3030	X	2168	-0-	-862	-0-	24	1	2144	2	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13603	X	13603	-0-	-0-	-0-	1561	1	11527	2	Y	468	538	1			266
							515	9									
12	10008	X	10008	-0-	-0-	-0-	1599	1	7968	2	Y	401	371	1	61	8	235
							441	9									
01	9615	X	9615	-0-	-0-	-0-	1198	1	7997	2	Y	382	372	1			245
							420	9									
02	12684	X	10425	-0-	-2259	-0-	1320	1	8710	2	Y	359	362	1			242
							395	9									
03	14043	X	10091	-0-	-3952	-0-	1634	1	7937	2	Y	473	373	1	61	8	281
							520	9									
04	13590	X	11159	-0-	-2431	-0-	1644	1	9141	2	Y	340	339	1			282
							374	9									

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

11	19650	X	14391	-0-	-5259	-0-	57	1	14103	2	N	210	180	1			200
							231	9									
12	20274	X	18297	-0-	-1977	-0-	72	1	17921	2	N	276	188	1			288
							304	9									
01	20119	X	15197	-0-	-4922	-0-	750	1	14219	2	N	207	372	1			123
							228	9									
02	17444	X	7041	-0-	-10403	-0-	557	1	6346	2	N	125					248
							138	9									
03	19540	X	19540	-0-	-0-	-0-	696	1	18700	2	N	131	356	1			23
							144	9									
04	17700	X	14349	-0-	-3351	-0-	603	1	13542	2	N	185	178	1			30
							204	9									

MEADOWS-CLIFFORD 31-30 ME EX WELL #: 1H RRCID -> 284034 COMPL. DATE 12/05/2017 TOTAL DEPTH 11640 PERF.11859 - 19269

11	119760	X	81005	-0-	-38755	-0-	252	1	78755	2	N	1816	1766	1			435
							1998	9									
12	115289	X	78487	-0-	-36802	-0-	260	1	76135	2	N	1902	1576	1	189	8	572
							2092	9									
01	106082	X	73486	-0-	-32596	-0-	260	1	71305	2	N	1746	1958	1	84	8	276
							1921	9									
02	88144	X	62305	-0-	-25839	-0-	219	1	60678	2	N	1280	1218	1			338
							1408	9									
03	90086	X	67433	-0-	-22653	-0-	260	1	65530	2	N	1494	1235	1	81	8	516
							1643	9									
04	81000	X	62277	-0-	-18723	-0-	240	1	60604	2	N	1303	1427	1	107	8	285
							1433	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEADOWS-CLIFFORD 31-30 MD EX WELL #: 2H RRCID -> 284212 COMPL. DATE 11/27/2017 TOTAL DEPTH 11394 PERF.11620 - 21507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339840	X	255632	-0-	-84208	-0-	252	1	253297	2	N	1894	1825	1	57	8	402
							2083	9									
12	329592	X	251470	-0-	-78122	-0-	260	1	249165	2	N	1859	1711	1	15	8	535
							2045	9									
01	308946	X	239254	-0-	-69692	-0-	260	1	236857	2	N	1943	2118	1	234	8	126
							2137	9									
02	262920	X	204462	-0-	-58458	-0-	235	1	202547	2	N	1527	1226	1	73	8	354
							1680	9									
03	276117	X	218165	-0-	-57952	-0-	260	1	216198	2	N	1552	1418	1	139	8	349
							1707	9									
04	255630	X	178405	-0-	-77225	-0-	252	1	176772	2	N	1255	1218	1	54	8	332
							1381	9									

YEAGER-HOBART 9-19 MG EX WELL #: 1H RRCID -> 285651 COMPL. DATE 10/24/2018 TOTAL DEPTH 11633 PERF.11980 - 20631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		3474	-0-	3474	3474	380	1	3094	2	N	-0-					-0-
11	SHUT IN		46889	-0-	46889	50363	1263	1	44188	2	N	1307	925	1			382
							1438	9									
12	SHUT IN		126413	-0-	126413	176776	451	1	122923	2	N	2763	2806	1			339
							3039	9									
*01	300403	X	123627	-0-	-176776	-0-	121392	2	2235	9	N	2032	1971	1			400
*02	116760	X	105092	-0-	-11668	-0-	103490	2	1602	9	N	1456	1454	1			402
*03	129270	X	112930	-0-	-16340	-0-	111455	2	1475	9	N	1341	1213	1			530
04	125100	X	123587	-0-	-1513	-0-	122181	2	1406	9	N	1278	1584	1			224

YEAGER-HOBART 9-19 MG WX WELL #: 2H RRCID -> 286284 COMPL. DATE 10/24/2018 TOTAL DEPTH 11582 PERF.11952 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0		380	-0-	380	380	380	1			N	-0-					-0-
*11	0		59755	-0-	59755	60135	1219	1	57352	2	N	1076	749	1			327
							1184	9									
*12	0		162526	-0-	162526	222661	519	1	158890	2	N	2834	2785	1			376
							3117	9									
*01	383655	X	160994	-0-	-222661	-0-	158455	2	2539	9	N	2308	2201	1			483
*02	145656	X	128150	-0-	-17506	-0-	125869	2	2281	9	N	2074	2010	1			547
*03	161262	X	103406	-0-	-57856	-0-	101513	2	1893	9	N	1721	1940	1			328
04	156060	X	45191	-0-	-110869	-0-	1468	1	42740	2	N	894	1061	1			161
							983	9									

MEADOWS-SINGLETON 4-89 MD WX WELL #: 3H RRCID -> 286452 COMPL. DATE 01/14/2019 TOTAL DEPTH 11347 PERF.11623 - 16666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	5282	X	NO RPT	-0-	-5282	-0-					N	NO RPT					-0-
03	81871	X	NO RPT	-0-	-81871	-0-					N	NO RPT					-0-
04	79230	X	NO RPT	-0-	-79230	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/20/2018 - PLUGGED 11/20/18

DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					13
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					13
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					13
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					13
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					13
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 03/27/2017 - P/A 03/27/17

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					48
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					48
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					48
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					48
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					48
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					48

PLUGGED AND ABANDONED_____ 03/23/2018 - P/A 03/23/18

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

11	2010	N	372	-0-	-1638	-0-	372	1			N	-0-	10	1			42
12	2170	N	384	-0-	-1786	-0-	384	1			N	-0-					42
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					42
02	336	N	-0-	-0-	-336	-0-					N	-0-					42
03	372	N	-0-	-0-	-372	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

11	540	N	372	-0-	-168	-0-	372	1			N	-0-					125
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					125
01	372	N	-0-	-0-	-372	-0-					N	-0-					125
02	336	N	-0-	-0-	-336	-0-					N	-0-					125
03	372	N	-0-	-0-	-372	-0-					N	-0-					125
04	0	N	-0-	-0-	-0-	-0-					N	-0-					125

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/04/2017 - P/A 04/04/17

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

11	720 N	498	-0-	-222	-0-	494	3	4	9	N	4					62
12	713 N	617	-0-	-96	-0-	617	3			N	-0-					62
01	620 N	477	-0-	-143	-0-	465	3	12	9	N	11					73
02	476 N	425	-0-	-51	-0-	423	3	2	9	N	2					75
03	620 N	491	-0-	-129	-0-	489	3	2	9	N	2					77
*04	489 N	489	-0-	-0-	-0-	480	3	9	9	N	8					85

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

11	1200 N	1027	-0-	-173	-0-	392	1	603	3	N	29	12	1			160
						32	9									
12	1085 N	951	-0-	-134	-0-	405	1	545	3	N	1					161
						1	9									
01	1169 N	1169	-0-	-0-	-0-	405	1	764	3	N	-0-	6	1			155
02	1036 N	1036	-0-	-0-	-0-	365	1	671	3	N	-0-	2	1			153
03	1052 N	1052	-0-	-0-	-0-	405	1	647	3	N	-0-					153
04	1140 N	434	-0-	-706	-0-	392	1	42	3	N	-0-					153

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

11	960	N	943	-0-	-17	-0-	372 1 1 9		570	3	N	1	1	1			25
12	992	N	971	-0-	-21	-0-	384 1 2 9		585	3	N	2					27
01	992	N	985	-0-	-7	-0-	384 1 6 9		595	3	N	5					32
02	868	N	865	-0-	-3	-0-	347 1 3 9		515	3	N	3	1	1			34
03	989	N	989	-0-	-0-	-0-	384 1 56 9		549	3	N	51	5	1			80
04	960	N	899	-0-	-61	-0-	372 1		527	3	N	-0-	13	1			67

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

11	3163	X	3163	-0-	-0-	-0-	372 1 6 9		2785	3	N	5					110
12	3008	X	3008	-0-	-0-	-0-	384 1		2624	3	N	-0-					110
01	3270	X	3270	-0-	-0-	-0-	374 1 21 9		2875	3	N	19					129
02	1696	X	1696	-0-	-0-	-0-	347 1 6 9		1343	3	N	5	2	1			132
03	3358	X	3358	-0-	-0-	-0-	384 1 1 9		2973	3	N	1	1	1			132
*04	2633	X	2633	-0-	-0-	-0-	372 1 69 9		2192	3	N	63	184	1			11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2179	-0-	-191	-0-	372	1	1807	3	N	-0-					103
12	2449	N	2252	-0-	-197	-0-	384	1	1831	3	N	34					137
							37	9									
01	2232	N	2200	-0-	-32	-0-	384	1	1776	3	N	36	17	1			156
							40	9									
02	2044	N	1923	-0-	-121	-0-	347	1	1573	3	N	3	6	1			153
							3	9									
03	2263	N	2063	-0-	-200	-0-	384	1	1679	3	N	-0-	5	1			148
04	2130	N	1604	-0-	-526	-0-	372	1	1232	3	N	-0-					148

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1460	-0-	-550	-0-	392	1	1062	3	N	5	2	1			135
							6	9									
12	1953	N	1494	-0-	-459	-0-	405	1	1088	3	N	1					136
							1	9									
01	1714	N	1714	-0-	-0-	-0-	405	1	1303	3	N	5	1	1			140
							6	9									
02	1391	N	1391	-0-	-0-	-0-	365	1	1024	3	N	2					142
							2	9									
03	1671	N	1671	-0-	-0-	-0-	405	1	1266	3	N	-0-					142
*04	1876	N	1876	-0-	-0-	-0-	392	1	1484	3	N	-0-					142

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25

PLUGGED AND ABANDONED_____ 02/26/2018 - P/A 02/26/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1292	-0-	-88	-0-	372	1	907	3	N	12					35
							13	9									
12	1426	N	1346	-0-	-80	-0-	384	1	961	3	N	1	1	1			35
							1	9									
01	1488	N	1140	-0-	-348	-0-	384	1	756	3	N	-0-					35
02	1204	N	1103	-0-	-101	-0-	347	1	742	3	N	13					48
							14	9									
03	1333	N	1007	-0-	-326	-0-	384	1	623	3	N	-0-					48
04	1110	N	385	-0-	-725	-0-	372	1	13	9	N	12					60

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/15/2019 - P/A 01/15/19

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					327
12	372	N	-0-	-0-	-372	-0-					N	-0-					327
01	0	N	-0-	-0-	-0-	-0-					N	-0-					327
02	0	N	-0-	-0-	-0-	-0-					N	-0-					327
03	0	N	-0-	-0-	-0-	-0-					N	-0-					327
04	0	N	-0-	-0-	-0-	-0-					N	-0-					327

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	130	1			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	559	-0-	-161	-0-	392	1	167	3	N	-0-					62
12	713	N	535	-0-	-178	-0-	405	1	130	3	N	-0-					62
01	558	N	522	-0-	-36	-0-	405	1	117	3	N	-0-					62
02	532	N	486	-0-	-46	-0-	365	1	121	3	N	-0-					62
03	527	N	490	-0-	-37	-0-	405	1	85	3	N	-0-					62
04	510	N	431	-0-	-79	-0-	392	1	39	9	N	35					97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1424	N	1424	-0-	-0-	-0-	372	1	1046	3	N	5	4	1			35
							6	9									
12	1518	N	1518	-0-	-0-	-0-	384	1	1133	3	N	1					36
							1	9									
01	1643	N	1454	-0-	-189	-0-	384	1	1067	3	N	3	2	1			37
							3	9									
02	1316	N	1262	-0-	-54	-0-	347	1	898	3	N	15	4	1			48
							17	9									
03	1625	N	1625	-0-	-0-	-0-	384	1	1231	3	N	9	1	1			56
							10	9									
*04	1553	N	1553	-0-	-0-	-0-	372	1	1168	3	N	12	6	1			62
							13	9									

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 12/06/2017 - P/A 12/06/17

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					28
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
*04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					38
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38
01	372	N	-0-	-0-	-372	-0-					N	-0-					38
02	336	N	-0-	-0-	-336	-0-					N	-0-					38
03	372	N	-0-	-0-	-372	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

11	1320	N	1264	-0-	-56	-0-	467	1	797	3	N	-0-					65
12	1364	N	972	-0-	-392	-0-	483	1	489	3	N	-0-					65
01	1364	N	1185	-0-	-179	-0-	483	1	702	3	N	-0-					65
02	1176	N	987	-0-	-189	-0-	435	1	552	3	N	-0-					65
03	1133	N	1133	-0-	-0-	-0-	483	1	650	3	N	-0-					65
04	1140	N	992	-0-	-148	-0-	467	1	405	3	N	109					174
							120	9									

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

11	2100	N	1923	-0-	-177	-0-	372	1	1525	3	N	24	13	1			227
							26	9									
12	2139	N	1638	-0-	-501	-0-	384	1	1248	3	N	5					232
							6	9									
01	2170	N	1835	-0-	-335	-0-	384	1	1437	3	N	13	12	1			233
							14	9									
02	1792	N	1682	-0-	-110	-0-	347	1	1322	3	N	12	5	1			240
							13	9									
03	2056	N	2056	-0-	-0-	-0-	384	1	1665	3	N	6	1	1			245
							7	9									
*04	2107	N	2107	-0-	-0-	-0-	372	1	1616	3	N	108	20	1			333
							119	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

11	1410	N	1318	-0-	-92	-0-	372	1	938	3	N	7	11	1			127
							8	9									
12	1457	N	1315	-0-	-142	-0-	384	1	920	3	N	10					137
							11	9									
01	1519	N	1256	-0-	-263	-0-	384	1	861	3	N	10					147
							11	9									
02	1232	N	1114	-0-	-118	-0-	347	1	745	3	N	20	5	1			162
							22	9									
03	1302	N	1156	-0-	-146	-0-	384	1	743	3	N	26	6	1			182
							29	9									
*04	1276	N	1276	-0-	-0-	-0-	372	1	895	3	N	8	151	1			39
							9	9									

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

11	1680	N	1656	-0-	-24	-0-	372	1	1284	3	N	-0-					138
12	1725	N	1725	-0-	-0-	-0-	384	1	1341	3	N	-0-					138
01	1767	N	1661	-0-	-106	-0-	384	1	1234	3	N	39					177
							43	9									
02	1540	N	1420	-0-	-120	-0-	347	1	1072	3	N	1					178
							1	9									
03	1736	N	1539	-0-	-197	-0-	384	1	1155	3	N	-0-					178
04	1620	N	1587	-0-	-33	-0-	372	1	1184	3	N	28	171	1			35
							31	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27

PLUGGED AND ABANDONED_____ 03/14/2018 - P/A 03/14/18

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1987	N	1987	-0-	-0-	-0-	467	1	1454	3	N	60	21	1			176
							66	9									
12	1958	N	1958	-0-	-0-	-0-	483	1	1474	3	N	1					177
							1	9									
01	2619	N	2619	-0-	-0-	-0-	483	1	2064	3	N	65	22	1			220
							72	9									
02	1848	N	1613	-0-	-235	-0-	435	1	1165	3	N	12	180	1			52
							13	9									
03	1953	N	1764	-0-	-189	-0-	483	1	1281	3	N	-0-	5	1			47
04	2280	N	1920	-0-	-360	-0-	467	1	1453	3	N	-0-					47

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1495	-0-	-65	-0-	392	1	1070	3	N	30	21	1			146
							33	9									
12	1674	N	1451	-0-	-223	-0-	405	1	1046	3	N	-0-					146
01	1674	N	1537	-0-	-137	-0-	405	1	1132	3	N	-0-	13	1			133
02	1400	N	1363	-0-	-37	-0-	365	1	998	3	N	-0-					133
03	1457	N	1420	-0-	-37	-0-	405	1	1015	3	N	-0-					133
04	1500	N	1217	-0-	-283	-0-	392	1	825	3	N	-0-					133

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 03/19/2018 - P/A 03/19/18

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	966	N	966	-0-	-0-	-0-	372	1	559	3	N	32	7	1			119
							35	9									
12	1085	N	921	-0-	-164	-0-	384	1	528	3	N	8					127
							9	9									
01	1085	N	790	-0-	-295	-0-	384	1	406	3	N	-0-	4	1			123
02	938	N	938	-0-	-0-	-0-	347	1	572	3	N	17					140
							19	9									
03	940	N	940	-0-	-0-	-0-	384	1	556	3	N	-0-					140
*04	1118	N	1118	-0-	-0-	-0-	372	1	716	3	N	27					167
							30	9									

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1269	-0-	-351	-0-	372	1	897	3	N	-0-					80
12	1581	N	1464	-0-	-117	-0-	384	1	1080	3	N	-0-					80
01	1612	N	1563	-0-	-49	-0-	384	1	1138	3	N	37					117
							41	9									
02	1350	N	1350	-0-	-0-	-0-	347	1	1003	3	N	-0-					117
03	1457	N	1426	-0-	-31	-0-	384	1	1040	3	N	2	1	1			118
							2	9									
04	1500	N	1425	-0-	-75	-0-	372	1	1045	3	N	7	99	1			26
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1113	-0-	-117	-0-	372	1	741	3	N	-0-					14
12	1171	N	1171	-0-	-0-	-0-	384	1	786	3	N	1					15
							1	9									
01	1910	N	1910	-0-	-0-	-0-	384	1	1511	3	N	14	5	1			24
							15	9									
02	1628	N	1628	-0-	-0-	-0-	347	1	1267	3	N	13	4	1			33
							14	9									
03	1206	N	1206	-0-	-0-	-0-	384	1	810	3	N	11	2	1			42
							12	9									
*04	1856	N	1856	-0-	-0-	-0-	372	1	1377	3	N	97	9	1			130
							107	9									

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

11	1281	N	1281	-0-	-0-	-0-	372	1	909	3	N	-0-					75
12	1305	N	1305	-0-	-0-	-0-	384	1	921	3	N	-0-					75
01	1395	N	1282	-0-	-113	-0-	384	1	898	3	N	-0-					75
02	1204	N	1135	-0-	-69	-0-	347	1	758	3	N	27					102
							30	9									
03	1302	N	1233	-0-	-69	-0-	384	1	848	3	N	1					103
							1	9									
04	1230	N	1115	-0-	-115	-0-	372	1	717	3	N	24					127
							26	9									

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

11	1230	N	933	-0-	-297	-0-	372	1	561	3	N	-0-					23
12	1178	N	892	-0-	-286	-0-	384	1	508	3	N	-0-					23
01	1085	N	862	-0-	-223	-0-	384	1	476	3	N	2					25
							2	9									
02	868	N	744	-0-	-124	-0-	347	1	397	3	N	-0-					25
03	899	N	781	-0-	-118	-0-	384	1	397	3	N	-0-					25
04	840	N	677	-0-	-163	-0-	372	1	305	3	N	-0-					25

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

11	911	N	911	-0-	-0-	-0-	911	3			N	-0-					183
12	930	N	926	-0-	-4	-0-	926	3			N	-0-					183
01	756	N	756	-0-	-0-	-0-	756	3			N	-0-					183
02	840	N	763	-0-	-77	-0-	763	3			N	-0-					183
03	930	N	862	-0-	-68	-0-	862	3			N	-0-					183
04	720	N	581	-0-	-139	-0-	566	3	15	9	N	14	170	1			27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

11	1590	N	1317	-0-	-273	-0-	372 17	1 9	928	3	N	15	7	1			45
12	1550	N	1355	-0-	-195	-0-	384 19	1 9	952	3	N	17					62
01	1402	N	1402	-0-	-0-	-0-	384 11	1 9	1007	3	N	10	5	1			67
02	1315	N	1315	-0-	-0-	-0-	347 17	1 9	951	3	N	15	6	1			76
03	1442	N	1442	-0-	-0-	-0-	384 13	1 9	1045	3	N	12	2	1			86
04	1350	N	1143	-0-	-207	-0-	372 10	1 9	761	3	N	9	8	1			87

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

11	390	N	-0-	-0-	-390	-0-					N	-0-					61
12	403	N	-0-	-0-	-403	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					61

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

11	1230	N	913	-0-	-317	-0-	392	1	509	3	N	11					150
							12	9									
12	1209	N	1022	-0-	-187	-0-	405	1	606	3	N	10					160
							11	9									
01	1274	N	1274	-0-	-0-	-0-	405	1	846	3	N	21	10	1			171
							23	9									
02	1390	N	1390	-0-	-0-	-0-	365	1	1016	3	N	8	4	1			175
							9	9									
03	1458	N	1458	-0-	-0-	-0-	405	1	1031	3	N	20	2	1			193
							22	9									
*04	1320	N	1320	-0-	-0-	-0-	392	1	885	3	N	39	17	1			215
							43	9									

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

11	960	N	960	-0-	-0-	-0-	392	1	568	3	N	-0-					78
12	938	N	938	-0-	-0-	-0-	405	1	533	3	N	-0-					78
01	693	N	693	-0-	-0-	-0-	405	1	288	3	N	-0-					78
02	896	N	494	-0-	-402	-0-	365	1	129	3	N	-0-					78
03	930	N	671	-0-	-259	-0-	405	1	266	3	N	-0-					78
04	660	N	449	-0-	-211	-0-	392	1	36	3	N	19					97
							21	9									

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

11	1500	N	1417	-0-	-83	-0-	372	1	1045	3	N	-0-					127
12	1488	N	1475	-0-	-13	-0-	384	1	1091	3	N	-0-					127
01	1550	N	1487	-0-	-63	-0-	384	1	1071	3	N	29	13	1			143
							32	9									
02	1316	N	1219	-0-	-97	-0-	347	1	854	3	N	16	6	1			153
							18	9									
03	1488	N	1450	-0-	-38	-0-	384	1	1053	3	N	12					165
							13	9									
04	1440	N	1240	-0-	-200	-0-	372	1	848	3	N	18	8	1			175
							20	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1858	N	1858	-0-	-0-	-0-	372	1	1486	3	N	-0-					74
12	1860	N	1834	-0-	-26	-0-	384	1	1450	3	N	-0-					74
01	1860	N	1764	-0-	-96	-0-	384	1	1380	3	N	-0-					74
02	1736	N	1648	-0-	-88	-0-	347	1	1301	3	N	-0-					74
03	1829	N	1794	-0-	-35	-0-	384	1	1410	3	N	-0-					74
*04	1710	N	1691	-0-	-19	-0-	372	1	1319	3	N	-0-					74

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					74
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
01	403	N	-0-	-0-	-403	-0-					N	-0-					74
02	364	N	-0-	-0-	-364	-0-					N	-0-					74
03	403	N	-0-	-0-	-403	-0-					N	-0-					74
04	0	N	-0-	-0-	-0-	-0-					N	-0-					74

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

11	1050	N	967	-0-	-83	-0-	372	1	593	3	N	2					207
							2	9									
12	1054	N	1033	-0-	-21	-0-	384	1	649	3	N	-0-					207
01	1085	N	952	-0-	-133	-0-	384	1	566	3	N	2	179	1			30
							2	9									
02	896	N	821	-0-	-75	-0-	347	1	474	3	N	-0-					30
03	1023	N	904	-0-	-119	-0-	384	1	520	3	N	-0-					30
*04	943	N	943	-0-	-0-	-0-	372	1	563	3	N	7					37
							8	9									

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

11	1650	N	1643	-0-	-7	-0-	467	1	1167	3	N	8	4	1			189
							9	9									
12	1736	N	1729	-0-	-7	-0-	483	1	1240	3	N	5					194
							6	9									
01	1767	N	1742	-0-	-25	-0-	483	1	1249	3	N	9	6	1			197
							10	9									
02	1580	N	1580	-0-	-0-	-0-	435	1	1126	3	N	17	6	1			208
							19	9									
03	1792	N	1792	-0-	-0-	-0-	483	1	1309	3	N	-0-	6	1			202
04	1680	N	1653	-0-	-27	-0-	467	1	1184	3	N	2	1	1			203
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2368	-0-	-92	-0-	372	1	1983	3	N	12	7	1			51
							13	9									
12	2511	N	2438	-0-	-73	-0-	384	1	2051	3	N	3					54
							3	9									
01	2573	N	2450	-0-	-123	-0-	384	1	2051	3	N	14	9	1			59
							15	9									
02	2212	N	2020	-0-	-192	-0-	347	1	1643	3	N	27	6	1			80
							30	9									
03	2467	N	2467	-0-	-0-	-0-	384	1	2058	3	N	23	2	1			101
							25	9									
04	2370	N	2345	-0-	-25	-0-	372	1	1960	3	N	12	5	1			108
							13	9									

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

11	1560	N	1465	-0-	-95	-0-	372	1	1080	3	N	12					162
							13	9									
12	1612	N	1182	-0-	-430	-0-	384	1	798	3	N	-0-					162
01	1581	N	1468	-0-	-113	-0-	384	1	1078	3	N	5					167
							6	9									
02	1397	N	1397	-0-	-0-	-0-	347	1	1043	3	N	6					173
							7	9									
03	1544	N	1544	-0-	-0-	-0-	384	1	1160	3	N	-0-					173
04	1410	N	1356	-0-	-54	-0-	372	1	976	3	N	7					180
							8	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

11	1470	N	1428	-0-	-42	-0-	372	1	1048	3	N	7					57
							8	9									
12	1705	N	1485	-0-	-220	-0-	384	1	1083	3	N	16					73
							18	9									
01	1643	N	1459	-0-	-184	-0-	384	1	1067	3	N	7					80
							8	9									
02	1344	N	1128	-0-	-216	-0-	347	1	778	3	N	3					83
							3	9									
03	1488	N	1198	-0-	-290	-0-	384	1	812	3	N	2					85
							2	9									
04	1410	N	1088	-0-	-322	-0-	372	1	716	3	N	-0-					85

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					17
12	372	N	-0-	-0-	-372	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2106	-0-	-24	-0-	392	1	1714	3	N	-0-					162
12	2201	N	2182	-0-	-19	-0-	405	1	1775	3	N	2					164
							2	9									
01	2201	N	2120	-0-	-81	-0-	405	1	1715	3	N	-0-					164
02	1960	N	1895	-0-	-65	-0-	365	1	1530	3	N	-0-					164
03	2170	N	1897	-0-	-273	-0-	405	1	1492	3	N	-0-					164
*04	2109	N	2109	-0-	-0-	-0-	392	1	1633	3	N	76					240
							84	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1388	-0-	-112	-0-	372	1	1016	3	N	-0-					157
12	1457	N	1312	-0-	-145	-0-	384	1	916	3	N	11					168
							12	9									
01	1581	N	1403	-0-	-178	-0-	384	1	1015	3	N	4					172
							4	9									
02	1288	N	1257	-0-	-31	-0-	347	1	907	3	N	3					175
							3	9									
03	1380	N	1380	-0-	-0-	-0-	384	1	996	3	N	-0-					175
*04	1369	N	1369	-0-	-0-	-0-	372	1	997	3	N	-0-					175

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	398	-0-	-22	-0-	372	1	26	3	N	-0-					105
12	465	N	397	-0-	-68	-0-	384	1	13	3	N	-0-					105
01	434	N	-0-	-0-	-434	-0-					N	-0-					105
02	364	N	-0-	-0-	-364	-0-					N	-0-					105
03	403	N	-0-	-0-	-403	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1043	-0-	-697	-0-	467	1	569	3	N	6	17	1			98
							7	9									
12	1860	N	1364	-0-	-496	-0-	483	1	881	3	N	-0-					98
01	1705	N	974	-0-	-731	-0-	483	1	491	3	N	-0-	8	1			90
02	980	N	885	-0-	-95	-0-	435	1	450	3	N	-0-					90
03	1364	N	1024	-0-	-340	-0-	483	1	502	3	N	35					125
							39	9									
*04	1023	N	1023	-0-	-0-	-0-	467	1	525	3	N	28	17	1			136
							31	9									

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

11	1650	N	1611	-0-	-39	-0-	467	1	1140	3	N	4	4	1			152
							4	9									
12	1736	N	1510	-0-	-226	-0-	483	1	1021	3	N	5					157
							6	9									
01	1705	N	1511	-0-	-194	-0-	483	1	1025	3	N	3					160
							3	9									
02	1512	N	1310	-0-	-202	-0-	435	1	873	3	N	2					162
							2	9									
03	1519	N	1494	-0-	-25	-0-	483	1	1005	3	N	5	1	1			166
							6	9									
04	1470	N	1388	-0-	-82	-0-	467	1	918	3	N	3	3	1			166
							3	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20

PLUGGED AND ABANDONED_____ 12/13/2017 - P/A 12/13/17

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

11	1590	N	1533	-0-	-57	-0-	372	1	1143	3	N	16					188
							18	9									
12	1674	N	1031	-0-	-643	-0-	384	1	639	3	N	7					195
							8	9									
01	1395	N	1146	-0-	-249	-0-	384	1	756	3	N	5					200
							6	9									
02	1465	N	1465	-0-	-0-	-0-	347	1	1107	3	N	10					210
							11	9									
03	1742	N	1742	-0-	-0-	-0-	384	1	1356	3	N	2					212
							2	9									
*04	1327	N	1327	-0-	-0-	-0-	372	1	945	3	N	9	186	1			35
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/28/2019 - PLUGGED 01/28/19

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1186	-0-	-74	-0-	372	1	814	3	N	-0-					220
12	1240	N	1132	-0-	-108	-0-	384	1	724	3	N	22	198	1			44
							24	9									
01	1271	N	1211	-0-	-60	-0-	384	1	826	3	N	1					45
							1	9									
02	1159	N	1159	-0-	-0-	-0-	335	1	813	3	N	10	4	1			51
							11	9									
03	1298	N	1298	-0-	-0-	-0-	384	1	914	3	N	-0-	4	1			47
04	1170	N	1156	-0-	-14	-0-	372	1	784	3	N	-0-					47

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 01/12/2018 - P/A 01/12/18

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

11	990	N	953	-0-	-37	-0-	372	1	581	3	N	-0-					67
12	992	N	992	-0-	-0-	-0-	384	1	608	3	N	-0-					67
01	806	N	769	-0-	-37	-0-	384	1	385	3	N	-0-					67
02	899	N	899	-0-	-0-	-0-	347	1	552	3	N	-0-					67
03	992	N	802	-0-	-190	-0-	384	1	418	3	N	-0-					67
04	750	N	372	-0-	-378	-0-	372	1			N	-0-					67

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1110	-0-	-150	-0-	392	1	717	3	N	1					135
							1	9									
12	1302	N	1143	-0-	-159	-0-	405	1	730	3	N	7					142
							8	9									
01	1271	N	1091	-0-	-180	-0-	405	1	677	3	N	8					150
							9	9									
02	1036	N	1000	-0-	-36	-0-	365	1	633	3	N	2					152
							2	9									
03	1198	N	1198	-0-	-0-	-0-	405	1	767	3	N	24	4	1			172
							26	9									
04	1050	N	469	-0-	-581	-0-	392	1	77	3	N	-0-	12	1			160

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98

CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					85
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					85
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					85
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					85
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					85
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					85

PLUGGED AND ABANDONED_____ 04/16/2014

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

11	780	N	698	-0-	-82	-0-	372	1	326	3	N	-0-					73
12	775	N	758	-0-	-17	-0-	384	1	374	3	N	-0-					73
01	837	N	685	-0-	-152	-0-	384	1	301	3	N	-0-					73
02	644	N	552	-0-	-92	-0-	335	1	217	3	N	-0-					73
03	744	N	643	-0-	-101	-0-	384	1	259	3	N	-0-					73
*04	758	N	758	-0-	-0-	-0-	372	1	386	3	N	-0-					73

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

11	1230	N	467	-0-	-763	-0-	467	1			N	-0-					160
12	407	N	-0-	-0-	-407	-0-					N	-0-					160
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160

PLUGGED AND ABANDONED_____ 12/12/2018 - PLUGGED 12/12/18

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12

PLUGGED AND ABANDONED_____ 04/22/2014

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

11	1557	N	1557	-0-	-0-	-0-	372	1	1132	3	N	48	16	1			180
							53	9									
12	1879	N	1879	-0-	-0-	-0-	384	1	1495	3	N	-0-					180
01	1866	N	1866	-0-	-0-	-0-	384	1	1469	3	N	12	10	1			182
							13	9									
02	1753	N	1753	-0-	-0-	-0-	347	1	1400	3	N	5	3	1			184
							6	9									
03	1775	N	1775	-0-	-0-	-0-	384	1	1391	3	N	-0-	2	1			182
04	1650	N	1392	-0-	-258	-0-	372	1	1019	3	N	1					183
							1	9									

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

11	390	N	-0-	-0-	-390	-0-					N	-0-					142
12	403	N	-0-	-0-	-403	-0-					N	-0-					142
01	0	N	-0-	-0-	-0-	-0-					N	-0-					142
02	0	N	-0-	-0-	-0-	-0-					N	-0-					142
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	-0-					142

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1392	-0-	-468	-0-	372	1	1020	3	N	-0-					54
12	1612	N	1436	-0-	-176	-0-	384	1	1052	3	N	-0-					54
01	1302	N	1233	-0-	-69	-0-	384	1	813	3	N	33					87
							36	9									
02	1288	N	1185	-0-	-103	-0-	347	1	838	3	N	-0-					87
03	1580	N	1580	-0-	-0-	-0-	384	1	1196	3	N	-0-					87
*04	1566	N	1566	-0-	-0-	-0-	372	1	1185	3	N	8	65	1			30
							9	9									

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68

PLUGGED AND ABANDONED_____ 11/30/2017 - P/A 11/30/17

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

11	2213	N	2213	-0-	-0-	-0-	392	1	1812	3	N	8	7	1			94
							9	9									
12	2264	N	2264	-0-	-0-	-0-	405	1	1846	3	N	12					106
							13	9									
01	2139	N	2068	-0-	-71	-0-	405	1	1645	3	N	16	6	1			116
							18	9									
02	2130	N	2130	-0-	-0-	-0-	365	1	1739	3	N	24	7	1			133
							26	9									
03	2264	N	2264	-0-	-0-	-0-	405	1	1842	3	N	15	3	1			145
							17	9									
*04	2125	N	2125	-0-	-0-	-0-	392	1	1705	3	N	25	15	1			155
							28	9									

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

11	570	N	372	-0-	-198	-0-	372	1			N	-0-					18
12	434	N	384	-0-	-50	-0-	384	1			N	-0-					18
01	372	N	-0-	-0-	-372	-0-					N	-0-					18
02	336	N	-0-	-0-	-336	-0-					N	-0-					18
03	372	N	-0-	-0-	-372	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	876	N	876	-0-	-0-	-0-	372	1	504	3	N	-0-					91
12	912	N	912	-0-	-0-	-0-	384	1	528	3	N	-0-					91
01	930	N	894	-0-	-36	-0-	384	1	510	3	N	-0-					91
02	812	N	712	-0-	-100	-0-	347	1	365	3	N	-0-					91
03	899	N	874	-0-	-25	-0-	384	1	490	3	N	-0-					91
*04	875	N	875	-0-	-0-	-0-	372	1	503	3	N	-0-					91

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1378	-0-	-32	-0-	392	1	980	3	N	5	2	1			103
							6	9									
12	1457	N	1434	-0-	-23	-0-	405	1	1007	3	N	20					123
							22	9									
01	1457	N	1422	-0-	-35	-0-	405	1	994	3	N	21	6	1			138
							23	9									
02	1299	N	1299	-0-	-0-	-0-	365	1	910	3	N	22	9	1			151
							24	9									
03	1426	N	1404	-0-	-22	-0-	405	1	992	3	N	6	9	1			148
							7	9									
*04	1381	N	1381	-0-	-0-	-0-	392	1	963	3	N	24	9	1			163
							26	9									

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

CARR 14 WELL #: RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170

PLUGGED AND ABANDONED_____ 01/06/2015

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1498	N	1498	-0-	-0-	-0-	372	1	1126	3	N	-0-					137
12	1621	N	1621	-0-	-0-	-0-	384	1	1237	3	N	-0-					137
01	1558	N	1558	-0-	-0-	-0-	384	1	1174	3	N	-0-					137
02	1288	N	1254	-0-	-34	-0-	347	1	907	3	N	-0-					137
03	1486	N	1486	-0-	-0-	-0-	384	1	1102	3	N	-0-					137
*04	1380	N	1279	-0-	-101	-0-	372	1	907	3	N	-0-	110	1			27

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2142	N	2142	-0-	-0-	-0-	372	1	1770	3	N	-0-					125
12	2062	N	2062	-0-	-0-	-0-	384	1	1676	3	N	2					127
							2	9									
01	2203	N	2203	-0-	-0-	-0-	384	1	1774	3	N	41					168
							45	9									
02	2010	N	2010	-0-	-0-	-0-	347	1	1663	3	N	-0-					168
03	2043	N	2043	-0-	-0-	-0-	384	1	1655	3	N	4					172
							4	9									
*04	2062	N	2062	-0-	-0-	-0-	372	1	1686	3	N	4	129	1			47
							4	9									

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 12/20/2018 - PLUGGED 12/20/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/08/2019 - P/A 02/08/19

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					152
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152
01	372	N	-0-	-0-	-372	-0-					N	-0-					152
02	336	N	-0-	-0-	-336	-0-					N	-0-					152
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-	124	1			28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 12/06/2018 - PLUGGED 12/06/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1553	-0-	-127	-0-	467	1	1075	3	N	10	7	1			108
							11	9									
12	1711	N	1711	-0-	-0-	-0-	483	1	1222	3	N	5					113
							6	9									
01	1767	N	1639	-0-	-128	-0-	483	1	1135	3	N	19	3	1			129
							21	9									
02	1456	N	1408	-0-	-48	-0-	435	1	969	3	N	4	1	1			132
							4	9									
03	1705	N	1655	-0-	-50	-0-	483	1	1155	3	N	15					147
							17	9									
04	1590	N	1409	-0-	-181	-0-	467	1	925	3	N	15	3	1			159
							17	9									

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1165	N	1165	-0-	-0-	-0-	392	1	765	3	N	7					132
							8	9									
12	1178	N	1165	-0-	-13	-0-	405	1	732	3	N	25					157
							28	9									
01	1209	N	1157	-0-	-52	-0-	405	1	743	3	N	8					165
							9	9									
02	1147	N	1147	-0-	-0-	-0-	365	1	776	3	N	5	1	1			169
							6	9									
03	1255	N	1255	-0-	-0-	-0-	405	1	841	3	N	8	2	1			175
							9	9									
*04	1296	N	1296	-0-	-0-	-0-	392	1	857	3	N	43	12	1			206
							47	9									

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1215	-0-	-255	-0-	372	1	843	3	N	-0-					125
12	1519	N	1181	-0-	-338	-0-	384	1	797	3	N	-0-					125
01	1519	N	1064	-0-	-455	-0-	384	1	680	3	N	-0-					125
02	1148	N	988	-0-	-160	-0-	347	1	639	3	N	2					127
							2	9									
03	1178	N	1024	-0-	-154	-0-	384	1	638	3	N	2					129
							2	9									
*04	1024	N	1024	-0-	-0-	-0-	372	1	635	3	N	15					144
							17	9									

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1243	-0-	-17	-0-	372	1	871	3	N	-0-					30
12	1364	N	1364	-0-	-0-	-0-	384	1	972	3	N	7					37
							8	9									
01	1350	N	1350	-0-	-0-	-0-	384	1	966	3	N	-0-					37
02	1219	N	1219	-0-	-0-	-0-	347	1	872	3	N	-0-					37
03	1371	N	1371	-0-	-0-	-0-	384	1	987	3	N	-0-					37
04	1320	N	1309	-0-	-11	-0-	372	1	926	3	N	10					47
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2166	N	2166	-0-	-0-	-0-	372	1	1774	3	N	18	10	1			185
							20	9									
12	2238	N	2238	-0-	-0-	-0-	384	1	1774	3	N	73	191	1			67
							80	9									
01	2263	N	2155	-0-	-108	-0-	384	1	1769	3	N	2	5	1			64
							2	9									
02	2016	N	1850	-0-	-166	-0-	335	1	1490	3	N	23	6	1			81
							25	9									
03	2232	N	2128	-0-	-104	-0-	384	1	1737	3	N	6	2	1			85
							7	9									
*04	2105	N	2105	-0-	-0-	-0-	372	1	1723	3	N	9	7	1			87
							10	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	130	1			13
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

11	630	N	392	-0-	-238	-0-	392	1			N	-0-					65
12	620	N	405	-0-	-215	-0-	405	1			N	-0-					65
01	405	N	405	-0-	-0-	-0-	405	1			N	-0-					65
02	640	N	640	-0-	-0-	-0-	365	1	275	3	N	-0-					65
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					65
*04	543	N	543	-0-	-0-	-0-	392	1	151	3	N	-0-					65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1890	-0-	-0-	-0-	372	1	1518	3	N	-0-					97
12	2064	N	2064	-0-	-0-	-0-	384	1	1669	3	N	10					107
							11	9									
01	2442	N	2442	-0-	-0-	-0-	384	1	2034	3	N	22	9	1			120
							24	9									
02	1971	N	1971	-0-	-0-	-0-	347	1	1624	3	N	-0-	3	1			117
03	2485	N	2485	-0-	-0-	-0-	384	1	2101	3	N	-0-					117
*04	2603	N	2603	-0-	-0-	-0-	372	1	2230	3	N	1					118
							1	9									

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

11	900	N	392	-0-	-508	-0-	392	1			N	-0-					92
12	868	N	405	-0-	-463	-0-	405	1			N	-0-					92
01	458	N	458	-0-	-0-	-0-	405	1	53	9	N	48	33	1			107
02	365	N	365	-0-	-0-	-0-	365	1			N	-0-	15	1			92
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					92
04	450	N	392	-0-	-58	-0-	392	1			N	-0-					92

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

11	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

11	480	N	372	-0-	-108	-0-	372	1			N	-0-					89
12	465	N	384	-0-	-81	-0-	384	1			N	-0-					89
01	473	N	473	-0-	-0-	-0-	384	1	89	3	N	-0-					89
02	384	N	384	-0-	-0-	-0-	347	1	37	3	N	-0-					89
03	413	N	413	-0-	-0-	-0-	384	1	29	3	N	-0-					89
04	450	N	388	-0-	-62	-0-	372	1	16	3	N	-0-	47	1			42

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					67
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					67
01	403	N	-0-	-0-	-403	-0-					N	-0-					67
02	364	N	-0-	-0-	-364	-0-					N	-0-					67
03	403	N	-0-	-0-	-403	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1530	-0-	-60	-0-	372	1	1146	3	N	11	4	1			53
							12	9									
12	1871	N	1871	-0-	-0-	-0-	384	1	1479	3	N	7					60
							8	9									
01	1801	N	1801	-0-	-0-	-0-	384	1	1402	3	N	14	7	1			67
							15	9									
02	1606	N	1606	-0-	-0-	-0-	347	1	1251	3	N	7	2	1			72
							8	9									
03	1869	N	1869	-0-	-0-	-0-	384	1	1442	3	N	39	2	1			109
							43	9									
04	1740	N	1704	-0-	-36	-0-	372	1	1325	3	N	6	4	1			111
							7	9									

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					45
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					45
01	403	N	-0-	-0-	-403	-0-					N	-0-					45
02	364	N	-0-	-0-	-364	-0-					N	-0-					45
03	403	N	17	-0-	-386	-0-	17	3			N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150

PLUGGED AND ABANDONED_____ 02/28/2018 - P/A 02/28/18

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/26/2015 TOTAL DEPTH 11820 PERF. 3205 - 4600

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	724	-0-	-296	-0-	372	1	352	3	N	-0-					27
12	744	N	605	-0-	-139	-0-	384	1	221	3	N	-0-					27
01	868	N	620	-0-	-248	-0-	384	1	236	3	N	-0-					27
02	672	N	510	-0-	-162	-0-	347	1	162	3	N	1					28
							1	9									
03	620	N	482	-0-	-138	-0-	384	1	98	3	N	-0-					28
04	600	N	408	-0-	-192	-0-	372	1	36	3	N	-0-					28

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

11	1580	N	1580	-0-	-0-	-0-	372	1	1187	3	N	19	5	1			112
							21	9									
12	1738	N	1738	-0-	-0-	-0-	384	1	1345	3	N	8					120
							9	9									
01	1488	N	1389	-0-	-99	-0-	384	1	1003	3	N	2					122
							2	9									
02	1484	N	1429	-0-	-55	-0-	347	1	1056	3	N	24	9	1			137
							26	9									
03	1736	N	1662	-0-	-74	-0-	384	1	1278	3	N	-0-	9	1			128
04	1350	N	1152	-0-	-198	-0-	372	1	780	3	N	-0-					128

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105

PLUGGED AND ABANDONED_____ 01/23/2019 - PLUGGED 01/23/19

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 02/04/2019 - P/A 02/04/19

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1597	N	1597	-0-	-0-	-0-	372	1	1221	3	N	4					45
							4	9									
12	1612	N	1561	-0-	-51	-0-	384	1	1168	3	N	8					53
							9	9									
01	1674	N	1615	-0-	-59	-0-	384	1	1225	3	N	5					58
							6	9									
02	1484	N	1069	-0-	-415	-0-	347	1	721	3	N	1					59
							1	9									
03	1550	N	1437	-0-	-113	-0-	384	1	1049	3	N	4					63
							4	9									
04	1560	N	1440	-0-	-120	-0-	372	1	1032	3	N	33					96
							36	9									

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

11	1710	N	1682	-0-	-28	-0-	372	1	1310	3	N	-0-					77
12	1829	N	1185	-0-	-644	-0-	384	1	801	3	N	-0-					77
01	1798	N	1617	-0-	-181	-0-	384	1	1233	3	N	-0-					77
02	1571	N	1571	-0-	-0-	-0-	347	1	1224	3	N	-0-					77
03	1632	N	1632	-0-	-0-	-0-	384	1	1242	3	N	5					82
							6	9									
04	1560	N	1435	-0-	-125	-0-	372	1	1029	3	N	31					113
							34	9									

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

11	2040	N	1656	-0-	-384	-0-	372	1	1284	3	N	-0-					72
12	2077	N	1487	-0-	-590	-0-	384	1	1103	3	N	-0-					72
01	1829	N	1655	-0-	-174	-0-	384	1	1243	3	N	25					97
							28	9									
02	1540	N	1357	-0-	-183	-0-	347	1	1010	3	N	-0-					97
03	1665	N	1665	-0-	-0-	-0-	384	1	1278	3	N	3	2	1			98
							3	9									
*04	1642	N	1642	-0-	-0-	-0-	372	1	1269	3	N	1					99
							1	9									

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

11	3000	N	3623	-0-	623	623	372 35	1 9	3216	3	N	32	9	1			203
12	2499	N	1876	-0-	-623	-0-	384 8	1 9	1484	3	N	7					210
01	2502	N	2502	-0-	-0-	-0-	384 73	1 9	2045	3	N	66	202	1			74
02	1316	X	857	-0-	-459	-0-	347	1	510	3	N	-0-	4	1			70
03	1457	X	902	-0-	-555	-0-	384	1	518	3	N	-0-					70
*04	1410	X	844	-0-	-566	-0-	372	1	472	3	N	-0-					70

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

11	1480	N	1480	-0-	-0-	-0-	372 1	1 9	1107	3	N	1					67
12	1647	N	1647	-0-	-0-	-0-	384 1	1 9	1262	3	N	1					68
01	1532	N	1532	-0-	-0-	-0-	384 8	1 9	1140	3	N	7					75
02	1439	N	1439	-0-	-0-	-0-	335 2	1 9	1102	3	N	2					77
03	1678	N	1678	-0-	-0-	-0-	384 1	1 9	1293	3	N	1					78
*04	1630	N	1630	-0-	-0-	-0-	372 2	1 9	1256	3	N	2					80

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					62
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
01	372	N	-0-	-0-	-372	-0-					N	-0-					62
02	336	N	-0-	-0-	-336	-0-					N	-0-					62
03	372	N	-0-	-0-	-372	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					132
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					132
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					132
02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					132
03	778	N	778	-0-	-0-	-0-	384	1	394	3	N	-0-					132
*04	442	N	442	-0-	-0-	-0-	372	1	70	3	N	-0-					132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

11	720	N	603	-0-	-117	-0-	372	1	231	3	N	-0-					177
12	775	N	764	-0-	-11	-0-	384	1	380	3	N	-0-					177
01	807	N	807	-0-	-0-	-0-	384	1	423	3	N	-0-					177
02	722	N	722	-0-	-0-	-0-	347	1	375	3	N	-0-					177
03	802	N	802	-0-	-0-	-0-	384	1	418	3	N	-0-					177
04	780	N	654	-0-	-126	-0-	372	1	282	3	N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

11	1110	N	1090	-0-	-20	-0-	372	1	718	3	N	-0-					110
12	1147	N	1118	-0-	-29	-0-	384	1	725	3	N	8					118
							9	9									
01	1116	N	1005	-0-	-111	-0-	384	1	611	3	N	9					127
							10	9									
02	1008	N	938	-0-	-70	-0-	347	1	577	3	N	13	4	1			136
							14	9									
03	1116	N	1099	-0-	-17	-0-	384	1	711	3	N	4	1	1			139
							4	9									
*04	1050	N	1050	-0-	-0-	-0-	372	1	667	3	N	10	7	1			142
							11	9									

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

11	1410	N	1108	-0-	-302	-0-	372	1	736	3	N	-0-					67
12	1581	N	1486	-0-	-95	-0-	384	1	1063	3	N	35					102
							39	9									
01	1488	N	1376	-0-	-112	-0-	384	1	991	3	N	1					103
							1	9									
02	1245	N	1245	-0-	-0-	-0-	347	1	898	3	N	-0-					103
03	1488	N	1118	-0-	-370	-0-	384	1	734	3	N	-0-					103
04	1320	N	990	-0-	-330	-0-	372	1	608	3	N	9					112
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	992	-0-	-58	-0-	372	1	620	3	N	-0-					78
12	1209	N	800	-0-	-409	-0-	384	1	410	3	N	5					83
							6	9									
01	1209	N	836	-0-	-373	-0-	384	1	444	3	N	7					90
							8	9									
02	924	N	884	-0-	-40	-0-	347	1	536	3	N	1					91
							1	9									
03	1044	N	1044	-0-	-0-	-0-	384	1	652	3	N	7					98
							8	9									
*04	995	N	995	-0-	-0-	-0-	372	1	620	3	N	3					101
							3	9									

HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

11	1620	N	1593	-0-	-27	-0-	467	1	1123	3	N	3	6	1			157
							3	9									
12	1736	N	1402	-0-	-334	-0-	483	1	918	3	N	1					158
							1	9									
01	1736	N	1551	-0-	-185	-0-	483	1	1065	3	N	3	4	1			157
							3	9									
02	1698	N	1698	-0-	-0-	-0-	435	1	1251	3	N	11	3	1			165
							12	9									
03	1700	N	1700	-0-	-0-	-0-	483	1	1204	3	N	12	1	1			176
							13	9									
04	1500	N	1445	-0-	-55	-0-	467	1	944	3	N	31	7	1			200
							34	9									

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

11	778	N	778	-0-	-0-	-0-	372	1	406	3	N	-0-					62
12	846	N	846	-0-	-0-	-0-	384	1	462	3	N	-0-					62
01	829	N	829	-0-	-0-	-0-	384	1	445	3	N	-0-					62
02	757	N	757	-0-	-0-	-0-	347	1	410	3	N	-0-					62
03	837	N	763	-0-	-74	-0-	384	1	379	3	N	-0-					62
04	810	N	372	-0-	-438	-0-	372	1			N	-0-					62

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

11	1830	N	1740	-0-	-90	-0-	392	1	1278	3	N	64	18	1			205
							70	9									
12	1854	N	1854	-0-	-0-	-0-	405	1	1449	3	N	-0-					205
01	2079	N	2079	-0-	-0-	-0-	405	1	1597	3	N	70	220	1			55
							77	9									
02	1854	N	1854	-0-	-0-	-0-	365	1	1468	3	N	19	8	1			66
							21	9									
03	1984	N	1984	-0-	-0-	-0-	405	1	1565	3	N	13	3	1			76
							14	9									
*04	2060	N	2060	-0-	-0-	-0-	392	1	1629	3	N	35	11	1			100
							39	9									

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					195
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					195
01	423	N	423	-0-	-0-	-0-	405	1	18	9	N	16	11	1			200
02	365	N	365	-0-	-0-	-0-	365	1			N	-0-	5	1			195
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					195
04	420	N	416	-0-	-4	-0-	392	1	24	9	N	22	190	1			27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

11	1958	N	1958	-0-	-0-	-0-	467	1	1448	3	N	39	16	1			130
							43	9									
12	1998	N	1998	-0-	-0-	-0-	483	1	1487	3	N	25					155
							28	9									
01	1850	N	1850	-0-	-0-	-0-	483	1	1313	3	N	49	24	1			180
							54	9									
02	1702	N	1702	-0-	-0-	-0-	435	1	1253	3	N	13	10	1			183
							14	9									
03	2030	N	2030	-0-	-0-	-0-	483	1	1537	3	N	9	1	1			191
							10	9									
*04	1908	N	1908	-0-	-0-	-0-	467	1	1423	3	N	16	6	1			201
							18	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

11	2238	N	2238	-0-	-0-	-0-	467	1	1771	3	N	-0-	8	1			44
12	1875	N	1875	-0-	-0-	-0-	483	1	1392	3	N	-0-					44
01	950	N	950	-0-	-0-	-0-	483	1	467	3	N	-0-					44
02	1540	N	771	-0-	-769	-0-	435	1	336	3	N	-0-					44
03	1705	N	875	-0-	-830	-0-	483	1	392	3	N	-0-					44
04	930	N	785	-0-	-145	-0-	467	1	318	3	N	-0-					44

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

11	450	N	372	-0-	-78	-0-	372	1			N	-0-					102
12	465	N	384	-0-	-81	-0-	384	1			N	-0-					102
01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					102
02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					102
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					102
*04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1354	-0-	-746	-0-	372	1	965	3	N	15	8	1			103
							17	9									
12	2201	N	1580	-0-	-621	-0-	384	1	1174	3	N	20					123
							22	9									
01	2170	N	1799	-0-	-371	-0-	384	1	1347	3	N	62	29	1			156
							68	9									
02	1668	N	1668	-0-	-0-	-0-	347	1	1293	3	N	25	13	1			168
							28	9									
03	1817	N	1817	-0-	-0-	-0-	384	1	1396	3	N	34	4	1			198
							37	9									
*04	1759	N	1759	-0-	-0-	-0-	372	1	1357	3	N	27	13	1			212
							30	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

11	1320	N	1185	-0-	-135	-0-	372	1	813	3	N	-0-					140
12	1364	N	1131	-0-	-233	-0-	384	1	746	3	N	1	125	1			16
							1	9									
01	1581	N	1387	-0-	-194	-0-	384	1	1002	3	N	1					17
							1	9									
02	1120	N	1106	-0-	-14	-0-	347	1	759	3	N	-0-					17
03	1297	N	1297	-0-	-0-	-0-	384	1	905	3	N	7	1	1			23
							8	9									
04	1350	N	1124	-0-	-226	-0-	372	1	707	3	N	41	6	1			58
							45	9									

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

11	1006	N	1006	-0-	-0-	-0-	372	1	634	3	N	-0-					107
12	1023	N	1016	-0-	-7	-0-	384	1	632	3	N	-0-					107
01	1054	N	1052	-0-	-2	-0-	384	1	668	3	N	-0-					107
02	952	N	914	-0-	-38	-0-	347	1	567	3	N	-0-					107
03	1023	N	1005	-0-	-18	-0-	384	1	621	3	N	-0-					107
04	1020	N	898	-0-	-122	-0-	372	1	526	3	N	-0-					107

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

11	1385	N	1385	-0-	-0-	-0-	1379	3	6	9	N	5	4	1			97
12	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					97
01	1304	N	1304	-0-	-0-	-0-	1297	3	7	9	N	6	5	1			98
02	1154	N	1154	-0-	-0-	-0-	1148	3	6	9	N	5	1	1			102
03	1244	N	1244	-0-	-0-	-0-	1235	3	9	9	N	8					110
*04	1231	N	1231	-0-	-0-	-0-	1220	3	11	9	N	10	2	1			118

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

11	480	X	467	-0-	-13	-0-	467	1			N	-0-					28
12	496	X	483	-0-	-13	-0-	483	1			N	-0-					28
01	496	X	-0-	-0-	-496	-0-					N	-0-					28
02	448	X	-0-	-0-	-448	-0-					N	-0-					28
03	496	X	-0-	-0-	-496	-0-					N	-0-					28
04	480	X	-0-	-0-	-480	-0-					N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1520	N	1520	-0-	-0-	-0-	392	1	1119	3	N	8					140
							9	9									
12	1674	N	1674	-0-	-0-	-0-	405	1	1267	3	N	2					142
							2	9									
01	1706	N	1706	-0-	-0-	-0-	405	1	1281	3	N	18	4	1			156
							20	9									
02	1428	N	1406	-0-	-22	-0-	365	1	1041	3	N	-0-	2	1			154
03	1675	N	1675	-0-	-0-	-0-	405	1	1270	3	N	-0-					154
04	1650	N	1501	-0-	-149	-0-	392	1	1109	3	N	-0-					154

CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132

PLUGGED AND ABANDONED_____ 03/31/2014

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

11	3240	X	2741	-0-	-499	-0-	467	1	2274	3	N	-0-	62	1			165
12	3348	X	2801	-0-	-547	-0-	483	1	2312	3	N	5					170
							6	9									
01	3193	X	2811	-0-	-382	-0-	483	1	2291	3	N	34	24	1			180
							37	9									
02	2800	X	2588	-0-	-212	-0-	435	1	2143	3	N	9	8	1			181
							10	9									
03	3069	X	2262	-0-	-807	-0-	483	1	1779	3	N	-0-	2	1			179
*04	3304	X	3304	-0-	-0-	-0-	467	1	2720	3	N	106	212	1			73
							117	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

11	2100	N	1895	-0-	-205	-0-	372	1	1523	3	N	-0-					108
12	2015	N	1860	-0-	-155	-0-	384	1	1476	3	N	-0-					108
01	2170	N	1888	-0-	-282	-0-	384	1	1491	3	N	12					120
							13	9									
02	1764	N	1645	-0-	-119	-0-	347	1	1297	3	N	1					121
							1	9									
03	1860	N	1809	-0-	-51	-0-	384	1	1424	3	N	1					122
							1	9									
04	1830	N	1677	-0-	-153	-0-	372	1	1265	3	N	36					158
							40	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1584	N	1584	-0-	-0-	-0-	372	1	1199	3	N	12					82
							13	9									
12	1643	N	1590	-0-	-53	-0-	384	1	1206	3	N	-0-					82
01	1736	N	1554	-0-	-182	-0-	384	1	1153	3	N	15					97
							17	9									
02	1484	N	1386	-0-	-98	-0-	333	1	1039	3	N	13					110
							14	9									
03	1581	N	1512	-0-	-69	-0-	384	1	1128	3	N	-0-					110
04	1500	N	1390	-0-	-110	-0-	372	1	1012	3	N	5					115
							6	9									

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1226	-0-	-214	-0-	372	1	854	3	N	-0-					70
12	1550	N	719	-0-	-831	-0-	384	1	335	3	N	-0-					70
01	1116	N	384	-0-	-732	-0-	384	1			N	-0-					70
02	1148	N	770	-0-	-378	-0-	347	1	423	3	N	-0-					70
03	1021	N	1021	-0-	-0-	-0-	384	1	637	3	N	-0-					70
*04	376	N	376	-0-	-0-	-0-	372	1	4	9	N	4	64	1			10

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1401	N	1401	-0-	-0-	-0-	467	1	877	3	N	52	11	1			174
							57	9									
12	1364	N	1294	-0-	-70	-0-	483	1	811	3	N	-0-					174
01	1395	N	1244	-0-	-151	-0-	483	1	754	3	N	6	9	1			171
							7	9									
02	1316	N	1105	-0-	-211	-0-	435	1	668	3	N	2	3	1			170
							2	9									
03	1302	N	1260	-0-	-42	-0-	483	1	777	3	N	-0-	3	1			167
*04	1297	N	1297	-0-	-0-	-0-	467	1	824	3	N	5					172
							6	9									

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					16
12	403	N	-0-	-0-	-403	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 01/02/2018 - P/A 01/02/18

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

11	1689	N	1689	-0-	-0-	-0-	467	1	1222	3	N	-0-	6	1			187
12	1748	N	1748	-0-	-0-	-0-	483	1	1265	3	N	-0-					187
01	1798	N	1715	-0-	-83	-0-	483	1	1232	3	N	-0-					187
02	1568	N	1509	-0-	-59	-0-	435	1	1074	3	N	-0-					187
03	1736	N	1624	-0-	-112	-0-	483	1	1141	3	N	-0-					187
*04	1761	N	1761	-0-	-0-	-0-	467	1	1143	3	N	137	200	1			124
							151	9									

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

11	1590	N	1574	-0-	-16	-0-	392	1	1172	3	N	9	8	1			142
							10	9									
12	1674	N	1613	-0-	-61	-0-	405	1	1205	3	N	3					145
							3	9									
01	1705	N	1645	-0-	-60	-0-	405	1	1207	3	N	30	19	1			156
							33	9									
02	1467	N	1467	-0-	-0-	-0-	365	1	1100	3	N	2	9	1			149
							2	9									
03	1615	N	1615	-0-	-0-	-0-	405	1	1198	3	N	11	1	1			159
							12	9									
04	1590	N	1555	-0-	-35	-0-	392	1	1146	3	N	15	6	1			168
							17	9									

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

11	1170	N	1011	-0-	-159	-0-	372	1	639	3	N	-0-					30
12	1044	N	1044	-0-	-0-	-0-	384	1	660	3	N	-0-					30
01	1147	N	994	-0-	-153	-0-	384	1	610	3	N	-0-					30
02	952	N	814	-0-	-138	-0-	347	1	461	3	N	5	1	1			34
							6	9									
03	1054	N	913	-0-	-141	-0-	384	1	529	3	N	-0-	1	1			33
04	960	N	791	-0-	-169	-0-	372	1	419	3	N	-0-					33

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

11	1260	N	1215	-0-	-45	-0-	467	1	748	3	N	-0-					134
12	1302	N	1302	-0-	-0-	-0-	483	1	819	3	N	-0-					134
01	1330	N	1330	-0-	-0-	-0-	483	1	847	3	N	-0-					134
02	1270	N	1270	-0-	-0-	-0-	435	1	835	3	N	-0-					134
03	1302	N	1179	-0-	-123	-0-	483	1	696	3	N	-0-					134
*04	1290	N	1104	-0-	-186	-0-	467	1	637	3	N	-0-					134

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					110
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					110
01	372	N	-0-	-0-	-372	-0-					N	-0-					110
02	336	N	-0-	-0-	-336	-0-					N	-0-					110
03	372	N	-0-	-0-	-372	-0-					N	-0-					110
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/08/2019 - PLUGGED 01/08/19

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

11	2100	N	2032	-0-	-68	-0-	467	1	1512	3	N	48	12	1			171
							53	9									
12	2325	N	1907	-0-	-418	-0-	483	1	1413	3	N	10					181
							11	9									
01	2242	N	2242	-0-	-0-	-0-	483	1	1756	3	N	3	9	1			175
							3	9									
02	1904	N	1818	-0-	-86	-0-	435	1	1377	3	N	5					180
							6	9									
03	1922	N	1454	-0-	-468	-0-	483	1	969	3	N	2					182
							2	9									
04	2160	N	1451	-0-	-709	-0-	467	1	927	3	N	52	6	1			228
							57	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

11	812	N	812	-0-	-0-	-0-	372	1	440	3	N	-0-					40
12	657	N	657	-0-	-0-	-0-	384	1	273	3	N	-0-					40
01	701	N	701	-0-	-0-	-0-	384	1	317	3	N	-0-					40
02	756	N	692	-0-	-64	-0-	347	1	345	3	N	-0-					40
03	741	N	741	-0-	-0-	-0-	384	1	357	3	N	-0-					40
*04	735	N	735	-0-	-0-	-0-	372	1	363	3	N	-0-					40

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					123
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					123
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					123
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					123
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					123
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					123

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

11	1740	N	1624	-0-	-116	-0-	372	1	1245	3	N	6	4	1			205
							7	9									
12	1705	N	1652	-0-	-53	-0-	384	1	1268	3	N	-0-					205
01	1767	N	1609	-0-	-158	-0-	384	1	1207	3	N	16	7	1			214
							18	9									
02	1512	N	1419	-0-	-93	-0-	347	1	1071	3	N	1	2	1			213
							1	9									
03	1643	N	1553	-0-	-90	-0-	384	1	1169	3	N	-0-					213
04	1560	N	1431	-0-	-129	-0-	372	1	1038	3	N	19					232
							21	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

11	810	N	372	-0-	-438	-0-	372	1			N	-0-					72
12	744	N	384	-0-	-360	-0-	384	1			N	-0-					72
01	372	N	-0-	-0-	-372	-0-					N	-0-					72
02	336	N	-0-	-0-	-336	-0-					N	-0-					72
03	372	N	-0-	-0-	-372	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

11	1770	N	1340	-0-	-430	-0-	372	1	968	3	N	-0-					103
12	1736	N	1338	-0-	-398	-0-	384	1	954	3	N	-0-					103
01	1581	N	1336	-0-	-245	-0-	384	1	952	3	N	-0-					103
02	1260	N	1235	-0-	-25	-0-	347	1	888	3	N	-0-					103
03	1379	N	1379	-0-	-0-	-0-	384	1	995	3	N	-0-					103
*04	1290	N	1274	-0-	-16	-0-	372	1	902	3	N	-0-	83	1			20

CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/25/2014

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

11	2430	X	1831	-0-	-599	-0-	372	1	1446	3	N	12	2	1			97
							13	9									
12	2511	X	1499	-0-	-1012	-0-	384	1	1114	3	N	1					98
							1	9									
01	1984	X	1791	-0-	-193	-0-	384	1	1388	3	N	17	1	1			114
							19	9									
02	1708	X	1544	-0-	-164	-0-	347	1	1173	3	N	22	6	1			130
							24	9									
03	2051	X	2051	-0-	-0-	-0-	384	1	1658	3	N	8	7	1			131
							9	9									
*04	1884	N	1884	-0-	-0-	-0-	372	1	1506	3	N	5					136
							6	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

11	840	N	794	-0-	-46	-0-	372	1	422	3	N	-0-					65
12	868	N	835	-0-	-33	-0-	384	1	448	3	N	3					68
							3	9									
01	868	N	776	-0-	-92	-0-	384	1	388	3	N	4					72
							4	9									
02	728	N	678	-0-	-50	-0-	347	1	331	3	N	-0-					72
03	837	N	773	-0-	-64	-0-	384	1	389	3	N	-0-					72
04	750	N	708	-0-	-42	-0-	372	1	336	3	N	-0-					72

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					49
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					49
01	403	N	-0-	-0-	-403	-0-					N	-0-					49
02	364	N	-0-	-0-	-364	-0-					N	-0-					49
03	403	N	-0-	-0-	-403	-0-					N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

11	868	N	868	-0-	-0-	-0-	868	3			N	-0-	7	1			142
12	1019	N	1019	-0-	-0-	-0-	1018	3	1	9	N	1					143
01	1222	N	1222	-0-	-0-	-0-	1203	3	19	9	N	17	9	1			151
02	812	N	794	-0-	-18	-0-	791	3	3	9	N	3	4	1			150
03	1023	N	922	-0-	-101	-0-	795	3	127	9	N	115	11	1			254
04	1140	N	735	-0-	-405	-0-	731	3	4	9	N	4	218	1			40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1481	-0-	-49	-0-	372	1	1101	3	N	7					85
							8	9									
12	1612	N	1502	-0-	-110	-0-	384	1	1107	3	N	10					95
							11	9									
01	1612	N	1468	-0-	-144	-0-	384	1	1073	3	N	10					105
							11	9									
02	1372	N	1139	-0-	-233	-0-	347	1	783	3	N	8					113
							9	9									
03	1525	N	1525	-0-	-0-	-0-	384	1	1139	3	N	2					115
							2	9									
*04	1430	N	1430	-0-	-0-	-0-	372	1	1047	3	N	10					125
							11	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

11	939	N	939	-0-	-0-	-0-	372	1	567	3	N	-0-					183
12	967	N	967	-0-	-0-	-0-	384	1	583	3	N	-0-					183
01	945	N	945	-0-	-0-	-0-	384	1	561	3	N	-0-					183
02	868	N	817	-0-	-51	-0-	347	1	470	3	N	-0-					183
03	961	N	873	-0-	-88	-0-	384	1	489	3	N	-0-					183
04	900	N	374	-0-	-526	-0-	372	1	2	9	N	2	155	1			30

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					27
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27
01	372	N	-0-	-0-	-372	-0-					N	-0-					27
02	336	N	-0-	-0-	-336	-0-					N	-0-					27
03	727	N	727	-0-	-0-	-0-	384	1	343	3	N	-0-					27
*04	775	N	775	-0-	-0-	-0-	372	1	403	3	N	-0-					27

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

11	1230	N	432	-0-	-798	-0-	432	3			N	-0-					172
12	1240	N	-0-	-0-	-1240	-0-					N	-0-					172
01	1302	N	-0-	-0-	-1302	-0-					N	23					195
02	392	N	-0-	-0-	-392	-0-					N	-0-					195
03	0	N	-0-	-0-	-0-	-0-					N	-0-	176	1			19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1858	N	1858	-0-	-0-	-0-	372	1	1486	3	N	-0-					17
12	1798	N	1590	-0-	-208	-0-	384	1	1206	3	N	-0-					17
01	1860	N	1679	-0-	-181	-0-	384	1	1121	3	N	158	49	1			126
							174	9									
02	1736	N	1416	-0-	-320	-0-	347	1	1066	3	N	3	12	1			117
							3	9									
03	1670	N	1670	-0-	-0-	-0-	384	1	1230	3	N	51	5	1			163
							56	9									
04	1620	N	1615	-0-	-5	-0-	372	1	1237	3	N	5	14	1			154
							6	9									

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

11	1590	N	1507	-0-	-83	-0-	372	1	1113	3	N	20					123
							22	9									
12	1568	N	1568	-0-	-0-	-0-	384	1	1184	3	N	-0-					123
01	1643	N	1614	-0-	-29	-0-	384	1	1180	3	N	45	23	1			145
							50	9									
02	1400	N	1356	-0-	-44	-0-	347	1	1007	3	N	2	10	1			137
							2	9									
03	1581	N	1447	-0-	-134	-0-	384	1	1063	3	N	-0-					137
04	1560	N	1334	-0-	-226	-0-	372	1	962	3	N	-0-					137

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					15
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					15
01	372	N	-0-	-0-	-372	-0-					N	-0-					15
02	336	N	-0-	-0-	-336	-0-					N	-0-					15
03	372	N	-0-	-0-	-372	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/14/2019 - P/A 01/14/19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1090	-0-	-200	-0-	372	1	718	3	N	-0-					162
12	1333	N	997	-0-	-336	-0-	384	1	572	3	N	37	182	1			17
							41	9									
01	1333	N	1030	-0-	-303	-0-	384	1	646	3	N	-0-					17
02	1008	N	356	-0-	-652	-0-	347	1	9	3	N	-0-					17
03	992	N	776	-0-	-216	-0-	384	1	392	3	N	-0-					17
04	990	N	925	-0-	-65	-0-	372	1	539	3	N	13	3	1			27
							14	9									

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					40
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					40
01	372	N	-0-	-0-	-372	-0-					N	-0-					40
02	336	N	-0-	-0-	-336	-0-					N	-0-					40
03	372	N	-0-	-0-	-372	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	-0-	-0-	-1200	-0-					N	-0-					33
12	403	N	-0-	-0-	-403	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					147
12	0	N	-0-	-0-	-0-	-0-					N	-0-					147
01	0	N	-0-	-0-	-0-	-0-					N	-0-					147
02	0	N	-0-	-0-	-0-	-0-					N	-0-					147
03	579	N	579	-0-	-0-	-0-	490	1	89	3	N	-0-					147
*04	475	N	475	-0-	-0-	-0-	475	1			N	-0-					147

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1324	N	1324	-0-	-0-	-0-	372	1	946	3	N	5					37
							6	9									
12	1453	N	1453	-0-	-0-	-0-	384	1	1069	3	N	-0-					37
01	1494	N	1494	-0-	-0-	-0-	384	1	1109	3	N	1					38
							1	9									
02	1241	N	1241	-0-	-0-	-0-	323	1	918	3	N	-0-					38
03	1535	N	1535	-0-	-0-	-0-	384	1	1151	3	N	-0-					38
04	1440	N	1219	-0-	-221	-0-	372	1	847	3	N	-0-					38

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

11	1620	N	1620	-0-	-0-	-0-	467	1	1153	3	N	-0-					76
12	1519	N	1503	-0-	-16	-0-	483	1	1017	3	N	3					79
							3	9									
01	1643	N	1369	-0-	-274	-0-	483	1	886	3	N	-0-					79
02	1512	N	1206	-0-	-306	-0-	435	1	762	3	N	8	3	1			84
							9	9									
03	1598	N	1598	-0-	-0-	-0-	483	1	1115	3	N	-0-	2	1			82
*04	2676	N	2676	-0-	-0-	-0-	467	1	2185	3	N	22					104
							24	9									

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

11	1710	N	1665	-0-	-45	-0-	1656	3	9	9	N	8	4	1			194
12	1674	N	1666	-0-	-8	-0-	1664	3	2	9	N	2					196
01	1798	N	1700	-0-	-98	-0-	1689	3	11	9	N	10	3	1			203
02	1568	N	1563	-0-	-5	-0-	1555	3	8	9	N	7	2	1			208
03	1674	N	1650	-0-	-24	-0-	1638	3	12	9	N	11	196	1			23
04	1650	N	1427	-0-	-223	-0-	1415	3	12	9	N	11	5	1			29

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

11	1470	N	1448	-0-	-22	-0-	372	1	1057	3	N	17					215
							19	9									
12	1458	N	1458	-0-	-0-	-0-	384	1	1072	3	N	2					217
							2	9									
01	1519	N	1496	-0-	-23	-0-	384	1	1095	3	N	15	194	1			38
							17	9									
02	1344	N	1315	-0-	-29	-0-	347	1	966	3	N	2					40
							2	9									
03	1474	N	1474	-0-	-0-	-0-	384	1	1087	3	N	3					43
							3	9									
04	1440	N	1402	-0-	-38	-0-	372	1	1022	3	N	7					50
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1653	-0-	-177	-0-	372	1	1278	3	N	3					110
							3	9									
12	1860	N	1705	-0-	-155	-0-	384	1	1315	3	N	5					115
							6	9									
01	1829	N	1683	-0-	-146	-0-	384	1	1288	3	N	10					125
							11	9									
02	1598	N	1598	-0-	-0-	-0-	347	1	1242	3	N	8					133
							9	9									
03	1768	N	1768	-0-	-0-	-0-	384	1	1369	3	N	14					147
							15	9									
04	1620	N	1530	-0-	-90	-0-	372	1	1152	3	N	5					152
							6	9									

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2332	N	2332	-0-	-0-	-0-	372	1	1960	3	N	-0-					160
12	2452	N	2452	-0-	-0-	-0-	384	1	2065	3	N	3					163
							3	9									
01	2418	N	2418	-0-	-0-	-0-	384	1	1988	3	N	42					205
							46	9									
02	2067	N	2067	-0-	-0-	-0-	347	1	1720	3	N	-0-					205
03	2436	N	2436	-0-	-0-	-0-	384	1	2039	3	N	12	1	1			216
							13	9									
*04	2255	N	2255	-0-	-0-	-0-	372	1	1872	3	N	10	193	1			33
							11	9									

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

11	780	N	712	-0-	-68	-0-	704	3	8	9	N	7	3	1			178
12	775	N	700	-0-	-75	-0-	693	3	7	9	N	6					184
01	806	N	612	-0-	-194	-0-	601	3	11	9	N	10	5	1			189
02	672	N	542	-0-	-130	-0-	542	3			N	-0-	2	1			187
03	713	N	496	-0-	-217	-0-	489	3	7	9	N	6	175	1			18
04	600	N	-0-	-0-	-600	-0-					N	-0-					18

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

11	1440	N	1416	-0-	-24	-0-	467	1	941	3	N	7					57
							8	9									
12	1570	N	1570	-0-	-0-	-0-	483	1	1078	3	N	8					65
							9	9									
01	1488	N	1463	-0-	-25	-0-	483	1	978	3	N	2					67
							2	9									
02	1324	N	1324	-0-	-0-	-0-	435	1	886	3	N	3					70
							3	9									
03	1581	N	1419	-0-	-162	-0-	483	1	928	3	N	7					77
							8	9									
04	1410	N	1388	-0-	-22	-0-	467	1	913	3	N	7	2	1			82
							8	9									

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3224	-0-	224	224	467	1	2710	3	N	43	10	1			146
							47	9									
12	3100	N	3153	-0-	53	277	483	1	2653	3	N	15					161
							17	9									
01	3100	N	3877	-0-	777	1054	483	1	3275	3	N	108	36	1			233
							119	9									
02	4548	X	3494	-0-	-1054	-0-	435	1	2987	3	N	65	201	1			97
							72	9									
03	3819	X	3819	-0-	-0-	-0-	483	1	3261	3	N	68	7	1			158
							75	9									
*04	3825	X	3825	-0-	-0-	-0-	467	1	3268	3	N	82	22	1			218
							90	9									

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

11	1710	N	1710	-0-	-0-	-0-	467	1	1243	3	N	-0-					162
12	3100	N	3644	-0-	544	544	483	1	3144	3	N	15					177
							17	9									
01	2446	N	1902	-0-	-544	-0-	483	1	1412	3	N	6	1	1			182
							7	9									
02	1816	N	1816	-0-	-0-	-0-	435	1	1305	3	N	69	4	1			247
							76	9									
03	2170	X	1502	-0-	-668	-0-	483	1	1019	3	N	-0-	3	1			244
04	2100	X	1454	-0-	-646	-0-	467	1	913	3	N	67	198	1			113
							74	9									

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

11	2550	N	2433	-0-	-117	-0-	392	1	2031	3	N	9	11	1			109
							10	9									
12	2635	N	2408	-0-	-227	-0-	405	1	1995	3	N	7					116
							8	9									
01	2635	N	2487	-0-	-148	-0-	405	1	2046	3	N	33	15	1			134
							36	9									
02	2268	N	2168	-0-	-100	-0-	365	1	1766	3	N	34	9	1			159
							37	9									
03	2418	N	2341	-0-	-77	-0-	405	1	1912	3	N	22	4	1			177
							24	9									
04	2400	N	2140	-0-	-260	-0-	392	1	1727	3	N	19	15	1			181
							21	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

11	1470	N	1426	-0-	-44	-0-	467	1	913	3	N	42	26	1			160
							46	9									
12	1457	N	1457	-0-	-0-	-0-	483	1	974	3	N	-0-					160
01	1519	N	1511	-0-	-8	-0-	483	1	1026	3	N	2	12	1			150
							2	9									
02	1344	N	1165	-0-	-179	-0-	435	1	730	3	N	-0-	5	1			145
03	1457	N	1079	-0-	-378	-0-	483	1	596	3	N	-0-					145
04	1470	N	1152	-0-	-318	-0-	467	1	685	3	N	-0-					145

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/18/2019 - P/A 01/18/19

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

11	6655	X	6655	-0-	-0-	-0-	372	1	6262	3	N	19	11	1			227
							21	9									
12	6692	X	6692	-0-	-0-	-0-	384	1	6288	3	N	18					245
							20	9									
01	6715	X	6715	-0-	-0-	-0-	384	1	6290	3	N	37	189	1			93
							41	9									
02	5797	X	5797	-0-	-0-	-0-	347	1	5397	3	N	48	19	1			122
							53	9									
03	6452	X	6452	-0-	-0-	-0-	384	1	6004	3	N	58	9	1			171
							64	9									
*04	5440	X	5440	-0-	-0-	-0-	372	1	4993	3	N	68	29	1			210
							75	9									

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

11	360	N	-0-	-0-	-360	-0-					N	-0-					52
12	372	N	-0-	-0-	-372	-0-					N	-0-					52
01	372	N	-0-	-0-	-372	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	1575	N	1575	-0-	-0-	-0-	384	1	1191	3	N	-0-					52
*04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4516	X	4516	-0-	-0-	-0-	372	1	4132	3	N	11	9	1			233
							12	9									
12	3627	X	3627	-0-	-0-	-0-	384	1	3223	3	N	18					251
							20	9									
01	3201	X	3201	-0-	-0-	-0-	384	1	2777	3	N	36	200	1			87
							40	9									
02	3392	X	3392	-0-	-0-	-0-	347	1	3030	3	N	14	6	1			95
							15	9									
03	3335	X	3335	-0-	-0-	-0-	384	1	2943	3	N	7	3	1			99
							8	9									
*04	3603	X	3603	-0-	-0-	-0-	372	1	3177	3	N	49	17	1			131
							54	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1795	-0-	-335	-0-	1781	3	14	9	N	13	6	1			228
12	2030	N	2030	-0-	-0-	-0-	2008	3	22	9	N	20	197	1			51
01	2077	N	1984	-0-	-93	-0-	1967	3	17	9	N	15	4	1			62
02	1680	N	1671	-0-	-9	-0-	1663	3	8	9	N	7	2	1			67
03	2435	N	2435	-0-	-0-	-0-	2225	3	210	9	N	191	175	1			83
*04	2342	N	2342	-0-	-0-	-0-	2303	3	39	9	N	35	8	1			110

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2006	-0-	-184	-0-	372	1	1634	3	N	-0-					52
12	2263	N	2069	-0-	-194	-0-	384	1	1663	3	N	20					72
							22	9									
01	2263	N	2155	-0-	-108	-0-	384	1	1753	3	N	16					88
							18	9									
02	1876	N	1829	-0-	-47	-0-	347	1	1476	3	N	5					93
							6	9									
03	2077	N	2063	-0-	-14	-0-	384	1	1659	3	N	18					111
							20	9									
04	2100	N	1847	-0-	-253	-0-	372	1	1471	3	N	4					115
							4	9									

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	-0-	-0-	-1890	-0-					N	-0-					155
12	1240	N	-0-	-0-	-1240	-0-					N	-0-					155
01	0	N	-0-	-0-	-0-	-0-					N	-0-					155
02	0	N	-0-	-0-	-0-	-0-					N	-0-					155
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
04	0	N	-0-	-0-	-0-	-0-					N	-0-					155

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

11	1611	N	1611	-0-	-0-	-0-	467	1	1137	3	N	6	4	1			214
							7	9									
12	1644	N	1644	-0-	-0-	-0-	483	1	1157	3	N	4					218
							4	9									
01	1654	N	1654	-0-	-0-	-0-	483	1	1163	3	N	7	200	1			25
							8	9									
02	1512	N	1471	-0-	-41	-0-	435	1	1034	3	N	2					27
							2	9									
03	1643	N	1635	-0-	-8	-0-	483	1	1152	3	N	-0-					27
04	1590	N	1501	-0-	-89	-0-	467	1	1028	3	N	5					32
							6	9									

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

11	720	N	372	-0-	-348	-0-	372	1			N	-0-					72
12	620	N	384	-0-	-236	-0-	384	1			N	-0-					72
01	527	N	-0-	-0-	-527	-0-					N	-0-					72
02	336	N	-0-	-0-	-336	-0-					N	-0-					72
03	372	N	-0-	-0-	-372	-0-					N	-0-					72
*04	1230	N	1230	-0-	-0-	-0-	372	1	841	3	N	15					87
							17	9									

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/21/2017 - P/A 03/21/17

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

11	784	X	784	-0-	-0-	-0-	372	1	412	3	N	-0-					170
12	797	X	797	-0-	-0-	-0-	384	1	413	3	N	-0-					170
01	779	X	779	-0-	-0-	-0-	384	1	395	3	N	-0-					170
02	690	X	690	-0-	-0-	-0-	347	1	343	3	N	-0-					170
03	755	X	755	-0-	-0-	-0-	384	1	371	3	N	-0-					170
*04	708	X	708	-0-	-0-	-0-	372	1	336	3	N	-0-	154	1			16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 12/19/2017 - P/A 12/19/17

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

11	4560	X	4364	-0-	-196	-0-	467 37	1 9	3860	3	N	34	12	1			75
12	4743	X	4259	-0-	-484	-0-	483 24	1 9	3752	3	N	22					97
01	4836	X	4556	-0-	-280	-0-	483 36	1 9	4037	3	N	33	15	1			115
02	4368	X	4156	-0-	-212	-0-	435 41	1 9	3680	3	N	37	8	1			144
03	4836	X	4496	-0-	-340	-0-	483 46	1 9	3967	3	N	42	5	1			181
04	4410	X	4259	-0-	-151	-0-	467 25	1 9	3767	3	N	23	13	1			191

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2213	-0-	-97	-0-	467	1	1743	3	N	3	10	1			45
							3	9									
12	2387	N	2272	-0-	-115	-0-	483	1	1775	3	N	13					58
							14	9									
01	2387	N	2217	-0-	-170	-0-	483	1	1723	3	N	10					68
							11	9									
02	2072	N	2029	-0-	-43	-0-	435	1	1554	3	N	36	13	1			91
							40	9									
03	2263	N	2239	-0-	-24	-0-	483	1	1745	3	N	10	5	1			96
							11	9									
04	2160	N	2159	-0-	-1	-0-	467	1	1675	3	N	15	14	1			97
							17	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18450	X	16387	-0-	-2063	-0-	467	1	15813	3	N	97	29	1			214
							107	9									
12	18290	X	17159	-0-	-1131	-0-	483	1	16523	3	N	139	195	1			158
							153	9									
01	18166	X	16872	-0-	-1294	-0-	483	1	16236	3	N	139	38	1			259
							153	9									
02	16408	X	14760	-0-	-1648	-0-	435	1	14193	3	N	120	211	1			168
							132	9									
03	18166	X	16422	-0-	-1744	-0-	483	1	15840	3	N	90	9	1			249
							99	9									
04	16620	X	13595	-0-	-3025	-0-	467	1	13033	3	N	86	215	1			120
							95	9									

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11070	X	10702	-0-	-368	-0-	496	1	9971	3	N	214	219	1			203
							235	9									
12	11439	X	10745	-0-	-694	-0-	512	1	10004	3	N	208					411
							229	9									
01	11439	X	11135	-0-	-304	-0-	512	1	10349	3	N	249	241	1			419
							274	9									
02	10332	X	9429	-0-	-903	-0-	463	1	8798	3	N	153	214	1			358
							168	9									
03	11439	X	10499	-0-	-940	-0-	512	1	9731	3	N	233	212	1			379
							256	9									
04	10770	X	9757	-0-	-1013	-0-	496	1	9111	3	N	136	239	1			276
							150	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	X	8061	-0-	-789	-0-	1123	1	6802	3	N	124	231	1			93
							136	9									
12	9021	X	8053	-0-	-968	-0-	1160	1	6787	3	N	96					189
							106	9									
01	8897	X	8006	-0-	-891	-0-	1160	1	6688	3	N	144	229	1			104
							158	9									
02	7980	X	7145	-0-	-835	-0-	1048	1	5977	3	N	109	17	1			196
							120	9									
03	8835	X	7684	-0-	-1151	-0-	1160	1	6422	3	N	93	192	1			97
							102	9									
04	8070	X	7297	-0-	-773	-0-	1123	1	6064	3	N	100	25	1			172
							110	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

11	22950	X	17912	-0-	-5038	-0-	4813	1	12556	3	N	494	409	1	3	7	933
							543	9									
12	23715	X	19419	-0-	-4296	-0-	4974	1	13959	3	N	442	397	1			978
							486	9									
01	23715	X	20492	-0-	-3223	-0-	4974	1	14961	3	N	506	413	1			1071
							557	9									
02	17192	X	16368	-0-	-824	-0-	4493	1	11472	3	N	366	545	1			892
							403	9									
03	19406	X	17845	-0-	-1561	-0-	4974	1	12403	3	N	425	651	1			666
							468	9									
04	19830	X	17217	-0-	-2613	-0-	4813	1	12002	3	N	365	201	1			830
							402	9									

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

11	20265	X	20265	-0-	-0-	-0-	1905	1	17950	3	N	373	198	1	2	7	910
							410	9									
12	20833	X	20833	-0-	-0-	-0-	1968	1	18503	3	N	329	373	1			866
							362	9									
01	19705	X	19705	-0-	-0-	-0-	1968	1	17388	3	N	317	379	1			804
							349	9									
02	17083	X	17083	-0-	-0-	-0-	1778	1	14999	3	N	278	366	1			716
							306	9									
03	20542	X	20542	-0-	-0-	-0-	1968	1	18202	3	N	338	433	1			621
							372	9									
*04	24098	X	24098	-0-	-0-	-0-	1905	1	21705	3	N	444	184	1			881
							488	9									

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

11	37920	X	30145	-0-	-7775	-0-	4433	1	25042	3	N	609	420	1	2	7	913
							670	9									
12	39184	X	35585	-0-	-3599	-0-	4580	1	30366	3	N	581	414	1			1080
							639	9									
01	37107	X	34405	-0-	-2702	-0-	4580	1	29225	3	N	545	941	1			684
							600	9									
02	30324	X	29795	-0-	-529	-0-	4138	1	25229	3	N	389	372	1			701
							428	9									
03	35588	X	32782	-0-	-2806	-0-	4580	1	27707	3	N	450	279	1			872
							495	9									
04	34440	X	31187	-0-	-3253	-0-	4433	1	26377	3	N	343	544	1			671
							377	9									

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

11	95250	X	70082	-0-	-25168	-0-	2818	1	66079	3	N	1077	1152	1	5	7	969
							1185	9									
12	75020	X	56464	-0-	-18556	-0-	2912	1	52670	3	N	802	428	1			1343
							882	9									
01	74214	X	61153	-0-	-13061	-0-	2912	1	57291	3	N	864	1000	1			1207
							950	9									
02	65408	X	54345	-0-	-11063	-0-	2630	1	50942	3	N	703	590	1			1320
							773	9									
03	72416	X	59100	-0-	-13316	-0-	2912	1	55062	3	N	1024	1491	1			853
							1126	9									
04	70080	X	53594	-0-	-16486	-0-	2818	1	50016	3	N	691	599	1			945
							760	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

11	94230 X	52484	-0-	-41746	-0-	2748 1 1497 9	48239 3	N	1361	1405 1	9 7			897
12	76446 X	56822	-0-	-19624	-0-	2882 1 1851 9	52089 3	N	1683	1045 1				1535
01	64604 X	59633	-0-	-4971	-0-	2871 1 1747 9	55015 3	N	1588	1980 1				1143
02	58352 X	50051	-0-	-8301	-0-	2684 1 1546 9	45821 3	N	1405	1179 1				1369
03	56885 X	52666	-0-	-4219	-0-	2981 1 1821 9	47864 3	N	1655	2202 1				822
04	57720 X	52881	-0-	-4839	-0-	2725 1 1535 9	48621 3	N	1395	1184 1				1033

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82950	X	29121	-0-	-53829	-0-	128	1	28103	3	N	809	579	1	5	7	592
							890	9									
12	85715	X	29634	-0-	-56081	-0-	166	1	28621	3	N	770	751	1			611
							847	9									
01	85715	X	28912	-0-	-56803	-0-	31	1	28236	3	N	586	949	1			248
							645	9									
02	39088	X	24781	-0-	-14307	-0-	23858	3	923	9	N	839	744	1			343
03	33945	X	26814	-0-	-7131	-0-	74	1	25974	3	N	696	680	1			359
							766	9									
04	29130	X	24447	-0-	-4683	-0-	77	1	23532	3	N	762	742	1			379
							838	9									

CARR 1357 EXL WELL #: 1H RRCID -> 283041 COMPL. DATE 07/28/2017 TOTAL DEPTH 11984 PERF.12157 - 19687

11	82020	X	47909	-0-	-34111	-0-	46506	3	1403	9	N	1275	958	1			879
12	84754	X	53851	-0-	-30903	-0-	52698	3	1153	9	N	1048	1341	1			586
01	73780	X	60708	-0-	-13072	-0-	59549	3	1159	9	N	1054	1132	1			508
02	48714	X	48714	-0-	-0-	-0-	47254	3	1460	9	N	1327	1337	1			498
03	53847	X	53832	-0-	-15	-0-	52470	3	1362	9	N	1238	1154	1			582
04	58740	X	51570	-0-	-7170	-0-	50347	3	1223	9	N	1112	1348	1			346

CARR 1357 EXL WELL #: 2H RRCID -> 283042 COMPL. DATE 07/28/2017 TOTAL DEPTH 12032 PERF.12292 - 19750

11	78450	X	19909	-0-	-58541	-0-	18734	3	1175	9	N	1068	771	1			589
12	56792	X	13770	-0-	-43022	-0-	12944	3	826	9	N	751	771	1			569
01	37045	X	16519	-0-	-20526	-0-	15538	3	981	9	N	892	1157	1			304
02	29764	X	12877	-0-	-16887	-0-	12098	3	779	9	N	708	573	1			439
03	27745	X	13608	-0-	-14137	-0-	12918	3	690	9	N	627	767	1			299
04	19920	X	11917	-0-	-8003	-0-	11182	3	735	9	N	668	753	1			214

DIXON 5554 XL WELL #: 3H RRCID -> 283044 COMPL. DATE 03/26/2017 TOTAL DEPTH 11516 PERF.11658 - 19112

11	63360	X	57812	-0-	-5548	-0-	57393	3	419	9	N	381	360	1			331
12	65472	X	59982	-0-	-5490	-0-	59604	3	378	9	N	344	359	1			316
01	64821	X	55663	-0-	-9158	-0-	55237	3	426	9	N	387	361	1			342
02	57484	X	46266	-0-	-11218	-0-	45978	3	288	9	N	262	364	1			240
03	63643	X	47868	-0-	-15775	-0-	47530	3	338	9	N	307	364	1			183
04	58050	X	42861	-0-	-15189	-0-	42612	3	249	9	N	226	179	1			230

DIXON 5554 CXL WELL #: 4H RRCID -> 283045 COMPL. DATE 05/20/2017 TOTAL DEPTH 12059 PERF.12352 - 19817

11	137460	X	108851	-0-	-28609	-0-	1320	1	105835	3	N	1542	1824	1	4	7	1256
							1696	9									
12	142042	X	104207	-0-	-37835	-0-	1364	1	101015	3	N	1662	1101	1	8	7	1809
							1828	9									
01	142042	X	98884	-0-	-43158	-0-	1364	1	96022	3	N	1362	2354	1			817
							1498	9									
02	125860	X	94628	-0-	-31232	-0-	1232	1	91347	3	N	1863	1472	1			1208
							2049	9									
03	134075	X	97405	-0-	-36670	-0-	1364	1	94610	3	N	1301	1987	1			522
							1431	9									
04	108840	X	94040	-0-	-14800	-0-	1320	1	90725	3	N	1814	1282	1			1054
							1995	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON 5554 CXL WELL #: 6H RRCID -> 283335 COMPL. DATE 10/13/2017 TOTAL DEPTH 11799 PERF.11888 - 19383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 CXL WELL #: 5H RRCID -> 283872 COMPL. DATE 11/23/2017 TOTAL DEPTH 11523 PERF.11770 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS 5859 WXL WELL #: 3H RRCID -> 284129 COMPL. DATE 02/07/2018 TOTAL DEPTH 12070 PERF.12392 - 22019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94950	X	62975	-0-	-31975	-0-	60674	3	2301	9	N	2092	2132	1			1031
12	98115	X	68411	-0-	-29704	-0-	66259	3	2152	9	N	1956	1944	1			1043
01	98115	X	56580	-0-	-41535	-0-	54963	3	1617	9	N	1470	1748	1			765
02	82348	X	54197	-0-	-28151	-0-	52357	3	1840	9	N	1673	1546	1			892
03	84227	X	56542	-0-	-27685	-0-	54664	3	1878	9	N	1707	1929	1			670
04	66210	X	51249	-0-	-14961	-0-	49619	3	1630	9	N	1482	1569	1			583

FRANCIS 5859 EXL WELL #: 2H RRCID -> 284290 COMPL. DATE 02/07/2018 TOTAL DEPTH 12055 PERF.12345 - 21820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124800	X	59263	-0-	-65537	-0-	57480	3	1783	9	N	1621	1451	1			843
12	123566	X	48460	-0-	-75106	-0-	47084	3	1376	9	N	1251	1076	1			1018
01	87854	X	54962	-0-	-32892	-0-	53794	3	1168	9	N	1062	1383	1			697
02	69832	X	48833	-0-	-20999	-0-	47702	3	1131	9	N	1028	1058	1			667
03	76446	X	55203	-0-	-21243	-0-	53656	3	1547	9	N	1406	1438	1			635
04	59250	X	52568	-0-	-6682	-0-	51127	3	1441	9	N	1310	1423	1			522

CARR 1312 EXL WELL #: 2H RRCID -> 284552 COMPL. DATE 04/15/2018 TOTAL DEPTH 11817 PERF.12396 - 19679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100174	X	100174	-0-	-0-	-0-	1296	1	95525	3	N	3048	3525	1			481
							3353	9									
12	112933	X	91776	-0-	-21157	-0-	1339	1	87879	3	N	2325	2154	1			652
							2558	9									
01	112933	X	81800	-0-	-31133	-0-	1339	1	77922	3	N	2308	2653	1			307
							2539	9									
02	102004	X	65444	-0-	-36560	-0-	1210	1	62265	3	N	1790	1558	1			539
							1969	9									
03	112933	X	66185	-0-	-46748	-0-	1339	1	62930	3	N	1742	1554	1			727
							1916	9									
04	100170	X	58625	-0-	-41545	-0-	1296	1	55712	3	N	1470	1944	1			253
							1617	9									

CARR 1312 WXL WELL #: 3H RRCID -> 285102 COMPL. DATE 04/10/2018 TOTAL DEPTH 11815 PERF.12214 - 20323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123030	X	97493	-0-	-25537	-0-	95007	2	2486	9	N	2260	1981	1			695
12	127131	X	98717	-0-	-28414	-0-	95905	3	2812	9	N	2556	2205	1			1046
01	96705	X	96705	-0-	-0-	-0-	93948	3	2757	9	N	2506	3167	1			385
02	91000	X	79550	-0-	-11450	-0-	77248	3	2302	9	N	2093	1865	1			613
03	100750	X	83925	-0-	-16825	-0-	81686	3	2239	9	N	2035	2079	1			569
04	97500	X	71547	-0-	-25953	-0-	69728	3	1819	9	N	1654	1767	1			456

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 6814 XL WELL #: 1H RRCID -> 285111 COMPL. DATE 06/12/2018 TOTAL DEPTH 11834 PERF.12375 - 21750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96390	X	78518	-0-	-17872	-0-	75089	2	3429	9	N	3117	2856	1			832
12	99603	X	72919	-0-	-26684	-0-	70585	3	2334	9	N	2122	2122	1			832
01	74084	X	74084	-0-	-0-	-0-	70985	3	3099	9	N	2817	2995	1			654
02	85344	X	64993	-0-	-20351	-0-	62454	3	2539	9	N	2308	2147	1			815
03	88102	X	66678	-0-	-21424	-0-	64309	3	2369	9	N	2154	2330	1			639
04	78510	X	63231	-0-	-15279	-0-	61099	3	2132	9	N	1938	1938	1	15	7	624

FRANCIS 5859 EXL WELL #: 1H RRCID -> 285120 COMPL. DATE 04/26/2018 TOTAL DEPTH 12097 PERF.12356 - 21003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41760	X	20000	-0-	-21760	-0-	18743	2	1257	9	N	1143	1085	1			469
12	43152	X	26442	-0-	-16710	-0-	25195	3	1247	9	N	1134	724	1			879
01	27318	X	27318	-0-	-0-	-0-	26259	3	1059	9	N	963	1242	1			600
02	38976	X	25472	-0-	-13504	-0-	24613	3	859	9	N	781	1063	1			318
03	28298	X	28298	-0-	-0-	-0-	27295	3	1003	9	N	912	713	1			517
*04	28992	X	28992	-0-	-0-	-0-	28265	3	727	9	N	661	883	1			295

FRANCIS 5713 WXL WELL #: 1H RRCID -> 285268 COMPL. DATE 01/07/2019 TOTAL DEPTH 11944 PERF.12342 - 18823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	54253	-0-	54253	357263	52040	2	2213	9	N	2012	2185	1			735
12	0	W	52404	-0-	52404	409667	50142	3	2262	9	N	2056	1833	1			958
01	443266	X	33599	-0-	-409667	-0-	31769	3	1830	9	N	1664	1990	1			632
02	39978	X	39978	-0-	-0-	-0-	37716	3	2262	9	N	2056	2175	1			513
03	53785	X	44819	-0-	-8966	-0-	42452	3	2367	9	N	2152	2169	1			496
04	48000	X	41271	-0-	-6729	-0-	39479	3	1792	9	N	1629	1463	1			662

CARR 1312 EXL WELL #: 1H RRCID -> 285463 COMPL. DATE 04/12/2018 TOTAL DEPTH 11832 PERF.12150 - 19410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98322	X	98322	-0-	-0-	-0-	95330	2	2992	9	N	2720	2984	1			380
12	90303	X	85452	-0-	-4851	-0-	1339	1	81770	3	N	2130	1778	1			732
							2343	9									
01	90303	X	72421	-0-	-17882	-0-	1339	1	69254	3	N	1662	2056	1			338
							1828	9									
02	64438	X	64438	-0-	-0-	-0-	1210	1	61506	3	N	1565	1358	1			545
							1722	9									
03	90303	X	67371	-0-	-22932	-0-	1339	1	64350	3	N	1529	1722	1			352
							1682	9									
04	87390	X	61325	-0-	-26065	-0-	1296	1	58620	3	N	1281	1408	1			225
							1409	9									

MEEK 5453 CXL WELL #: 1H RRCID -> 285673 COMPL. DATE 10/31/2018 TOTAL DEPTH 12117 PERF.12490 - 19645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34034	X	32660	-0-	-1374	-0-	31471	3	1189	9	N	1081	765	1			316
12	DELQ PR		37061	-0-	37061	37061	35686	3	1375	9	N	1250	961	1			605
01	70333	X	33272	-0-	-37061	-0-	32260	3	1012	9	N	920	766	1			759
02	40348	X	26058	-0-	-14290	-0-	25198	3	860	9	N	782	956	1			585
03	44671	X	17634	-0-	-27037	-0-	17121	3	513	9	N	466	371	1			680
04	35880	X	23824	-0-	-12056	-0-	22986	3	838	9	N	762	731	1			711

FRANCIS 5713 EXL WELL #: 3H RRCID -> 285791 COMPL. DATE 10/13/2018 TOTAL DEPTH 13308 PERF.13207 - 21038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279840	X	252125	-0-	-27715	-0-	251538	2	587	9	N	534	564	1			185
12	289168	X	234313	-0-	-54855	-0-	233766	2	547	9	N	497	382	1			300
01	289168	X	169513	-0-	-119655	-0-	169036	2	477	9	N	434	198	1			536
02	261184	X	123663	-0-	-137521	-0-	123499	3	164	9	N	149	379	1			306
03	289168	X	108439	-0-	-180729	-0-	108065	3	374	9	N	340	189	1			457
04	0	X	-0-	-0-	-0-	-0-					N	3	186	1			274

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 1357 WXL WELL #: 5H RRCID -> 285897 COMPL. DATE 10/13/2018 TOTAL DEPTH 13173 PERF.13424 - 20510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218216	X	218216	-0-	-0-	-0-	218186	2	30	9	N	27					27
12	289602	X	263364	-0-	-26238	-0-	262859	2	505	9	N	459	389	1			97
01	289602	X	283930	-0-	-5672	-0-	283522	2	408	9	N	371					468
02	283262	X	283262	-0-	-0-	-0-	283011	3	251	9	N	228	555	1			141
03	289602	X	256789	-0-	-32813	-0-	256324	3	465	9	N	423	384	1			180
*04	199420	X	199420	-0-	-0-	-0-	199169	3	251	9	N	228	186	1			222

FRANCIS 5713 WXL WELL #: 2H RRCID -> 286219 COMPL. DATE 11/20/2018 TOTAL DEPTH 11690 PERF.11963 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 6814 XL WELL #: 3H RRCID -> 286287 COMPL. DATE 12/16/2018 TOTAL DEPTH 11597 PERF.12110 - 19546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	214	-0-	-26	-0-	214	3			N	-0-					218
12	217	N	196	-0-	-21	-0-	196	3			N	-0-					218
01	341	N	164	-0-	-177	-0-	164	3			N	-0-					218
02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					218
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					218
*04	265	N	265	-0-	-0-	-0-	210	3	55	9	N	50	192	1			76

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					328
12	114	N	114	-0-	-0-	-0-	114	2			N	-0-					328
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					328
02	140	N	129	-0-	-11	-0-	129	2			N	-0-					328
*03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					328
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					328

4P ENERGY TEXAS, LLC 953803
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	-0-					92
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	981	-0-	-69	-0-	945	2	36	9	Y	33					284
12	1076	N	1076	-0-	-0-	-0-	1025	2	51	9	Y	46	82	1			248
01	1059	N	1059	-0-	-0-	-0-	1012	2	47	9	Y	43					291
02	924	N	838	-0-	-86	-0-	838	2			Y	-0-					291
03	1085	N	1001	-0-	-84	-0-	1001	2			Y	-0-					291
04	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					291

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	895	-0-	-35	-0-	895	2			Y	-0-					71
12	932	N	932	-0-	-0-	-0-	932	2			Y	-0-					71
01	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					71
02	840	N	839	-0-	-1	-0-	839	2			Y	-0-					71
03	930	N	827	-0-	-103	-0-	827	2			Y	-0-					71
04	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					71

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1206	-0-	-114	-0-	1206	2			Y	-0-					104
12	1286	N	1286	-0-	-0-	-0-	1286	2			Y	-0-					104
01	1300	N	1300	-0-	-0-	-0-	1300	2			Y	-0-					104
02	1167	N	1167	-0-	-0-	-0-	1167	2			Y	-0-					104
*03	1390	N	1390	-0-	-0-	-0-	1304	2	86	9	Y	78	182	1			-0-
04	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					40
12	821	N	821	-0-	-0-	-0-	821	2			Y	-0-					40
01	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					40
02	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					40
*03	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					40
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					40

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1163	-0-	-37	-0-	1163	2			Y	-0-					23
12	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					23
01	1271	N	1181	-0-	-90	-0-	1175	2	6	9	Y	5					28
02	1092	N	1070	-0-	-22	-0-	1070	2			Y	-0-					28
03	1178	N	1133	-0-	-45	-0-	1133	2			Y	-0-					28
04	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					28

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	793	-0-	-77	-0-	779	2	14	9	Y	13					67
12	795	N	795	-0-	-0-	-0-	786	2	9	9	Y	8					75
01	868	N	796	-0-	-72	-0-	785	2	11	9	Y	10					85
02	758	N	758	-0-	-0-	-0-	750	2	8	9	Y	7					92
*03	839	N	839	-0-	-0-	-0-	832	2	7	9	Y	6					98
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					98

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	760	-0-	-20	-0-	747	2	13	9	Y	12					81
12	690	N	690	-0-	-0-	-0-	681	2	9	9	Y	8					89
01	775	N	565	-0-	-210	-0-	552	2	13	9	Y	12					101
02	711	N	711	-0-	-0-	-0-	697	2	14	9	Y	13					114
*03	786	N	786	-0-	-0-	-0-	774	2	12	9	Y	11					125
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					125

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					25
12	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					25
01	310	N	262	-0-	-48	-0-	262	2			Y	-0-					25
02	280	N	245	-0-	-35	-0-	245	2			Y	-0-					25
03	310	N	242	-0-	-68	-0-	242	2			Y	-0-					25
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					25

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	979	-0-	-41	-0-	979	2			Y	-0-					128
12	898	N	898	-0-	-0-	-0-	898	2			Y	-0-					128
01	1054	N	784	-0-	-270	-0-	784	2			Y	-0-					128
02	924	N	807	-0-	-117	-0-	807	2			Y	-0-					128
*03	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					128
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					128

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	13					30
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	20					50
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	21					71
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					71

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	545	-0-	-145	-0-	545	2			Y	-0-					36
12	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					36
01	589	N	530	-0-	-59	-0-	530	2			Y	-0-					36
02	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					36
*03	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					36
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					36

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	80	85	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1293	N	1293	-0-	-0-	-0-	1285	2	8	9	N	7					13
12	1525	N	1525	-0-	-0-	-0-	1497	2	28	9	N	25					38
01	1715	N	1715	-0-	-0-	-0-	1632	2	83	9	N	75					113
02	1568	N	1568	-0-	-0-	-0-	1532	2	36	9	N	33					146
*03	1871	N	1871	-0-	-0-	-0-	1810	2	61	9	N	55	185	1			16
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					16

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	850	N	850	-0-	-0-	-0-	850	2			N	-0-					23
12	908	N	908	-0-	-0-	-0-	908	2			N	-0-					23
01	900	N	900	-0-	-0-	-0-	900	2			N	-0-					23
02	780	N	780	-0-	-0-	-0-	780	2			N	-0-					23
*03	828	N	828	-0-	-0-	-0-	828	2			N	-0-					23
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					23

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1420	N	1420	-0-	-0-	-0-	1370	2	50	9	N	45	42	1			201
12	1421	N	1421	-0-	-0-	-0-	1309	2	112	9	N	102	192	1			111
01	1529	N	1529	-0-	-0-	-0-	1493	2	36	9	N	33					144
02	1355	N	1355	-0-	-0-	-0-	1326	2	29	9	N	26					170
*03	1576	N	1576	-0-	-0-	-0-	1440	2	136	9	N	124	92	1			202
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					202

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1842	X	1842	-0-	-0-	-0-	1781	2	61	9	Y	55	176	1			175
12	1809	X	1809	-0-	-0-	-0-	1807	2	2	9	Y	2					177
01	1852	X	1852	-0-	-0-	-0-	1797	2	55	9	Y	50	80	1			147
02	1511	X	1511	-0-	-0-	-0-	1483	2	28	9	Y	25					172
*03	1672	X	1672	-0-	-0-	-0-	1639	2	33	9	Y	30					202
04	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					202

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	648	N	648	-0-	-0-	-0-	546	2	102	9	N	93					165
12	642	N	642	-0-	-0-	-0-	628	2	14	9	N	13	147	1			31
01	688	N	688	-0-	-0-	-0-	669	2	19	9	N	17					48
02	560	N	559	-0-	-1	-0-	542	2	17	9	N	15					63
03	620	N	599	-0-	-21	-0-	540	2	59	9	N	54					117
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	663	-0-	-27	-0-	663	2			N	-0-					261
12	676	N	676	-0-	-0-	-0-	676	2			N	-0-					261
01	682	N	665	-0-	-17	-0-	665	2			N	-0-					261
02	616	N	607	-0-	-9	-0-	607	2			N	-0-					261
03	682	N	649	-0-	-33	-0-	649	2			N	-0-					261
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					261

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	8	-0-	-262	-0-	8	2			N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	9	N	-0-	-0-	-9	-0-					N	-0-					9
02	8	N	-0-	-0-	-8	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46
03	0	N	-0-	-0-	-0-	-0-					N	-0-					46
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					40

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	723	2	2	9	N	2					183
12	718	N	718	-0-	-0-	-0-	703	2	15	9	N	14	150	1			47
01	1370	N	1370	-0-	-0-	-0-	1334	2	36	9	N	33					80
02	672	N	557	-0-	-115	-0-	535	2	22	9	N	20					100
03	713	N	306	-0-	-407	-0-	297	2	9	9	N	8					108
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					108

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	-0-					Y	-0-					12
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					117
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					117
01	0	N	-0-	-0-	-0-	-0-					Y	51					168
02	0	N	-0-	-0-	-0-	-0-					Y	49					217
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					217
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					217

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-	28	1			9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1159	-0-	-221	-0-	1133	2	26	9	N	24					140
12	1660	N	1660	-0-	-0-	-0-	1595	2	65	9	N	59	132	1			67
01	1364	N	1342	-0-	-22	-0-	1308	2	34	9	N	31					98
02	1092	N	900	-0-	-192	-0-	900	2			N	-0-					98
03	1674	N	830	-0-	-844	-0-	818	2	12	9	N	11					109
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					109

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1638	N	1638	-0-	-0-	-0-	1571	2	67	9	N	61					142
12	1324	N	1324	-0-	-0-	-0-	1258	2	66	9	N	60	183	1			19
01	1395	N	861	-0-	-534	-0-	829	2	32	9	N	29					48
02	1260	N	838	-0-	-422	-0-	821	2	17	9	N	15					63
03	1333	N	887	-0-	-446	-0-	887	2			N	-0-					63
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					63

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-	22	1			37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	5	N	-0-	-0-	-5	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	158	-0-	-22	-0-	158	2			N	-0-					55
12	173	N	173	-0-	-0-	-0-	173	2			N	-0-	32	1			23
01	186	N	167	-0-	-19	-0-	167	2			N	-0-					23
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					23
03	186	N	163	-0-	-23	-0-	163	2			N	-0-					23
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					23

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1384	N	1384	-0-	-0-	-0-	1384	2			Y	-0-					29
12	896	N	896	-0-	-0-	-0-	896	2			Y	-0-					29
01	1271	N	744	-0-	-527	-0-	744	2			Y	-0-					29
02	1288	N	705	-0-	-583	-0-	705	2			Y	-0-					29
03	899	N	803	-0-	-96	-0-	803	2			Y	-0-					29
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					29

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	1178	-0-	-1192	-0-	1178	2			N	-0-	97	1			88
12	2449	X	1102	-0-	-1347	-0-	1102	2			N	-0-					88
01	1271	N	1064	-0-	-207	-0-	1064	2			N	-0-					88
02	1092	N	872	-0-	-220	-0-	872	2			N	-0-					88
03	1116	N	852	-0-	-264	-0-	852	2			N	-0-					88
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					88

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	515	2	17	9	N	15					218
12	546	N	546	-0-	-0-	-0-	524	2	22	9	N	20					238
01	558	N	545	-0-	-13	-0-	526	2	19	9	N	17					255
02	513	N	513	-0-	-0-	-0-	493	2	20	9	N	18					273
*03	595	N	595	-0-	-0-	-0-	577	2	18	9	N	16					289
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					289

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	1518	-0-	-1722	-0-	1518	2			N	-0-					29
12	3348	X	1551	-0-	-1797	-0-	1550	2	1	9	N	1					30
01	1736	X	1578	-0-	-158	-0-	1575	2	3	9	N	3					33
02	1512	X	1358	-0-	-154	-0-	1355	2	3	9	N	3					36
03	1674	X	1336	-0-	-338	-0-	1319	2	17	9	N	15					51
04	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					51

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1563	-0-	-147	-0-	1563	2			N	-0-					18
12	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					18
01	1767	N	966	-0-	-801	-0-	966	2			N	-0-					18
02	1456	N	534	-0-	-922	-0-	534	2			N	-0-					18
03	1085	N	-0-	-0-	-1085	-0-					N	-0-					18
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					18

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1194	-0-	-96	-0-	1194	2			Y	-0-					12
12	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					12
01	1271	N	1204	-0-	-67	-0-	1204	2			Y	-0-					12
02	1120	N	1100	-0-	-20	-0-	1100	2			Y	-0-					12
*03	1203	N	1203	-0-	-0-	-0-	1203	2			Y	-0-					12
04	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					12

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	79	176	1			16
12	0	N	-0-	-0-	-0-	-0-					Y	2					18
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-	22	1			25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1689	-0-	-81	-0-	1659	2	30	9	N	27					153
12	1672	N	1672	-0-	-0-	-0-	1639	2	33	9	N	30					183
01	1891	N	1586	-0-	-305	-0-	1561	2	25	9	N	23					206
02	1568	N	1414	-0-	-154	-0-	1383	2	31	9	N	28	117	1			117
03	1674	N	1442	-0-	-232	-0-	1417	2	25	9	N	23					140
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					140

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					130
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					130
01	372	N	335	-0-	-37	-0-	335	2			N	-0-					130
02	308	N	306	-0-	-2	-0-	298	2	8	9	N	7					137
03	341	N	189	-0-	-152	-0-	188	2	1	9	N	1					138
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					138

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	444	-0-	-6	-0-	444	2			N	-0-					25
12	474	N	474	-0-	-0-	-0-	474	2			N	-0-					25
01	465	N	458	-0-	-7	-0-	458	2			N	-0-					25
02	420	N	420	-0-	-0-	-0-	420	2			N	-0-					25
*03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					25
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					25

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	458	-0-	-1822	-0-	456	2	2	9	N	2					634
12	1505	N	1505	-0-	-0-	-0-	1485	2	20	9	N	18	181	1			471
01	2201	N	1248	-0-	-953	-0-	1231	2	17	9	N	15					486
02	942	N	942	-0-	-0-	-0-	888	2	54	9	N	49					535
03	1519	N	1179	-0-	-340	-0-	1173	2	6	9	N	5					540
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					540

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					21
12	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					21
01	868	N	745	-0-	-123	-0-	745	2			Y	-0-					21
02	812	N	559	-0-	-253	-0-	559	2			Y	-0-					21
03	806	N	725	-0-	-81	-0-	725	2			Y	-0-					21
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					21

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 03/29/2018 - P/A 03/29/18

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					18
12	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					18
01	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					18
02	956	N	956	-0-	-0-	-0-	956	2			N	-0-					18
*03	1094	N	1094	-0-	-0-	-0-	1083	2	11	9	N	10					28
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					28

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3000	-0-	-240	-0-	2969	2	31	9	N	28					164
12	2976	X	2281	-0-	-695	-0-	2251	2	30	9	N	27	175	1			16
01	3379	X	2071	-0-	-1308	-0-	2040	2	31	9	N	28					44
02	3052	X	1821	-0-	-1231	-0-	1792	2	29	9	N	26					70
*03	3379	X	1898	-0-	-1481	-0-	1874	2	24	9	N	22					92
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					92

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	719	-0-	-61	-0-	719	2			Y	-0-					32
12	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					32
01	775	N	736	-0-	-39	-0-	736	2			Y	-0-					32
02	672	N	649	-0-	-23	-0-	649	2			Y	-0-					32
*03	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					32
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	42	-0-	-78	-0-	42	2			N	-0-					105
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					105
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					105
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					105
*03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					105
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					105

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	273	-0-	-267	-0-	266	2	7	9	N	6					58
12	285	N	285	-0-	-0-	-0-	275	2	10	9	N	9					67
01	327	N	327	-0-	-0-	-0-	272	2	55	9	N	50	106	1			11
02	276	N	276	-0-	-0-	-0-	240	2	36	9	N	33					44
03	279	N	244	-0-	-35	-0-	235	2	9	9	N	8					52
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					52

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					36
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					36
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					36
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					36
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					36

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	293	-0-	-37	-0-	264	2	29	9	N	26					73
12	289	N	289	-0-	-0-	-0-	281	2	8	9	N	7					80
01	308	N	308	-0-	-0-	-0-	299	2	9	9	N	8					88
02	280	N	279	-0-	-1	-0-	265	2	14	9	N	13					101
*03	300	N	300	-0-	-0-	-0-	289	2	11	9	N	10					111
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					111

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	955	-0-	-215	-0-	941	2	14	9	N	13					79
12	962	N	962	-0-	-0-	-0-	939	2	23	9	N	21	58	1			42
01	1116	N	943	-0-	-173	-0-	893	2	50	9	N	45					87
02	896	N	815	-0-	-81	-0-	815	2			N	-0-					87
03	961	N	910	-0-	-51	-0-	881	2	29	9	N	26					113
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					113

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	-0-	-0-	-2880	-0-					N	-0-					89
12	2728	X	-0-	-0-	-2728	-0-					N	-0-					89
01	2604	X	-0-	-0-	-2604	-0-					N	-0-					89
02	1960	X	-0-	-0-	-1960	-0-					N	-0-					89
03	0	X	-0-	-0-	-0-	-0-					N	10					99
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	-0-	622	2	19	9	N	17	139	1			43
12	709	N	709	-0-	-0-	-0-	636	2	73	9	N	66					109
01	682	N	641	-0-	-41	-0-	626	2	15	9	N	14	78	1			45
02	602	N	602	-0-	-0-	-0-	580	2	22	9	N	20					65
03	713	N	658	-0-	-55	-0-	640	2	18	9	N	16					81
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					81

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	706	-0-	-14	-0-	706	2			Y	-0-					20
12	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					20
01	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					20
02	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					20
*03	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					20
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					20

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	151	-0-	-269	-0-	151	2			N	-0-					135
12	0	N	-0-	-0-	-0-	-0-					N	-0-					135
01	651	N	-0-	-0-	-651	-0-					N	-0-					135
02	140	N	-0-	-0-	-140	-0-					N	-0-					135
03	0	N	-0-	-0-	-0-	-0-					N	-0-					135
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81
12	0	N	-0-	-0-	-0-	-0-					N	-0-	48	1			33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	608	-0-	-142	-0-	608	2			Y	-0-					17
12	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					17
01	713	N	557	-0-	-156	-0-	557	2			Y	-0-					17
02	560	N	505	-0-	-55	-0-	505	2			Y	-0-					17
03	589	N	563	-0-	-26	-0-	563	2			Y	-0-					17
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	165	-0-	-75	-0-	156	2	9	9	N	8					164
12	165	N	165	-0-	-0-	-0-	150	2	15	9	N	14	65	1			113
01	186	N	153	-0-	-33	-0-	147	2	6	9	N	5					118
02	168	N	135	-0-	-33	-0-	128	2	7	9	N	6					124
*03	168	N	168	-0-	-0-	-0-	159	2	9	9	N	8					132
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					132

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

11	1440	N	1408	-0-	-32	-0-	1408	2			N	-0-					124
12	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					124
01	1643	N	1461	-0-	-182	-0-	1461	2			N	-0-					124
02	1316	N	180	-0-	-1136	-0-	180	2			N	-0-					124
03	1395	N	221	-0-	-1174	-0-	221	2			N	-0-					124
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					124

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

11	1350	N	1042	-0-	-308	-0-	1042	2			N	-0-					137
12	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					137
01	1406	N	1406	-0-	-0-	-0-	1404	2	2	9	N	2					139
02	1051	N	1051	-0-	-0-	-0-	1034	2	17	9	N	15					154
*03	1284	N	1284	-0-	-0-	-0-	1259	2	25	9	N	23					177
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					177

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

11	1230	N	1130	-0-	-100	-0-	1130	2			N	-0-					62
12	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					62
01	1395	N	1192	-0-	-203	-0-	1192	2			N	-0-					62
02	1064	N	923	-0-	-141	-0-	923	2			N	-0-					62
03	1054	N	1005	-0-	-49	-0-	1002	2	3	9	N	3					65
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					65

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

11	600	N	556	-0-	-44	-0-	545	2	11	9	N	10					239
12	576	N	576	-0-	-0-	-0-	562	2	14	9	N	13	186	1			66
01	620	N	579	-0-	-41	-0-	566	2	13	9	N	12					78
02	532	N	511	-0-	-21	-0-	500	2	11	9	N	10					88
03	589	N	562	-0-	-27	-0-	549	2	13	9	N	12					100
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					100

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	44	1			8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

11	930	X	763	-0-	-167	-0-	746	2	17	9	N	15					223
12	930	X	765	-0-	-165	-0-	751	2	14	9	N	13	134	1			102
01	824	N	824	-0-	-0-	-0-	802	2	22	9	N	20					122
02	762	N	762	-0-	-0-	-0-	748	2	14	9	N	13					135
*03	831	N	831	-0-	-0-	-0-	814	2	17	9	N	15					150
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					150

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

11	1331	N	1331	-0-	-0-	-0-	1331	2			Y	-0-					110
12	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					110
01	1333	N	1323	-0-	-10	-0-	1323	2			Y	-0-					110
02	1232	N	1201	-0-	-31	-0-	1201	2			Y	-0-					110
*03	1308	N	1308	-0-	-0-	-0-	1308	2			Y	-0-					110
04	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					110

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

11	420	N	416	-0-	-4	-0-	375	2	41	9	N	37					213
12	398	N	398	-0-	-0-	-0-	383	2	15	9	N	14					227
01	403	N	306	-0-	-97	-0-	306	2			N	-0-					227
02	392	N	219	-0-	-173	-0-	97	2	122	9	N	111	166	1			172
03	403	N	30	-0-	-373	-0-	30	2			N	-0-					172
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					172

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1799	-0-	-751	-0-	1755	2	44	9	N	40					180
12	2542	X	1608	-0-	-934	-0-	1573	2	35	9	N	32	39	1			173
01	2108	X	1462	-0-	-646	-0-	1426	2	36	9	N	33					206
02	1736	X	1138	-0-	-598	-0-	1098	2	40	9	N	36	173	1			69
03	1922	X	1209	-0-	-713	-0-	1181	2	28	9	N	25					94
04	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					94

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1863	-0-	-447	-0-	1834	2	29	9	N	26					214
12	2294	X	1816	-0-	-478	-0-	1782	2	34	9	N	31	165	1			80
01	1829	X	1660	-0-	-169	-0-	1632	2	28	9	N	25					105
02	1736	X	1584	-0-	-152	-0-	1561	2	23	9	N	21					126
03	1922	X	1634	-0-	-288	-0-	1603	2	31	9	N	28					154
04	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					154

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					105
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					105
01	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					105
02	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					105
03	0		-0-	-0-	-0-	-0-					N	7	112	1			-0-

PLUGGED AND ABANDONED_____ 09/17/2018 - P/A 09/17/18

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	347	-0-	-283	-0-	347	2			N	-0-					88
12	540	N	540	-0-	-0-	-0-	540	2			N	-0-					88
01	961	N	522	-0-	-439	-0-	522	2			N	-0-					88
02	498	N	498	-0-	-0-	-0-	495	2	3	9	N	3					91
03	527	N	498	-0-	-29	-0-	498	2			N	-0-					91
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					91

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1691	X	1691	-0-	-0-	-0-	1691	2			N	-0-					347
12	1557	X	1557	-0-	-0-	-0-	1557	2			N	-0-					347
01	1891	X	1563	-0-	-328	-0-	1563	2			N	-0-	116	1			231
02	1708	X	1672	-0-	-36	-0-	1672	2			N	-0-					231
03	1736	X	1355	-0-	-381	-0-	1349	2	6	9	N	5					236
04	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					236

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	-0-					190
12	0	N	-0-	-0-	-0-	-0-					N	7	162	1			35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	124	-0-	-26	-0-	124	2			N	-0-					26
12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					26
01	419	N	419	-0-	-0-	-0-	380	2	39	9	N	35					61
02	112	N	106	-0-	-6	-0-	106	2			N	-0-					61
*03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					61
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					61

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	230	-0-	-10	-0-	230	2			N	-0-					148
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					148
01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					148
02	224	N	220	-0-	-4	-0-	210	2	10	9	N	9					157
03	248	N	206	-0-	-42	-0-	198	2	8	9	N	7					164
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					164

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1928	-0-	-172	-0-	1894	2	34	9	N	31					256
12	2170	X	1928	-0-	-242	-0-	1892	2	36	9	N	33	182	1			107
01	2170	X	1858	-0-	-312	-0-	1817	2	41	9	N	37					144
02	1932	X	1665	-0-	-267	-0-	1632	2	33	9	N	30					174
03	2046	X	1831	-0-	-215	-0-	1800	2	31	9	N	28					202
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					202

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	766	-0-	-104	-0-	752	2	14	9	N	13					130
12	776	N	776	-0-	-0-	-0-	754	2	22	9	N	20	107	1			43
01	868	N	741	-0-	-127	-0-	718	2	23	9	N	21					64
02	728	N	669	-0-	-59	-0-	646	2	23	9	N	21					85
03	775	N	763	-0-	-12	-0-	751	2	12	9	N	11					96
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					96

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	1431	-0-	-2349	-0-	1409	2	22	9	N	20	89	1			105
12	3813	X	1468	-0-	-2345	-0-	1443	2	25	9	N	23					128
01	1767	X	1407	-0-	-360	-0-	1376	2	31	9	N	28					156
02	1596	X	1230	-0-	-366	-0-	1208	2	22	9	N	20	70	1			106
03	1612	X	1282	-0-	-330	-0-	1257	2	25	9	N	23					129
04	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					129

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					118

PLUGGED AND ABANDONED_____ 09/25/2018 - P/A 09/25/18

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1592	-0-	-688	-0-	1567	2	25	9	N	23	185	1			82
12	2170	X	1546	-0-	-624	-0-	1524	2	22	9	N	20					102
01	2046	X	1457	-0-	-589	-0-	1437	2	20	9	N	18					120
02	1736	X	1421	-0-	-315	-0-	1404	2	17	9	N	15					135
03	1798	X	1552	-0-	-246	-0-	1532	2	20	9	N	18					153
04	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					153

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	834	-0-	-66	-0-	817	2	17	9	N	15					107
12	849	N	849	-0-	-0-	-0-	829	2	20	9	N	18	85	1			40
01	899	N	851	-0-	-48	-0-	831	2	20	9	N	18					58
02	784	N	757	-0-	-27	-0-	743	2	14	9	N	13					71
03	837	N	835	-0-	-2	-0-	821	2	14	9	N	13					84
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					84

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 14710 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	-0-	-0-	-2550	-0-					N	-0-					120
12	2635	X	-0-	-0-	-2635	-0-					N	-0-					120
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					120
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					120
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					120
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					120

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 10/16/2018 - P/A 10/16/18

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

11	660	N	626	-0-	-34	-0-	625	2	1	9	N	1	139	1			47
12	649	N	649	-0-	-0-	-0-	649	2			N	-0-					47
01	651	N	577	-0-	-74	-0-	565	2	12	9	N	11					58
02	588	N	-0-	-0-	-588	-0-					N	-0-					58
03	651	N	-0-	-0-	-651	-0-					N	-0-					58
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					58

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

11	690	N	624	-0-	-66	-0-	607	2	17	9	N	15					161
12	578	N	578	-0-	-0-	-0-	575	2	3	9	N	3					164
01	837	N	726	-0-	-111	-0-	715	2	11	9	N	10					174
02	661	N	661	-0-	-0-	-0-	661	2			N	-0-					174
*03	757	N	757	-0-	-0-	-0-	709	2	48	9	N	44					218
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					218

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

11	1230	X	945	-0-	-285	-0-	923	2	22	9	N	20					177
12	1209	X	949	-0-	-260	-0-	937	2	12	9	N	11	79	1			109
01	1023	N	921	-0-	-102	-0-	893	2	28	9	N	25	29	1			105
02	896	N	821	-0-	-75	-0-	786	2	35	9	N	32					137
03	961	N	888	-0-	-73	-0-	860	2	28	9	N	25					162
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					162

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

11	720	N	703	-0-	-17	-0-	703	2			N	-0-					73
12	669	N	669	-0-	-0-	-0-	669	2			N	-0-					73
01	682	N	645	-0-	-37	-0-	645	2			N	-0-					73
02	644	N	584	-0-	-60	-0-	584	2			N	-0-					73
03	682	N	623	-0-	-59	-0-	623	2			N	-0-					73
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					73

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

11	1440	X	1155	-0-	-285	-0-	1130	2	25	9	N	23					211
12	1457	X	1122	-0-	-335	-0-	1097	2	25	9	N	23	163	1			71
01	1333	X	1137	-0-	-196	-0-	1117	2	20	9	N	18					89
02	1176	X	1005	-0-	-171	-0-	986	2	19	9	N	17					106
03	1240	X	1113	-0-	-127	-0-	1099	2	14	9	N	13					119
04	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					119

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

11	1650	N	117	-0-	-1533	-0-	107	2	10	9	N	9	181	1			224
12	227	N	227	-0-	-0-	-0-	226	2	1	9	N	1					225
01	713	N	297	-0-	-416	-0-	289	2	8	9	N	7					232
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					232
*03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					232
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					232

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PLUGGED AND ABANDONED_____ 10/10/2018 - P/A 10/10/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUNTER A 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					51
12	0	W	-0-	-0-	-0-	-0-					N	-0-					51
01	0	W	-0-	-0-	-0-	-0-					N	-0-					51
02	0	W	-0-	-0-	-0-	-0-					N	-0-					51
03	0	W	-0-	-0-	-0-	-0-					N	-0-					51
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					51

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	356	-0-	-334	-0-	344	2	12	9	N	11					158
12	292	N	292	-0-	-0-	-0-	259	2	33	9	N	30	164	1			24
01	775	N	530	-0-	-245	-0-	530	2			N	-0-					24
02	569	N	569	-0-	-0-	-0-	556	2	13	9	N	12					36
*03	633	N	633	-0-	-0-	-0-	604	2	29	9	N	26					62
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					62

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					193

PLUGGED AND ABANDONED_____ 10/26/2018 - P/A 10/26/18

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					75

PLUGGED AND ABANDONED_____ 11/02/2018 - P/A 11/02/18

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					121
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					121
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					121
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					121
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					121

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2637	N	2637	-0-	-0-	-0-	2635	2	2	9	N	2					179
12	2499	N	2499	-0-	-0-	-0-	2488	2	11	9	N	10					189
01	2387	N	1599	-0-	-788	-0-	1563	2	36	9	N	33	77	1			145
02	2436	N	2048	-0-	-388	-0-	2036	2	12	9	N	11					156
03	2511	N	2364	-0-	-147	-0-	2353	2	11	9	N	10					166
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					166

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	658	-0-	-32	-0-	644	2	14	9	N	13					61
12	650	N	650	-0-	-0-	-0-	637	2	13	9	N	12					73
01	682	N	616	-0-	-66	-0-	614	2	2	9	N	2					75
02	616	N	528	-0-	-88	-0-	528	2			N	-0-					75
03	651	N	626	-0-	-25	-0-	623	2	3	9	N	3					78
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					78

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1559	X	1559	-0-	-0-	-0-	1542	2	17	9	N	15					207
12	1513	X	1513	-0-	-0-	-0-	1501	2	12	9	N	11	174	1			44
01	2015	N	1310	-0-	-705	-0-	1299	2	11	9	N	10					54
02	1456	N	1321	-0-	-135	-0-	1321	2			N	-0-					54
03	1519	N	1269	-0-	-250	-0-	1268	2	1	9	N	1					55
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					55

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	445	-0-	-695	-0-	445	2			N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	1395	N	358	-0-	-1037	-0-	358	2			N	-0-					59
02	420	N	333	-0-	-87	-0-	331	2	2	9	N	2					61
*03	423	N	423	-0-	-0-	-0-	417	2	6	9	N	5					66
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					66

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	838	-0-	-92	-0-	825	2	13	9	N	12	183	1			42
12	876	N	876	-0-	-0-	-0-	876	2			N	-0-					42
01	992	N	924	-0-	-68	-0-	913	2	11	9	N	10					52
02	784	N	775	-0-	-9	-0-	775	2			N	-0-					52
03	868	N	849	-0-	-19	-0-	842	2	7	9	N	6					58
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					58

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					389
12	0	N	-0-	-0-	-0-	-0-					N	-0-					389
01	0	N	-0-	-0-	-0-	-0-					N	-0-					389
02	0	N	-0-	-0-	-0-	-0-					N	-0-					389
03	0	N	-0-	-0-	-0-	-0-					N	-0-					389
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					389

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1025	-0-	-85	-0-	1005	2	20	9	N	18	46	1			73
12	1071	N	1071	-0-	-0-	-0-	1046	2	25	9	N	23	22	1			74
01	1116	N	1097	-0-	-19	-0-	1072	2	25	9	N	23					97
02	952	N	861	-0-	-91	-0-	858	2	3	9	N	3					100
03	1085	N	982	-0-	-103	-0-	971	2	11	9	N	10					110
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	460	-0-	-140	-0-	449	2	11	9	N	10					138
12	369	N	369	-0-	-0-	-0-	360	2	9	9	N	8					146
01	806	N	9	-0-	-797	-0-	9	2			N	-0-					146
02	420	N	-0-	-0-	-420	-0-					N	-0-					146
03	372	N	-0-	-0-	-372	-0-					N	-0-					146
04	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					146

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	793	-0-	-17	-0-	778	2	15	9	N	14					78
12	754	N	754	-0-	-0-	-0-	754	2			N	-0-					78
01	1147	N	710	-0-	-437	-0-	710	2			N	-0-					78
02	728	N	662	-0-	-66	-0-	662	2			N	-0-					78
03	744	N	718	-0-	-26	-0-	718	2			N	-0-					78
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					78

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	2	-0-	-838	-0-	2	2			N	-0-					172
12	0	N	-0-	-0-	-0-	-0-					N	-0-					172
01	806	N	-0-	-0-	-806	-0-					N	-0-					172
02	2	N	-0-	-0-	-2	-0-					N	-0-					172
03	0	N	-0-	-0-	-0-	-0-					N	-0-					172
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	411	-0-	-129	-0-	411	2			N	-0-					105
12	325	N	325	-0-	-0-	-0-	319	2	6	9	N	5					110
01	806	N	569	-0-	-237	-0-	569	2			N	-0-					110
02	516	N	516	-0-	-0-	-0-	507	2	9	9	N	8	17	1			101
*03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					101
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					101

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1333	-0-	-107	-0-	1331	2	2	9	N	2					172
12	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					172
01	1488	N	1279	-0-	-209	-0-	1256	2	23	9	N	21					193
02	1232	N	1222	-0-	-10	-0-	1213	2	9	9	N	8					201
*03	1468	N	1468	-0-	-0-	-0-	1449	2	19	9	N	17					218
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					218

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	N	939	-0-	-0-	-0-	914	2	25	9	N	23					190
12	888	N	888	-0-	-0-	-0-	876	2	12	9	N	11					201
01	949	N	949	-0-	-0-	-0-	925	2	24	9	N	22	161	1			62
02	868	N	803	-0-	-65	-0-	781	2	22	9	N	20					82
*03	929	N	929	-0-	-0-	-0-	909	2	20	9	N	18					100
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					100

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	-0-	-0-	-2940	-0-					N	8					68
12	2914	X	-0-	-0-	-2914	-0-					N	24					92
01	1558	X	1558	-0-	-0-	-0-	1536	2	22	9	N	20					112
02	1378	X	1378	-0-	-0-	-0-	1359	2	19	9	N	17					129
*03	1240	X	1240	-0-	-0-	-0-	1200	2	40	9	N	36					165
04	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					165

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7412	X	7412	-0-	-0-	-0-	6830	2	582	9	N	529	753	1			1409
12	7130	X	6983	-0-	-147	-0-	6392	2	591	9	N	537	727	1			1219
01	7130	X	5726	-0-	-1404	-0-	5163	2	563	9	N	512	381	1			1350
02	6916	X	5220	-0-	-1696	-0-	4664	2	556	9	N	505	662	1			1193
*03	7657	X	6577	-0-	-1080	-0-	6043	2	534	9	N	485	369	1			1309
04	7410	X	NO RPT	-0-	-7410	-0-					N	NO RPT					1309

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2828	X	2828	-0-	-0-	-0-	2715	2	113	9	N	103	193	1			1548
12	4096	X	4096	-0-	-0-	-0-	3754	2	342	9	N	311	372	1			1487
01	3828	X	3828	-0-	-0-	-0-	3584	2	244	9	N	222	182	1			1527
02	2352	X	2120	-0-	-232	-0-	1988	2	132	9	N	120	180	1			1467
03	2604	X	7	-0-	-2597	-0-	7	2			N	-0-					1467
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					1467

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5020	X	5020	-0-	-0-	-0-	4954	2	66	9	N	60					316
12	5129	X	5129	-0-	-0-	-0-	4956	2	173	9	N	157	190	1			283
01	3069	X	2519	-0-	-550	-0-	2477	2	42	9	N	38					321
02	4676	X	2922	-0-	-1754	-0-	2872	2	50	9	N	45	181	1			185
*03	5177	X	1955	-0-	-3222	-0-	1879	2	76	9	N	69					254
04	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					254

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	2304	-0-	-6096	-0-	2296	2	8	9	N	7					128
12	8680	X	7927	-0-	-753	-0-	7882	2	45	9	N	41					169
01	6169	X	223	-0-	-5946	-0-	223	2			N	-0-					169
02	5572	X	201	-0-	-5371	-0-	201	2			N	-0-					169
03	7936	X	277	-0-	-7659	-0-	277	2			N	-0-					169
04	7680	X	NO RPT	-0-	-7680	-0-					N	NO RPT					169

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					129
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					129
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					129
*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					129
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

11	8490	X	8063	-0-	-427	-0-	8005	2	58	9	N	53					246
12	8401	X	7446	-0-	-955	-0-	7379	2	67	9	N	61					307
01	10354	X	7326	-0-	-3028	-0-	7249	2	77	9	N	70					377
02	9352	X	7692	-0-	-1660	-0-	7593	2	99	9	N	90	184	1			283
03	10354	X	7857	-0-	-2497	-0-	7738	2	119	9	N	108					391
04	8070	X	NO RPT	-0-	-8070	-0-					N	NO RPT					391

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

11	9210	X	3761	-0-	-5449	-0-	3730	2	31	9	N	28	183	1			165
12	9517	X	1282	-0-	-8235	-0-	1253	2	29	9	N	26					191
01	9517	X	1869	-0-	-7648	-0-	1833	2	36	9	N	33					224
02	8428	X	1420	-0-	-7008	-0-	1409	2	11	9	N	10					234
*03	9331	X	2183	-0-	-7148	-0-	2163	2	20	9	N	18					252
04	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					252

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

11	12360	X	10251	-0-	-2109	-0-	9990	2	261	9	N	237	372	1			357
12	12772	X	9572	-0-	-3200	-0-	9339	2	233	9	N	212	182	1			387
01	12772	X	11327	-0-	-1445	-0-	11032	2	295	9	N	268	367	1			288
02	9772	X	9353	-0-	-419	-0-	9100	2	253	9	N	230	182	1			336
03	10602	X	9784	-0-	-818	-0-	9509	2	275	9	N	250	182	1			404
04	10950	X	NO RPT	-0-	-10950	-0-					N	NO RPT					404

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

11	18220	X	18220	-0-	-0-	-0-	18043	2	177	9	N	161	182	1			1208
12	12135	X	12135	-0-	-0-	-0-	12069	2	66	9	N	60	356	1			912
01	15607	X	15607	-0-	-0-	-0-	15312	2	295	9	N	268					1180
02	15751	X	15751	-0-	-0-	-0-	15536	2	215	9	N	195	354	1			1021
*03	15193	X	15193	-0-	-0-	-0-	14994	2	199	9	N	181	164	1			1038
04	10350	X	NO RPT	-0-	-10350	-0-					N	NO RPT					1038

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

11	19205	X	19205	-0-	-0-	-0-	19053	2	152	9	N	138					550
12	20632	X	20632	-0-	-0-	-0-	20371	2	261	9	N	237	344	1			443
01	17623	X	17623	-0-	-0-	-0-	17291	2	332	9	N	302	365	1			380
02	17920	X	10286	-0-	-7634	-0-	10128	2	158	9	N	144	169	1			355
*03	22895	X	22895	-0-	-0-	-0-	22579	2	316	9	N	287	184	1			458
04	19980	X	NO RPT	-0-	-19980	-0-					N	NO RPT					458

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

11	10722	X	10722	-0-	-0-	-0-	10466	2	256	9	N	233	182	1			618
12	11119	X	11119	-0-	-0-	-0-	10833	2	286	9	N	260	373	1			505
01	10664	X	9798	-0-	-866	-0-	9798	2			N	-0-					505
02	9632	X	7161	-0-	-2471	-0-	6907	2	254	9	N	231	368	1			368
03	10664	X	10531	-0-	-133	-0-	10192	2	339	9	N	308	364	1			312
04	10320	X	NO RPT	-0-	-10320	-0-					N	NO RPT					312

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

11	18996	X	18996	-0-	-0-	-0-	18637	2	359	9	N	326	370	1			796
12	16647	X	16647	-0-	-0-	-0-	16487	2	160	9	N	145	187	1			754
01	21736	X	21736	-0-	-0-	-0-	21430	2	306	9	N	278	175	1			857
02	17576	X	17576	-0-	-0-	-0-	17260	2	316	9	N	287	551	1			593
*03	11440	X	11440	-0-	-0-	-0-	11151	2	289	9	N	263	185	1			671
04	10500	X	NO RPT	-0-	-10500	-0-					N	NO RPT					671

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

11	0	W	14393	-0-	14393	32540	14206	2	187	9	N	170	185	1			716
12	0	W	28407	-0-	28407	60947	28097	2	310	9	N	282	184	1			814
01	96586	X	35639	-0-	-60947	-0-	34767	2	872	9	N	793	1112	1			495
02	29042	X	29042	-0-	-0-	-0-	28323	2	719	9	N	654	549	1			600
*03	32071	X	32071	-0-	-0-	-0-	31275	2	796	9	N	724	915	1			409
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					409

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

11	4800	X	3427	-0-	-1373	-0-	3342	2	85	9	N	77					410
12	4805	X	3142	-0-	-1663	-0-	3057	2	85	9	N	77	193	1			294
01	2653	X	2653	-0-	-0-	-0-	2576	2	77	9	N	70					364
02	3192	X	2702	-0-	-490	-0-	2647	2	55	9	N	50	180	1			234
*03	3534	X	526	-0-	-3008	-0-	472	2	54	9	N	49					283
04	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					283

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

11	19780	X	19780	-0-	-0-	-0-	19407	2	373	9	N	339	373	1			334
12	26987	X	26987	-0-	-0-	-0-	26603	2	384	9	N	349	371	1			312
01	11625	X	9060	-0-	-2565	-0-	8892	2	168	9	N	153	187	1			278
02	10500	X	8120	-0-	-2380	-0-	7910	2	210	9	N	191	183	1			286
*03	13383	X	13383	-0-	-0-	-0-	13181	2	202	9	N	184	182	1			288
04	11250	X	NO RPT	-0-	-11250	-0-					N	NO RPT					288

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10830	X	8872	-0-	-1958	-0-	8705	2	167	9	N	152	181	1			155
12	11036	X	10304	-0-	-732	-0-	10098	2	206	9	N	187	189	1			153
01	15314	X	8728	-0-	-6586	-0-	8565	2	163	9	N	148	175	1			126
02	11228	X	9852	-0-	-1376	-0-	9648	2	204	9	N	185					311
*03	10442	X	10442	-0-	-0-	-0-	10214	2	228	9	N	207	362	1			156
04	9960	X	NO RPT	-0-	-9960	-0-					N	NO RPT					156

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	16968	-0-	16968	38418	16459	2	509	9	N	463	554	1			508
12	0	W	17129	-0-	17129	55547	16621	2	508	9	N	462	559	1			411
01	67943	X	12396	-0-	-55547	-0-	11878	2	518	9	N	471	372	1			510
02	14583	X	14583	-0-	-0-	-0-	14024	2	559	9	N	508	517	1			501
*03	13540	X	13540	-0-	-0-	-0-	12997	2	543	9	N	494	547	1			448
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					448

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	3545	-0-	-1345	-0-	3183	2	362	9	N	329	371	1			313
12	5053	X	2401	-0-	-2652	-0-	2196	2	205	9	N	186	183	1			316
01	4371	X	2402	-0-	-1969	-0-	2273	2	129	9	N	117	189	1			244
02	3948	X	1669	-0-	-2279	-0-	1552	2	117	9	N	106	181	1			169
03	4371	X	2739	-0-	-1632	-0-	2620	2	119	9	N	108					277
04	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					277

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	40182	-0-	40182	83752	39261	2	921	9	N	837	745	1			1003
12	0	W	40471	-0-	40471	124223	39523	2	948	9	N	862	931	1			934
01	169241	X	45018	-0-	-124223	-0-	44051	2	967	9	N	879	1111	1			702
02	22584	X	22584	-0-	-0-	-0-	21855	2	729	9	N	663	370	1			995
*03	10818	X	10818	-0-	-0-	-0-	10170	2	648	9	N	589	739	1			845
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					845

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	-0-	-0-	-3810	-0-					N	-0-					216
12	3813	X	-0-	-0-	-3813	-0-					N	-0-					216
01	2914	X	-0-	-0-	-2914	-0-					N	-0-					216
02	28	X	-0-	-0-	-28	-0-					N	-0-					216
03	0	X	-0-	-0-	-0-	-0-					N	-0-					216
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					216

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

11	0	X	-0-	-0-	-0-	-0-					N	-0-					35
12	0	X	-0-	-0-	-0-	-0-					N	-0-					35
01	0	X	-0-	-0-	-0-	-0-					N	-0-					35
02	0	X	-0-	-0-	-0-	-0-					N	-0-					35
03	0	X	-0-	-0-	-0-	-0-					N	-0-					35
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

11	17675	X	17675	-0-	-0-	-0-	17297	2	378	9	N	344	372	1			262
12	18026	X	18026	-0-	-0-	-0-	17613	2	413	9	N	375	371	1			266
01	17546	X	9497	-0-	-8049	-0-	9141	2	356	9	N	324	371	1			219
02	15848	X	7098	-0-	-8750	-0-	6855	2	243	9	N	221	185	1			255
03	17546	X	8656	-0-	-8890	-0-	8276	2	380	9	N	345	371	1			229
04	16980	X	NO RPT	-0-	-16980	-0-					N	NO RPT					229

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

11	13475	X	13475	-0-	-0-	-0-	13053	2	422	9	N	384	367	1			196
12	12657	X	12657	-0-	-0-	-0-	12224	2	433	9	N	394	370	1			220
01	13299	X	9223	-0-	-4076	-0-	8807	2	416	9	N	378	368	1			230
02	12572	X	2567	-0-	-10005	-0-	2181	2	386	9	N	351	365	1			216
03	13919	X	8216	-0-	-5703	-0-	7882	2	334	9	N	304	367	1			153
04	13470	X	NO RPT	-0-	-13470	-0-					N	NO RPT					153

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

11	11710	X	11710	-0-	-0-	-0-	11468	2	242	9	N	220	370	1			222
12	6837	X	6837	-0-	-0-	-0-	6608	2	229	9	N	208	186	1			244
01	7099	X	4422	-0-	-2677	-0-	4192	2	230	9	N	209	188	1			265
02	8456	X	1143	-0-	-7313	-0-	942	2	201	9	N	183	186	1			262
03	9362	X	2632	-0-	-6730	-0-	2369	2	263	9	N	239	182	1			319
04	9060	X	NO RPT	-0-	-9060	-0-					N	NO RPT					319

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

11	10350 X	7183	-0-	-3167	-0-	6944	2	239	9	N	217	374	1			183
12	10354 X	7730	-0-	-2624	-0-	7452	2	278	9	N	253	183	1			253
01	9517 X	7729	-0-	-1788	-0-	7465	2	264	9	N	240	370	1			123
02	8596 X	6597	-0-	-1999	-0-	6398	2	199	9	N	181					304
03	9517 X	6858	-0-	-2659	-0-	6712	2	146	9	N	133	181	1			256
04	7470 X	NO RPT	-0-	-7470	-0-					N	NO RPT					256

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

11	9750 X	3817	-0-	-5933	-0-	3734	2	83	9	N	75					262
12	10075 X	2483	-0-	-7592	-0-	2469	2	14	9	N	13					275
01	10075 X	1655	-0-	-8420	-0-	1652	2	3	9	N	3					278
02	4788 X	1183	-0-	-3605	-0-	1174	2	9	9	N	8					286
03	4991 X	154	-0-	-4837	-0-	154	2			N	-0-					286
04	3810 X	NO RPT	-0-	-3810	-0-					N	NO RPT					286

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

11	34305 X	34305	-0-	-0-	-0-	33863	2	442	9	N	402	372	1			525
12	48137 X	48137	-0-	-0-	-0-	47489	2	648	9	N	589	728	1			386
01	39628 X	39628	-0-	-0-	-0-	38981	2	647	9	N	588	562	1			412
02	34733 X	34733	-0-	-0-	-0-	34206	2	527	9	N	479	738	1			153
*03	36183 X	36183	-0-	-0-	-0-	35586	2	597	9	N	543	519	1			177
04	25740 X	NO RPT	-0-	-25740	-0-					N	NO RPT					177

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

11	14B2 EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

11	14B2 EXT	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9913	X	9913	-0-	-0-	-0-	9822	2	91	9	N	83	183	1			142
12	7750	X	7658	-0-	-92	-0-	7548	2	110	9	N	100					242
01	10912	X	3844	-0-	-7068	-0-	3712	2	132	9	N	120	185	1			177
02	9856	X	1013	-0-	-8843	-0-	967	2	46	9	N	42					219
03	10912	X	2011	-0-	-8901	-0-	1975	2	36	9	N	33					252
04	9900	X	NO RPT	-0-	-9900	-0-					N	NO RPT					252

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12480	X	9447	-0-	-3033	-0-	9378	2	69	9	N	63					489
12	12462	X	11066	-0-	-1396	-0-	10911	2	155	9	N	141	181	1			449
01	16430	X	9782	-0-	-6648	-0-	9576	2	206	9	N	187	184	1			452
02	11032	X	8661	-0-	-2371	-0-	8463	2	198	9	N	180	186	1			446
03	11067	X	9249	-0-	-1818	-0-	9088	2	161	9	N	146	181	1			411
04	10710	X	NO RPT	-0-	-10710	-0-					N	NO RPT					411

FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14130	X	10514	-0-	-3616	-0-	10469	2	45	9	N	41					215
12	14601	X	6481	-0-	-8120	-0-	6469	2	12	9	N	11					226
01	14601	X	4343	-0-	-10258	-0-	4343	2			N	-0-					226
02	12544	X	6191	-0-	-6353	-0-	6170	2	21	9	N	19					245
03	10850	X	5436	-0-	-5414	-0-	5424	2	12	9	N	11					256
04	10500	X	NO RPT	-0-	-10500	-0-					N	NO RPT					256

FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28140	X	8853	-0-	-19287	-0-	8757	2	96	9	N	87	187	1			378
12	28954	X	648	-0-	-28306	-0-	648	2			N	-0-					378
01	27652	X	15080	-0-	-12572	-0-	14817	2	263	9	N	239					617
02	27561	X	27561	-0-	-0-	-0-	27261	2	300	9	N	273	551	1			339
03	25172	X	22231	-0-	-2941	-0-	21839	2	392	9	N	356	362	1			333
04	14580	X	NO RPT	-0-	-14580	-0-					N	NO RPT					333

DONELSON 15 WELL #: 5H RRCID -> 282375 COMPL. DATE 02/10/2013 TOTAL DEPTH 12130 PERF.12702 - 16831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					49
12	0	W	-0-	-0-	-0-	-0-					N	-0-					49
01	0	W	-0-	-0-	-0-	-0-					N	-0-					49
02	0	W	228	-0-	228	228	228	2			N	-0-					49
03	0	W	4	-0-	4	232	4	2			N	-0-					49
04	0	W	NO RPT	-0-	-0-	232					N	NO RPT					49

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

11	0	X	-0-	-0-	-0-	-0-					N	-0-					2
12	0	X	-0-	-0-	-0-	-0-					N	-0-					2
01	0	X	-0-	-0-	-0-	-0-					N	-0-					2
02	0	X	-0-	-0-	-0-	-0-					N	-0-					2
03	0	X	-0-	-0-	-0-	-0-					N	-0-					2
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 11/14/2018 - P/A 11/14/18

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

11	1140	N	1133	-0-	-7	-0-	1133	3			N	-0-					82
12	1213	N	1213	-0-	-0-	-0-	15	1	1198	3	N	-0-					82
01	1550	N	1238	-0-	-312	-0-	15	1	1223	3	N	-0-					82
02	1118	N	1118	-0-	-0-	-0-	14	1	1104	3	N	-0-					82
03	1259	N	1259	-0-	-0-	-0-	15	1	1237	3	N	6					88
							7	9									
*04	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					88

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

11	6082	X	6082	-0-	-0-	-0-	240	1	5842	2	N	-0-					14
12	5890	X	5856	-0-	-34	-0-	248	1	5608	2	N	-0-					14
01	5766	X	5492	-0-	-274	-0-	248	1	5244	2	N	-0-					14
02	5684	X	4738	-0-	-946	-0-	224	1	4514	2	N	-0-					14
03	6293	X	5389	-0-	-904	-0-	233	1	5156	2	N	-0-					14
*04	6090	X	5851	-0-	-239	-0-	240	1	5611	2	N	-0-					14

TECOLOTE ENERGY OPERATING, LLC 841419
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

11	3974	X	3974	-0-	-0-	-0-	3974	2			N	-0-					-0-
12	7242	X	7242	-0-	-0-	-0-	7242	2			N	-0-					-0-
01	8492	X	8492	-0-	-0-	-0-	8492	2			N	-0-					-0-
02	7270	X	7270	-0-	-0-	-0-	7270	2			N	-0-					-0-
*03	10432	X	10432	-0-	-0-	-0-	10432	2			N	-0-					-0-
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

11	8880	X	5164	-0-	-3716	-0-	5164	2			N	-0-					-0-
12	9427	X	9427	-0-	-0-	-0-	9427	2			N	-0-					-0-
01	9327	X	9327	-0-	-0-	-0-	9327	2			N	-0-					-0-
02	8148	X	7684	-0-	-464	-0-	7684	2			N	-0-					-0-
03	9424	X	8045	-0-	-1379	-0-	8045	2			N	-0-					-0-
04	9120	X	NO RPT	-0-	-9120	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
12	775	N	745	-0-	-30	-0-	745	2			N	-0-					-0-
01	775	N	765	-0-	-10	-0-	765	2			N	-0-					-0-
02	700	N	630	-0-	-70	-0-	630	2			N	-0-					-0-
03	744	N	741	-0-	-3	-0-	741	2			N	-0-					-0-
04	750	N	721	-0-	-29	-0-	721	2			N	-0-					-0-

PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

11	7980	X	305	-0-	-7675	-0-	305	2			Y	-0-					-0-
12	7471	X	241	-0-	-7230	-0-	241	2			Y	-0-					-0-
01	930	X	436	-0-	-494	-0-	436	2			Y	-0-					-0-
02	840	X	140	-0-	-700	-0-	140	2			Y	-0-					-0-
03	930	X	2	-0-	-928	-0-	2	2			Y	-0-					-0-
04	420	X	349	-0-	-71	-0-	349	2			Y	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

11	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
12	3143	X	3143	-0-	-0-	-0-	3142	2	1	9	N	1	1	8			-0-
01	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					-0-
02	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
03	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					-0-
*04	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

11	1470	N	1407	-0-	-63	-0-	1407	2			Y	-0-					-0-
12	1550	N	1429	-0-	-121	-0-	1428	2	1	9	Y	1	1	8			-0-
01	1457	N	1429	-0-	-28	-0-	1428	2	1	9	Y	1	1	8			-0-
02	1338	N	1338	-0-	-0-	-0-	50	1	1288	2	Y	-0-					-0-
03	1426	N	1287	-0-	-139	-0-	47	1	1239	2	Y	1	1	8			-0-
							1	9									
*04	1477	N	1477	-0-	-0-	-0-	1476	2	1	9	Y	1	1	8			-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

11	16053	X	16053	-0-	-0-	-0-	16053	2			N	-0-					-0-
12	16034	X	16034	-0-	-0-	-0-	16034	2			N	-0-					-0-
01	15700	X	15700	-0-	-0-	-0-	15700	2			N	-0-					-0-
02	15714	X	15714	-0-	-0-	-0-	15714	2			N	-0-					-0-
*03	15554	X	15554	-0-	-0-	-0-	15554	2			N	-0-					-0-
04	11490	X	NO RPT	-0-	-11490	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	112	1			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	7192	-0-	-218	-0-	7192	2			N	-0-					32
12	7621	X	7621	-0-	-0-	-0-	7621	2			N	-0-					32
01	7688	X	7214	-0-	-474	-0-	7214	2			N	-0-					32
02	6944	X	1243	-0-	-5701	-0-	1243	2			N	-0-					32
03	7626	X	1482	-0-	-6144	-0-	1482	2			N	-0-					32
04	7380	X	NO RPT	-0-	-7380	-0-					N	NO RPT					32

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

11	3754		3347	-0-	-407	-0-	3347	2			N	-0-					-0-
12	3038		3166	-0-	128	128	3158	2	8	9	N	7	7	8			-0-
01	4146		3528	-0-	-618	-0-	3528	2			N	-0-					-0-
02	2744		2356	-0-	-388	-0-	2356	2			N	-0-					-0-
*03	4136		3587	-0-	-549	-0-	3580	2	7	9	N	6	6	8			-0-
04	2940		NO RPT	-0-	-2940	-0-					N	NO RPT					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
PEAK-WALSER WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7176	R	7176	-0-	-0-	-0-	7176	2			N	-0-					12
12	7254	#	6826	-0-	-428	-0-	6826	2			N	-0-					12
01	7347	#	3513	-0-	-3834	-0-	3513	2			N	-0-					12
02	6692	#	3184	-0-	-3508	-0-	3184	2			N	-0-					12
03	7409	#	6721	-0-	-688	-0-	6721	2			N	-0-					12
04	7170	#	NO RPT	-0-	-7170	-0-					N	NO RPT					12

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

11	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					48
12	1703	N	1703	-0-	-0-	-0-	1703	3			N	-0-					48
01	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					48
02	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					48
03	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					48
*04	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					48

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-		27	1		-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3076	X	3076	-0-	-0-	-0-	3073	3	3	9	N	3					40
12	3321	X	3321	-0-	-0-	-0-	3313	3	8	9	N	7					47
01	3182	X	3182	-0-	-0-	-0-	3171	3	11	9	N	10					57
02	2879	X	2879	-0-	-0-	-0-	2876	3	3	9	N	3					60
03	3351	X	3351	-0-	-0-	-0-	3342	3	9	9	N	8					68
*04	2896	X	2896	-0-	-0-	-0-	2892	3	4	9	N	4					72

MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	3602					N	-0-					27
12	0	W	-0-	-0-	-0-	3602					N	-0-					27
01	0	W	-0-	-0-	-0-	3602					N	-0-					27
02	0	W	-0-	-0-	-0-	3602					N	-0-					27
03	0	W	-0-	-0-	-0-	3602					N	-0-					27
04	0	W	NO RPT	-0-	-0-	3602					N	NO RPT					27

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF. 10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED ENERGY OPERATING, LLC 877206
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100		4396	-0-	-704	-0-	4396	2			N	-0-					50
12	4774	#	423	-0-	-4351	-0-	402	2	21	9	N	19					69
01	5270		-0-	-0-	-5270	-0-					N	-0-					69
02	4760		-0-	-0-	-4760	-0-					N	-0-					69
03	5270		-0-	-0-	-5270	-0-					N	-0-					69
04	4410	#	NO RPT	-0-	-4410	-0-					N	NO RPT					69

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	4	1	13	2	N	-0-					198
12	15	N	15	-0-	-0-	-0-	11	1	4	2	N	-0-					198
01	56	N	56	-0-	-0-	-0-	14	1	42	2	N	-0-					198
02	28	N	16	-0-	-12	-0-	4	1	12	2	N	-0-					198
03	17	N	17	-0-	-0-	-0-	5	1	12	2	N	-0-					198
04	60	N	13	-0-	-47	-0-	2	1	11	2	N	-0-					198

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1331	N	1331	-0-	-0-	-0-	332	1	999	2	N	-0-					-0-
12	1271	N	119	-0-	-1152	-0-	89	1	30	2	N	-0-					-0-
01	1549	N	1549	-0-	-0-	-0-	410	1	1139	2	N	-0-					-0-
02	1308	N	1308	-0-	-0-	-0-	366	1	942	2	N	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	384	1	863	2	N	-0-					-0-
*04	1675	N	1675	-0-	-0-	-0-	310	1	1365	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
INTEGRITY H2O LLC 424759
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	42	1	458	2	N	-0-			50
12	466	N	466	-0-	-0-	-0-	39	1	427	2	N	-0-			50
01	505	N	505	-0-	-0-	-0-	43	1	462	2	N	-0-			50
02	476	N	423	-0-	-53	-0-	29	1	394	2	N	-0-			50
03	565	N	565	-0-	-0-	-0-	39	1	526	2	N	-0-			50
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			50

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3389		3389	-0-	-0-	-0-	3347	2	42	9	N	38			113
12	3532		3532	-0-	-0-	-0-	3488	2	44	9	N	40			153
01	3446		3446	-0-	-0-	-0-	3446	2			N	-0-			153
02	3201		3201	-0-	-0-	-0-	3201	2			N	-0-			153
03	3569		3569	-0-	-0-	-0-	3569	2			N	-0-			153
*04	3437		3437	-0-	-0-	-0-	3437	2			N	-0-			153

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			19
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			19
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			19
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			19
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			19
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			19

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	772	N	772	-0-	-0-	-0-	772	3			N	-0-			65
12	992	N	759	-0-	-233	-0-	759	3			N	-0-			65
01	806	N	758	-0-	-48	-0-	758	3			N	-0-			65
02	728	N	528	-0-	-200	-0-	528	3			N	-0-			65
03	744	N	596	-0-	-148	-0-	596	3			N	-0-			65
*04	953	N	953	-0-	-0-	-0-	953	3			N	-0-			65

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			-0-
03	14B DENY	-0-	-0-	-0-		-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			-0-

CAMBRIDGE, S. (MORROW, UP.) //CONT.// 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	18	N	18	-0-	-0-	-0-	12	1	6	2	N	-0-					-0-
*10	51	N	51	-0-	-0-	-0-	36	1	15	2	N	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	30	1	14	2	N	-0-					-0-
*12	61	N	61	-0-	-0-	-0-	46	1	15	2	N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	56	1	12	2	N	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	56	1	14	2	N	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	26	1	8	2	N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	34	1	7	2	N	-0-					-0-

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2744		2482	-0-	-262	-0-	2482	2			Y	-0-					-0-
12	2784		2539	-0-	-245	-0-	2539	2			Y	-0-					-0-
01	2872		2583	-0-	-289	-0-	2583	2			Y	-0-					-0-
02	2418		2245	-0-	-173	-0-	2245	2			Y	-0-					-0-
03	2439	N	2439	-0-	-0-	-0-	2439	2			Y	-0-					-0-
*04	2472	N	2472	-0-	-0-	-0-	2472	2			Y	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1042	-0-	-98	-0-	1042	3			N	-0-					-0-
12	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
01	1147	N	1010	-0-	-137	-0-	1010	3			N	-0-					-0-
02	980	N	951	-0-	-29	-0-	951	3			N	-0-					-0-
03	1116	N	1017	-0-	-99	-0-	1017	3			N	-0-					-0-
*04	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	N	668	-0-	-0-	-0-	668	2			N	-0-					111
12	658	N	658	-0-	-0-	-0-	654	2	4	9	N	4					115
01	682	N	638	-0-	-44	-0-	637	2	1	9	N	1					116
02	629	N	629	-0-	-0-	-0-	629	2			N	-0-					116
*03	674	N	674	-0-	-0-	-0-	667	2	7	9	N	6					122
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					122

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					88
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					88
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					88
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					88
*03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					88
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	709	N	709	-0-	-0-	-0-	709	2			N	-0-					491
12	830	N	830	-0-	-0-	-0-	830	2			N	-0-					491
01	558	N	494	-0-	-64	-0-	491	2	3	9	N	3					494
02	632	N	632	-0-	-0-	-0-	632	2			N	-0-					494
*03	619	N	619	-0-	-0-	-0-	611	2	8	9	N	7					501
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					501

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	875	-0-	-0-	-0-	875	2			N	-0-					72
12	874	N	874	-0-	-0-	-0-	868	2	6	9	N	5					77
01	868	N	760	-0-	-108	-0-	757	2	3	9	N	3					80
02	908	N	908	-0-	-0-	-0-	908	2			N	-0-					80
*03	940	N	940	-0-	-0-	-0-	940	2			N	-0-					80
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					80

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1649	-0-	-31	-0-	1649	2			N	-0-					227
12	1617	N	1617	-0-	-0-	-0-	1599	2	18	9	N	16					243
01	1674	N	1397	-0-	-277	-0-	1390	2	7	9	N	6					249
02	1540	N	1435	-0-	-105	-0-	1435	2			N	-0-					249
03	1612	N	1603	-0-	-9	-0-	1594	2	9	9	N	8					257
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					257

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B -0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	B -0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B -0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					40
12	576	N	576	-0-	-0-	-0-	14	1	562	3	N	-0-					40
01	564	N	564	-0-	-0-	-0-	14	1	528	3	N	20					60
							22	9									
02	527	N	527	-0-	-0-	-0-	13	1	514	3	N	-0-					60
03	589	N	561	-0-	-28	-0-	14	1	547	3	N	-0-					60
*04	554	N	554	-0-	-0-	-0-	554	3			N	-0-	3	5			57

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

11	3570	X	3570	-0-	-0-	-0-	3570	3			N	-0-	7	5			127
12	3601	X	3601	-0-	-0-	-0-	14	1	3587	3	N	-0-					127
01	4091	X	4091	-0-	-0-	-0-	14	1	4030	3	N	43					170
							47	9									
02	3297	X	3297	-0-	-0-	-0-	13	1	3280	3	N	4					174
							4	9									
03	3615	X	3615	-0-	-0-	-0-	14	1	3601	3	N	-0-	10	5			164
*04	3064	X	3064	-0-	-0-	-0-	3055	3	9	9	N	8					172

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	354	-0-	-36	-0-	352	2	2	9	N	2			43
12	372	N	332	-0-	-40	-0-	332	2			N	-0-			43
01	372	N	312	-0-	-60	-0-	312	2			N	-0-			43
02	336	N	182	-0-	-154	-0-	182	2			N	-0-			43
03	341	N	27	-0-	-314	-0-	27	2			N	-0-			43
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			43

UNITED ENERGY OPERATING, LLC 877206
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			53
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			53

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

11	2192	N	2192	-0-	-0-	-0-	2190	2	2	9	N	2			106
12	2233	N	2233	-0-	-0-	-0-	2226	2	7	9	N	6			112
01	2285	N	2285	-0-	-0-	-0-	2271	2	14	9	N	13			125
02	1998	N	1998	-0-	-0-	-0-	1980	2	18	9	N	16			141
03	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-			141
*04	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-			141

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

11	3000	N	3463	-0-	463	463	3384	3	79	9	N	72			120
12	3100	N	3519	-0-	419	882	3519	3			N	-0-			120
01	3100	N	3668	-0-	568	1450	3635	3	33	9	N	30			150
02	4526	X	3076	-0-	-1450	-0-	3063	3	13	9	N	12			162
03	2911	X	2911	-0-	-0-	-0-	2911	3			N	-0-			162
*04	3053	X	3053	-0-	-0-	-0-	3053	3			N	-0-			162

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0-	-0-	843	3			N	-0-					135
12	2003	N	2003	-0-	-0-	-0-	2003	3			N	-0-					135
01	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					135
02	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					135
03	1705	N	1378	-0-	-327	-0-	1378	3			N	-0-					135
04	1650	N	1317	-0-	-333	-0-	1307	3	10	4	N	-0-					135

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3099	-0-	99	99	3099	3			N	-0-					33
12	3100	N	3314	-0-	214	313	3233	3	7	4	N	67					100
							74	9									
01	3100	N	3169	-0-	69	382	3140	3	29	4	N	-0-					100
02	3194	X	2812	-0-	-382	-0-	2733	3	79	9	N	72					172
03	1809	X	1809	-0-	-0-	-0-	1772	3	37	9	N	34	193	1			13
*04	2818	X	2818	-0-	-0-	-0-	2818	3			N	-0-					13

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1887	N	1887	-0-	-0-	-0-	1856	3	31	9	N	28					110
12	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					110
01	2009	N	2009	-0-	-0-	-0-	2008	3	1	9	N	1	17	5			94
02	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					94
03	1767	N	1595	-0-	-172	-0-	1595	3			N	-0-					94
*04	1899	N	1899	-0-	-0-	-0-	1887	3	12	9	N	11					105

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
12	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
01	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
03	899	N	831	-0-	-68	-0-	831	3			N	-0-					-0-
*04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2379	N	2379	-0-	-0-	-0-	2379	3			N	-0-					23
12	2108	N	1720	-0-	-388	-0-	1657	3	63	4	N	-0-					23
01	2920	N	2920	-0-	-0-	-0-	2625	3	295	4	N	-0-					23
02	2689	N	2689	-0-	-0-	-0-	2665	3	24	9	N	22					45
03	2407	N	2407	-0-	-0-	-0-	2407	3			N	-0-					45
*04	2854	N	2854	-0-	-0-	-0-	2854	3			N	-0-					45

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2675	N	2675	-0-	-0-	-0-	2656	3	19	9	N	17					67
12	2789	N	2789	-0-	-0-	-0-	2789	3			N	-0-					67
01	2825	N	2825	-0-	-0-	-0-	2817	3	8	9	N	7					74
02	2498	N	2498	-0-	-0-	-0-	2473	3	25	9	N	23					97
03	2790	N	2508	-0-	-282	-0-	2508	3			N	-0-					97
04	2700	N	2620	-0-	-80	-0-	2609	3	11	9	N	10					107

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					12
12	1426	N	1311	-0-	-115	-0-	1311	3			N	-0-					12
01	2297	N	2297	-0-	-0-	-0-	2197	3	8	4	N	84					96
							92	9									
02	1937	N	1937	-0-	-0-	-0-	1937	3			N	-0-					96
03	1302	N	1204	-0-	-98	-0-	1136	3	68	9	N	62	151	1			7
*04	2580	N	2580	-0-	-0-	-0-	2580	3			N	-0-					7

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	86	1	46	3	N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					25
12	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					25
01	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					25
02	1372	N	1336	-0-	-36	-0-	1336	2			N	-0-					25
03	1519	N	1217	-0-	-302	-0-	1217	2			N	-0-					25
04	1470	N	1442	-0-	-28	-0-	1442	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

11	2095	N	2095	-0-	-0-	-0-	30	1	2065	2	N	-0-					75
12	2224	N	2224	-0-	-0-	-0-	31	1	2193	2	N	-0-					75
01	2183	N	2183	-0-	-0-	-0-	31	1	2149	2	N	3					78
							3	9									
02	2015	N	2015	-0-	-0-	-0-	28	1	1985	2	N	2					80
							2	9									
03	2232	N	2066	-0-	-166	-0-	31	1	2020	2	N	14					94
							15	9									
04	2100	N	2079	-0-	-21	-0-	30	1	2032	2	N	15					109
							17	9									

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	186	N	11	-0-	-175	-0-	11	2			N	-0-					-0-
01	465	N	136	-0-	-329	-0-	136	2			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					45
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					45
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

11	466	N	466	-0-	-0-	-0-	172	1	294	3	N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	178	1	306	3	N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	178	1	302	3	N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	160	1	273	3	N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	178	1	305	3	N	-0-					-0-
*04	464	N	464	-0-	-0-	-0-	172	1	292	3	N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

11	2310	N	2119	-0-	-191	-0-	2119	3			N	-0-					-0-
12	2263	N	2133	-0-	-130	-0-	2133	3			N	-0-					-0-
01	2201	N	2091	-0-	-110	-0-	2091	3			N	-0-					-0-
02	1988	N	1815	-0-	-173	-0-	1815	3			N	-0-					-0-
03	2139	N	2067	-0-	-72	-0-	1964	3	7	4	N	87					87
							96	9									
04	2010	N	1975	-0-	-35	-0-	1975	3			N	-0-					87

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

11	540	N	504	-0-	-36	-0-	504	3			N	-0-					28
12	558	N	267	-0-	-291	-0-	267	3			N	-0-					28
01	558	N	463	-0-	-95	-0-	463	3			N	-0-					28
02	476	N	420	-0-	-56	-0-	420	3			N	-0-					28
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					28
*04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					28

LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					40
12	6	N	6	-0-	-0-	-0-	3	2	3	9	N	3					43
01	4	N	1	-0-	-3	-0-	1	2			N	-0-					43
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					43
03	6	N	2	-0-	-4	-0-	2	2			N	-0-					43
*04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					43

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	1648	-0-	-932	-0-	1648	3			N	-0-					140
12	2821	N	1784	-0-	-1037	-0-	15	1	1769	3	N	-0-					140
01	2894	N	2894	-0-	-0-	-0-	15	1	2879	3	N	-0-					140
02	1540	N	458	-0-	-1082	-0-	14	1	444	3	N	-0-					140
03	1798	N	32	-0-	-1766	-0-	15	1	6	3	N	-0-					140
							11	4									
04	2790	N	2382	-0-	-408	-0-	2369	3	13	9	N	12					152

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					77
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					77
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					77
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					77
03	124	N	6	-0-	-118	-0-	6	3			N	-0-					77
04	60	N	3	-0-	-57	-0-	3	3			N	-0-					77

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1859	N	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
12	2017	N	2017	-0-	-0-	-0-	2017	3			N	-0-					-0-
01	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
02	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
03	2132	N	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-
*04	2119	N	2119	-0-	-0-	-0-	2119	3			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1772	-0-	-208	-0-	1772	3			N	-0-					-0-
12	2263	N	2248	-0-	-15	-0-	2248	3			N	-0-					-0-
01	2201	N	1680	-0-	-521	-0-	1680	3			N	-0-					-0-
02	1652	N	1530	-0-	-122	-0-	1530	3			N	-0-					-0-
03	2477	N	2477	-0-	-0-	-0-	2477	3			N	-0-					-0-
*04	2851	N	2851	-0-	-0-	-0-	2851	3			N	-0-					-0-

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	924	N	924	-0-	-0-	-0-	924	2			N	-0-					133
12	807	N	807	-0-	-0-	-0-	807	2			N	-0-					133
01	853	N	853	-0-	-0-	-0-	853	2			N	-0-					133
02	2470	N	2470	-0-	-0-	-0-	2464	2	6	9	N	5					138
*03	3100	N	3158	-0-	58	58	3140	2	18	9	N	16					154
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					154

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	883	N	883	-0-	-0-	-0-	873	2	10	9	N	9					38
12	899	N	892	-0-	-7	-0-	884	2	8	9	N	7					45
01	885	N	885	-0-	-0-	-0-	876	2	9	9	N	8					53
02	827	N	827	-0-	-0-	-0-	820	2	7	9	N	6					59
03	899	N	861	-0-	-38	-0-	854	2	7	9	N	6					65
*04	893	N	893	-0-	-0-	-0-	886	2	7	9	N	6					71

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1169	-0-	-151	-0-	1169	3			N	-0-					125
12	1333	N	1239	-0-	-94	-0-	12	1	1227	3	N	-0-					125
01	1333	N	1254	-0-	-79	-0-	12	1	1203	3	N	35					160
							39	9									
02	1099	N	1099	-0-	-0-	-0-	11	1	1088	3	N	-0-					160
03	1240	N	1106	-0-	-134	-0-	12	1	1094	3	N	-0-					160
*04	1266	N	1266	-0-	-0-	-0-	1242	3	24	9	N	22					182

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2676	N	2676	-0-	-0-	-0-	2584	3	92	9	N	84					115
12	2759	N	2681	-0-	-78	-0-	11	1	2670	3	N	-0-					115
01	2790	N	2736	-0-	-54	-0-	11	1	2648	3	N	70					185
							77	9									
02	2492	N	2364	-0-	-128	-0-	10	1	2344	3	N	9					194
							10	9									
03	2666	N	2171	-0-	-495	-0-	11	1	2155	3	N	-0-					194
							5	4									
04	2640	N	2438	-0-	-202	-0-	2438	3			N	-0-					194

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1141	-0-	-29	-0-	1141	3			N	-0-					97
12	1228	N	1228	-0-	-0-	-0-	12	1	1216	3	N	-0-					97
01	1265	N	1265	-0-	-0-	-0-	12	1	1253	3	N	-0-					97
02	1064	N	1040	-0-	-24	-0-	11	1	1029	3	N	-0-					97
03	1209	N	1147	-0-	-62	-0-	12	1	1116	3	N	-0-					97
							19	4									
*04	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					97

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

11	734	N	734	-0-	-0-	-0-	734	3			N	-0-					75
12	761	N	761	-0-	-0-	-0-	761	3			N	-0-					75
01	744	N	741	-0-	-3	-0-	741	3			N	-0-					75
02	672	N	660	-0-	-12	-0-	660	3			N	-0-					75
03	775	N	728	-0-	-47	-0-	728	3			N	-0-					75
*04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					75

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

11	1140	N	1097	-0-	-43	-0-	1097	3			Y	-0-					127
12	1209	N	1113	-0-	-96	-0-	12	1	1101	3	Y	-0-					127
01	1159	N	1159	-0-	-0-	-0-	12	1	1147	3	Y	-0-					127
02	1721	N	1721	-0-	-0-	-0-	11	1	1710	3	Y	-0-					127
03	1660	N	1660	-0-	-0-	-0-	12	1	1620	3	Y	25					152
							28	9									
*04	1175	N	1175	-0-	-0-	-0-	1109	3	23	4	Y	39	179	1			12
							43	9									

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

11	1500	N	1325	-0-	-175	-0-	1325	3			N	-0-					185
12	1535	N	1535	-0-	-0-	-0-	1524	3	11	9	N	10					195
01	1438	N	1438	-0-	-0-	-0-	1379	3	57	4	N	2					197
							2	9									
02	1329	N	1329	-0-	-0-	-0-	1310	3	19	9	N	17	154	1			60
03	1550	N	1313	-0-	-237	-0-	1313	3			N	-0-					60
04	1380	N	1262	-0-	-118	-0-	1262	3			N	-0-					60

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

11	1920	N	1703	-0-	-217	-0-	1703	3			N	-0-					22
12	2018	N	2018	-0-	-0-	-0-	12	1	2006	3	N	-0-					22
01	1984	N	1732	-0-	-252	-0-	12	1	1720	3	N	-0-					22
02	1790	N	1790	-0-	-0-	-0-	11	1	1779	3	N	-0-					22
03	2015	N	2005	-0-	-10	-0-	12	1	1993	3	N	-0-					22
*04	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-					22

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

11	2321	N	2321	-0-	-0-	-0-	2321	3			N	-0-					18
12	1953	N	1941	-0-	-12	-0-	12	1	1929	3	N	-0-					18
01	2207	N	2207	-0-	-0-	-0-	12	1	2153	3	N	-0-					18
							42	4									
02	2054	N	2054	-0-	-0-	-0-	11	1	2043	3	N	-0-					18
03	2028	N	2028	-0-	-0-	-0-	12	1	2016	3	N	-0-					18
*04	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					18

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

11	870	N	805	-0-	-65	-0-	805	3			N	-0-					120
12	930	N	814	-0-	-116	-0-	814	3			N	-0-					120
01	868	N	855	-0-	-13	-0-	833	3	22	9	N	20					140
02	806	N	806	-0-	-0-	-0-	806	3			N	-0-					140
03	864	N	864	-0-	-0-	-0-	864	3			N	-0-					140
*04	870	N	870	-0-	-0-	-0-	864	3	6	9	N	5					145

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

11	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					94
12	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					94
01	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					94
02	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					94
03	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					94
*04	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					94

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

11	1380	N	1342	-0-	-38	-0-	1336	3	6	9	N	5					142
12	1426	N	1398	-0-	-28	-0-	12	1	1386	3	N	-0-					142
01	1395	N	1378	-0-	-17	-0-	12	1	1366	3	N	-0-					142
02	1260	N	1248	-0-	-12	-0-	11	1	1228	3	N	8					150
							9	9									
03	1405	N	1405	-0-	-0-	-0-	12	1	1393	3	N	-0-					150
*04	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					150

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					197
12	1338	N	1338	-0-	-0-	-0-	1338	2			Y	-0-					197
01	1667	N	1667	-0-	-0-	-0-	1451	2	216	9	Y	196	183	1			210
02	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					210
03	1239	N	1239	-0-	-0-	-0-	1239	2			Y	-0-					210
*04	1103	N	1103	-0-	-0-	-0-	985	2	118	4	Y	-0-	175	5			35

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-	22	5			-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					64
12	779	N	779	-0-	-0-	-0-	779	3			N	-0-					64
01	846	N	846	-0-	-0-	-0-	846	3			N	-0-					64
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					64
03	937	N	937	-0-	-0-	-0-	937	3			N	-0-					64
*04	991	N	991	-0-	-0-	-0-	991	3			N	-0-					64

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	403	-0-	-17	-0-	403	3			N	-0-					85
12	437	N	437	-0-	-0-	-0-	12	1	425	3	N	-0-					85
01	475	N	475	-0-	-0-	-0-	12	1	463	3	N	-0-					85
02	416	N	416	-0-	-0-	-0-	11	1	405	3	N	-0-					85
03	491	N	491	-0-	-0-	-0-	12	1	479	3	N	-0-					85
*04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					85

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2335	-0-	-65	-0-	2335	3			N	-0-					-0-
12	2400	N	2400	-0-	-0-	-0-	2400	3			N	-0-					-0-
01	2511	N	2369	-0-	-142	-0-	2369	3			N	-0-					-0-
02	2184	N	2167	-0-	-17	-0-	2167	3			N	-0-					-0-
03	2390	N	2390	-0-	-0-	-0-	2390	3			N	-0-					-0-
*04	2332	N	2332	-0-	-0-	-0-	2332	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1102	-0-	-8	-0-	1102	3			N	-0-					94
12	1147	N	1055	-0-	-92	-0-	1055	3			N	-0-					94
01	1147	N	1125	-0-	-22	-0-	1118	3	7	9	N	6					100
02	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					100
03	1316	N	1316	-0-	-0-	-0-	1273	3	43	9	N	39					139
*04	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					139

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
12	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
01	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	567	-0-	-33	-0-	567	3			N	-0-					105
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					105
01	620	N	593	-0-	-27	-0-	578	3	15	9	N	14					119
02	532	N	519	-0-	-13	-0-	519	3			N	-0-					119
03	589	N	531	-0-	-58	-0-	531	3			N	-0-					119
*04	733	N	733	-0-	-0-	-0-	679	3	13	4	N	37					156
							41	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1779	N	1779	-0-	-0-	-0-	1733	3	46	9	N	42					139
12	1767	N	1747	-0-	-20	-0-	1747	3			N	-0-					139
01	1767	N	1651	-0-	-116	-0-	1651	3			N	-0-					139
02	1596	N	1592	-0-	-4	-0-	1541	3	51	9	N	46					185
03	1736	N	1624	-0-	-112	-0-	1624	3			N	-0-					185
*04	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					185

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

11	756	N	756	-0-	-0-	-0-	756	3			N	-0-					112
12	837	N	817	-0-	-20	-0-	817	3			N	-0-					112
01	872	N	872	-0-	-0-	-0-	839	3	33	9	N	30					142
02	759	N	759	-0-	-0-	-0-	759	3			N	-0-					142
03	829	N	829	-0-	-0-	-0-	829	3			N	-0-					142
04	840	N	808	-0-	-32	-0-	799	3	9	9	N	8					150

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

11	510	N	199	-0-	-311	-0-	199	3			N	-0-					64
12	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					64
01	293	N	293	-0-	-0-	-0-	12	1	281	3	N	-0-					64
02	419	N	419	-0-	-0-	-0-	11	1	408	3	N	-0-					64
03	854	N	854	-0-	-0-	-0-	12	1	842	3	N	-0-					64
*04	986	N	986	-0-	-0-	-0-	986	3			N	-0-					64

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1702 N	1702	-0-	-0-	-0-	1702	3			N	-0-					191
12	819 N	819	-0-	-0-	-0-	819	3			N	-0-					191
01	899 N	735	-0-	-164	-0-	735	3			N	-0-					191
02	812 N	690	-0-	-122	-0-	690	3			N	-0-					191
03	806 N	693	-0-	-113	-0-	693	3			N	-0-					191
04	720 N	NO RPT	-0-	-720	-0-					N	NO RPT					191

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2486	N	2486	-0-	-0-	-0-	2486	3			N	-0-					56
12	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					56
01	2568	N	2568	-0-	-0-	-0-	2562	3	6	9	N	5					61
02	2291	N	2291	-0-	-0-	-0-	2277	3	14	9	N	13					74
03	1962	N	1962	-0-	-0-	-0-	1952	3	10	9	N	9					83
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					83

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3874	X	3874	-0-	-0-	-0-	3707	3	167	9	N	152	189	1			154
12	4154	X	4154	-0-	-0-	-0-	3979	3	175	9	N	159	192	1			121
01	3907	X	3907	-0-	-0-	-0-	3729	3	178	9	N	162	167	1			116
02	3606	X	3606	-0-	-0-	-0-	3463	3	143	9	N	130					246
03	3314	X	3314	-0-	-0-	-0-	3109	3	205	9	N	186	193	1			239
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					239

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					31
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					31
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					31
02	420	N	408	-0-	-12	-0-	408	3			N	-0-					31
03	465	N	436	-0-	-29	-0-	436	3			N	-0-					31
*04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					31

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMPLETE ENERGY SERVICES, INC. 169785
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

11	2160	N	2049	-0-	-111	-0-	390	1	1659	3	N	-0-					-0-
12	1519	N	1473	-0-	-46	-0-	403	1	1070	3	N	-0-					-0-
01	1860	N	1725	-0-	-135	-0-	403	1	1322	3	N	-0-					-0-
02	1904	N	1683	-0-	-221	-0-	364	1	1319	3	N	-0-					-0-
03	2122	N	2122	-0-	-0-	-0-	403	1	1719	3	N	-0-					-0-
*04	2035	N	2035	-0-	-0-	-0-	390	1	1645	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

11	780	N	764	-0-	-16	-0-	764	2			N	-0-					13
12	775	N	753	-0-	-22	-0-	753	2			N	-0-					13
01	775	N	749	-0-	-26	-0-	749	2			N	-0-					13
02	700	N	693	-0-	-7	-0-	693	2			N	-0-					13
03	764	N	764	-0-	-0-	-0-	764	2			N	-0-					13
*04	761	N	761	-0-	-0-	-0-	761	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

11	870	N	868	-0-	-2	-0-	10 4	1 9	854	2	N	4					98
12	899	N	852	-0-	-47	-0-	12 1	1 9	839	2	N	1					99
01	899	N	743	-0-	-156	-0-	8 2	1 9	733	2	N	2					101
02	812	N	783	-0-	-29	-0-	8 8	1 9	767	2	N	7					108
03	837	N	760	-0-	-77	-0-	10 9	1 9	741	2	N	8					116
*04	878	N	878	-0-	-0-	-0-	8 6	1 9	864	2	N	5					121

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					11
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					11
01	534	N	534	-0-	-0-	-0-	532	2	2	9	N	2					13
02	476	N	436	-0-	-40	-0-	436	2			N	-0-					13
03	527	N	474	-0-	-53	-0-	474	2			N	-0-					13
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					13

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	505	-0-	-5	-0-	498	2	7	9	N	6					16
12	527	N	508	-0-	-19	-0-	504	2	4	9	N	4					20
01	527	N	489	-0-	-38	-0-	482	2	7	9	N	6					26
02	476	N	357	-0-	-119	-0-	356	2	1	9	N	1					27
03	496	N	420	-0-	-76	-0-	419	2	1	9	N	1					28
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					28

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	N	786	-0-	-0-	-0-	766	2	20	9	N	18	187	1			29
12	808	N	808	-0-	-0-	-0-	794	2	14	9	N	13					42
01	806	N	796	-0-	-10	-0-	782	2	14	9	N	13					55
02	749	N	749	-0-	-0-	-0-	736	2	13	9	N	12					67
03	806	N	789	-0-	-17	-0-	778	2	11	9	N	10					77
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					77

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	864	-0-	-36	-0-	108 66	1 9	690	2	N	60					124
12	930	N	871	-0-	-59	-0-	103 59	1 9	709	2	N	54					178
01	899	N	895	-0-	-4	-0-	113 108	1 9	674	2	N	98	182	1			94
02	839	N	839	-0-	-0-	-0-	113 70	1 9	656	2	N	64					158
*03	877	N	877	-0-	-0-	-0-	113 67	1 9	697	2	N	61					219
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					219

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	268	-0-	-32	-0-	10	1	258	2	N	-0-					-0-
12	310	N	273	-0-	-37	-0-	10	1	263	2	N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	10	1	269	2	N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	10	1	251	2	N	-0-					-0-
03	279	N	270	-0-	-9	-0-	10	1	260	2	N	-0-					-0-
*04	300	N	300	-0-	-0-	-0-	10	1	290	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1389	N	1389	-0-	-0-	-0-	30	1	1359	2	N	-0-					44
12	1435	N	1435	-0-	-0-	-0-	31	1	1404	2	N	-0-					44
01	1386	N	1386	-0-	-0-	-0-	31	1	1355	2	N	-0-					44
02	1252	N	1252	-0-	-0-	-0-	28	1	1224	2	N	-0-					44
03	1372	N	1372	-0-	-0-	-0-	31	1	1341	2	N	-0-					44
*04	1330	N	1330	-0-	-0-	-0-	30	1	1300	2	N	-0-					44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	30	1	123	2	N	-0-					147
12	149	N	149	-0-	-0-	-0-	31	1	118	2	N	-0-					147
01	124	N	100	-0-	-24	-0-	31	1	69	2	N	-0-					147
02	140	N	99	-0-	-41	-0-	28	1	71	2	N	-0-					147
03	155	N	155	-0-	-0-	-0-	31	1	124	2	N	-0-					147
*04	156	N	156	-0-	-0-	-0-	30	1	126	2	N	-0-					147

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0-	-0-	30	1	456	2	N	-0-					55
12	496	N	494	-0-	-2	-0-	31	1	463	2	N	-0-					55
01	496	N	473	-0-	-23	-0-	31	1	442	2	N	-0-					55
02	448	N	448	-0-	-0-	-0-	28	1	420	2	N	-0-					55
03	496	N	457	-0-	-39	-0-	31	1	426	2	N	-0-					55
04	450	N	450	-0-	-0-	-0-	30	1	420	2	N	-0-					55

LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1474	N	1474	-0-	-0-	-0-	1472	2	2	9	N	2					132
12	1334	N	1334	-0-	-0-	-0-	1331	2	3	9	N	3					135
01	1564	N	1564	-0-	-0-	-0-	1555	2	9	9	N	8					143
02	1347	N	1347	-0-	-0-	-0-	1337	2	10	9	N	9					152
03	1496	N	1496	-0-	-0-	-0-	1490	2	6	9	N	5					157
*04	1459	N	1459	-0-	-0-	-0-	1456	2	3	9	N	3					160

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1466	N	1466	-0-	-0-	-0-	1464	2	2	9	N	2					92
12	1265	N	1265	-0-	-0-	-0-	1258	2	7	9	N	6					98
01	1593	N	1593	-0-	-0-	-0-	1587	2	6	9	N	5					103
02	1353	N	1353	-0-	-0-	-0-	1347	2	6	9	N	5					108
03	1433	N	1433	-0-	-0-	-0-	1423	2	10	9	N	9					117
*04	1323	N	1323	-0-	-0-	-0-	1303	2	20	9	N	18					135

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					15
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					15
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					15
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					15
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					15
*04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	65	-0-	-25	-0-	65	2			N	-0-					32
12	93	N	86	-0-	-7	-0-	85	2	1	9	N	1					33
01	93	N	91	-0-	-2	-0-	89	2	2	9	N	2					35
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					35
03	93	N	80	-0-	-13	-0-	80	2			N	-0-					35
*04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					35

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					1
12	485	N	485	-0-	-0-	-0-	485	2			N	-0-					1
01	403	N	-0-	-0-	-403	-0-					N	-0-					1
02	392	N	42	-0-	-350	-0-	42	2			N	-0-					1
03	496	N	427	-0-	-69	-0-	427	2			N	-0-					1
*04	469	N	469	-0-	-0-	-0-	469	2			N	-0-					1

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	638	-0-	-112	-0-	628	2	10	9	N	9					72
12	744	N	-0-	-0-	-744	-0-					N	-0-					72
01	775	N	668	-0-	-107	-0-	639	2	29	9	N	26					98
02	588	N	535	-0-	-53	-0-	532	2	3	9	N	3					101
03	562	N	562	-0-	-0-	-0-	558	2	4	9	N	4					105
*04	654	N	654	-0-	-0-	-0-	654	2			N	-0-					105

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

11	642	N	642	-0-	-0-	-0-	555	2	87	9	N	79	169	1			221
12	217	N	-0-	-0-	-217	-0-					N	95					316
01	451	N	451	-0-	-0-	-0-	354	2	97	9	N	88	173	1			231
02	980	N	980	-0-	-0-	-0-	892	2	88	9	N	80					311
03	806	N	806	-0-	-0-	-0-	729	2	77	9	N	70	168	1			213
*04	560	N	560	-0-	-0-	-0-	468	2	92	9	N	84					297

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	92	-0-	-148	-0-	30	1	62	2	N	-0-					17
12	279	N	30	-0-	-249	-0-	30	1			N	-0-					17
01	279	N	-0-	-0-	-279	-0-					N	-0-					17
02	84	N	-0-	-0-	-84	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

11	512	N	512	-0-	-0-	-0-	30	1	482	2	N	-0-					-0-
12	527	N	524	-0-	-3	-0-	30	1	494	2	N	-0-					-0-
01	527	N	516	-0-	-11	-0-	31	1	485	2	N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	28	1	456	2	N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	31	1	492	2	N	-0-					-0-
04	510	N	491	-0-	-19	-0-	30	1	461	2	N	-0-					-0-

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

11	293	N	293	-0-	-0-	-0-	30	1	263	2	N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	30	1	243	2	N	-0-					-0-
01	341	N	247	-0-	-94	-0-	31	1	216	2	N	-0-					-0-
02	280	N	224	-0-	-56	-0-	28	1	196	2	N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	31	1	189	2	N	-0-					-0-
04	240	N	198	-0-	-42	-0-	30	1	168	2	N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

11	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
12	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
01	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

11	30	N	-0-	-0-	-30	-0-					N	-0-	55	1			26
12	31	N	-0-	-0-	-31	-0-					N	2					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	4033	-0-	-17	-0-	618	1	3274	2	N	128	128	1			34
							141	9									
12	4230	X	4230	-0-	-0-	-0-	636	1	3594	2	N	-0-					34
01	3914	X	3914	-0-	-0-	-0-	641	1	3272	2	N	1					35
							1	9									
02	3780	X	3438	-0-	-342	-0-	570	1	2865	2	N	3					38
							3	9									
03	4216	X	3099	-0-	-1117	-0-	545	1	2552	2	N	2					40
							2	9									
04	4080	X	3588	-0-	-492	-0-	606	1	2982	2	N	-0-					40

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	41	1	65	2	N	-0-					2
12	131	N	131	-0-	-0-	-0-	42	1	89	2	N	-0-					2
01	124	N	78	-0-	-46	-0-	27	1	51	2	N	-0-					2
02	134	N	134	-0-	-0-	-0-	45	1	89	2	N	-0-					2
03	187	N	187	-0-	-0-	-0-	57	1	130	2	N	-0-					2
*04	178	N	178	-0-	-0-	-0-	54	1	124	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1843	N	1843	-0-	-0-	-0-	30	1	1802	2	N	10					140
							11	9									
12	1827	N	1827	-0-	-0-	-0-	30	1	1788	2	N	8					148
							9	9									
01	1869	N	1869	-0-	-0-	-0-	31	1	1808	2	N	27					175
							30	9									
02	1626	N	1626	-0-	-0-	-0-	28	1	1590	2	N	7					182
							8	9									
03	1786	N	1786	-0-	-0-	-0-	31	1	1733	2	N	20					202
							22	9									
*04	1747	N	1747	-0-	-0-	-0-	30	1	1688	2	N	26	188	1			40
							29	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3515	X	3515	-0-	-0-	-0-	30	1	3333	2	N	138	193	1			83
							152	9									
12	3834	X	3834	-0-	-0-	-0-	24	1	3753	2	N	52					135
							57	9									
01	3293	X	3293	-0-	-0-	-0-	31	1	3100	2	N	147	188	1			94
							162	9									
02	2849	X	2849	-0-	-0-	-0-	28	1	2688	2	N	121					215
							133	9									
03	3152	X	3152	-0-	-0-	-0-	31	1	2989	2	N	120	185	1			150
							132	9									
*04	2879	X	2879	-0-	-0-	-0-	30	1	2735	2	N	104					254
							114	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	30	1	458	2	N	-0-					182
12	493	N	493	-0-	-0-	-0-	31	1	462	2	N	-0-					182
01	496	N	480	-0-	-16	-0-	31	1	449	2	N	-0-					182
02	448	N	372	-0-	-76	-0-	27	1	338	2	N	6					188
							7	9									
03	496	N	433	-0-	-63	-0-	31	1	402	2	N	-0-					188
04	450	N	409	-0-	-41	-0-	30	1	375	2	N	4					192
							4	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	919	N	919	-0-	-0-	-0-	25	1	875	2	N	17					192
							19	9									
12	1054	N	978	-0-	-76	-0-	29	1	935	2	N	13					205
							14	9									
01	1085	N	982	-0-	-103	-0-	31	1	944	2	N	6					211
							7	9									
02	868	N	866	-0-	-2	-0-	28	1	824	2	N	13	189	1			35
							14	9									
03	992	N	951	-0-	-41	-0-	31	1	918	2	N	2					37
							2	9									
04	960	N	908	-0-	-52	-0-	30	1	877	2	N	1					38
							1	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	979	N	979	-0-	-0-	-0-	30	1	910	2	N	35					160
							39	9									
12	1246	N	1246	-0-	-0-	-0-	25	1	1153	2	N	62	195	1			27
							68	9									
01	961	N	958	-0-	-3	-0-	31	1	891	2	N	33					60
							36	9									
02	868	N	860	-0-	-8	-0-	28	1	795	2	N	34					94
							37	9									
03	986	N	986	-0-	-0-	-0-	31	1	904	2	N	46					140
							51	9									
*04	947	N	947	-0-	-0-	-0-	30	1	841	2	N	69					209
							76	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	470	-0-	-250	-0-	30	1	440	2	N	-0-					42
12	682	N	381	-0-	-301	-0-	10	1	342	2	N	26					68
							29	9									
01	620	N	593	-0-	-27	-0-	17	1	576	2	N	-0-					68
02	860	N	860	-0-	-0-	-0-	27	1	833	2	N	-0-					68
03	942	N	942	-0-	-0-	-0-	26	1	916	2	N	-0-					68
*04	1026	N	1026	-0-	-0-	-0-	30	1	996	2	N	-0-					68

PANTERA ENERGY COMPANY 638486
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

11	2081	X	2081	-0-	-0-	-0-	2059	3	22	9	N	20					148
12	2015	X	1822	-0-	-193	-0-	1808	3	14	9	N	13					161
01	2015	X	1494	-0-	-521	-0-	1491	3	3	9	N	3					164
02	1820	X	1573	-0-	-247	-0-	1548	3	25	9	N	23					187
03	2123	X	2123	-0-	-0-	-0-	2092	3	31	9	N	28					215
*04	2263	X	2263	-0-	-0-	-0-	2251	3	12	9	N	11					226

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

11	3510	X	3510	-0-	-0-	-0-	3364	3	146	9	N	133	191	1			281
12	3557	X	3557	-0-	-0-	-0-	3473	3	84	9	N	76					357
01	2726	X	2726	-0-	-0-	-0-	2685	3	41	9	N	37	191	1			203
02	1700	X	1700	-0-	-0-	-0-	1683	3	17	9	N	15					218
03	1906	X	1906	-0-	-0-	-0-	1898	3	8	9	N	7					225
*04	1984	X	1984	-0-	-0-	-0-	1922	3	62	9	N	56					281

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

11	3780	X	3780	-0-	-0-	-0-	3750	3	30	9	N	27					240
12	4177	X	4177	-0-	-0-	-0-	4141	3	36	9	N	33	196	1			77
01	3596	X	-0-	-0-	-3596	-0-					N	27					104
02	3566	X	3566	-0-	-0-	-0-	3543	3	23	9	N	21					125
03	4185	X	3560	-0-	-625	-0-	3521	3	39	9	N	35					160
04	4050	X	3268	-0-	-782	-0-	3247	3	21	9	N	19					179

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
*04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

11	1260	N	1224	-0-	-36	-0-	1224	3			N	-0-					-0-
12	1302	N	1248	-0-	-54	-0-	1248	3			N	-0-					-0-
01	1271	N	1238	-0-	-33	-0-	1238	3			N	-0-					-0-
02	1148	N	1145	-0-	-3	-0-	1145	3			N	-0-					-0-
03	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
*04	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

11	633	N	633	-0-	-0-	-0-	626	3	7	9	N	6					85
12	651	N	641	-0-	-10	-0-	637	3	4	9	N	4					89
01	651	N	615	-0-	-36	-0-	608	3	7	9	N	6					95
02	588	N	481	-0-	-107	-0-	475	3	6	9	N	5					100
03	651	N	419	-0-	-232	-0-	416	3	3	9	N	3					103
04	600	N	76	-0-	-524	-0-	76	3			N	-0-					103

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

11	1711	N	1711	-0-	-0-	-0-	1697	3	14	9	N	13					160
12	1735	N	1735	-0-	-0-	-0-	1726	3	9	9	N	8					168
01	1654	N	1654	-0-	-0-	-0-	1639	3	15	9	N	14					182
02	1596	N	1517	-0-	-79	-0-	1503	3	14	9	N	13					195
03	1736	N	1568	-0-	-168	-0-	1559	3	9	9	N	8					203
*04	1643	N	1643	-0-	-0-	-0-	1637	3	6	9	N	5					208

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

11	3674	X	3674	-0-	-0-	-0-	3635	3	39	9	N	35					184
12	3614	X	3614	-0-	-0-	-0-	3578	3	36	9	N	33					217
01	3200	X	3200	-0-	-0-	-0-	3172	3	28	9	N	25	190	1			52
02	2971	X	2971	-0-	-0-	-0-	2949	3	22	9	N	20					72
03	2288	X	2288	-0-	-0-	-0-	2254	3	34	9	N	31					103
*04	3072	X	3072	-0-	-0-	-0-	3050	3	22	9	N	20					123

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	980	-0-	-40	-0-	980	3			N	-0-					14
12	1023	N	982	-0-	-41	-0-	982	3			N	-0-					14
01	980	N	980	-0-	-0-	-0-	980	3			N	-0-					14
02	924	N	891	-0-	-33	-0-	891	3			N	-0-					14
03	992	N	981	-0-	-11	-0-	981	3			N	-0-					14
04	960	N	948	-0-	-12	-0-	948	3			N	-0-					14

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1615	N	1615	-0-	-0-	-0-	1603	2	12	9	N	11					189
12	1504	N	1504	-0-	-0-	-0-	1472	2	32	9	N	29					218
01	1561	N	1561	-0-	-0-	-0-	1525	2	36	9	N	33					251
02	140	N	-0-	-0-	-140	-0-					N	28					279
03	155	N	-0-	-0-	-155	-0-					N	5	194	1			90
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					90

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	883	-0-	-137	-0-	881	2	2	9	Y	2					17
12	992	N	911	-0-	-81	-0-	900	2	11	9	Y	10					27
01	961	N	882	-0-	-79	-0-	876	2	6	9	Y	5					32
02	812	N	750	-0-	-62	-0-	744	2	6	9	Y	5					37
03	935	N	935	-0-	-0-	-0-	887	2	48	9	Y	44	78	1			3
04	840	N	690	-0-	-150	-0-	690	2			Y	-0-					3

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1172	-0-	-148	-0-	72	1	1100	2	Y	-0-					20
12	1302	N	1191	-0-	-111	-0-	74	1	1117	2	Y	-0-					20
01	1302	N	1257	-0-	-45	-0-	74	1	1183	2	Y	-0-					20
02	1092	N	1022	-0-	-70	-0-	67	1	955	2	Y	-0-					20
03	1178	N	1115	-0-	-63	-0-	72	1	1043	2	Y	-0-	15	1			5
04	1230	N	1033	-0-	-197	-0-	1033	2			Y	-0-					5

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	30	1	592	2	Y	-0-					5
12	620	N	596	-0-	-24	-0-	31	1	565	2	Y	-0-					5
01	651	N	600	-0-	-51	-0-	31	1	569	2	Y	-0-					5
02	588	N	510	-0-	-78	-0-	28	1	482	2	Y	-0-					5
03	589	N	588	-0-	-1	-0-	31	1	557	2	Y	-0-					5
*04	574	N	574	-0-	-0-	-0-	30	1	544	2	Y	-0-					5

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0-	-0-	602	2	6	9	N	5					57
12	625	N	625	-0-	-0-	-0-	614	2	11	9	N	10					67
01	619	N	619	-0-	-0-	-0-	613	2	6	9	N	5					72
02	567	N	567	-0-	-0-	-0-	549	2	18	9	N	16					88
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					88
04	510	N	485	-0-	-25	-0-	472	2	13	9	N	12					100

LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	665	-0-	-25	-0-	30	1	635	2	Y	-0-					1
12	718	N	718	-0-	-0-	-0-	31	1	687	2	Y	-0-					1
01	655	N	655	-0-	-0-	-0-	31	1	624	2	Y	-0-					1
02	757	N	757	-0-	-0-	-0-	28	1	729	2	Y	-0-					1
03	713	N	586	-0-	-127	-0-	31	1	555	2	Y	-0-					1
*04	678	N	678	-0-	-0-	-0-	30	1	648	2	Y	-0-					1

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	494	-0-	-106	-0-	493	2	1	9	Y	1					28
12	572	N	572	-0-	-0-	-0-	570	2	2	9	Y	2					30
01	589	N	571	-0-	-18	-0-	569	2	2	9	Y	2					32
02	465	N	465	-0-	-0-	-0-	458	2	7	9	Y	6					38
03	577	N	577	-0-	-0-	-0-	560	2	17	9	Y	15	53	1			-0-
04	540	N	534	-0-	-6	-0-	534	2			Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	859	-0-	-431	-0-	240 1 1 9		618	2	Y	1					79
12	1365	N	1365	-0-	-0-	-0-	248 1 9 9		1108	2	Y	8					87
01	1274	N	1274	-0-	-0-	-0-	248 1 18 9		1008	2	Y	16	79	1			24
02	953	N	953	-0-	-0-	-0-	224 1 3 9		726	2	Y	3	21	1			6
03	1364	N	1172	-0-	-192	-0-	248 1 1 9		923	2	Y	1					7
04	1230	N	901	-0-	-329	-0-	240 1 14 9		647	2	Y	13	2	1			18

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

11	390	N	366	-0-	-24	-0-	366	2			Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
02	336	N	309	-0-	-27	-0-	309	2			Y	-0-					-0-
03	372	N	320	-0-	-52	-0-	320	2			Y	-0-					-0-
04	360	N	326	-0-	-34	-0-	326	2			Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

11	780	N	449	-0-	-331	-0-	449	2			Y	-0-					40
12	558	N	504	-0-	-54	-0-	504	2			Y	-0-					40
01	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					40
02	420	N	372	-0-	-48	-0-	372	2			Y	-0-					40
03	496	N	420	-0-	-76	-0-	419	2	1	9	Y	1	29	1			12
*04	1109	N	1109	-0-	-0-	-0-	1108	2	1	9	Y	1					13

STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

11	1193	N	1193	-0-	-0-	-0-	30	1	1159	2	Y	4	1	8			42
							4	9									
12	1236	N	1236	-0-	-0-	-0-	31	1	1196	2	Y	8	1	8			49
							9	9									
01	1244	N	1244	-0-	-0-	-0-	31	1	1194	2	Y	17	1	8			65
							19	9									
02	1120	N	1119	-0-	-1	-0-	28	1	1076	2	Y	14					79
							15	9									
03	1240	N	1065	-0-	-175	-0-	31	1	1033	2	Y	1	78	1	1	8	1
							1	9									
*04	1248	N	1248	-0-	-0-	-0-	30	1	1215	2	Y	3	1	8			3
							3	9									

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
04	420	N	356	-0-	-64	-0-	356	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	122	-0-	-88	-0-	122	2			N	-0-					-0-
12	186	N	102	-0-	-84	-0-	102	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	551	-0-	-19	-0-	551	2			Y	-0-					-0-
12	589	N	559	-0-	-30	-0-	559	2			Y	-0-					-0-
01	589	N	548	-0-	-41	-0-	548	2			Y	-0-					-0-
02	504	N	485	-0-	-19	-0-	485	2			Y	-0-					-0-
03	558	N	543	-0-	-15	-0-	543	2			Y	-0-					-0-
04	540	N	530	-0-	-10	-0-	530	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					25
12	186	N	165	-0-	-21	-0-	165	2			Y	-0-					25
01	186	N	159	-0-	-27	-0-	159	2			Y	-0-					25
02	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					25
03	155	N	153	-0-	-2	-0-	153	2			Y	-0-	16	1			9
04	150	N	146	-0-	-4	-0-	146	2			Y	-0-					9

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1153	-0-	-107	-0-	15 2	1 9	1136	2	Y	2					132
12	1240	N	1180	-0-	-60	-0-	16 7	1 9	1157	2	Y	6					138
01	1271	N	1038	-0-	-233	-0-	16	1	1022	2	Y	-0-					138
02	1064	N	879	-0-	-185	-0-	14	1	865	2	Y	-0-	134	1			4
03	1178	N	1050	-0-	-128	-0-	16	1	1034	2	Y	-0-					4
04	990	N	919	-0-	-71	-0-	15	1	904	2	Y	-0-					4

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

11	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

11	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					45
12	2139	N	1637	-0-	-502	-0-	1637	3			N	-0-					45
01	2139	N	759	-0-	-1380	-0-	759	3			N	-0-					45
02	1932	N	1877	-0-	-55	-0-	1877	3			N	-0-					45
03	2046	N	2046	-0-	-0-	-0-	2046	3			N	-0-					45
*04	912	N	912	-0-	-0-	-0-	912	3			N	-0-					45

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

11	0	N	-0-	-0-	-0-	-0-						N	-0-				87
12	0	N	-0-	-0-	-0-	-0-						N	-0-				87
01	0	N	-0-	-0-	-0-	-0-						N	-0-				87
02	0	N	-0-	-0-	-0-	-0-						N	-0-				87
03	0	N	-0-	-0-	-0-	-0-						N	-0-				87
04	0	N	-0-	-0-	-0-	-0-						N	-0-				87

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					55
12	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					55
01	1047	N	1047	-0-	-0-	-0-	1034	3	13	9	N	12					67
02	980	N	960	-0-	-20	-0-	929	3	31	9	N	28					95
03	1054	N	1001	-0-	-53	-0-	1001	3			N	-0-					95
04	1020	N	991	-0-	-29	-0-	980	3	11	9	N	10					105

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

11	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					203
12	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					203
01	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					203
02	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					203
03	1064	N	1064	-0-	-0-	-0-	1039	3	25	9	N	23	193	1			33
*04	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					33

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

11	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					17
12	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					17
01	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					17
02	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					17
03	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					17
*04	1781	N	1781	-0-	-0-	-0-	1781	3			N	-0-					17

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					35
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					35
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					35
02	420	N	396	-0-	-24	-0-	396	3			N	-0-					35
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					35
*04	450	N	437	-0-	-13	-0-	437	3			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	514	3	11	9	N	10					190
12	527	N	519	-0-	-8	-0-	509	3	10	9	N	9					199
01	558	N	509	-0-	-49	-0-	500	3	9	9	N	8					207
02	1167	N	1167	-0-	-0-	-0-	1154	3	13	9	N	12					219
03	527	N	509	-0-	-18	-0-	503	3	6	9	N	5	177	1			47
*04	509	N	509	-0-	-0-	-0-	498	3	11	9	N	10					57

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1380	-0-	-0-	-0-	1360	3	20	9	N	18					211
12	1452	N	1452	-0-	-0-	-0-	1427	3	25	9	N	23					234
01	1403	N	1403	-0-	-0-	-0-	1383	3	20	9	N	18					252
02	1288	N	1214	-0-	-74	-0-	1194	3	20	9	N	18					270
03	1457	N	1422	-0-	-35	-0-	1391	3	31	9	N	28					298
*04	1354	N	1354	-0-	-0-	-0-	1329	3	25	9	N	23					321

UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2466	-0-	-534	-0-	2445	2	21	9	N	19					78
12	3322	X	3322	-0-	-0-	-0-	3287	2	35	9	N	32					110
01	4557	X	4557	-0-	-0-	-0-	4515	2	42	9	N	38					148
02	2552	X	2552	-0-	-0-	-0-	2534	2	18	9	N	16					164
03	3100	X	1091	-0-	-2009	-0-	1084	2	7	9	N	6					170
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					170

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					13
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					13
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					13
02	112	N	91	-0-	-21	-0-	91	2			N	-0-					13
03	124	N	105	-0-	-19	-0-	105	2			N	-0-					13
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 06/07/2018 - P/A 06/07/18

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

11	60	N	59	-0-	-1	-0-	59	2			N	-0-					2
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					2
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					2
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					2
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					2
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

11	685	N	685	-0-	-0-	-0-	685	2			N	-0-					202
12	662	N	662	-0-	-0-	-0-	659	2	3	9	N	3					205
01	775	N	657	-0-	-118	-0-	655	2	2	9	N	2					207
02	644	N	589	-0-	-55	-0-	589	2			N	-0-					207
03	651	N	647	-0-	-4	-0-	647	2			N	-0-					207
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					207

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

11	1110	N	1085	-0-	-25	-0-	1085	2			N	-0-					469
12	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					469
01	1147	N	1049	-0-	-98	-0-	1047	2	2	9	N	2					471
02	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					471
03	1147	N	1101	-0-	-46	-0-	1101	2			N	-0-					471
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					471

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	671	-0-	-19	-0-	671	2			N	-0-					248
12	701	N	701	-0-	-0-	-0-	695	2	6	9	N	5	165	1			88
01	713	N	644	-0-	-69	-0-	644	2			N	-0-					88
02	616	N	593	-0-	-23	-0-	593	2			N	-0-					88
03	713	N	631	-0-	-82	-0-	631	2			N	-0-					88
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					88

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

11	810	N	727	-0-	-83	-0-	727	2			N	-0-					160
12	704	N	704	-0-	-0-	-0-	702	2	2	9	N	2					162
01	775	N	658	-0-	-117	-0-	657	2	1	9	N	1					163
02	672	N	605	-0-	-67	-0-	605	2			N	-0-					163
03	713	N	447	-0-	-266	-0-	447	2			N	-0-					163
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					163

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

11	990	N	795	-0-	-195	-0-	795	2			N	-0-					130
12	793	N	793	-0-	-0-	-0-	793	2			N	-0-					130
01	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					130
02	942	N	942	-0-	-0-	-0-	933	2	9	9	N	8					138
*03	1215	N	1215	-0-	-0-	-0-	1206	2	9	9	N	8					146
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					146

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

11	990	N	953	-0-	-37	-0-	945	2	8	9	N	7					111
12	920	N	920	-0-	-0-	-0-	912	2	8	9	N	7					118
01	961	N	808	-0-	-153	-0-	801	2	7	9	N	6					124
02	905	N	905	-0-	-0-	-0-	894	2	11	9	N	10					134
*03	979	N	979	-0-	-0-	-0-	970	2	9	9	N	8					142
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					142

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

11	1413	N	1413	-0-	-0-	-0-	1405	2	8	9	N	7					156
12	1374	N	1374	-0-	-0-	-0-	1362	2	12	9	N	11					167
01	1271	N	1170	-0-	-101	-0-	1153	2	17	9	N	15					182
02	1316	N	271	-0-	-1045	-0-	271	2			N	-0-					182
03	1364	N	-0-	-0-	-1364	-0-					N	-0-					182
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					182

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

11	889	N	889	-0-	-0-	-0-	889	2			N	-0-					147
12	853	N	853	-0-	-0-	-0-	852	2	1	9	N	1					148
01	899	N	736	-0-	-163	-0-	735	2	1	9	N	1					149
02	840	N	759	-0-	-81	-0-	759	2			N	-0-					149
*03	883	N	883	-0-	-0-	-0-	883	2			N	-0-					149
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					149

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12	-0-	228	2			N	-0-					34
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					34
01	248	N	176	-0-	-72	-0-	176	2			N	-0-					34
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					34
*03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					34
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					34

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1325	N	1325	-0-	-0-	-0-	1314	2	11	9	N	10					72
12	1313	N	1313	-0-	-0-	-0-	1301	2	12	9	N	11					83
01	1333	N	1171	-0-	-162	-0-	1165	2	6	9	N	5					88
02	1232	N	1227	-0-	-5	-0-	1219	2	8	9	N	7					95
*03	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					95
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					95

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0-	-0-	580	2			N	-0-					27
12	541	N	541	-0-	-0-	-0-	541	2			N	-0-					27
01	527	N	326	-0-	-201	-0-	326	2			N	-0-					27
02	532	N	460	-0-	-72	-0-	460	2			N	-0-					27
*03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					27
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					27

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	286	-0-	-44	-0-	286	2			N	-0-					54
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					54
01	310	N	241	-0-	-69	-0-	238	2	3	9	N	3					57
02	280	N	223	-0-	-57	-0-	223	2			N	-0-					57
*03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					57
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					57

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	999	-0-	-81	-0-	999	2			N	-0-					259
12	1038	N	1038	-0-	-0-	-0-	1030	2	8	9	N	7					266
01	1010	N	1010	-0-	-0-	-0-	1002	2	8	9	N	7					273
02	944	N	944	-0-	-0-	-0-	944	2			N	-0-					273
03	1023	N	1022	-0-	-1	-0-	1022	2			N	-0-					273
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					273

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

11	481	N	481	-0-	-0-	-0-	479	2	2	9	N	2					22
12	470	N	470	-0-	-0-	-0-	467	2	3	9	N	3					25
01	527	N	440	-0-	-87	-0-	437	2	3	9	N	3					28
02	448	N	386	-0-	-62	-0-	385	2	1	9	N	1					29
03	465	N	439	-0-	-26	-0-	439	2			N	-0-					29
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					29

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

11	990	#	953	-0-	-37	-0-	924	3	29	9	N	26					158
12	1023	#	968	-0-	-55	-0-	958	3	10	9	N	9					167
01	992	#	977	-0-	-15	-0-	963	3	14	9	N	13					180
02	896	#	885	-0-	-11	-0-	878	3	7	9	N	6					186
03	992	#	648	-0-	-344	-0-	641	3	7	9	N	6					192
*04	1138	R	1138	-0-	-0-	-0-	1097	3	41	9	N	37	174	1			55

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

11	18690	#	17959	-0-	-731	-0-	17944	3	15	9	N	14					115
12	18910	#	18141	-0-	-769	-0-	18127	3	14	9	N	13					128
01	18755	#	17986	-0-	-769	-0-	17964	3	22	9	N	20					148
02	16772	#	16058	-0-	-714	-0-	16044	3	14	9	N	13					161
03	18569	#	17735	-0-	-834	-0-	17710	3	25	9	N	23					184
04	17970	#	16605	-0-	-1365	-0-	16591	3	14	9	N	13					197

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3956	X	3956	-0-	-0-	-0-	3956	3			N	-0-					3
12	3823	X	3823	-0-	-0-	-0-	15	1	3808	3	N	-0-					3
01	3640	X	3640	-0-	-0-	-0-	15	1	3554	3	N	7					10
							63	4	8	9							
02	3604	X	3604	-0-	-0-	-0-	13	1	3591	3	N	-0-					10
03	3769	X	3769	-0-	-0-	-0-	15	1	3733	3	N	-0-					10
							21	4									
*04	3686	X	3686	-0-	-0-	-0-	3686	3			N	-0-					10
11	2484	X	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-
12	2615	X	2615	-0-	-0-	-0-	14	1	1818	3	N	-0-					-0-
							783	4									
01	1852	X	1852	-0-	-0-	-0-	14	1	1575	3	N	-0-					-0-
							263	4									
02	2516	X	2516	-0-	-0-	-0-	13	1	2503	3	N	-0-					-0-
03	2992	N	2992	-0-	-0-	-0-	14	1	2978	3	N	-0-					-0-
*04	2789	N	2789	-0-	-0-	-0-	2789	3			N	-0-					-0-

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2484	X	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-
12	2615	X	2615	-0-	-0-	-0-	14	1	1818	3	N	-0-					-0-
							783	4									
01	1852	X	1852	-0-	-0-	-0-	14	1	1575	3	N	-0-					-0-
							263	4									
02	2516	X	2516	-0-	-0-	-0-	13	1	2503	3	N	-0-					-0-
03	2992	N	2992	-0-	-0-	-0-	14	1	2978	3	N	-0-					-0-
*04	2789	N	2789	-0-	-0-	-0-	2789	3			N	-0-					-0-

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4188	X	4188	-0-	-0-	-0-	4188	3			N	-0-					109
12	4351	X	4351	-0-	-0-	-0-	15	1	4336	3	N	-0-					109
01	4423	X	4423	-0-	-0-	-0-	15	1	4408	3	N	-0-					109
02	4085	X	4085	-0-	-0-	-0-	13	1	4072	3	N	-0-					109
03	4153	X	4153	-0-	-0-	-0-	15	1	4138	3	N	-0-					109
*04	3938	X	3938	-0-	-0-	-0-	3938	3			N	-0-					109

PANTERA ENERGY COMPANY 638486
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1148	-0-	-52	-0-	1144	2	4	9	Y	4					36
12	1058	N	1058	-0-	-0-	-0-	1051	2	7	9	Y	6					42
01	1054	N	889	-0-	-165	-0-	889	2			Y	-0-					42
02	1064	N	691	-0-	-373	-0-	691	2			Y	-0-					42
03	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					42
*04	1150	N	1150	-0-	-0-	-0-	1111	2	39	9	Y	35					77

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4457	X	4457	-0-	-0-	-0-	4457	3			N	-0-					19
12	4743	X	4519	-0-	-224	-0-	4519	3			N	-0-					19
01	4743	X	4449	-0-	-294	-0-	4417	3	32	9	N	29					48
02	4284	X	3938	-0-	-346	-0-	3938	3			N	-0-					48
03	4619	X	4251	-0-	-368	-0-	4251	3			N	-0-					48
04	4470	X	4335	-0-	-135	-0-	4284	3	51	9	N	46					94

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1629	-0-	-51	-0-	1612	3	17	9	N	15					127
12	1643	N	1640	-0-	-3	-0-	1640	3			N	-0-					127
01	1647	N	1647	-0-	-0-	-0-	1640	3	7	9	N	6					133
02	1512	N	1467	-0-	-45	-0-	1467	3			N	-0-					133
03	1643	N	1574	-0-	-69	-0-	1574	3			N	-0-					133
*04	1653	N	1653	-0-	-0-	-0-	1624	3	29	9	N	26					159

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4536	X	4536	-0-	-0-	-0-	4524	3	12	9	N	11					89
12	4523	X	4523	-0-	-0-	-0-	4523	3			N	-0-					89
01	5022	X	4572	-0-	-450	-0-	4572	3			N	-0-					89
02	4536	X	4182	-0-	-354	-0-	4145	3	37	9	N	34					123
03	5022	X	4360	-0-	-662	-0-	4360	3			N	-0-					123
*04	4651	X	4651	-0-	-0-	-0-	4651	3			N	-0-					123

TECOLOTE ENERGY OPERATING, LLC 841419
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1121	-0-	-79	-0-	1118	2	3	9	N	3					37
12	1240	N	1112	-0-	-128	-0-	1112	2			N	-0-					37
01	1345	N	1345	-0-	-0-	-0-	1314	2	31	9	N	28	50	1			15
02	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-	13	1			2
03	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					2
04	1290	N	1290	-0-	-0-	-0-	1269	2	21	9	N	19	2	1			19

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1417	-0-	-53	-0-	1386	2	31	9	N	28					120
12	1519	N	1406	-0-	-113	-0-	1403	2	3	9	N	3					123
01	1550	N	1513	-0-	-37	-0-	1511	2	2	9	N	2	93	1	1	8	31
02	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-	25	1			6
03	1551	N	1551	-0-	-0-	-0-	1547	2	4	9	N	4					10
*04	1549	N	1549	-0-	-0-	-0-	1530	2	19	9	N	17	3	1			24

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	885	-0-	-105 B	-0-	879	3	6	9	N	5					120
12	961	N	906	-0-	-55 B	-0-	12	1	894	3	N	-0-					120
01	930	N	919	-0-	-11 B	-0-	12	1	907	3	N	-0-					120
02	840	N	824	-0-	-16 B	-0-	11	1	813	3	N	-0-					120
03	927	N	927	-0-	-0- B	-0-	12	1	915	3	N	-0-					120
04	900	N	891	-0-	-9 B	-0-	891	3			N	-0-					120

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2405	-0-	-25 B	-0-	2385	3	20	9	N	18					109
12	2567	N	2567	-0-	-0- B	-0-	2448	3	119	9	N	108					217
01	2542	N	2421	-0-	-121 B	-0-	2404	3	17	9	N	15	195	1			37
02	2240	N	2205	-0-	-35 B	-0-	2185	3	20	9	N	18					55
03	2573	N	2435	-0-	-138 B	-0-	2407	3	28	9	N	25					80
*04	2378	N	2378	-0-	-0- B	-0-	2357	3	21	9	N	19	61	1			38

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1477	-0-	-113 B	-0-	1453	3	24	9	N	22					84
12	1612	N	1520	-0-	-92 B	-0-	1502	3	18	9	N	16					100
01	1488	N	1473	-0-	-15 B	-0-	1441	3	32	9	N	29					129
02	1372	N	1340	-0-	-32 B	-0-	1320	3	20	9	N	18					147
03	1519	N	1444	-0-	-75 B	-0-	1425	3	19	9	N	17					164
04	1440	N	1404	-0-	-36 B	-0-	1375	3	29	9	N	26					190

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	888	-0-	-12 B	-0-	877	3	11	9	N	10					75
12	930	N	915	-0-	-15 B	-0-	900	3	15	9	N	14					89
01	930	N	917	-0-	-13 B	-0-	903	3	14	9	N	13					102
02	840	N	824	-0-	-16 B	-0-	811	3	13	9	N	12					114
03	930	N	920	-0-	-10 B	-0-	901	3	19	9	N	17					131
*04	905	N	905	-0-	-0- B	-0-	892	3	13	9	N	12					143

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0- B	-0-	30	1	484	2	N	1					189
							1	9									
12	527	N	515	-0-	-12 B	-0-	31	1	484	2	N	-0-					189
01	527	N	526	-0-	-1 B	-0-	31	1	495	2	N	-0-					189
02	482	N	482	-0-	-0- B	-0-	28	1	454	2	N	-0-					189
03	527	N	518	-0-	-9 B	-0-	31	1	487	2	N	-0-					189
04	510	N	492	-0-	-18 B	-0-	30	1	462	2	N	-0-					189

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0- B	-0-	12	1	144	2	N	38	185	1			55
							42	9									
12	186	N	163	-0-	-23 B	-0-	14	1	149	2	N	-0-					55
01	186	N	177	-0-	-9 B	-0-	14	1	152	2	N	10					65
							11	9									
02	168	N	151	-0-	-17 B	-0-	11	1	132	2	N	7					72
							8	9									
03	170	N	170	-0-	-0- B	-0-	12	1	145	2	N	12					84
							13	9									
04	180	N	166	-0-	-14 B	-0-	13	1	141	2	N	11					95
							12	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1155	-0-	-15 B	-0-	29	1	1103	2	N	21					99
							23	9									
12	1178	N	1057	-0-	-121 B	-0-	28	1	1004	2	N	23					122
							25	9									
01	1161	N	1161	-0-	-0- B	-0-	29	1	1123	2	N	8					130
							9	9									
02	1092	N	945	-0-	-147 B	-0-	23	1	901	2	N	19					149
							21	9									
03	1196	N	1196	-0-	-0- B	-0-	28	1	1146	2	N	20					169
							22	9									
04	1110	N	1098	-0-	-12 B	-0-	29	1	1051	2	N	16					185
							18	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12 B	-0-	15	1	93	2	N	-0-					98
12	124	N	109	-0-	-15 B	-0-	15	1	93	2	N	1					99
							1	9									
01	124	N	109	-0-	-15 B	-0-	15	1	94	2	N	-0-					99
02	112	N	98	-0-	-14 B	-0-	14	1	84	2	N	-0-					99
03	124	N	111	-0-	-13 B	-0-	15	1	96	2	N	-0-					99
04	120	N	112	-0-	-8 B	-0-	15	1	97	2	N	-0-					99

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2373	N	2373	-0-		-0-	B	-0-	28	1	2300	2	N	41					205
									45	9									
12	2449	N	2253	-0-		-196	B	-0-	31	1	2191	2	N	28					233
									31	9									
01	2480	N	2386	-0-		-94	B	-0-	31	1	2301	2	N	49	191	1			91
									54	9									
02	2212	N	2057	-0-		-155	B	-0-	24	1	1997	2	N	33					124
									36	9									
03	2297	N	2297	-0-		-0-	B	-0-	31	1	2231	2	N	32					156
									35	9									
*04	2317	N	2317	-0-		-0-	B	-0-	30	1	2251	2	N	33					189
									36	9									

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2424	-0-		-426	B	-0-	29	1	2294	2	N	92					222
									101	9									
12	2945	X	2542	-0-		-403	B	-0-	30	1	2416	2	N	87					309
									96	9									
01	2945	X	2379	-0-		-566	B	-0-	30	1	2250	2	N	90	177	1			222
									99	9									
02	2548	X	2111	-0-		-437	B	-0-	25	1	2006	2	N	73	184	1			111
									80	9									
03	2728	X	2247	-0-		-481	B	-0-	30	1	2161	2	N	51					162
									56	9									
*04	2469	X	2469	-0-		-0-	B	-0-	30	1	2378	2	N	55					217
									61	9									

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	4308	-0-		-2172	B	-0-	30	1	4172	2	N	96	186	1			386
									106	9									
12	6200	X	4593	-0-		-1607	B	-0-	31	1	4432	2	N	118					504
									130	9									
01	5859	X	4198	-0-		-1661	B	-0-	31	1	4056	2	N	101	183	1			422
									111	9									
02	4256	X	3536	-0-		-720	B	-0-	28	1	3412	2	N	87					509
									96	9									
03	4588	X	3707	-0-		-881	B	-0-	31	1	3578	2	N	89	190	1			408
									98	9									
04	4440	X	3816	-0-		-624	B	-0-	30	1	3691	2	N	86					494
									95	9									

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	713	-0-		-97	B	-0-	713	3			N	-0-					77
12	734	N	734	-0-		-0-	B	-0-	734	3			N	-0-					77
01	806	N	722	-0-		-84	B	-0-	722	3			N	-0-					77
02	672	N	664	-0-		-8	B	-0-	664	3			N	-0-					77
03	744	N	712	-0-		-32	B	-0-	712	3			N	-0-					77
*04	712	N	712	-0-		-0-	B	-0-	712	3			N	-0-					77

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	8	-0-		-22	B	-0-	8	3			N	-0-					-0-
12	31	N	3	-0-		-28	B	-0-	3	3			N	-0-					-0-
01	15	N	-0-	-0-		-15	B	-0-					N	-0-					-0-
02	8	N	-0-	-0-		-8	B	-0-					N	-0-					-0-
03	3	N	-0-	-0-		-3	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2995	-0-	-215 B	-0-	2941	3	54	9	N	49	192	1			47
12	3317	X	3095	-0-	-222 B	-0-	3053	3	42	9	N	38					85
01	3255	X	3121	-0-	-134 B	-0-	3057	3	64	9	N	58					143
02	2940	X	2757	-0-	-183 B	-0-	2694	3	63	9	N	57					200
03	3255	X	2928	-0-	-327 B	-0-	2920	3	8	9	N	7	178	1			29
*04	3093	X	3093	-0-	-0- B	-0-	3054	3	39	9	N	35					64

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

11	3990	X	3282	-0-	-708 B	-0-	3249	3	33	9	N	30					192
12	4123	X	3335	-0-	-788 B	-0-	3311	3	24	9	N	22					214
01	4123	X	3105	-0-	-1018 B	-0-	3061	3	44	9	N	40					254
02	3416	X	3364	-0-	-52 B	-0-	3343	3	21	9	N	19					273
03	3782	X	3511	-0-	-271 B	-0-	3430	3	81	9	N	74					347
04	3270	X	3178	-0-	-92 B	-0-	3146	3	32	9	N	29	192	1			184

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

11	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					145
12	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					145
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					145
02	196	N	183	-0-	-13 B	-0-	183	3			N	-0-					145
03	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					145
04	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					145

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

11	2722	N	2722	-0-	-0- B	-0-	2691	3	31	9	N	28					208
12	2826	N	2826	-0-	-0- B	-0-	2782	3	44	9	N	40	196	1			52
01	2696	N	2696	-0-	-0- B	-0-	2672	3	24	9	N	22					74
02	2548	N	2447	-0-	-101 B	-0-	2421	3	26	9	N	24					98
03	2821	N	2621	-0-	-200 B	-0-	2591	3	30	9	N	27					125
*04	2713	N	2713	-0-	-0- B	-0-	2680	3	33	9	N	30					155

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

11	1650	N	1394	-0-	-256 B	-0-	1375	3	19	9	N	17					88
12	1643	N	1501	-0-	-142 B	-0-	1483	3	18	9	N	16					104
01	1781	N	1781	-0-	-0- B	-0-	1757	3	24	9	N	22					126
02	1509	N	1509	-0-	-0- B	-0-	1474	3	35	9	N	32					158
03	1488	N	1409	-0-	-79 B	-0-	1390	3	19	9	N	17					175
04	1710	N	1694	-0-	-16 B	-0-	1676	3	18	9	N	16					191

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

11	3639	X	3639	-0-	-0-	B	-0-	3594	3	45	9	N	41					221
12	3744	X	3744	-0-	-0-	B	-0-	3707	3	37	9	N	34	189	1			66
01	3763	X	3763	-0-	-0-	B	-0-	3731	3	32	9	N	29					95
02	3507	X	3507	-0-	-0-	B	-0-	3465	3	42	9	N	38					133
03	3841	X	3841	-0-	-0-	B	-0-	3790	3	51	9	N	46					179
*04	3766	X	3766	-0-	-0-	B	-0-	3726	3	40	9	N	36					215

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

11	3510	X	3444	-0-	-66	B	-0-	3394	3	50	9	N	45					222
12	3627	X	3373	-0-	-254	B	-0-	3314	3	59	9	N	54					276
01	3472	X	2979	-0-	-493	B	-0-	2922	3	57	9	N	52	196	1			132
02	3220	X	2830	-0-	-390	B	-0-	2795	3	35	9	N	32					164
03	3565	X	3123	-0-	-442	B	-0-	3100	3	23	9	N	21					185
04	3450	X	3320	-0-	-130	B	-0-	3290	3	30	9	N	27					212

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

11	2088	N	2088	-0-	-0-	B	-0-	2062	3	26	9	N	24					141
12	2138	N	2138	-0-	-0-	B	-0-	2112	3	26	9	N	24					165
01	2136	N	2136	-0-	-0-	B	-0-	2110	3	26	9	N	24					189
02	1932	N	1883	-0-	-49	B	-0-	1862	3	21	9	N	19					208
03	2139	N	2124	-0-	-15	B	-0-	2094	3	30	9	N	27					235
*04	2158	N	2158	-0-	-0-	B	-0-	2139	3	19	9	N	17	195	1			57

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

11	1030	N	1030	-0-	-0-	B	-0-	1013	3	17	9	N	15					139
12	1015	N	1015	-0-	-0-	B	-0-	994	3	21	9	N	19					158
01	744	N	733	-0-	-11	B	-0-	722	3	11	9	N	10					168
02	868	N	797	-0-	-71	B	-0-	786	3	11	9	N	10					178
03	961	N	810	-0-	-151	B	-0-	789	3	21	9	N	19					197
*04	829	N	829	-0-	-0-	B	-0-	814	3	15	9	N	14					211

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

11	420	N	418	-0-	-2	B	-0-	417	3	1	9	N	1					36
12	449	N	449	-0-	-0-	B	-0-	448	3	1	9	N	1					37
01	527	N	385	-0-	-142	B	-0-	385	3			N	-0-					37
02	392	N	317	-0-	-75	B	-0-	317	3			N	-0-					37
03	465	N	335	-0-	-130	B	-0-	335	3			N	-0-					37
*04	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					37

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

11	330	N	320	-0-	-10	B	-0-	299	3	21	9	N	19					212
12	341	N	315	-0-	-26	B	-0-	295	3	20	9	N	18	201	1			29
01	372	N	333	-0-	-39	B	-0-	319	3	14	9	N	13					42
02	308	N	270	-0-	-38	B	-0-	258	3	12	9	N	11					53
03	329	N	329	-0-	-0-	B	-0-	314	3	15	9	N	14					67
*04	351	N	351	-0-	-0-	B	-0-	336	3	15	9	N	14					81

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	545	N	545	-0-	-0- B	-0-	543	2	2	9	N	2			74
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			74
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			74
02	475	N	475	-0-	-0- B	-0-	466	2	9	9	N	8			85
03	DELQ	PR	909	-0-	909 B	909	892	2	17	9	N	15			100
04	0	N	NO RPT	-0-	-0- B	909					N	NO RPT			100

UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

11	810	N	655	-0-	-155 B	-0-	651	2	4	9	N	4			225
12	752	N	752	-0-	-0- B	-0-	744	2	8	9	N	7			232
01	533	N	533	-0-	-0- B	-0-	530	2	3	9	N	3			235
02	616	N	495	-0-	-121 B	-0-	486	2	9	9	N	8			243
03	744	N	539	-0-	-205 B	-0-	528	2	11	9	N	10			253
*04	600	N	600	-0-	-0- B	-0-	600	2			N	-0-			253

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

11	7560	X	6341	-0-	-1219	-0-	5754	3	587	4	N	-0-			130
12	8410	X	8410	-0-	-0-	-0-	15	1	8382	3	N	12			142
							13	9							
01	8446	X	8446	-0-	-0-	-0-	15	1	8431	3	N	-0-			142
02	7585	X	7585	-0-	-0-	-0-	13	1	7572	3	N	-0-			142
03	7812	X	6706	-0-	-1106	-0-	15	1	6640	3	N	-0-			142
							51	4							
*04	8436	X	8436	-0-	-0-	-0-	8433	3	3	9	N	3			145

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			18
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			18
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			18
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			18
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			18
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-			18

PLUGGED AND ABANDONED_____ 06/22/2016

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

11	4353	X	4353	-0-	-0-	-0-	4353	3			N	-0-			94
12	4421	X	4421	-0-	-0-	-0-	4421	3			N	-0-			94
01	4176	X	4176	-0-	-0-	-0-	4176	3			N	-0-			94
02	3497	X	3497	-0-	-0-	-0-	3497	3			N	-0-			94
03	2777	X	2777	-0-	-0-	-0-	2777	3			N	-0-			94
*04	2980	X	2980	-0-	-0-	-0-	2980	3			N	-0-			94

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

11	5880	X	5849	-0-	-31	-0-	5849	3			N	-0-					64
12	6076	X	6058	-0-	-18	-0-	6057	3	1	9	N	1					65
01	6076	X	5925	-0-	-151	-0-	5925	3			N	-0-					65
02	5518	X	5518	-0-	-0-	-0-	5518	3			N	-0-					65
03	6130	X	6130	-0-	-0-	-0-	6130	3			N	-0-					65
*04	6072	X	6072	-0-	-0-	-0-	6072	3			N	-0-					65

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

11	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
12	930	N	923	-0-	-7	-0-	923	3			N	-0-					-0-
01	992	N	827	-0-	-165	-0-	827	3			N	-0-					-0-
02	896	N	784	-0-	-112	-0-	784	3			N	-0-					-0-
03	930	N	586	-0-	-344	-0-	586	3			N	-0-					-0-
04	810	N	636	-0-	-174	-0-	636	3			N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2496	X	2496	-0-	-0-	-0-	30	1	2465	2	N	1	1	8			-0-
							1	9									
12	2547	X	2547	-0-	-0-	-0-	31	1	2515	2	N	1	1	8			-0-
							1	9									
01	2564	X	2564	-0-	-0-	-0-	31	1	2532	2	N	1	1	8			-0-
							1	9									
02	2366	N	2366	-0-	-0-	-0-	28	1	2338	2	N	-0-					-0-
03	1891	N	757	-0-	-1134	-0-	31	1	725	2	N	1	1	8			-0-
							1	9									
*04	2930	N	2930	-0-	-0-	-0-	30	1	2899	2	N	1	1	8			-0-
							1	9									

UPLAND RESOURCES LLC 878931
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4791	-0-	-459	-0-	4791	2			N	-0-					214
12	5441	X	5441	-0-	-0-	-0-	5441	2			N	-0-					214
01	5239	X	5148	-0-	-91	-0-	5148	2			N	-0-					214
02	5015	X	5015	-0-	-0-	-0-	5006	2	9	9	N	8					222
03	5543	X	5543	-0-	-0-	-0-	5521	2	22	9	N	20					242
*04	5303	X	5303	-0-	-0-	-0-	5292	2	11	9	N	10					252

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3118	X	3118	-0-	-0-	-0-	3118	2			N	-0-					135
12	3196	X	3196	-0-	-0-	-0-	3190	2	6	9	N	5					140
01	3202	X	3202	-0-	-0-	-0-	3188	2	14	9	N	13					153
02	2898	X	2898	-0-	-0-	-0-	2892	2	6	9	N	5					158
03	3315	X	3315	-0-	-0-	-0-	3306	2	9	9	N	8					166
*04	3085	X	3085	-0-	-0-	-0-	3059	2	26	9	N	24					190

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	36	-0-	-144	-0-	36	3			N	-0-					-0-
12	155	N	48	-0-	-107	-0-	15	1	33	3	N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	15	1	79	3	N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	14	1	130	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					-0-
*04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW LOWER) //CONT.// 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3147	-0-	-3	-0-	3147	3			N	-0-					160
12	3286	X	3078	-0-	-208	-0-	14	1	3064	3	N	-0-					160
01	3286	X	3283	-0-	-3	-0-	14	1	3269	3	N	-0-					160
02	2968	X	2910	-0-	-58	-0-	12	1	2898	3	N	-0-					160
03	3255	X	3209	-0-	-46	-0-	14	1	3195	3	N	-0-					160
04	3180	X	3146	-0-	-34	-0-	3096	3	50	9	N	45					205

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2445	-0-	-45	-0-	2445	3			N	-0-					-0-
12	2573	N	2523	-0-	-50	-0-	12	1	2511	3	N	-0-					-0-
01	2542	N	2397	-0-	-145	-0-	12	1	2385	3	N	-0-					-0-
02	2296	N	2261	-0-	-35	-0-	11	1	2250	3	N	-0-					-0-
03	2511	N	1967	-0-	-544	-0-	12	1	1955	3	N	-0-					-0-
*04	2505	N	2505	-0-	-0-	-0-	2505	3			N	-0-					-0-

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1294	N	1294	-0-	-0-	-0-	1292	2	2	9	N	2					97
12	1278	N	1278	-0-	-0-	-0-	1275	2	3	9	N	3					100
01	1262	N	1262	-0-	-0-	-0-	1258	2	4	9	N	4					104
02	1115	N	1115	-0-	-0-	-0-	1114	2	1	9	N	1					105
03	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					105
*04	1187	N	1187	-0-	-0-	-0-	1179	2	8	9	N	7					112

LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					180
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					180
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					180
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					180
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					180
*04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					180

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1047	N	1047	-0-	-0-	-0-	30	1	1005	2	N	11			193
							12	9							
12	1276	N	1276	-0-	-0-	-0-	31	1	1238	2	N	6			199
							7	9							
01	1233	N	1233	-0-	-0-	-0-	31	1	1194	2	N	7			206
							8	9							
02	1087	N	1087	-0-	-0-	-0-	28	1	1048	2	N	10			216
							11	9							
03	1271	N	975	-0-	-296	-0-	31	1	944	2	N	-0-			216
04	1200	N	819	-0-	-381	-0-	28	1	791	2	N	-0-			216

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3540	X	3486	-0-	-54	-0-	514	1	2971	2	N	1			69
							1	9							
12	3658	X	3513	-0-	-145	-0-	518	1	2995	2	N	-0-			69
01	3658	X	2810	-0-	-848	-0-	328	1	2482	2	N	-0-			69
02	3276	X	2996	-0-	-280	-0-	203	1	2781	2	N	11			80
							12	9							
03	4229	X	4229	-0-	-0-	-0-	650	1	3560	2	N	17			97
							19	9							
*04	3702	X	3702	-0-	-0-	-0-	639	1	3063	2	N	-0-			97

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	318	-0-	-12	-0-	318	2			N	-0-			15
12	279	N	254	-0-	-25	-0-	254	2			N	-0-			15
01	279	N	244	-0-	-35	-0-	244	2			N	-0-			15
02	308	N	237	-0-	-71	-0-	237	2			N	-0-			15
03	248	N	228	-0-	-20	-0-	228	2			N	-0-			15
04	240	N	228	-0-	-12	-0-	228	2			N	-0-			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2809	X	2809	-0-	-0-	-0-	2807	2	2	9	Y	2			100
12	2201	X	1639	-0-	-562	-0-	1639	2			Y	-0-			100
01	1891	X	1767	-0-	-124	-0-	1767	2			Y	-0-			100
02	2632	X	2012	-0-	-620	-0-	2012	2			Y	-0-			100
03	2914	X	1954	-0-	-960	-0-	1954	2			Y	-0-			100
04	2820	X	2479	-0-	-341	-0-	2479	2			Y	-0-			100

LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	490	N	490	-0-	-0-	-0-	490	2			N	-0-			-0-
12	496	N	466	-0-	-30	-0-	466	2			N	-0-			-0-
01	496	N	405	-0-	-91	-0-	405	2			N	-0-			-0-
02	448	N	376	-0-	-72	-0-	376	2			N	-0-			-0-
03	584	N	584	-0-	-0-	-0-	584	2			N	-0-			-0-
*04	817	N	817	-0-	-0-	-0-	817	2			N	-0-			-0-

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1916	N	1916	-0-	-0-	-0-	1873	3	43	9	N	39					194
12	1953	N	401	-0-	-1552	-0-	395	3	6	9	N	5					199
01	1829	N	-0-	-0-	-1829	-0-					N	-0-					199
02	1764	N	-0-	-0-	-1764	-0-					N	-0-					199
03	403	N	-0-	-0-	-403	-0-					N	-0-					199
04	0	N	-0-	-0-	-0-	-0-					N	-0-					199

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/17/2018 - PLUGGED 05/17/18

MILAM, INC. 566816
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1481	N	1481	-0-	-0-	-0-	1481	99			N	-0-					149
12	2668	N	2668	-0-	-0-	-0-	2668	3			N	-0-					149
01	1922	N	1098	-0-	-824	-0-	1098	3			N	-0-					149
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					149
03	2046	N	459	-0-	-1587	-0-	459	3			N	-0-					149
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					149

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1149	-0-	-51	-0-	10	1	1139	2	N	-0-					30
12	1271	N	1245	-0-	-26	-0-	10	1	1235	2	N	-0-					30
01	1271	N	1149	-0-	-122	-0-	10	1	1139	2	N	-0-					30
02	1081	N	1081	-0-	-0-	-0-	10	1	1071	2	N	-0-					30
03	1240	N	1182	-0-	-58	-0-	10	1	1172	2	N	-0-					30
*04	1147	N	1147	-0-	-0-	-0-	10	1	1137	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

4P ENERGY TEXAS, LLC 953803
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	855	-0-	-285	-0-	855	2			N	-0-					26
12	871	N	871	-0-	-0-	-0-	871	2			N	-0-					26
01	898	N	898	-0-	-0-	-0-	897	2	1	9	N	1					27
02	812	N	706	-0-	-106	-0-	700	2	6	9	N	5					32
03	868	N	731	-0-	-137	-0-	725	2	6	9	N	5					37
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					37

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF. 11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1484	-0-	-76	-0-	1484	3			N	-0-					114
12	1581	N	1531	-0-	-50	-0-	14	1	1517	3	N	-0-					114
01	1550	N	1517	-0-	-33	-0-	14	1	1503	3	N	-0-					114
02	1372	N	1339	-0-	-33	-0-	13	1	1326	3	N	-0-					114
03	1519	N	1485	-0-	-34	-0-	14	1	1471	3	N	-0-					114
04	1470	N	1407	-0-	-63	-0-	1407	3			N	-0-					114

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					90
12	310	N	190	-0-	-120	-0-	15	1	175	3	N	-0-					90
01	341	N	337	-0-	-4	-0-	15	1	307	3	N	14					104
							15	9									
02	308	N	248	-0-	-60	-0-	13	1	235	3	N	-0-					104
03	435	N	435	-0-	-0-	-0-	15	1	414	3	N	-0-					104
							6	4									
*04	369	N	369	-0-	-0-	-0-	369	3			N	-0-	20	5			84

LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	195	-0-	-75	-0-	195	2			N	-0-					-0-
12	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
01	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
*04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/15/2018 - P/A 03/15/18

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3865	R	3865	-0-	-0-	-0-	3865	3			N	-0-					-0-
12	3739	R	3739	-0-	-0-	-0-	3739	3			N	-0-					-0-
01	3238	R	3238	-0-	-0-	-0-	3238	3			N	-0-					-0-
02	3472	R	3472	-0-	-0-	-0-	3472	3			N	-0-					-0-
03	3570	R	3570	-0-	-0-	-0-	3570	3			N	-0-					-0-
*04	3999	R	3999	-0-	-0-	-0-	3999	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	31	-0-	-25	-0-	31	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1257	-0-	-3	-0-	72	1	1185	2	N	-0-					-0-
12	1240	N	1072	-0-	-168	-0-	72	1	1000	2	N	-0-					-0-
01	1302	N	1204	-0-	-98	-0-	72	1	1132	2	N	-0-					-0-
02	1193	N	1193	-0-	-0-	-0-	72	1	1121	2	N	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	72	1	1287	2	N	-0-					-0-
04	1170	N	1152	-0-	-18	-0-	72	1	1080	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	30	1	401	2	N	-0-					22
12	448	N	448	-0-	-0-	-0-	31	1	417	2	N	-0-					22
01	534	N	534	-0-	-0-	-0-	31	1	503	2	N	-0-					22
02	954	N	954	-0-	-0-	-0-	28	1	926	2	N	-0-					22
03	2613	N	2613	-0-	-0-	-0-	31	1	2582	2	N	-0-					22
*04	868	N	868	-0-	-0-	-0-	30	1	838	2	N	-0-					22

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	22	1	42	2	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	12	1	22	2	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	15	1	16	2	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	11	1	14	2	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	14	1	22	2	N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	14	1	22	2	N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1829	N	1829	-0-	-0-	-0-	30	1	1799	2	N	-0-					163
12	1953	N	1834	-0-	-119	-0-	31	1	1803	2	N	-0-					163
01	2080	N	2080	-0-	-0-	-0-	31	1	2049	2	N	-0-					163
02	1824	N	1824	-0-	-0-	-0-	28	1	1796	2	N	-0-					163
03	1829	N	1809	-0-	-20	-0-	29	1	1761	2	N	17					180
							19	9									
04	2010	N	1893	-0-	-117	-0-	30	1	1805	2	N	53	185	1			48
							58	9									

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1263	N	1263	-0-	-0-	-0-	30	1	1233	2	N	-0-					163
12	1395	N	1349	-0-	-46	-0-	31	1	1318	2	N	-0-					163
01	1369	N	1369	-0-	-0-	-0-	31	1	1338	2	N	-0-					163
02	1256	N	1256	-0-	-0-	-0-	27	1	1229	2	N	-0-					163
03	1364	N	1248	-0-	-116	-0-	29	1	1178	2	N	37					200
							41	9									
04	1320	N	1261	-0-	-59	-0-	30	1	1168	2	N	57	194	1			63
							63	9									

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	862	N	862	-0-	-0-	-0-	30	1	831	2	N	1					193
							1	9									
12	886	N	886	-0-	-0-	-0-	31	1	853	2	N	2					195
							2	9									
01	857	N	857	-0-	-0-	-0-	31	1	820	2	N	5					200
							6	9									
02	768	N	768	-0-	-0-	-0-	28	1	732	2	N	7					207
							8	9									
03	877	N	877	-0-	-0-	-0-	31	1	828	2	N	16	120	1			103
							18	9									
*04	904	N	904	-0-	-0-	-0-	30	1	853	2	N	19					122
							21	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
WILL ENERGY CORPORATION 924319
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1396	N	1396	-0-	-0- B	-0-	1396	2			N	-0-					-0-
12	1495	N	1495	-0-	-0- B	-0-	1495	2			N	-0-					-0-
01	1471	N	1471	-0-	-0- B	-0-	1471	2			N	-0-					-0-
02	1319	N	1319	-0-	-0- B	-0-	1319	2			N	-0-					-0-
03	1426	N	1403	-0-	-23 B	-0-	1403	2			N	-0-					-0-
04	1380	N	1312	-0-	-68 B	-0-	1312	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					78
12	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					78
01	2263	N	2105	-0-	-158	-0-	2105	2			N	-0-					78
02	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					78
03	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					78
04	2040	N	1032	-0-	-1008	-0-	1032	2			N	-0-					78

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	222	-0-	-78	-0-	222	3			N	-0-					67
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					67
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					67
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					67
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					67
04	330	N	270	-0-	-60	-0-	270	3			N	-0-					67

4P ENERGY TEXAS, LLC 953803
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5371	X	5371	-0-	-0-	-0-	5371	2			N	-0-					80
12	4906	X	4906	-0-	-0-	-0-	4906	2			N	-0-					80
01	5280	X	5280	-0-	-0-	-0-	5280	2			N	-0-					80
02	4459	X	4459	-0-	-0-	-0-	4457	2	2	9	N	2					82
*03	5221	X	5221	-0-	-0-	-0-	5210	2	11	9	N	10					92
04	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					92

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE DOT (MORROW, UPPER) //CONT.// 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

11	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					26
12	1736	N	1508	-0-	-228	-0-	1508	2			N	-0-					26
01	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					26
02	1372	N	1209	-0-	-163	-0-	1209	2			N	-0-					26
03	1519	N	1296	-0-	-223	-0-	1296	2			N	-0-					26
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					26

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

11	1080	N	762	-0-	-318	-0-	762	2			N	-0-					46
12	992	N	913	-0-	-79	-0-	913	2			N	-0-					46
01	745	N	745	-0-	-0-	-0-	745	2			N	-0-					46
02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					46
03	899	N	742	-0-	-157	-0-	742	2			N	-0-					46
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					46

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

11	690	N	688	-0-	-2	-0-	688	2			N	-0-					28
12	727	N	727	-0-	-0-	-0-	727	2			N	-0-					28
01	641	N	641	-0-	-0-	-0-	641	2			N	-0-					28
02	644	N	583	-0-	-61	-0-	583	2			N	-0-					28
03	713	N	558	-0-	-155	-0-	558	2			N	-0-					28
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					28

LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

11	1297	N	1297	-0-	-0-	-0-	1294	2	3	9	N	3					81
12	1015	N	1015	-0-	-0-	-0-	1006	2	9	9	N	8					89
01	1194	N	1194	-0-	-0-	-0-	1187	2	7	9	N	6					95
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					95
03	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					95
*04	1167	N	1167	-0-	-0-	-0-	1161	2	6	9	N	5					100

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					94
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					94
01	155	N	132	-0-	-23	-0-	132	2			N	-0-					94
02	140	N	122	-0-	-18	-0-	122	2			N	-0-					94
03	155	N	131	-0-	-24	-0-	131	2			N	-0-					94
*04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					94

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

11	841	N	841	-0-	-0-	-0-	820	2	21	9	N	19					222
12	775	N	569	-0-	-206	-0-	548	2	21	9	N	19					241
01	711	N	711	-0-	-0-	-0-	693	2	18	9	N	16	191	1			66
02	784	N	606	-0-	-178	-0-	578	2	28	9	N	25					91
03	686	N	686	-0-	-0-	-0-	662	2	24	9	N	22					113
04	690	N	675	-0-	-15	-0-	655	2	20	9	N	18					131

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1400	N	1400	-0-	-0-	-0-	1345	2	55	9	N	50					128
12	1439	N	1439	-0-	-0-	-0-	1369	2	70	9	N	64					192
01	1425	N	1425	-0-	-0-	-0-	1345	2	80	9	N	73	195	1			70
02	1183	N	1183	-0-	-0-	-0-	1161	2	22	9	N	20					90
03	1238	N	1238	-0-	-0-	-0-	1202	2	36	9	N	33					123
*04	1195	N	1195	-0-	-0-	-0-	1158	2	37	9	N	34					157

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

11	2215	N	2215	-0-	-0-	-0-	2170	2	45	9	N	41	191	1			90
12	2263	N	2223	-0-	-40	-0-	2220	2	3	9	N	3					93
01	2325	N	2198	-0-	-127	-0-	2170	2	28	9	N	25					118
02	2072	N	1912	-0-	-160	-0-	1886	2	26	9	N	24					142
03	2232	N	1827	-0-	-405	-0-	1813	2	14	9	N	13					155
04	2130	N	2001	-0-	-129	-0-	1954	2	47	9	N	43					198

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

11	2520	N	1931	-0-	-589	-0-	1919	2	12	9	N	11	198	1			40
12	2573	N	2097	-0-	-476	-0-	2095	2	2	9	N	2					42
01	2077	N	2003	-0-	-74	-0-	2000	2	3	9	N	3					45
02	1957	N	1957	-0-	-0-	-0-	1951	2	6	9	N	5					50
03	2115	N	2115	-0-	-0-	-0-	2107	2	8	9	N	7					57
*04	1978	N	1978	-0-	-0-	-0-	1971	2	7	9	N	6					63

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

11	2195	N	2195	-0-	-0-	-0-	2152	2	43	9	N	39					222
12	2249	N	2249	-0-	-0-	-0-	2179	2	70	9	N	64	189	1			97
01	2325	N	2140	-0-	-185	-0-	2112	2	28	9	N	25					122
02	2060	N	2060	-0-	-0-	-0-	2035	2	25	9	N	23					145
03	2263	N	1880	-0-	-383	-0-	1852	2	28	9	N	25					170
04	2070	N	1998	-0-	-72	-0-	1948	2	50	9	N	45					215

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

11	300	N	276	-0-	-24	-0-	267	2	9	9	N	8					113
12	310	N	275	-0-	-35	-0-	265	2	10	9	N	9					122
01	310	N	244	-0-	-66	-0-	232	2	12	9	N	11					133
02	252	N	224	-0-	-28	-0-	218	2	6	9	N	5					138
03	279	N	228	-0-	-51	-0-	224	2	4	9	N	4					142
04	240	N	214	-0-	-26	-0-	213	2	1	9	N	1					143

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

11	4380	X	4038	-0-	-342	-0-	3994	2	44	9	N	40					138
12	4526	X	4324	-0-	-202	-0-	4271	2	53	9	N	48					186
01	4526	X	4094	-0-	-432	-0-	4050	2	44	9	N	40					226
02	4205	X	4205	-0-	-0-	-0-	4171	2	34	9	N	31					257
03	4464	X	4464	-0-	-0-	-0-	4416	2	48	9	N	44	193	1			108
*04	4466	X	4466	-0-	-0-	-0-	4414	2	52	9	N	47					155

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2726	-0-	-244	-0-	2708	2	18	9	N	16					148
12	3069	X	3065	-0-	-4	-0-	3041	2	24	9	N	22					170
01	3174	X	3174	-0-	-0-	-0-	3165	2	9	9	N	8					178
02	2781	X	2781	-0-	-0-	-0-	2773	2	8	9	N	7					185
03	3069	X	2948	-0-	-121	-0-	2937	2	11	9	N	10					195
04	3060	X	3020	-0-	-40	-0-	3000	2	20	9	N	18					213

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1720	-0-	-200	-0-	1624	2	96	9	N	87	193	1			142
12	1849	N	1849	-0-	-0-	-0-	1730	2	119	9	N	108					250
01	1797	N	1797	-0-	-0-	-0-	1689	2	108	9	N	98	198	1			150
02	1712	N	1712	-0-	-0-	-0-	1600	2	112	9	N	102					252
03	1860	N	1778	-0-	-82	-0-	1654	2	124	9	N	113	175	1			190
04	1740	N	1677	-0-	-63	-0-	1581	2	96	9	N	87					277

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1500	-0-	-0-	-0-	1469	2	31	9	N	28					135
12	1519	N	1468	-0-	-51	-0-	1410	2	58	9	N	53					188
01	1484	N	1484	-0-	-0-	-0-	1449	2	35	9	N	32					220
02	1427	N	1427	-0-	-0-	-0-	1416	2	11	9	N	10	180	1			50
03	1457	N	1352	-0-	-105	-0-	1338	2	14	9	N	13					63
*04	1480	N	1480	-0-	-0-	-0-	1447	2	33	9	N	30					93

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13110	X	10213	-0-	-2897	-0-	10055	2	158	9	N	144					342
12	13547	X	10639	-0-	-2908	-0-	10449	2	190	9	N	173	198	1			317
01	12369	X	9280	-0-	-3089	-0-	9120	2	160	9	N	145	182	1			280
02	10164	X	9676	-0-	-488	-0-	9511	2	165	9	N	150	187	1			243
03	10633	X	10183	-0-	-450	-0-	9995	2	188	9	N	171	184	1			230
04	10290	X	9735	-0-	-555	-0-	9571	2	164	9	N	149	177	1			202

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15180	X	14168	-0-	-1012	-0-	13807	2	361	9	N	328	359	1			167
12	15314	X	14378	-0-	-936	-0-	13808	2	570	9	N	518	343	1			342
01	15128	X	14268	-0-	-860	-0-	13994	2	274	9	N	249	174	1			417
02	13664	X	12726	-0-	-938	-0-	12356	2	370	9	N	336	584	1			169
03	15128	X	11349	-0-	-3779	-0-	11045	2	304	9	N	276	189	1			256
04	14160	X	11702	-0-	-2458	-0-	11355	2	347	9	N	315	373	1			198

CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13830	X	13571	-0-	-259	-0-	13116	2	455	9	N	414	369	1			276
12	14787	X	13379	-0-	-1408	-0-	12919	2	460	9	N	418	371	1			323
01	14787	X	12825	-0-	-1962	-0-	12392	2	433	9	N	394	364	1			353
02	13356	X	11047	-0-	-2309	-0-	10702	2	345	9	N	314	573	1			94
03	14663	X	10647	-0-	-4016	-0-	10299	2	348	9	N	316	191	1			219
04	13560	X	10513	-0-	-3047	-0-	10191	2	322	9	N	293	185	1			327

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14790	X	14042	-0-	-748	-0-	13708	2	334	9	N	304	379	1			192
12	15810	X	10870	-0-	-4940	-0-	10597	2	273	9	N	248	191	1			249
01	15810	X	11485	-0-	-4325	-0-	11191	2	294	9	N	267	371	1			145
02	14280	X	10433	-0-	-3847	-0-	10136	2	297	9	N	270	191	1			224
03	15283	X	11905	-0-	-3378	-0-	11618	2	287	9	N	261	186	1			299
04	14040	X	11642	-0-	-2398	-0-	11377	2	265	9	N	241	376	1			164

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2534	-0-	-286	-0-	2390	2	144	9	N	131	192	1			185
12	2914	X	2859	-0-	-55	-0-	2696	2	163	9	N	148					333
01	2914	X	2364	-0-	-550	-0-	2290	2	74	9	N	67					400
02	2500	X	2500	-0-	-0-	-0-	2359	2	141	9	N	128	356	1			172
03	2852	X	1977	-0-	-875	-0-	1855	2	122	9	N	111					283
04	2760	X	2637	-0-	-123	-0-	2494	2	143	9	N	130	188	1			225

CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

11	6690	X	5096	-0-	-1594	-0-	5005	2	91	9	N	83	189	1			230
12	6355	X	5298	-0-	-1057	-0-	5137	2	161	9	N	146					376
01	5704	X	5207	-0-	-497	-0-	5034	2	173	9	N	157	199	1			334
02	4928	X	4570	-0-	-358	-0-	4406	2	164	9	N	149	186	1			297
03	5301	X	5124	-0-	-177	-0-	4935	2	189	9	N	172	188	1			281
04	5130	X	4899	-0-	-231	-0-	4736	2	163	9	N	148	178	1			251

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

11	6540	X	6107	-0-	-433	-0-	5988	2	119	9	N	108	193	1			243
12	6572	X	6566	-0-	-6	-0-	6416	2	150	9	N	136					379
01	6448	X	5367	-0-	-1081	-0-	5261	2	106	9	N	96	194	1			281
02	5712	X	5664	-0-	-48	-0-	5544	2	120	9	N	109	193	1			197
03	6611	X	6611	-0-	-0-	-0-	6462	2	149	9	N	135					332
04	6360	X	6289	-0-	-71	-0-	6156	2	133	9	N	121	190	1			263

WINRIGHT RESOURCES OPERATING,LLC 932471
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

11	17430	X	15474	-0-	-1956	-0-	15430	3	44	9	N	40					217
12	18011	X	15383	-0-	-2628	-0-	15199	3	184	9	N	167					384
01	18135	X	15624	-0-	-2511	-0-	15380	3	244	9	N	222	193	1			413
02	16380	X	14308	-0-	-2072	-0-	14100	3	208	9	N	189	188	1			414
03	18011	X	14701	-0-	-3310	-0-	14611	3	90	9	N	82					496
04	15480	X	13837	-0-	-1643	-0-	13614	3	223	9	N	203	193	1			506

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					22

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	791	-0-	-49 B	-0-	791	2			N	-0-					76
12	744	N	689	-0-	-55 B	-0-	689	2			N	-0-					76
01	837	N	703	-0-	-134 B	-0-	703	2			N	-0-					76
02	728	N	660	-0-	-68 B	-0-	660	2			N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	678	-0-	-4 B	-0-	678	2			N	-0-					76
04	690	N	614	-0-	-76 B	-0-	614	2			N	-0-					76

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1331	N	1331	-0-	-0- B	-0-	1328	2	3	9	N	3					125
12	1178	N	1021	-0-	-157 B	-0-	985	2	36	9	N	33					158
01	1333	N	1216	-0-	-117 B	-0-	1216	2			N	-0-					158
02	1270	N	1270	-0-	-0- B	-0-	1222	2	48	9	N	44					202
03/01 BALANCING DATE STATUS -> -0-																	
03	1275	N	1275	-0-	-0- B	-0-	1233	2	42	9	N	38	180	1			60
*04	1247	N	1247	-0-	-0- B	-0-	1241	2	6	9	N	5					65

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BRACKEN OPERATING, L.L.C. 085851
ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	961	-0-	-29	-0-	961	2			N	-0-					-0-
12	1023	#	891	-0-	-132	-0-	891	2			N	-0-					-0-
01	873	R	873	-0-	-0-	-0-	873	2			N	-0-					-0-
02	896	#	694	-0-	-202	-0-	694	2			N	-0-					-0-
03	992	#	933	-0-	-59	-0-	933	2			N	-0-					-0-
*04	995	R	995	-0-	-0-	-0-	995	2			N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	N	656	-0-	-0-	-0-	614	2	42	9	N	38					225
12	670	N	670	-0-	-0-	-0-	639	2	31	9	N	28					253
01	713	N	654	-0-	-59	-0-	614	2	40	9	N	36					289
02	616	N	463	-0-	-153	-0-	440	2	23	9	N	21					310
03	682	N	605	-0-	-77	-0-	553	2	52	9	N	47	187	1			170
*04	636	N	636	-0-	-0-	-0-	628	2	8	9	N	7					177

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3149	X	3149	-0-	-0-	-0-	3127	2	22	9	N	20					69
12	3059	X	3059	-0-	-0-	-0-	3037	2	22	9	N	20					89
01	3503	X	2965	-0-	-538	-0-	2937	2	28	9	N	25					114
02	3164	X	2425	-0-	-739	-0-	2425	2			N	-0-					114
03	3503	X	2488	-0-	-1015	-0-	2475	2	13	9	N	12					126
04	3150	X	2817	-0-	-333	-0-	2797	2	20	9	N	18					144

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					22
12	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					22
01	2263	N	2249	-0-	-14	-0-	2249	2			N	-0-					22
02	2044	N	1727	-0-	-317	-0-	1727	2			N	-0-					22
03	2294	N	2156	-0-	-138	-0-	2156	2			N	-0-					22
04	2190	N	2110	-0-	-80	-0-	2110	2			N	-0-					22

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2594	N	2594	-0-	-0-	-0-	1 8	1 9	2585	2	N	7					171
12	2635	N	2593	-0-	-42	-0-	1 9	1 9	2583	2	N	8					179
01	2914	N	2506	-0-	-408	-0-	1 9	1 9	2496	2	N	8					187
02	2408	N	2088	-0-	-320	-0-	1	1	2087	2	N	-0-					187
03	2604	N	2453	-0-	-151	-0-	1	1	2452	2	N	-0-					187
*04	2558	N	2558	-0-	-0-	-0-	1 13	1 9	2544	2	N	12					199

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 1 RRCID -> 279329 COMPL. DATE 10/04/2014 TOTAL DEPTH 12000 PERF.10469 - 10474

11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

WILL ENERGY CORPORATION 924319
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

11	2900	N	594	-0-	-2306	281	594	2			Y	-0-					15
12	697	N	416	-0-	-281	-0-	416	2			Y	-0-	15	7			-0-
01	465	N	374	-0-	-91	-0-	374	2			Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-
*04	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

11	985	N	178	-0-	-807	-0-	178	2			Y	-0-					7
12	406	N	406	-0-	-0-	-0-	406	2			Y	-0-	7	7			-0-
01	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
03	217	N	115	-0-	-102	-0-	115	2			Y	-0-					-0-
*04	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1791	X	1791	-0-	-0-	-0-	1791	2			N	-0-					78
12	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					78
01	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					78
02	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					78
03	1829	N	1175	-0-	-654	-0-	1175	2			N	-0-					78
*04	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					78

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4614	X	4614	-0-	-0-	-0-	4614	2			N	-0-					160
12	4767	X	4767	-0-	-0-	-0-	4767	2			N	-0-					160
01	4707	X	4707	-0-	-0-	-0-	4703	2	4	9	N	4					164
02	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					164
03	4797	X	4797	-0-	-0-	-0-	4797	2			N	-0-					164
*04	4669	X	4669	-0-	-0-	-0-	4669	2			N	-0-					164

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
12	837	N	516	-0-	-321	-0-	516	2			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
*04	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 09/08/2016 TOTAL DEPTH 11400 PERF.11160 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159

PLUGGED AND ABANDONED_____ 06/29/2018 - P/A 06/29/18

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					132
12	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					132
01	2851	X	2851	-0-	-0-	-0-	2851	2			N	-0-					132
02	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					132
03	2805	X	2805	-0-	-0-	-0-	2805	2			N	-0-					132
*04	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					132

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILL ENERGY CORPORATION 924319
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					72
12	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					72
01	2046	N	1669	-0-	-377	-0-	1669	2			N	-0-					72
02	878	N	878	-0-	-0-	-0-	878	2			N	-0-					72
03	2046	N	1779	-0-	-267	-0-	1779	2			N	-0-					72
04	1620	N	1585	-0-	-35	-0-	1585	2			N	-0-					72

DORSEY 185 WELL #: RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 05/18/2015

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILL ENERGY CORPORATION //CONT.// 924319
DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

11	1830 #	612	-0-	-1218	B	-4505	612	3		N	-0-					-0-
12	1891 #	1035	-0-	-856	B	-5361	1035	3		N	-0-					-0-
01	1767 #	883	-0-	-884	B	-6245	883	3		N	-0-					-0-
02	728 #	893	-0-	165	B	-6080	893	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-5212	CANCELLED UNDERAGE ->		-868									
03	1023 #	652	-0-	-371	B	-5583	652	3		N	-0-					-0-
*04	990 #	980	-0-	-10	B	-5593	980	3		N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

11	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

11	866 N	866	-0-	-0-		-0-	866	2		N	-0-					97
12	806 N	786	-0-	-20		-0-	786	2		N	-0-					97
01	873 N	873	-0-	-0-		-0-	873	2		N	-0-					97
02	812 N	685	-0-	-127		-0-	685	2		N	-0-					97
03	775 N	770	-0-	-5		-0-	770	2		N	-0-					97
04	840 N	783	-0-	-57		-0-	783	2		N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11

WORKED OVER ANOTHER ZONE.. 07/15/2015

DOUBLE D-E WELL #: 2203 RRCID -> 280080 COMPL. DATE 08/12/2013 TOTAL DEPTH 7800 PERF. 6100 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1230	N	-0-	-0-	-1230	-0-					N	-0-			222
12	355	N	355	-0-	-0-	-0-	218	1	137	2	N	-0-			222
01	0	N	-0-	-0-	-0-	-0-					N	-0-			222
02	0	N	-0-	-0-	-0-	-0-					N	-0-			222
03	0	N	-0-	-0-	-0-	-0-					N	-0-			222
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			222

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			165
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			165
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			165
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			165
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			165
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			165

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

11	90	N	66	-0-	-24	-0-	66	2			N	-0-			419
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-			419
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-			419
02	0	N	-0-	-0-	-0-	-0-					N	-0-			419
03	0	N	-0-	-0-	-0-	-0-					N	-0-			419
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			419

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

11	540	N	356	-0-	-184	-0-	76	1	280	2	N	-0-			656
12	312	N	312	-0-	-0-	-0-	65	1	247	2	N	-0-			656
01	227	N	227	-0-	-0-	-0-	63	1	164	2	N	-0-			656
02	241	N	241	-0-	-0-	-0-	58	1	183	2	N	-0-			656
03	184	N	184	-0-	-0-	-0-	43	1	141	2	N	-0-			656
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			104
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			104

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
STATE OF TEXAS WELL #: RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64

PLUGGED AND ABANDONED_____ 01/13/2015

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

11	238	N	238	-0-	-0-	-0-	53	1	185	2	N	-0-					354
12	94	N	94	-0-	-0-	-0-	38	1	56	2	N	-0-					354
01	51	N	51	-0-	-0-	-0-	42	1	9	2	N	-0-					354
02	40	N	40	-0-	-0-	-0-	35	1	5	2	N	-0-					354
03	31	N	31	-0-	-0-	-0-	29	1	2	2	N	-0-					354
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KEM ENERGY, INC. 455126
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2667	X	2667	-0-	-0-	-0-	2667	3			N	-0-					-0-
12	1875	X	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
01	3176	X	3176	-0-	-0-	-0-	3176	3			N	-0-					-0-
02	2345	X	2345	-0-	-0-	-0-	2345	3			N	-0-					-0-
03	1577	X	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
*04	2754	X	2754	-0-	-0-	-0-	2754	3			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	-0-	-0-	-3210	-0-					Y	-0-					93
12	3193	X	-0-	-0-	-3193	-0-					Y	-0-					93
01	3193	X	-0-	-0-	-3193	-0-					Y	-0-					93
02	2884	X	2567	-0-	-317	-0-	2567	3			Y	-0-					93
03	3193	X	2484	-0-	-709	-0-	2484	3			Y	-0-					93
*04	3090	X	2576	-0-	-514	-0-	2576	3			Y	-0-					93

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					Y	33					33
12	651	N	-0-	-0-	-651	-0-					Y	-0-					33
01	558	N	-0-	-0-	-558	-0-					Y	-0-					33
02	504	N	449	-0-	-55	-0-	449	3			Y	-0-					-0-
03	589	N	146	-0-	-443	-0-	146	3			Y	-0-					-0-
*04	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

11	1080	N	-0-	-0-	-1080	-0-					N	97					165
12	1116	N	-0-	-0-	-1116	-0-					N	45					210
01	1116	N	-0-	-0-	-1116	-0-					N	43					253
02	2488	N	2488	-0-	-0-	-0-	2488	3			N	-0-					68
03	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					68
*04	2867	N	2867	-0-	-0-	-0-	2867	3			N	-0-					68

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

11	540	N	523	-0-	-17	-0-	523	3			N	-0-					20
12	558	N	500	-0-	-58	-0-	500	3			N	-0-					20
01	558	N	541	-0-	-17	-0-	541	3			N	-0-					20
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					20
03	496	N	379	-0-	-117	-0-	379	3			N	-0-					20
*04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	169					257
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					257
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					257
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

11	180	N	17	-0-	-163	-0-	17	3			N	-0-					29
12	310	N	140	-0-	-170	-0-	140	3			N	-0-					29
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					29
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					29
03	155	N	116	-0-	-39	-0-	116	3			N	-0-					29
*04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					29

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					28
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					28
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					28
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					28
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					28
*04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	729	-0-	-51	-0-	729	3			N	-0-					-0-
12	806	N	754	-0-	-52	-0-	754	3			N	-0-					-0-
01	806	N	763	-0-	-43	-0-	763	3			N	-0-					-0-
02	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
03	744	N	708	-0-	-36	-0-	708	3			N	-0-					-0-
*04	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					37
12	961	N	895	-0-	-66	-0-	895	3			N	-0-					37
01	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					37
02	896	N	896	-0-	-0-	-0-	896	3			N	-0-					37
03	899	N	884	-0-	-15	-0-	884	3			N	-0-					37
*04	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					55
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
12	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
01	465	N	395	-0-	-70	-0-	395	3			N	-0-					-0-
02	420	N	279	-0-	-141	-0-	279	3			N	-0-					-0-
03	434	N	351	-0-	-83	-0-	351	3			N	-0-					-0-
04	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

11	1976	N	1976	-0-	-0-	-0-	300	1	1676	3	N	-0-					-0-
12	2577	N	2577	-0-	-0-	-0-	290	1	2287	3	N	-0-					-0-
01	2510	N	2510	-0-	-0-	-0-	2510	3			N	-0-					-0-
02	2390	N	2390	-0-	-0-	-0-	2390	3			N	-0-					-0-
03	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					-0-
*04	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

11	2460	X	2419	-0-	-41	-0-	2419	3			N	-0-					-0-
12	2759	N	2250	-0-	-509	-0-	2247	3	3	9	N	3	3	8			-0-
01	2666	N	2440	-0-	-226	-0-	2437	3	3	9	N	3	3	8			-0-
02	2268	N	2128	-0-	-140	-0-	2128	3			N	-0-					-0-
03	2271	N	2271	-0-	-0-	-0-	2267	3	4	9	N	4	4	8			-0-
04	2370	N	2126	-0-	-244	-0-	2123	3	3	9	N	3	3	8			-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					120
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					120
01	5	N	2	-0-	-3	-0-	2	3			N	-0-					120
02	28	N	-0-	-0-	-28	-0-					N	-0-					120
03	3	N	-0-	-0-	-3	-0-					N	-0-					120
*04	2	N	-0-	-0-	-2	-0-					N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

CREE-FLOWERS (DOUGLAS) //CONT.// 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*04	128	N	128	-0-	-0-	-0-	128	1			N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3083	X	3083	-0-	-0-	-0-	3083	3			N	-0-					87
12	3410	X	3410	-0-	-0-	-0-	23	1	3198	3	N	172	196	1			63
							189	9									
01	3329	X	3329	-0-	-0-	-0-	23	1	3306	3	N	-0-					63
02	1120	X	801	-0-	-319	-0-	21	1	780	3	N	-0-					63
03	1484	X	1484	-0-	-0-	-0-	23	1	1416	3	N	41					104
							45	9									
*04	4417	X	4417	-0-	-0-	-0-	4370	3	47	9	N	43					147

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	744	-0-	-6	-0-	744	3			N	-0-					72
12	775	N	773	-0-	-2	-0-	11	1	762	3	N	-0-					72
01	775	N	763	-0-	-12	-0-	11	1	752	3	N	-0-					72
02	700	N	169	-0-	-531	-0-	10	1	159	3	N	-0-					72
03	775	N	739	-0-	-36	-0-	11	1	728	3	N	-0-					72
*04	849	N	849	-0-	-0-	-0-	849	3			N	-0-					72

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	180	N	70	-0-	-110	-0-	70	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
01	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
03	682	N	581	-0-	-101	-0-	581	3			N	-0-					-0-
04	660	N	583	-0-	-77	-0-	583	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

11	2744	N	2744	-0-	-0-	-0-	79	1	2665	3	N	-0-					-0-
12	2948	N	2948	-0-	-0-	-0-	81	1	2867	3	N	-0-					-0-
01	3100	N	3125	-0-	25	25	81	1	3044	3	N	-0-					-0-
02	2352	N	2322	-0-	-30	-0-	73	1	2249	3	N	-0-					-0-
03	2941	N	2941	-0-	-0-	-0-	81	1	2860	3	N	-0-					-0-
*04	2989	X	2989	-0-	-0-	-0-	79	1	2910	3	N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

11	2130 X	497	-0-	-1633	-0-	52	1	445	2	N	-0-					-0-
12	1996 X	1996	-0-	-0-	-0-	130	1	1866	2	N	-0-					-0-
01	1311 N	1311	-0-	-0-	-0-	130	1	1181	2	N	-0-					-0-
02	1215 N	1215	-0-	-0-	-0-	116	1	1099	2	N	-0-					-0-
03	1984 N	487	-0-	-1497	-0-	130	1	357	2	N	-0-					-0-
04	1260 N	615	-0-	-645	-0-	130	1	485	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

11	3553 X	3553	-0-	-0-	-0-	130	1	3423	2	N	-0-					-0-
12	3899 X	3899	-0-	-0-	-0-	101	1	3798	2	N	-0-					-0-
01	4120 X	4120	-0-	-0-	-0-	130	1	3990	2	N	-0-					-0-
02	1437 X	1437	-0-	-0-	-0-	116	1	1321	2	N	-0-					-0-
03	2451 X	2451	-0-	-0-	-0-	88	1	2363	2	N	-0-					-0-
*04	2355 X	2355	-0-	-0-	-0-	130	1	2225	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

11	1050 N	562	-0-	-488	-0-	562	3			N	-0-					100
12	1023 N	115	-0-	-908	-0-	115	3			N	-0-					100
01	744 N	320	-0-	-424	-0-	320	3			N	-0-					100
02	867 N	867	-0-	-0-	-0-	867	3			N	-0-					100
03	268 N	268	-0-	-0-	-0-	268	3			N	-0-					100
*04	1026 N	1026	-0-	-0-	-0-	1026	3			N	-0-					100

CUMBERLAND (MORROW) //CONT.// 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2312	-0-	-28	-0-	2312	3			N	-0-					-0-
12	2418	N	2377	-0-	-41	-0-	2377	3			N	-0-					-0-
01	2418	N	2325	-0-	-93	-0-	2325	3			N	-0-					-0-
02	2156	N	1278	-0-	-878	-0-	1278	3			N	-0-					-0-
03	2387	N	1190	-0-	-1197	-0-	1190	3			N	-0-					-0-
*04	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1909	N	1909	-0-	-0-	-0-	1903	3	6	9	N	5	153	1			32
12	1960	N	1960	-0-	-0-	-0-	1951	3	9	9	N	8					40
01	1747	N	1747	-0-	-0-	-0-	1725	3	22	9	N	20					60
02	896	N	855	-0-	-41	-0-	852	3	3	9	N	3					63
03	992	N	459	-0-	-533	-0-	455	3	4	9	N	4					67
*04	1444	N	1444	-0-	-0-	-0-	1438	3	6	9	N	5					72

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CJD DISPOSALS, LLC 120600
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	957	N	957	-0-	-0-	-0-	60	1	897	2	N	-0-					17
12	972	N	972	-0-	-0-	-0-	62	1	910	2	N	-0-					17
01	1054	N	898	-0-	-156	-0-	62	1	836	2	N	-0-					17
02	896	N	877	-0-	-19	-0-	56	1	803	2	N	16					33
							18	9									
03	961	N	883	-0-	-78	-0-	58	1	825	2	N	-0-					33
*04	912	N	912	-0-	-0-	-0-	60	1	852	2	N	-0-					33

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	953	N	953	-0-	-0-	-0-	953	2			N	-0-					157
12	857	N	857	-0-	-0-	-0-	857	2			N	-0-					157
01	577	N	577	-0-	-0-	-0-	577	2			N	-0-					157
02	896	N	181	-0-	-715	-0-	181	2			N	-0-					157
03	868	N	-0-	-0-	-868	-0-					N	-0-					157
04	570	N	-0-	-0-	-570	-0-					N	-0-					157

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. //CONT.// 563288
MARVIN WELL #: 201 RRCID -> 284835 COMPL. DATE 08/06/2018 TOTAL DEPTH 8890 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34560	X	18732	-0-	-15828	-0-	18587	2	145	9	N	132	191	1			154
12	35712	X	13940	-0-	-21772	-0-	13820	2	120	9	N	109					263
01	25513	X	12905	-0-	-12608	-0-	12761	2	144	9	N	131	191	1			203
02	22316	X	6997	-0-	-15319	-0-	6924	2	73	9	N	66					269
03	19344	X	10037	-0-	-9307	-0-	9997	2	40	9	N	36	194	1			111
04	18720	X	3122	-0-	-15598	-0-	2997	2	125	9	N	114					225

4P ENERGY TEXAS, LLC 953803
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

11	14B2	EXT	-0-	-0-	-0-	B	-1132				N	-0-	10	7			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-1132				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-1132				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-1132				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-1132				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-1132				N	-0-					-0-

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DANDEN (DOUGLAS) //CONT.// 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3917	X	3917	-0-	-0-	-0-	3917	2			N	-0-					-0-
12	3778	X	3778	-0-	-0-	-0-	3778	2			N	-0-					-0-
01	4107	X	4107	-0-	-0-	-0-	4107	2			N	-0-					-0-
02	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					-0-
03	3596	X	2741	-0-	-855	-0-	2741	2			N	-0-					-0-
04	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1118	-0-	-52	-0-	1118	3			Y	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	1170	3			Y	-0-					-0-
01	1147	N	1071	-0-	-76	-0-	1071	3			Y	-0-					-0-
02	1036	N	1022	-0-	-14	-0-	1022	3			Y	-0-					-0-
03	1221	N	1221	-0-	-0-	-0-	1221	3			Y	-0-					-0-
*04	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					57
12	186	N	-0-	-0-	-186	-0-					N	-0-					57
01	186	N	-0-	-0-	-186	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8516	X	8516	-0-	-0-	-0-	309 3	1 9	8204	2	N	3					86
12	8720	X	8720	-0-	-0-	-0-	310 1	1 9	8409	2	N	1					87
01	8662	X	8662	-0-	-0-	-0-	318 9	1 9	8335	2	N	8					95
02	7538	X	7538	-0-	-0-	-0-	288 6	1 9	7244	2	N	5					100
03	8511	X	8511	-0-	-0-	-0-	312 7	1 9	8192	2	N	6					106
*04	8761	X	8761	-0-	-0-	-0-	304 6	1 9	8451	2	N	5					111

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	681	N	681	-0-	-0-	-0-	681	2			N	-0-					85
12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					85
01	713	N	578	-0-	-135	-0-	578	2			N	-0-					85
02	673	N	673	-0-	-0-	-0-	673	2			N	-0-					85
03	744	N	691	-0-	-53	-0-	691	2			N	-0-					85
*04	713	N	713	-0-	-0-	-0-	713	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	738	-0-	-72	-0-	738	2			N	-0-					151
12	801	N	801	-0-	-0-	-0-	799	2	2	9	N	2					153
01	753	N	753	-0-	-0-	-0-	749	2	4	9	N	4					157
02	700	N	683	-0-	-17	-0-	681	2	2	9	N	2					159
03	806	N	743	-0-	-63	-0-	740	2	3	9	N	3					162
04	720	N	718	-0-	-2	-0-	716	2	2	9	N	2					164

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1419	N	1419	-0-	-0-	-0-	72	1	1347	2	N	-0-					-0-
12	1451	N	1451	-0-	-0-	-0-	72	1	1379	2	N	-0-					-0-
01	1413	N	1413	-0-	-0-	-0-	72	1	1341	2	N	-0-					-0-
02	1265	N	1265	-0-	-0-	-0-	72	1	1193	2	N	-0-					-0-
03	1395	N	1388	-0-	-7	-0-	72	1	1316	2	N	-0-					-0-
*04	1393	N	1393	-0-	-0-	-0-	72	1	1321	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	6302	-0-	-418	-0-	6302	3			N	-0-					23
12	6882	X	6526	-0-	-356	-0-	6526	3			N	-0-					23
01	6727	X	6616	-0-	-111	-0-	6616	3			N	-0-					23
02	6020	X	5845	-0-	-175	-0-	5845	3			N	-0-					23
03	6665	X	6199	-0-	-466	-0-	6199	3			N	-0-					23
04	6390	X	6241	-0-	-149	-0-	6241	3			N	-0-					23

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5691	X	5691	-0-	-0-	-0-	5691	3			N	-0-					-0-
12	5146	X	4997	-0-	-149	-0-	4997	3			N	-0-					-0-
01	5405	X	5405	-0-	-0-	-0-	5405	3			N	-0-					-0-
02	5320	X	2963	-0-	-2357	-0-	2963	3			N	-0-					-0-
03	5890	X	4428	-0-	-1462	-0-	4428	3			N	-0-					-0-
04	5700	X	3986	-0-	-1714	-0-	3986	3			N	-0-					-0-

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1411	-0-	-209	-0-	1411	3			N	-0-					-0-
12	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
01	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
02	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
03	1581	N	1428	-0-	-153	-0-	1428	3			N	-0-					-0-
04	1590	N	1570	-0-	-20	-0-	1570	3			N	-0-					-0-

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

11	994	N	994	-0-	-0-	-0-	994	3			N	-0-					17
12	1023	N	979	-0-	-44	-0-	979	3			N	-0-					17
01	992	N	942	-0-	-50	-0-	942	3			N	-0-					17
02	924	N	814	-0-	-110	-0-	814	3			N	-0-					17
03	992	N	852	-0-	-140	-0-	852	3			N	-0-					17
04	900	N	803	-0-	-97	-0-	803	3			N	-0-					17

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

11	74	X	74	-0-	-0-	-0-	74	3			N	-0-					25
12	57	X	57	-0-	-0-	-0-	57	3			N	-0-					25
01	26	X	26	-0-	-0-	-0-	26	3			N	-0-					25
02	0	X	-0-	-0-	-0-	-0-					N	-0-					25
03	0	X	-0-	-0-	-0-	-0-					N	-0-					25
04	0	X	-0-	-0-	-0-	-0-					N	-0-					25

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF. 10274 - 10328

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF. 10872 - 10886

11	3390	X	1454	-0-	-1936	-0-	1454	2			N	-0-					-0-
12	3503	X	1319	-0-	-2184	-0-	1319	2			N	-0-					-0-
01	2108	X	1358	-0-	-750	-0-	1358	2			N	-0-					-0-
02	1848	X	1137	-0-	-711	-0-	1137	2			N	-0-					-0-
03	2046	X	1180	-0-	-866	-0-	1180	2			N	-0-					-0-
04	1440	X	1068	-0-	-372	-0-	1068	2			N	-0-					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	969	N	969	-0-	-0-	-0-	957	2	12	9	N	11					155
12	864	N	864	-0-	-0-	-0-	847	2	17	9	N	15					170
01	977	N	977	-0-	-0-	-0-	977	2			N	-0-					170
02	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					170
03	913	N	913	-0-	-0-	-0-	913	2			N	-0-					170
*04	774	N	774	-0-	-0-	-0-	774	2			N	-0-					170

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

11	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	124	N	51	-0-	-73	-0-	51	2			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

11	5120	X	5120	-0-	-0-	-0-	5106	2	14	9	N	13					190
12	5207	X	5207	-0-	-0-	-0-	5159	2	48	9	N	44					234
01	5707	X	5707	-0-	-0-	-0-	5622	2	85	9	N	77	174	1			137
02	4945	X	4945	-0-	-0-	-0-	4928	2	17	9	N	15					152
03	5178	X	5178	-0-	-0-	-0-	5178	2			N	-0-					152
*04	5323	X	5323	-0-	-0-	-0-	5251	2	72	9	N	65					217

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

11	2418	N	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-
12	2542	N	2321	-0-	-221	-0-	2321	2			N	-0-					-0-
01	2480	N	2479	-0-	-1	-0-	2479	2			N	-0-					-0-
02	2268	N	2209	-0-	-59	-0-	2209	2			N	-0-					-0-
03	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
04	2400	N	2322	-0-	-78	-0-	2322	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DILLEY (MORROW, UPPER) //CONT.// 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

11	1111	N	1111	-0-	-0-	-0-	60	1	1051	2	N	-0-					10
12	1302	N	1037	-0-	-265	-0-	62	1	964	2	N	10					20
							11	9									
01	1209	N	1141	-0-	-68	-0-	50	1	1089	2	N	2					22
							2	9									
02	1334	N	1334	-0-	-0-	-0-	56	1	1278	2	N	-0-					22
03	1168	N	1168	-0-	-0-	-0-	60	1	1105	2	N	3					25
							3	9									
*04	1139	N	1139	-0-	-0-	-0-	60	1	1073	2	N	5					30
							6	9									

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

11	1249	N	1249	-0-	-0-	-0-	54	1	1195	2	N	-0-					42
12	998	N	998	-0-	-0-	-0-	62	1	936	2	N	-0-					42
01	793	N	793	-0-	-0-	-0-	62	1	731	2	N	-0-					42
02	790	N	790	-0-	-0-	-0-	56	1	734	2	N	-0-					42
03	934	N	934	-0-	-0-	-0-	62	1	872	2	N	-0-					42
*04	1025	N	1025	-0-	-0-	-0-	60	1	965	2	N	-0-					42

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

11	1190	N	1190	-0-	-0-	-0-	36	1	1154	2	N	-0-					10
12	1238	N	1238	-0-	-0-	-0-	62	1	1176	2	N	-0-					10
01	1054	N	1054	-0-	-0-	-0-	62	1	992	2	N	-0-					10
02	1163	N	1163	-0-	-0-	-0-	56	1	1107	2	N	-0-					10
03	1199	N	1199	-0-	-0-	-0-	60	1	1139	2	N	-0-					10
*04	1159	N	1159	-0-	-0-	-0-	60	1	1099	2	N	-0-					10

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	897	N	897	-0-	-0-	-0-	60	1	837	2	N	-0-	159	1			47
12	1011	N	1011	-0-	-0-	-0-	62	1	916	2	N	30					77
							33	9									
01	1001	N	1001	-0-	-0-	-0-	62	1	917	2	N	20					97
							22	9									
02	736	N	736	-0-	-0-	-0-	54	1	647	2	N	32					129
							35	9									
03	986	N	986	-0-	-0-	-0-	62	1	889	2	N	32					161
							35	9									
*04	955	N	955	-0-	-0-	-0-	60	1	864	2	N	28					189
							31	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

11	270	N	257	-0-	-13	-0-	54	1	203	2	N	-0-					27
12	279	N	274	-0-	-5	-0-	60	1	214	2	N	-0-					27
01	279	N	267	-0-	-12	-0-	62	1	205	2	N	-0-					27
02	256	N	256	-0-	-0-	-0-	56	1	200	2	N	-0-					27
03	279	N	272	-0-	-7	-0-	62	1	210	2	N	-0-					27
04	270	N	270	-0-	-0-	-0-	60	1	210	2	N	-0-					27

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

11	1080	N	1036	-0-	-44	-0-	94	1	942	2	N	-0-					62
12	1054	N	992	-0-	-62	-0-	97	1	889	2	N	5					67
							6	9									
01	1085	N	1043	-0-	-42	-0-	97	1	946	2	N	-0-					67
02	980	N	951	-0-	-29	-0-	87	1	864	2	N	-0-					67
03	992	N	943	-0-	-49	-0-	96	1	838	2	N	8					75
							9	9									
04	1020	N	953	-0-	-67	-0-	94	1	853	2	N	5					80
							6	9									

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

11	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					176
12	3216	X	3216	-0-	-0-	-0-	3216	2			N	-0-					176
01	3069	X	3026	-0-	-43	-0-	3026	2			N	-0-					176
02	3304	X	2823	-0-	-481	-0-	2823	2			N	-0-					176
03	3658	X	2709	-0-	-949	-0-	2709	2			N	-0-					176
04	3540	X	3109	-0-	-431	-0-	3109	2			N	-0-					176

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

11	390	#	256	-0-	-134	-0-	17	1	226	2	N	12					67
							13	9									
12	403	#	288	-0-	-115	-0-	20	1	266	2	N	2					69
							2	9									
01	311	R	311	-0-	-0-	-0-	20	1	266	2	N	23					92
							25	9									
02	265	R	265	-0-	-0-	-0-	18	1	241	2	N	5					97
							6	9									
03	279	#	278	-0-	-1	-0-	19	1	242	2	N	15					112
							17	9									
*04	315	R	315	-0-	-0-	-0-	19	1	294	2	N	2					114
							2	9									

DUDE WILSON (MARMATON) //CONT.// 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

11	317 N	317	-0-	-0-	-0-	60	1	257	2	N	-0-					122
12	372 N	332	-0-	-40	-0-	62	1	270	2	N	-0-					122
01	341 N	333	-0-	-8	-0-	62	1	271	2	N	-0-					122
02	308 N	186	-0-	-122	-0-	56	1	130	2	N	-0-					122
03	396 N	396	-0-	-0-	-0-	62	1	334	2	N	-0-					122
04	330 N	311	-0-	-19	-0-	60	1	251	2	N	-0-					122

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

11	1620 N	1491	-0-	-129	-0-	103	1	1388	2	N	-0-					23
12	1705 N	1505	-0-	-200	-0-	104	1	1401	2	N	-0-					23
01	1643 N	1502	-0-	-141	-0-	104	1	1398	2	N	-0-					23
02	1400 N	1358	-0-	-42	-0-	94	1	1264	2	N	-0-					23
03	1519 N	1474	-0-	-45	-0-	105	1	1369	2	N	-0-					23
04	1440 N	1422	-0-	-18	-0-	87	1	1335	2	N	-0-					23

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

11	1170 N	862	-0-	-308	-0-	862	2			N	-0-					40
12	1333 N	566	-0-	-767	-0-	566	2			N	-0-					40
01	1581 N	172	-0-	-1409	-0-	172	2			N	-0-					40
02	812 N	242	-0-	-570	-0-	242	2			N	-0-					40
03	558 N	351	-0-	-207	-0-	351	2			N	-0-					40
*04	383 N	383	-0-	-0-	-0-	383	2			N	-0-					40

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

11	0	N	567	-0-	567	B	-5488	567	2			N	-0-				-0-
12	0	N	379	-0-	379	B	-5109	379	2			N	-0-				-0-
01	31	N	436	-0-	405	B	-4704	436	2			N	-0-				-0-
02	532	N	527	-0-	-5	B	-4704	527	2			N	-0-				-0-
03	372	N	692	-0-	320	B	-4384	692	2			N	-0-				-0-
04	420	N	583	-0-	163	B	-4221	583	2			N	-0-				-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

11	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

11	300	N	205	-0-	-95	B	-0-	205	2			Y	-0-				33
12	310	N	290	-0-	-20	B	-0-	290	2			Y	-0-				33
01	248	N	222	-0-	-26	B	-0-	221	2	1	9	Y	1				34
02	223	N	223	-0-	-0-	B	-0-	222	2	1	9	Y	1				35
03	279	N	-0-	-0-	-279	B	-0-					Y	1				36
04	210	N	-0-	-0-	-210	B	-0-					Y	-0-				36

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

11	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				165
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				165
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				165
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				165
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				165
04	14B2 EXT		18	-0-	18		18	6	1	12	9	N	11				176

DUDE WILSON (MORROW, UPPER -A-) //CONT.// 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	#	3784	-0-	-86	-0-	10	1	3749	2	N	23					184
							25	9									
12	3537	R	3537	-0-	-0-	-0-	10	1	3527	2	N	-0-					184
01	3873	R	3873	-0-	-0-	-0-	10	1	3853	2	N	9					193
							10	9									
02	4098	R	4098	-0-	-0-	-0-	10	1	4088	2	N	-0-	89	1			104
03	3906	#	3521	-0-	-385	-0-	10	1	3511	2	N	-0-					104
04	3780	#	3563	-0-	-217	-0-	10	1	3549	2	N	4					108
							4	9									

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

11	T. A.	-0-	-0-	-0-	2						Y	-0-					9
12	T. A.	-0-	-0-	-0-	2						Y	-0-					9
01	T. A.	-0-	-0-	-0-	2						Y	-0-					9
02	T. A.	-0-	-0-	-0-	2						Y	-0-					9
03	T. A.	-0-	-0-	-0-	2						Y	-0-					9
04	T. A.	-0-	-0-	-0-	2						Y	-0-					9

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

11	179	N	179	-0-	-0-	-0-	-0-	179	2		N	-0-					22
12	170	N	170	-0-	-0-	-0-	-0-	170	2		N	-0-					22
01	86	N	86	-0-	-0-	-0-	-0-	86	2		N	-0-					22
02	168	N	117	-0-	-51	-0-	-0-	117	2		N	-0-					22
03	196	N	196	-0-	-0-	-0-	-0-	196	2		N	-0-					22
*04	176	N	176	-0-	-0-	-0-	-0-	176	2		N	-0-					22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1240	N	1240	-0-	-0-	-0-	60	1	1177	2	N	3					143
							3	9									
12	1364	N	1289	-0-	-75	-0-	62	1	1223	2	N	4					147
							4	9									
01	1302	N	1233	-0-	-69	-0-	62	1	1167	2	N	4					151
							4	9									
02	1148	N	1106	-0-	-42	-0-	56	1	1050	2	N	-0-					151
03	1302	N	1186	-0-	-116	-0-	62	1	1123	2	N	1					152
							1	9									
04	1200	N	1106	-0-	-94	-0-	60	1	1044	2	N	2					154
							2	9									

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

11	290	N	290	-0-	-0-	-0-	60	1	230	2	N	-0-					133
12	249	N	249	-0-	-0-	-0-	60	1	189	2	N	-0-					133
01	279	N	210	-0-	-69	-0-	44	1	166	2	N	-0-					133
02	252	N	164	-0-	-88	-0-	48	1	116	2	N	-0-					133
03	248	N	181	-0-	-67	-0-	34	1	147	2	N	-0-					133
04	210	N	166	-0-	-44	-0-	44	1	122	2	N	-0-					133

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

11	1710	N	1673	-0-	-37	-0-	10	1	1663	2	N	-0-					91
12	1798	N	1518	-0-	-280	-0-	10	1	1508	2	N	-0-					91
01	1662	N	1662	-0-	-0-	-0-	10	1	1652	2	N	-0-					91
02	1568	N	1485	-0-	-83	-0-	10	1	1475	2	N	-0-					91
03	1696	N	1696	-0-	-0-	-0-	10	1	1686	2	N	-0-					91
04	1620	N	1607	-0-	-13	-0-	10	1	1597	2	N	-0-					91

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

11	1767	N	1767	-0-	-0-	-0-	98	1	1669	2	N	-0-					81
12	1819	N	1819	-0-	-0-	-0-	128	1	1690	2	N	1					82
							1	9									
01	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					82
02	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					82
03	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					82
*04	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					82

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

11	1230	N	1230	-0-	-0-	-0-	1224	2	6	9	Y	5					61
12	1134	N	1134	-0-	-0-	-0-	1132	2	2	9	Y	2					63
01	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					63
02	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					63
03	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					63
*04	1226	N	1226	-0-	-0-	-0-	1217	2	9	9	Y	8					71

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1359	-0-	-141	-0-	1357	2	2	9	N	2					22
12	1674	N	1494	-0-	-180	-0-	1494	2			N	-0-					22
01	1674	N	1477	-0-	-197	-0-	1477	2			N	-0-					22
02	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					22
03	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					22
*04	1692	N	1692	-0-	-0-	-0-	1686	2	6	9	N	5					27

4P ENERGY TEXAS, LLC 953803
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
04	SWR 10		NO RPT	-0-	-0-	3850					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					12
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					12
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					12
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					12
*03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					12
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					12

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2043	N	2043	-0-	-0-	-0-	304	1	1739	3	N	-0-					59
12	2015	N	1954	-0-	-61	-0-	327	1	1627	3	N	-0-					59
01	2480	N	1594	-0-	-886	-0-	316	1	1278	3	N	-0-					59
02	1904	N	1484	-0-	-420	-0-	270	1	1214	3	N	-0-					59
03	2226	N	2226	-0-	-0-	-0-	326	1	1900	3	N	-0-					59
*04	2367	N	2367	-0-	-0-	-0-	324	1	2043	3	N	-0-					59

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1359	-0-	-81	-0-	1358	2	1	9	N	1	113	1			28
12	1581	N	1243	-0-	-338	-0-	1241	2	2	9	N	2					30
01	1581	N	1318	-0-	-263	-0-	1316	2	2	9	N	2					32
02	1260	N	1127	-0-	-133	-0-	1126	2	1	9	N	1					33
03	1798	N	1798	-0-	-0-	-0-	1788	2	10	9	N	9					42
*04	1680	N	1680	-0-	-0-	-0-	1673	2	7	9	N	6					48

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

*05	31	N	6	-0-	-25	-0-	2	1	4	2	N	-0-					-0-
*06	57	N	57	-0-	-0-	-0-	22	1	35	2	N	-0-					-0-
*07	31	N	13	-0-	-18	-0-	8	1	5	2	N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					-0-
*09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
*11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

11	2220	X	61	-0-	-2159	-0-	16	1	45	2	N	-0-					117
12	4310	X	4310	-0-	-0-	-0-	62	1	4248	2	N	-0-					117
01	3379	X	1728	-0-	-1651	-0-	60	1	1668	2	N	-0-					117
02	3052	X	1912	-0-	-1140	-0-	56	1	1856	2	N	-0-					117
03	16612	X	16612	-0-	-0-	-0-	60	1	16552	2	N	-0-					117
*04	3287	X	3287	-0-	-0-	-0-	54	1	3233	2	N	-0-					117

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

11	1590	N	1458	-0-	-132	-0-	91	1	1358	2	N	8					175
							9	9									
12	1488	N	1395	-0-	-93	-0-	97	1	1296	2	N	2					177
							2	9									
01	1519	N	1469	-0-	-50	-0-	97	1	1363	2	N	8					185
							9	9									
02	1372	N	1201	-0-	-171	-0-	78	1	1117	2	N	5					190
							6	9									
03	1509	N	1509	-0-	-0-	-0-	97	1	1393	2	N	17					207
							19	9									
04	1410	N	1351	-0-	-59	-0-	94	1	1254	2	N	3					210
							3	9									

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-	-0-	-0-	60	1	410	2	N	-0-					135
12	527	N	458	-0-	-69	-0-	62	1	386	2	N	9					144
							10	9									
01	496	N	485	-0-	-11	-0-	62	1	420	2	N	3					147
							3	9									
02	448	N	396	-0-	-52	-0-	56	1	323	2	N	15					162
							17	9									
03	465	N	453	-0-	-12	-0-	62	1	378	2	N	12					174
							13	9									
*04	483	N	483	-0-	-0-	-0-	60	1	403	2	N	18					192
							20	9									

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

11	3150	X	3149	-0-	-1	-0-	3149	2			N	-0-					108
12	3255	X	2529	-0-	-726	-0-	2529	2			N	-0-					108
01	3255	X	2228	-0-	-1027	-0-	2227	2	1	9	N	1					109
02	2940	X	2087	-0-	-853	-0-	2086	2	1	9	N	1					110
03	3255	X	1602	-0-	-1653	-0-	1601	2	1	9	N	1					111
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					111

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

11	690	N	662	-0-	-28	-0-	662	2			N	-0-					199
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					199
01	1860	N	468	-0-	-1392	-0-	468	2			N	-0-					199
02	616	N	439	-0-	-177	-0-	439	2			N	-0-					199
*03	875	N	875	-0-	-0-	-0-	872	2	3	9	N	3					202
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					202

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

11	581	N	581	-0-	-0-	-0-	581	2			N	-0-					298
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					298
01	558	N	526	-0-	-32	-0-	526	2			N	-0-					298
02	504	N	385	-0-	-119	-0-	385	2			N	-0-					298
03	558	N	163	-0-	-395	-0-	163	2			N	-0-					298
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					298

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	579	-0-	-261 B	-0-	579	3			N	-0-					97
12	930	N	612	-0-	-318 B	-0-	12	1	600	3	N	-0-					97
01	775	N	654	-0-	-121 B	-0-	12	1	642	3	N	-0-					97
02	582	N	582	-0-	-0- B	-0-	10	1	572	3	N	-0-					97
03/01 BALANCING DATE STATUS -> -0-																	
03	655	N	655	-0-	-0- B	-0-	12	1	643	3	N	-0-					97
*04	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					97

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF. 11128 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
01	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
02	336	N	312	-0-	-24	-0-	312	2			N	-0-					-0-
03	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
04	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	850	-0-	-50	-0-	8	1	828	2	Y	13	1	8			32
							14	9									
12	899	N	866	-0-	-33	-0-	8	1	845	2	Y	12	30	1			14
							13	9									
01	868	N	850	-0-	-18	-0-	8	1	827	2	Y	14	6	1	1	8	21
							15	9									
02	784	N	752	-0-	-32	-0-	7	1	732	2	Y	12					33
							13	9									
03	868	N	820	-0-	-48	-0-	8	1	800	2	Y	11					44
							12	9									
04	810	N	771	-0-	-39	-0-	8	1	748	2	Y	14	31	1			27
							15	9									

4P ENERGY TEXAS, LLC 953803
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	1	182	1			54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	45					99
03	0	N	-0-	-0-	-0-	-0-					N	-0-					99
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	667	-0-	-83	-0-	667	2			N	-0-					33
12	775	X	653	-0-	-122	-0-	653	2			N	-0-					33
01	806	N	667	-0-	-139	-0-	667	2			N	-0-					33
02	647	N	647	-0-	-0-	-0-	647	2			N	-0-					33
03	651	N	607	-0-	-44	-0-	607	2			N	-0-					33
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					33

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF. 11178 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF. 11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	122	-0-	-208	-0-	122	2			N	-0-					114
12	0	N	-0-	-0-	-0-	-0-					N	-0-					114
01	651	N	-0-	-0-	-651	-0-					N	-0-					114
02	112	N	-0-	-0-	-112	-0-					N	-0-					114
03	0	N	-0-	-0-	-0-	-0-					N	-0-					114
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF. 11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	804	-0-	-96	-0-	795	2	9	9	N	8	185	1			46
12	831	N	831	-0-	-0-	-0-	825	2	6	9	N	5					51
01	1178	N	825	-0-	-353	-0-	803	2	22	9	N	20					71
02	756	N	747	-0-	-9	-0-	727	2	20	9	N	18					89
03	837	N	817	-0-	-20	-0-	798	2	19	9	N	17					106
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					106

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1004	-0-	-406	-0-	1004	3			N	-0-					28
12	1643	N	618	-0-	-1025	-0-	14	1	604	3	N	-0-					28
01	1364	N	461	-0-	-903	-0-	14	1	418	3	N	-0-					28
							29	4									
02	924	N	502	-0-	-422	-0-	13	1	489	3	N	-0-					28
03	620	N	532	-0-	-88	-0-	14	1	518	3	N	-0-					28
04	450	N	427	-0-	-23	-0-	427	3			N	-0-					28

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	874	-0-	-56	-0-	874	3			N	-0-					40
12	961	N	913	-0-	-48	-0-	913	3			N	-0-					40
01	930	N	865	-0-	-65	-0-	865	3			N	-0-					40
02	812	N	768	-0-	-44	-0-	768	3			N	-0-					40
03	899	N	805	-0-	-94	-0-	805	3			N	-0-					40
04	840	N	798	-0-	-42	-0-	798	3			N	-0-					40

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	792	-0-	-288	-0-	792	3			N	-0-					177
12	1116	N	832	-0-	-284	-0-	13	1	786	3	N	30	183	1			24
							33	9									
01	1054	N	832	-0-	-222	-0-	13	1	819	3	N	-0-					24
02	820	N	820	-0-	-0-	-0-	12	1	808	3	N	-0-					24
03	965	N	965	-0-	-0-	-0-	13	1	928	3	N	22					46
							24	9									
*04	925	N	925	-0-	-0-	-0-	925	3			N	-0-					46

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

11	1862	N	1862	-0-	-0-	-0-	68	1	1783	3	N	10					130
							11	9									
12	1978	N	1978	-0-	-0-	-0-	64	1	1914	3	N	-0-					130
01	2192	N	2192	-0-	-0-	-0-	68	1	2124	3	N	-0-					130
02	1961	N	1961	-0-	-0-	-0-	63	1	1876	3	N	20					150
							22	9									
03	2135	N	2135	-0-	-0-	-0-	70	1	2042	3	N	21					171
							23	9									
*04	2150	N	2150	-0-	-0-	-0-	68	1	2074	3	N	7					178
							8	9									

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

11	1020	N	728	-0-	-292	-0-	22	1	706	3	N	-0-					-0-
12	992	N	869	-0-	-123	-0-	23	1	846	3	N	-0-					-0-
01	1023	N	583	-0-	-440	-0-	23	1	560	3	N	-0-					-0-
02	672	N	397	-0-	-275	-0-	21	1	376	3	N	-0-					-0-
03	868	N	658	-0-	-210	-0-	658	3			N	-0-					-0-
*04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

11	203	N	203	-0-	-0-	-0-	45	1	134	3	N	22					384
							24	9									
12	189	N	189	-0-	-0-	-0-	47	1	142	3	N	-0-					384
01	192	N	192	-0-	-0-	-0-	47	1	145	3	N	-0-					384
02	196	N	177	-0-	-19	-0-	42	1	135	3	N	-0-					384
03	230	N	230	-0-	-0-	-0-	47	1	154	3	N	26					410
							29	9									
*04	200	N	200	-0-	-0-	-0-	45	1	155	3	N	-0-					286

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	22					157
12	0	W	-0-	-0-	-0-	-0-					N	-0-					157
01	0	W	-0-	-0-	-0-	-0-					N	-0-					157
02	0	W	-0-	-0-	-0-	-0-					N	-0-					157
03	0	W	-0-	-0-	-0-	-0-					N	17					174
04	0	W	-0-	-0-	-0-	-0-					N	-0-					174

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					196
12	0	N	-0-	-0-	-0-	-0-					N	-0-					196
01	0	N	-0-	-0-	-0-	-0-					N	-0-					196
02	0	N	-0-	-0-	-0-	-0-					N	-0-					196
03	0	N	-0-	-0-	-0-	-0-					N	-0-					196
04	0	N	-0-	-0-	-0-	-0-					N	-0-					196

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTEGRITY H2O LLC 424759
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2380	N	2380	-0-	-0-	-0-	2380	3			N	-0-	2	5			140
12	2481	N	2481	-0-	-0-	-0-	13	1	2468	3	N	-0-					140
01	2495	N	2495	-0-	-0-	-0-	13	1	2482	3	N	-0-	10	5			130
02	2256	N	2256	-0-	-0-	-0-	12	1	2244	3	N	-0-					130
03	2480	N	2187	-0-	-293	-0-	13	1	2174	3	N	-0-					130
04	2400	N	2384	-0-	-16	-0-	2384	3			N	-0-					130

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

11	1495	N	1495	-0-	-0-	-0-	54	1	1432	2	N	8					40
							9	9									
12	1611	N	1611	-0-	-0-	-0-	62	1	1514	2	N	32					72
							35	9									
01	1674	N	1544	-0-	-130	-0-	62	1	1453	2	N	26					98
							29	9									
02	1622	N	1622	-0-	-0-	-0-	56	1	1562	2	N	4					102
							4	9									
03	1716	N	1716	-0-	-0-	-0-	62	1	1620	2	N	31					133
							34	9									
*04	1648	N	1648	-0-	-0-	-0-	60	1	1555	2	N	30					163
							33	9									

REMORA OPERATING, LLC 701613
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					35
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					35
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					35
02	364	N	346	-0-	-18	-0-	346	2			N	-0-					35
03	403	N	363	-0-	-40	-0-	13	1	350	2	N	-0-					35
04	420	N	341	-0-	-79	-0-	341	2			N	-0-					35

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

11	2700	R	2700	-0-	-0-	-0-	2694	3	6	9	N	5					35
12	2976	#	2777	-0-	-199	-0-	13	1	2764	3	N	-0-					35
01	2976	#	2697	-0-	-279	-0-	13	1	2684	3	N	-0-					35
02	2688	#	2467	-0-	-221	-0-	11	1	2454	3	N	2					37
							2	9									
03	2883	#	2623	-0-	-260	-0-	13	1	2610	3	N	-0-					37
04	2700	#	2576	-0-	-124	-0-	2576	3			N	-0-					37

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	-0-	-0-	-3810	-0-					N	-0-					-0-
12	3937	X	147	-0-	-3790	-0-	147	2			N	-0-					-0-
01	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
02	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
03	3363	X	3363	-0-	-0-	-0-	3363	2			N	-0-					-0-
*04	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-	2	5			150
12	1302	N	1108	-0-	-194	-0-	12	1	1096	3	N	-0-					150
01	1172	N	1172	-0-	-0-	-0-	12	1	1160	3	N	-0-					150
02	1176	N	1122	-0-	-54	-0-	11	1	1111	3	N	-0-					150
03	1140	N	1140	-0-	-0-	-0-	12	1	1128	3	N	-0-					150
*04	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					150

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

11	2564	N	2564	-0-	-0-	-0-	2564	3			N	-0-					85
12	2962	N	2962	-0-	-0-	-0-	2962	3			N	-0-					85
01	1966	N	1966	-0-	-0-	-0-	1892	3	74	9	N	67					152
02	2324	N	1553	-0-	-771	-0-	1553	3			N	-0-					152
03	2573	N	1705	-0-	-868	-0-	1688	3	17	9	N	15					167
04	1890	N	1658	-0-	-232	-0-	1658	3			N	-0-					167

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

11	14132	X	14132	-0-	-0-	-0-	237	1	13889	3	N	5					87
							6	9									
12	14818	X	14456	-0-	-362	-0-	260	1	14196	3	N	-0-					87
01	14818	X	14387	-0-	-431	-0-	260	1	14114	3	N	12					99
							13	9									
02	13384	X	13232	-0-	-152	-0-	235	1	12988	3	N	8					107
							9	9									
03	14694	X	13156	-0-	-1538	-0-	260	1	12896	3	N	-0-	3	5			104
04	14130	X	13666	-0-	-464	-0-	237	1	13418	3	N	10					114
							11	9									

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1127	N	1127	-0-	-0-	-0-	1091	3	36	9	N	33					94
12	1116	N	1116	-0-	-0-	-0-	1094	3	22	9	N	20					114
01	1178	N	1127	-0-	-51	-0-	1113	3	14	9	N	13					127
02	1064	N	1055	-0-	-9	-0-	1041	3	14	9	N	13					140
03	1116	N	969	-0-	-147	-0-	951	3	18	9	N	16					156
04	1080	N	914	-0-	-166	-0-	911	3	3	9	N	3					159

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	1					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	1					N	-0-					21

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3179	X	3179	-0-	-0-	-0-	50	1	3129	2	N	-0-					57
12	2987	X	2987	-0-	-0-	-0-	54	1	2831	2	N	93					150
							102	9									
01	3778	X	3778	-0-	-0-	-0-	50	1	3722	2	N	5					155
							6	9									
02	3031	X	3031	-0-	-0-	-0-	40	1	2989	2	N	2					157
							2	9									
03	3495	X	3495	-0-	-0-	-0-	42	1	3447	2	N	5					162
							6	9									
*04	2956	X	2956	-0-	-0-	-0-	32	1	2916	2	N	7					169
							8	9									

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	46	1	33	2	N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	44	1	382	2	N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	32	1	222	2	N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	16	1	367	2	N	-0-					-0-
03	434	N	289	-0-	-145	-0-	26	1	263	2	N	-0-					-0-
04	240	N	160	-0-	-80	-0-	14	1	146	2	N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	484	-0-	-26	-0-	54	1	430	2	N	-0-					20
12	620	N	508	-0-	-112	-0-	62	1	446	2	N	-0-					20
01	558	N	513	-0-	-45	-0-	62	1	451	2	N	-0-					20
02	458	N	458	-0-	-0-	-0-	56	1	402	2	N	-0-					20
03	552	N	552	-0-	-0-	-0-	62	1	490	2	N	-0-					20
04	510	N	508	-0-	-2	-0-	60	1	448	2	N	-0-					20

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

11	414	N	414	-0-	-0-	-0-	60	1	354	2	N	-0-					-0-
12	496	N	395	-0-	-101	-0-	62	1	333	2	N	-0-					-0-
01	465	N	451	-0-	-14	-0-	62	1	389	2	N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	56	1	353	2	N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	62	1	376	2	N	-0-					-0-
04	450	N	371	-0-	-79	-0-	60	1	311	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

11	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
01	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-
02	532	N	508	-0-	-24	-0-	508	2			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

11	1590	N	1537	-0-	-53	-0-	93	1	1431	2	N	12					112
							13	9									
12	1674	N	1577	-0-	-97	-0-	97	1	1471	2	N	8					120
							9	9									
01	1694	N	1694	-0-	-0-	-0-	87	1	1599	2	N	7					127
							8	9									
02	1428	N	1299	-0-	-129	-0-	82	1	1211	2	N	5					132
							6	9									
03	1581	N	1418	-0-	-163	-0-	91	1	1318	2	N	8					140
							9	9									
04	1650	N	1425	-0-	-225	-0-	88	1	1329	2	N	7					147
							8	9									

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

11	1560	N	1392	-0-	-168	-0-	10	1	1382	2	N	-0-					62
12	1581	N	1431	-0-	-150	-0-	10	1	1421	2	N	-0-					62
01	1778	N	1778	-0-	-0-	-0-	10	1	1768	2	N	-0-					62
02	1945	N	1945	-0-	-0-	-0-	10	1	1935	2	N	-0-					62
03	1654	N	1654	-0-	-0-	-0-	10	1	1644	2	N	-0-					62
04	1710	N	1501	-0-	-209	-0-	10	1	1491	2	N	-0-					62

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

11	0	N	-0-	-0-	-0-	-0-					N	-0-					141
12	0	N	-0-	-0-	-0-	-0-					N	-0-					141
01	0	N	-0-	-0-	-0-	-0-					N	-0-					141
02	0	N	-0-	-0-	-0-	-0-					N	-0-	84	1			57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	820	-0-	-110	-0-	820	3			N	-0-					-0-
12	899	N	811	-0-	-88	-0-	13	1	798	3	N	-0-					-0-
01	837	N	797	-0-	-40	-0-	13	1	784	3	N	-0-					-0-
02	756	N	737	-0-	-19	-0-	12	1	725	3	N	-0-					-0-
03	830	N	830	-0-	-0-	-0-	13	1	817	3	N	-0-					-0-
04	780	N	710	-0-	-70	-0-	710	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					187
12	0	N	-0-	-0-	-0-	-0-					N	-0-					187
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					187
02	0	N	-0-	-0-	-0-	-0-					N	-0-					187
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					187
*04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	498	-0-	-42	-0-	498	3			N	-0-					28
12	546	N	546	-0-	-0-	-0-	14	1	526	3	N	5					33
							6	9									
01	558	N	447	-0-	-111	-0-	14	1	433	3	N	-0-					33
02	476	N	432	-0-	-44	-0-	13	1	419	3	N	-0-					33
03	558	N	495	-0-	-63	-0-	14	1	481	3	N	-0-					33
*04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					33

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4622	X	4622	-0-	-0-	-0-	60	1	4562	2	N	-0-					22
12	4454	X	4454	-0-	-0-	-0-	62	1	4392	2	N	-0-					22
01	4804	X	4804	-0-	-0-	-0-	62	1	4742	2	N	-0-					22
02	4740	X	4740	-0-	-0-	-0-	56	1	4684	2	N	-0-					22
03	4821	X	4821	-0-	-0-	-0-	62	1	4759	2	N	-0-					22
*04	4395	X	4395	-0-	-0-	-0-	60	1	4335	2	N	-0-					22

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3411	-0-	-129	-0-	207	1	3196	2	N	7					82
							8	9									
12	3565	X	3504	-0-	-61	-0-	213	1	3252	2	N	35					117
							39	9									
01	3946	X	3946	-0-	-0-	-0-	203	1	3723	2	N	18					135
							20	9									
02	3220	X	3110	-0-	-110	-0-	198	1	2901	2	N	10					145
							11	9									
03	3534	X	3274	-0-	-260	-0-	209	1	3046	2	N	17					162
							19	9									
04	3450	X	3444	-0-	-6	-0-	212	1	3223	2	N	8					170
							9	9									

OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

11	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
12	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					-0-
01	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
02	1848	N	532	-0-	-1316	-0-	532	2			N	-0-					-0-
03	2139	N	494	-0-	-1645	-0-	494	2			N	-0-					-0-
04	1320	N	450	-0-	-870	-0-	450	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

11	5678	X	5678	-0-	-0-	-0-	5678	3			N	-0-					216
12	5704	X	5546	-0-	-158	-0-	5544	3	2	9	N	2	117	1			101
01	5890	X	5637	-0-	-253	-0-	5591	3	46	9	N	42					143
02	5320	X	5176	-0-	-144	-0-	5140	3	36	9	N	33					176
03	5890	X	5372	-0-	-518	-0-	5313	3	59	9	N	54					230
*04	5670	X	4947	-0-	-723	-0-	4947	3			N	-0-	157	1			73

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

11	981	N	981	-0-	-0-	-0-	970	3	11	9	N	10					131
12	981	N	981	-0-	-0-	-0-	967	3	14	9	N	13					144
01	1116	N	953	-0-	-163	-0-	933	3	20	9	N	18					162
02	924	N	837	-0-	-87	-0-	820	3	17	9	N	15					177
03	992	N	888	-0-	-104	-0-	888	3			N	-0-					177
04	930	N	903	-0-	-27	-0-	896	3	7	9	N	6	157	1			26

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1488 N	1488	-0-	-0-	-0-	44	1	1444	2	N	-0-					20
12	2046 N	1757	-0-	-289	-0-	54	1	1703	2	N	-0-					20
01	1852 N	1852	-0-	-0-	-0-	52	1	1800	2	N	-0-					20
02	1400 N	1111	-0-	-289	-0-	46	1	1065	2	N	-0-					20
03	1767 N	1662	-0-	-105	-0-	52	1	1610	2	N	-0-					20
04	1800 N	1649	-0-	-151	-0-	50	1	1599	2	N	-0-					20

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	826 N	826	-0-	-0-	-0-	60	1	766	2	N	-0-					172
12	899 N	860	-0-	-39	-0-	62	1	795	2	N	3					175
						3	9									
01	899 N	860	-0-	-39	-0-	62	1	798	2	N	-0-					175
02	799 N	799	-0-	-0-	-0-	56	1	743	2	N	-0-					175
03	883 N	883	-0-	-0-	-0-	62	1	821	2	N	-0-					175
*04	855 N	855	-0-	-0-	-0-	60	1	795	2	N	-0-					175

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69 N	69	-0-	-0-	-0-	30	1	39	2	N	-0-					-0-
12	56 N	56	-0-	-0-	-0-	31	1	25	2	N	-0-					-0-
01	98 N	98	-0-	-0-	-0-	31	1	67	2	N	-0-					-0-
02	87 N	87	-0-	-0-	-0-	28	1	59	2	N	-0-					-0-
03	85 N	85	-0-	-0-	-0-	31	1	54	2	N	-0-					-0-
04	90 N	68	-0-	-22	-0-	30	1	38	2	N	-0-					-0-

ELLIS RANCH (MORROW,UPPER, W.) //CONT.// 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	383	N	383	-0-	-0-	-0-	30	1	353	2	N	-0-			-0-
12	615	N	615	-0-	-0-	-0-	31	1	584	2	N	-0-			-0-
01	682	N	682	-0-	-0-	-0-	31	1	651	2	N	-0-			-0-
02	648	N	648	-0-	-0-	-0-	28	1	620	2	N	-0-			-0-
03	672	N	672	-0-	-0-	-0-	31	1	641	2	N	-0-			-0-
*04	537	N	537	-0-	-0-	-0-	27	1	510	2	N	-0-			-0-

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

11	660	N	655	-0-	-5	-0-	30	1	625	2	N	-0-			167
12	682	N	635	-0-	-47	-0-	31	1	604	2	N	-0-			167
01	682	N	628	-0-	-54	-0-	31	1	597	2	N	-0-			167
02	616	N	553	-0-	-63	-0-	23	1	530	2	N	-0-			167
03	684	N	684	-0-	-0-	-0-	31	1	653	2	N	-0-			167
*04	656	N	656	-0-	-0-	-0-	30	1	626	2	N	-0-			167

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BYNG ENERGY GROUP, INC. 118732
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			209
12	0	#	NO RPT	-0-	-0-	B	-0-				N	NO RPT			209
01	0	#	NO RPT	-0-	-0-	B	-0-				N	NO RPT			209
02	0	#	NO RPT	-0-	-0-	B	-0-				N	NO RPT			209
03	0	#	NO RPT	-0-	-0-	B	-0-				N	NO RPT			209
04	0	#	NO RPT	-0-	-0-	B	-0-				N	NO RPT			209

OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

11	14B DENY		NO RPT	-0-	-0-	B	-17903				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-17903				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-17903				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-17903				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-17903				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-17903				N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

11	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-			7
12	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-			7
01	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-			7
02	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-			7
03	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-			7
04	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT			7

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

11	360	N	398	-0-	38	B	-13250	398	3		N	-0-			-0-
12	279	N	399	-0-	120	B	-13130	399	3		N	-0-			-0-
01	0	N	367	-0-	367	B	-12763	367	3		N	-0-			-0-
02	0	N	379	-0-	379	B	-12384	379	3		N	-0-			-0-
03	403	N	384	-0-	-19	B	-12384	384	3		N	-0-			-0-
04	0	N	332	-0-	332	B	-12052	332	3		N	-0-			-0-

ETTER (WOLFCAMP) //CONT.// 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1535	-0-	1534 B	-56309	1535	3			N	-0-					-0-
12	279	N	1835	-0-	1556 B	-54753	1835	3			N	-0-					-0-
01	1953	N	2199	-0-	246 B	-54507	2199	3			N	-0-					-0-
02	1428	N	1939	-0-	511 B	-53996	1939	3			N	-0-					-0-
03	1829	N	1504	-0-	-325 B	-53996	1504	3			N	-0-					-0-
04	2070	N	1246	-0-	-824 B	-53996	1246	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

11	894	N	894	-0-	-0-	-0-	893	2	1	9	N	1					81
12	992	N	809	-0-	-183	-0-	808	2	1	9	N	1					82
01	992	N	796	-0-	-196	-0-	792	2	4	9	N	4					86
02	840	N	532	-0-	-308	-0-	532	2			N	-0-					86
03	806	N	630	-0-	-176	-0-	630	2			N	-0-					86
04	780	N	456	-0-	-324	-0-	456	2			N	-0-					86

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

11	270	N	205	-0-	-65 B	-0-	36	1	169	2	N	-0-					48
12	331	N	331	-0-	-0- B	-0-	62	1	258	2	N	10					58
							11	9									
01	467	N	467	-0-	-0- B	-0-	62	1	399	2	N	5					63
							6	9									
02	411	N	411	-0-	-0- B	-0-	56	1	347	2	N	7					70
							8	9									
03	399	N	399	-0-	-0- B	-0-	62	1	328	2	N	8					78
							9	9									
*04	379	N	379	-0-	-0- B	-0-	60	1	319	2	N	-0-					78

FARNSWORTH (MISSOURI, LOWER) //CONT.// 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					18
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					18
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

11	630 N	487	-0-	-143	-0-	487	2			N	-0-					36
12	496 N	425	-0-	-71	-0-	425	2			N	-0-					36
01	0 N	-0-	-0-	-0-	-0-					N	-0-					36
02	0 N	-0-	-0-	-0-	-0-					N	-0-					36
03	246 N	246	-0-	-0-	-0-	246	2			N	-0-					36
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

11	673 N	673	-0-	-0-	-0-	673	2			N	-0-					69
12	493 N	493	-0-	-0-	-0-	493	2			N	-0-					69
01	437 N	437	-0-	-0-	-0-	437	2			N	-0-					69
02	448 N	352	-0-	-96	-0-	352	2			N	-0-					69
03	321 N	321	-0-	-0-	-0-	321	2			N	-0-					69
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

11	1472 R	1472	-0-	-0-	-0-	1472	2			N	-0-					20
12	1581 #	1425	-0-	-156	-0-	31	1	1394	2	N	-0-					20
01	1581 #	1281	-0-	-300	-0-	31	1	1250	2	N	-0-					20
02	1428 #	1408	-0-	-20	-0-	287	1	1121	2	N	-0-					20
03	1581 #	1218	-0-	-363	-0-	31	1	1187	2	N	-0-					20
04	1470 #	1053	-0-	-417	-0-	1053	2			N	-0-					20

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	4	23	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
02	532	N	114	-0-	-418	-0-	114	2			N	-0-					-0-
03	465	N	278	-0-	-187	-0-	278	2			N	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER)//CONT.// 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	430	-0-	-410	-0-	22	1	408	2	N	-0-					345
12	961	N	613	-0-	-348	-0-	29	1	584	2	N	-0-					345
01	899	N	787	-0-	-112	-0-	30	1	756	2	N	1					346
							1	9									
02	666	N	666	-0-	-0-	-0-	27	1	639	2	N	-0-					346
03	761	N	761	-0-	-0-	-0-	29	1	732	2	N	-0-					346
*04	755	N	755	-0-	-0-	-0-	30	1	725	2	N	-0-					346

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	102	1	89	3	Y	-0-					24
12	197	N	197	-0-	-0-	-0-	102	1	95	3	Y	-0-					24
01	192	N	192	-0-	-0-	-0-	102	1	90	3	Y	-0-					24
02	188	N	188	-0-	-0-	-0-	102	1	86	3	Y	-0-					24
03	215	N	215	-0-	-0-	-0-	102	1	113	3	Y	-0-					24
*04	184	N	184	-0-	-0-	-0-	102	1	82	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1010	-0-	-190	-0-	60	1	950	2	N	-0-					12
12	1209	N	1128	-0-	-81	-0-	60	1	1068	2	N	-0-					12
01	1116	N	1116	-0-	-0-	-0-	62	1	1054	2	N	-0-					12
02	952	N	951	-0-	-1	-0-	56	1	895	2	N	-0-					12
03	1121	N	1121	-0-	-0-	-0-	62	1	1059	2	N	-0-					12
04	1080	N	1080	-0-	-0-	-0-	56	1	1024	2	N	-0-					12

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1065	-0-	-15	-0-	60	1	1005	2	N	-0-					25
12	1147	N	1080	-0-	-67	-0-	62	1	1018	2	N	-0-					25
01	1116	N	1063	-0-	-53	-0-	62	1	1001	2	N	-0-					25
02	1008	N	970	-0-	-38	-0-	56	1	914	2	N	-0-					25
03	1085	N	1055	-0-	-30	-0-	62	1	993	2	N	-0-					25
04	1020	N	1018	-0-	-2	-0-	56	1	962	2	N	-0-					25

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1485	N	1485	-0-	-0-	-0-	30	1	1455	2	N	-0-					58
12	1512	N	1512	-0-	-0-	-0-	31	1	1481	2	N	-0-					58
01	1278	N	1278	-0-	-0-	-0-	31	1	1247	2	N	-0-					58
02	1036	N	1033	-0-	-3	-0-	28	1	1005	2	N	-0-					58
03	1147	N	873	-0-	-274	-0-	31	1	842	2	N	-0-					58
04	1110	N	565	-0-	-545	-0-	30	1	531	2	N	4					62
							4	9									

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	806	-0-	-4	-0-	60	1	746	2	N	-0-					-0-
12	868	N	814	-0-	-54	-0-	62	1	752	2	N	-0-					-0-
01	837	N	807	-0-	-30	-0-	62	1	745	2	N	-0-					-0-
02	756	N	740	-0-	-16	-0-	56	1	684	2	N	-0-					-0-
03	806	N	792	-0-	-14	-0-	62	1	730	2	N	-0-					-0-
*04	813	N	813	-0-	-0-	-0-	56	1	757	2	N	-0-					-0-

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1695	N	1695	-0-	-0-	-0-	60	1	1635	2	N	-0-					32
12	1767	N	1678	-0-	-89	-0-	62	1	1616	2	N	-0-					32
01	1767	N	1743	-0-	-24	-0-	56	1	1687	2	N	-0-					32
02	1596	N	1504	-0-	-92	-0-	56	1	1448	2	N	-0-					32
03	1799	N	1799	-0-	-0-	-0-	62	1	1737	2	N	-0-					32
*04	1698	N	1698	-0-	-0-	-0-	56	1	1642	2	N	-0-					32

QUANAH PANHANDLE, LLC 684575
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1520	N	1520	-0-	-0-	-0-	1519	3	1	9	N	1					25
12	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					25
01	1550	N	1359	-0-	-191	-0-	1359	3			N	-0-					25
02	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					25
03	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					25
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					25

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2289	-0-	-321	-0-	2285	3	4	9	N	4					37
12	2480	X	2302	-0-	-178	-0-	2302	3			N	-0-					37
01	2387	X	2264	-0-	-123	-0-	2255	3	9	9	N	8					45
02	2128	X	2083	-0-	-45	-0-	2081	3	2	9	N	2					47
03	2356	X	2271	-0-	-85	-0-	2267	3	4	9	N	4					51
04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					51

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	713	N	-0-	-0-	-713	-0-					N	-0-					22
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					22
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					22
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3574	-0-	-356	-0-	3570	3	4	9	N	4					11
12	4061	X	3667	-0-	-394	-0-	3667	3			N	-0-					11
01	4061	X	3577	-0-	-484	-0-	3568	3	9	9	N	8					19
02	3612	X	3070	-0-	-542	-0-	3068	3	2	9	N	2					21
03	3875	X	3585	-0-	-290	-0-	3581	3	4	9	N	4					25
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					25

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	837	N	-0-	-0-	-837	-0-					N	-0-					7
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					7
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					7
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
12	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
01	1240	N	612	-0-	-628	-0-	612	2			N	-0-					-0-
02	1036	N	-0-	-0-	-1036	-0-					N	-0-					-0-
03	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
*04	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2706	-0-	-84	-0-	2706	2			N	-0-					-0-
12	2883	X	2785	-0-	-98	-0-	2785	2			N	-0-					-0-
01	2883	X	2460	-0-	-423	-0-	2460	2			N	-0-					-0-
02	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
03	2883	X	2811	-0-	-72	-0-	2811	2			N	-0-					-0-
*04	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	1	1	398	2	N	-0-			-0-
12	434	N	418	-0-	-16	-0-	1	1	417	2	N	-0-			-0-
01	403	N	272	-0-	-131	-0-	1	1	271	2	N	-0-			-0-
02	368	N	368	-0-	-0-	-0-	1	1	367	2	N	-0-			-0-
03	432	N	432	-0-	-0-	-0-	1	1	431	2	N	-0-			-0-
*04	452	N	452	-0-	-0-	-0-	1	1	451	2	N	-0-			-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-			38
12	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-			38
01	1209	N	1161	-0-	-48	-0-	1161	3			N	-0-			38
02	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-			38
03	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-			38
*04	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-			38

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	1	1	267	2	N	-0-			-0-
12	292	N	292	-0-	-0-	-0-	1	1	291	2	N	-0-			-0-
01	279	N	257	-0-	-22	-0-	1	1	256	2	N	-0-			-0-
02	267	N	267	-0-	-0-	-0-	1	1	266	2	N	-0-			-0-
03	285	N	285	-0-	-0-	-0-	1	1	284	2	N	-0-			-0-
*04	284	N	284	-0-	-0-	-0-	1	1	283	2	N	-0-			-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	397	-0-	-23	-0-	40	1	357	2	N	-0-			87
12	434	N	398	-0-	-36	-0-	52	1	346	2	N	-0-			87
01	437	N	437	-0-	-0-	-0-	62	1	375	2	N	-0-			87
02	388	N	388	-0-	-0-	-0-	54	1	334	2	N	-0-			87
03	427	N	427	-0-	-0-	-0-	62	1	364	2	N	1			88
							1	9							
04	420	N	405	-0-	-15	-0-	52	1	353	2	N	-0-			88

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0-	-0-	758	2			N	-0-					77
12	830	N	830	-0-	-0-	-0-	830	2			N	-0-					77
01	795	N	795	-0-	-0-	-0-	795	2			N	-0-					77
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					77
03	862	N	862	-0-	-0-	-0-	862	2			N	-0-					77
04	780	N	775	-0-	-5	-0-	775	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	271	-0-	-59	-0-	10	1	261	2	N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	10	1	275	2	N	-0-					-0-
01	310	N	291	-0-	-19	-0-	10	1	281	2	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	10	1	249	2	N	-0-					-0-
03	279	N	262	-0-	-17	-0-	10	1	252	2	N	-0-					-0-
04	270	N	235	-0-	-35	-0-	10	1	225	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					40
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					40
03	31	N	-0-	-0-	-31	-0-					N	-0-					40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 02/16/2018 - P/A 02/16/18

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1031	-0-	-109	-0-	1029	2	2	9	N	2					37
12	913	N	913	-0-	-0-	-0-	911	2	2	9	N	2					39
01	901	N	901	-0-	-0-	-0-	899	2	2	9	N	2					41
02	952	N	813	-0-	-139	-0-	813	2			N	-0-					41
03	899	N	852	-0-	-47	-0-	852	2			N	-0-					41
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					41

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	634	-0-	-26	-0-	60	1	568	2	N	5					165
							6	9									
12	651	N	612	-0-	-39	-0-	48	1	564	2	N	-0-					165
01	651	N	624	-0-	-27	-0-	62	1	555	2	N	6					171
							7	9									
02	588	N	565	-0-	-23	-0-	56	1	506	2	N	3					174
							3	9									
03	620	N	485	-0-	-135	-0-	62	1	422	2	N	1					175
							1	9									
04	600	N	293	-0-	-307	-0-	50	1	242	2	N	1					176
							1	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					53

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3150	-0-	-600 B	-0-	30	1	3100	2	N	18					335
							20	9									
12	4061	X	3031	-0-	-1030 B	-0-	30	1	3001	2	N	-0-					335
01	4061	X	2907	-0-	-1154 B	-0-	29	1	2878	2	N	-0-					335
02	3668	X	3127	-0-	-541 B	-0-	28	1	3099	2	N	-0-					335
03	3720	X	2828	-0-	-892 B	-0-	29	1	2799	2	N	-0-					335
04	3150	X	3028	-0-	-122 B	-0-	30	1	2998	2	N	-0-					335

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	934	N	934	-0-	-0- B	-0-	28	1	906	2	N	-0-					115
12	859	N	859	-0-	-0- B	-0-	31	1	828	2	N	-0-					115
01	1400	N	1400	-0-	-0- B	-0-	31	1	1369	2	N	-0-					115
02	1473	N	1473	-0-	-0- B	-0-	27	1	1446	2	N	-0-					115
03	1379	N	1379	-0-	-0- B	-0-	29	1	1350	2	N	-0-					115
04	1350	N	1243	-0-	-107 B	-0-	30	1	1213	2	N	-0-					115

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			134
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			134
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-	115	1	19
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19

4P ENERGY TEXAS, LLC 953803
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

11	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
12	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
01	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
02	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
03	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
04	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			11

PLUGGED AND ABANDONED_____ 02/07/2018 - P/A 02/07/18

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

11	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
H & L EXPLORATION COMPANY, LLC 339771
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
01	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
02	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-
03	465	N	434	-0-	-31	-0-	434	2			N	-0-					-0-
*04	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16

PLUGGED AND ABANDONED_____ 08/03/2018 - P/A 08/03/18

JCB II ENTERPRISES, LLC 430581
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

11	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					-0-
12	2971	X	2971	-0-	-0-	-0-	2971	2			N	-0-					-0-
01	2677	X	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
02	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
03	2770	X	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
*04	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					-0-

STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

11	930	N	870	-0-	-60	-0-	870	2			N	-0-					-0-
12	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
01	930	N	900	-0-	-30	-0-	900	2			N	-0-					-0-
02	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
03	930	N	827	-0-	-103	-0-	827	2			N	-0-					-0-
*04	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3030	-0-	-240	-0-	3030	2			N	-0-					-0-
12	3379	X	3223	-0-	-156	-0-	3223	2			N	-0-					-0-
01	3441	X	3078	-0-	-363	-0-	3078	2			N	-0-					-0-
02	3108	X	2886	-0-	-222	-0-	2886	2			N	-0-					-0-
03	3441	X	2961	-0-	-480	-0-	2961	2			N	-0-					-0-
04	3120	X	3105	-0-	-15	-0-	3105	2			N	-0-					-0-

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	881	-0-	-49	-0-	881	2			N	-0-					-0-
12	930	N	854	-0-	-76	-0-	854	2			N	-0-					-0-
01	992	N	810	-0-	-182	-0-	810	2			N	-0-					-0-
02	812	N	730	-0-	-82	-0-	730	2			N	-0-					-0-
03	868	N	778	-0-	-90	-0-	778	2			N	-0-					-0-
*04	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	911	-0-	-49	-0-	911	2			N	-0-					-0-
12	961	N	883	-0-	-78	-0-	883	2			N	-0-					-0-
01	1023	N	837	-0-	-186	-0-	837	2			N	-0-					-0-
02	840	N	754	-0-	-86	-0-	754	2			N	-0-					-0-
03	868	N	803	-0-	-65	-0-	803	2			N	-0-					-0-
*04	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF. 10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

STRAT LAND EXPLORATION COMPANY 825420
ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF. 10498 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2158	N	2158	-0-	-0-	-0-	45	1	2081	2	N	29					214
							32	9									
12	2302	N	2302	-0-	-0-	-0-	45	1	2246	2	N	10					224
							11	9									
01	2247	N	2247	-0-	-0-	-0-	45	1	2158	2	N	40	186	1			78
							44	9									
02	2016	N	1870	-0-	-146	-0-	45	1	1777	2	N	44	37	1			85
							48	9									
03	2294	N	1484	-0-	-810	-0-	38	1	1446	2	N	-0-					85
04	2160	N	1935	-0-	-225	-0-	39	1	1885	2	N	10					95
							11	9									

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

11	150	N	97	-0-	-53 B	-0-	97	2			N	-0-					109
12	404	N	404	-0-	-0- B	-0-	401	2	3	9	N	3					112
01	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					112
02	280	N	280	-0-	-0- B	-0-	279	2	1	9	N	1					113
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	308	-0-	-33 B	-0-	308	2			N	-0-					113
04	300	N	262	-0-	-38 B	-0-	261	2	1	9	N	1					114

4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

11	705	N	705	-0-	-0- B	-0-	698	2	7	9	N	6					334
12	585	N	585	-0-	-0- B	-0-	577	2	8	9	N	7					341
01	713	N	652	-0-	-61 B	-0-	635	2	17	9	N	15					356
02	644	N	643	-0-	-1 B	-0-	633	2	10	9	N	9					365
03/01 BALANCING DATE STATUS -> -0-																	
*03	697	N	697	-0-	-0- B	-0-	684	2	13	9	N	12					377
04	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					377

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

11	540	N	483	-0-	-57	-0-	483	3			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	448	N	443	-0-	-5	-0-	443	3			N	-0-					-0-
03	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
04	570	N	488	-0-	-82	-0-	488	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

11	2556	X	2556	-0-	-0-	-0-	2556	3			N	-0-					1
12	2510	X	2510	-0-	-0-	-0-	2510	3			N	-0-					1
01	2911	X	2911	-0-	-0-	-0-	2911	3			N	-0-					1
02	3363	X	3363	-0-	-0-	-0-	3363	3			N	-0-					1
03	3100	N	3277	-0-	177	177	3277	3			N	-0-					1
*04	3000	N	3337	-0-	337	514	3337	3			N	-0-					1

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					11
12	1302	N	1199	-0-	-103	-0-	12	1	1187	3	N	-0-					11
01	1643	N	1116	-0-	-527	-0-	12	1	1104	3	N	-0-					11
02	1456	N	1052	-0-	-404	-0-	11	1	1041	3	N	-0-					11
03	1424	N	1424	-0-	-0-	-0-	12	1	1412	3	N	-0-					11
*04	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					11

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					20
12	93	N	77	-0-	-16	-0-	77	3			N	-0-					20
01	93	N	47	-0-	-46	-0-	47	3			N	-0-					20
02	84	N	35	-0-	-49	-0-	35	3			N	-0-					20
03	62	N	-0-	-0-	-62	-0-					N	-0-					20
04	60	N	-0-	-0-	-60	-0-					N	-0-					20

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1230	-0-	-30	-0-	45	1	1185	3	N	-0-					42
12	1377	N	1377	-0-	-0-	-0-	47	1	1330	3	N	-0-					42
01	1364	N	1169	-0-	-195	-0-	47	1	1122	3	N	-0-					42
02	1192	N	1192	-0-	-0-	-0-	42	1	1114	3	N	33					75
							36	9									
03	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					75
*04	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					75

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1328	-0-	-592	-0-	330	1	998	3	N	-0-					57
12	1984	N	1900	-0-	-84	-0-	341	1	1559	3	N	-0-					57
01	1798	N	1635	-0-	-163	-0-	341	1	1294	3	N	-0-					57
02	1520	N	1520	-0-	-0-	-0-	308	1	1212	3	N	-0-					57
03	1891	N	1479	-0-	-412	-0-	341	1	1138	3	N	-0-					57
*04	1728	N	1728	-0-	-0-	-0-	330	1	1398	3	N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1268	-0-	-82	-0-	1268	3			N	-0-					12
12	1395	N	1201	-0-	-194	-0-	1201	3			N	-0-					12
01	1457	N	1224	-0-	-233	-0-	1224	3			N	-0-					12
02	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					12
03	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					12
*04	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					12

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
12	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
01	837	N	488	-0-	-349	-0-	488	3			N	-0-					-0-
02	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
03	837	N	592	-0-	-245	-0-	592	3			N	-0-					-0-
04	480	N	351	-0-	-129	-0-	351	3			N	-0-					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2700	N	1962	-0-	-738	-0-	270	1	1692	3	N	-0-			-0-
12	2666	N	1999	-0-	-667	-0-	272	1	1727	3	N	-0-			-0-
01	2480	N	2329	-0-	-151	-0-	321	1	2008	3	N	-0-			-0-
02	1820	N	1069	-0-	-751	-0-	178	1	891	3	N	-0-			-0-
03	2125	N	2125	-0-	-0-	-0-	333	1	1792	3	N	-0-			-0-
04	2250	N	1906	-0-	-344	-0-	303	1	1603	3	N	-0-			-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1860	N	1790	-0-	-70	-0-	45	1	1745	3	N	-0-			135
12	1860	N	1589	-0-	-271	-0-	47	1	1542	3	N	-0-			135
01	1922	N	1335	-0-	-587	-0-	47	1	1288	3	N	-0-			135
02	2207	N	2207	-0-	-0-	-0-	42	1	2165	3	N	-0-			135
03	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-			135
*04	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-			135

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1524	N	1524	-0-	-0-	-0-	226	1	1298	3	N	-0-			80
12	1646	N	1646	-0-	-0-	-0-	299	1	1347	3	N	-0-			80
01	1495	N	1495	-0-	-0-	-0-	280	1	1215	3	N	-0-			80
02	1715	N	1715	-0-	-0-	-0-	311	1	1404	3	N	-0-			80
03	1993	N	1993	-0-	-0-	-0-	306	1	1687	3	N	-0-			80
*04	1986	N	1986	-0-	-0-	-0-	390	1	1596	3	N	-0-			80

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2970	X	2038	-0-	-932	-0-	330	1	1708	3	N	-0-			49
12	3069	X	1591	-0-	-1478	-0-	341	1	1250	3	N	-0-			49
01	3069	X	2648	-0-	-421	-0-	341	1	2307	3	N	-0-			49
02	2707	X	2707	-0-	-0-	-0-	308	1	2399	3	N	-0-			49
03	2500	X	2500	-0-	-0-	-0-	341	1	2159	3	N	-0-			49
*04	2637	X	2637	-0-	-0-	-0-	330	1	2307	3	N	-0-			49

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	231	-0-	-69	-0-	231	3			N	-0-			87
12	279	N	209	-0-	-70	-0-	209	3			N	-0-			87
01	248	N	212	-0-	-36	-0-	212	3			N	-0-			87
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-			87
03	217	N	208	-0-	-9	-0-	208	3			N	-0-			87
*04	231	N	231	-0-	-0-	-0-	231	3			N	-0-			87

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1588	-0-	-2	-0-	1588	2			N	-0-					48
12	1643	N	1599	-0-	-44	-0-	1599	2			N	-0-					48
01	1643	N	1590	-0-	-53	-0-	1590	2			N	-0-					48
02	1484	N	1443	-0-	-41	-0-	1443	2			N	-0-					48
03	3100	N	4221	-0-	1121	1121	4221	2			N	-0-					48
*04	3000	N	3119	-0-	119	1240	3119	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	381	-0-	-9	-0-	381	2			N	-0-					25
12	403	N	386	-0-	-17	-0-	386	2			N	-0-					25
01	403	N	373	-0-	-30	-0-	373	2			N	-0-					25
02	364	N	325	-0-	-39	-0-	325	2			N	-0-					25
03	372	N	345	-0-	-27	-0-	345	2			N	-0-					25
04	360	N	350	-0-	-10	-0-	350	2			N	-0-					25

TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	984	X	984	-0-	-0-	-0-	206	1	778	2	N	-0-					47
12	775	X	743	-0-	-32	-0-	743	2			N	-0-					47
01	775	X	115	-0-	-660	-0-	112	1	3	2	N	-0-					47
02	700	X	453	-0-	-247	-0-	148	1	305	2	N	-0-					47
03	775	X	6	-0-	-769	-0-	6	2			N	-0-					47
*04	5236	X	5236	-0-	-0-	-0-	308	1	4910	2	N	16					63
							18	9									

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3100	N	4045	-0-	945	945	4045	2			N	-0-					-0-
02	2800	N	2765	-0-	-35	910	2765	2			N	-0-					-0-
03	3100	N	2366	-0-	-734	176	2366	2			N	-0-					-0-
*04	2374	X	2198	-0-	-176	-0-	2198	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CIMAREX ENERGY CO. 153438
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	974	R	974	-0-	-0-	-0-	946	3	28	9	N	25					40
12	873	R	873	-0-	-0-	-0-	853	3	20	9	N	18					58
01	760	R	760	-0-	-0-	-0-	746	3	14	9	N	13					71
02	544	R	544	-0-	-0-	-0-	537	3	7	9	N	6					77
03	673	R	673	-0-	-0-	-0-	666	3	7	9	N	6					83
*04	686	R	686	-0-	-0-	-0-	680	3	6	9	N	5					88

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

11	827	R	827	-0-	-0-	-0-	807	3	20	9	N	18					64
12	845	R	845	-0-	-0-	-0-	823	3	22	9	N	20					84
01	829	R	829	-0-	-0-	-0-	799	3	30	9	N	27					111
02	704	R	704	-0-	-0-	-0-	682	3	22	9	N	20					131
03	826	R	826	-0-	-0-	-0-	786	3	40	9	N	36					167
*04	814	R	814	-0-	-0-	-0-	789	3	25	9	N	23	151	1			39

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

11	2730	#	1601	-0-	-1129	-0-	1597	3	4	9	N	4					105
12	2821	#	1618	-0-	-1203	-0-	1606	3	12	9	N	11					116
01	2821	#	1486	-0-	-1335	-0-	1475	3	11	9	N	10					126
02	2548	#	1290	-0-	-1258	-0-	1278	3	12	9	N	11					137
03	2449	#	1604	-0-	-845	-0-	1595	3	9	9	N	8					145
*04	2077	R	2077	-0-	-0-	-0-	2062	3	15	9	N	14					159

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					181
12	0	#	-0-	-0-	-0-	-0-					N	-0-					181
01	0	#	-0-	-0-	-0-	-0-					N	-0-					181
02	0	#	-0-	-0-	-0-	-0-					N	-0-					181
03	0	#	-0-	-0-	-0-	-0-					N	-0-					181
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					181

HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

11	152	R	152	-0-	-0-	-0-	152	2			N	-0-					120
12	186	#	155	-0-	-31	-0-	155	2			N	-0-					120
01	186	#	177	-0-	-9	-0-	177	2			N	-0-					120
02	168	R	168	-0-	-0-	-0-	168	2			N	-0-					120
*03	212	R	212	-0-	-0-	-0-	212	2			N	-0-					120
04	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					120

JONES ENERGY, LLC 441132
MCQUIDDY 17 WELL #: RRCID -> 280307 COMPL. DATE 11/15/2014 TOTAL DEPTH 7540 PERF. 8063 - 11640

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					627

PLUGGED AND ABANDONED_____ 10/15/2016

AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

11	6465	R	6465	-0-	-0-	-0-	317	1	5971	2	N	161	200	1			682
							177	9									
12	6198	R	6198	-0-	-0-	-0-	6018	2	180	9	N	164	200	1			646
01	5950	R	5950	-0-	-0-	-0-	5654	2	296	9	N	269	181	1			734
02	4888	R	4888	-0-	-0-	-0-	4719	2	169	9	N	154	203	1			685
*03	4754	R	4754	-0-	-0-	-0-	4556	2	198	9	N	180	200	1			665
04	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					665

KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

11	3960	#	3927	-0-	-33	-0-	153	1	3216	2	N	490	395	1			455
							19	5	539	9							
12	4328	R	4328	-0-	-0-	-0-	171	1	3620	2	N	488	598	1			345
							537	9									
01	4456	R	4456	-0-	-0-	-0-	176	1	3737	2	N	494	359	1			480
							543	9									
02	4039	R	4039	-0-	-0-	-0-	160	1	3388	2	N	446	591	1			335
							491	9									
*03	4619	R	4619	-0-	-0-	-0-	176	1	3743	2	N	636	199	1			772
							700	9									
04	3930	#	NO RPT	-0-	-3930	-0-					N	NO RPT					772

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1693	R	1693	-0-	-0-	-0-	1693	2			N	-0-					75
12	1299	R	1299	-0-	-0-	-0-	1299	2			N	-0-					75
01	1178	#	309	-0-	-869	-0-	309	2			N	-0-					75
02	1064	#	309	-0-	-755	-0-	309	2			N	-0-					75
03	1178	#	494	-0-	-684	-0-	494	2			N	-0-					75
04	1140	#	569	-0-	-571	-0-	569	2			N	-0-					75

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	R	480	-0-	-0-	-0-	468	2	12	9	N	11					93
12	434	#	288	-0-	-146	-0-	280	2	8	9	N	7					100
01	434	#	218	-0-	-216	-0-	210	2	8	9	N	7					107
02	467	R	467	-0-	-0-	-0-	436	2	31	9	N	28					135
03	524	R	524	-0-	-0-	-0-	466	2	58	9	N	53					188
*04	422	R	422	-0-	-0-	-0-	332	2	90	9	N	82	188	1			82

4P ENERGY TEXAS, LLC 953803
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143

HUMPHREYS 42 WELL #: 1 RRCID -> 282454 COMPL. DATE 01/26/1964 TOTAL DEPTH 7726 PERF. 7676 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	599	3	3	9	N	3					14
12	579	N	579	-0-	-0-	-0-	575	3	4	9	N	4					18
01	575	N	575	-0-	-0-	-0-	571	3	4	9	N	4					22
02	560	N	508	-0-	-52	-0-	505	3	3	9	N	3					25
03	589	N	552	-0-	-37	-0-	550	3	2	9	N	2					27
04	570	N	518	-0-	-52	-0-	516	3	2	9	N	2					29

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	804	N	804	-0-	-0-	-0-	804	3			N	-0-					64
12	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					64
01	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					64
02	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					64
03	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-					64
*04	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

11	989	N	989	-0-	-0-	-0-	45	1	944	3	N	-0-					-0-
12	992	N	992	-0-	-0-	-0-	47	1	945	3	N	-0-					-0-
01	992	N	961	-0-	-31	-0-	47	1	914	3	N	-0-					-0-
02	924	N	864	-0-	-60	-0-	42	1	822	3	N	-0-					-0-
03	992	N	886	-0-	-106	-0-	886	3			N	-0-					-0-
04	930	N	853	-0-	-77	-0-	853	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1088	-0-	-142	-0-	1088	2			N	-0-					27
12	1271	N	953	-0-	-318	-0-	953	2			N	-0-					27
01	1116	N	1108	-0-	-8	-0-	1108	2			N	-0-					27
02	1008	N	978	-0-	-30	-0-	978	2			N	-0-					27
03	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					27
04	1080	N	1046	-0-	-34	-0-	1046	2			N	-0-					27

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1817	N	1817	-0-	-0-	-0-	1817	2			Y	-0-					279
12	1844	N	1844	-0-	-0-	-0-	1844	2			Y	-0-					279
01	1842	N	1842	-0-	-0-	-0-	1842	2			Y	-0-					279
02	1635	N	1635	-0-	-0-	-0-	1635	2			Y	-0-					279
03	1939	N	1939	-0-	-0-	-0-	1939	2			Y	-0-					279
*04	1758	N	1758	-0-	-0-	-0-	1758	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2031	-0-	-39	-0-	30 28	1 9	1973	2	N	25					139
12	2139	N	1991	-0-	-148	-0-	31 29	1 9	1931	2	N	26					165
01	2077	N	1996	-0-	-81	-0-	31 24	1 9	1941	2	N	22					187
02	1929	N	1929	-0-	-0-	-0-	28 19	1 9	1882	2	N	17					204
03	2192	N	2192	-0-	-0-	-0-	31 19	1 9	2142	2	N	17					221
*04	1966	N	1966	-0-	-0-	-0-	30 18	1 9	1918	2	N	16					237

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					81
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					81
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					81
02	196	N	164	-0-	-32	-0-	164	2			N	-0-					81
03	217	N	173	-0-	-44	-0-	173	2			N	-0-					81
04	210	N	167	-0-	-43	-0-	167	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1142	N	1142	-0-	-0-	-0-	1133	2	9	9	N	8					99
12	651	N	183	-0-	-468	-0-	183	2			N	-0-					99
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					99
02	834	N	834	-0-	-0-	-0-	827	2	7	9	N	6					105
*03	1054	N	1054	-0-	-0-	-0-	1050	2	4	9	N	4					109
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					109

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HOME PETROLEUM CORP. 396852
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
12	1178	N	131	-0-	-1047	-0-	131	2			N	-0-					-0-
01	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
02	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
*04	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	14	-0-	14	14	14	2			N	-0-					-0-
03	14B2	EXT	18	-0-	18	32	18	2			N	-0-					-0-
04	14B2	EXT	41	-0-	41	73	41	1			N	-0-					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
02	756	N	742	-0-	-14	-0-	742	2			N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*04	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
12	868	N	98	-0-	-770	-0-	98	2			N	-0-					-0-
01	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
*04	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					122
12	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					122
01	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					122
02	2268	N	1950	-0-	-318	-0-	1877	2	73	9	N	66					188
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	153	1			35
*04	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					35

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB

MGE RESOURCES, INC. 563288

HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634

PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613

KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

11	657	N	657	-0-	-0-	-0-	342	1	315	3	N	-0-					198
12	646	N	646	-0-	-0-	-0-	353	1	293	3	N	-0-					198
01	659	N	659	-0-	-0-	-0-	338	1	317	3	N	4					202
							4	9									
02	617	N	617	-0-	-0-	-0-	312	1	296	3	N	8					210
							9	9									
03	620	N	614	-0-	-6	-0-	325	1	285	3	N	4	189	1			25
							4	9									
*04	639	N	639	-0-	-0-	-0-	335	1	304	3	N	-0-					25

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

11	360	N	274	-0-	-86	-0-	35	1	239	3	N	-0-					199
12	1178	N	303	-0-	-875	-0-	37	1	252	3	N	13					212
							14	9									
01	1178	N	284	-0-	-894	-0-	34	1	226	3	N	22					234
							24	9									
02	619	N	619	-0-	-0-	-0-	33	1	580	3	N	5	189	1			50
							6	9									
03	1642	N	1642	-0-	-0-	-0-	37	1	1434	3	N	155	151	1			54
							171	9									
*04	1674	N	1674	-0-	-0-	-0-	35	1	1628	3	N	10					64
							11	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	887	-0-	-913	-0-	862	1	25	9	N	23					158
12	2356	N	1085	-0-	-1271	-0-	752	1	327	3	N	5					163
							6	9									
01	2356	N	169	-0-	-2187	-0-	58	1	109	3	N	2					165
							2	9									
02	2800	N	2810	-0-	10	10	758	1	2021	3	N	28					193
							31	9									
03	2731	N	2721	-0-	-10	-0-	844	1	1836	3	N	37	195	1			35
							41	9									
*04	2840	N	2840	-0-	-0-	-0-	820	1	2003	3	N	15					50
							17	9									

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2623	X	2623	-0-	-0-	-0-	850	1	1773	3	N	-0-					127
12	2624	X	2624	-0-	-0-	-0-	884	1	1740	3	N	-0-					127
01	2694	X	2694	-0-	-0-	-0-	884	1	1810	3	N	-0-					127
02	2585	X	2585	-0-	-0-	-0-	802	1	1783	3	N	-0-					127
03	2626	X	2626	-0-	-0-	-0-	884	1	1742	3	N	-0-					127
*04	2440	N	2440	-0-	-0-	-0-	864	1	1576	3	N	-0-					127

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	159	-0-	-111	-0-	35	1	124	3	N	-0-					122
12	775	N	148	-0-	-627	-0-	37	1	111	3	N	-0-					122
01	651	N	144	-0-	-507	-0-	33	1	111	3	N	-0-					122
02	351	N	351	-0-	-0-	-0-	31	1	320	3	N	-0-					122
03	593	N	593	-0-	-0-	-0-	36	1	557	3	N	-0-					122
*04	525	N	525	-0-	-0-	-0-	35	1	490	3	N	-0-					122

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2218	N	2218	-0-	-0-	-0-	35	1	2183	3	N	-0-					148
12	2493	N	2493	-0-	-0-	-0-	37	1	2444	3	N	11					159
							12	9									
01	2069	N	2069	-0-	-0-	-0-	34	1	2025	3	N	9					168
							10	9									
02	812	N	716	-0-	-96	-0-	33	1	683	3	N	-0-					168
03	994	N	994	-0-	-0-	-0-	37	1	957	3	N	-0-					168
*04	969	N	969	-0-	-0-	-0-	35	1	934	3	N	-0-					168

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					7
12	1054	N	132	-0-	-922	-0-	132	3			N	-0-					7
01	868	N	102	-0-	-766	-0-	102	3			N	-0-					7
02	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					7
03	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					7
*04	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					7

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3595	X	3595	-0-	-0-	-0-	897	1	2676	3	N	20					127
							22	9									
12	3720	X	3665	-0-	-55	-0-	932	1	2698	3	N	32					159
							35	9									
01	3780	X	3780	-0-	-0-	-0-	904	1	2856	3	N	18					177
							20	9									
02	3473	X	3473	-0-	-0-	-0-	836	1	2604	3	N	30					207
							33	9									
03	3720	X	3257	-0-	-463	-0-	903	1	2306	3	N	44	185	1			66
							48	9									
04	3600	X	3462	-0-	-138	-0-	880	1	2568	3	N	13					79
							14	9									

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1811	-0-	-319	-0-	477	1	1321	3	N	12					81
							13	9									
12	2260	N	2260	-0-	-0-	-0-	499	1	1728	3	N	30					111
							33	9									
01	2311	N	2311	-0-	-0-	-0-	501	1	1774	3	N	33					144
							36	9									
02	2078	N	2078	-0-	-0-	-0-	453	1	1592	3	N	30					174
							33	9									
03	2263	N	2130	-0-	-133	-0-	484	1	1590	3	N	51	185	1			40
							56	9									
*04	2257	N	2257	-0-	-0-	-0-	485	1	1740	3	N	29					69
							32	9									

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	875	-0-	-0-	-0-	383	1	489	3	N	3					202
							3	9									
12	1023	N	922	-0-	-101	-0-	406	1	514	3	N	2					204
							2	9									
01	1030	N	1030	-0-	-0-	-0-	405	1	614	3	N	10					214
							11	9									
02	883	N	883	-0-	-0-	-0-	365	1	517	3	N	1	182	1			33
							1	9									
03	930	N	820	-0-	-110	-0-	371	1	447	3	N	2					35
							2	9									
04	990	N	816	-0-	-174	-0-	350	1	462	3	N	4					39
							4	9									

4P ENERGY TEXAS, LLC 953803
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					89
12	341	N	197	-0-	-144	-0-	197	2			N	-0-					89
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					89
02	1288	N	162	-0-	-1126	-0-	162	2			N	-0-					89
03	3100	N	3173	-0-	73	73	3173	2			N	-0-					89
*04	3000	N	17165	-0-	14165	14238	17165	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

11	930	N	686	-0-	-244	-0-	686	2			N	-0-					-0-
12	713	N	589	-0-	-124	-0-	589	2			N	-0-					-0-
01	682	N	612	-0-	-70	-0-	612	2			N	-0-					-0-
02	644	N	391	-0-	-253	-0-	391	2			N	-0-					-0-
03	589	N	137	-0-	-452	-0-	137	2			N	-0-					-0-
04	600	N	226	-0-	-374	-0-	226	2			N	-0-					-0-

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					113
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					113
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					113
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					113
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					113
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					113

4P ENERGY TEXAS, LLC 953803
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

11	1290	#	1003	-0-	-287	-0-	997	2	6	9	N	5					213
12	1333	#	180	-0-	-1153	-0-	180	2			N	-0-					213
01	1271	#	9	-0-	-1262	-0-	9	2			N	-0-					213
02	1120	#	14	-0-	-1106	-0-	14	2			N	-0-					213
03	1240	#	-0-	-0-	-1240	-0-					N	-0-					213
04	990	#	NO RPT	-0-	-990	-0-					N	NO RPT					213

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1791	X	1791	-0-	-0-	-0-	1757	3	34	9	N	31	190	1			43
12	1550	X	258	-0-	-1292	-0-	250	3	8	9	N	7					50
01	1550	X	48	-0-	-1502	-0-	48	3			N	-0-					50
02	1481	X	1481	-0-	-0-	-0-	1464	3	17	9	N	15					65
03	2187	X	2187	-0-	-0-	-0-	2142	3	45	9	N	41					106
*04	1960	X	1960	-0-	-0-	-0-	1923	3	37	9	N	34					140

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	#	1242	-0-	-858	-0-	1239	2	3	9	N	3					64
12	2282	R	2282	-0-	-0-	-0-	2273	2	9	9	N	8					72
01	2019	R	2019	-0-	-0-	-0-	2013	2	6	9	N	5					77
02	1754	R	1754	-0-	-0-	-0-	1744	2	10	9	N	9					86
03	2170	#	1876	-0-	-294	-0-	1870	2	6	9	N	5					91
04	2100	#	1611	-0-	-489	-0-	1611	2			N	-0-					91

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

11	1504	R	1504	-0-	-0-	-0-	1485	2	19	9	N	17					136
12	1426	#	1204	-0-	-222	-0-	1196	2	8	9	N	7					143
01	1460	R	1460	-0-	-0-	-0-	1446	2	14	9	N	13					156
02	1400	#	1100	-0-	-300	-0-	1088	2	12	9	N	11					167
03	1550	#	1010	-0-	-540	-0-	1007	2	3	9	N	3					170
04	1500	#	421	-0-	-1079	-0-	419	2	2	9	N	2					172

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/16/2018 - P/A 11/16/18

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

11	1208	R	1208	-0-	-0-	-0-	1195	2	13	9	N	12					38
12	1219	R	1219	-0-	-0-	-0-	1200	2	19	9	N	17					55
01	1218	R	1218	-0-	-0-	-0-	1199	2	19	9	N	17					72
02	995	R	995	-0-	-0-	-0-	981	2	14	9	N	13					85
03	1335	R	1335	-0-	-0-	-0-	1318	2	17	9	N	15					100
*04	1134	R	1134	-0-	-0-	-0-	1122	2	12	9	N	11					111

ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					111

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

11	270	#	264	-0-	-6	-0-	264	2			N	-0-					-0-
12	310	#	45	-0-	-265	-0-	45	2			N	-0-					-0-
01	310	#	271	-0-	-39	-0-	271	2			N	-0-					-0-
02	280	#	233	-0-	-47	-0-	233	2			N	-0-					-0-
03	310	#	305	-0-	-5	-0-	305	2			N	-0-					-0-
04	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

11	540	#	501	-0-	-39	-0-	501	2			N	-0-					87
12	341	#	77	-0-	-264	-0-	77	2			N	-0-					87
01	341	#	41	-0-	-300	-0-	41	2			N	-0-					87
02	587	R	587	-0-	-0-	-0-	587	2			N	-0-					87
03	570	R	570	-0-	-0-	-0-	570	2			N	-0-					87
04	510	#	489	-0-	-21	-0-	489	2			N	-0-					87

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

11	570	#	412	-0-	-158	-0-	412	2			N	-0-					239
12	589	#	239	-0-	-350	-0-	239	2			N	-0-					239
01	496	#	32	-0-	-464	-0-	32	2			N	-0-					239
02	504	#	453	-0-	-51	-0-	453	2			N	-0-					239
03	558	#	528	-0-	-30	-0-	528	2			N	-0-					239
04	420	#	229	-0-	-191	-0-	229	2			N	-0-					239

REMORA OPERATING, LLC 701613
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

11	780	#	759	-0-	-21	-0-	759	2			N	-0-					30
12	806	#	777	-0-	-29	-0-	777	2			N	-0-					30
01	775	#	757	-0-	-18	-0-	9	1	748	2	N	-0-					30
02	700	#	683	-0-	-17	-0-	12	1	671	2	N	-0-					30
03	775	#	773	-0-	-2	-0-	3	1	770	2	N	-0-					30
04	750	#	728	-0-	-22	-0-	2	1	726	2	N	-0-					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

11	1050	#	1015	-0-	-35	-0-	1015	2			N	-0-					16
12	1085	#	934	-0-	-151	-0-	11	1	923	2	N	-0-					16
01	1581	#	1416	-0-	-165	-0-	1416	2			N	-0-					16
02	1428	#	794	-0-	-634	-0-	14	1	780	2	N	-0-					16
03	1581	#	962	-0-	-619	-0-	5	1	957	2	N	-0-					16
04	1380	#	884	-0-	-496	-0-	6	1	878	2	N	-0-					16

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1162	-0-	1162	4192	246	1	916	2	Y	-0-					-0-
12	5770	R	1578	-0-	-4192	-0-	474	1	1104	2	Y	-0-					-0-
01	1540	R	1540	-0-	-0-	-0-	471	1	1069	2	Y	-0-					-0-
02	1672	R	1672	-0-	-0-	-0-	604	1	1068	2	Y	-0-					-0-
03	1764	R	1764	-0-	-0-	-0-	610	1	1154	2	Y	-0-					-0-
*04	1733	R	1733	-0-	-0-	-0-	577	1	1156	2	Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		567	-0-	567	1737	11	1	556	2	Y	-0-					32
12	2306	R	569	-0-	-1737	-0-	569	2			Y	-0-					32
01	555	R	555	-0-	-0-	-0-	555	2			Y	-0-					32
02	532	#	501	-0-	-31	-0-	501	2			Y	-0-					32
03	589	#	547	-0-	-42	-0-	547	2			Y	-0-					32
04	570	#	539	-0-	-31	-0-	4	1	535	2	Y	-0-					32

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1061	-0-	1061	1533	17	1	1044	2	Y	-0-					44
12	2685	R	1152	-0-	-1533	-0-	20	1	1132	2	Y	-0-					44
01	1108	R	1108	-0-	-0-	-0-	1108	2			Y	-0-					44
02	1012	R	1012	-0-	-0-	-0-	987	2	25	9	Y	23					67
03	1147	#	1111	-0-	-36	-0-	1075	2	36	9	Y	33					100
04	1110	#	955	-0-	-155	-0-	955	2			Y	-0-					100

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4225	-0-	4225	12907	877	1	3271	2	Y	70					175
							77	9									
12	16668	R	3761	-0-	-12907	-0-	1115	1	2592	2	Y	49					224
							54	9									
01	3639	R	3639	-0-	-0-	-0-	1102	1	2503	2	Y	31	188	1			67
							34	9									
02	4088	#	2935	-0-	-1153	-0-	1045	1	1847	2	Y	39					106
							43	9									
03	4216	#	3405	-0-	-811	-0-	1172	1	2219	2	Y	13					119
							14	9									
04	4080	#	3094	-0-	-986	-0-	1027	1	2061	2	Y	5					124
							6	9									

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		648	-0-	648	2455	166	1	482	2	Y	-0-					6
12	2455	R	-0-	-0-	-2455	-0-					Y	-0-					6
01	230	R	230	-0-	-0-	-0-	13	1	217	2	Y	-0-					6
02	896	#	358	-0-	-538	-0-	40	1	318	2	Y	-0-					6
03	837	#	228	-0-	-609	-0-	21	1	207	2	Y	-0-					6
04	660	#	260	-0-	-400	-0-	29	1	231	2	Y	-0-					6

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1582	-0-	1582	6509	404	1	1178	2	Y	-0-					42
12	8337	R	1828	-0-	-6509	-0-	1816	2	12	9	Y	11					53
01	2166	R	2166	-0-	-0-	-0-	122	1	2032	2	Y	11					64
							12	9									
02	2436	#	2135	-0-	-301	-0-	235	1	1879	2	Y	19					83
							21	9									
03	2261	R	2261	-0-	-0-	-0-	212	1	2034	2	Y	14					97
							15	9									
*04	2320	R	2320	-0-	-0-	-0-	257	1	2023	2	Y	36					133
							40	9									

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	R	690	-0-	-0-	-0-	690	2			N	-0-					85
12	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					85
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
02	685	R	685	-0-	-0-	-0-	685	2			N	-0-					85
*03	DELQ PR		605	-0-	605	605	605	2			N	-0-					85
04	510	#	NO RPT	-0-	-510	95					N	NO RPT					85

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1045	R	1045	-0-	-0-	-0-	1045	2			N	-0-					87
12	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					87
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					87
02	1037	R	1037	-0-	-0-	-0-	1037	2			N	-0-					87
*03	DELQ PR		917	-0-	917	917	917	2			N	-0-					87
04	780	#	NO RPT	-0-	-780	137					N	NO RPT					87

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	R	913	-0-	-0-	-0-	894	2	19	9	N	17					377
12	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					377
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					377
02	1077	R	1077	-0-	-0-	-0-	1066	2	11	9	N	10					42
*03	DELQ PR		1024	-0-	1024	1024	1012	2	12	9	N	11					53
04	360	#	NO RPT	-0-	-360	664					N	NO RPT					53

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	#	1264	-0-	-26	-0-	780	1	484	3	N	-0-					143
12	1333	#	333	-0-	-1000	-0-	226	1	107	3	N	-0-					143
01	1333	#	96	-0-	-1237	-0-	52	1	44	3	N	-0-					143
02	1293	R	1293	-0-	-0-	-0-	728	1	564	3	N	1					144
							1	9									
03	1380	R	1380	-0-	-0-	-0-	794	1	575	3	N	10					154
							11	9									
*04	1324	R	1324	-0-	-0-	-0-	780	1	542	3	N	2					156
							2	9									

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	1020	-0-	-30	-0-	1001	3	19	9	Y	17					50
12	1085	#	1052	-0-	-33	-0-	1033	3	19	9	Y	17					67
01	1116	#	1007	-0-	-109	-0-	993	3	14	9	Y	13					80
02	1008	#	906	-0-	-102	-0-	896	3	10	9	Y	9	64	1			25
03	DLQ G-10		1014	-0-	1014	1014	995	3	19	9	Y	17					42
04	DLQ G-10		984	-0-	984	1998	966	3	18	9	Y	16					58

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1119	R	1119	-0-	-0-	-0-	1080	3	39	9	Y	35					94
12	1173	R	1173	-0-	-0-	-0-	1133	3	40	9	Y	36					130
01	1100	R	1100	-0-	-0-	-0-	1072	3	28	9	Y	25					155
02	987	R	987	-0-	-0-	-0-	967	3	20	9	Y	18	128	1			45
03	DLQ G-10		1113	-0-	1113	1113	1074	3	39	9	Y	35					80
04	DLQ G-10		1077	-0-	1077	2190	1042	3	35	9	Y	32					112

4P ENERGY TEXAS, LLC 953803
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		4163	-0-	-3337	915125	3868	2	295	9	N	268	367	1			370
12	7750		4195	-0-	-3555	911570	3945	2	250	9	N	227	369	1			228
01	7750		3707	-0-	-4043	907527	3479	2	228	9	N	207					435
02	7000		3142	-0-	-3858	903669	2960	2	182	9	N	165	192	1			408
*03	7750		3705	-0-	-4045	899624	3486	2	219	9	N	199	167	1			440
04	4170	#	NO RPT	-0-	-4170	895454					N	NO RPT					440

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
*03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
12	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
04	300	N	275	-0-	-25	-0-	275	2			N	-0-					-0-

SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 9550 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (MORROW, LOWER) //CONT.// 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SGP OPERATING LLC //CONT.// 767966
FRASS 21 WELL #: 1 RRCID -> 285767 COMPL. DATE 11/02/2018 TOTAL DEPTH 8850 PERF. 8616 - 8659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28275	-0-	28275	28275	28186	3	89	9	N	81					81
12	0		21924	-0-	21924	50199	21658	3	266	9	N	242	195	1			128
01	62896	X	12697	-0-	-50199	-0-	12631	3	66	9	N	60					188
02	41636	X	6579	-0-	-35057	-0-	6526	3	53	9	N	48					236
03	46097	X	4391	-0-	-41706	-0-	4391	3			N	-0-	176	1			60
04	44610	X	5200	-0-	-39410	-0-	5176	3	24	9	N	22					82

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	3	1	48	2	N	-0-					28
12	14	N	14	-0-	-0-	-0-	4	1	10	2	N	-0-					28
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					28
02	56	N	26	-0-	-30	-0-	26	2			N	-0-					28
03	88	N	88	-0-	-0-	-0-	1	1	87	2	N	-0-					28
04	90	N	70	-0-	-20	-0-	70	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13620	X	12859	-0-	-761	-0-	12852	2	7	9	N	6					136
12	13516	X	13156	-0-	-360	-0-	13156	2			N	-0-					136
01	13299	X	13256	-0-	-43	-0-	13256	2			N	-0-					136
02	12012	X	11761	-0-	-251	-0-	11761	2			N	-0-					136
03	14169	X	14169	-0-	-0-	-0-	14169	2			N	-0-					136
*04	13304	X	13304	-0-	-0-	-0-	13304	2			N	-0-					136

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2329	N	2329	-0-	-0-	-0-	2329	3			N	-0-					67
12	2234	N	2234	-0-	-0-	-0-	2232	3	2	9	N	2					69
01	963	N	963	-0-	-0-	-0-	962	3	1	9	N	1					70
02	2236	N	2236	-0-	-0-	-0-	2236	3			N	-0-					70
03	2782	N	2782	-0-	-0-	-0-	2782	3			N	-0-					70
*04	2644	N	2644	-0-	-0-	-0-	2644	3			N	-0-					70

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1511	-0-	-109	-0-	1511	3			N	-0-					-0-
12	1612	N	1508	-0-	-104	-0-	1508	3			N	-0-					-0-
01	1488	N	1357	-0-	-131	-0-	1357	3			N	-0-					-0-
02	1400	N	1325	-0-	-75	-0-	1325	3			N	-0-					-0-
03	1519	N	1288	-0-	-231	-0-	1288	3			N	-0-					-0-
*04	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

11	3914	X	3914	-0-	-0-	-0-	3914	3			N	-0-					-0-
12	3937	X	3898	-0-	-39	-0-	3898	3			N	-0-					-0-
01	4291	X	4291	-0-	-0-	-0-	4291	3			N	-0-					-0-
02	3556	X	3459	-0-	-97	-0-	3459	3			N	-0-					-0-
03	4059	X	4059	-0-	-0-	-0-	4059	3			N	-0-					-0-
*04	3810	X	3584	-0-	-226	-0-	3584	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

11	2730	X	2521	-0-	-209	-0-	2521	3			N	-0-					-0-
12	2821	X	2547	-0-	-274	-0-	2547	3			N	-0-					-0-
01	2821	X	1741	-0-	-1080	-0-	1741	3			N	-0-					-0-
02	2548	X	390	-0-	-2158	-0-	390	3			N	-0-					-0-
03	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-
*04	2520	X	-0-	-0-	-2520	-0-					N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

11	2138	N	2138	-0-	-0-	-0-	2138	3			N	-0-					-0-
12	2201	N	1996	-0-	-205	-0-	1996	3			N	-0-					-0-
01	2139	N	1896	-0-	-243	-0-	1896	3			N	-0-					-0-
02	2430	N	2430	-0-	-0-	-0-	2430	3			N	-0-					-0-
03	2477	N	2477	-0-	-0-	-0-	2477	3			N	-0-					-0-
*04	2378	N	2378	-0-	-0-	-0-	2378	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					160
12	0	N	-0-	-0-	-0-	-0-					N	-0-					160
01	0	N	-0-	-0-	-0-	-0-					N	-0-					160
02	0	N	-0-	-0-	-0-	-0-					N	-0-					160
03	0	N	-0-	-0-	-0-	-0-					N	-0-					160
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					160

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8057	X	8057	-0-	-0-	-0-	75	1	7982	3	N	-0-					121
12	7781	X	7742	-0-	-39	-0-	75	1	7667	3	N	-0-					121
01	8464	X	8464	-0-	-0-	-0-	75	1	8389	3	N	-0-					121
02	7057	X	7057	-0-	-0-	-0-	75	1	6982	3	N	-0-					121
03	7781	X	6293	-0-	-1488	-0-	75	1	6218	3	N	-0-					121
*04	8757	X	8757	-0-	-0-	-0-	75	1	8682	3	N	-0-					121

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF. 11522 - 11664

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1096	-0-	-104	-0-	1078	2	18	9	N	16					129
12	1550	N	1009	-0-	-541	-0-	996	2	13	9	N	12					141
01	1209	N	621	-0-	-588	-0-	613	2	8	9	N	7					148
02	1036	N	88	-0-	-948	-0-	88	2			N	-0-					148
03	1023	N	75	-0-	-948	-0-	75	2			N	-0-					148
04	600	N	-0-	-0-	-600	-0-					N	-0-					148

4P ENERGY TEXAS, LLC 953803
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF. 11412 - 11782

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF. 13209 - 14980

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26370	X	23897	-0-	-2473	-0-	23858	2	39	9	N	35					119
12	27249	X	24546	-0-	-2703	-0-	24490	2	56	9	N	51					170
01	27249	X	24693	-0-	-2556	-0-	24612	2	81	9	N	74	186	1			58
02	24024	X	22599	-0-	-1425	-0-	22534	2	65	9	N	59					117
*03	25668	X	21558	-0-	-4110	-0-	21478	2	80	9	N	73					190
04	23910	X	20041	-0-	-3869	-0-	19957	2	84	9	N	76	175	1			91

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1182	-0-	-138	-0-	1176	2	6	9	N	5					116
12	1395	N	1376	-0-	-19	-0-	1375	2	1	9	N	1					117
*01	1519	N	1273	-0-	-246	-0-	1263	2	10	9	N	9	84	7			41
02	1344	N	901	-0-	-443	-0-	899	2	2	9	N	2					43
03	1452	N	1452	-0-	-0-	-0-	1451	2	1	9	N	1					44
04	1230	N	1103	-0-	-127	-0-	1099	2	4	9	N	4					48

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2587	-0-	-113	-0-	2484	2	103	9	N	94	186	1			186
12	2728	X	2162	-0-	-566	-0-	2049	2	113	9	N	103	188	1			101
01	2976	X	2572	-0-	-404	-0-	2440	2	132	9	N	120					221
02	2688	X	2109	-0-	-579	-0-	2026	2	83	9	N	75	185	1			111
03	3365	X	3365	-0-	-0-	-0-	3236	2	129	9	N	117					228
04	2580	X	2535	-0-	-45	-0-	2428	2	107	9	N	97	180	1			145

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	X	9590	-0-	-310	-0-	9496	2	94	9	N	85					150
12	10230	X	9730	-0-	-500	-0-	9704	2	26	9	N	24					174
01	10230	X	9212	-0-	-1018	-0-	9186	2	26	9	N	24					198
02	9184	X	8223	-0-	-961	-0-	8197	2	26	9	N	24					222
03	10168	X	8186	-0-	-1982	-0-	8132	2	54	9	N	49	191	1			80
04	9600	X	8011	-0-	-1589	-0-	7965	2	46	9	N	42					122

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	800	-0-	-280	-0-	800	1			N	-0-					83
12	1085	N	868	-0-	-217	-0-	867	1	1	9	N	1					84
01	841	N	841	-0-	-0-	-0-	808	1	33	9	N	30					114
02	756	N	731	-0-	-25	-0-	695	1	36	9	N	33					147
03	1006	N	1006	-0-	-0-	-0-	918	1	88	9	N	80					227
*04	1204	N	1204	-0-	-0-	-0-	1014	1	190	9	N	173	179	1			221

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15360	X	13443	-0-	-1917	-0-	13313	2	130	9	N	118					194
12	15624	X	14256	-0-	-1368	-0-	14135	2	121	9	N	110	181	1			123
01	15624	X	14387	-0-	-1237	-0-	14246	2	141	9	N	128	183	1			68
02	14000	X	11882	-0-	-2118	-0-	11783	2	99	9	N	90					158
03	15252	X	13505	-0-	-1747	-0-	13382	2	123	9	N	112	181	1			89
04	13920	X	12888	-0-	-1032	-0-	12761	2	127	9	N	115					204

LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	27					35
12	178	N	178	-0-	-0-	-0-	123	2	55	9	N	50	25	8			60
01	0	N	-0-	-0-	-0-	-0-					N	40	17	8			83
02	160	N	160	-0-	-0-	-0-	141	2	19	9	N	17					100
03	165	N	165	-0-	-0-	-0-	129	2	36	9	N	33	16	8			117
*04	87	N	87	-0-	-0-	-0-	69	2	18	9	N	16					133

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2624	-0-	-376	-0-	2583	2	41	9	N	37					190
12	3007	X	1838	-0-	-1169	-0-	1792	2	46	9	N	42	200	1	14	8	18
01	2914	X	2093	-0-	-821	-0-	2052	2	41	9	N	37	10	8			45
02	2632	X	1777	-0-	-855	-0-	1755	2	22	9	N	20					65
03	2369	N	2369	-0-	-0-	-0-	2354	2	15	9	N	14	12	8			67
*04	2685	N	2685	-0-	-0-	-0-	2684	2	1	9	N	1					68

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	412	2			N	-0-					127
12	628	N	628	-0-	-0-	-0-	607	2	21	9	N	19	19	8			127
01	684	N	684	-0-	-0-	-0-	671	2	13	9	N	12	12	8			127
02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					127
03	519	N	519	-0-	-0-	-0-	508	2	11	9	N	10	10	8			127
*04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					127

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	10	10	8			87

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					65
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					65
01	488	N	488	-0-	-0-	-0-	488	2			N	-0-					65
02	558	N	558	-0-	-0-	-0-	395	2	163	9	N	148	196	1			17
03	479	N	479	-0-	-0-	-0-	470	2	9	9	N	8					25
*04	445	N	445	-0-	-0-	-0-	437	2	8	9	N	7					32

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

11	5490	X	3868	-0-	-1622	-0-	3846	2	22	9	Y	20					163
12	5456	X	3935	-0-	-1521	-0-	3904	2	31	9	Y	28	16	8			175
01	5456	X	4630	-0-	-826	-0-	4591	2	39	9	Y	35	15	8			195
02	4928	X	4255	-0-	-673	-0-	4237	2	18	9	Y	16	198	1			13
03	5456	X	5319	-0-	-137	-0-	5274	2	45	9	Y	41	16	8			38
04	4470	X	4464	-0-	-6	-0-	4436	2	28	9	Y	25					63

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					70
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					70
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					70
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					70
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					70
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					70

PLUGGED AND ABANDONED_____ 08/16/2017 - PLUGGED 08/16/17

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3304	X	3304	-0-	-0-	-0-	3274	2	30	9	N	27					72
12	3397	X	3397	-0-	-0-	-0-	3374	2	23	9	N	21	8	8			85
01	2950	X	2950	-0-	-0-	-0-	2926	2	24	9	N	22	7	8			100
02	2837	X	2837	-0-	-0-	-0-	2818	2	19	9	N	17					117
03	3379	X	3379	-0-	-0-	-0-	3348	2	31	9	N	28	8	8			137
*04	3594	X	3594	-0-	-0-	-0-	3572	2	22	9	N	20					157

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

11	1770	N	1729	-0-	-41	-0-	1699	2	30	9	N	27					177
12	1717	N	1717	-0-	-0-	-0-	1699	2	18	9	N	16	3	8			190
01	1674	N	1632	-0-	-42	-0-	1612	2	20	9	N	18					208
02	1624	N	1624	-0-	-0-	-0-	1604	2	20	9	N	18	186	1			40
03	1705	N	1694	-0-	-11	-0-	1669	2	25	9	N	23					63
*04	1596	N	1596	-0-	-0-	-0-	1575	2	21	9	N	19					82

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

11	3313	X	3313	-0-	-0-	-0-	3291	2	22	9	N	20					77
12	3581	X	3581	-0-	-0-	-0-	3545	2	36	9	N	33	20	8			90
01	3662	X	3662	-0-	-0-	-0-	3630	2	32	9	N	29	14	8			105
02	3297	X	3297	-0-	-0-	-0-	3280	2	17	9	N	15					120
03	3621	X	3621	-0-	-0-	-0-	3586	2	35	9	N	32	14	8			138
*04	3416	X	3416	-0-	-0-	-0-	3395	2	21	9	N	19					157

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

11	0	N	-0-	-0-	-0-	-0-					N	-0-					177
12	0	N	-0-	-0-	-0-	-0-					N	-0-					177
01	0	N	-0-	-0-	-0-	-0-					N	-0-					177
02	0	N	-0-	-0-	-0-	-0-					N	-0-					177
03	0	N	-0-	-0-	-0-	-0-					N	-0-					177
04	0	N	-0-	-0-	-0-	-0-					N	-0-					177

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

SIMMONS WELL #: 101H RRCID -> 285517 COMPL. DATE 02/26/2018 TOTAL DEPTH 11667 PERF.11726 - 16268

11	57450	X	49984	-0-	-7466	-0-	46660	2	3324	9	N	3022	2900	1			444
12	59365	X	47166	-0-	-12199	-0-	43956	2	3210	9	N	2918	2900	1			462
01	59365	X	39534	-0-	-19831	-0-	36819	2	2715	9	N	2468	2537	1			393
02	53620	X	37003	-0-	-16617	-0-	34283	2	2720	9	N	2473	2529	1			337
03	55769	X	36704	-0-	-19065	-0-	34166	2	2538	9	N	2307	2113	1			531
04	49980	X	NO RPT	-0-	-49980	-0-					N	NO RPT					531

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

11	0	K	-0-	-0-	-0-	-0-					N	-0-					85
12	0	K	-0-	-0-	-0-	-0-					N	-0-					85
01	0	K	-0-	-0-	-0-	-0-					N	-0-					85
02	0	K	-0-	-0-	-0-	-0-					N	-0-					85
03	0	K	-0-	-0-	-0-	-0-					N	-0-					85
04	0	K	-0-	-0-	-0-	-0-					N	-0-					85

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12300	X	10357	-0-	-1943	-0-	10309	3	48	9	N	44					241
12	12710	X	11476	-0-	-1234	-0-	11411	3	65	9	N	59					300
01	11532	X	10892	-0-	-640	-0-	10822	3	70	9	N	64	194	1			170
02	10416	X	9329	-0-	-1087	-0-	9276	3	53	9	N	48					218
03	11532	X	10053	-0-	-1479	-0-	9994	3	59	9	N	54					272
04	11100	X	9708	-0-	-1392	-0-	9650	3	58	9	N	53					325

4P ENERGY TEXAS, LLC 953803
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3344	-0-	-556	-0-	3344	2			N	-0-					63
12	3906	X	3563	-0-	-343	-0-	3563	2			N	-0-					63
01	3875	X	3593	-0-	-282	-0-	3592	2	1	9	N	1					64
02	3472	X	3141	-0-	-331	-0-	3141	2			N	-0-					64
03	3782	X	3408	-0-	-374	-0-	3408	2			N	-0-					64
04	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					64

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					234
12	716	N	716	-0-	-0-	-0-	715	2	1	9	N	1					235
01	655	N	655	-0-	-0-	-0-	655	2			N	-0-					235
02	651	N	651	-0-	-0-	-0-	632	2	19	9	N	17					252
*03	707	N	707	-0-	-0-	-0-	698	2	9	9	N	8					260
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					260

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1514	N	1514	-0-	-0-	-0-	1497	2	17	9	N	15					85
12	1489	N	1489	-0-	-0-	-0-	1488	2	1	9	N	1					86
01	1519	N	1488	-0-	-31	-0-	1485	2	3	9	N	3					89
02	1400	N	1137	-0-	-263	-0-	1136	2	1	9	N	1					90
03	1488	N	1446	-0-	-42	-0-	1444	2	2	9	N	2					92
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					92

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1268	-0-	-112	-0-	1268	2			N	-0-					118
12	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					118
01	1581	N	1336	-0-	-245	-0-	1302	2	34	9	N	31					149
02	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					149
*03	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					149
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					149

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					53
12	527	N	527	-0-	-0-	-0-	375	2	152	9	N	138	188	1			3
01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					3
02	924	N	406	-0-	-518	-0-	406	2			N	-0-					3
03	527	N	41	-0-	-486	-0-	41	2			N	-0-					3
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					3

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					209
12	1953	X	1639	-0-	-314	-0-	1639	2			N	-0-					209
01	3482	X	3482	-0-	-0-	-0-	3448	2	34	9	N	31					240
02	2019	X	2019	-0-	-0-	-0-	2019	2			N	-0-					240
*03	2307	X	2307	-0-	-0-	-0-	2298	2	9	9	N	8					248
04	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					248

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					92
12	595	N	595	-0-	-0-	-0-	482	2	113	9	N	103	163	1			32
01	578	N	578	-0-	-0-	-0-	578	2			N	-0-					32
02	523	N	523	-0-	-0-	-0-	523	2			N	-0-					32
03	589	N	567	-0-	-22	-0-	567	2			N	-0-					32
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					32

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	279	X	17	-0-	-262	-0-	17	2			N	-0-					75
02	28	N	-0-	-0-	-28	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					75

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					320
12	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					320
01	2208	N	2208	-0-	-0-	-0-	2176	2	32	9	N	29					349
02	1860	N	1860	-0-	-0-	-0-	1849	2	11	9	N	10					359
*03	1978	N	1978	-0-	-0-	-0-	1840	2	138	9	N	125	182	1			302
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					302

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					90
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					90
01	558	N	347	-0-	-211	-0-	347	2			N	-0-					90
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					90
03	372	N	318	-0-	-54	-0-	318	2			N	-0-					90
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					90

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2572	-0-	2572	5660	2546	2	26	9	N	24	181	1			222
12	0	W	3072	-0-	3072	8732	3072	2			N	-0-					222
01	11651	X	2919	-0-	-8732	-0-	2876	2	43	9	N	39					261
02	2481	X	2481	-0-	-0-	-0-	2481	2			N	-0-					261
*03	2295	X	2295	-0-	-0-	-0-	2090	2	205	9	N	186	191	1			256
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					256

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	693	2			N	-0-					95
12	629	N	629	-0-	-0-	-0-	629	2			N	-0-					95
01	719	N	719	-0-	-0-	-0-	693	2	26	9	N	24					119
02	897	N	897	-0-	-0-	-0-	754	2	143	9	N	130	190	1			59
*03	822	N	822	-0-	-0-	-0-	822	2			N	-0-					59
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					59

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	793	-0-	-77	-0-	793	2			N	-0-					71
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					71
01	868	N	697	-0-	-171	-0-	677	2	20	9	N	18					89
02	728	N	649	-0-	-79	-0-	634	2	15	9	N	14					103
*03	930	N	930	-0-	-0-	-0-	718	2	212	9	N	193	192	1			104
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					104

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2462	-0-	-808	-0-	2462	2			N	-0-					129
12	3379	X	3191	-0-	-188	-0-	3191	2			N	-0-					129
01	3379	X	3175	-0-	-204	-0-	3146	2	29	9	N	26					155
02	3052	X	2870	-0-	-182	-0-	2852	2	18	9	N	16					171
03	3286	X	3229	-0-	-57	-0-	3024	2	205	9	N	186	167	1			190
04	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					190

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

11	480	N	478	-0-	-2	-0-	478	2			Y	-0-					80
12	504	N	504	-0-	-0-	-0-	481	2	23	9	Y	21					101
01	744	N	484	-0-	-260	-0-	476	2	8	9	Y	7					108
02	448	N	151	-0-	-297	-0-	139	2	12	9	Y	11					119
03	496	N	443	-0-	-53	-0-	435	2	8	9	Y	7					126
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					126

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

11	0	W	-0-	-0-	-0-	-0-					N	-0-					51
12	0	W	-0-	-0-	-0-	-0-					N	-0-					51
01	0	W	-0-	-0-	-0-	-0-					N	-0-					51
02	0	W	-0-	-0-	-0-	-0-					N	-0-					51
03	0	W	-0-	-0-	-0-	-0-					N	-0-					51
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					51

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

11	1890	X	643	-0-	-1247	-0-	643	2			N	-0-					161
12	511	N	511	-0-	-0-	-0-	511	2			N	-0-					161
01	775	N	607	-0-	-168	-0-	607	2			N	-0-					161
02	588	N	544	-0-	-44	-0-	544	2			N	-0-					161
*03	636	N	636	-0-	-0-	-0-	612	2	24	9	N	22					183
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					183

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

11	1681	X	1681	-0-	-0-	-0-	1608	2	73	9	N	66	186	1			68
12	3100	N	3173	-0-	73	73	3107	2	66	9	N	60					128
01	3100	N	3302	-0-	202	275	3234	2	68	9	N	62					190
02	2800	N	3089	-0-	289	564	2990	2	99	9	N	90					280
*03	1704	X	1140	-0-	-564	-0-	1095	2	45	9	N	41	186	1			135
04	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					135

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

11	1860	N	1640	-0-	-220	-0-	1530	2	110	9	Y	100					411
12	1702	N	1702	-0-	-0-	-0-	1629	2	73	9	Y	66	176	1			301
01	2294	N	1753	-0-	-541	-0-	1689	2	64	9	Y	58					359
02	1546	N	1546	-0-	-0-	-0-	1493	2	53	9	Y	48					407
*03	1929	N	1929	-0-	-0-	-0-	1870	2	59	9	Y	54	180	1			281
04	1710	N	NO RPT	-0-	-1710	-0-					Y	NO RPT					281

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

11	1066	N	1066	-0-	-0-	-0-	1065	2	1	9	N	1	186	1			64
12	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					64
01	1209	N	963	-0-	-246	-0-	963	2			N	-0-					64
02	1008	N	826	-0-	-182	-0-	826	2			N	-0-					64
*03	1196	N	1196	-0-	-0-	-0-	1002	2	194	9	N	176	180	1			60
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					60

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2332	-0-	-908	-0-	2265	2	67	9	N	61					360
12	3348	X	2623	-0-	-725	-0-	2357	2	266	9	N	242	182	1			420
01	3348	X	2262	-0-	-1086	-0-	2174	2	88	9	N	80	182	1			318
02	3024	X	2176	-0-	-848	-0-	2036	2	140	9	N	127	65	1			380
*03	3348	X	2069	-0-	-1279	-0-	2003	2	66	9	N	60					440
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					440

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

11	1350	N	1260	-0-	-90	-0-	1260	2			Y	-0-					49
12	1263	N	1263	-0-	-0-	-0-	1259	2	4	9	Y	4					53
01	1705	N	1252	-0-	-453	-0-	1249	2	3	9	Y	3					56
02	1176	N	1154	-0-	-22	-0-	1146	2	8	9	Y	7					63
03	1271	N	1199	-0-	-72	-0-	1196	2	3	9	Y	3					66
04	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					66

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

11	12450	X	8900	-0-	-3550	-0-	8847	2	53	9	N	48					369
12	12865	X	3136	-0-	-9729	-0-	3110	2	26	9	N	24	134	1			259
01	12865	X	3727	-0-	-9138	-0-	3594	2	133	9	N	121					380
02	11620	X	3065	-0-	-8555	-0-	3032	2	33	9	N	30					410
03	12865	X	5339	-0-	-7526	-0-	5255	2	84	9	N	76	185	1			301
04	8910	X	NO RPT	-0-	-8910	-0-					N	NO RPT					301

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

11	1770	N	1638	-0-	-132	-0-	1638	2			N	-0-					61
12	856	N	856	-0-	-0-	-0-	856	2			N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	1540	N	3	-0-	-1537	-0-	3	2			N	-0-					61
03	868	N	-0-	-0-	-868	-0-					N	-0-					61
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

11	1950	N	1516	-0-	-434	-0-	1422	2	94	9	N	85	170	1			109
12	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					109
01	1847	N	1847	-0-	-0-	-0-	1828	2	19	9	N	17					126
02	1675	N	1675	-0-	-0-	-0-	1630	2	45	9	N	41					167
03	2015	N	57	-0-	-1958	-0-	57	2			N	-0-					167
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					167

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

11	2340	X	1329	-0-	-1011	-0-	1329	2			N	-0-					156
12	2356	X	1621	-0-	-735	-0-	1621	2			N	-0-					156
01	1705	X	1698	-0-	-7	-0-	1692	2	6	9	N	5					161
02	1656	X	1656	-0-	-0-	-0-	1656	2			N	-0-					161
*03	2010	X	2010	-0-	-0-	-0-	2010	2			N	-0-					161
04	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					161

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	1627	-0-	-2063	-0-	1521	2	106	9	N	96					508
12	3503	X	1538	-0-	-1965	-0-	1474	2	64	9	N	58	184	1			382
01	2883	X	-0-	-0-	-2883	-0-					N	-0-					382
02	2520	X	326	-0-	-2194	-0-	320	2	6	9	N	5					387
*03	2666	X	565	-0-	-2101	-0-	489	2	76	9	N	69					456
04	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					456

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1797	-0-	-183	-0-	1744	2	53	9	N	48					220
12	1922	X	1699	-0-	-223	-0-	1679	2	20	9	N	18					238
01	2356	X	2008	-0-	-348	-0-	1989	2	19	9	N	17					255
02	2128	X	1900	-0-	-228	-0-	1879	2	21	9	N	19	182	1			92
03	2356	X	2131	-0-	-225	-0-	2118	2	13	9	N	12					104
04	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					104

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3201	-0-	-39	-0-	3165	2	36	9	N	33					183
12	3224	X	3123	-0-	-101	-0-	3086	2	37	9	N	34					217
01	3162	X	2354	-0-	-808	-0-	2322	2	32	9	N	29					246
02	3026	X	3026	-0-	-0-	-0-	2991	2	35	9	N	32	183	1			95
*03	3882	X	3882	-0-	-0-	-0-	3824	2	58	9	N	53					148
04	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					148

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6057	X	6057	-0-	-0-	-0-	5897	2	160	9	N	145	186	1			280
12	7024	X	7024	-0-	-0-	-0-	6783	2	241	9	N	219	185	1			314
01	6656	X	6656	-0-	-0-	-0-	6489	2	167	9	N	152	189	1			277
02	6337	X	6337	-0-	-0-	-0-	6224	2	113	9	N	103					380
*03	5911	X	5911	-0-	-0-	-0-	5657	2	254	9	N	231	368	1			243
04	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					243

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

11	16650	X	14461	-0-	-2189	-0-	14021	2	440	9	N	400	381	1			178
12	17205	X	13801	-0-	-3404	-0-	13527	2	274	9	N	249	177	1			250
01	17205	X	13616	-0-	-3589	-0-	13166	2	450	9	N	409	370	1			289
02	14700	X	12668	-0-	-2032	-0-	12269	2	399	9	N	363	371	1			281
03	15004	X	13800	-0-	-1204	-0-	13462	2	338	9	N	307	370	1			218
04	14460	X	NO RPT	-0-	-14460	-0-					N	NO RPT					218

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

11	963	N	963	-0-	-0-	-0-	963	2			N	-0-					46
12	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					46
01	920	N	920	-0-	-0-	-0-	920	2			N	-0-					46
02	588	N	443	-0-	-145	-0-	443	2			N	-0-					46
03	651	N	53	-0-	-598	-0-	53	2			N	-0-					46
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					46

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

11	10920	X	10041	-0-	-879	-0-	10041	2			N	-0-					213
12	11284	X	10786	-0-	-498	-0-	10786	2			N	-0-					213
01	11284	X	10804	-0-	-480	-0-	10804	2			N	-0-					213
02	9940	X	9669	-0-	-271	-0-	9669	2			N	-0-					213
03	11005	X	10227	-0-	-778	-0-	10227	2			N	-0-					213
04	10470	X	NO RPT	-0-	-10470	-0-					N	NO RPT					213

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2458	-0-	-632	-0-	2371	2	87	9	N	79	188	1			127
12	3636	X	3636	-0-	-0-	-0-	3571	2	65	9	N	59					186
01	3619	X	3619	-0-	-0-	-0-	3558	2	61	9	N	55					241
02	3183	X	3183	-0-	-0-	-0-	3071	2	112	9	N	102	183	1			160
03	3627	X	3502	-0-	-125	-0-	3449	2	53	9	N	48					208
04	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					208

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2923	-0-	-527	-0-	2873	2	50	9	N	45					63
12	3410	X	3188	-0-	-222	-0-	3105	2	83	9	N	75					138
01	7099	X	2756	-0-	-4343	-0-	2546	2	210	9	N	191	189	1			140
02	7963	X	7963	-0-	-0-	-0-	7756	2	207	9	N	188	184	1			144
*03	8508	X	8508	-0-	-0-	-0-	8378	2	130	9	N	118	187	1			75
04	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					75

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10080	X	9485	-0-	-595	-0-	9185	2	300	9	N	273	187	1			165
12	10416	X	10139	-0-	-277	-0-	9872	2	267	9	N	243	183	1			225
01	12085	X	12085	-0-	-0-	-0-	11764	2	321	9	N	292	362	1			155
02	9072	X	8590	-0-	-482	-0-	8259	2	331	9	N	301	368	1			88
03	10137	X	9187	-0-	-950	-0-	8839	2	348	9	N	316	185	1			219
04	11670	X	NO RPT	-0-	-11670	-0-					N	NO RPT					219

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7635	X	7635	-0-	-0-	-0-	7626	2	9	9	N	8	187	1			39
12	8884	X	8884	-0-	-0-	-0-	8884	2			N	-0-					39
01	7046	X	7046	-0-	-0-	-0-	7046	2			N	-0-					39
02	7414	X	7414	-0-	-0-	-0-	7414	2			N	-0-					39
*03	7598	X	7598	-0-	-0-	-0-	7537	2	61	9	N	55					94
04	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					94

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	1998	-0-	-1002	-0-	1970	2	28	9	N	25					385
12	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					385
01	3100	X	2709	-0-	-391	-0-	2349	2	360	9	N	327	50	1			662
02	2684	X	2684	-0-	-0-	-0-	2682	2	2	9	N	2	187	1			477
*03	3224	X	2005	-0-	-1219	-0-	1929	2	76	9	N	69					546
04	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					546

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					101
12	0	N	-0-	-0-	-0-	-0-					N	-0-					101
01	0	N	-0-	-0-	-0-	-0-					N	-0-					101
02	0	N	-0-	-0-	-0-	-0-					N	-0-					101
03	0	N	-0-	-0-	-0-	-0-					N	-0-					101
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10530	X	10093	-0-	-437	-0-	9854	2	239	9	N	217	185	1			140
12	10881	X	10845	-0-	-36	-0-	10578	2	267	9	N	243	373	1			10
01	11129	X	10819	-0-	-310	-0-	10547	2	272	9	N	247	191	1			66
02	10052	X	9065	-0-	-987	-0-	8793	2	272	9	N	247					313
*03	11129	X	7475	-0-	-3654	-0-	7221	2	254	9	N	231	182	1			362
04	10500	X	NO RPT	-0-	-10500	-0-					N	NO RPT					362

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5106	X	5106	-0-	-0-	-0-	4836	2	270	9	N	245	184	1			675
12	4663	X	4663	-0-	-0-	-0-	4400	2	263	9	N	239	378	1			536
01	5456	X	5124	-0-	-332	-0-	4911	2	213	9	N	194	186	1			544
02	4928	X	4560	-0-	-368	-0-	4300	2	260	9	N	236	189	1			591
03	5363	X	4973	-0-	-390	-0-	4742	2	231	9	N	210	364	1			437
04	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					437

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7495	X	7495	-0-	-0-	-0-	7172	2	323	9	N	294	179	1			430
12	7712	X	7712	-0-	-0-	-0-	7331	2	381	9	N	346	187	1			589
01	10716	X	10716	-0-	-0-	-0-	10153	2	563	9	N	512	901	1			200
02	9528	X	9528	-0-	-0-	-0-	8965	2	563	9	N	512					712
*03	7787	X	7787	-0-	-0-	-0-	7333	2	454	9	N	413	738	1			387
04	7140	X	NO RPT	-0-	-7140	-0-					N	NO RPT					387

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11427	X	11427	-0-	-0-	-0-	10886	2	541	9	N	492	554	1			695
12	11455	X	11455	-0-	-0-	-0-	10844	2	611	9	N	555	546	1			704
01	6107	X	5999	-0-	-108	-0-	5325	2	674	9	N	613	557	1			760
02	10407	X	10407	-0-	-0-	-0-	9828	2	579	9	N	526	363	1			923
*03	10989	X	10989	-0-	-0-	-0-	10300	2	689	9	N	626	918	1			631
04	5910	X	NO RPT	-0-	-5910	-0-					N	NO RPT					631

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	45030	X	23524	-0-	-21506	-0-	23052	2	472	9	N	429	362	1			167
12	46531	X	28551	-0-	-17980	-0-	28181	2	370	9	N	336	183	1			320
01	46531	X	29024	-0-	-17507	-0-	28690	2	334	9	N	304	373	1			251
02	42028	X	26204	-0-	-15824	-0-	25820	2	384	9	N	349	545	1			55
03	46531	X	28846	-0-	-17685	-0-	28504	2	342	9	N	311	186	1			180
04	38340	X	NO RPT	-0-	-38340	-0-					N	NO RPT					180

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

11	13440	X	8100	-0-	-5340	-0-	8061	2	39	9	N	35					173
12	13888	X	661	-0-	-13227	-0-	661	2			N	-0-					173
01	13888	X	287	-0-	-13601	-0-	287	2			N	-0-					173
02	13707	X	13707	-0-	-0-	-0-	13523	2	184	9	N	167	78	1			262
*03	23009	X	23009	-0-	-0-	-0-	22939	2	70	9	N	64	185	1			141
04	8100	X	NO RPT	-0-	-8100	-0-					N	NO RPT					141

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

11	10431	X	10431	-0-	-0-	-0-	10365	2	66	9	N	60					123
12	9019	X	9019	-0-	-0-	-0-	8929	2	90	9	N	82					205
01	13485	X	9251	-0-	-4234	-0-	9153	2	98	9	N	89	186	1			108
02	10305	X	10305	-0-	-0-	-0-	10198	2	107	9	N	97					205
*03	10788	X	10116	-0-	-672	-0-	10035	2	81	9	N	74	177	1			102
04	10440	X	NO RPT	-0-	-10440	-0-					N	NO RPT					102

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	0	W	8151	-0-	8151	15909	7856	2	295	9	N	268	180	1			462
12	0	W	7487	-0-	7487	23396	7210	2	277	9	N	252	366	1			348
01	32192	X	8796	-0-	-23396	-0-	8297	2	499	9	N	454	346	1			456
02	7898	X	7898	-0-	-0-	-0-	7513	2	385	9	N	350	556	1			250
*03	8696	X	8696	-0-	-0-	-0-	8278	2	418	9	N	380	180	1			450
04	8520	X	NO RPT	-0-	-8520	-0-					N	NO RPT					450

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8370	X	7521	-0-	-849	-0-	7515	2	6	9	N	5					196
12	8649	X	8489	-0-	-160	-0-	8106	2	383	9	N	348	368	1			176
01	9021	X	8145	-0-	-876	-0-	7864	2	281	9	N	255	368	1			63
02	8148	X	7130	-0-	-1018	-0-	7102	2	28	9	N	25					88
03	8587	X	7963	-0-	-624	-0-	7604	2	359	9	N	326	186	1			228
04	8220	X	NO RPT	-0-	-8220	-0-					N	NO RPT					228

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4660	X	4660	-0-	-0-	-0-	4401	2	259	9	N	235	374	1			262
12	6392	X	6392	-0-	-0-	-0-	6176	2	216	9	N	196	185	1			273
01	5511	X	5511	-0-	-0-	-0-	5287	2	224	9	N	204	369	1			108
02	7394	X	7394	-0-	-0-	-0-	6994	2	400	9	N	364					472
*03	7531	X	7531	-0-	-0-	-0-	7127	2	404	9	N	367	528	1			311
04	5190	X	NO RPT	-0-	-5190	-0-					N	NO RPT					311

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18030	X	10299	-0-	-7731	-0-	9622	2	677	9	N	615	560	1			461
12	14568	X	14568	-0-	-0-	-0-	14006	2	562	9	N	511	558	1			414
01	18631	X	15747	-0-	-2884	-0-	15158	2	589	9	N	535	548	1			401
02	16828	X	14371	-0-	-2457	-0-	13874	2	497	9	N	452	367	1			486
03	18631	X	14192	-0-	-4439	-0-	13742	2	450	9	N	409	725	1			170
04	18030	X	NO RPT	-0-	-18030	-0-					N	NO RPT					170

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6809	X	6809	-0-	-0-	-0-	6549	2	260	9	N	236	185	1			198
12	6882	X	5895	-0-	-987	-0-	5613	2	282	9	N	256	371	1			83
01	9982	X	6805	-0-	-3177	-0-	6520	2	285	9	N	259	168	1			174
02	9016	X	6223	-0-	-2793	-0-	6025	2	198	9	N	180	348	1			6
03	9982	X	6429	-0-	-3553	-0-	6166	2	263	9	N	239	183	1			62
04	6810	X	NO RPT	-0-	-6810	-0-					N	NO RPT					62

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6261	X	6261	-0-	-0-	-0-	6204	2	57	9	N	52	24	1			322
12	7008	X	7008	-0-	-0-	-0-	6980	2	28	9	N	25					347
01	7111	X	7111	-0-	-0-	-0-	7028	2	83	9	N	75	182	1			240
02	6360	X	6360	-0-	-0-	-0-	6315	2	45	9	N	41					281
*03	4639	X	4639	-0-	-0-	-0-	4598	2	41	9	N	37					318
04	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					318

HUFF 32 SL WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	8412	-0-	-1758	-0-	8387	2	25	9	N	23					215
12	10509	X	8691	-0-	-1818	-0-	8682	2	9	9	N	8					223
01	10478	X	9445	-0-	-1033	-0-	9400	2	45	9	N	41					264
02	8988	X	8056	-0-	-932	-0-	8045	2	11	9	N	10					274
03	9951	X	8717	-0-	-1234	-0-	8698	2	19	9	N	17	178	1			113
04	9150	X	NO RPT	-0-	-9150	-0-					N	NO RPT					113

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1616	-0-	-394	-0-	1616	2			N	-0-					44
12	1767	X	1574	-0-	-193	-0-	1486	2	88	9	N	80					124
01	1767	X	1588	-0-	-179	-0-	1571	2	17	9	N	15					139
02	1512	X	1305	-0-	-207	-0-	1290	2	15	9	N	14					153
*03	1729	X	1729	-0-	-0-	-0-	1718	2	11	9	N	10					163
04	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					163

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15403	X	15403	-0-	-0-	-0-	15340	2	63	9	N	57	187	1			143
12	15624	X	14956	-0-	-668	-0-	14911	2	45	9	N	41					184
01	16120	X	14929	-0-	-1191	-0-	14882	2	47	9	N	43					227
02	14560	X	13376	-0-	-1184	-0-	13323	2	53	9	N	48					275
03	16120	X	13991	-0-	-2129	-0-	13926	2	65	9	N	59	185	1			149
04	15390	X	NO RPT	-0-	-15390	-0-					N	NO RPT					149

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	1148	-0-	-3952	-0-	1148	2			N	-0-					74
12	3937	X	2693	-0-	-1244	-0-	2693	2			N	-0-					74
01	4960	X	1736	-0-	-3224	-0-	1736	2			N	-0-					74
02	4480	X	227	-0-	-4253	-0-	227	2			N	-0-					74
*03	2697	X	26	-0-	-2671	-0-	26	2			N	-0-					74
04	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					74

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	1680	-0-	-4350	-0-	1595	2	85	9	N	77					332
12	6231	X	4217	-0-	-2014	-0-	3960	2	257	9	N	234	372	1			194
01	6063	X	6063	-0-	-0-	-0-	5754	2	309	9	N	281	187	1			288
02	5690	X	5690	-0-	-0-	-0-	5458	2	232	9	N	211	362	1			137
*03	6032	X	6032	-0-	-0-	-0-	5728	2	304	9	N	276	185	1			228
04	5880	X	NO RPT	-0-	-5880	-0-					N	NO RPT					228

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14400	X	12423	-0-	-1977	-0-	12393	2	30	9	N	27					73
12	14415	X	12895	-0-	-1520	-0-	12878	2	17	9	N	15					88
01	14291	X	13648	-0-	-643	-0-	13617	2	31	9	N	28					116
02	12908	X	11946	-0-	-962	-0-	11881	2	65	9	N	59	172	1			3
*03	15011	X	15011	-0-	-0-	-0-	14988	2	23	9	N	21					24
04	13200	X	NO RPT	-0-	-13200	-0-					N	NO RPT					24

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					137
12	3105	X	3105	-0-	-0-	-0-	3105	2			N	-0-					137
01	3069	X	2546	-0-	-523	-0-	2546	2			N	-0-					137
02	2772	X	2271	-0-	-501	-0-	2271	2			N	-0-					137
03	3100	X	2240	-0-	-860	-0-	2240	2			N	-0-					137
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					137

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*03	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					35
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	3007	-0-	-1703	-0-	2886	2	121	9	N	110					235
12	4867	X	4144	-0-	-723	-0-	3987	2	157	9	N	143					378
01	4867	X	4824	-0-	-43	-0-	4706	2	118	9	N	107	188	1			297
02	4396	X	4213	-0-	-183	-0-	4029	2	184	9	N	167	367	1			97
03	4867	X	4346	-0-	-521	-0-	4225	2	121	9	N	110					207
04	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					207

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	5955	-0-	-1095	-0-	5949	2	6	9	N	5					97
12	7285	X	7066	-0-	-219	-0-	7059	2	7	9	N	6					103
01	7409	X	5984	-0-	-1425	-0-	5984	2			N	-0-					103
02	6692	X	5891	-0-	-801	-0-	5884	2	7	9	N	6					109
*03	7409	X	4161	-0-	-3248	-0-	4151	2	10	9	N	9					118
04	6840	X	NO RPT	-0-	-6840	-0-					N	NO RPT					118

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20485	X	20485	-0-	-0-	-0-	20437	2	48	9	N	44					258
12	21049	X	20784	-0-	-265	-0-	20717	2	67	9	N	61	183	1			136
01	21762	X	20622	-0-	-1140	-0-	20570	2	52	9	N	47					183
02	19656	X	18733	-0-	-923	-0-	18679	2	54	9	N	49					232
*03	21762	X	19163	-0-	-2599	-0-	19117	2	46	9	N	42	180	1			94
04	20490	X	NO RPT	-0-	-20490	-0-					N	NO RPT					94

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2269	-0-	-191	-0-	2113	2	156	9	N	142	186	1			221
12	2356	X	1808	-0-	-548	-0-	1620	2	188	9	N	171	187	1			205
01	3178	X	3178	-0-	-0-	-0-	2937	2	241	9	N	219	186	1			238
02	2436	X	2362	-0-	-74	-0-	2048	2	314	9	N	285	374	1			149
*03	2697	X	2394	-0-	-303	-0-	2155	2	239	9	N	217	186	1			180
04	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					180

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12991	X	12991	-0-	-0-	-0-	12906	2	85	9	N	77	174	1			90
12	14639	X	14639	-0-	-0-	-0-	14518	2	121	9	N	110					200
01	13144	X	11480	-0-	-1664	-0-	11383	2	97	9	N	88	189	1			99
02	11872	X	8962	-0-	-2910	-0-	8947	2	15	9	N	14					113
*03	13144	X	7822	-0-	-5322	-0-	7816	2	6	9	N	5					118
04	12720	X	NO RPT	-0-	-12720	-0-					N	NO RPT					118

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19560	X	5067	-0-	-14493	-0-	5033	2	34	9	N	31					278
12	19871	X	7601	-0-	-12270	-0-	7521	2	80	9	N	73					351
01	18445	X	16054	-0-	-2391	-0-	15942	2	112	9	N	102					453
02	16660	X	12548	-0-	-4112	-0-	12440	2	108	9	N	98	184	1			367
03	18445	X	13861	-0-	-4584	-0-	13761	2	100	9	N	91					458
04	15540	X	NO RPT	-0-	-15540	-0-					N	NO RPT					458

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9694	X	9694	-0-	-0-	-0-	9683	2	11	9	N	10					155
12	8730	X	8730	-0-	-0-	-0-	8719	2	11	9	N	10					165
01	8741	X	8741	-0-	-0-	-0-	8737	2	4	9	N	4					169
02	8506	X	8506	-0-	-0-	-0-	8444	2	62	9	N	56					225
*03	10308	X	10308	-0-	-0-	-0-	10302	2	6	9	N	5	175	1			55
04	8040	X	NO RPT	-0-	-8040	-0-					N	NO RPT					55

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9721	X	9721	-0-	-0-	-0-	9354	2	367	9	N	334	361	1			244
12	9872	X	9872	-0-	-0-	-0-	9399	2	473	9	N	430	549	1			125
01	10168	X	8087	-0-	-2081	-0-	7757	2	330	9	N	300	365	1			60
02	9184	X	7583	-0-	-1601	-0-	7318	2	265	9	N	241	183	1			118
*03	10044	X	7195	-0-	-2849	-0-	6861	2	334	9	N	304	185	1			237
04	9720	X	NO RPT	-0-	-9720	-0-					N	NO RPT					237

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13470	X	246	-0-	-13224	-0-	244	2	2	9	N	2					248
12	13919	X	-0-	-0-	-13919	-0-					N	-0-					248
01	15159	X	-0-	-0-	-15159	-0-					N	-0-					248
02	13692	X	-0-	-0-	-13692	-0-					N	-0-					248
03	15159	X	13042	-0-	-2117	-0-	12436	2	606	9	N	551	552	1			247
04	240	X	NO RPT	-0-	-240	-0-					N	NO RPT					247

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5167	X	5167	-0-	-0-	-0-	4515	2	652	9	N	593	547	1			1352
12	4868	X	4868	-0-	-0-	-0-	4133	2	735	9	N	668	918	1			1102
01	5761	X	5761	-0-	-0-	-0-	4782	2	979	9	N	890	738	1			1254
02	5669	X	5669	-0-	-0-	-0-	4845	2	824	9	N	749	557	1			1446
*03	3959	X	3959	-0-	-0-	-0-	3095	2	864	9	N	785	1100	1			1131
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					1131

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12861	X	12861	-0-	-0-	-0-	12116	2	745	9	N	677	734	1			1612
12	12734	X	12734	-0-	-0-	-0-	11946	2	788	9	N	716	730	1			1598
01	12355	X	12355	-0-	-0-	-0-	11507	2	848	9	N	771	744	1			1625
02	11236	X	11236	-0-	-0-	-0-	10606	2	630	9	N	573	548	1			1650
*03	11825	X	11825	-0-	-0-	-0-	10806	2	1019	9	N	926	908	1			1668
04	6030	X	NO RPT	-0-	-6030	-0-					N	NO RPT					1668

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2537	-0-	-583	-0-	2107	2	430	9	N	391					983
12	2852	X	2417	-0-	-435	-0-	2059	2	358	9	N	325	184	1			1124
01	2263	X	1419	-0-	-844	-0-	1352	2	67	9	N	61	372	1			813
02	2380	X	1987	-0-	-393	-0-	1632	2	355	9	N	323	186	1			950
*03	2635	X	1417	-0-	-1218	-0-	1113	2	304	9	N	276	375	1			851
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					851

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	X	372	-0-	-0-	-0-	329	2	43	9	N	39					503
12	304	X	304	-0-	-0-	-0-	265	2	39	9	N	35					538
01	1457	X	242	-0-	-1215	-0-	203	2	39	9	N	35					573
02	336	X	258	-0-	-78	-0-	225	2	33	9	N	30	187	1			416
03	372	X	226	-0-	-146	-0-	198	2	28	9	N	25					441
04	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					441

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9360	X	6504	-0-	-2856	-0-	6267	2	237	9	N	215	185	1			103
12	8277	X	6485	-0-	-1792	-0-	6181	2	304	9	N	276	185	1			194
01	9641	X	6384	-0-	-3257	-0-	6079	2	305	9	N	277	372	1			99
02	8708	X	5792	-0-	-2916	-0-	5530	2	262	9	N	238	187	1			150
03	9641	X	5379	-0-	-4262	-0-	5104	2	275	9	N	250	186	1			214
04	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					214

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9402	X	9402	-0-	-0-	-0-	9053	2	349	9	N	317	376	1			343
12	11032	X	11032	-0-	-0-	-0-	10668	2	364	9	N	331	375	1			299
01	9430	X	9430	-0-	-0-	-0-	9168	2	262	9	N	238	371	1			166
02	6300	X	4990	-0-	-1310	-0-	4851	2	139	9	N	126	186	1			106
*03	6975	X	6604	-0-	-371	-0-	6413	2	191	9	N	174					280
04	6750	X	NO RPT	-0-	-6750	-0-					N	NO RPT					280

REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	5945	-0-	-1345	-0-	5623	2	322	9	N	293	180	1			876
12	6913	X	5785	-0-	-1128	-0-	5434	2	351	9	N	319	359	1			836
01	6913	X	5798	-0-	-1115	-0-	5410	2	388	9	N	353	375	1			814
02	5544	X	5218	-0-	-326	-0-	4768	2	450	9	N	409	353	1			870
03	6138	X	5709	-0-	-429	-0-	5279	2	430	9	N	391	179	1			1082
04	5940	X	NO RPT	-0-	-5940	-0-					N	NO RPT					1082

REED 31 WELL #: 6H RRCID -> 282372 COMPL. DATE 06/29/2011 TOTAL DEPTH 12652 PERF.12613 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	8150	-0-	8150	16929	7856	2	294	9	N	267	187	1			377
12	0	W	8241	-0-	8241	25170	7996	2	245	9	N	223	186	1			414
01	32820	X	7650	-0-	-25170	-0-	7354	2	296	9	N	269	185	1			498
02	7145	X	7145	-0-	-0-	-0-	6927	2	218	9	N	198	353	1			343
*03	7994	X	7994	-0-	-0-	-0-	7680	2	314	9	N	285	364	1			264
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					264

HUFF 32 WELL #: 2SL RRCID -> 282373 COMPL. DATE 05/05/2011 TOTAL DEPTH 12190 PERF.12493 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12112	X	12112	-0-	-0-	-0-	11545	2	567	9	N	515	561	1			1194
12	11376	X	11376	-0-	-0-	-0-	10768	2	608	9	N	553	741	1			1006
01	14260	X	10983	-0-	-3277	-0-	10444	2	539	9	N	490	369	1			1127
02	12880	X	9921	-0-	-2959	-0-	9513	2	408	9	N	371	185	1			1313
03	14260	X	10815	-0-	-3445	-0-	10380	2	435	9	N	395	363	1			1345
04	12120	X	NO RPT	-0-	-12120	-0-					N	NO RPT					1345

HEFLEY-MOORE WELL #: 101H RRCID -> 283947 COMPL. DATE 10/27/2017 TOTAL DEPTH 11947 PERF.11900 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120180	X	93962	-0-	-26218	-0-	91190	2	2772	9	N	2520	2200	1			535
12	114266	X	75264	-0-	-39002	-0-	73128	2	2136	9	N	1942	2026	1			451
01	114266	X	84999	-0-	-29267	-0-	82382	2	2617	9	N	2379	2111	1			719
02	91112	X	61957	-0-	-29155	-0-	60167	2	1790	9	N	1627	1844	1			502
03	100874	X	58065	-0-	-42809	-0-	56527	2	1538	9	N	1398	1106	1			794
04	93960	X	NO RPT	-0-	-93960	-0-					N	NO RPT					794

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
FRYE 9 WELL #: 5HA RRCID -> 284334 COMPL. DATE 12/20/2017 TOTAL DEPTH 11913 PERF.12340 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26640	X	17584	-0-	-9056	-0-	16564	2	1020	9	N	927	920	1			254
12	25358	X	16757	-0-	-8601	-0-	15710	2	1047	9	N	952	910	1			296
01	23374	X	15286	-0-	-8088	-0-	14319	2	967	9	N	879	938	1			237
02	19628	X	13240	-0-	-6388	-0-	12413	2	827	9	N	752	729	1			260
03	19840	X	12933	-0-	-6907	-0-	12056	2	877	9	N	797	720	1			337
04	17580	X	NO RPT	-0-	-17580	-0-					N	NO RPT					337

HEFLEY 4A WELL #: 1HA RRCID -> 285232 COMPL. DATE 07/06/2018 TOTAL DEPTH 12189 PERF.12450 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	140511	-0-	140511	608580	132676	2	7835	9	N	7123	7098	1			231
12	0	W	98283	-0-	98283	706863	91915	2	6368	9	N	5789	5895	1			125
01	0	W	83523	-0-	83523	790386	79791	2	3732	9	N	3393	3296	1			222
02	872705	X	82319	-0-	-790386	-0-	78000	2	4319	9	N	3926	3930	1			218
*03	98499	X	98499	-0-	-0-	-0-	94923	2	3576	9	N	3251	2971	1			498
04	89790	X	NO RPT	-0-	-89790	-0-					N	NO RPT					498

HEFLEY 4C WELL #: 1HC RRCID -> 285464 COMPL. DATE 07/07/2018 TOTAL DEPTH 12393 PERF.12752 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109830	X	102941	-0-	-6889	-0-	96167	2	6774	9	N	6158	6106	1			389
12	113491	X	82884	-0-	-30607	-0-	76976	2	5908	9	N	5371	5493	1			267
01	113491	X	77894	-0-	-35597	-0-	73705	2	4189	9	N	3808	3954	1			121
02	54708	X	54708	-0-	-0-	-0-	51052	2	3656	9	N	3324	3228	1			217
03	113491	X	38587	-0-	-74904	-0-	36157	2	2430	9	N	2209	2169	1			257
04	102930	X	NO RPT	-0-	-102930	-0-					N	NO RPT					257

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8555	X	8555	-0-	-0-	-0-	652	1	7903	2	N	-0-					42
12	6459	X	6459	-0-	-0-	-0-	555	1	5904	2	N	-0-					42
01	6975	X	6625	-0-	-350	-0-	571	1	6054	2	N	-0-					42
02	6300	X	5545	-0-	-755	-0-	491	1	5054	2	N	-0-					42
03	6975	X	5975	-0-	-1000	-0-	488	1	5487	2	N	-0-					42
04	6750	X	5638	-0-	-1112	-0-	525	1	5113	2	N	-0-					42

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12000	X	11313	-0-	-687	-0-	1262	1	9846	2	N	186	190	1			355
							205	9									
12	12400	X	10860	-0-	-1540	-0-	1322	1	9399	2	N	126	192	1			289
							139	9									
01	11966	X	11239	-0-	-727	-0-	1330	1	9790	2	N	108					397
							119	9									
02	10724	X	9450	-0-	-1274	-0-	242	1	8998	2	N	191	193	1			395
							210	9									
03	11687	X	9640	-0-	-2047	-0-	231	1	9259	2	N	136	191	1			340
							150	9									
04	11310	X	9523	-0-	-1787	-0-	259	1	9153	2	N	101	192	1			249
							111	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19217	X	19217	-0-	-0-	-0-	19026	2	191	9	N	174	196	1			187
12	19251	X	18526	-0-	-725	-0-	18283	2	243	9	N	221	198	1			210
01	19251	X	15818	-0-	-3433	-0-	15686	2	132	9	N	120	196	1			134
02	17388	X	16662	-0-	-726	-0-	16406	2	256	9	N	233	197	1			170
03	19251	X	18567	-0-	-684	-0-	18338	2	229	9	N	208	184	1			194
04	18630	X	17467	-0-	-1163	-0-	17272	2	195	9	N	177	192	1			179

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	X	10835	-0-	-1435	-0-	823	1	9969	2	N	39	192	1			67
							43	9									
12	12834	X	10940	-0-	-1894	-0-	939	1	9967	2	N	31					98
							34	9									
01	12834	X	10636	-0-	-2198	-0-	914	1	9690	2	N	29					127
							32	9									
02	11592	X	9555	-0-	-2037	-0-	846	1	8691	2	N	16					143
							18	9									
03	11191	X	10549	-0-	-642	-0-	860	1	9672	2	N	15					158
							17	9									
04	10830	X	9944	-0-	-886	-0-	925	1	9000	2	N	17					175
							19	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7320	X	6881	-0-	-439	-0-	45	1	6836	3	N	-0-			250
12	7564	X	6958	-0-	-606	-0-	45	1	6913	3	N	-0-			250
01	7564	X	6610	-0-	-954	-0-	46	1	6485	3	N	72			322
							79	9							
02	6832	X	5830	-0-	-1002	-0-	42	1	5788	3	N	-0-			322
03	7378	X	47	-0-	-7331	-0-	47	1			N	-0-			322
04	6870	X	613	-0-	-6257	-0-	34	1	579	3	N	-0-			322

LONE TREE OIL & GAS LLC 507473
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

11	464	X	464	-0-	-0-	-0-	464	2			N	-0-			-0-
12	899	X	899	-0-	-0-	-0-	899	2			N	-0-			-0-
01	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-			-0-
02	588	X	584	-0-	-4	-0-	584	2			N	-0-			-0-
03	738	X	738	-0-	-0-	-0-	738	2			N	-0-			-0-
04	1050	X	723	-0-	-327	-0-	723	2			N	-0-			-0-

GAGEBY CREEK (MORROW) 33670 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
SHELTON WELL #: 1 RRCID -> 286525 COMPL. DATE 09/13/2018 TOTAL DEPTH 14695 PERF.12752 - 12774

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ROVER PETROLEUM OPERATING, LLC 730462
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT			165
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			165
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			165
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			165
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT			165
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT			165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

11	1050	N	987	-0-	-63	-0-	987	3			N	-0-					25
12	1676	N	1676	-0-	-0-	-0-	12	1	1489	3	N	2					27
							173	4	2	9							
01	2160	N	2160	-0-	-0-	-0-	12	1	2148	3	N	-0-					27
02	2335	N	2335	-0-	-0-	-0-	11	1	2324	3	N	-0-					27
03	2465	N	2465	-0-	-0-	-0-	12	1	2411	3	N	38					65
							42	9									
04	1950	N	1875	-0-	-75	-0-	1875	3			N	-0-					65

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

11	30	N	22	-0-	-8	-0-	22	2			N	-0-					19
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					19
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					19
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					19
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					19
*04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					19

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

11	300	N	299	-0-	-1	-0-	299	2			N	-0-					17
12	310	N	307	-0-	-3	-0-	307	2			N	-0-					17
01	310	N	306	-0-	-4	-0-	306	2			N	-0-					17
02	280	N	273	-0-	-7	-0-	273	2			N	-0-					17
03	310	N	303	-0-	-7	-0-	303	2			N	-0-					17
*04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					17

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 11/09/2018 - P/A 11/09/18

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

11	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	#	1790	-0-	-430	-0-	1790	3			N	-0-					90
12	2294	#	1948	-0-	-346	-0-	12	1	1936	3	N	-0-					90
01	2294	#	1842	-0-	-452	-0-	12	1	1830	3	N	-0-					90
02	2072	#	1686	-0-	-386	-0-	11	1	1675	3	N	-0-					90
03	1953	#	1789	-0-	-164	-0-	12	1	1777	3	N	-0-					90
*04	2207	R	2207	-0-	-0-	-0-	2207	3			N	-0-					90

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2333	R	2333	-0-	-0-	-0-	2333	3			N	-0-	12	5			40
12	1903	R	1903	-0-	-0-	-0-	13	1	1890	3	N	-0-					40
01	1840	R	1840	-0-	-0-	-0-	13	1	1827	3	N	-0-					40
02	1764	#	1620	-0-	-144	-0-	11	1	1609	3	N	-0-					40
03	1953	#	1694	-0-	-259	-0-	13	1	1681	3	N	-0-					40
04	1890	#	1749	-0-	-141	-0-	1749	3			N	-0-					40

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1499	R	1499	-0-	-0-	-0-	1499	3			N	-0-					20
12	1602	R	1602	-0-	-0-	-0-	1602	3			N	-0-					20
01	1881	R	1881	-0-	-0-	-0-	1881	3			N	-0-					20
02	1676	R	1676	-0-	-0-	-0-	1676	3			N	-0-					20
03	1643	#	1277	-0-	-366	-0-	1277	3			N	-0-					20
*04	1731	R	1731	-0-	-0-	-0-	1731	3			N	-0-					20

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1139	R	1139	-0-	-0-	-0-	1139	3			N	-0-					195
12	1230	R	1230	-0-	-0-	-0-	12	1	1218	3	N	-0-					195
01	1441	R	1441	-0-	-0-	-0-	12	1	1429	3	N	-0-					195
02	1286	R	1286	-0-	-0-	-0-	11	1	1275	3	N	-0-					195
03	1271	#	982	-0-	-289	-0-	12	1	970	3	N	-0-	65	5			130
*04	1463	R	1463	-0-	-0-	-0-	1316	3	147	9	N	134					264

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	#	229	-0-	-1511	-0-	203	1	26	3	N	-0-	26	1			137
12	1798	#	196	-0-	-1602	-0-	196	1			N	-0-					137
01	1767	#	194	-0-	-1573	-0-	194	1			N	-0-					137
02	1596	#	-0-	-0-	-1596	-0-					N	-0-					137
03	1705	#	-0-	-0-	-1705	-0-					N	-0-					137
04	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					137

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

ENERVEST OPERATING, L.L.C. 252131
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	713	-0-	-37	-0-	703	2	10	9	N	9					113
12	744	#	731	-0-	-13	-0-	720	2	11	9	N	10					123
01	744	#	716	-0-	-28	-0-	705	2	11	9	N	10					133
02	745	R	745	-0-	-0-	-0-	730	2	15	9	N	14					147
*03	771	R	771	-0-	-0-	-0-	757	2	14	9	N	13					160
04	720	#	NO RPT	-0-	-720	-0-					N	NO RPT					160

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	#	1217	-0-	-103	-0-	30	1	1178	2	N	8					100
							9	9									
12	1395	#	1318	-0-	-77	-0-	29	1	1280	2	N	8					108
							9	9									
01	1395	#	1251	-0-	-144	-0-	31	1	1201	2	N	17					125
							19	9									
02	1260	#	1036	-0-	-224	-0-	28	1	991	2	N	15					140
							17	9									
03	1395	#	892	-0-	-503	-0-	27	1	863	2	N	2					142
							2	9									
04	1290	#	1217	-0-	-73	-0-	30	1	1175	2	N	11					153
							12	9									

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

11	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	318	-0-	-42	-0-	318	2			N	-0-					-0-
12	317	R	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	372	#	252	-0-	-120	-0-	252	2			N	-0-					-0-
02	336	#	87	-0-	-249	-0-	87	2			N	-0-					-0-
03	341	#	87	-0-	-254	-0-	87	2			N	-0-					-0-
04	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	218	-0-	-52	-0-	218	2			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	196	N	174	-0-	-22	-0-	174	2			N	-0-					-0-
03	217	N	37	-0-	-180	-0-	37	2			N	-0-					-0-
04	180	N	46	-0-	-134	-0-	46	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1470	-0-	-0-	-0-	1429	3	41	4	N	-0-					-0-
12	1457	N	1372	-0-	-85	-0-	15	1	1357	3	N	-0-					-0-
01	1590	N	1590	-0-	-0-	-0-	15	1	1344	3	N	-0-					-0-
							231	4									
02	1316	N	1287	-0-	-29	-0-	14	1	1273	3	N	-0-					-0-
03	1409	N	1409	-0-	-0-	-0-	15	1	1394	3	N	-0-					-0-
04	1410	N	1150	-0-	-260	-0-	1150	3			N	-0-					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	426	-0-	-24	-0-	426	2			N	-0-					13
12	465	N	382	-0-	-83	-0-	382	2			N	-0-					13
01	434	N	398	-0-	-36	-0-	398	2			N	-0-					13
02	392	N	345	-0-	-47	-0-	345	2			N	-0-					13
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					13
*04	393	N	393	-0-	-0-	-0-	393	2			N	-0-					13

JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17	-0-	223	2			N	-0-					105
12	217	N	197	-0-	-20	-0-	197	2			N	-0-					105
01	217	N	212	-0-	-5	-0-	212	2			N	-0-					105
02	196	N	175	-0-	-21	-0-	175	2			N	-0-					105
03	206	N	206	-0-	-0-	-0-	206	2			N	-0-					105
04	210	N	205	-0-	-5	-0-	205	2			N	-0-					105

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
12	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
02	644	N	620	-0-	-24	-0-	620	2			N	-0-					-0-
03	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
04	720	N	674	-0-	-46	-0-	674	2			N	-0-					-0-

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	784	-0-	-26	-0-	784	2			N	-0-					92
12	806	N	777	-0-	-29	-0-	777	2			N	-0-					92
01	850	N	850	-0-	-0-	-0-	850	2			N	-0-					92
02	728	N	703	-0-	-25	-0-	703	2			N	-0-					92
03	790	N	790	-0-	-0-	-0-	790	2			N	-0-					92
04	810	N	765	-0-	-45	-0-	765	2			N	-0-					92

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

11	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					23
12	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					23
01	961	N	723	-0-	-238	-0-	723	2			N	-0-					23
02	868	N	825	-0-	-43	-0-	825	2			N	-0-					23
03	961	N	836	-0-	-125	-0-	836	2			N	-0-					23
04	690	N	637	-0-	-53	-0-	637	2			N	-0-					23

STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

11	2520	X	2445	-0-	-75	-0-	2445	2			N	-0-					-0-
12	3006	X	3006	-0-	-0-	-0-	3006	2			N	-0-					-0-
01	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-					-0-
02	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					-0-
03	3183	X	3183	-0-	-0-	-0-	3183	2			N	-0-					-0-
04	3210	X	2423	-0-	-787	-0-	2423	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

11	635	N	635	-0-	-0-	-0-	634	2	1	9	N	1					75
12	627	N	627	-0-	-0-	-0-	627	2			N	-0-					75
01	651	N	632	-0-	-19	-0-	632	2			N	-0-					75
02	588	N	538	-0-	-50	-0-	536	2	2	9	N	2					77
03	588	N	588	-0-	-0-	-0-	587	2	1	9	N	1					78
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					78

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF. 10090 - 10106

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

11	516	N	516	-0-	-0-	-0-	477	2	39	9	N	35					222
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-	167	1			55
01	527	N	488	-0-	-39	-0-	465	2	23	9	N	21					76
02	476	N	437	-0-	-39	-0-	415	2	22	9	N	20					96
03	496	N	487	-0-	-9	-0-	479	2	8	9	N	7					103
04	480	N	389	-0-	-91	-0-	386	2	3	9	N	3					106

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1981	-0-	61 B	-20082	1981	2			N	-0-					172
12	1922	N	2026	-0-	104 B	-19978	2026	2			N	-0-					172
01	2077	N	1946	-0-	-131 B	-19978	1946	2			N	-0-					172
02	1848	N	1684	-0-	-164 B	-19978	1684	2			N	-0-					172
03	2015	N	1988	-0-	-27 B	-19978	1988	2			N	-0-					172
04	1890	N	1764	-0-	-126 B	-19978	1764	2			N	-0-					172

4P ENERGY TEXAS, LLC 953803
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	987					N	NO RPT					-0-

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	576	-0-	-24	-0-	285	1	291	2	N	-0-					230
12	496	N	332	-0-	-164	-0-	143	1	189	2	N	-0-					230
01	248	N	31	-0-	-217	-0-	31	2			N	-0-					230
02	532	N	39	-0-	-493	-0-	39	2			N	-0-					230
03	341	N	-0-	-0-	-341	-0-					N	-0-					230
04	30	N	-0-	-0-	-30	-0-					N	-0-					230

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	938	N	938	-0-	-0-	-0-	30	1	908	2	N	-0-					-0-
12	1085	N	991	-0-	-94	-0-	31	1	960	2	N	-0-					-0-
01	1062	N	1062	-0-	-0-	-0-	31	1	1031	2	N	-0-					-0-
02	955	N	955	-0-	-0-	-0-	28	1	927	2	N	-0-					-0-
03	992	N	948	-0-	-44	-0-	31	1	917	2	N	-0-					-0-
04	1020	N	976	-0-	-44	-0-	30	1	946	2	N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	180	1	133	2	N	-0-			-0-
12	372	N	312	-0-	-60	-0-	186	1	126	2	N	-0-			-0-
01	370	N	370	-0-	-0-	-0-	186	1	184	2	N	-0-			-0-
02	280	N	260	-0-	-20	-0-	132	1	128	2	N	-0-			-0-
03	310	N	102	-0-	-208	-0-	102	2			N	-0-			-0-
04	360	N	121	-0-	-239	-0-	121	2			N	-0-			-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

11	270	N	255	-0-	-15	-0-	30	1	225	2	N	-0-			-0-
12	682	N	216	-0-	-466	-0-	31	1	185	2	N	-0-			-0-
01	723	N	723	-0-	-0-	-0-	31	1	692	2	N	-0-			-0-
02	695	N	695	-0-	-0-	-0-	28	1	667	2	N	-0-			-0-
03	704	N	704	-0-	-0-	-0-	31	1	673	2	N	-0-			-0-
*04	669	N	669	-0-	-0-	-0-	30	1	639	2	N	-0-			-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

11	390	N	361	-0-	-29	-0-	361	2			N	-0-			-0-
12	403	N	378	-0-	-25	-0-	378	2			N	-0-			-0-
01	381	N	381	-0-	-0-	-0-	381	2			N	-0-			-0-
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-			-0-
03	372	N	362	-0-	-10	-0-	362	2			N	-0-			-0-
*04	364	N	364	-0-	-0-	-0-	364	2			N	-0-			-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

11	270	N	164	-0-	-106	-0-	164	2			Y	-0-			-0-
12	403	N	204	-0-	-199	-0-	204	2			Y	-0-			-0-
01	341	N	226	-0-	-115	-0-	226	2			Y	-0-			-0-
02	307	N	307	-0-	-0-	-0-	307	2			Y	-0-			-0-
03	217	N	217	-0-	-0-	-0-	217	2			Y	-0-			-0-
*04	231	N	231	-0-	-0-	-0-	231	2			Y	-0-			-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	312	-0-	-18	-0-	311	2	1	9	N	1	1	8			-0-
12	341	N	337	-0-	-4	-0-	336	2	1	9	N	1	1	8			-0-
01	412	N	412	-0-	-0-	-0-	410	2	2	9	N	2	2	8			-0-
02	423	N	423	-0-	-0-	-0-	422	2	1	9	N	1	1	8			-0-
03	372	N	372	-0-	-0-	-0-	371	2	1	9	N	1	1	8			-0-
04	390	N	190	-0-	-200	-0-	189	2	1	9	N	1	1	8			-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

11	3450	X	3231	-0-	-219	-0-	30 17	1 9	3184	2	Y	15					33
12	4353	X	4353	-0-	-0-	-0-	31 21	1 9	4301	2	Y	19					52
01	4061	X	2990	-0-	-1071	-0-	31 11	1 9	2948	2	Y	10					62
02	3668	X	2378	-0-	-1290	-0-	28 8	1 9	2342	2	Y	7					69
03	4340	X	2515	-0-	-1825	-0-	31 11	1 9	2473	2	Y	10					79
04	4200	X	2338	-0-	-1862	-0-	30 1	1 9	2307	2	Y	1					80

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

11	19140	X	19025	-0-	-115	-0-	18873	2	152	9	N	138	1	8			206
12	19778	X	18347	-0-	-1431	-0-	18197	2	150	9	N	136	192	1	1	8	149
01	19139	X	19139	-0-	-0-	-0-	18997	2	142	9	N	129	192	1	1	8	85
02	17752	X	17146	-0-	-606	-0-	17041	2	105	9	N	95					180
03	19654	X	17381	-0-	-2273	-0-	17272	2	109	9	N	99	183	1	1	8	95
04	19020	X	18174	-0-	-846	-0-	18058	2	116	9	N	105	1	8			199

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

11	3060	X	672	-0-	-2388	-0-	672	2			N	-0-					109
12	2511	X	483	-0-	-2028	-0-	483	2			N	-0-					109
01	2170	X	314	-0-	-1856	-0-	311	2	3	9	N	3	102	1			10
02	1400	X	390	-0-	-1010	-0-	390	2			N	-0-					10
03	3140	X	3140	-0-	-0-	-0-	3130	2	10	9	N	9	1	8			18
*04	4307	X	4307	-0-	-0-	-0-	4281	2	26	9	N	24	2	8			40

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ROVER PETROLEUM OPERATING, LLC 730462
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

11	3330	X	2386	-0-	-944	-0-	2371	2	15	9	Y	14	1	8			81
12	3472	X	3235	-0-	-237	-0-	3207	2	28	9	Y	25	2	8			104
01	3503	X	3503	-0-	-0-	-0-	3477	2	26	9	Y	24	87	1	2	8	39
02	3268	X	3268	-0-	-0-	-0-	3249	2	19	9	Y	17	1	8			55
03	3450	X	3450	-0-	-0-	-0-	3435	2	15	9	Y	14	1	8			68
*04	3415	X	3415	-0-	-0-	-0-	3395	2	20	9	Y	18	1	8			85

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

11	510	N	509	-0-	-1	-0-	509	1			N	-0-					59
12	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
01	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
02	476	N	475	-0-	-1	-0-	475	1			N	-0-					59
03	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
04	510	N	509	-0-	-1	-0-	509	1			N	-0-					59

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

11	1620 N	978	-0-	-642	-0-	26	1	952	2	N	-0-			23
12	1271 N	1131	-0-	-140	-0-	74	1	1057	2	N	-0-			23
01	1475 N	1475	-0-	-0-	-0-	74	1	1401	2	N	-0-			23
02	1212 N	1212	-0-	-0-	-0-	67	1	1145	2	N	-0-			23
03	1202 N	1202	-0-	-0-	-0-	74	1	1128	2	N	-0-			23
04	1440 N	1236	-0-	-204	-0-	72	1	1164	2	N	-0-			23

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			15
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			15
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			15
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			15
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			15
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			15

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-	15	5			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					68
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					68
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					68
02	10	N	7	-0-	-3	-0-	7	3			N	-0-					68
03	10	N	8	-0-	-2	-0-	8	3			N	-0-					68
04	10	N	8	-0-	-2	-0-	8	3			N	-0-					68

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	131	-0-	-259	-0-	131	3			N	-0-					40
12	372	N	265	-0-	-107	-0-	265	3			N	-0-					40
01	341	N	-0-	-0-	-341	-0-					N	-0-					40
02	112	N	-0-	-0-	-112	-0-					N	-0-					40
03	279	N	-0-	-0-	-279	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40

RESOURCE OIL AND GAS, LLC 703395
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3040	R	3040	-0-	-0- B	-0-	3040	3			N	-0-					142
12	3062	R	3062	-0-	-0- B	-0-	3062	3			N	-0-					142
01	2843	R	2843	-0-	-0- B	-0-	2808	3	35	9	N	32					174
02	2373	R	2373	-0-	-0- B	-0-	2315	3	58	4	N	-0-					174
03/01 BALANCING DATE STATUS -> -0-																	
03	2668	R	2668	-0-	-0- B	-0-	2656	3	12	9	N	11					185
*04	3022	R	3022	-0-	-0- B	-0-	3022	3			N	-0-					185

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) //CONT.// 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	973	N	973	-0-	-0-	-0-	973	3			N	-0-					57
12	1023	N	949	-0-	-74	-0-	15	1	934	3	N	-0-					57
01	1023	N	868	-0-	-155	-0-	15	1	853	3	N	-0-					57
02	896	N	744	-0-	-152	-0-	13	1	731	3	N	-0-					57
03	961	N	766	-0-	-195	-0-	15	1	751	3	N	-0-					57
*04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					57

4P ENERGY TEXAS, LLC 953803
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	-0-	-0-	-1470	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

11	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					91
12	1449	N	1449	-0-	-0-	-0-	1435	2	14	9	N	13					104
01	1643	N	1405	-0-	-238	-0-	1405	2			N	-0-					104
02	1484	N	1259	-0-	-225	-0-	1259	2			N	-0-					104
03	1643	N	1367	-0-	-276	-0-	1367	2			N	-0-					104
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					104

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

11	2790	#	-0-	-0-	-2790	-0-					N	-0-					163
12	806	#	-0-	-0-	-806	-0-					N	-0-					163
01	0	#	-0-	-0-	-0-	-0-					N	-0-					163
02	0	#	-0-	-0-	-0-	-0-					N	-0-					163
03	0	#	-0-	-0-	-0-	-0-					N	-0-					163
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					163

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

11	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-
12	1178	N	685	-0-	-493	-0-	685	2			Y	-0-					-0-
01	868	N	652	-0-	-216	-0-	652	2			Y	-0-					-0-
02	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
03	2856	N	2856	-0-	-0-	-0-	2856	2			Y	-0-					-0-
*04	3000	N	4097	-0-	1097	1097	4097	2			Y	-0-					-0-

GRUVER, N. (HEPLER) //CONT.// 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	38	-0-	-202	-0-	38	2			N	-0-					-0-
12	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	701	-0-	-319	-0-	701	2			N	-0-					153
12	899	N	788	-0-	-111	-0-	788	2			N	-0-					153
01	961	N	545	-0-	-416	-0-	545	2			N	-0-					153
02	644	N	536	-0-	-108	-0-	536	2			N	-0-					153
03	775	N	774	-0-	-1	-0-	774	2			N	-0-					153
*04	599	N	599	-0-	-0-	-0-	599	2			N	-0-					153

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3557	-0-	-73	-0-	3557	2			N	-0-					-0-
12	3627	X	3412	-0-	-215	-0-	3412	2			N	-0-					-0-
01	3751	X	3394	-0-	-357	-0-	3394	2			N	-0-					-0-
02	3388	X	3094	-0-	-294	-0-	3094	2			N	-0-					-0-
03	3751	X	2898	-0-	-853	-0-	2898	2			N	-0-					-0-
04	3570	X	3518	-0-	-52	-0-	3518	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	599	-0-	-1	-0-	599	2			N	-0-					-0-
12	589	N	568	-0-	-21	-0-	568	2			N	-0-					-0-
01	651	N	557	-0-	-94	-0-	557	2			N	-0-					-0-
02	560	N	490	-0-	-70	-0-	490	2			N	-0-					-0-
03	558	N	553	-0-	-5	-0-	553	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	2			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

11	2040	N	1943	-0-	-97	-0-	1943	2			N	-0-					-0-
12	2108	N	2004	-0-	-104	-0-	2004	2			N	-0-					-0-
01	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
02	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
03	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					-0-
*04	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

11	1440	N	1403	-0-	-37	-0-	1403	2			N	-0-					90
12	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					90
01	2015	N	1406	-0-	-609	-0-	1406	2			N	-0-					90
02	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					90
03	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					90
*04	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

11	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
01	992	N	964	-0-	-28	-0-	964	2			N	-0-					-0-
02	896	N	856	-0-	-40	-0-	856	2			N	-0-					-0-
03	930	N	929	-0-	-1	-0-	929	2			N	-0-					-0-
04	930	N	822	-0-	-108	-0-	822	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

11	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
01	806	N	750	-0-	-56	-0-	750	2			N	-0-					-0-
02	728	N	706	-0-	-22	-0-	706	2			N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
*04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	4	2	23	9	N	21	196	1			45
12	31	N	25	-0-	-6	-0-	8	2	17	9	N	15					60
01	43	N	43	-0-	-0-	-0-	10	2	33	9	N	30					90
02	28	N	28	-0-	-0-	-0-	6	2	22	9	N	20					110
03	31	N	28	-0-	-3	-0-	6	2	22	9	N	20					130
*04	72	N	72	-0-	-0-	-0-	16	2	56	9	N	51					181

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
01	806	N	309	-0-	-497	-0-	309	2			N	-0-					-0-
02	728	N	386	-0-	-342	-0-	386	2			N	-0-					-0-
03	682	N	328	-0-	-354	-0-	328	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
12	837	N	827	-0-	-10	-0-	827	2			N	-0-					-0-
01	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
03	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
04	960	N	752	-0-	-208	-0-	752	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.13535 - 13846

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

11	653 N	653	-0-	-0-	B	-0-	647	2	6	9	N	5				115
12	682 N	631	-0-	-51	B	-0-	627	2	4	9	N	4				119
01	685 N	685	-0-	-0-	B	-0-	679	2	6	9	N	5				124
02	616 N	600	-0-	-16	B	-0-	597	2	3	9	N	3				127
03/01 BALANCING DATE STATUS -> -0-																
03	620 N	608	-0-	-12	B	-0-	602	2	6	9	N	5				132
04	660 N	570	-0-	-90	B	-0-	568	2	2	9	N	2				134

COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

11	484 N	484	-0-	-0-	B	-0-	44	1	440	2	N	-0-				65
12	568 N	568	-0-	-0-	B	-0-	50	1	518	2	N	-0-				65
01	620 N	604	-0-	-16	B	-0-	56	1	548	2	N	-0-				65
02	488 N	488	-0-	-0-	B	-0-	44	1	444	2	N	-0-				65
03/01 BALANCING DATE STATUS -> -0-																
03	558 N	546	-0-	-12	B	-0-	38	1	508	2	N	-0-				65
*04	590 N	590	-0-	-0-	B	-0-	52	1	538	2	N	-0-				65

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

11	180 N	139	-0-	-41	B	-0-	14	1	125	2	N	-0-				48
12	310 N	77	-0-	-233	B	-0-	12	1	65	2	N	-0-				48
01	248 N	173	-0-	-75	B	-0-	28	1	145	2	N	-0-				48
02	140 N	122	-0-	-18	B	-0-	24	1	98	2	N	-0-				48
03/01 BALANCING DATE STATUS -> -0-																
03	237 N	237	-0-	-0-	B	-0-	34	1	203	2	N	-0-				48
*04	317 N	317	-0-	-0-	B	-0-	38	1	279	2	N	-0-				48

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

11	902 N	902	-0-	-0-		-0-	902	2			N	-0-				-0-
12	899 N	899	-0-	-0-		-0-	899	2			N	-0-				-0-
01	682 N	364	-0-	-318		-0-	364	2			N	-0-				-0-
02	157 N	157	-0-	-0-		-0-	157	2			N	-0-				-0-
03	461 N	461	-0-	-0-		-0-	461	2			N	-0-				-0-
04	360 N	NO RPT	-0-	-360		-0-					N	NO RPT				-0-

PANTERA ENERGY COMPANY 638486
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

11	244 N	244	-0-	-0-		-0-	244	3			N	-0-				-0-
12	221 N	221	-0-	-0-		-0-	221	3			N	-0-				-0-
01	248 N	203	-0-	-45		-0-	203	3			N	-0-				-0-
02	224 N	179	-0-	-45		-0-	179	3			N	-0-				-0-
03	217 N	189	-0-	-28		-0-	189	3			N	-0-				-0-
04	210 N	192	-0-	-18		-0-	192	3			N	-0-				-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218

RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
12	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
01	744	N	456	-0-	-288	-0-	456	3			N	-0-					-0-
02	616	N	494	-0-	-122	-0-	494	3			N	-0-					-0-
03	620	N	175	-0-	-445	-0-	175	3			N	-0-					-0-
*04	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	248	N	68	-0-	-180	-0-	68	3			N	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	289	-0-	-161	-0-	289	3			N	-0-					-0-
12	589	N	230	-0-	-359	-0-	230	3			N	-0-					-0-
01	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	308	-0-	-742	-0-	308	3			N	-0-					-0-
12	961	N	394	-0-	-567	-0-	394	3			N	-0-					-0-
01	775	N	453	-0-	-322	-0-	453	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	403	N	174	-0-	-229	-0-	174	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	271	-0-	-29	-0-	271	5			N	-0-					-0-
12	310	N	268	-0-	-42	-0-	268	5			N	-0-					-0-
01	310	N	270	-0-	-40	-0-	270	5			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	5			N	-0-					-0-
03	279	N	250	-0-	-29	-0-	250	5			N	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	280	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

11	240	N	230	-0-	-10	-0-	230	5			N	-0-					-0-
12	279	N	226	-0-	-53	-0-	226	5			N	-0-					-0-
01	248	N	229	-0-	-19	-0-	229	5			N	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	5			N	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	5			N	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	223	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

11	1170	N	1038	-0-	-132	B	-0-	1038	2		N	-0-					-0-
12	1147	N	1060	-0-	-87	B	-0-	1060	2		N	-0-					-0-
01	1116	N	1007	-0-	-109	B	-0-	1007	2		N	-0-					-0-
02	980	N	887	-0-	-93	B	-0-	887	2		N	-0-					-0-
03	1054	N	961	-0-	-93	B	-0-	961	2		N	-0-					-0-
04	960	N	NO RPT	-0-	-960	B	-0-				N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

11	516	N	516	-0-	-0-	B	-0-	516	2		N	-0-					-0-
12	496	N	496	-0-	-0-	B	-0-	496	2		N	-0-					-0-
01	478	N	478	-0-	-0-	B	-0-	478	2		N	-0-					-0-
02	424	N	424	-0-	-0-	B	-0-	424	2		N	-0-					-0-
03	415	N	415	-0-	-0-	B	-0-	415	2		N	-0-					-0-
04	390	N	NO RPT	-0-	-390	B	-0-				N	NO RPT					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

11	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-	
12	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-	
01	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-	
02	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-	
03	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-	
04	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-	

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

11	1890	N	1827	-0-	-63	B	-0-	1827	2		N	-0-					-0-
12	1891	N	1870	-0-	-21	B	-0-	1870	2		N	-0-					-0-
01	1891	N	1829	-0-	-62	B	-0-	1829	2		N	-0-					-0-
02	1708	N	1631	-0-	-77	B	-0-	1631	2		N	-0-					-0-
03	1860	N	1813	-0-	-47	B	-0-	1813	2		N	-0-					-0-
04	1770	N	NO RPT	-0-	-1770	B	-0-				N	NO RPT					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1782	-0-	-48 B	-0-	1782	2			N	-0-					-0-
12	1829	N	1825	-0-	-4 B	-0-	1825	2			N	-0-					-0-
01	1860	N	1773	-0-	-87 B	-0-	1773	2			N	-0-					-0-
02	1652	N	1590	-0-	-62 B	-0-	1590	2			N	-0-					-0-
03	1829	N	1766	-0-	-63 B	-0-	1766	2			N	-0-					-0-
04	1710	N	NO RPT	-0-	-1710 B	-0-					N	NO RPT					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

11	2670	#	2447	-0-	-223 B	-3693	2447	2			N	-0-					-0-
12	2356	#	2567	-0-	211 B	-3482	2567	2			N	-0-					-0-
01	2356	#	396	-0-	-1960 B	-5442	396	2			N	-0-					-0-
02	2296	N	148	-0-	-2148 B	-5442	148	2			N	-0-					-0-
03	2573	N	212	-0-	-2361 B	-5442	212	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390 B	-5442					N	NO RPT					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
WILL ENERGY CORPORATION 924319
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

11	1220	N	1220	-0-	-0-	-0-	1170	2	50	9	N	45					200
12	1246	N	1246	-0-	-0-	-0-	1233	2	13	9	N	12					212
01	1340	N	1340	-0-	-0-	-0-	1309	2	31	9	N	28					240
02	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					240
03	871	N	871	-0-	-0-	-0-	871	2			N	-0-					240
04	0	N	-0-	-0-	-0-	-0-					N	5					245

HANSFORD (DES MOINES, UPPER) //CONT.// 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
03	527	N	434	-0-	-93	-0-	434	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HOLT 162 WELL #: 1 RRCID -> 285783 COMPL. DATE 08/19/2018 TOTAL DEPTH 7100 PERF. 6055 - 6141

11	0		19828	-0-	19828	129030	19828	2			N	-0-					23
12	87928		29337	-0-	-58591	70439	29337	2			N	-0-					23
01	85010	R	14571	-0-	-70439	-0-	14571	2			N	-0-					23
02	22960	#	13410	-0-	-9550	-0-	13410	2			N	-0-					23
03	25420	#	15194	-0-	-10226	-0-	15194	2			N	-0-					23
04	24600	#	9319	-0-	-15281	-0-	9183	2	136	9	N	124					147

STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

11	4170	#	4009	-0-	-161	-0-	168	1	3841	2	N	-0-					185
12	4061	#	3544	-0-	-517	-0-	182	1	3362	2	N	-0-					185
01	4402	#	3707	-0-	-695	-0-	169	1	3525	2	N	12					197
							13	9									
02	3976	#	3728	-0-	-248	-0-	202	1	3502	2	N	22					219
							24	9									
03	4402	#	3845	-0-	-557	-0-	202	1	3637	2	N	5					224
							6	9									
04	4020	#	3916	-0-	-104	-0-	202	1	3679	2	N	32					256
							35	9									

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

11	1650	N	1632	-0-	-18	-0-	1632	3			N	-0-					-0-
12	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
01	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
02	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
03	1798	N	1665	-0-	-133	-0-	1665	3			N	-0-					-0-
04	1800	N	1618	-0-	-182	-0-	1618	3			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					58
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					58
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					58

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
12	744	N	690	-0-	-54	-0-	690	3			N	-0-					-0-
01	775	N	568	-0-	-207	-0-	568	3			N	-0-					-0-
02	644	N	343	-0-	-301	-0-	343	3			N	-0-					-0-
03	682	N	505	-0-	-177	-0-	505	3			N	-0-					-0-
04	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SWR 10		-0-	-0-	-0-	-0-					N	-0-	7	7			-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

11	1113 N	1113	-0-	-0-	-0-	1113	2			N	-0-					23
12	1178 N	1160	-0-	-18	-0-	1160	2			N	-0-					23
01	1248 N	1248	-0-	-0-	-0-	1248	2			N	-0-					23
02	1251 N	1251	-0-	-0-	-0-	1251	2			N	-0-					23
03	1263 N	1263	-0-	-0-	-0-	1263	2			N	-0-					23
*04	1298 N	1298	-0-	-0-	-0-	1298	2			N	-0-					23

TECOLOTE ENERGY OPERATING, LLC 841419
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

11	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

11	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					13
12	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					13
01	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					13
02	1092	N	1066	-0-	-26	-0-	1066	2			N	-0-					13
03	1209	N	1147	-0-	-62	-0-	1147	2			N	-0-					13
04	1170	N	902	-0-	-268	-0-	902	2			N	-0-					13

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1846 N	1846	-0-	-0-	-0-	1846	2			N	-0-					74
12	1660 N	1660	-0-	-0-	-0-	1660	2			N	-0-					74
01	1581 N	1194	-0-	-387	-0-	1194	2			N	-0-					74
02	1736 N	845	-0-	-891	-0-	819	2	26	4	N	-0-					74
03	1674 N	1388	-0-	-286	-0-	1388	2			N	-0-					74
04	1170 N	534	-0-	-636	-0-	534	2			N	-0-					74

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

11	630	N	574	-0-	-56	-0-	574	3		N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	3		N	-0-					-0-
01	651	N	568	-0-	-83	-0-	568	3		N	-0-					-0-
02	532	N	497	-0-	-35	-0-	497	3		N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	3		N	-0-					-0-
04	540	N	254	-0-	-286	-0-	254	3		N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

11	600	N	573	-0-	-27	-0-	573	3		N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3		N	-0-					-0-
01	589	N	312	-0-	-277	-0-	312	3		N	-0-					-0-
02	532	N	200	-0-	-332	-0-	200	3		N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3		N	-0-					-0-
04	300	N	128	-0-	-172	-0-	128	3		N	-0-					-0-

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

11	681	N	681	-0-	-0-	-0-	681	2		N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	2		N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	2		N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	2		N	-0-					-0-
03	558	N	270	-0-	-288	-0-	270	2		N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

11	808	N	808	-0-	-0-	-0-	808	2		N	-0-					-0-
12	837	N	753	-0-	-84	-0-	753	2		N	-0-					-0-
01	961	N	837	-0-	-124	-0-	837	2		N	-0-					-0-
02	756	N	749	-0-	-7	-0-	749	2		N	-0-					-0-
03	876	N	876	-0-	-0-	-0-	876	2		N	-0-					-0-
04	810	N	727	-0-	-83	-0-	727	2		N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	822	-0-	-48	-0-	822	2			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
01	930	N	648	-0-	-282	-0-	648	2			N	-0-					-0-
02	756	N	510	-0-	-246	-0-	510	2			N	-0-					-0-
03	775	N	649	-0-	-126	-0-	649	2			N	-0-					-0-
04	630	N	275	-0-	-355	-0-	275	2			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	176	-0-	-94	-0-	176	3			N	-0-					43
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					43
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					43
02	168	N	-0-	-0-	-168	-0-					N	-0-					43
03	93	N	34	-0-	-59	-0-	34	3			N	-0-					43
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					43

4P ENERGY TEXAS, LLC 953803
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	649	-0-	-131	-0-	643	2	6	9	N	5					101
12	333	N	333	-0-	-0-	-0-	331	2	2	9	N	2					103
01	837	N	127	-0-	-710	-0-	127	2			N	-0-					103
02	616	N	32	-0-	-584	-0-	32	2			N	-0-					103
*03	436	N	436	-0-	-0-	-0-	433	2	3	9	N	3					106
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					106

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 8625 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	#	1585	-0-	-5	-0-	1585	2			N	-0-					90
12	1643	#	-0-	-0-	-1643	-0-					N	-0-					90
01	3596	#	-0-	-0-	-3596	-0-					N	-0-					90
02	3248	#	-0-	-0-	-3248	-0-					N	-0-					90
03	3596	#	-0-	-0-	-3596	-0-					N	-0-					90
04	1590	#	-0-	-0-	-1590	-0-					N	-0-					90

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	998	-0-	-52	-0-	998	2			N	-0-					90
12	1054	N	1019	-0-	-35	-0-	1019	2			N	-0-					90
01	1085	N	1021	-0-	-64	-0-	1021	2			N	-0-					90
02	924	N	913	-0-	-11	-0-	913	2			N	-0-					90
03	1023	N	1015	-0-	-8	-0-	1015	2			N	-0-					90
04	990	N	482	-0-	-508	-0-	482	2			N	-0-					90

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION //CONT.// 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					42
12	638	N	638	-0-	-0-	-0-	638	2			N	-0-					42
01	682	N	578	-0-	-104	-0-	578	2			N	-0-					42
02	756	N	570	-0-	-186	-0-	570	2			N	-0-					42
03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					42
04	570	N	402	-0-	-168	-0-	402	2			N	-0-					42

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/07/2019 - PLUGGED 01/07/19

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					27
12	465	N	141	-0-	-324	-0-	13	1	128	3	N	-0-					27
01	588	N	588	-0-	-0-	-0-	13	1	575	3	N	-0-					27
02	252	N	250	-0-	-2	-0-	12	1	238	3	N	-0-					27
03	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					27
04	570	N	178	-0-	-392	-0-	178	3			N	-0-					27

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

11	1645	N	1645	-0-	-0-	-0-	1624	3	21	4	N	-0-					150
12	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					150
01	1767	N	1760	-0-	-7	-0-	1760	3			N	-0-					150
02	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					150
03	1705	N	1472	-0-	-233	-0-	1450	3	22	9	N	20					170
04	1710	N	1509	-0-	-201	-0-	1490	3	19	9	N	17					187

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	887	N	887	-0-	-0-	-0-	887	2			N	-0-					64
12	1085	N	1030	-0-	-55	-0-	13	1	1017	3	N	-0-					64
01	1210	N	1210	-0-	-0-	-0-	13	1	1116	3	N	74					138
							81	9									
02	1045	N	1045	-0-	-0-	-0-	12	1	1033	3	N	-0-					138
03	1085	N	1081	-0-	-4	-0-	13	1	1068	3	N	-0-					138
04	1170	N	990	-0-	-180	-0-	990	3			N	-0-					138

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

11	90	N	35	-0-	-55	-0-	35	3			N	-0-					22
12	93	N	76	-0-	-17	-0-	14	1	62	3	N	-0-					22
01	248	N	74	-0-	-174	-0-	14	1	60	3	N	-0-					22
02	47	N	47	-0-	-0-	-0-	13	1	34	3	N	-0-					22
03	62	N	28	-0-	-34	-0-	14	1	14	3	N	-0-					22
04	60	N	27	-0-	-33	-0-	27	3			N	-0-					22

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

11	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
12	1281	N	1281	-0-	-0-	-0-	13	1	1268	3	N	-0-					-0-
01	1247	N	1247	-0-	-0-	-0-	13	1	1234	3	N	-0-					-0-
02	1245	N	1245	-0-	-0-	-0-	11	1	1234	3	N	-0-					-0-
03	1364	N	1346	-0-	-18	-0-	13	1	1333	3	N	-0-					-0-
04	1200	N	1097	-0-	-103	-0-	1097	3			N	-0-					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					15
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					15
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					15
04	90	N	15	-0-	-75	-0-	15	3			N	-0-					15

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

11	3058	X	3058	-0-	-0-	-0-	3058	3			N	-0-					28
12	2772	X	2772	-0-	-0-	-0-	2772	3			N	-0-					28
01	2770	X	2770	-0-	-0-	-0-	2766	3	4	9	N	4					32
02	2324	X	2252	-0-	-72	-0-	2252	3			N	-0-					32
03	2573	X	1094	-0-	-1479	-0-	1077	3	17	4	N	-0-					32
04	2490	X	2150	-0-	-340	-0-	2083	3	67	4	N	-0-	2	5			30

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

11	748	N	748	-0-	-0-	-0-	748	3			N	-0-					79
12	775	N	767	-0-	-8	-0-	767	3			N	-0-					79
01	853	N	853	-0-	-0-	-0-	853	3			N	-0-					79
02	768	N	768	-0-	-0-	-0-	768	3			N	-0-					79
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					79
04	840	N	816	-0-	-24	-0-	816	3			N	-0-					79

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					18
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					18
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					18
02	280	N	267	-0-	-13	-0-	267	3			N	-0-					18
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					18
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					18

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

11	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					37
12	1457	N	1449	-0-	-8	-0-	13	1	1436	3	N	-0-					37
01	1502	N	1502	-0-	-0-	-0-	13	1	1489	3	N	-0-					37
02	1516	N	1516	-0-	-0-	-0-	12	1	1504	3	N	-0-					37
03	1519	N	1477	-0-	-42	-0-	13	1	1464	3	N	-0-					37
*04	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					37

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

11	4914	X	4914	-0-	-0-	-0-	4914	3			N	-0-					157
12	5053	X	5039	-0-	-14	-0-	14	1	4997	3	N	25					182
							28	9									
01	5128	X	5128	-0-	-0-	-0-	14	1	5114	3	N	-0-					182
02	4592	X	4468	-0-	-124	-0-	12	1	4456	3	N	-0-					182
03	5084	X	4940	-0-	-144	-0-	14	1	4926	3	N	-0-	136	1			46
*04	4992	X	4992	-0-	-0-	-0-	4992	3			N	-0-					46

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

11	983	N	983	-0-	-0-	-0-	983	2			N	-0-					80
12	1178	N	1031	-0-	-147	-0-	12	1	1019	3	N	-0-					80
01	1178	N	1110	-0-	-68	-0-	12	1	1098	3	N	-0-					80
02	964	N	964	-0-	-0-	-0-	11	1	953	3	N	-0-					80
03	1085	N	999	-0-	-86	-0-	12	1	985	3	N	-0-					80
							2	4									
04	1080	N	698	-0-	-382	-0-	698	3			N	-0-					80

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

11	570	N	385	-0-	-185	-0-	385	2			N	-0-					40
12	496	N	371	-0-	-125	-0-	14	1	357	3	N	-0-					40
01	522	N	522	-0-	-0-	-0-	14	1	508	3	N	-0-					40
02	787	N	787	-0-	-0-	-0-	13	1	774	3	N	-0-					40
03	570	N	570	-0-	-0-	-0-	14	1	556	3	N	-0-					40
04	510	N	447	-0-	-63	-0-	447	3			N	-0-					40

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	14	1	331	3	N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	14	1	336	3	N	-0-					-0-
02	308	N	297	-0-	-11	-0-	12	1	285	3	N	-0-					-0-
03	341	N	328	-0-	-13	-0-	14	1	314	3	N	-0-					-0-
04	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

11	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					19
12	2232	N	1574	-0-	-658	-0-	14	1	1560	3	N	-0-					19
01	2516	N	2516	-0-	-0-	-0-	14	1	2502	3	N	-0-					19
02	2126	N	2126	-0-	-0-	-0-	12	1	2114	3	N	-0-					19
03	2314	N	2314	-0-	-0-	-0-	14	1	2300	3	N	-0-					19
*04	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					19

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

11	360	N	289	-0-	-71	-0-	289	3			N	-0-					52
12	372	N	-0-	-0-	-372	-0-					N	-0-					52
01	372	N	-0-	-0-	-372	-0-					N	-0-					52
02	1137	N	1137	-0-	-0-	-0-	12	1	1079	3	N	42					94
							46	9									
03	816	N	816	-0-	-0-	-0-	13	1	803	3	N	-0-					94
*04	683	N	683	-0-	-0-	-0-	683	3			N	-0-					94

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					95
12	1705	N	1670	-0-	-35	-0-	13	1	1657	3	N	-0-					95
01	1787	N	1787	-0-	-0-	-0-	13	1	1774	3	N	-0-					95
02	1596	N	1516	-0-	-80	-0-	12	1	1504	3	N	-0-					95
03	1767	N	1684	-0-	-83	-0-	13	1	1671	3	N	-0-					95
*04	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					95

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2744	X	2744	-0-	-0-	-0-	2744	3			N	-0-					12
12	4176	X	4176	-0-	-0-	-0-	95	1	4016	3	N	59					71
							65	9									
01	4907	X	4907	-0-	-0-	-0-	95	1	4812	3	N	-0-					71
02	3959	X	3959	-0-	-0-	-0-	86	1	3836	3	N	34					105
							37	9									
03	3959	X	3959	-0-	-0-	-0-	95	1	3864	3	N	-0-					105
*04	3733	X	3733	-0-	-0-	-0-	79	1	3610	3	N	40					145
							44	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1143	-0-	-27	-0-	1143	2			N	-0-					125
12	1178	N	1161	-0-	-17	-0-	13	1	1148	3	N	-0-					125
01	1228	N	1228	-0-	-0-	-0-	13	1	1215	3	N	-0-					125
02	1170	N	1170	-0-	-0-	-0-	12	1	1158	3	N	-0-					125
03	1284	N	1284	-0-	-0-	-0-	13	1	1271	3	N	-0-					125
*04	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					125

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2494	N	2494	-0-	-0-	-0-	2469	3	25	4	N	-0-					130
12	2387	N	2059	-0-	-328	-0-	14	1	2045	3	N	-0-					130
01	1876	N	1876	-0-	-0-	-0-	14	1	1808	3	N	7					137
							46	4	8	9							
02	2156	N	1720	-0-	-436	-0-	13	1	1704	3	N	3					140
							3	9									
03	2154	N	2154	-0-	-0-	-0-	14	1	2140	3	N	-0-					140
*04	2096	N	2096	-0-	-0-	-0-	2096	3			N	-0-					140

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1528	-0-	-992	-0-	1455	3	42	4	N	28					120
							31	9									
12	2604	X	39	-0-	-2565	-0-	14	1	24	3	N	1	101	1	12	5	8
							1	9									
01	2604	X	-0-	-0-	-2604	-0-					N	-0-					8
02	2352	X	-0-	-0-	-2352	-0-					N	-0-					8
03	2604	X	-0-	-0-	-2604	-0-					N	-0-					8
04	1530	X	-0-	-0-	-1530	-0-					N	-0-					8

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
12	1364	N	1298	-0-	-66	-0-	14	1	1284	3	N	-0-					-0-
01	1315	N	1315	-0-	-0-	-0-	14	1	1301	3	N	-0-					-0-
02	1204	N	1183	-0-	-21	-0-	12	1	1171	3	N	-0-					-0-
03	1302	N	1276	-0-	-26	-0-	14	1	1262	3	N	-0-					-0-
04	1260	N	1237	-0-	-23	-0-	1183	3	54	4	N	-0-					-0-

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	672	-0-	-138	-0-	672	3			N	-0-					65
12	806	N	562	-0-	-244	-0-	13	1	549	3	N	-0-					65
01	767	N	767	-0-	-0-	-0-	13	1	754	3	N	-0-					65
02	1336	N	1336	-0-	-0-	-0-	12	1	1324	3	N	-0-					65
03	795	N	795	-0-	-0-	-0-	13	1	782	3	N	-0-					65
04	750	N	717	-0-	-33	-0-	717	3			N	-0-					65

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					50
12	775	N	652	-0-	-123	-0-	13	1	639	3	N	-0-					50
01	928	N	928	-0-	-0-	-0-	13	1	857	3	N	-0-					50
							58	4									
02	804	N	804	-0-	-0-	-0-	12	1	680	3	N	-0-					50
							112	4									
03	773	N	773	-0-	-0-	-0-	13	1	740	3	N	-0-					50
							20	4									
04	810	N	776	-0-	-34	-0-	776	3			N	-0-					50

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

11	0	N	-0-	-0-	-0-	-0-					N	-0-					129
12	0	N	-0-	-0-	-0-	-0-					N	-0-					129
01	0	N	-0-	-0-	-0-	-0-					N	-0-					129
02	0	N	-0-	-0-	-0-	-0-					N	-0-					129
03	0	N	-0-	-0-	-0-	-0-					N	-0-					129
04	0	N	-0-	-0-	-0-	-0-					N	-0-					129

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1810	-0-	-110	-0-	1810	3			N	-0-					-0-
12	2108	N	1774	-0-	-334	-0-	1774	3			N	-0-					-0-
01	2201	N	2087	-0-	-114	-0-	2087	3			N	-0-					-0-
02	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
03	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
04	2010	N	1786	-0-	-224	-0-	1786	3			N	-0-					-0-

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

11	4169	X	4169	-0-	-0-	-0-	4169	2			N	-0-					84
12	4379	X	4379	-0-	-0-	-0-	11	1	4368	3	N	-0-					84
01	5031	X	5031	-0-	-0-	-0-	11	1	4976	3	N	40					124
							44	9									
02	4530	X	4530	-0-	-0-	-0-	10	1	4463	3	N	52					176
							57	9									
03	5146	X	4720	-0-	-426	-0-	11	1	4709	3	N	-0-					176
04	4860	X	4502	-0-	-358	-0-	4502	3			N	-0-					176

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

11	1977 N	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
12	2201 N	2010	-0-	-191	-0-	2010	3			N	-0-					-0-
01	2108 N	2038	-0-	-70	-0-	2038	3			N	-0-					-0-
02	1848 N	1798	-0-	-50	-0-	1798	3			N	-0-					-0-
03	2015 N	1988	-0-	-27	-0-	1988	3			N	-0-					-0-
04	1980 N	1879	-0-	-101	-0-	1879	3			N	-0-					-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

11	3810 X	3706	-0-	-104	-0-	3595	3	111	4	N	-0-					20
12	3937 X	3852	-0-	-85	-0-	3738	3	114	4	N	-0-					20
01	T. A.	3799	-0-	3799	3799	3685	3	114	4	N	-0-					20
02	T. A.	3469	-0-	3469	7268	3366	3	103	4	N	-0-					20
03	T. A.	3897	-0-	3897	11165	3783	3	114	4	N	-0-					20
04	T. A.	3652	-0-	3652	14817	3541	3	111	4	N	-0-					20

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
12	1891	N	1378	-0-	-513	-0-	1378	3			N	-0-					-0-
01	1550	N	1255	-0-	-295	-0-	1255	3			N	-0-					-0-
02	1400	N	1104	-0-	-296	-0-	1104	3			N	-0-					-0-
03	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
*04	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					147
12	0	N	-0-	-0-	-0-	-0-					N	-0-					147
01	0	N	-0-	-0-	-0-	-0-					N	-0-					147
02	0	N	-0-	-0-	-0-	-0-					N	-0-					147
03	0	N	-0-	-0-	-0-	-0-					N	-0-					147
04	0	N	-0-	-0-	-0-	-0-					N	-0-					147

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					15
12	1147	N	1026	-0-	-121	-0-	1026	3			N	-0-					15
01	1085	N	1015	-0-	-70	-0-	1015	3			N	-0-					15
02	952	N	907	-0-	-45	-0-	907	3			N	-0-					15
03	1023	N	965	-0-	-58	-0-	965	3			N	-0-					15
04	990	N	457	-0-	-533	-0-	457	3			N	-0-					15

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	647	-0-	-1063	-0-	647	3			N	-0-					-0-
12	1054	N	620	-0-	-434	-0-	620	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	616	N	571	-0-	-45	-0-	571	3			N	-0-					-0-
03	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
04	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2385	N	2385	-0-	-0-	-0-	2382	2	3	9	N	3					27
12	2332	N	2332	-0-	-0-	-0-	2329	2	3	9	N	3					30
01	2314	N	2314	-0-	-0-	-0-	2310	2	4	9	N	4					34
02	2086	N	2086	-0-	-0-	-0-	2078	2	8	9	N	7					41
03	2350	N	2350	-0-	-0-	-0-	2348	2	2	9	N	2					43
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1308	-0-	1308	1308	1308	3			N	-0-					-0-
12	14B2 EXT		1601	-0-	1601	2909	1601	3			N	-0-					-0-
01	14B DENY		1283	-0-	1283	4192	1283	3			N	-0-					-0-
02	5194	X	1002	-0-	-4192	-0-	1002	3			N	-0-					-0-
03	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	714	N	714	-0-	-0-	-0-	711	3	3	9	N	3					29
12	850	N	850	-0-	-0-	-0-	848	3	2	9	N	2					31
01	764	N	764	-0-	-0-	-0-	762	3	2	9	N	2					33
02	730	N	730	-0-	-0-	-0-	728	3	2	9	N	2					35
03	720	N	720	-0-	-0-	-0-	719	3	1	9	N	1					36
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					36

SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	983	N	983	-0-	-0-	-0-	972	3	11	9	N	10					21
12	725	N	725	-0-	-0-	-0-	714	3	11	9	N	10					31
01	928	N	928	-0-	-0-	-0-	927	3	1	9	N	1					32
02	924	N	439	-0-	-485	-0-	433	3	6	9	N	5					37
03	958	N	958	-0-	-0-	-0-	954	3	4	9	N	4					41
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	153	-0-	-87	-0-	153	3			N	-0-					176
12	558	N	136	-0-	-422	-0-	136	3			N	-0-					176
01	403	N	49	-0-	-354	-0-	49	3			N	-0-					176
02	140	N	-0-	-0-	-140	-0-					N	-0-					176
03	124	N	-0-	-0-	-124	-0-					N	-0-					176
04	60	N	-0-	-0-	-60	-0-					N	-0-					176

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					79
12	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					79
01	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					79
02	1568	N	1349	-0-	-219	-0-	1349	3			N	-0-					79
03	1519	N	1467	-0-	-52	-0-	1467	3			N	-0-					79
04	1470	N	1395	-0-	-75	-0-	1395	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	380	-0-	-100	-0-	380	3			N	-0-					-0-
12	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
01	434	N	208	-0-	-226	-0-	208	3			N	-0-					-0-
02	364	N	161	-0-	-203	-0-	161	3			N	-0-					-0-
03	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
04	210	N	77	-0-	-133	-0-	77	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	242	-0-	-268	-0-	242	3			N	-0-					-0-
12	496	N	168	-0-	-328	-0-	168	3			N	-0-					-0-
01	465	N	207	-0-	-258	-0-	207	3			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	210	N	80	-0-	-130	-0-	80	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1604	-0-	-346	-0-	22	1	1582	3	N	-0-					172
12	1417	N	1417	-0-	-0-	-0-	23	1	1394	3	N	-0-					172
01	1674	N	1323	-0-	-351	-0-	23	1	1300	3	N	-0-					172
02	1484	N	1351	-0-	-133	-0-	21	1	1330	3	N	-0-					172
03	1426	N	1309	-0-	-117	-0-	1309	3			N	-0-					172
04	1290	N	773	-0-	-517	-0-	773	3			N	-0-					172

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

11	688	N	688	-0-	-0-	-0-	688	3			N	-0-					110
12	527	N	258	-0-	-269	-0-	258	3			N	-0-					110
01	651	N	339	-0-	-312	-0-	339	3			N	-0-					110
02	644	N	390	-0-	-254	-0-	390	3			N	-0-					110
03	248	N	73	-0-	-175	-0-	73	3			N	-0-					110
04	330	N	-0-	-0-	-330	-0-					N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

11	450	N	369	-0-	-81	-0-	369	3			N	-0-					153
12	496	N	373	-0-	-123	-0-	373	3			N	-0-					153
01	403	N	346	-0-	-57	-0-	346	3			N	-0-					153
02	336	N	176	-0-	-160	-0-	176	3			N	-0-					153
03	372	N	70	-0-	-302	-0-	70	3			N	-0-					153
04	330	N	24	-0-	-306	-0-	24	3			N	-0-					153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

11	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					4
12	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					4
01	1643	N	1602	-0-	-41	-0-	1602	2			N	-0-					4
02	1512	N	1463	-0-	-49	-0-	1463	2			N	-0-					4
03	1674	N	1545	-0-	-129	-0-	1545	2			N	-0-					4
*04	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2490	-0-	-240	-0-	2490	2			N	-0-					120
12	2697	X	2568	-0-	-129	-0-	2568	2			N	-0-					120
01	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					120
02	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					120
03	2547	N	2547	-0-	-0-	-0-	2547	2			N	-0-					120
*04	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					120

CROSS WINDS OIL & GAS, LLC 190317
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1404	-0-	-336	-0-	3	1	1401	2	N	-0-					3
12	1612	N	1171	-0-	-441	-0-	2	1	1169	2	N	-0-					3
01	1581	N	1170	-0-	-411	-0-	2	1	1168	2	N	-0-					3
02	1316	N	1230	-0-	-86	-0-	2	1	1228	2	N	-0-					3
03	1543	N	1543	-0-	-0-	-0-	3	1	1540	2	N	-0-					3
04	1140	N	1094	-0-	-46	-0-	2	1	1092	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	1	1	342	2	N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	1	1	337	2	N	-0-					-0-
01	434	N	322	-0-	-112	-0-	1	1	321	2	N	-0-					-0-
02	308	N	180	-0-	-128	-0-	1	1	179	2	N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*04	486	N	486	-0-	-0-	-0-	1	1	485	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					163
12	2858	X	2858	-0-	-0-	-0-	2858	2			N	-0-					163
01	2914	X	2869	-0-	-45	-0-	2869	2			N	-0-					163
02	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					163
03	2881	N	2881	-0-	-0-	-0-	2881	2			N	-0-					163
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
01	527	N	388	-0-	-139	-0-	388	2			N	-0-					-0-
02	420	N	309	-0-	-111	-0-	309	2			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	947	N	947	-0-	-0-	-0-	947	2			N	-0-					20
12	733	N	733	-0-	-0-	-0-	733	2			N	-0-					20
01	775	N	657	-0-	-118	-0-	657	2			N	-0-					20
02	896	N	542	-0-	-354	-0-	542	2			N	-0-					20
03	653	N	653	-0-	-0-	-0-	653	2			N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. //CONT.// 196940
BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					52
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					52
01	496	N	389	-0-	-107	-0-	389	2			N	-0-					52
02	448	N	243	-0-	-205	-0-	243	2			N	-0-					52
03	891	N	891	-0-	-0-	-0-	891	2			N	-0-					52
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

ENERVEST OPERATING, L.L.C. 252131
LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					43
12	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					43
01	1643	N	1634	-0-	-9	-0-	1634	2			N	-0-					43
02	1484	N	1341	-0-	-143	-0-	1341	2			N	-0-					43
03	1643	N	1487	-0-	-156	-0-	1487	2			N	-0-					43
04	1590	N	1465	-0-	-125	-0-	1465	2			N	-0-					43

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					45
12	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					45
01	2387	N	2054	-0-	-333	-0-	2046	2	8	9	N	7					52
02	2136	N	2136	-0-	-0-	-0-	2135	2	1	9	N	1					53
03	2319	N	2319	-0-	-0-	-0-	2297	2	22	9	N	20					73
*04	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					73

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

11	1560	N	992	-0-	-568	-0-	992	2			N	-0-					60
12	950	N	950	-0-	-0-	-0-	950	2			N	-0-					60
01	961	N	744	-0-	-217	-0-	744	2			N	-0-					60
02	924	N	673	-0-	-251	-0-	673	2			N	-0-					60
03	961	N	812	-0-	-149	-0-	812	2			N	-0-					60
*04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					60

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60

H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

11	2010	N	1426	-0-	-584	-0-	140	1	1286	2	N	-0-					84
12	1751	N	1751	-0-	-0-	-0-	140	1	1611	2	N	-0-					84
01	1054	N	982	-0-	-72	-0-	140	1	842	2	N	-0-					84
02	1344	N	1068	-0-	-276	-0-	140	1	928	2	N	-0-					84
03	1736	N	1133	-0-	-603	-0-	140	1	993	2	N	-0-					84
04	960	N	951	-0-	-9	-0-	140	1	811	2	N	-0-					84

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

11	1181	N	1181	-0-	-0-	-0-	10	1	1171	2	N	-0-					126
12	1213	N	1213	-0-	-0-	-0-	10	1	1203	2	N	-0-					126
01	1147	N	1090	-0-	-57	-0-	10	1	1080	2	N	-0-					126
02	1092	N	971	-0-	-121	-0-	10	1	961	2	N	-0-					126
03	1209	N	1010	-0-	-199	-0-	10	1	1000	2	N	-0-					126
04	1050	N	1028	-0-	-22	-0-	10	1	1018	2	N	-0-					126

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1452	N	1452	-0-	-0-	-0-	10	1	1442	2	N	-0-					20
12	1736	N	1418	-0-	-318	-0-	10	1	1408	2	N	-0-					20
01	1612	N	1418	-0-	-194	-0-	10	1	1408	2	N	-0-					20
02	1344	N	1112	-0-	-232	-0-	10	1	1102	2	N	-0-					20
03	1555	N	1555	-0-	-0-	-0-	10	1	1545	2	N	-0-					20
04	1380	N	1368	-0-	-12	-0-	10	1	1358	2	N	-0-					20

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	817	-0-	-143	-0-	817	2			N	-0-					83
12	899	N	872	-0-	-27	-0-	872	2			N	-0-					83
01	806	N	116	-0-	-690	-0-	116	2			N	-0-					83
02	756	N	574	-0-	-182	-0-	574	2			N	-0-					83
03	868	N	659	-0-	-209	-0-	659	2			N	-0-					83
*04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					83

KEM ENERGY, INC. 455126
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					27
*04	965	N	965	-0-	-0-	-0-	965	3			N	-0-					27

LATIGO PETROLEUM, LLC 488260
COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	1251	-0-	-1749	-0-	1251	2			N	-0-					189
12	3100	X	1277	-0-	-1823	-0-	1277	2			N	-0-					189
01	1612	X	1285	-0-	-327	-0-	1285	2			N	-0-					189
02	1260	X	1236	-0-	-24	-0-	1236	2			N	-0-					189
03	1302	X	1258	-0-	-44	-0-	1258	2			N	-0-					189
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1485	-0-	-1185	-0-	1485	2			N	-0-					130
12	2759	X	439	-0-	-2320	-0-	439	2			N	-0-					130
01	2759	X	453	-0-	-2306	-0-	453	2			N	-0-					130
02	2492	X	558	-0-	-1934	-0-	558	2			N	-0-					130
03	2759	X	631	-0-	-2128	-0-	631	2			N	-0-					130
04	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					130

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	352	-0-	-338	-0-	352	2			N	-0-					93
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					93
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					93
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					93
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					93
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					108
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					108
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					108
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					108
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					108
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	13	1	135	2	N	-0-					126
12	142	N	142	-0-	-0-	-0-	13	1	129	2	N	-0-					126
01	61	N	61	-0-	-0-	-0-	6	1	55	2	N	-0-					126
02	138	N	138	-0-	-0-	-0-	13	1	125	2	N	-0-					126
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					126
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					303
12	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					303
01	930	N	930	-0-	-0-	-0-	930	2			N	-0-					303
02	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					303
03	1680	N	1680	-0-	-0-	-0-	1674	2	6	9	N	5					308
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					308

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					221
12	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					221
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					221
02	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					221
03	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					221
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	860	-0-	-40	-0-	860	3			N	-0-					74
12	817	N	817	-0-	-0-	-0-	817	3			N	-0-					74
01	896	N	896	-0-	-0-	-0-	896	3			N	-0-					74
02	922	N	922	-0-	-0-	-0-	922	3			N	-0-					74
03	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					74
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	30	1	242	2	N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	31	1	251	2	N	-0-					-0-
01	279	N	277	-0-	-2	-0-	31	1	246	2	N	-0-					-0-
02	252	N	247	-0-	-5	-0-	28	1	219	2	N	-0-					-0-
03	279	N	264	-0-	-15	-0-	31	1	233	2	N	-0-					-0-
04	270	N	260	-0-	-10	-0-	30	1	230	2	N	-0-					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2111	N	2111	-0-	-0-	-0-	138	1	1971	2	N	2					31
							2	9									
12	1751	N	1751	-0-	-0-	-0-	127	1	1623	2	N	1					32
							1	9									
01	1549	N	1549	-0-	-0-	-0-	123	1	1426	2	N	-0-					32
02	1960	N	1307	-0-	-653	-0-	108	1	1199	2	N	-0-					32
03	1736	N	1316	-0-	-420	-0-	118	1	1194	2	N	4					36
							4	9									
04	1500	N	718	-0-	-782	-0-	50	1	668	2	N	-0-					36

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1300	N	1300	-0-	-0-	-0-	96	1	1202	2	N	2			31
							2	9							
12	1181	N	1181	-0-	-0-	-0-	95	1	1085	2	N	1			32
							1	9							
01	1201	N	1201	-0-	-0-	-0-	102	1	1099	2	N	-0-			32
02	1204	N	1028	-0-	-176	-0-	90	1	938	2	N	-0-			32
03	1178	N	1049	-0-	-129	-0-	100	1	945	2	N	4			36
							4	9							
04	1170	N	582	-0-	-588	-0-	43	1	539	2	N	-0-			36

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

11	960	N	899	-0-	-61	-0-	30	1	869	2	N	-0-			38
12	815	N	815	-0-	-0-	-0-	31	1	784	2	N	-0-			38
01	961	N	727	-0-	-234	-0-	31	1	696	2	N	-0-			38
02	840	N	700	-0-	-140	-0-	28	1	672	2	N	-0-			38
03	806	N	804	-0-	-2	-0-	30	1	774	2	N	-0-			38
04	690	N	451	-0-	-239	-0-	14	1	437	2	N	-0-			38

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

11	2068	N	2068	-0-	-0-	-0-	136	1	1928	2	N	4			62
							4	9							
12	1933	N	1933	-0-	-0-	-0-	137	1	1794	2	N	2			64
							2	9							
01	1852	N	1852	-0-	-0-	-0-	141	1	1711	2	N	-0-			64
02	1932	N	1589	-0-	-343	-0-	125	1	1464	2	N	-0-			64
03	1922	N	1752	-0-	-170	-0-	148	1	1596	2	N	7			71
							8	9							
04	1800	N	964	-0-	-836	-0-	63	1	901	2	N	-0-			71

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

11	1593	N	1593	-0-	-0-	-0-	30	1	1563	2	N	-0-			165
12	1282	N	1282	-0-	-0-	-0-	30	1	1252	2	N	-0-			165
01	1135	N	1135	-0-	-0-	-0-	31	1	1098	2	N	5			170
							6	9							
02	1484	N	987	-0-	-497	-0-	27	1	960	2	N	-0-			170
03	1271	N	1139	-0-	-132	-0-	27	1	1109	2	N	3			173
							3	9							
*04	1354	N	1354	-0-	-0-	-0-	28	1	1316	2	N	9			182
							10	9							

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0-	-0-	62	1	584	2	N	-0-					80
12	610	N	610	-0-	-0-	-0-	63	1	547	2	N	-0-					80
01	577	N	577	-0-	-0-	-0-	64	1	512	2	N	1					81
							1	9									
02	616	N	503	-0-	-113	-0-	58	1	445	2	N	-0-					81
03	620	N	459	-0-	-161	-0-	60	1	399	2	N	-0-					81
04	570	N	303	-0-	-267	-0-	29	1	274	2	N	-0-					81

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2567	N	2567	-0-	-0-	-0-	30	1	2534	2	N	3					158
							3	9									
12	2276	N	2276	-0-	-0-	-0-	31	1	2245	2	N	-0-					158
01	2190	N	2190	-0-	-0-	-0-	28	1	2154	2	N	7					165
							8	9									
02	2324	N	1986	-0-	-338	-0-	28	1	1958	2	N	-0-					165
03	2263	N	2145	-0-	-118	-0-	28	1	2109	2	N	7					172
							8	9									
*04	2419	N	2419	-0-	-0-	-0-	30	1	2380	2	N	8					180
							9	9									

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2316	N	2316	-0-	-0-	-0-	30	1	2276	2	N	9					157
							10	9									
12	2356	N	2259	-0-	-97	-0-	31	1	2220	2	N	7					164
							8	9									
01	2387	N	2228	-0-	-159	-0-	31	1	2185	2	N	11					175
							12	9									
02	2156	N	1898	-0-	-258	-0-	28	1	1857	2	N	12					187
							13	9									
03	2263	N	2019	-0-	-244	-0-	27	1	1979	2	N	12					199
							13	9									
04	2160	N	2116	-0-	-44	-0-	30	1	2068	2	N	16	195	1			20
							18	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	505	-0-	-125	-0-	30	1	475	2	N	-0-					167
12	563	N	563	-0-	-0-	-0-	31	1	532	2	N	-0-					167
01	620	N	536	-0-	-84	-0-	31	1	505	2	N	-0-					167
02	492	N	492	-0-	-0-	-0-	28	1	464	2	N	-0-					167
03	567	N	567	-0-	-0-	-0-	29	1	538	2	N	-0-					167
04	510	N	285	-0-	-225	-0-	13	1	271	2	N	1					168
							1	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	29	1	550	2	N	-0-					165
12	606	N	606	-0-	-0-	-0-	27	1	579	2	N	-0-					165
01	520	N	520	-0-	-0-	-0-	29	1	491	2	N	-0-					165
02	532	N	459	-0-	-73	-0-	24	1	435	2	N	-0-					165
03	620	N	539	-0-	-81	-0-	29	1	510	2	N	-0-					165
*04	740	N	740	-0-	-0-	-0-	25	1	715	2	N	-0-					165

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1111	N	1111	-0-	-0-	-0-	30	1	1069	2	N	11					88
							12	9									
12	1333	N	1083	-0-	-250	-0-	30	1	1043	2	N	9					97
							10	9									
01	1302	N	1059	-0-	-243	-0-	31	1	1017	2	N	10					107
							11	9									
02	1036	N	983	-0-	-53	-0-	28	1	946	2	N	8					115
							9	9									
03	1266	N	1266	-0-	-0-	-0-	28	1	1225	2	N	12					127
							13	9									
*04	1102	N	1102	-0-	-0-	-0-	30	1	1063	2	N	8					135
							9	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	458	-0-	-82	-0-	17	1	441	2	N	-0-					68
12	558	N	543	-0-	-15	-0-	25	1	515	2	N	3					71
							3	9									
01	532	N	532	-0-	-0-	-0-	28	1	501	2	N	3					74
							3	9									
02	487	N	487	-0-	-0-	-0-	25	1	461	2	N	1					75
							1	9									
03	558	N	514	-0-	-44	-0-	23	1	487	2	N	4					79
							4	9									
04	510	N	505	-0-	-5	-0-	24	1	480	2	N	1					80
							1	9									

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1518	N	1518	-0-	-0-	-0-	27	1	1480	2	N	10					77
							11	9									
12	1581	N	1453	-0-	-128	-0-	27	1	1417	2	N	8					85
							9	9									
01	1550	N	1500	-0-	-50	-0-	28	1	1461	2	N	10					95
							11	9									
02	1510	N	1510	-0-	-0-	-0-	27	1	1470	2	N	12					107
							13	9									
03	1543	N	1543	-0-	-0-	-0-	27	1	1505	2	N	10					117
							11	9									
*04	1486	N	1486	-0-	-0-	-0-	26	1	1449	2	N	10					127
							11	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1026	-0-		-54	-0-	29	1	991	2	N	5					112
								6	9									
12	1085	N	1017	-0-		-68	-0-	30	1	986	2	N	1					113
								1	9									
01	1054	N	1028	-0-		-26	-0-	30	1	992	2	N	5					118
								6	9									
02	1015	N	1015	-0-		-0-	-0-	27	1	980	2	N	7					125
								8	9									
03	1027	N	1027	-0-		-0-	-0-	28	1	993	2	N	5					130
								6	9									
*04	1022	N	1022	-0-		-0-	-0-	30	1	986	2	N	5					135
								6	9									

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

11	1517	N	1517	-0-		-0-	-0-	30	1	1484	2	N	3					115
								3	9									
12	1643	N	1528	-0-		-115	-0-	30	1	1492	2	N	5					120
								6	9									
01	1612	N	1515	-0-		-97	-0-	31	1	1476	2	N	7					127
								8	9									
02	1428	N	1386	-0-		-42	-0-	28	1	1349	2	N	8					135
								9	9									
03	1531	N	1531	-0-		-0-	-0-	28	1	1495	2	N	7					142
								8	9									
*04	1476	N	1476	-0-		-0-	-0-	30	1	1440	2	N	5					147
								6	9									

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

11	1650	N	1630	-0-		-20	-0-	30	1	1600	2	N	-0-					78
12	1705	N	1674	-0-		-31	-0-	31	1	1643	2	N	-0-					78
01	1674	N	1658	-0-		-16	-0-	31	1	1627	2	N	-0-					78
02	1512	N	1503	-0-		-9	-0-	28	1	1475	2	N	-0-					78
03	1674	N	1590	-0-		-84	-0-	28	1	1560	2	N	2					80
								2	9									
04	1590	N	1578	-0-		-12	-0-	30	1	1546	2	N	2					82
								2	9									

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

11	1423	N	1423	-0-		-0-	-0-	30	1	1393	2	N	-0-					120
12	1457	N	1415	-0-		-42	-0-	29	1	1386	2	N	-0-					120
01	1426	N	1389	-0-		-37	-0-	28	1	1361	2	N	-0-					120
02	1316	N	1277	-0-		-39	-0-	24	1	1247	2	N	5					125
								6	9									
03	1426	N	1373	-0-		-53	-0-	25	1	1346	2	N	2					127
								2	9									
*04	1367	N	1367	-0-		-0-	-0-	30	1	1336	2	N	1					128
								1	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1974	-0-	-126	-0-	28	1	1935	2	N	10					103
							11	9									
12	2139	N	1941	-0-	-198	-0-	27	1	1904	2	N	9					112
							10	9									
01	2077	N	1948	-0-	-129	-0-	28	1	1903	2	N	15					127
							17	9									
02	1945	N	1945	-0-	-0-	-0-	28	1	1903	2	N	13					140
							14	9									
03	2110	N	2110	-0-	-0-	-0-	28	1	2069	2	N	12					152
							13	9									
*04	2084	N	2084	-0-	-0-	-0-	30	1	2040	2	N	13					165
							14	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

11	1946	N	1946	-0-	-0-	-0-	30	1	1902	2	N	13					90
							14	9									
12	2139	N	1830	-0-	-309	-0-	28	1	1793	2	N	8					98
							9	9									
01	1922	N	1778	-0-	-144	-0-	31	1	1734	2	N	12					110
							13	9									
02	1820	N	1544	-0-	-276	-0-	28	1	1499	2	N	15					125
							17	9									
03	1884	N	1884	-0-	-0-	-0-	28	1	1845	2	N	10					135
							11	9									
*04	1760	N	1760	-0-	-0-	-0-	30	1	1716	2	N	13					148
							14	9									

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

11	1099	N	1099	-0-	-0-	-0-	29	1	1068	2	N	2					140
							2	9									
12	1147	N	1079	-0-	-68	-0-	29	1	1050	2	N	-0-					140
01	1178	N	1178	-0-	-0-	-0-	30	1	1142	2	N	5					145
							6	9									
02	1036	N	1009	-0-	-27	-0-	26	1	980	2	N	3					148
							3	9									
03	1108	N	1108	-0-	-0-	-0-	27	1	1077	2	N	4					152
							4	9									
04	1140	N	1111	-0-	-29	-0-	30	1	1080	2	N	1					153
							1	9									

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1276	N	1276	-0-	-0-	-0-	29	1	1238	2	N	8					90
							9	9									
12	1395	N	1310	-0-	-85	-0-	29	1	1281	2	N	-0-					90
01	1426	N	1259	-0-	-167	-0-	29	1	1224	2	N	5					95
							6	9									
02	1204	N	1179	-0-	-25	-0-	26	1	1150	2	N	3					98
							3	9									
03	1302	N	1033	-0-	-269	-0-	24	1	1003	2	N	5					103
							6	9									
04	1230	N	1063	-0-	-167	-0-	29	1	1028	2	N	5					108
							6	9									

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

11	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
01	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-
02	84	N	37	-0-	-47	-0-	37	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					15
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					15
01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					15
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

11	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
12	930	N	505	-0-	-425	-0-	505	3			N	-0-					-0-
01	1054	N	488	-0-	-566	-0-	488	3			N	-0-					-0-
02	756	N	414	-0-	-342	-0-	414	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANAH PANHANDLE, LLC 684575
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

11	2160 X	2005	-0-	-155	-0-	60	1	1945	2	N	-0-					27
12	2449 X	1753	-0-	-696	-0-	62	1	1691	2	N	-0-					27
01	1984 N	1713	-0-	-271	-0-	93	1	1620	2	N	-0-					27
02	1876 N	1483	-0-	-393	-0-	84	1	1399	2	N	-0-					27
03	1767 N	1575	-0-	-192	-0-	93	1	1482	2	N	-0-					27
04	1650 N	1577	-0-	-73	-0-	90	1	1487	2	N	-0-					27

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

11	1200 N	1194	-0-	-6	-0-	30	1	1164	2	N	-0-					-0-
12	1271 N	1003	-0-	-268	-0-	31	1	972	2	N	-0-					-0-
01	1209 N	927	-0-	-282	-0-	31	1	896	2	N	-0-					-0-
02	1120 N	817	-0-	-303	-0-	28	1	789	2	N	-0-					-0-
03	992 N	908	-0-	-84	-0-	31	1	877	2	N	-0-					-0-
04	900 N	807	-0-	-93	-0-	30	1	777	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	1			N	-0-					3
12	31	N	27	-0-	-4	-0-	27	1			N	-0-					3
01	31	N	30	-0-	-1	-0-	30	1			N	-0-					3
02	28	N	24	-0-	-4	-0-	24	1			N	-0-					3
03	25	N	25	-0-	-0-	-0-	25	1			N	-0-					3
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	1	1	226	2	N	-0-					17
12	248	N	220	-0-	-28	-0-	1	1	219	2	N	-0-					17
01	217	N	215	-0-	-2	-0-	1	1	214	2	N	-0-					17
02	224	N	178	-0-	-46	-0-	1	1	177	2	N	-0-					17
03	217	N	216	-0-	-1	-0-	1	1	215	2	N	-0-					17
*04	239	N	239	-0-	-0-	-0-	1	1	238	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	602	-0-	-28	-0-	1	1	601	2	N	-0-					-0-
12	589	N	569	-0-	-20	-0-	1	1	568	2	N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	1	1	627	2	N	-0-					-0-
02	560	N	542	-0-	-18	-0-	1	1	541	2	N	-0-					-0-
03	558	N	550	-0-	-8	-0-	1	1	549	2	N	-0-					-0-
04	600	N	452	-0-	-148	-0-	1	1	451	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	411	-0-	-9	-0-	1	1	410	2	N	-0-					-0-
12	403	N	388	-0-	-15	-0-	1	1	387	2	N	-0-					-0-
01	372	N	314	-0-	-58	-0-	1	1	313	2	N	-0-					-0-
02	392	N	271	-0-	-121	-0-	1	1	270	2	N	-0-					-0-
03	403	N	259	-0-	-144	-0-	1	1	258	2	N	-0-					-0-
*04	348	N	348	-0-	-0-	-0-	1	1	347	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	1	1	369	2	N	-0-					-0-
01	777	N	777	-0-	-0-	-0-	2	1	775	2	N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	1	1	575	2	N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	1	1	645	2	N	-0-					-0-
04	750	N	511	-0-	-239	-0-	1	1	510	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	1	1	268	2	N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	1	1	554	2	N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	1	1	483	2	N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	1	1	549	2	N	-0-					-0-
04	540	N	518	-0-	-22	-0-	1	1	517	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420

BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					47
12	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					47
01	1798	N	1023	-0-	-775	-0-	1023	2			N	-0-					47
02	1652	N	570	-0-	-1082	-0-	570	2			N	-0-					47
03	2046	N	1889	-0-	-157	-0-	1889	2			N	-0-					47
*04	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					47

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1288	N	1288	-0-	-0-	-0-	130	1	1158	2	N	-0-					-0-
12	1470	N	1470	-0-	-0-	-0-	130	1	1340	2	N	-0-					-0-
01	1471	N	1471	-0-	-0-	-0-	130	1	1341	2	N	-0-					-0-
02	1314	N	1314	-0-	-0-	-0-	130	1	1184	2	N	-0-					-0-
03	1550	N	1550	-0-	-0-	-0-	130	1	1420	2	N	-0-					-0-
*04	1474	N	1474	-0-	-0-	-0-	130	1	1344	2	N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					105
12	1147	N	1043	-0-	-104	-0-	1043	2			N	-0-					105
01	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					105
02	952	N	940	-0-	-12	-0-	940	2			N	-0-					105
03	1054	N	947	-0-	-107	-0-	947	2			N	-0-					105
04	1050	N	716	-0-	-334	-0-	716	2			N	-0-					105

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1667	N	1667	-0-	-0-	-0-	121	1	1546	2	N	-0-					-0-
12	2001	N	2001	-0-	-0-	-0-	122	1	1879	2	N	-0-					-0-
01	2229	N	2229	-0-	-0-	-0-	122	1	2107	2	N	-0-					-0-
02	2037	N	2037	-0-	-0-	-0-	130	1	1907	2	N	-0-					-0-
03	2015	N	951	-0-	-1064	-0-	71	1	880	2	N	-0-					-0-
04	2160	N	1957	-0-	-203	-0-	130	1	1827	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
12	2480	N	1519	-0-	-961	-0-	1519	2			N	-0-					-0-
01	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
02	2156	N	1651	-0-	-505	-0-	1651	2			N	-0-					-0-
03	1519	N	612	-0-	-907	-0-	612	2			N	-0-					-0-
*04	2677	N	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2984	X	2984	-0-	-0-	-0-	2962	2	22	9	N	20					174
12	3026	X	3026	-0-	-0-	-0-	3015	2	11	9	N	10					184
01	2568	X	2568	-0-	-0-	-0-	2564	2	4	9	N	4					188
02	2296	X	596	-0-	-1700	-0-	596	2			N	-0-					188
03	2542	X	2216	-0-	-326	-0-	2216	2			N	-0-					188
04	2460	X	1080	-0-	-1380	-0-	1080	2			N	-0-					188

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2920	N	2790	-0-	-130	-0-	2790	2			N	-0-					27
12	2649	X	2649	-0-	-0-	-0-	2598	2	51	9	N	46					73
01	2771	X	2771	-0-	-0-	-0-	2742	2	29	9	N	26					99
02	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					99
03	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					99
*04	2541	X	2541	-0-	-0-	-0-	2541	2			N	-0-					99

TECOLOTE ENERGY OPERATING, LLC 841419
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
12	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
01	2387	N	1590	-0-	-797	-0-	1590	2			N	-0-					-0-
02	2128	N	656	-0-	-1472	-0-	656	2			N	-0-					-0-
03	2108	N	521	-0-	-1587	-0-	521	2			N	-0-					-0-
04	1530	N	121	-0-	-1409	-0-	121	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	841	-0-	-209	-0-	841	2			Y	-0-					-0-
12	1173	N	1173	-0-	-0-	-0-	1173	2			Y	-0-					-0-
01	1107	N	1107	-0-	-0-	-0-	1107	2			Y	-0-					-0-
02	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-
03	1178	N	1116	-0-	-62	-0-	1116	2			Y	-0-					-0-
*04	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
01	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
02	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
03	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
*04	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	482	-0-	-1258	-0-	482	2			Y	-0-					18
12	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					18
01	2167	N	2167	-0-	-0-	-0-	2167	2			Y	-0-					18
02	1947	N	1947	-0-	-0-	-0-	1947	2			Y	-0-					18
03	1920	N	1920	-0-	-0-	-0-	1920	2			Y	-0-					18
04	1890	N	1548	-0-	-342	-0-	1545	2	3	9	Y	3					21

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1178	N	473	-0-	-705	-0-	473	2			N	-0-					-0-
*06	1110	N	553	-0-	-557	-0-	553	2			N	-0-					-0-
*07	1147	N	557	-0-	-590	-0-	557	2			N	-0-					-0-
*08	465	N	269	-0-	-196	-0-	269	2			N	-0-					-0-
*09	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
*10	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
*11	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
*12	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
*01	899	N	856	-0-	-43	-0-	856	2			N	-0-					-0-
*02	784	N	780	-0-	-4	-0-	780	2			N	-0-					-0-
*03	868	N	857	-0-	-11	-0-	857	2			N	-0-					-0-
*04	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
12	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-
02	644	N	348	-0-	-296	-0-	348	2			Y	-0-					-0-
03	744	N	370	-0-	-374	-0-	370	2			Y	-0-					-0-
04	450	N	381	-0-	-69	-0-	381	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3038	X	2609	-0-	-429	-0-	2589	2	20	9	Y	18					25
*08	2976	X	1969	-0-	-1007	-0-	1969	2			Y	-0-					25
*09	2880	X	1697	-0-	-1183	-0-	1697	2			Y	-0-					25
*10	2945	X	1823	-0-	-1122	-0-	1823	2			Y	-0-					25
*11	2550	X	1764	-0-	-786	-0-	1764	2			Y	-0-					25
*12	2635	X	1724	-0-	-911	-0-	1724	2			Y	-0-					25
*01	1984	X	1711	-0-	-273	-0-	1711	2			Y	-0-					25
*02	1652	X	1537	-0-	-115	-0-	1537	2			Y	-0-					25
*03	1829	X	1716	-0-	-113	-0-	1716	2			Y	-0-					25
*04	2884	X	2884	-0-	-0-	-0-	2884	2			Y	-0-					25

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	230	-0-	-10	-0-	230	2			Y	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
01	310	N	168	-0-	-142	-0-	168	2			Y	-0-					-0-
02	224	N	49	-0-	-175	-0-	49	2			Y	-0-					-0-
03	217	N	174	-0-	-43	-0-	174	2			Y	-0-					-0-
04	150	N	72	-0-	-78	-0-	72	2			Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1705	N	1655	-0-	-50	-0-	1655	2			Y	-0-					41
*06	1620	N	1563	-0-	-57	-0-	1563	2			Y	-0-					41
*07	1674	N	1624	-0-	-50	-0-	1624	2			Y	-0-					41
*08	1643	N	1510	-0-	-133	-0-	1510	2			Y	-0-					41
*09	1560	N	1522	-0-	-38	-0-	1522	2			Y	-0-					41
*10	1612	N	1592	-0-	-20	-0-	1592	2			Y	-0-					41
*11	1470	N	1328	-0-	-142	-0-	1328	2			Y	-0-					41
*12	1581	N	1364	-0-	-217	-0-	1364	2			Y	-0-					41
*01	1581	N	1319	-0-	-262	-0-	1319	2			Y	-0-					41
*02	1232	N	1133	-0-	-99	-0-	1133	2			Y	-0-					41
*03	1364	N	1214	-0-	-150	-0-	1214	2			Y	-0-					41
*04	1477	N	1477	-0-	-0-	-0-	1477	2			Y	-0-					41

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	N	703	-0-	-0-	-0-	703	2			N	-0-					5
12	729	N	729	-0-	-0-	-0-	729	2			N	-0-					5
01	729	N	729	-0-	-0-	-0-	729	2			N	-0-					5
02	661	N	661	-0-	-0-	-0-	661	2			N	-0-					5
03	744	N	724	-0-	-20	-0-	724	2			N	-0-					5
04	720	N	694	-0-	-26	-0-	694	2			N	-0-					5

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					50
12	2495	N	2495	-0-	-0-	-0-	2495	2			N	-0-					50
01	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					50
02	2212	N	2145	-0-	-67	-0-	2145	2			N	-0-					50
03	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-					50
04	2460	N	2370	-0-	-90	-0-	2368	2	2	9	N	2					52

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1377	-0-	-123	-0-	1377	2			N	-0-					15
12	1395	N	1171	-0-	-224	-0-	1171	2			N	-0-					15
01	1364	N	1131	-0-	-233	-0-	1131	2			N	-0-					15
02	1288	N	1069	-0-	-219	-0-	1069	2			N	-0-					15
03	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					15
*04	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					15

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1819	N	1819	-0-	-0-	-0-	1818	2	1	9	N	1					88
12	1891	N	1819	-0-	-72	-0-	1819	2			N	-0-					88
01	1829	N	1596	-0-	-233	-0-	1596	2			N	-0-					88
02	1708	N	1594	-0-	-114	-0-	1594	2			N	-0-					88
03	1829	N	1222	-0-	-607	-0-	1222	2			N	-0-					88
04	1530	N	1358	-0-	-172	-0-	1354	2	4	9	N	4					92

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3446	X	3446	-0-	-0-	-0-	3444	2	2	9	N	2					28
*09	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					28
*10	3086	X	3086	-0-	-0-	-0-	3086	2			N	-0-					28
*11	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					28
*12	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					28
*01	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					28
*02	2545	X	2545	-0-	-0-	-0-	2545	2			N	-0-					28
*03	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					28
*04	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					28

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2040	X	1415	-0-	-625	-0-	1402	2	13	9	N	12					26
*10	2108	X	1299	-0-	-809	-0-	1299	2			N	-0-					26
*11	2341	X	2341	-0-	-0-	-0-	2341	2			N	-0-					26
*12	2137	X	2137	-0-	-0-	-0-	2137	2			N	-0-					26
*01	2035	X	2035	-0-	-0-	-0-	2035	2			N	-0-					26
*02	2184	X	1750	-0-	-434	-0-	1750	2			N	-0-					26
*03	2418	X	1847	-0-	-571	-0-	1847	2			N	-0-					26
04	2340	X	1821	-0-	-519	-0-	1821	2			N	-0-					26

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3968	X	3779	-0-	-189	-0-	3779	2			N	-0-					72
*06	3750	X	3210	-0-	-540	-0-	3210	2			N	-0-					72
*07	3844	X	3707	-0-	-137	-0-	3707	2			N	-0-					72
*08	3782	X	3409	-0-	-373	-0-	3409	2			N	-0-					72
*09	3660	X	3408	-0-	-252	-0-	3408	2			N	-0-					72
*10	3782	X	3287	-0-	-495	-0-	3287	2			N	-0-					72
*11	3600	X	2279	-0-	-1321	-0-	2279	2			N	-0-					72
*12	3720	X	3012	-0-	-708	-0-	3012	2			N	-0-					72
*01	3534	X	3120	-0-	-414	-0-	3120	2			N	-0-					72
*02	3192	X	2710	-0-	-482	-0-	2710	2			N	-0-					72
*03	3286	X	1854	-0-	-1432	-0-	1854	2			N	-0-					72
04	3030	X	2677	-0-	-353	-0-	2677	2			N	-0-					72

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5160	X	5069	-0-	-91	-0-	5014	2	55	9	N	50					55
*10	5270	X	5163	-0-	-107	-0-	5163	2			N	-0-					55
*11	5100	X	5007	-0-	-93	-0-	5007	2			N	-0-					55
*12	5270	X	5160	-0-	-110	-0-	5160	2			N	-0-					55
*01	5270	X	5106	-0-	-164	-0-	5106	2			N	-0-					55
*02	4760	X	4451	-0-	-309	-0-	4451	2			N	-0-					55
*03	5177	X	4805	-0-	-372	-0-	4805	2			N	-0-					55
04	5010	X	4570	-0-	-440	-0-	4570	2			N	-0-					55

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	553	-0-	-347	-0-	553	2			N	-0-					-0-
12	744	N	722	-0-	-22	-0-	722	2			N	-0-					-0-
01	744	N	646	-0-	-98	-0-	646	2			N	-0-					-0-
02	504	N	276	-0-	-228	-0-	276	2			N	-0-					-0-
03	713	N	206	-0-	-507	-0-	206	2			N	-0-					-0-
04	630	N	256	-0-	-374	-0-	256	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	13	-0-	-80	-0-	13	2			N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1467	N	1467	-0-	-0-	-0-	158	1	1309	2	N	-0-			8
12	1507	N	1507	-0-	-0-	-0-	162	1	1345	2	N	-0-			8
01	1599	N	1599	-0-	-0-	-0-	172	1	1427	2	N	-0-			8
02	1372	N	657	-0-	-715	-0-	33	1	624	2	N	-0-			8
03	1519	N	545	-0-	-974	-0-	27	1	518	2	N	-0-			8
04	1560	N	1484	-0-	-76	-0-	67	1	1417	2	N	-0-			8

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1248	N	1248	-0-	-0-	-0-	134	1	1114	2	N	-0-			-0-
12	1235	N	1235	-0-	-0-	-0-	133	1	1102	2	N	-0-			-0-
01	1240	N	1206	-0-	-34	-0-	130	1	1076	2	N	-0-			-0-
02	1176	N	1118	-0-	-58	-0-	50	1	1068	2	N	-0-			-0-
03	1240	N	1207	-0-	-33	-0-	54	1	1153	2	N	-0-			-0-
04	1170	N	1138	-0-	-32	-0-	68	1	1070	2	N	-0-			-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1140	N	1099	-0-	-41	-0-	1099	2			N	-0-			-0-
12	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-			-0-
01	1054	N	828	-0-	-226	-0-	828	2			N	-0-			-0-
02	1036	N	389	-0-	-647	-0-	389	2			N	-0-			-0-
03	1023	N	731	-0-	-292	-0-	731	2			N	-0-			-0-
04	810	N	348	-0-	-462	-0-	348	2			N	-0-			-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	598	-0-	-2	-0-	598	2			N	-0-			80
12	649	N	649	-0-	-0-	-0-	649	2			N	-0-			80
01	620	N	446	-0-	-174	-0-	446	2			N	-0-			80
02	560	N	414	-0-	-146	-0-	414	2			N	-0-			80
03	651	N	335	-0-	-316	-0-	335	2			N	-0-			80
04	420	N	203	-0-	-217	-0-	203	2			N	-0-			80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1470	N	490	-0-	-980	-0-	53	1	437	2	N	-0-			-0-
12	1612	N	892	-0-	-720	-0-	96	1	796	2	N	-0-			-0-
01	1116	N	1077	-0-	-39	-0-	116	1	961	2	N	-0-			-0-
02	1275	N	1275	-0-	-0-	-0-	57	1	1218	2	N	-0-			-0-
03	1754	N	1754	-0-	-0-	-0-	79	1	1675	2	N	-0-			-0-
04	1050	N	912	-0-	-138	-0-	41	1	871	2	N	-0-			-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-			6
12	1085	N	941	-0-	-144	-0-	941	2			Y	-0-			6
01	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-			6
02	1008	N	968	-0-	-40	-0-	968	2			Y	-0-			6
03	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-			6
04	1110	N	1109	-0-	-1	-0-	1109	2			Y	-0-			6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-			11
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-			11
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-			11
02	SWR 10		1245	-0-	1245	1245	56	1	1189	2	Y	-0-			11
03	SWR 10		1701	-0-	1701	2946	77	1	1624	2	Y	-0-			11
04	SWR 10		1787	-0-	1787	4733	80	1	1707	2	Y	-0-			11

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	27	1	223	2	N	-0-					8
12	279	N	246	-0-	-33	-0-	26	1	220	2	N	-0-					8
01	249	N	249	-0-	-0-	-0-	27	1	222	2	N	-0-					8
02	242	N	242	-0-	-0-	-0-	11	1	231	2	N	-0-					8
03	260	N	260	-0-	-0-	-0-	12	1	248	2	N	-0-					8
*04	252	N	252	-0-	-0-	-0-	11	1	241	2	N	-0-					8

US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	4					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	4					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	4					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	4					N	NO RPT					-0-

WILL ENERGY CORPORATION 924319
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	874	-0-	-566	-0-	874	2			N	-0-					-0-
12	1147	N	802	-0-	-345	-0-	802	2			N	-0-					-0-
01	930	N	684	-0-	-246	-0-	684	2			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
03	806	N	563	-0-	-243	-0-	563	2			N	-0-					-0-
04	660	N	301	-0-	-359	-0-	301	2			N	-0-					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1229	-0-	-121	-0-	1229	2			N	-0-					10
12	987	N	987	-0-	-0-	-0-	987	2			N	-0-					10
01	1333	N	506	-0-	-827	-0-	506	2			N	-0-					10
02	1148	N	6	-0-	-1142	-0-	6	2			N	-0-					10
03	992	N	-0-	-0-	-992	-0-					N	-0-					10
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					10

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2913	X	2913	-0-	-0-	-0-	2911	2	2	9	N	2					10
12	2761	X	2761	-0-	-0-	-0-	2759	2	2	9	N	2					12
01	2962	N	2962	-0-	-0-	-0-	2962	2			N	-0-					12
02	2406	N	2406	-0-	-0-	-0-	2406	2			N	-0-					12
03	2263	N	2199	-0-	-64	-0-	2199	2			N	-0-					12
04	2190	N	1024	-0-	-1166	-0-	1021	2	3	9	N	3					15

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					10
12	410	N	410	-0-	-0-	-0-	410	2			N	-0-					10
01	589	N	493	-0-	-96	-0-	493	2			N	-0-					10
02	506	N	506	-0-	-0-	-0-	506	2			N	-0-					10
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					10
04	480	N	215	-0-	-265	-0-	215	2			N	-0-					10

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	949	N	949	-0-	-0-	-0-	949	2			N	-0-					93
12	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					93
01	1116	N	910	-0-	-206	-0-	910	2			N	-0-					93
02	896	N	752	-0-	-144	-0-	752	2			N	-0-					93
03	1023	N	585	-0-	-438	-0-	585	2			N	-0-					93
04	870	N	300	-0-	-570	-0-	300	2			N	-0-					93

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	544	-0-	-86	-0-	544	2			N	-0-					13
12	516	N	516	-0-	-0-	-0-	516	2			N	-0-					13
01	434	N	415	-0-	-19	-0-	415	2			N	-0-					13
02	504	N	445	-0-	-59	-0-	445	2			N	-0-					13
03	527	N	399	-0-	-128	-0-	399	2			N	-0-					13
04	390	N	107	-0-	-283	-0-	107	2			N	-0-					13

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	N	913	-0-	-0-	-0-	913	3			N	-0-					47
12	930	N	815	-0-	-115	-0-	815	3			N	-0-					47
01	899	N	722	-0-	-177	-0-	722	3			N	-0-					47
02	840	N	714	-0-	-126	-0-	714	3			N	-0-					47
03	806	N	691	-0-	-115	-0-	691	3			N	-0-					47
04	690	N	335	-0-	-355	-0-	335	3			N	-0-					47

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	6	-0-	-114	-0-	6	3			N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	6	N	-0-	-0-	-6	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	196	N	167	-0-	-29	-0-	167	3			N	-0-					-0-
03	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
04	180	N	101	-0-	-79	-0-	101	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	811	-0-	-239	-0-	811	3			N	-0-					4
12	777	N	777	-0-	-0-	-0-	777	3			N	-0-					4
01	806	N	609	-0-	-197	-0-	609	3			N	-0-					4
02	756	N	751	-0-	-5	-0-	751	3			N	-0-					4
03	775	N	548	-0-	-227	-0-	548	3			N	-0-					4
04	600	N	415	-0-	-185	-0-	409	3	6	9	N	5					9

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					59
12	1457	N	1346	-0-	-111	-0-	1346	3			N	-0-					59
01	1519	N	1168	-0-	-351	-0-	1168	3			N	-0-					59
02	1344	N	1183	-0-	-161	-0-	1183	3			N	-0-					59
03	1431	N	1431	-0-	-0-	-0-	1429	3	2	9	N	2					61
*04	1192	N	1192	-0-	-0-	-0-	1190	3	2	9	N	2	56	1			7

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					93
12	486	N	486	-0-	-0-	-0-	486	2			N	-0-					93
01	1705	N	1105	-0-	-600	-0-	1105	2			N	-0-					93
02	1652	N	1439	-0-	-213	-0-	1439	2			N	-0-					93
*03	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					93
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					93

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

11	690	N	653	-0-	-37	-0-	653	2			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
01	713	N	662	-0-	-51	-0-	662	2			N	-0-					-0-
02	616	N	608	-0-	-8	-0-	608	2			N	-0-					-0-
03	682	N	676	-0-	-6	-0-	676	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

11	1500	N	1281	-0-	-219	-0-	1270	2	11	9	N	10					179
12	1362	N	1362	-0-	-0-	-0-	1311	2	51	9	N	46	181	1			44
01	1550	N	1323	-0-	-227	-0-	1317	2	6	9	N	5					49
02	1204	N	826	-0-	-378	-0-	820	2	6	9	N	5					54
03	1364	N	1159	-0-	-205	-0-	1153	2	6	9	N	5					59
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					59

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					141
12	0	N	-0-	-0-	-0-	-0-					N	-0-					141
01	0	N	-0-	-0-	-0-	-0-					N	-0-					141
02	0	N	-0-	-0-	-0-	-0-					N	-0-					141
03	0	N	-0-	-0-	-0-	-0-					N	-0-					141
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	591	-0-	-249	-0-	591	2			N	-0-					-0-
12	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
02	560	N	495	-0-	-65	-0-	495	2			N	-0-					-0-
03	713	N	365	-0-	-348	-0-	365	2			N	-0-					-0-
04	630	N	534	-0-	-96	-0-	534	2			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	185	-0-	-475	-0-	185	3			N	-0-					21
12	434	N	189	-0-	-245	-0-	189	3			N	-0-					21
01	651	N	162	-0-	-489	-0-	138	3	24	4	N	-0-					21
02	168	N	148	-0-	-20	-0-	130	3	18	4	N	-0-					21
03	186	N	103	-0-	-83	-0-	103	3			N	-0-					21
*04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					21

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

11	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	744	-0-	-306	-0-	744	3			N	-0-					-0-
12	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
01	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
02	700	N	1	-0-	-699	-0-	1	3			N	-0-					-0-
03	961	N	316	-0-	-645	-0-	316	3			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					130
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					130
01	0	N	-0-	-0-	-0-	-0-					N	-0-					130
02	0	N	-0-	-0-	-0-	-0-					N	-0-					130
03	93	N	-0-	-0-	-93	-0-					N	-0-					130
04	0	N	-0-	-0-	-0-	-0-					N	-0-					130

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CIMAREX ENERGY CO. 153438
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

11	30	N	20	-0-	-10	-0-	4	1	16	2	N	-0-					21
12	31	N	14	-0-	-17	-0-	4	1	10	2	N	-0-					21
01	31	N	15	-0-	-16	-0-	4	1	11	2	N	-0-					21
02	28	N	-0-	-0-	-28	-0-					N	-0-					21
03	14	N	6	-0-	-8	-0-	1	1	5	2	N	-0-					21
*04	47	N	47	-0-	-0-	-0-	8	1	39	2	N	-0-					21

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

11	1830	N	1814	-0-	-16	-0-	1814	2			N	-0-					93
12	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					93
01	1860	N	1575	-0-	-285	-0-	1574	2	1	9	N	1					94
02	1680	N	1629	-0-	-51	-0-	1619	2	10	9	N	9					103
03	1922	N	724	-0-	-1198	-0-	724	2			N	-0-					103
*04	2308	N	2308	-0-	-0-	-0-	2306	2	2	9	N	2	98	1			7

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

11	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
12	1240	N	926	-0-	-314	-0-	926	2			N	-0-					-0-
01	1333	N	1065	-0-	-268	-0-	1065	2			N	-0-					-0-
02	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
03	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
*04	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

11	330	N	82	-0-	-248	-0-	10	1	72	2	N	-0-					21
12	419	N	419	-0-	-0-	-0-	10	1	409	2	N	-0-					21
01	134	N	134	-0-	-0-	-0-	10	1	124	2	N	-0-					21
02	130	N	130	-0-	-0-	-0-	10	1	120	2	N	-0-					21
03	434	N	387	-0-	-47	-0-	10	1	377	2	N	-0-					21
*04	245	N	245	-0-	-0-	-0-	10	1	235	2	N	-0-					21

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1086	-0-	-174	-0-	1086	2			N	-0-					-0-
12	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
01	1736	N	1009	-0-	-727	-0-	1009	2			N	-0-					-0-
02	1008	N	347	-0-	-661	-0-	347	2			N	-0-					-0-
03	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
04	990	N	443	-0-	-547	-0-	443	2			N	-0-					-0-

KEM ENERGY, INC. 455126
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

11	0	N	-0-	-0-	-0-	-0-					N	-0-					259
12	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					259
01	739	N	739	-0-	-0-	-0-	739	3			N	-0-					259
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					259
03	1209	N	626	-0-	-583	-0-	626	3			N	-0-					259
04	720	N	382	-0-	-338	-0-	382	3			N	-0-					259

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

11	304	N	304	-0-	-0-	-0-	44	1	260	2	N	-0-					95
12	404	N	404	-0-	-0-	-0-	52	1	351	2	N	1					96
							1	9									
01	355	N	355	-0-	-0-	-0-	50	1	299	2	N	5					101
							6	9									
02	335	N	335	-0-	-0-	-0-	47	1	288	2	N	-0-					101
03	443	N	443	-0-	-0-	-0-	58	1	385	2	N	-0-					101
*04	364	N	364	-0-	-0-	-0-	32	1	332	2	N	-0-					101

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	119	N	119	-0-	-0-	-0-	119	1			N	-0-					-0-

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	1	1	301	2	N	-0-					-0-
12	310	N	285	-0-	-25	-0-	1	1	284	2	N	-0-					-0-
01	279	N	140	-0-	-139	-0-	1	1	139	2	N	-0-					-0-
02	280	N	121	-0-	-159	-0-	1	1	120	2	N	-0-					-0-
03	279	N	227	-0-	-52	-0-	1	1	226	2	N	-0-					-0-
04	150	N	36	-0-	-114	-0-	1	1	35	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	383	-0-	-7	-0-	1	1	382	2	N	-0-					-0-
12	372	N	362	-0-	-10	-0-	1	1	361	2	N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	1	1	383	2	N	-0-					-0-
02	364	N	332	-0-	-32	-0-	1	1	331	2	N	-0-					-0-
03	372	N	259	-0-	-113	-0-	1	1	258	2	N	-0-					-0-
04	360	N	244	-0-	-116	-0-	1	1	243	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	1 3	1 9	57	2	N	3					125
12	62	N	58	-0-	-4	-0-	1 2	1 9	55	2	N	2					127
01	62	N	58	-0-	-4	-0-	1 3	1 9	54	2	N	3					130
02	56	N	47	-0-	-9	-0-	1 2	1 9	44	2	N	2					132
03	62	N	61	-0-	-1	-0-	1 6	1 9	54	2	N	5					137
*04	67	N	67	-0-	-0-	-0-	1 7	1 9	59	2	N	6					143

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

WILL ENERGY CORPORATION 924319
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					46
12	2150	N	2150	-0-	-0-	-0-	2146	2	4	9	N	4					50
01	2071	N	2071	-0-	-0-	-0-	2040	2	31	9	N	28					78
02	2009	N	2009	-0-	-0-	-0-	1987	2	22	9	N	20					98
03	2177	N	2177	-0-	-0-	-0-	2132	2	45	9	N	41					139
04	1650	N	934	-0-	-716	-0-	923	2	11	9	N	10					149

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	431	-0-	-49	-0-	430	2	1	9	N	1					24
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					24
01	403	N	133	-0-	-270	-0-	133	2			N	-0-					24
02	392	N	167	-0-	-225	-0-	167	2			N	-0-					24
03	341	N	24	-0-	-317	-0-	24	2			N	-0-					24
04	120	N	-0-	-0-	-120	-0-					N	-0-					24

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	693	2			N	-0-					81
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					81
01	651	N	456	-0-	-195	-0-	456	2			N	-0-					81
02	644	N	98	-0-	-546	-0-	98	2			N	-0-					81
03	589	N	408	-0-	-181	-0-	408	2			N	-0-					81
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					81

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
12		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3407	X	3407	-0-	-0-	-0-	3407	2			N	-0-					292
12	2890	X	2890	-0-	-0-	-0-	2890	2			N	-0-					292
01	4553	X	4553	-0-	-0-	-0-	4553	2			N	-0-					292
02	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					292
03	3546	X	3546	-0-	-0-	-0-	3546	2			N	-0-					292
*04	4497	X	4497	-0-	-0-	-0-	4497	2			N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					118
12	1209	N	948	-0-	-261	-0-	948	2			N	-0-					118
01	1116	N	933	-0-	-183	-0-	933	2			N	-0-					118
02	1008	N	450	-0-	-558	-0-	450	2			N	-0-					118
03	961	N	597	-0-	-364	-0-	597	2			N	-0-					118
*04	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					118

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1651	-0-	-299	-0-	1651	2			N	-0-					41
12	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					41
01	1922	N	1897	-0-	-25	-0-	1897	2			N	-0-					41
02	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					41
03	2046	N	1863	-0-	-183	-0-	1863	2			N	-0-					41
04	1830	N	1805	-0-	-25	-0-	1805	2			N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

11	180	N	176	-0-	-4	-0-	176	2			N	-0-					197
12	186	N	145	-0-	-41	-0-	145	2			N	-0-					197
01	186	N	178	-0-	-8	-0-	178	2			N	-0-					197
02	168	N	116	-0-	-52	-0-	116	2			N	-0-					197
03	155	N	80	-0-	-75	-0-	80	2			N	-0-					197
04	180	N	98	-0-	-82	-0-	98	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

11	690	N	312	-0-	-378	-0-	312	2			N	-0-					78
12	558	N	305	-0-	-253	-0-	305	2			N	-0-					78
01	372	N	191	-0-	-181	-0-	191	2			N	-0-					78
02	280	N	185	-0-	-95	-0-	185	2			N	-0-					78
03	310	N	179	-0-	-131	-0-	179	2			N	-0-					78
*04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					78

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

11	570	N	131	-0-	-439	-0-	131	2			N	-0-					-0-
12	589	N	175	-0-	-414	-0-	175	2			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
03	186	N	60	-0-	-126	-0-	60	2			N	-0-					-0-
04	180	N	115	-0-	-65	-0-	115	2			N	-0-					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

11	1050	N	1032	-0-	-18	-0-	1032	2			N	-0-					127
12	1023	N	974	-0-	-49	-0-	974	2			N	-0-					127
01	1085	N	1060	-0-	-25	-0-	1060	2			N	-0-					127
02	952	N	897	-0-	-55	-0-	897	2			N	-0-					127
03	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					127
04	1020	N	499	-0-	-521	-0-	499	2			N	-0-					127

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					107
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					107
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					107
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					107
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					107
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					107

PLUGGED AND ABANDONED_____ 08/23/2018 - P/A 08/23/18

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					40
12	93	N	70	-0-	-23	-0-	70	2			N	-0-					40
01	93	N	2	-0-	-91	-0-	2	2			N	-0-					40
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					40
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					40
*04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

11	2511	N	2511	-0-	-0-	-0-	2504	2	7	9	N	6					108
12	2692	N	2692	-0-	-0-	-0-	2686	2	6	9	N	5					113
01	2201	N	475	-0-	-1726	-0-	475	2			N	-0-					113
02	2352	N	-0-	-0-	-2352	-0-					N	-0-					113
03	2697	N	28	-0-	-2669	-0-	11	2	17	9	N	15	124	1			4
04	450	N	4	-0-	-446	-0-	4	2			N	-0-					4

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

11	810	N	748	-0-	-62	-0-	746	2	2	9	N	2					193
12	837	N	758	-0-	-79	-0-	756	2	2	9	N	2					195
01	806	N	753	-0-	-53	-0-	751	2	2	9	N	2					197
02	700	N	687	-0-	-13	-0-	684	2	3	9	N	3					200
03	809	N	809	-0-	-0-	-0-	789	2	20	9	N	18	182	1			36
*04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					36

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					28
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					28
01	497	N	497	-0-	-0-	-0-	489	3	8	4	N	-0-					28
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					28
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					28
*04	623	N	623	-0-	-0-	-0-	586	3	37	9	N	34					62

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

11	1203	N	1203	-0-	-0-	-0-	79	1	1124	3	N	-0-					109
12	2154	N	2154	-0-	-0-	-0-	95	1	2059	3	N	-0-					109
01	1952	N	1952	-0-	-0-	-0-	95	1	1857	3	N	-0-					109
02	1741	N	1741	-0-	-0-	-0-	86	1	1655	3	N	-0-	27	5			82
03	2282	N	2282	-0-	-0-	-0-	95	1	2187	3	N	-0-					82
*04	2141	N	2141	-0-	-0-	-0-	79	1	2041	3	N	19					101
							21	9									

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

11	180	N	179	-0-	-1	-0-	179	3			N	-0-					40
12	176	N	176	-0-	-0-	-0-	12	1	164	3	N	-0-					40
01	155	N	120	-0-	-35	-0-	12	1	108	3	N	-0-					40
02	168	N	108	-0-	-60	-0-	11	1	97	3	N	-0-					40
03	186	N	94	-0-	-92	-0-	12	1	82	3	N	-0-					40
*04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					40

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

11	531	N	531	-0-	-0-	-0-	531	3			N	-0-					35
12	589	N	492	-0-	-97	-0-	492	3			N	-0-					35
01	527	N	431	-0-	-96	-0-	412	3	19	4	N	-0-					35
02	504	N	453	-0-	-51	-0-	453	3			N	-0-					35
03	496	N	480	-0-	-16	-0-	480	3			N	-0-					35
04	420	N	338	-0-	-82	-0-	338	3			N	-0-					35

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	331	-0-	-59	-0-	331	3			N	-0-			42
12	395	N	395	-0-	-0-	-0-	12	1	383	3	N	-0-			42
01	403	N	332	-0-	-71	-0-	12	1	320	3	N	-0-			42
02	308	N	280	-0-	-28	-0-	11	1	269	3	N	-0-			42
03	403	N	161	-0-	-242	-0-	12	1	149	3	N	-0-			42
04	330	N	57	-0-	-273	-0-	57	3			N	-0-			42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	117	1			N	-0-			40
12	124	N	121	-0-	-3	-0-	121	1			N	-0-			40
01	124	N	121	-0-	-3	-0-	121	1			N	-0-			40
02	112	N	109	-0-	-3	-0-	109	1			N	-0-			40
03	124	N	121	-0-	-3	-0-	121	1			N	-0-			40
04	120	N	117	-0-	-3	-0-	117	1			N	-0-			40

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-			75
12	1457	N	1457	-0-	-0-	-0-	13	1	1444	3	N	-0-			75
01	1590	N	1590	-0-	-0-	-0-	13	1	1577	3	N	-0-			75
02	1384	N	1384	-0-	-0-	-0-	12	1	1343	3	N	-0-			75
							29	4							
03	1059	N	1059	-0-	-0-	-0-	13	1	1045	3	N	-0-			75
							1	4							
*04	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-			75

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	900	N	-0-	-0-	-900	-0-					N	-0-			35
10	930	N	-0-	-0-	-930	-0-					N	-0-			35
11	510	N	12	-0-	-498	-0-	12	3			N	-0-			35
12	13	N	13	-0-	-0-	-0-	13	1			N	-0-			35
01	0	N	-0-	-0-	-0-	-0-					N	-0-			35
02	12	N	-0-	-0-	-12	-0-					N	-0-			35
03	13	N	-0-	-0-	-13	-0-					N	-0-			35
*04	500	N	500	-0-	-0-	-0-	500	3			N	-0-			35

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

11	1367	N	1367	-0-	-0-	-0-	1337	2	30	9	N	27					144
12	1223	N	1223	-0-	-0-	-0-	14	1	1209	3	N	-0-					144
01	1509	N	1509	-0-	-0-	-0-	14	1	1495	3	N	-0-					144
02	1381	N	1381	-0-	-0-	-0-	12	1	1369	3	N	-0-					144
03	1882	N	1882	-0-	-0-	-0-	14	1	1657	3	N	192	192	1			144
							211	9									
*04	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					144

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

11	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
12	1054	N	801	-0-	-253	-0-	21	1	780	3	N	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	21	1	1039	3	N	-0-					-0-
02	923	N	923	-0-	-0-	-0-	19	1	904	3	N	-0-					-0-
03	992	N	992	-0-	-0-	-0-	21	1	971	3	N	-0-					-0-
04	1020	N	917	-0-	-103	-0-	917	3			N	-0-					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

11	1060	N	1060	-0-	-0-	-0-	110	1	950	2	N	-0-					125
12	1912	N	1912	-0-	-0-	-0-	127	1	1746	3	N	-0-					125
							39	4									
01	1654	N	1654	-0-	-0-	-0-	127	1	1527	3	N	-0-					125
02	1179	N	1179	-0-	-0-	-0-	115	1	909	3	N	-0-					125
							155	4									
03	738	N	738	-0-	-0-	-0-	127	1	611	3	N	-0-					125
*04	1172	N	1172	-0-	-0-	-0-	110	1	1062	3	N	-0-					125

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

11	2508	X	2508	-0-	-0-	-0-	205	1	2303	2	N	-0-					180
12	2896	X	2896	-0-	-0-	-0-	224	1	2656	3	N	-0-					180
							16	4									
01	4027	X	4027	-0-	-0-	-0-	224	1	3784	3	N	17					197
							19	9									
02	3410	X	3410	-0-	-0-	-0-	202	1	3165	3	N	7					204
							35	4	8	9							
03	3612	X	3612	-0-	-0-	-0-	224	1	3383	3	N	-0-					204
							5	4									
*04	3489	X	3489	-0-	-0-	-0-	205	1	3263	3	N	-0-					204
							21	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	40	-0-	-230	-0-	40	2			N	-0-			-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

11	900	N	844	-0-	-56	-0-	844	3			N	-0-			69
12	930	N	782	-0-	-148	-0-	12	1	770	3	N	-0-			69
01	899	N	875	-0-	-24	-0-	12	1	863	3	N	-0-			69
02	784	N	739	-0-	-45	-0-	11	1	728	3	N	-0-			69
03	855	N	855	-0-	-0-	-0-	12	1	843	3	N	-0-			69
04	840	N	808	-0-	-32	-0-	808	3			N	-0-			69

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

11	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

11	30	N	-0-	-0-	-30	-0-					N	-0-			70
12	0	N	-0-	-0-	-0-	-0-					N	-0-			70
01	0	N	-0-	-0-	-0-	-0-					N	-0-			70
02	0	N	-0-	-0-	-0-	-0-					N	-0-			70
03	0	N	-0-	-0-	-0-	-0-					N	-0-			70
04	0	N	-0-	-0-	-0-	-0-					N	-0-			70

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

11	0	N	-0-	-0-	-0-	-0-					N	-0-			94
12	0	N	-0-	-0-	-0-	-0-					N	-0-			94
01	0	N	-0-	-0-	-0-	-0-					N	-0-			94
02	0	N	-0-	-0-	-0-	-0-					N	-0-			94
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			94
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			94

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	686	-0-	-64	-0-	686	3		N	-0-			27
12	744	N	718	-0-	-26	-0-	718	3		N	-0-			27
01	775	N	672	-0-	-103	-0-	672	3		N	-0-			27
02	656	N	656	-0-	-0-	-0-	656	3		N	-0-			27
03	790	N	790	-0-	-0-	-0-	790	3		N	-0-			27
*04	694	N	694	-0-	-0-	-0-	694	3		N	-0-			27

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

11	1560	N	371	-0-	-1189	-0-	371	3		N	-0-			12
12	1116	N	186	-0-	-930	-0-	186	3		N	-0-			12
01	589	N	153	-0-	-436	-0-	153	3		N	-0-			12
02	336	N	136	-0-	-200	-0-	136	3		N	-0-			12
03	287	N	287	-0-	-0-	-0-	287	3		N	-0-			12
04	150	N	120	-0-	-30	-0-	120	3		N	-0-			12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

11	0	N	-0-	-0-	-0-	-0-				N	-0-			14
12	0	N	-0-	-0-	-0-	-0-				N	-0-			14
01	0	N	-0-	-0-	-0-	-0-				N	-0-			14
02	0	N	-0-	-0-	-0-	-0-				N	-0-			14
03	0	N	-0-	-0-	-0-	-0-				N	-0-			14
04	0	N	-0-	-0-	-0-	-0-				N	-0-			14

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

11	2580	X	90	-0-	-2490	-0-	90	3		N	-0-			29
12	2666	X	-0-	-0-	-2666	-0-				N	-0-			29
01	0	X	-0-	-0-	-0-	-0-				N	-0-			29
02	4002	X	4002	-0-	-0-	-0-	4002	3		N	-0-			29
03	3761	X	3761	-0-	-0-	-0-	3761	3		N	-0-			29
*04	4051	X	4051	-0-	-0-	-0-	4051	3		N	-0-			29

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

11	0	N	-0-	-0-	-0-	-0-				N	-0-			74
12	0	N	-0-	-0-	-0-	-0-				N	-0-			74
01	0	N	-0-	-0-	-0-	-0-				N	-0-			74
02	0	N	-0-	-0-	-0-	-0-				N	-0-			74
03	0	N	-0-	-0-	-0-	-0-				N	-0-			74
04	0	N	-0-	-0-	-0-	-0-				N	-0-			74

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	169	-0-	-101	-0-	169	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
12	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	308	N	214	-0-	-94	-0-	214	3			N	-0-					-0-
03	341	N	217	-0-	-124	-0-	217	3			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR, MARSHALL 140261
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

11	330	N	-0-	-0-	-330	-0-					N	-0-					1
12	155	N	-0-	-0-	-155	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*04	236	N	236	-0-	-0-	-0-	236	1			N	-0-					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	39	1	147	2	N	-0-					80
12	248	N	134	-0-	-114	-0-	39	1	95	2	N	-0-					80
01	310	N	143	-0-	-167	-0-	39	1	104	2	N	-0-					80
02	168	N	-0-	-0-	-168	-0-					N	-0-					80
03	124	N	38	-0-	-86	-0-	3	1	35	2	N	-0-					80
*04	251	N	251	-0-	-0-	-0-	42	1	209	2	N	-0-					80

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	87	1	326	2	N	-0-					246
12	527	N	298	-0-	-229	-0-	87	1	211	2	N	-0-					246
01	682	N	318	-0-	-364	-0-	87	1	231	2	N	-0-					246
02	392	N	-0-	-0-	-392	-0-					N	-0-					246
03	310	N	71	-0-	-239	-0-	6	1	65	2	N	-0-					246
*04	485	N	485	-0-	-0-	-0-	81	1	404	2	N	-0-					246

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	444	2			N	-0-					33
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					33
01	341	N	136	-0-	-205	-0-	136	2			N	-0-					33
02	420	N	147	-0-	-273	-0-	147	2			N	-0-					33
03	248	N	80	-0-	-168	-0-	80	2			N	-0-					33
*04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					9
12	891	N	891	-0-	-0-	-0-	891	2			N	-0-					9
01	558	N	180	-0-	-378	-0-	180	2			N	-0-					9
02	842	N	842	-0-	-0-	-0-	842	2			N	-0-					9
03	775	N	460	-0-	-315	-0-	460	2			N	-0-					9
*04	341	N	341	-0-	-0-	-0-	341	2			N	-0-					9

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	951	N	226	-0-	-725	-0-	226	3			Y	-0-					-0-
12	186	N	87	-0-	-99	-0-	87	3			Y	-0-					-0-
01	310	N	237	-0-	-73	-0-	237	3			Y	-0-					-0-
02	224	N	192	-0-	-32	-0-	192	3			Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
04	240	N	106	-0-	-134	-0-	106	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2548	-0-	-2	-0-	2548	3			N	-0-					142
12	2636	N	2636	-0-	-0-	-0-	2636	3			N	-0-					142
01	2666	N	2395	-0-	-271	-0-	2395	3			N	-0-					142
02	2391	N	2391	-0-	-0-	-0-	2391	3			N	-0-					142
03	2635	N	2455	-0-	-180	-0-	2451	3	4	9	N	4					146
*04	2481	N	2481	-0-	-0-	-0-	2481	3			N	-0-					146

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	231	-0-	-1209	-0-	231	3			N	-0-					45
12	1488	N	1165	-0-	-323	-0-	1165	3			N	-0-					45
01	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					45
02	224	N	-0-	-0-	-224	-0-					N	-0-					45
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					45
04	1170	N	29	-0-	-1141	-0-	29	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1888	-0-	-92	-0-	1876	3	12	9	N	11					65
12	1953	N	1877	-0-	-76	-0-	1877	3			N	-0-					65
01	1984	N	1879	-0-	-105	-0-	1879	3			N	-0-					65
02	1764	N	1600	-0-	-164	-0-	1578	3	22	9	N	20					85
03	2057	N	2057	-0-	-0-	-0-	2011	3	46	9	N	42					127
*04	1904	N	1904	-0-	-0-	-0-	1858	3	46	9	N	42					169

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					49
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					49
01	341	N	322	-0-	-19	-0-	322	3			N	-0-					49
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					49
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					49
04	300	N	201	-0-	-99	-0-	201	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	198	-0-	-72	-0-	198	3			N	-0-					19
12	248	N	216	-0-	-32	-0-	216	3			N	-0-					19
01	248	N	212	-0-	-36	-0-	212	3			N	-0-					19
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					19
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					19
*04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2205	-0-	-225	-0-	2205	3			N	-0-					52
12	2538	N	2538	-0-	-0-	-0-	2538	3			N	-0-					52
01	2560	N	2560	-0-	-0-	-0-	2560	3			N	-0-					52
02	2231	N	2231	-0-	-0-	-0-	2231	3			N	-0-					52
03	2542	N	2455	-0-	-87	-0-	2452	3	3	9	N	3					55
04	2490	N	2395	-0-	-95	-0-	2395	3			N	-0-					55

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2864	X	2864	-0-	-0-	-0-	2830	3	34	9	N	31					53
12	2798	X	2798	-0-	-0-	-0-	2798	3			N	-0-					53
01	2814	X	2814	-0-	-0-	-0-	2712	3	102	9	N	93	128	1			18
02	2718	X	2718	-0-	-0-	-0-	2718	3			N	-0-					18
03	2917	X	2917	-0-	-0-	-0-	2878	3	39	9	N	35					53
*04	2930	X	2930	-0-	-0-	-0-	2910	3	20	9	N	18					71

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1592	-0-	-328	-0-	1592	3			N	-0-					104
12	1891	N	1613	-0-	-278	-0-	1613	3			N	-0-					104
01	1858	N	1858	-0-	-0-	-0-	1858	3			N	-0-					104
02	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					104
03	1888	N	1888	-0-	-0-	-0-	1888	3			N	-0-					104
*04	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					104

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3654	X	3654	-0-	-0-	-0-	3654	3			N	-0-					130
12	4240	X	4240	-0-	-0-	-0-	4240	3			N	-0-					130
01	3100	X	3096	-0-	-4	-0-	3096	3			N	-0-					130
02	2800	X	1168	-0-	-1632	-0-	1168	3			N	-0-					130
03	3100	X	492	-0-	-2608	-0-	404	3	88	9	N	80					210
04	3000	X	2823	-0-	-177	-0-	2811	3	12	9	N	11					221

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	476	-0-	-4	-0-	476	3			N	-0-					97
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					97
01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					97
02	448	N	435	-0-	-13	-0-	435	3			N	-0-					97
03	496	N	484	-0-	-12	-0-	484	3			N	-0-					97
04	480	N	459	-0-	-21	-0-	459	3			N	-0-					97

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	584	N	584	-0-	-0-	-0-	60	1	524	2	N	-0-					-0-
12	961	N	658	-0-	-303	-0-	62	1	596	2	N	-0-					-0-
01	744	N	650	-0-	-94	-0-	62	1	588	2	N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	56	1	518	2	N	-0-					-0-
03	651	N	619	-0-	-32	-0-	62	1	557	2	N	-0-					-0-
04	630	N	581	-0-	-49	-0-	60	1	521	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	60	1	85	2	N	-0-					-0-
12	124	N	93	-0-	-31	-0-	20	1	73	2	N	-0-					-0-
01	155	N	99	-0-	-56	-0-	42	1	57	2	N	-0-					-0-
02	140	N	71	-0-	-69	-0-	20	1	51	2	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	42	1	58	2	N	-0-					-0-
*04	426	N	426	-0-	-0-	-0-	56	1	370	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	721	-0-	-89	-0-	2	1	719	2	N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	2	1	649	2	N	-0-					-0-
01	827	N	827	-0-	-0-	-0-	2	1	825	2	N	-0-					-0-
02	1198	N	1198	-0-	-0-	-0-	2	1	1196	2	N	-0-					-0-
03	651	N	473	-0-	-178	-0-	1	1	472	2	N	-0-					-0-
*04	1143	N	1143	-0-	-0-	-0-	2	1	1141	2	N	-0-					-0-

D.W.P. PRODUCTION 196927
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	460	-0-	-50	-0-	460	2			N	-0-					91
12	558	N	460	-0-	-98	-0-	460	2			N	-0-					91
01	527	N	527	-0-	-0-	-0-	527	2			N	-0-					91
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-	57	7			34
03	1073	N	1073	-0-	-0-	-0-	1072	2	1	9	N	1					35
*04	2378	N	2378	-0-	-0-	-0-	2356	2	22	9	N	20					55

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					135
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					135
01	341	N	119	-0-	-222	-0-	119	2			N	-0-					135
02	196	N	117	-0-	-79	-0-	117	2			N	-0-					135
03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					135
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2682	N	2682	-0-	-0-	-0-	2680	3	2	9	N	2					75
12	2721	N	2721	-0-	-0-	-0-	2719	3	2	9	N	2					77
01	2698	N	2698	-0-	-0-	-0-	2697	3	1	9	N	1					78
02	2371	N	2371	-0-	-0-	-0-	2369	3	2	9	N	2					80
03	2667	N	2667	-0-	-0-	-0-	2665	3	2	9	N	2					82
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

ENERVEST OPERATING, L.L.C. 252131
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
12	2201	N	2200	-0-	-1	-0-	2200	2			N	-0-					-0-
01	2263	N	2181	-0-	-82	-0-	2181	2			N	-0-					-0-
02	1960	N	1874	-0-	-86	-0-	1874	2			N	-0-					-0-
03	2201	N	2114	-0-	-87	-0-	2114	2			N	-0-					-0-
04	2100	N	2063	-0-	-37	-0-	2063	2			N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1841	N	1841	-0-	-0-	-0-	1826	2	15	9	N	14					86
12	2077	N	1953	-0-	-124	-0-	1950	2	3	9	N	3					89
01	2108	N	1730	-0-	-378	-0-	1712	2	18	9	N	16					105
02	1708	N	1384	-0-	-324	-0-	1362	2	22	9	N	20					125
03	1953	N	1464	-0-	-489	-0-	1455	2	9	9	N	8					133
04	1680	N	1592	-0-	-88	-0-	1573	2	19	9	N	17					150

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	6	-0-	-294	-0-	6	2			N	-0-					35
12	93	N	-0-	-0-	-93	-0-					N	-0-					35
01	403	N	-0-	-0-	-403	-0-					N	-0-					35
02	6	N	-0-	-0-	-6	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2181	-0-	-399	-0-	2181	2			N	-0-					128
12	2826	N	2826	-0-	-0-	-0-	2826	2			N	-0-					128
01	2428	N	2428	-0-	-0-	-0-	2415	2	13	9	N	12					140
02	2208	N	2208	-0-	-0-	-0-	2199	2	9	9	N	8					148
03	2821	N	889	-0-	-1932	-0-	885	2	4	9	N	4					152
*04	2811	N	2811	-0-	-0-	-0-	2811	2			N	-0-	81	1			71

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1339	-0-	-11	-0-	1339	2			N	-0-					57
12	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					57
01	1395	N	1286	-0-	-109	-0-	1286	2			N	-0-					57
02	1260	N	1221	-0-	-39	-0-	1214	2	7	9	N	6					63
03	1364	N	597	-0-	-767	-0-	597	2			N	-0-					63
*04	1534	N	1534	-0-	-0-	-0-	1531	2	3	9	N	3					66

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

11	1560	N	1471	-0-	-89	-0-	1471	2			N	-0-					-0-
12	1643	N	1467	-0-	-176	-0-	1467	2			N	-0-					-0-
01	1612	N	1515	-0-	-97	-0-	1515	2			N	-0-					-0-
02	1372	N	1275	-0-	-97	-0-	1275	2			N	-0-					-0-
03	1457	N	1378	-0-	-79	-0-	1378	2			N	-0-					-0-
04	1470	N	1362	-0-	-108	-0-	1362	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

11	960	N	683	-0-	-277	-0-	134	1	549	2	N	-0-					163
12	744	N	692	-0-	-52	-0-	134	1	558	2	N	-0-					163
01	713	N	674	-0-	-39	-0-	134	1	540	2	N	-0-					163
02	644	N	570	-0-	-74	-0-	134	1	436	2	N	-0-					163
03	682	N	584	-0-	-98	-0-	134	1	450	2	N	-0-					163
*04	1009	N	1009	-0-	-0-	-0-	134	1	875	2	N	-0-					163

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

11	1409	N	1409	-0-	-0-	-0-	72	1	1337	2	N	-0-					152
12	1425	N	1425	-0-	-0-	-0-	72	1	1353	2	N	-0-					152
01	1302	N	1148	-0-	-154	-0-	72	1	1076	2	N	-0-					152
02	1316	N	1064	-0-	-252	-0-	72	1	992	2	N	-0-					152
03	1426	N	1243	-0-	-183	-0-	72	1	1171	2	N	-0-					152
*04	1208	N	1208	-0-	-0-	-0-	72	1	1126	2	N	9	144	1			17
							10	9									

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

11	2130	N	1871	-0-	-259	-0-	10	1	1861	2	N	-0-					40
12	1055	N	1055	-0-	-0-	-0-	10	1	1045	2	N	-0-					40
01	1426	N	38	-0-	-1388	-0-	10	1	28	2	N	-0-					40
02	1736	N	202	-0-	-1534	-0-	10	1	192	2	N	-0-					40
03	1054	N	793	-0-	-261	-0-	10	1	783	2	N	-0-					40
*04	341	N	341	-0-	-0-	-0-	10	1	331	2	N	-0-					40

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	83	-0-	-427	-0-	10	1	73	2	N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	10	1	108	2	N	-0-					-0-
01	124	N	81	-0-	-43	-0-	10	1	71	2	N	-0-					-0-
02	84	N	53	-0-	-31	-0-	10	1	43	2	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	10	1	207	2	N	-0-					-0-
*04	257	N	257	-0-	-0-	-0-	10	1	247	2	N	-0-					-0-

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	194	-0-	-16	-0-	10	1	184	2	N	-0-					25
12	217	N	205	-0-	-12	-0-	10	1	195	2	N	-0-					25
01	217	N	196	-0-	-21	-0-	10	1	186	2	N	-0-					25
02	175	N	175	-0-	-0-	-0-	10	1	165	2	N	-0-					25
03	217	N	195	-0-	-22	-0-	10	1	185	2	N	-0-					25
*04	191	N	191	-0-	-0-	-0-	10	1	181	2	N	-0-					25

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1395	-0-	-135	-0-	1395	2			N	-0-					108
12	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					108
01	1581	N	1217	-0-	-364	-0-	1217	2			N	-0-					108
02	1316	N	935	-0-	-381	-0-	935	2			N	-0-					108
03	1581	N	986	-0-	-595	-0-	986	2			N	-0-					108
04	1170	N	524	-0-	-646	-0-	524	2			N	-0-					108

JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	568	-0-	-242	-0-	568	2			N	-0-					40
12	547	N	547	-0-	-0-	-0-	547	2			N	-0-					40
01	372	N	335	-0-	-37	-0-	335	2			N	-0-					40
02	532	N	407	-0-	-125	-0-	407	2			N	-0-					40
03	558	N	335	-0-	-223	-0-	335	2			N	-0-					40
*04	530	N	530	-0-	-0-	-0-	530	2			N	-0-					40

KEM ENERGY, INC. 455126
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					104
12	2431	N	2431	-0-	-0-	-0-	2431	3			N	-0-					104
01	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					104
02	1680	N	1505	-0-	-175	-0-	1505	3			N	-0-					104
03	2418	N	1804	-0-	-614	-0-	1804	3			N	-0-					104
*04	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					104

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	34	-0-	-56	-0-	34	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	124	N	38	-0-	-86	-0-	38	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					67
12	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					67
01	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					67
02	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					67
03	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					67
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	39	-0-	-21	-0-	39	3			N	-0-					101
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					101
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					101
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					101
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					101
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					111
12	241	N	241	-0-	-0-	-0-	241	2			N	-0-					111
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					111
02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					111
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					111
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1503	-0-	-717	-0-	1503	3			N	-0-					29
12	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					29
01	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					29
02	1400	N	798	-0-	-602	-0-	798	3			N	-0-					29
03	1488	N	389	-0-	-1099	-0-	389	3			N	-0-					29
04	1140	N	133	-0-	-1007	-0-	133	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	640	-0-	-260	-0-	30	1	610	2	N	-0-					35
12	818	N	818	-0-	-0-	-0-	31	1	787	2	N	-0-					35
01	527	N	524	-0-	-3	-0-	31	1	493	2	N	-0-					35
02	773	N	773	-0-	-0-	-0-	28	1	742	2	N	3					38
							3	9									
03	806	N	542	-0-	-264	-0-	30	1	508	2	N	4					42
							4	9									
04	510	N	485	-0-	-25	-0-	14	1	471	2	N	-0-					42

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19	-0-	30	1	11	2	N	-0-					79
12	62	N	45	-0-	-17	-0-	31	1	14	2	N	-0-					79
01	62	N	43	-0-	-19	-0-	31	1	12	2	N	-0-					79
02	28	N	27	-0-	-1	-0-	21	1	6	2	N	-0-					79
03	31	N	16	-0-	-15	-0-	14	1	2	2	N	-0-					79
04	30	N	23	-0-	-7	-0-	19	1	4	2	N	-0-					79

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0-	-0-	27	1	777	2	N	3					85
							3	9									
12	496	N	490	-0-	-6	-0-	18	1	472	2	N	-0-					85
01	744	N	510	-0-	-234	-0-	17	1	485	2	N	7					92
							8	9									
02	756	N	360	-0-	-396	-0-	20	1	340	2	N	-0-					92
03	496	N	393	-0-	-103	-0-	21	1	372	2	N	-0-					92
04	480	N	448	-0-	-32	-0-	24	1	424	2	N	-0-					92

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

11	1020	N	975	-0-	-45	-0-	31	1	944	2	N	-0-					68
12	773	N	773	-0-	-0-	-0-	30	1	742	2	N	1					69
							1	9									
01	806	N	567	-0-	-239	-0-	32	1	535	2	N	-0-					69
02	924	N	633	-0-	-291	-0-	28	1	605	2	N	-0-					69
03	775	N	700	-0-	-75	-0-	27	1	673	2	N	-0-					69
04	540	N	463	-0-	-77	-0-	16	1	447	2	N	-0-					69

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

11	990	N	617	-0-	-373	-0-	29	1	587	2	N	1					103
							1	9									
12	394	N	394	-0-	-0-	-0-	30	1	361	2	N	3					106
							3	9									
01	310	N	289	-0-	-21	-0-	31	1	258	2	N	-0-					106
02	588	N	241	-0-	-347	-0-	25	1	216	2	N	-0-					106
03	403	N	214	-0-	-189	-0-	30	1	183	2	N	1					107
							1	9									
*04	387	N	387	-0-	-0-	-0-	28	1	358	2	N	1					108
							1	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	-0-	30	1	602	2	N	1					141
							1	9									
12	558	N	535	-0-	-23	-0-	31	1	504	2	N	-0-					141
01	527	N	438	-0-	-89	-0-	31	1	407	2	N	-0-					141
02	588	N	435	-0-	-153	-0-	28	1	407	2	N	-0-					141
03	527	N	465	-0-	-62	-0-	28	1	437	2	N	-0-					141
*04	484	N	484	-0-	-0-	-0-	30	1	454	2	N	-0-					141

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

11	870	N	676	-0-	-194	-0-	50	1	626	2	N	-0-					180
12	990	N	990	-0-	-0-	-0-	62	1	928	2	N	-0-					180
01	806	N	725	-0-	-81	-0-	53	1	672	2	N	-0-					180
02	644	N	552	-0-	-92	-0-	44	1	508	2	N	-0-					180
03	992	N	799	-0-	-193	-0-	50	1	749	2	N	-0-					180
*04	846	N	846	-0-	-0-	-0-	56	1	790	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

11	1380	N	1369	-0-	-11	-0-	30	1	1339	2	N	-0-					-0-
12	1426	N	1372	-0-	-54	-0-	31	1	1341	2	N	-0-					-0-
01	1457	N	1332	-0-	-125	-0-	31	1	1301	2	N	-0-					-0-
02	1288	N	1188	-0-	-100	-0-	27	1	1161	2	N	-0-					-0-
03	1460	N	1460	-0-	-0-	-0-	31	1	1429	2	N	-0-					-0-
*04	1409	N	1409	-0-	-0-	-0-	30	1	1379	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

11	659	N	659	-0-	-0-	-0-	30	1	623	2	N	5					45
							6	9									
12	536	N	536	-0-	-0-	-0-	31	1	503	2	N	2					47
							2	9									
01	496	N	333	-0-	-163	-0-	31	1	301	2	N	1					48
							1	9									
02	616	N	361	-0-	-255	-0-	28	1	333	2	N	-0-					48
03	527	N	163	-0-	-364	-0-	31	1	128	2	N	4					52
							4	9									
*04	524	N	524	-0-	-0-	-0-	29	1	495	2	N	-0-					52

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	N	866	-0-	-0-	-0-	30	1	836	2	N	-0-					77
12	870	N	870	-0-	-0-	-0-	31	1	839	2	N	-0-					77
01	496	N	288	-0-	-208	-0-	31	1	246	2	N	10					87
							11	9									
02	812	N	395	-0-	-417	-0-	27	1	368	2	N	-0-					87
03	868	N	201	-0-	-667	-0-	31	1	163	2	N	6					93
							7	9									
*04	1046	N	1046	-0-	-0-	-0-	30	1	1016	2	N	-0-					93

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1703	N	1703	-0-	-0-	-0-	117	1	1586	2	N	-0-					178
12	1882	N	1882	-0-	-0-	-0-	135	1	1747	2	N	-0-					178
01	1657	N	1657	-0-	-0-	-0-	129	1	1527	2	N	1					179
							1	9									
02	1596	N	1542	-0-	-54	-0-	122	1	1420	2	N	-0-					179
03	1891	N	1469	-0-	-422	-0-	129	1	1338	2	N	2					181
							2	9									
04	1590	N	916	-0-	-674	-0-	59	1	857	2	N	-0-					181

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0-	-0-	67	1	681	2	N	-0-					40
12	764	N	764	-0-	-0-	-0-	72	1	692	2	N	-0-					40
01	738	N	738	-0-	-0-	-0-	74	1	663	2	N	1					41
							1	9									
02	700	N	640	-0-	-60	-0-	66	1	574	2	N	-0-					41
03	775	N	571	-0-	-204	-0-	68	1	503	2	N	-0-					41
04	720	N	362	-0-	-358	-0-	32	1	330	2	N	-0-					41

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0-	-0-	26	1	751	2	N	-0-					73
12	708	N	708	-0-	-0-	-0-	28	1	679	2	N	1					74
							1	9									
01	656	N	656	-0-	-0-	-0-	28	1	628	2	N	-0-					74
02	748	N	748	-0-	-0-	-0-	24	1	724	2	N	-0-					74
03	758	N	758	-0-	-0-	-0-	29	1	723	2	N	5					79
							6	9									
*04	1429	N	1429	-0-	-0-	-0-	29	1	1399	2	N	1					80
							1	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3322	-0-	-458	-0-	30	1	3286	2	N	5					127
							6	9									
12	3906	X	3512	-0-	-394	-0-	31	1	3478	2	N	3					130
							3	9									
01	3583	X	3583	-0-	-0-	-0-	31	1	3539	2	N	12					142
							13	9									
02	3115	X	3115	-0-	-0-	-0-	28	1	3081	2	N	5					147
							6	9									
03	3503	X	3353	-0-	-150	-0-	31	1	3313	2	N	8					155
							9	9									
04	3450	X	2989	-0-	-461	-0-	30	1	2946	2	N	12					167
							13	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	983	-0-	-127	-0-	26	1	957	2	N	-0-					102
12	1178	N	1077	-0-	-101	-0-	29	1	1048	2	N	-0-					102
01	1116	N	936	-0-	-180	-0-	31	1	905	2	N	-0-					102
02	924	N	844	-0-	-80	-0-	25	1	819	2	N	-0-					102
03	1147	N	1147	-0-	-0-	-0-	28	1	1119	2	N	-0-					102
*04	1172	N	1172	-0-	-0-	-0-	29	1	1143	2	N	-0-					102

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	30	1	484	2	N	-0-					8
12	482	N	482	-0-	-0-	-0-	31	1	451	2	N	-0-					8
01	558	N	558	-0-	-0-	-0-	31	1	527	2	N	-0-					8
02	476	N	440	-0-	-36	-0-	27	1	413	2	N	-0-					8
03	534	N	534	-0-	-0-	-0-	29	1	505	2	N	-0-					8
04	540	N	508	-0-	-32	-0-	28	1	480	2	N	-0-					8

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0-	-0-	30	1	741	2	N	-0-					187
12	814	N	814	-0-	-0-	-0-	31	1	783	2	N	-0-					187
01	739	N	739	-0-	-0-	-0-	31	1	707	2	N	1					188
							1	9									
02	728	N	577	-0-	-151	-0-	27	1	550	2	N	-0-					188
03	806	N	767	-0-	-39	-0-	30	1	731	2	N	5					193
							6	9									
*04	806	N	806	-0-	-0-	-0-	30	1	776	2	N	-0-					193

MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					36
12	713	N	648	-0-	-65	-0-	648	3			Y	-0-					36
01	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					36
02	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					36
03	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					36
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					36

PANTERA ENERGY COMPANY 638486
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
02	616	N	576	-0-	-40	-0-	576	3			N	-0-					-0-
03	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
04	660	N	514	-0-	-146	-0-	514	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
12	1240	N	956	-0-	-284	-0-	956	3			N	-0-					-0-
01	1550	N	816	-0-	-734	-0-	816	3			N	-0-					-0-
02	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
03	2558	N	2558	-0-	-0-	-0-	2558	3			N	-0-					-0-
*04	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					25

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
12	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
01	1860	N	1615	-0-	-245	-0-	1615	3			N	-0-					-0-
02	1708	N	1674	-0-	-34	-0-	1674	3			N	-0-					-0-
03	1550	N	868	-0-	-682	-0-	868	3			N	-0-					-0-
04	1560	N	1199	-0-	-361	-0-	1199	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	623	-0-	-157	-0-	617	3	6	9	N	5					35
12	744	N	651	-0-	-93	-0-	636	3	15	9	N	14					49
01	744	N	743	-0-	-1	-0-	741	3	2	9	N	2					51
02	707	N	707	-0-	-0-	-0-	690	3	17	9	N	15					66
03	764	N	764	-0-	-0-	-0-	756	3	8	9	N	7					73
04	720	N	708	-0-	-12	-0-	708	3			N	-0-					73

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					52
12	465	N	449	-0-	-16	-0-	449	2			N	-0-					52
01	650	N	650	-0-	-0-	-0-	650	2			N	-0-					52
02	420	N	382	-0-	-38	-0-	382	2			N	-0-					52
03	434	N	421	-0-	-13	-0-	421	2			N	-0-					52
04	630	N	430	-0-	-200	-0-	430	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 1155 RRCID -> 284191 COMPL. DATE 10/25/2017 TOTAL DEPTH 8589 PERF. 6707 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37422	X	37422	-0-	-0-	-0-	37400	2	22	9	N	20	197	1			103
12	47909	X	47909	-0-	-0-	-0-	47614	2	295	9	N	268					371
01	238	X	238	-0-	-0-	-0-	238	2			N	-0-	171	1			200
02	24220	X	17307	-0-	-6913	-0-	17059	2	248	9	N	225					425
03	26815	X	12779	-0-	-14036	-0-	12779	2			N	-0-					425
04	25950	X	11148	-0-	-14802	-0-	11148	2			N	-0-					425

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-	-0-	-0-	917	2			N	-0-					15
12	873	N	873	-0-	-0-	-0-	873	2			N	-0-					15
01	775	N	720	-0-	-55	-0-	720	2			N	-0-					15
02	868	N	644	-0-	-224	-0-	25	1	619	2	N	-0-					15
03	868	N	813	-0-	-55	-0-	813	2			N	-0-					15
*04	704	N	704	-0-	-0-	-0-	59	1	645	2	N	-0-					15

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2553	N	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-
12	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
01	2201	N	1782	-0-	-419	-0-	1782	2			N	-0-					-0-
02	2380	N	1140	-0-	-1240	-0-	1140	2			N	-0-					-0-
03	2604	N	-0-	-0-	-2604	-0-					N	-0-					-0-
04	1710	N	-0-	-0-	-1710	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. //CONT.// 742261
LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1542	-0-	-258	-0-	2	1	1540	2	N	-0-					22
12	1583	N	1583	-0-	-0-	-0-	3	1	1580	2	N	-0-					22
01	1631	N	1631	-0-	-0-	-0-	3	1	1628	2	N	-0-					22
02	1459	N	1459	-0-	-0-	-0-	3	1	1456	2	N	-0-					22
03	1581	N	1160	-0-	-421	-0-	2	1	1158	2	N	-0-					22
04	1590	N	471	-0-	-1119	-0-	1	1	470	2	N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2810	-0-	-190	-0-	104	1	2706	2	N	-0-					-0-
12	3286	X	2749	-0-	-537	-0-	130	1	2619	2	N	-0-					-0-
01	3317	X	3238	-0-	-79	-0-	130	1	3108	2	N	-0-					-0-
02	2996	X	2978	-0-	-18	-0-	130	1	2660	2	N	171	151	1			20
							188	9									
03	3618	X	3618	-0-	-0-	-0-	130	1	3486	2	N	2					22
							2	9									
*04	3300	X	3300	-0-	-0-	-0-	130	1	3170	2	N	-0-					22

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2590	-0-	-290	-0-	2590	2			N	-0-					-0-
12	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					-0-
01	2976	X	2947	-0-	-29	-0-	2947	2			N	-0-					-0-
02	2528	X	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
03	2976	X	2460	-0-	-516	-0-	2460	2			N	-0-					-0-
04	2880	X	1826	-0-	-1054	-0-	1826	2			N	-0-					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	130	1	203	2	N	-0-					-0-
12	1291	N	1291	-0-	-0-	-0-	130	1	1161	2	N	-0-					-0-
01	1391	N	1391	-0-	-0-	-0-	130	1	1261	2	N	-0-					-0-
02	1243	N	1243	-0-	-0-	-0-	130	1	1113	2	N	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	130	1	1117	2	N	-0-					-0-
*04	1030	N	1030	-0-	-0-	-0-	130	1	900	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1457	N	1426	-0-	-31	-0-	1426	2			N	-0-					-0-
*06	1440	N	1404	-0-	-36	-0-	1404	2			N	-0-					-0-
*07	1426	N	1377	-0-	-49	-0-	1377	2			N	-0-					-0-
*08	1426	N	1380	-0-	-46	-0-	1380	2			N	-0-					-0-
*09	1410	N	1271	-0-	-139	-0-	1271	2			N	-0-					-0-
*10	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
*11	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
*12	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
*01	1488	N	1291	-0-	-197	-0-	1291	2			N	-0-					-0-
*02	1316	N	1124	-0-	-192	-0-	1124	2			N	-0-					-0-
*03	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
*04	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	894	-0-	-6	-0-	894	2			N	-0-					2
12	899	N	854	-0-	-45	-0-	854	2			N	-0-					2
01	931	N	931	-0-	-0-	-0-	931	2			N	-0-					2
02	840	N	729	-0-	-111	-0-	729	2			N	-0-					2
03	868	N	868	-0-	-0-	-0-	868	2			N	-0-					2
04	900	N	859	-0-	-41	-0-	859	2			N	-0-					2

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC 879035
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	91	-0-	-569	-0-	91	2			Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
03	155	N	85	-0-	-70	-0-	85	2			Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	681	-0-	-69	-0-	681	2			N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
01	713	N	580	-0-	-133	-0-	580	2			N	-0-					-0-
02	644	N	478	-0-	-166	-0-	478	2			N	-0-					-0-
03	651	N	476	-0-	-175	-0-	476	2			N	-0-					-0-
04	570	N	253	-0-	-317	-0-	253	2			N	-0-					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	183	-0-	-537	-0-	183	2			N	-0-					4
12	432	N	432	-0-	-0-	-0-	432	2			N	-0-					4
01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					4
02	168	N	-0-	-0-	-168	-0-					N	-0-					4
03	434	N	427	-0-	-7	-0-	427	2			N	-0-					4
04	240	N	130	-0-	-110	-0-	130	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					1
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					1
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					1
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					1
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					1
04	60	N	20	-0-	-40	-0-	20	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
12	341	N	327	-0-	-14	-0-	327	2			Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
02	336	N	168	-0-	-168	-0-	168	2			Y	-0-					-0-
03	341	N	80	-0-	-261	-0-	80	2			Y	-0-					-0-
04	150	N	109	-0-	-41	-0-	109	2			Y	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1151	-0-	-19	-0-	1151	2			N	-0-					-0-
12	1209	N	1164	-0-	-45	-0-	1164	2			N	-0-					-0-
01	1209	N	1196	-0-	-13	-0-	1196	2			N	-0-					-0-
02	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
03	1178	N	1123	-0-	-55	-0-	1123	2			N	-0-					-0-
*04	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3292	X	3292	-0-	-0-	-0-	3292	3			N	-0-	193	1			54
12	3441	X	3341	-0-	-100	-0-	3327	3	14	9	N	13					67
01	3441	X	3132	-0-	-309	-0-	3123	3	9	9	N	8					75
02	3108	X	2986	-0-	-122	-0-	2978	3	8	9	N	7					82
03	3441	X	3314	-0-	-127	-0-	3311	3	3	9	N	3					85
*04	3321	X	3321	-0-	-0-	-0-	3315	3	6	9	N	5					90

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WILL ENERGY CORPORATION 924319
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

11	990	N	923	-0-	-67	-0-	923	2			N	-0-					-0-
12	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
01	1023	N	922	-0-	-101	-0-	922	2			N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
03	930	N	848	-0-	-82	-0-	848	2			N	-0-					-0-
04	900	N	425	-0-	-475	-0-	425	2			N	-0-					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

11	1530	N	1455	-0-	-75	-0-	1455	2			N	-0-					26
12	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-	7	7			19
01	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					19
02	1372	N	1372	-0-	-0-	-0-	1371	2	1	9	N	1					20
03	1581	N	1395	-0-	-186	-0-	1392	2	3	9	N	3					23
*04	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					23

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

11	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
01	465	N	363	-0-	-102	-0-	363	2			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
04	360	N	329	-0-	-31	-0-	329	2			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					32
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					32
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					32
02	392	N	232	-0-	-160	-0-	232	3			N	-0-					32
03	310	N	271	-0-	-39	-0-	271	3			N	-0-					32
04	270	N	242	-0-	-28	-0-	242	3			N	-0-					32

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	190	-0-	-290	-0-	190	2			N	-0-					57
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					57
01	155	N	10	-0-	-145	-0-	10	2			N	-0-					57
02	168	N	-0-	-0-	-168	-0-					N	-0-					57
03	93	N	-0-	-0-	-93	-0-					N	-0-					57
04	10	N	-0-	-0-	-10	-0-					N	-0-					57

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	168	-0-	-222	-0-	168	2			N	-0-					20
12	72	N	72	-0-	-0-	-0-	70	2	2	9	N	2					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	168	N	-0-	-0-	-168	-0-					N	-0-					22
03	62	N	-0-	-0-	-62	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	103					133
03	461	N	461	-0-	-0-	-0-	16	1	436	2	N	8					141
							9	9									
*04	62	N	62	-0-	-0-	-0-	61	2	1	9	N	1	132	1			10

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	117	-0-	-273	-0-	117	2			N	-0-					71
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					71
01	279	N	41	-0-	-238	-0-	41	2			N	-0-	64	1			7
02	112	N	-0-	-0-	-112	-0-					N	-0-					7
03	186	N	18	-0-	-168	-0-	18	2			N	-0-					7
04	30	N	-0-	-0-	-30	-0-					N	-0-					7

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	360	-0-	-60	-0-	359	2	1	9	N	1					36
12	310	N	258	-0-	-52	-0-	258	2			N	-0-					36
01	279	N	251	-0-	-28	-0-	249	2	2	9	N	2					38
02	336	N	188	-0-	-148	-0-	188	2			N	-0-					38
03	248	N	189	-0-	-59	-0-	189	2			N	-0-					38
04	240	N	77	-0-	-163	-0-	77	2			N	-0-					38

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2548	-0-	-92	-0-	2546	2	2	9	N	2					21
12	2697	N	2521	-0-	-176	-0-	2518	2	3	9	N	3					24
01	2666	N	2273	-0-	-393	-0-	2270	2	3	9	N	3					27
02	2380	N	1935	-0-	-445	-0-	1926	2	9	9	N	8					35
03	2511	N	2445	-0-	-66	-0-	2430	2	15	9	N	14					49
*04	2568	N	2568	-0-	-0-	-0-	2558	2	10	9	N	9	39	1			19

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	268	-0-	-152	-0-	268	2			N	-0-					44
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					44
01	186	N	45	-0-	-141	-0-	45	2			N	-0-					44
02	252	N	100	-0-	-152	-0-	99	2	1	9	N	1					45
03	217	N	167	-0-	-50	-0-	167	2			N	-0-					45
*04	69	N	69	-0-	-0-	-0-	68	2	1	9	N	1					46

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	522	-0-	-48	-0-	522	2			N	-0-					26
12	434	N	335	-0-	-99	-0-	335	2			N	-0-					26
01	589	N	401	-0-	-188	-0-	401	2			N	-0-					26
02	476	N	334	-0-	-142	-0-	334	2			N	-0-					26
03	341	N	281	-0-	-60	-0-	280	2	1	9	N	1					27
04	390	N	144	-0-	-246	-0-	144	2			N	-0-					27

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1176	-0-	-264	-0-	1174	2	2	9	N	2					89
12	1209	N	1189	-0-	-20	-0-	1189	2			N	-0-					89
01	1240	N	541	-0-	-699	-0-	541	2			N	-0-					89
02	1092	N	1086	-0-	-6	-0-	1086	2			N	-0-					89
03	1178	N	400	-0-	-778	-0-	376	2	24	9	N	22					111
04	510	N	466	-0-	-44	-0-	466	2			N	-0-					111

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	440	-0-	-10	-0-	437	2	3	9	N	3					73
12	575	N	575	-0-	-0-	-0-	574	2	1	9	N	1					74
01	524	N	524	-0-	-0-	-0-	518	2	6	9	N	5					79
02	431	N	431	-0-	-0-	-0-	430	2	1	9	N	1					80
03	558	N	423	-0-	-135	-0-	419	2	4	9	N	4					84
04	510	N	258	-0-	-252	-0-	258	2			N	-0-					84

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	70	-0-	-260	-0-	67	2	3	9	N	3					54
12	48	N	48	-0-	-0-	-0-	47	2	1	9	N	1					55
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					55
02	56	N	-0-	-0-	-56	-0-					N	-0-					55
03	62	N	-0-	-0-	-62	-0-					N	-0-					55
*04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					55

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

11	900	N	897	-0-	-3	-0-	890	2	7	9	N	6					59
12	682	N	483	-0-	-199	-0-	482	2	1	9	N	1					60
01	899	N	790	-0-	-109	-0-	784	2	6	9	N	5					65
02	840	N	538	-0-	-302	-0-	536	2	2	9	N	2					67
03	636	N	636	-0-	-0-	-0-	628	2	8	9	N	7					74
04	750	N	360	-0-	-390	-0-	360	2			N	-0-	61	1			13

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

11	750	N	415	-0-	-335	-0-	415	2			N	-0-					6
12	486	N	486	-0-	-0-	-0-	486	2			N	-0-					6
01	403	N	154	-0-	-249	-0-	151	2	3	9	N	3					9
02	392	N	184	-0-	-208	-0-	183	2	1	9	N	1					10
03	496	N	22	-0-	-474	-0-	22	2			N	-0-					10
04	150	N	32	-0-	-118	-0-	30	2	2	9	N	2					12

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

11	510	N	195	-0-	-315	-0-	195	3			N	-0-					77
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					77
01	155	N	-0-	-0-	-155	-0-					N	-0-					77
02	196	N	3	-0-	-193	-0-	3	3			N	-0-					77
03	93	N	-0-	-0-	-93	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

11	840	N	596	-0-	-244	-0-	596	3			N	-0-					55
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					55
01	465	N	343	-0-	-122	-0-	342	3	1	9	N	1					56
02	560	N	307	-0-	-253	-0-	307	3			N	-0-					56
03	496	N	420	-0-	-76	-0-	420	3			N	-0-					56
04	330	N	183	-0-	-147	-0-	176	3	7	9	N	6					62

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1346	N	1346	-0-	-0-	-0-	1343	3	3	9	N	3					64
12	983	N	983	-0-	-0-	-0-	979	3	4	9	N	4					68
01	1395	N	500	-0-	-895	-0-	500	3			N	-0-					68
02	1260	N	539	-0-	-721	-0-	533	3	6	9	N	5					73
03	992	N	154	-0-	-838	-0-	154	3			N	-0-					73
04	480	N	-0-	-0-	-480	-0-					N	-0-	63	1			10

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

11	390	N	362	-0-	-28	-0-	362	3			N	-0-					92
12	279	N	109	-0-	-170	-0-	109	3			N	-0-					92
01	397	N	397	-0-	-0-	-0-	394	3	3	9	N	3					95
02	336	N	321	-0-	-15	-0-	315	3	6	9	N	5					100
03	124	N	42	-0-	-82	-0-	42	3			N	-0-					100
04	390	N	-0-	-0-	-390	-0-					N	2	67	1			35

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

11	2970	X	2643	-0-	-327	-0-	158	1	2481	3	N	4					78
							4	9									
12	3069	X	2941	-0-	-128	-0-	164	1	2756	3	N	19					97
							21	9									
01	3038	X	2826	-0-	-212	-0-	164	1	2640	3	N	20					117
							22	9									
02	2520	X	2034	-0-	-486	-0-	148	1	1879	3	N	6					123
							7	9									
03	2945	X	135	-0-	-2810	-0-	16	1	119	3	N	-0-					123
04	2730	N	79	-0-	-2651	-0-	70	3	9	9	N	8	121	1			10

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					108
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					108
01	280	N	280	-0-	-0-	-0-	277	3	3	9	N	3					111
02	476	N	200	-0-	-276	-0-	200	3			N	-0-					111
03	434	N	242	-0-	-192	-0-	242	3			N	-0-					111
04	270	N	147	-0-	-123	-0-	147	3			N	-0-					111

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					17
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					17
01	93	N	46	-0-	-47	-0-	46	2			N	-0-					17
02	84	N	30	-0-	-54	-0-	30	2			N	-0-					17
03	62	N	14	-0-	-48	-0-	14	2			N	-0-					17
04	30	N	-0-	-0-	-30	-0-					N	-0-					17

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	414	-0-	-96	-0-	414	2			N	-0-					16
12	427	N	427	-0-	-0-	-0-	427	2			N	-0-					16
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					16
02	392	N	370	-0-	-22	-0-	370	2			N	-0-					16
03	434	N	371	-0-	-63	-0-	371	2			N	-0-					16
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					16

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-	-0-	-0-	660	2			N	-0-					104
12	643	N	643	-0-	-0-	-0-	643	2			N	-0-					104
01	713	N	456	-0-	-257	-0-	456	2			N	-0-					104
02	616	N	458	-0-	-158	-0-	458	2			N	-0-					104
03	651	N	548	-0-	-103	-0-	548	2			N	-0-					104
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					104

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	354	-0-	-276	-0-	354	2			N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	651	N	-0-	-0-	-651	-0-					N	-0-					32
02	336	N	-0-	-0-	-336	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1865	N	1865	-0-	-0-	-0-	1846	2	19	9	N	17					100
12	1807	N	1807	-0-	-0-	-0-	1793	2	14	9	N	13					113
01	1984	N	1829	-0-	-155	-0-	1826	2	3	9	N	3					116
02	1736	N	1618	-0-	-118	-0-	1618	2			N	-0-					116
*03	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					116
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					116

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	906	-0-	-264	-0-	906	2			N	-0-					16
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					16
01	1178	N	968	-0-	-210	-0-	968	2			N	-0-					16
02	840	N	719	-0-	-121	-0-	719	2			N	-0-					16
03	868	N	774	-0-	-94	-0-	774	2			N	-0-					16
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					16

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					5
12	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					5
01	1364	N	1042	-0-	-322	-0-	1042	2			N	-0-					5
02	1092	N	1002	-0-	-90	-0-	1002	2			N	-0-					5
03	1116	N	1095	-0-	-21	-0-	1095	2			N	-0-					5
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					5

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	6					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	6					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	6					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	6					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	6					N	-0-					16
04	14B2	EXT	NO RPT	-0-	-0-	6					N	NO RPT					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	445	-0-	-125	-0-	445	2			N	-0-					48
12	558	#	383	-0-	-175	-0-	383	2			N	-0-					48
01	620	#	250	-0-	-370	-0-	250	2			N	-0-					48
02	560	#	6	-0-	-554	-0-	6	2			N	-0-					48
03	620	#	-0-	-0-	-620	-0-					N	-0-					48
04	450	#	-0-	-0-	-450	-0-					N	-0-					48

MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	R	36	-0-	-0-	-0-	3	1	33	2	N	-0-					75
12	31	#	27	-0-	-4	-0-	3	1	24	2	N	-0-					75
01	31	#	26	-0-	-5	-0-	4	1	22	2	N	-0-					75
02	28	#	20	-0-	-8	-0-	3	1	17	2	N	-0-					75
03	79	R	79	-0-	-0-	-0-	31	1	48	2	N	-0-					75
*04	74	R	74	-0-	-0-	-0-	30	1	44	2	N	-0-					75

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	371	-0-	-409	-0-	10	1	361	2	N	-0-					316
12	589	X	249	-0-	-340	-0-	10	1	239	2	N	-0-					316
01	558	X	5	-0-	-553	-0-	5	2			N	-0-					316
02	476	X	5	-0-	-471	-0-	5	2			N	-0-					316
03	372	X	5	-0-	-367	-0-	5	2			N	-0-					316
04	360	X	5	-0-	-355	-0-	5	2			N	-0-					316

4P ENERGY TEXAS, LLC 953803
JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					90

PLUGGED AND ABANDONED_____ 11/08/2017 - PLUGGED 11/08/17

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	588	-0-	-42	-0-	1	1	587	2	N	-0-					17
12	620	N	594	-0-	-26	-0-	1	1	593	2	N	-0-					17
01	620	N	608	-0-	-12	-0-	1	1	607	2	N	-0-					17
02	560	N	548	-0-	-12	-0-	1	1	547	2	N	-0-					17
03	3100	N	3139	-0-	39	39	6	1	3133	2	N	-0-					17
*04	1366	N	1327	-0-	-39	-0-	3	1	1324	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		8	-0-	8	8	8	3			N	-0-					-0-
12	14B2 EXT		83	-0-	83	91	83	3			N	-0-					-0-
01	1099	X	1008	-0-	-91	-0-	1008	3			N	-0-					-0-
02	1769	X	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
03	1599	X	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	49	-0-	-11	-0-	49	2			N	-0-					90
12	62	#	40	-0-	-22	-0-	40	2			N	-0-					90
01	62	#	42	-0-	-20	-0-	42	2			N	-0-					90
02	56	#	35	-0-	-21	-0-	35	2			N	-0-					90
03	62	#	45	-0-	-17	-0-	45	2			N	-0-					90
04	60	#	44	-0-	-16	-0-	44	2			N	-0-					90

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1158	-0-	-42	-0-	1158	2			N	-0-					105
12	1116	N	939	-0-	-177	-0-	939	2			N	-0-					105
01	1240	N	912	-0-	-328	-0-	912	2			N	-0-					105
02	1092	N	822	-0-	-270	-0-	822	2			N	-0-					105
03	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					105
*04	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					105

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	N	770	-0-	-0-	-0-	770	2			N	-0-					207
12	775	N	704	-0-	-71	-0-	704	2			N	-0-					207
01	775	N	748	-0-	-27	-0-	748	2			N	-0-					207
02	728	N	685	-0-	-43	-0-	685	2			N	-0-					207
03	751	N	751	-0-	-0-	-0-	751	2			N	-0-					207
*04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	757	-0-	-23	-0-	757	2			N	-0-					189
12	775	N	732	-0-	-43	-0-	732	2			N	-0-					189
01	791	N	791	-0-	-0-	-0-	791	2			N	-0-					189
02	700	N	645	-0-	-55	-0-	645	2			N	-0-					189
03	744	N	724	-0-	-20	-0-	724	2			N	-0-					189
04	780	N	714	-0-	-66	-0-	714	2			N	-0-					189

BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	N	604	-0-	-0-	-0-	576	2	28	4	N	-0-					62
12	549	N	549	-0-	-0-	-0-	14	1	535	2	N	-0-					62
01	434	N	394	-0-	-40	-0-	14	1	380	2	N	-0-					62
02	560	N	284	-0-	-276	-0-	12	1	272	2	N	-0-					62
03	558	N	453	-0-	-105	-0-	14	1	439	2	N	-0-					62
*04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					62

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	187	-0-	-83	-0-	187	2			N	-0-					-0-
12	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
02	168	N	138	-0-	-30	-0-	138	2			N	-0-					-0-
03	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					70
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					70
01	310	N	128	-0-	-182	-0-	128	2			N	-0-					70
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					70
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					70
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E R OPERATING COMPANY 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	581	-0-	-49	-0-	581	2			N	-0-					44
12	751	N	751	-0-	-0-	-0-	751	2			N	-0-					44
01	558	N	539	-0-	-19	-0-	190	1	349	2	N	-0-					44
02	753	N	753	-0-	-0-	-0-	270	1	461	2	N	20					64
							22	9									
03	744	N	716	-0-	-28	-0-	250	1	466	2	N	-0-					64
*04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					64

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3977	-0-	-193	-0-	10	1	3967	2	N	-0-					170
12	4278	X	4131	-0-	-147	-0-	10	1	4121	2	N	-0-					170
01	4247	X	4041	-0-	-206	-0-	10	1	4031	2	N	-0-					170
02	3836	X	3565	-0-	-271	-0-	10	1	3555	2	N	-0-					170
03	4185	X	4065	-0-	-120	-0-	10	1	4055	2	N	-0-					170
04	3990	X	3933	-0-	-57	-0-	10	1	3895	2	N	25	169	1			26
							28	9									

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					228
12	0		-0-	-0-	-0-	-0-					N	-0-	228	7			-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/21/2013

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1244	-0-	-76	-0-	30	1	1214	2	N	-0-					43
12	1279	N	1279	-0-	-0-	-0-	30	1	1228	2	N	19					62
							21	9									
01	1457	N	946	-0-	-511	-0-	31	1	912	2	N	3					65
							3	9									
02	1148	N	977	-0-	-171	-0-	28	1	949	2	N	-0-					65
03	1271	N	1033	-0-	-238	-0-	31	1	985	2	N	15					80
							17	9									
*04	1088	N	1088	-0-	-0-	-0-	29	1	1059	2	N	-0-					80

TECOLOTE ENERGY OPERATING, LLC 841419
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	71	-0-	-79	-0-	71	2			Y	-0-					-0-
12	155	N	93	-0-	-62	-0-	93	2			Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
04	120	N	66	-0-	-54	-0-	66	2			Y	-0-					-0-

US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					89
12	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					89
01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					89
02	1120	N	1081	-0-	-39	-0-	1081	2			N	-0-					89
03	1209	N	1195	-0-	-14	-0-	1195	2			N	-0-					89
04	1170	N	1154	-0-	-16	-0-	1154	2			N	-0-					89

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WINRIGHT RESOURCES OPERATING,LLC 932471
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					173
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-	165	1			8
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					8
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					8
03	310	N	265	-0-	-45	-0-	265	3			N	-0-					8
*04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					8

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	180	-0-	-30	-0-	179	2	1	9	N	1					8
12	186	N	121	-0-	-65	-0-	121	2			N	-0-					8
01	186	N	148	-0-	-38	-0-	145	2	3	9	N	3					11
02	168	N	153	-0-	-15	-0-	151	2	2	9	N	2					13
03	124	N	98	-0-	-26	-0-	98	2			N	-0-					13
04	150	N	73	-0-	-77	-0-	69	2	4	9	N	4					17

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0-	-0-	587	3			N	-0-					40
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					40
01	806	N	490	-0-	-316	-0-	490	3			N	-0-					40
02	560	N	282	-0-	-278	-0-	282	3			N	-0-					40
03	744	N	342	-0-	-402	-0-	342	3			N	-0-					40
04	480	N	183	-0-	-297	-0-	182	3	1	9	N	1					41

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
12	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
02	168	N	81	-0-	-87 B	-0-	81	2			N	-0-					-0-
03	155	N	106	-0-	-49 B	-0-	106	2			N	-0-					-0-
*04	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	193	-0-	-47	-0-	193	2			N	-0-					50
12	217	N	180	-0-	-37	-0-	180	2			N	-0-					50
01	217	N	150	-0-	-67	-0-	150	2			N	-0-					50
02	168	N	105	-0-	-63	-0-	105	2			N	-0-					50
03	186	N	152	-0-	-34	-0-	152	2			N	-0-					50
*04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1493	-0-	-157	-0-	1493	2			N	-0-					196
12	1426	N	1339	-0-	-87	-0-	1339	2			N	-0-					196
01	1519	N	722	-0-	-797	-0-	722	2			N	-0-					196
02	1400	N	1188	-0-	-212	-0-	1188	2			N	-0-					196
03	1333	N	1296	-0-	-37	-0-	1296	2			N	-0-					196
*04	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					196

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
12	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
01	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
02	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-
03	2558	N	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
*04	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					20
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					20
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					20
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					20
03	62	N	13	-0-	-49	-0-	13	3			N	-0-					20
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					20

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2428	X	2428	-0-	-0-	-0-	2428	3			N	-0-					5
12	2466	N	2466	-0-	-0-	-0-	13	1	2453	3	N	-0-					5
01	2395	N	2395	-0-	-0-	-0-	13	1	2382	3	N	-0-					5
02	2016	N	1974	-0-	-42	-0-	12	1	1962	3	N	-0-					5
03	2284	N	2284	-0-	-0-	-0-	13	1	2271	3	N	-0-					5
*04	2664	N	2664	-0-	-0-	-0-	2664	3			N	-0-					5

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
01	806	N	571	-0-	-235	-0-	571	2			N	-0-					-0-
02	672	N	486	-0-	-186	-0-	486	2			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	-0-	-0-	-10	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	130	1	195	2	N	-0-					-0-
*04	1212	N	1212	-0-	-0-	-0-	130	1	1082	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					15
12	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					15
01	527	N	466	-0-	-61	-0-	466	2			Y	-0-					15
02	532	N	472	-0-	-60	-0-	472	2			Y	-0-					15
03	589	N	478	-0-	-111	-0-	478	2			Y	-0-					15
*04	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					15

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1179	N	1179	-0-	-0-	-0-	150	1	1029	2	N	-0-					-0-
12	1023	N	971	-0-	-52	-0-	155	1	816	2	N	-0-					-0-
01	1279	N	1279	-0-	-0-	-0-	155	1	1124	2	N	-0-					-0-
02	1092	N	1039	-0-	-53	-0-	140	1	899	2	N	-0-					-0-
03	1081	N	1081	-0-	-0-	-0-	155	1	926	2	N	-0-					-0-
04	1200	N	1089	-0-	-111	-0-	150	1	939	2	N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	453	-0-	-357	-0-	453	2			N	-0-					-0-
12	837	N	434	-0-	-403	-0-	434	2			N	-0-					-0-
01	558	N	489	-0-	-69	-0-	489	2			N	-0-					-0-
02	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
11	2040	N	1169	-0-	-871	-0-	1169	2			N	-0-					-0-
12	1953	N	952	-0-	-1001	-0-	952	2			N	-0-					-0-
01	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
02	1092	N	642	-0-	-450	-0-	642	2			N	-0-					-0-
03	961	N	612	-0-	-349	-0-	612	2			N	-0-					-0-
04	1440	N	470	-0-	-970	-0-	470	2			N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
12	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
04	570	N	565	-0-	-5	-0-	565	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

4P ENERGY TEXAS, LLC 953803
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	213	-0-	-27	-0-	213	2			N	-0-					156
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					156
01	279	N	210	-0-	-69	-0-	210	2			N	-0-					156
02	196	N	181	-0-	-15	-0-	181	2			N	-0-					156
03	217	N	197	-0-	-20	-0-	197	2			N	-0-					156
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					156

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) //CONT.// 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

11	510	N	121	-0-	-389	-0-	121	3			N	-0-					-0-
12	496	N	309	-0-	-187	-0-	309	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-
04	210	N	95	-0-	-115	-0-	95	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
02	224	N	50	-0-	-174	-0-	50	3			N	-0-					-0-
03	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
04	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

11	2823	X	2823	-0-	-0-	-0-	2823	2			N	-0-					-0-
12	2213	X	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
01	1767	X	1466	-0-	-301	-0-	1466	2			N	-0-					-0-
02	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
03	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
*04	3000	N	3993	-0-	993	993	3993	2			N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	130	-0-	-110	-0-	58	1	72	2	N	-0-					100
12	195	N	195	-0-	-0-	-0-	52	1	135	2	N	7					107
							8	9									
01	155	N	143	-0-	-12	-0-	62	1	75	2	N	5					112
							6	9									
02	192	N	192	-0-	-0-	-0-	56	1	129	2	N	6					118
							7	9									
03	186	N	170	-0-	-16	-0-	62	1	104	2	N	4					122
							4	9									
04	150	N	114	-0-	-36	-0-	60	1	53	2	N	1					123
							1	9									

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
KEM ENERGY, INC. 455126
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

11	7500		17555	-0-	10055	B	10055	17555	3		N	-0-					-0-
12	7750		17693	-0-	9943	B	19998	17693	3		N	-0-					-0-
01	7750		17490	-0-	9740	B	29738	17490	3		N	-0-					-0-
02	7000		11498	-0-	4498	B	34236	11498	3		N	-0-					-0-
03	7750		16594	-0-	8844	B	43080	16594	3		N	-0-					-0-
04	7500		15769	-0-	8269	B	51349	15769	3		N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

11	257	N	257	-0-	-0-	B	-0-	257	3		N	-0-					-0-
12	257	N	257	-0-	-0-	B	-0-	257	3		N	-0-					-0-
01	247	N	247	-0-	-0-	B	-0-	247	3		N	-0-					-0-
02	219	N	219	-0-	-0-	B	-0-	219	3		N	-0-					-0-
03	215	N	215	-0-	-0-	B	-0-	215	3		N	-0-					-0-
*04	261	N	261	-0-	-0-	B	-0-	261	3		N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

11	1650	N	1630	-0-	-20	B	-50392	1630	3		N	-0-					-0-
12	1581	N	523	-0-	-1058	B	-50392	523	3		N	-0-					-0-
01	1674	N	-0-	-0-	-1674	B	-50392				N	-0-					-0-
02	1512	N	-0-	-0-	-1512	B	-50392				N	-0-					-0-
03	527	N	-0-	-0-	-527	B	-50392				N	-0-					-0-
*04	0	N	-0-	-0-	-0-	B	-50392				N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

11	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. //CONT.// 220865
DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
12	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
02	644	N	392	-0-	-252	-0-	392	2			N	-0-					-0-
03	837	N	772	-0-	-65	-0-	772	2			N	-0-					-0-
04	810	N	616	-0-	-194	-0-	616	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3176	-0-	-184	-0-	3176	2			N	-0-					-0-
12	3472	X	3349	-0-	-123	-0-	3349	2			N	-0-					-0-
01	3472	X	3135	-0-	-337	-0-	3135	2			N	-0-					-0-
02	2968	X	2501	-0-	-467	-0-	2501	2			N	-0-					-0-
03	3348	X	3224	-0-	-124	-0-	3224	2			N	-0-					-0-
04	3240	X	2803	-0-	-437	-0-	2803	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	497	-0-	-43	-0-	497	2			N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
02	476	N	317	-0-	-159	-0-	317	2			N	-0-					-0-
03	558	N	488	-0-	-70	-0-	488	2			N	-0-					-0-
04	390	N	341	-0-	-49	-0-	341	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	674	-0-	-166	-0-	674	2			N	-0-					-0-
12	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
02	616	N	570	-0-	-46	-0-	570	2			N	-0-					-0-
03	744	N	663	-0-	-81	-0-	663	2			N	-0-					-0-
04	660	N	603	-0-	-57	-0-	603	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
03	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	317	-0-	-43	-0-	317	2			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	308	N	296	-0-	-12	-0-	296	2			N	-0-					-0-
03	434	N	298	-0-	-136	-0-	298	2			N	-0-					-0-
04	330	N	221	-0-	-109	-0-	221	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
*04	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	554	-0-	-166	-0-	554	2			N	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
01	868	N	746	-0-	-122	-0-	746	2			N	-0-					-0-
02	504	N	-0-	-0-	-504	-0-					N	-0-					-0-
03	651	N	544	-0-	-107	-0-	544	2			N	-0-					-0-
04	720	N	545	-0-	-175	-0-	545	2			N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	790	-0-	-50	-0-	790	2			N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
01	496	N	245	-0-	-251	-0-	245	2			N	-0-					-0-
02	728	N	32	-0-	-696	-0-	32	2			N	-0-					-0-
03	682	N	130	-0-	-552	-0-	130	2			N	-0-					-0-
04	240	N	33	-0-	-207	-0-	33	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1282	-0-	-8 B	-0-	1282	3			N	-0-					107
12	1364	N	1317	-0-	-47 B	-0-	1317	3			N	-0-					107
01	1407	N	1407	-0-	-0- B	-0-	1363	3	44	9	N	40					147
02	1272	N	1272	-0-	-0- B	-0-	1220	3	52	9	N	47					194
03	1373	N	1373	-0-	-0- B	-0-	1370	3	3	9	N	3					197
04	1350	N	1314	-0-	-36 B	-0-	1275	3	39	9	N	35	180	1			52

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

11	580 N	580	-0-	-0- B	-0-	60	1	520	2	N	-0-					149
12	620 N	525	-0-	-95 B	-0-	60	1	465	2	N	-0-					149
01	620 N	587	-0-	-33 B	-0-	60	1	527	2	N	-0-					149
02	532 N	474	-0-	-58 B	-0-	48	1	425	2	N	1					150
						1	9									
03	527 N	301	-0-	-226 B	-0-	42	1	259	2	N	-0-					150
*04	643 N	643	-0-	-0- B	-0-	60	1	583	2	N	-0-					150

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

11	336 N	336	-0-	-0- B	-0-	336	2			N	-0-					95
12	341 N	273	-0-	-68 B	-0-	273	2			N	-0-					95
01	341 N	320	-0-	-21 B	-0-	320	2			N	-0-					95
02	308 N	293	-0-	-15 B	-0-	293	2			N	-0-					95
03	305 N	305	-0-	-0- B	-0-	305	2			N	-0-					95
04	300 N	268	-0-	-32 B	-0-	268	2			N	-0-					95

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

11	390 N	-0-	-0-	-390 B	-530					N	-0-					184
12	558 N	-0-	-0-	-558 B	-530					N	-0-					184
01	279 N	-0-	-0-	-279 B	-530					N	-0-					184
02	0 N	-0-	-0-	-0- B	-530					N	-0-					184
03	0 N	-0-	-0-	-0- B	-530					N	-0-					184
04	0 N	-0-	-0-	-0- B	-530					N	-0-					184

TABULA RASA ENERGY, LLC 834332
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

11	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					88
12	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					88
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					88
02	P&A COND	-0-	-0-	-0- B	-0-					N	70					158
03	0 %	716	-0-	716 B	716	449	2	267	9	N	243	276	1			125
04	P&A COND	NO RPT	-0-	-0- B	716					N	NO RPT					125

RECLASSIFIED TO OIL DIST. 14 LEASE 09675 02/17/2019

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1179	N	1179	-0-	-0-	B	-0-	1161	3	18	9	N	16	188	1			114
12	1240	N	1240	-0-	-0-	B	-0-	1183	3	57	9	N	52					166
01	1323	N	1323	-0-	-0-	B	-0-	1239	3	84	9	N	76					242
02	1115	N	1115	-0-	-0-	B	-0-	1089	3	26	9	N	24					266
03	1259	N	1259	-0-	-0-	B	-0-	1191	3	68	9	N	62					328
*04	1141	N	1141	-0-	-0-	B	-0-	1130	3	11	9	N	10	182	1			156

4P ENERGY TEXAS, LLC 953803
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/27/2018 - P/A 02/27/2018

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

11	458	N	458	-0-	-0-	B	-0-	452	2	6	9	Y	5					300
12	494	N	494	-0-	-0-	B	-0-	494	2			Y	-0-					300
01	702	N	702	-0-	-0-	B	-0-	690	2	12	9	Y	11					311
02	714	N	714	-0-	-0-	B	-0-	714	2			Y	-0-					311
*03	893	N	893	-0-	-0-	B	-0-	893	2			Y	-0-					311
04	540	N	NO RPT	-0-	-540	B	-0-					Y	NO RPT					311

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

11	0	N	-0-	-0-	-0-	B	-4993					N	-0-					241
12	0	N	-0-	-0-	-0-	B	-4993					N	-0-					241
01	0	N	-0-	-0-	-0-	B	-4993					N	-0-					241
02	0	N	-0-	-0-	-0-	B	-4993					N	-0-					241
03	0	N	-0-	-0-	-0-	B	-4993					N	-0-					241
04	0	N	NO RPT	-0-	-0-	B	-4993					N	NO RPT					241

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
12	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
01	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
02	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
*03	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

11	1260	N	1165	-0-	-95	-0-	1140	2	25	9	N	23	137	1			23
12	1359	N	1359	-0-	-0-	-0-	1340	2	19	9	N	17					40
01	1223	N	1223	-0-	-0-	-0-	1199	2	24	9	N	22					62
02	1092	N	962	-0-	-130	-0-	945	2	17	9	N	15					77
03	1364	N	1056	-0-	-308	-0-	1038	2	18	9	N	16					93
04	1170	N	1007	-0-	-163	-0-	994	2	13	9	N	12					105

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					94
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					94
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					94
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					94
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					94
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					94

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

11	749	N	749	-0-	-0-	-0-	735	2	14	9	N	13					174
12	775	N	621	-0-	-154	-0-	615	2	6	9	N	5					179
01	775	N	775	-0-	-0-	-0-	766	2	9	9	N	8					187
02	705	N	705	-0-	-0-	-0-	694	2	11	9	N	10					197
03	719	N	719	-0-	-0-	-0-	708	2	11	9	N	10					207
04	750	N	543	-0-	-207	-0-	537	2	6	9	N	5	184	1			28

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1526	-0-	-4	-0-	1526	2			N	-0-					90
12	1559	N	1559	-0-	-0-	-0-	12	1	1547	2	N	-0-					90
01	1600	N	1600	-0-	-0-	-0-	12	1	1588	2	N	-0-					90
02	1428	N	1407	-0-	-21	-0-	11	1	1396	2	N	-0-					90
03	1550	N	1471	-0-	-79	-0-	12	1	1459	2	N	-0-					90
04	1530	N	1494	-0-	-36	-0-	1494	2			N	-0-					90

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

11	510	N	506	-0-	-4	-0-	506	3			N	-0-					18
12	527	N	523	-0-	-4	-0-	523	3			N	-0-					18
01	527	N	523	-0-	-4	-0-	523	3			N	-0-					18
02	476	N	467	-0-	-9	-0-	467	3			N	-0-					18
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					18
04	510	N	481	-0-	-29	-0-	481	3			N	-0-					18

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	386	-0-	-94	-0-	386	3			N	-0-					48
12	434	N	383	-0-	-51	-0-	13	1	370	3	N	-0-					48
01	403	N	377	-0-	-26	-0-	13	1	364	3	N	-0-					48
02	579	N	579	-0-	-0-	-0-	11	1	568	3	N	-0-					48
03	592	N	592	-0-	-0-	-0-	13	1	572	3	N	-0-					48
							7	4									
*04	605	N	605	-0-	-0-	-0-	534	3	71	4	N	-0-					48

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

11	330	N	320	-0-	-10	-0-	320	3			N	-0-					20
12	372	N	314	-0-	-58	-0-	314	3			N	-0-					20
01	743	N	743	-0-	-0-	-0-	372	3	371	4	N	-0-					20
02	860	N	860	-0-	-0-	-0-	364	3	496	4	N	-0-					20
03	378	N	378	-0-	-0-	-0-	362	3	16	4	N	-0-					20
04	480	N	317	-0-	-163	-0-	317	3			N	-0-					20

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

11	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1486	-0-	-314	-0-	428	1	1058	3	N	-0-	22	1			177
12	2015	N	1935	-0-	-80	-0-	457	1	1478	3	N	-0-					177
01	2015	N	1802	-0-	-213	-0-	419	1	1383	3	N	-0-					177
02	1803	N	1803	-0-	-0-	-0-	1751	3	52	9	N	47	197	1			27
03	1922	N	784	-0-	-1138	-0-	784	3			N	-0-					27
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					27

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

11	1062	N	1062	-0-	-0-	-0-	341	1	663	3	N	53					214
							58	9									
12	1238	N	1238	-0-	-0-	-0-	350	1	874	3	N	13					227
							14	9									
01	1589	N	1589	-0-	-0-	-0-	390	1	1199	3	N	-0-	93	1			134
02	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-	90	7			44
03	1240	N	762	-0-	-478	-0-	762	3			N	-0-					44
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					44

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

11	1290	N	1177	-0-	-113	-0-	1176	2	1	9	N	1					28
12	1240	N	1169	-0-	-71	-0-	1134	2	35	9	N	32					60
01	1240	N	1229	-0-	-11	-0-	1210	2	19	9	N	17					77
02	1142	N	1142	-0-	-0-	-0-	1120	2	22	9	N	20					97
03	1250	N	1250	-0-	-0-	-0-	1224	2	26	9	N	24	7	8			114
04	1200	N	1169	-0-	-31	-0-	1159	2	10	9	N	9	3	8			120

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

11	968	N	968	-0-	-0-	-0-	938	2	30	9	N	27					51
12	868	N	868	-0-	-0-	-0-	838	2	30	9	N	27					78
01	841	N	841	-0-	-0-	-0-	815	2	26	9	N	24					102
02	392	N	131	-0-	-261	-0-	129	2	2	9	N	2	82	1			22
03	434	N	110	-0-	-324	-0-	110	2			N	-0-					22
*04	420	N	51	-0-	-369	-0-	51	2			N	-0-					22

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	-0-	190	2	8	9	N	7					92
12	217	N	172	-0-	-45	-0-	155	2	17	9	N	15					107
01	254	N	254	-0-	-0-	-0-	241	2	13	9	N	12					119
02	196	N	112	-0-	-84	-0-	109	2	3	9	N	3					122
*03	231	N	231	-0-	-0-	-0-	209	2	22	9	N	20					142
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					142

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	759	-0-	-21	-0-	759	2			N	-0-					14
12	775	N	768	-0-	-7	-0-	768	2			N	-0-					14
01	815	N	815	-0-	-0-	-0-	815	2			N	-0-					14
02	711	N	711	-0-	-0-	-0-	711	2			N	-0-					14
03	775	N	759	-0-	-16	-0-	759	2			N	-0-					14
04	780	N	738	-0-	-42	-0-	738	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1544	N	1544	-0-	-0-	-0-	1482	2	62	9	N	56					104
12	1520	N	1520	-0-	-0-	-0-	1509	2	11	9	N	10					114
01	1398	N	1398	-0-	-0-	-0-	1367	2	31	9	N	28					142
02	1203	N	1203	-0-	-0-	-0-	1175	2	28	9	N	25	77	1			90
03	1302	N	1295	-0-	-7	-0-	1284	2	11	9	N	10					100
*04	1284	N	1284	-0-	-0-	-0-	1271	2	13	9	N	12					112

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1511	N	1511	-0-	-0-	-0-	1510	2	1	9	N	1					41
12	1563	N	1563	-0-	-0-	-0-	1561	2	2	9	N	2					43
01	1602	N	1602	-0-	-0-	-0-	1593	2	9	9	N	8					51
02	1566	N	1566	-0-	-0-	-0-	1556	2	10	9	N	9					60
03	1805	N	1805	-0-	-0-	-0-	1794	2	11	9	N	10					70
*04	1818	N	1818	-0-	-0-	-0-	1807	2	11	9	N	10					80

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0-	-0-	541	2			N	-0-					23
12	558	N	548	-0-	-10	-0-	548	2			N	-0-					23
01	558	N	516	-0-	-42	-0-	516	2			N	-0-					23
02	504	N	475	-0-	-29	-0-	475	2			N	-0-					23
03	558	N	519	-0-	-39	-0-	519	2			N	-0-					23
*04	512	N	512	-0-	-0-	-0-	512	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

11	30	N	15	-0-	-15	-0-	15	2			N	-0-					38
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					38
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					38
02	28	N	5	-0-	-23	-0-	5	2			N	-0-					38
03	31	N	-0-	-0-	-31	-0-					N	-0-					38
04	6	N	-0-	-0-	-6	-0-					N	-0-					38

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

11	969	N	969	-0-	-0-	-0-	965	2	4	9	N	4					117
12	1380	N	1380	-0-	-0-	-0-	1379	2	1	9	N	1					118
01	1147	N	1147	-0-	-0-	-0-	1136	2	11	9	N	10					128
02	921	N	921	-0-	-0-	-0-	907	2	14	9	N	13	113	1			28
03	1364	N	902	-0-	-462	-0-	895	2	7	9	N	6					34
04	1110	N	948	-0-	-162	-0-	939	2	9	9	N	8					42

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

11	60	N	10	-0-	-50	-0-	4	2	6	9	N	5					47
12	9	N	6	-0-	-3	-0-	3	2	3	9	N	3					50
01	7	N	7	-0-	-0-	-0-	4	2	3	9	N	3					53
02	10	N	9	-0-	-1	-0-	3	2	6	9	N	5					58
03	10	N	10	-0-	-0-	-0-	4	2	6	9	N	5					63
*04	9	N	9	-0-	-0-	-0-	5	2	4	9	N	4					67

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1915	-0-	-95	-0-	1915	2			N	-0-					135
12	2077	N	2013	-0-	-64	-0-	2013	2			N	-0-					135
01	2077	N	1879	-0-	-198	-0-	1879	2			N	-0-					135
02	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					135
03	2015	N	1796	-0-	-219	-0-	1796	2			N	-0-					135
04	1830	N	1818	-0-	-12	-0-	1818	2			N	-0-					135

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

11	4699	X	4699	-0-	-0-	-0-	4696	2	3	9	N	3					128
12	4685	X	4685	-0-	-0-	-0-	4685	2			N	-0-					128
01	4565	X	4565	-0-	-0-	-0-	4550	2	15	9	N	14					142
02	4095	X	4095	-0-	-0-	-0-	4028	2	67	9	N	61					203
03	4449	X	4449	-0-	-0-	-0-	4376	2	73	9	N	66	194	1			75
*04	4364	X	4364	-0-	-0-	-0-	4347	2	17	9	N	15					90

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

11	4800	X	4800	-0-	-0-	-0-	4756	2	44	9	N	40					253
12	4828	X	4828	-0-	-0-	-0-	4760	2	68	9	N	62	192	1			123
01	4823	X	4823	-0-	-0-	-0-	4780	2	43	9	N	39					162
02	4249	X	4249	-0-	-0-	-0-	4205	2	44	9	N	40					202
03	4619	X	4404	-0-	-215	-0-	4348	2	56	9	N	51					253
04	4470	X	3789	-0-	-681	-0-	3741	2	48	9	N	44	190	1			107

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

11	2926	N	2926	-0-	-0-	-0-	2883	2	43	9	N	39					132
12	2858	N	2858	-0-	-0-	-0-	2822	2	36	9	N	33					165
01	2873	N	2873	-0-	-0-	-0-	2809	2	64	9	N	58	200	1			23
02	2203	N	2203	-0-	-0-	-0-	2184	2	19	9	N	17					40
03	2482	N	2482	-0-	-0-	-0-	2449	2	33	9	N	30					70
*04	2052	N	2052	-0-	-0-	-0-	2023	2	29	9	N	26					96

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

11	2670	N	2468	-0-	-202	-0-	2468	2			N	-0-					-0-
12	2666	N	2585	-0-	-81	-0-	2585	2			N	-0-					-0-
01	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-
02	2296	N	2216	-0-	-80	-0-	2216	2			N	-0-					-0-
03	2573	N	2413	-0-	-160	-0-	2413	2			N	-0-					-0-
04	2550	N	2459	-0-	-91	-0-	2459	2			N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					84
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-	74	1			10
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					10
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	2			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2091	N	2091	-0-	-0-	-0-	2056	2	35	9	N	32					130
12	1944	N	1944	-0-	-0-	-0-	1912	2	32	9	N	29					159
01	2043	N	2043	-0-	-0-	-0-	1998	2	45	9	N	41					200
02	1740	N	1740	-0-	-0-	-0-	1718	2	22	9	N	20					220
03	1921	N	1921	-0-	-0-	-0-	1888	2	33	9	N	30					250
*04	1857	N	1857	-0-	-0-	-0-	1836	2	21	9	N	19	170	1			99

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
12	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
01	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
03	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
*04	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1730	N	1730	-0-	-0-	-0-	1706	2	24	9	N	22					190
12	1753	N	1753	-0-	-0-	-0-	1732	2	21	9	N	19					209
01	1760	N	1760	-0-	-0-	-0-	1727	2	33	9	N	30	191	1			48
02	1541	N	1541	-0-	-0-	-0-	1527	2	14	9	N	13					61
03	1751	N	1751	-0-	-0-	-0-	1736	2	15	9	N	14					75
*04	1657	N	1657	-0-	-0-	-0-	1644	2	13	9	N	12					87

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1159	N	1159	-0-	-0-	-0-	1157	2	2	9	N	2					16
12	1212	N	1212	-0-	-0-	-0-	1209	2	3	9	N	3					19
01	1199	N	1199	-0-	-0-	-0-	1189	2	10	9	N	9					28
02	986	N	986	-0-	-0-	-0-	975	2	11	9	N	10					38
03	1153	N	1153	-0-	-0-	-0-	1142	2	11	9	N	10					48
*04	1140	N	1140	-0-	-0-	-0-	1127	2	13	9	N	12					60

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	849	-0-	-0-	-0-	708	2	141	9	N	128					245
12	822	N	822	-0-	-0-	-0-	708	2	114	9	N	104	181	1			168
01	770	N	770	-0-	-0-	-0-	694	2	76	9	N	69					237
02	560	N	486	-0-	-74	-0-	443	2	43	9	N	39	153	1			123
03	816	N	816	-0-	-0-	-0-	744	2	72	9	N	65					188
*04	989	N	989	-0-	-0-	-0-	811	2	178	9	N	162	185	1			165

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

11	2070	N	1690	-0-	-380	-0-	1679	2	11	9	N	10					105
12	1737	N	1737	-0-	-0-	-0-	1724	2	13	9	N	12					117
01	2201	N	1640	-0-	-561	-0-	1628	2	12	9	N	11					128
02	1568	N	1430	-0-	-138	-0-	1424	2	6	9	N	5					133
03	1736	N	1634	-0-	-102	-0-	1634	2			N	-0-					133
*04	1935	N	1935	-0-	-0-	-0-	1912	2	23	9	N	21					154

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

11	7769	X	7769	-0-	-0-	-0-	7769	2			N	-0-					137
12	8105	X	8105	-0-	-0-	-0-	8105	2			N	-0-					137
01	8142	X	8142	-0-	-0-	-0-	8142	2			N	-0-					137
02	4677	X	4677	-0-	-0-	-0-	4648	2	29	9	N	26	137	1	1	8	25
03	5656	X	5656	-0-	-0-	-0-	5656	2			N	-0-					25
*04	6237	X	6237	-0-	-0-	-0-	6237	2			N	-0-					25

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

11	730	N	730	-0-	-0-	-0-	661	2	69	9	N	63					173
12	656	N	656	-0-	-0-	-0-	610	2	46	9	N	42					215
01	745	N	745	-0-	-0-	-0-	657	2	88	9	N	80					295
02	625	N	625	-0-	-0-	-0-	572	2	53	9	N	48	140	1			203
03	763	N	763	-0-	-0-	-0-	676	2	87	9	N	79					282
*04	645	N	645	-0-	-0-	-0-	641	2	4	9	N	4	172	1			114

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 05/04/2018 TOTAL DEPTH 8100 PERF. 7786 - 7986

11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

11	330	N	296	-0-	-34	-0-	285	2	11	9	N	10					183
12	279	N	278	-0-	-1	-0-	274	2	4	9	N	4					187
01	279	N	236	-0-	-43	-0-	208	2	28	9	N	25					212
02	280	N	66	-0-	-214	-0-	66	2			N	-0-					212
03	279	N	-0-	-0-	-279	-0-					N	15	184	1			43
04	240	N	-0-	-0-	-240	-0-					N	-0-					43

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	128	-0-	-22	-0-	128	2			N	-0-					37
12	134	N	134	-0-	-0-	-0-	132	2	2	9	N	2	2	8			37
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					37
02	123	N	123	-0-	-0-	-0-	117	2	6	9	N	5	5	8			37
03	131	N	131	-0-	-0-	-0-	129	2	2	9	N	2	2	8			37
*04	127	N	127	-0-	-0-	-0-	124	2	3	9	N	3	3	8			37

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					146
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					146
01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					146
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					146
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					146
04	150	N	114	-0-	-36	-0-	114	2			N	-0-					146

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

11	3000	N	3148	-0-	148	473	3126	2	22	9	N	20					85
12	1974	N	1501	-0-	-473	-0-	1489	2	12	9	N	11					96
01	589	X	21	-0-	-568	-0-	19	2	2	9	N	2					98
02	3178	X	3178	-0-	-0-	-0-	3160	2	18	9	N	16	1	8			113
03	3523	X	3523	-0-	-0-	-0-	3515	2	8	9	N	7					120
*04	3297	X	3297	-0-	-0-	-0-	3284	2	13	9	N	12					132

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					69
03	14B2 EXT	1694	-0-	1694	1694	1684	2	10	9		N	9					78
04	14B2 EXT	7879	-0-	7879	9573	7844	2	35	9		N	32					110

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

11	1620	N	1362	-0-	-258	-0-	1356	2	6	9	N	5					158
12	1767	N	1394	-0-	-373	-0-	1391	2	3	9	N	3					161
01	1519	N	1153	-0-	-366	-0-	1149	2	4	9	N	4					165
02	1260	N	1156	-0-	-104	-0-	1150	2	6	9	N	5					170
03	1722	N	1722	-0-	-0-	-0-	1716	2	6	9	N	5					175
*04	1504	N	1504	-0-	-0-	-0-	1494	2	10	9	N	9					184

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

11	247	N	247	-0-	-0-	-0-	235	2	12	9	N	11					338
12	258	N	258	-0-	-0-	-0-	247	2	11	9	N	10					348
01	215	N	215	-0-	-0-	-0-	215	2			N	-0-	178	1			170
02	168	N	126	-0-	-42	-0-	126	2			N	-0-					170
03	212	N	212	-0-	-0-	-0-	203	2	9	9	N	8					136
*04	195	N	195	-0-	-0-	-0-	182	2	13	9	N	12					190

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

11	930	N	912	-0-	-18	-0-	912	2			N	-0-					176
12	930	N	910	-0-	-20	-0-	910	2			N	-0-					176
01	942	N	942	-0-	-0-	-0-	942	2			N	-0-					176
02	840	N	838	-0-	-2	-0-	838	2			N	-0-					176
03	911	N	911	-0-	-0-	-0-	911	2			N	-0-					176
04	900	N	880	-0-	-20	-0-	880	2			N	-0-					176

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					130
12	0	W	-0-	-0-	-0-	-0-					N	1	114	1			17
01	0	W	-0-	-0-	-0-	-0-					N	-0-					17
02	0	W	-0-	-0-	-0-	-0-					N	-0-					17
03	0	W	-0-	-0-	-0-	-0-					N	-0-					17
04	0	W	-0-	-0-	-0-	-0-					N	-0-					17

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

11	6870	X	6186	-0-	-684	-0-	6014	2	172	9	N	156	184	1			184
12	6944	X	6261	-0-	-683	-0-	6085	2	176	9	N	160	177	1	1	8	166
01	6882	X	6230	-0-	-652	-0-	6054	2	176	9	N	160	172	1			154
02	6048	X	5709	-0-	-339	-0-	5467	2	242	9	N	220	177	1	6	8	191
03	6665	X	6006	-0-	-659	-0-	5806	2	200	9	N	182	174	1	3	8	196
04	6180	X	5674	-0-	-506	-0-	5546	2	128	9	N	116					312

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

11	11070	X	9912	-0-	-1158	-0-	9576	2	336	9	N	305	361	1			122
12	11284	X	10169	-0-	-1115	-0-	9840	2	329	9	N	299	175	1			246
01	11284	X	10189	-0-	-1095	-0-	9858	2	331	9	N	301	323	1			224
02	9688	X	8572	-0-	-1116	-0-	8393	2	179	9	N	163	170	1	1	8	216
03	10478	X	9435	-0-	-1043	-0-	9150	2	285	9	N	259	176	1	1	8	298
04	9900	X	8658	-0-	-1242	-0-	8368	2	290	9	N	264	360	1	1	8	201

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 03/15/2019 TOTAL DEPTH 7985 PERF. 7905 - 12647

11	8610	X	7751	-0-	-859	-0-	7606	2	145	9	N	132					310
12	8804	X	7615	-0-	-1189	-0-	7454	2	161	9	N	146	191	1	1	8	264
01	8618	X	7448	-0-	-1170	-0-	7302	2	146	9	N	133	184	1			213
02	7588	X	6509	-0-	-1079	-0-	6388	2	121	9	N	110	3	8			320
03	8277	X	7337	-0-	-940	-0-	7226	2	111	9	N	101	184	1	1	8	236
*04	17283	X	17283	-0-	-0-	-0-	17145	2	138	9	N	125	8	8			353

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

11	8970	X	5956	-0-	-3014	-0-	5884	2	72	9	N	65					195
12	7936	X	6050	-0-	-1886	-0-	5996	2	54	9	N	49					244
01	6758	X	5092	-0-	-1666	-0-	5046	2	46	9	N	42					286
02	6104	X	4298	-0-	-1806	-0-	4226	2	72	9	N	65	197	1			154
03	6758	X	872	-0-	-5886	-0-	865	2	7	9	N	6					160
04	5970	X	2448	-0-	-3522	-0-	2446	2	2	9	N	2					162

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	X	7865	-0-	-775	-0-	7844	2	21	9	N	19					217
12	8680	X	7952	-0-	-728	-0-	7819	2	133	9	N	121	176	1			162
01	8649	X	8295	-0-	-354	-0-	8190	2	105	9	N	95					257
02	7700	X	7409	-0-	-291	-0-	7334	2	75	9	N	68	193	1			132
03	8525	X	7117	-0-	-1408	-0-	7056	2	61	9	N	55					187
04	8040	X	7543	-0-	-497	-0-	7454	2	89	9	N	81	1	8			267

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	2950	-0-	-1550	-0-	2799	2	151	9	N	137					334
12	4309	X	2694	-0-	-1615	-0-	2444	2	250	9	N	227	191	1	2	8	368
01	4309	X	2295	-0-	-2014	-0-	2088	2	207	9	N	188	380	1			176
02	4759	X	4759	-0-	-0-	-0-	4539	2	220	9	N	200	9	8			367
03	3952	X	3952	-0-	-0-	-0-	3751	2	201	9	N	183	187	1	4	8	359
*04	3140	X	3140	-0-	-0-	-0-	2928	2	212	9	N	193	372	1	3	8	177

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	7049	-0-	-931	-0-	6812	2	237	9	N	215	196	1			155
12	8060	X	7081	-0-	-979	-0-	6895	2	186	9	N	169	197	1	2	8	125
01	7874	X	6960	-0-	-914	-0-	6728	2	232	9	N	211	199	1			137
02	6832	X	5977	-0-	-855	-0-	5791	2	186	9	N	169	197	1	7	8	102
03	7285	X	6276	-0-	-1009	-0-	6098	2	178	9	N	162	174	1	3	8	87
04	7050	X	6242	-0-	-808	-0-	6055	2	187	9	N	170	2	8			255

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16020	X	13130	-0-	-2890	-0-	12576	2	554	9	N	504	540	1			370
12	16244	X	13563	-0-	-2681	-0-	12929	2	634	9	N	576	540	1			406
01	15686	X	13186	-0-	-2500	-0-	12575	2	611	9	N	555	517	1			444
02	13664	X	11569	-0-	-2095	-0-	11054	2	515	9	N	468	342	1	3	8	567
03	14632	X	12501	-0-	-2131	-0-	11943	2	558	9	N	507	521	1	1	8	552
04	13140	X	11699	-0-	-1441	-0-	11181	2	518	9	N	471	541	1	3	8	479

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3409	-0-	-671	-0-	2915	2	494	9	N	449	588	1			288
12	4216	X	3562	-0-	-654	-0-	3158	2	404	9	N	367	186	1			469
01	4301	X	4301	-0-	-0-	-0-	3814	2	487	9	N	443	588	1			324
02	3915	X	3915	-0-	-0-	-0-	3532	2	383	9	N	348	198	1			474
03	4298	X	4298	-0-	-0-	-0-	3804	2	494	9	N	449	595	1			328
*04	4296	X	4296	-0-	-0-	-0-	3888	2	408	9	N	371	381	1			318

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	6320	-0-	-190	-0-	6269	2	51	9	N	46	195	1	1	8	67
12	6975	X	6269	-0-	-706	-0-	6210	2	59	9	N	54	1	8			120
01	6975	X	6231	-0-	-744	-0-	6164	2	67	9	N	61					181
02	6300	X	5774	-0-	-526	-0-	5711	2	63	9	N	57					238
03	6758	X	6191	-0-	-567	-0-	6136	2	55	9	N	50	192	1	1	8	95
04	6330	X	5914	-0-	-416	-0-	5885	2	29	9	N	26	1	8			120

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3784	X	3784	-0-	-0-	-0-	3386	2	398	9	N	362	713	1			248
12	3570	X	3570	-0-	-0-	-0-	3140	2	430	9	N	391	1	8			638
01	3376	X	3376	-0-	-0-	-0-	3064	2	312	9	N	284	369	1			553
02	2868	X	2868	-0-	-0-	-0-	2612	2	256	9	N	233	184	1	3	8	599
03	2968	X	2968	-0-	-0-	-0-	2712	2	256	9	N	233	364	1	1	8	467
*04	3076	X	3076	-0-	-0-	-0-	2777	2	299	9	N	272	195	1			544

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1475	-0-	-145	-0-	1288	2	187	9	N	170	182	1			276
12	1674	X	1476	-0-	-198	-0-	1247	2	229	9	N	208	185	1	1	8	298
01	1674	X	1545	-0-	-129	-0-	1325	2	220	9	N	200	186	1			312
02	1546	X	1546	-0-	-0-	-0-	1349	2	197	9	N	179	159	1	3	8	329
03	1718	X	1718	-0-	-0-	-0-	1491	2	227	9	N	206	179	1	1	8	355
*04	1534	X	1534	-0-	-0-	-0-	1323	2	211	9	N	192	180	1			367

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	5027	-0-	-253	-0-	4574	2	453	9	N	412	495	1			81
12	5301	X	4947	-0-	-354	-0-	4522	2	425	9	N	386	152	1			315
01	5301	X	4385	-0-	-916	-0-	3966	2	419	9	N	381	382	1			314
02	4564	X	4270	-0-	-294	-0-	3906	2	364	9	N	331	359	1			286
03	5208	X	4657	-0-	-551	-0-	4242	2	415	9	N	377	353	1			310
04	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					310

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 8380 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10830	X	8715	-0-	-2115	-0-	8521	2	194	9	N	176	179	1			171
12	9827	X	8690	-0-	-1137	-0-	8496	2	194	9	N	176	2	8			345
01	9827	X	8362	-0-	-1465	-0-	8230	2	132	9	N	120	199	1			266
02	8456	X	7305	-0-	-1151	-0-	7165	2	140	9	N	127	194	1	7	8	192
03	9052	X	7511	-0-	-1541	-0-	7312	2	199	9	N	181	186	1	2	8	185
04	8730	X	7489	-0-	-1241	-0-	7329	2	160	9	N	145	199	1	3	8	128

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	8398	-0-	-602	-0-	8177	2	221	9	N	201	194	1			180
12	9052	X	8510	-0-	-542	-0-	8281	2	229	9	N	208	197	1			191
01	8866	X	8261	-0-	-605	-0-	8007	2	254	9	N	231	183	1			239
02	7924	X	7308	-0-	-616	-0-	7131	2	177	9	N	161	191	1			209
03	8773	X	7671	-0-	-1102	-0-	7451	2	220	9	N	200	188	1			221
04	8400	X	6167	-0-	-2233	-0-	5976	2	191	9	N	174	184	1			211

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4093	X	4093	-0-	-0-	-0-	3636	2	457	9	N	415	382	1			308
12	4030	X	3889	-0-	-141	-0-	3414	2	475	9	N	432	379	1	3	8	358
01	4371	X	4051	-0-	-320	-0-	3549	2	502	9	N	456	580	1			234
02	3948	X	3945	-0-	-3	-0-	3470	2	475	9	N	432	188	1	15	8	463
03	4681	X	4681	-0-	-0-	-0-	4140	2	541	9	N	492	551	1	7	8	397
*04	4231	X	4231	-0-	-0-	-0-	3792	2	439	9	N	399	371	1	5	8	420

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4184	-0-	-376	-0-	3752	2	432	9	N	393	384	1			272
12	4619	X	3937	-0-	-682	-0-	3515	2	422	9	N	384	386	1	2	8	268
01	4371	X	4003	-0-	-368	-0-	3586	2	417	9	N	379	384	1			263
02	3892	X	3621	-0-	-271	-0-	3249	2	372	9	N	338	386	1	13	8	202
03	4309	X	3565	-0-	-744	-0-	3200	2	365	9	N	332	195	1	5	8	334
04	4170	X	3526	-0-	-644	-0-	3190	2	336	9	N	305	380	1	6	8	253

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4606	-0-	-584	-0-	4365	2	241	9	N	219	173	1			219
12	5363	X	4952	-0-	-411	-0-	4653	2	299	9	N	272	344	1	3	8	144
01	5239	X	4858	-0-	-381	-0-	4557	2	301	9	N	274	340	1			78
02	4592	X	4436	-0-	-156	-0-	4169	2	267	9	N	243	177	1	12	8	132
03	4960	X	4734	-0-	-226	-0-	4456	2	278	9	N	253	334	1	5	8	46
04	4800	X	4160	-0-	-640	-0-	3911	2	249	9	N	226	166	1			106

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	7045	-0-	-785	-0-	6265	2	780	9	N	709	782	1	4	8	204
12	8091	X	7038	-0-	-1053	-0-	6284	2	754	9	N	685	587	1	4	8	298
01	8091	X	7342	-0-	-749	-0-	6580	2	762	9	N	693	589	1			402
02	7084	X	6880	-0-	-204	-0-	6203	2	677	9	N	615	761	1	2	8	254
03	7285	X	7095	-0-	-190	-0-	6380	2	715	9	N	650	564	1			340
04	7110	X	7085	-0-	-25	-0-	6325	2	760	9	N	691	750	1	71	8	210

RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

11	20310	X	17263	-0-	-3047	-0-	15876	2	1387	9	N	1261	1243	1			393
12	20026	X	15455	-0-	-4571	-0-	14189	2	1266	9	N	1151	1128	1	6	8	410
01	20026	X	14493	-0-	-5533	-0-	13305	2	1188	9	N	1080	1117	1			373
02	18088	X	12383	-0-	-5705	-0-	11302	2	1081	9	N	983	886	1	29	8	441
03	19716	X	12797	-0-	-6919	-0-	11718	2	1079	9	N	981	943	1	12	8	467
04	17250	X	11964	-0-	-5286	-0-	10937	2	1027	9	N	934	892	1	6	8	503

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

11	11310	X	8971	-0-	-2339	-0-	8171	2	800	9	N	727	734	1			257
12	11687	X	8783	-0-	-2904	-0-	8006	2	777	9	N	706	550	1	3	8	410
01	11377	X	8409	-0-	-2968	-0-	7625	2	784	9	N	713	540	1			583
02	9632	X	6931	-0-	-2701	-0-	6257	2	674	9	N	613	1004	1	12	8	180
03	10106	X	7360	-0-	-2746	-0-	6754	2	606	9	N	551	402	1	4	8	325
04	8970	X	7702	-0-	-1268	-0-	7014	2	688	9	N	625	711	1	6	8	233

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

11	12510	X	11865	-0-	-645	-0-	11274	2	591	9	N	537	512	1	4	8	242
12	12865	X	11709	-0-	-1156	-0-	11139	2	570	9	N	518	524	1	5	8	231
01	12462	X	11066	-0-	-1396	-0-	10505	2	561	9	N	510	523	1			218
02	11088	X	10798	-0-	-290	-0-	10303	2	495	9	N	450	527	1	2	8	139
03	12276	X	10356	-0-	-1920	-0-	9843	2	513	9	N	466	339	1			266
04	11880	X	9205	-0-	-2675	-0-	8724	2	481	9	N	437	498	1			205

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

11	1230	N	414	-0-	-816	-0-	176	2	238	9	N	216	190	1			261
12	930	N	816	-0-	-114	-0-	603	2	213	9	N	194	186	1	5	8	264
01	930	N	763	-0-	-167	-0-	602	2	161	9	N	146	192	1			218
02	677	N	677	-0-	-0-	-0-	495	2	182	9	N	165	185	1	22	8	176
03	806	N	794	-0-	-12	-0-	629	2	165	9	N	150	183	1	9	8	134
*04	845	N	845	-0-	-0-	-0-	638	2	207	9	N	188					322

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

11	29460	X	25112	-0-	-4348	-0-	24115	2	997	9	N	906	871	1	2	8	327
12	30411	X	27168	-0-	-3243	-0-	26070	2	1098	9	N	998	874	1	2	8	449
01	29512	X	26525	-0-	-2987	-0-	25507	2	1018	9	N	925	1049	1			325
02	26068	X	23164	-0-	-2904	-0-	22329	2	835	9	N	759	869	1	2	8	213
03	27776	X	24158	-0-	-3618	-0-	23281	2	877	9	N	797	677	1			333
04	26280	X	23086	-0-	-3194	-0-	22276	2	810	9	N	736	866	1			203

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

11	13860	X	11433	-0-	-2427	-0-	10520	2	913	9	N	830	856	1	3	8	320
12	13733	X	11479	-0-	-2254	-0-	10545	2	934	9	N	849	690	1	4	8	475
01	13206	X	11091	-0-	-2115	-0-	10222	2	869	9	N	790	1028	1			237
02	11424	X	9221	-0-	-2203	-0-	8484	2	737	9	N	670	687	1	2	8	218
03	12617	X	9835	-0-	-2782	-0-	9026	2	809	9	N	735	681	1			272
04	11430	X	9662	-0-	-1768	-0-	8925	2	737	9	N	670	686	1			256

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	6044	-0-	-76	-0-	5298	2	746	9	N	678	476	1			512
12	6324	X	6049	-0-	-275	-0-	5388	2	661	9	N	601	746	1	5	8	362
01	6324	X	5556	-0-	-768	-0-	4867	2	689	9	N	626	574	1			414
02	5628	X	4821	-0-	-807	-0-	4219	2	602	9	N	547	543	1	20	8	398
03	6231	X	5949	-0-	-282	-0-	5292	2	657	9	N	597	367	1	9	8	619
04	6030	X	5038	-0-	-992	-0-	4456	2	582	9	N	529	559	1	5	8	584

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	5792	-0-	-628	-0-	5048	2	744	9	N	676	760	1			285
12	6293	X	5804	-0-	-489	-0-	5101	2	703	9	N	639	571	1	3	8	350
01	6262	X	5110	-0-	-1152	-0-	4479	2	631	9	N	574	744	1			180
02	5656	X	4252	-0-	-1404	-0-	3647	2	605	9	N	550	363	1	12	8	355
03	6262	X	3335	-0-	-2927	-0-	2797	2	538	9	N	489	564	1	4	8	276
04	5790	X	4640	-0-	-1150	-0-	4071	2	569	9	N	517	579	1	3	8	211

WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4275	-0-	-495	-0-	3565	2	710	9	N	645	574	1			301
12	4836	X	4041	-0-	-795	-0-	3346	2	695	9	N	632	751	1	3	8	179
01	4867	X	4440	-0-	-427	-0-	3715	2	725	9	N	659	562	1			276
02	4396	X	3998	-0-	-398	-0-	3474	2	524	9	N	476	562	1	13	8	177
03	4867	X	3636	-0-	-1231	-0-	2997	2	639	9	N	581	386	1	5	8	367
04	4290	X	3990	-0-	-300	-0-	3363	2	627	9	N	570	744	1			193

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	9664	-0-	-506	-0-	9250	2	414	9	N	376	390	1	1	8	413
12	10509	X	9148	-0-	-1361	-0-	8733	2	415	9	N	377	3	8			787
01	10509	X	8349	-0-	-2160	-0-	7955	2	394	9	N	358	393	1			752
02	9492	X	8139	-0-	-1353	-0-	7779	2	360	9	N	327	382	1	13	8	684
03	10509	X	8566	-0-	-1943	-0-	8204	2	362	9	N	329	562	1	4	8	447
04	9660	X	7644	-0-	-2016	-0-	7301	2	343	9	N	312	183	1	2	8	574

RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	3548	-0-	-1102	-0-	2813	2	735	9	N	668	550	1			390
12	4805	X	4047	-0-	-758	-0-	3380	2	667	9	N	606	731	1	6	8	259
01	4433	X	3922	-0-	-511	-0-	3171	2	751	9	N	683	559	1			383
02	3920	X	3373	-0-	-547	-0-	2795	2	578	9	N	525	552	1	22	8	334
03	4340	X	3892	-0-	-448	-0-	3184	2	708	9	N	644	729	1	9	8	240
04	3930	X	3726	-0-	-204	-0-	3096	2	630	9	N	573	545	1	7	8	261

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	4803	-0-	-747	-0-	4097	2	706	9	N	642	573	1			356
12	5735	X	4845	-0-	-890	-0-	4116	2	729	9	N	663	565	1			454
01	5704	X	4473	-0-	-1231	-0-	3761	2	712	9	N	647	734	1			367
02	4760	X	3776	-0-	-984	-0-	3170	2	606	9	N	551	579	1			339
03	5270	X	4877	-0-	-393	-0-	4191	2	686	9	N	624	552	1			411
04	4800	X	4251	-0-	-549	-0-	3638	2	613	9	N	557	544	1			424

WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11490	X	9504	-0-	-1986	-0-	8441	2	1063	9	N	966	919	1			422
12	11625	X	9497	-0-	-2128	-0-	8467	2	1030	9	N	936	906	1	3	8	449
01	11191	X	9190	-0-	-2001	-0-	8170	2	1020	9	N	927	1120	1			256
02	9744	X	8086	-0-	-1658	-0-	7185	2	901	9	N	819	774	1	15	8	286
03	10199	X	8557	-0-	-1642	-0-	7610	2	947	9	N	861	775	1	6	8	366
04	9510	X	7721	-0-	-1789	-0-	6877	2	844	9	N	767	749	1			384

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	7707	-0-	-1023	-0-	6957	2	750	9	N	682	726	1			274
12	8928	X	7730	-0-	-1198	-0-	6982	2	748	9	N	680	715	1			239
01	8649	X	7756	-0-	-893	-0-	7026	2	730	9	N	664	514	1			389
02	7532	X	6849	-0-	-683	-0-	6211	2	638	9	N	580	748	1			221
03	8246	X	7327	-0-	-919	-0-	6760	2	567	9	N	515	291	1			445
04	7710	X	6954	-0-	-756	-0-	6318	2	636	9	N	578	703	1			320

FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9990	X	7843	-0-	-2147	-0-	7125	2	718	9	N	653	585	1	1	8	269
12	10199	X	7394	-0-	-2805	-0-	6765	2	629	9	N	572	386	1	1	8	454
01	10199	X	7057	-0-	-3142	-0-	6369	2	688	9	N	625	582	1			497
02	9212	X	6159	-0-	-3053	-0-	5636	2	523	9	N	475	381	1	4	8	587
03	8680	X	5748	-0-	-2932	-0-	5332	2	416	9	N	378	554	1	2	8	409
04	7830	X	6111	-0-	-1719	-0-	5623	2	488	9	N	444	371	1	2	8	480

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23910	X	19402	-0-	-4508	-0-	18661	2	741	9	N	674	578	1	3	8	406
12	22010	X	19546	-0-	-2464	-0-	18762	2	784	9	N	713	764	1	3	8	352
01	21917	X	18849	-0-	-3068	-0-	18176	2	673	9	N	612	582	1			382
02	19796	X	16260	-0-	-3536	-0-	15667	2	593	9	N	539	572	1	2	8	347
03	21669	X	16366	-0-	-5303	-0-	15809	2	557	9	N	506	570	1			283
04	19410	X	14841	-0-	-4569	-0-	14360	2	481	9	N	437	564	1			156

WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	6400	-0-	-470	-0-	5697	2	703	9	N	639	387	1			552
12	7099	X	6412	-0-	-687	-0-	5665	2	747	9	N	679	1115	1	3	8	113
01	7099	X	6186	-0-	-913	-0-	5443	2	743	9	N	675	377	1			411
02	6132	X	5790	-0-	-342	-0-	5119	2	671	9	N	610	755	1	12	8	254
03	6789	X	6163	-0-	-626	-0-	5473	2	690	9	N	627	576	1	5	8	300
04	6390	X	5762	-0-	-628	-0-	5143	2	619	9	N	563	377	1	4	8	482

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2436	-0-	-1014	-0-	2303	2	133	9	N	121					305
12	3441	X	2978	-0-	-463	-0-	2889	2	89	9	N	81	199	1	2	8	185
01	3348	X	2813	-0-	-535	-0-	2655	2	158	9	N	144	188	1			141
02	2772	X	2764	-0-	-8	-0-	2611	2	153	9	N	139	11	8			269
03	2976	X	2798	-0-	-178	-0-	2669	2	129	9	N	117	185	1	4	8	197
04	2880	X	2660	-0-	-220	-0-	2558	2	102	9	N	93	6	8			284

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	2685	-0-	-1875	-0-	2430	2	255	9	N	232	190	1			270
12	4185	X	2744	-0-	-1441	-0-	2533	2	211	9	N	192	183	1	4	8	275
01	3906	X	2656	-0-	-1250	-0-	2413	2	243	9	N	221	188	1			308
02	3220	X	2054	-0-	-1166	-0-	1867	2	187	9	N	170	358	1	15	8	105
03	3255	X	2531	-0-	-724	-0-	2308	2	223	9	N	203	177	1	5	8	126
04	2700	X	2581	-0-	-119	-0-	2375	2	206	9	N	187	8	8			305

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	6728	-0-	-892	-0-	5541	2	1187	9	N	1079	1144	1			182
12	7874	X	7272	-0-	-602	-0-	6043	2	1229	9	N	1117	960	1	3	8	336
01	7781	X	7010	-0-	-771	-0-	5862	2	1148	9	N	1044	1147	1			233
02	6524	X	6240	-0-	-284	-0-	5261	2	979	9	N	890	763	1	17	8	343
03	7285	X	6551	-0-	-734	-0-	5448	2	1103	9	N	1003	1146	1	5	8	195
04	7050	X	6087	-0-	-963	-0-	5133	2	954	9	N	867	751	1	6	8	305

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

11	4920	X	3547	-0-	-1373	-0-	3221	2	326	9	N	296	192	1			391
12	5084	X	3005	-0-	-2079	-0-	2710	2	295	9	N	268	384	1	3	8	272
01	5084	X	3569	-0-	-1515	-0-	3249	2	320	9	N	291	188	1			375
02	4564	X	4487	-0-	-77	-0-	4172	2	315	9	N	286	380	1	15	8	266
03	4595	X	4595	-0-	-0-	-0-	4280	2	315	9	N	286	384	1	6	8	162
*04	4097	X	4097	-0-	-0-	-0-	3824	2	273	9	N	248	186	1	4	8	220

OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

11	14310	X	10361	-0-	-3949	-0-	9500	2	861	9	N	783	863	1	4	8	209
12	14136	X	10257	-0-	-3879	-0-	9387	2	870	9	N	791	529	1	5	8	466
01	13702	X	10471	-0-	-3231	-0-	9591	2	880	9	N	800	1068	1			198
02	11956	X	8135	-0-	-3821	-0-	7377	2	758	9	N	689	703	1	3	8	181
03	12741	X	9828	-0-	-2913	-0-	9021	2	807	9	N	734	696	1	1	8	218
04	10350	X	9928	-0-	-422	-0-	9168	2	760	9	N	691	690	1			219

PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

11	12450	X	6018	-0-	-6432	-0-	5303	2	715	9	N	650	561	1			333
12	10168	X	6116	-0-	-4052	-0-	5398	2	718	9	N	653	739	1	3	8	244
01	9889	X	6155	-0-	-3734	-0-	5425	2	730	9	N	664	751	1			157
02	7672	X	5912	-0-	-1760	-0-	5322	2	590	9	N	536	375	1	13	8	305
03	6231	X	5592	-0-	-639	-0-	4974	2	618	9	N	562	546	1	5	8	316
04	6030	X	5783	-0-	-247	-0-	5255	2	528	9	N	480	549	1	4	8	243

RAMP WELL #: 503H RRCID -> 282749 COMPL. DATE 04/03/2017 TOTAL DEPTH 8060 PERF. 8386 - 12690

11	10590	X	9872	-0-	-718	-0-	8950	2	922	9	N	838	1101	1			347
12	10943	X	9748	-0-	-1195	-0-	8778	2	970	9	N	882	923	1	5	8	301
01	11284	X	9016	-0-	-2268	-0-	8017	2	999	9	N	908	689	1			520
02	10192	X	8054	-0-	-2138	-0-	7256	2	798	9	N	725	1030	1	22	8	193
03	11284	X	9120	-0-	-2164	-0-	8264	2	856	9	N	778	738	1	9	8	224
04	9870	X	8430	-0-	-1440	-0-	7802	2	628	9	N	571	546	1	6	8	243

MADELINE 55-26 WELL #: 2H RRCID -> 282856 COMPL. DATE 01/18/2017 TOTAL DEPTH 8001 PERF. 8302 - 15061

11	64440	X	50919	-0-	-13521	-0-	48996	2	1923	9	N	1748	1875	1	1	8	262
12	65100	X	48315	-0-	-16785	-0-	46538	2	1777	9	N	1615	1513	1	7	8	357
01	61969	X	44519	-0-	-17450	-0-	42951	2	1568	9	N	1425	1644	1			138
02	52808	X	36706	-0-	-16102	-0-	35401	2	1305	9	N	1186	1141	1	30	8	153
03	55676	X	36605	-0-	-19071	-0-	35347	2	1258	9	N	1144	1119	1	10	8	168
04	50910	X	33420	-0-	-17490	-0-	32303	2	1117	9	N	1015	1079	1	14	8	90

RAMP WELL #: 504SL RRCID -> 283745 COMPL. DATE 09/26/2017 TOTAL DEPTH 8148 PERF. 8416 - 12799

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PYEATT WELL #: 5101H RRCID -> 283805 COMPL. DATE 09/10/2017 TOTAL DEPTH 8123 PERF. 8513 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12180	X	9651	-0-	-2529	-0-	8570	2	1081	9	N	983	947	1			332
12	12555	X	9557	-0-	-2998	-0-	8532	2	1025	9	N	932	955	1	3	8	306
01	12555	X	9210	-0-	-3345	-0-	8173	2	1037	9	N	943	930	1			319
02	11340	X	7659	-0-	-3681	-0-	6762	2	897	9	N	815	745	1	13	8	376
03	11067	X	8001	-0-	-3066	-0-	7129	2	872	9	N	793	762	1	5	8	402
04	9660	X	7872	-0-	-1788	-0-	7047	2	825	9	N	750	559	1	4	8	589

BLACK JACK 14 WELL #: 3H RRCID -> 283834 COMPL. DATE 06/14/2017 TOTAL DEPTH 8127 PERF. 8250 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31530	X	27760	-0-	-3770	-0-	25740	2	2020	9	N	1836	1735	1	2	8	528
12	32302	X	27204	-0-	-5098	-0-	25198	2	2006	9	N	1824	2089	1	2	8	261
01	31713	X	26152	-0-	-5561	-0-	24326	2	1826	9	N	1660	1355	1			566
02	28168	X	22554	-0-	-5614	-0-	20934	2	1620	9	N	1473	1699	1	2	8	338
03	30132	X	23785	-0-	-6347	-0-	22138	2	1647	9	N	1497	1307	1			528
04	27750	X	22664	-0-	-5086	-0-	21142	2	1522	9	N	1384	1687	1			225

FLOWERS A 27 WELL #: 3H RRCID -> 283835 COMPL. DATE 06/16/2017 TOTAL DEPTH 8012 PERF. 8500 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35400	X	31067	-0-	-4333	-0-	29837	2	1230	9	N	1118	1159	1	2	8	305
12	35433	X	29765	-0-	-5668	-0-	28685	2	1080	9	N	982	965	1	3	8	319
01	35154	X	27741	-0-	-7413	-0-	26719	2	1022	9	N	929	954	1			294
02	31612	X	25104	-0-	-6508	-0-	24209	2	895	9	N	814	764	1	2	8	342
03	33635	X	26223	-0-	-7412	-0-	25340	2	883	9	N	803	757	1			388
04	31080	X	24526	-0-	-6554	-0-	23754	2	772	9	N	702	930	1			160

FLOWERS A 27 WELL #: 2H RRCID -> 284046 COMPL. DATE 08/19/2017 TOTAL DEPTH 8017 PERF. 8403 - 13119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34710	X	27529	-0-	-7181	-0-	26299	2	1230	9	N	1118	1147	1	2	8	362
12	33666	X	25821	-0-	-7845	-0-	24709	2	1112	9	N	1011	967	1	3	8	403
01	31620	X	23875	-0-	-7745	-0-	22852	2	1023	9	N	930	754	1			579
02	27748	X	21056	-0-	-6692	-0-	20150	2	906	9	N	824	1123	1	1	8	279
03	30721	X	21906	-0-	-8815	-0-	21020	2	886	9	N	805	746	1			338
04	27540	X	20692	-0-	-6848	-0-	19901	2	791	9	N	719	744	1			313

BLACK JACK 14 WELL #: 2H RRCID -> 284052 COMPL. DATE 08/20/2017 TOTAL DEPTH 8103 PERF. 8310 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21404	X	21404	-0-	-0-	-0-	20130	2	1274	9	N	1158	1033	1	3	8	321
12	20772	X	20772	-0-	-0-	-0-	19562	2	1210	9	N	1100	1039	1	3	8	379
01	19871	X	19606	-0-	-265	-0-	18474	2	1132	9	N	1029	1181	1			227
02	17948	X	16758	-0-	-1190	-0-	15789	2	969	9	N	881	851	1	2	8	255
03	19871	X	17618	-0-	-2253	-0-	16630	2	988	9	N	898	854	1	1	8	298
04	19230	X	16586	-0-	-2644	-0-	15693	2	893	9	N	812	856	1			254

FLOWERS A 27 WELL #: 1H RRCID -> 284059 COMPL. DATE 09/25/2017 TOTAL DEPTH 8005 PERF. 8337 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28670	X	28670	-0-	-0-	-0-	27163	2	1507	9	N	1370	1365	1	3	8	500
12	28635	X	28635	-0-	-0-	-0-	27239	2	1396	9	N	1269	1530	1	4	8	235
01	26040	X	26040	-0-	-0-	-0-	24808	2	1232	9	N	1120	965	1			390
02	23490	X	23490	-0-	-0-	-0-	22438	2	1052	9	N	956	956	1	2	8	388
03	24743	X	24743	-0-	-0-	-0-	23694	2	1049	9	N	954	936	1			406
*04	22993	X	22993	-0-	-0-	-0-	22071	2	922	9	N	838	937	1			307

BLACK JACK 14 WELL #: 1H RRCID -> 284092 COMPL. DATE 09/06/2017 TOTAL DEPTH 8073 PERF. 8575 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31530	X	26182	-0-	-5348	-0-	24796	2	1386	9	N	1260	1205	1	4	8	242
12	32581	X	25646	-0-	-6935	-0-	24303	2	1343	9	N	1221	1039	1	6	8	418
01	32116	X	24694	-0-	-7422	-0-	23458	2	1236	9	N	1124	1206	1			336
02	27916	X	20833	-0-	-7083	-0-	19781	2	1052	9	N	956	1021	1	3	8	268
03	29357	X	21863	-0-	-7494	-0-	20803	2	1060	9	N	964	853	1			379
04	26190	X	20712	-0-	-5478	-0-	19748	2	964	9	N	876	1031	1			224

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MADELINE 55-26 A WELL #: 3H RRCID -> 284457 COMPL. DATE 10/27/2017 TOTAL DEPTH 8065 PERF. 8222 - 15265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63540	X	58238	-0-	-5302	-0-	54803	2	3435	9	N	3123	3217	1			374
12	65658	X	58181	-0-	-7477	-0-	55010	2	3171	9	N	2883	2830	1	9	8	418
01	65658	X	54609	-0-	-11049	-0-	51564	2	3045	9	N	2768	2853	1			333
02	59304	X	46582	-0-	-12722	-0-	44121	2	2461	9	N	2237	2083	1	47	8	440
03	62899	X	53637	-0-	-9262	-0-	50945	2	2692	9	N	2447	2276	1	16	8	595
04	58230	X	49529	-0-	-8701	-0-	47178	2	2351	9	N	2137	2263	1	25	8	444

GATLIN 3 WELL #: 1H RRCID -> 286193 COMPL. DATE 10/31/2018 TOTAL DEPTH 8155 PERF. 8459 - 12323

10	0		-0-	-0-	-0-	-0-					N	24	24	8			-0-
11	0		14926	-0-	14926	14926	8868	2	6058	9	N	5507	4996	1			511
12	0		48793	-0-	48793	63719	41197	2	7596	9	N	6905	7046	1			370
01	111858	X	48139	-0-	-63719	-0-	42908	2	5231	9	N	4755	4540	1			585
02	38590	X	38590	-0-	-0-	-0-	35247	2	3343	9	N	3039	2826	1			798
03	39897	X	32884	-0-	-7013	-0-	30311	2	2573	9	N	2339	2620	1			517
04	38610	X	NO RPT	-0-	-38610	-0-					N	NO RPT					517

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					221

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					158
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					158
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					158
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					158
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					158
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					158

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

11	1890	N	1796	-0-	-94	-0-	51 17	1 9	1728	2	Y	15					101
12	1953	N	1773	-0-	-180	-0-	50 22	1 9	1701	2	Y	20					121
01	1984	N	1762	-0-	-222	-0-	51 2	1 9	1709	2	Y	2	102	1			21
02	1652	N	1595	-0-	-57	-0-	51 11	1 9	1533	2	Y	10					31
03	1793	N	1793	-0-	-0-	-0-	52 6	1 9	1735	2	Y	5					36
*04	1880	N	1880	-0-	-0-	-0-	55 6	1 9	1819	2	Y	5					41

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

11	990	N	358	-0-	-632	-0-	288	1	70	2	Y	-0-					25
12	868	N	320	-0-	-548	-0-	298	1	22	2	Y	-0-					25
01	647	N	647	-0-	-0-	-0-	298	1	349	2	Y	-0-					25
02	681	N	681	-0-	-0-	-0-	269	1	412	2	Y	-0-					25
03	539	N	539	-0-	-0-	-0-	298	1	241	2	Y	-0-					25
*04	730	N	730	-0-	-0-	-0-	288	1	442	2	Y	-0-					25

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

11	216	N	216	-0-	-0-	-0-	216	1			Y	-0-					68
12	223	N	223	-0-	-0-	-0-	223	1			Y	-0-					68
01	223	N	223	-0-	-0-	-0-	223	1			Y	-0-					68
02	202	N	202	-0-	-0-	-0-	202	1			Y	-0-					68
03	223	N	223	-0-	-0-	-0-	223	1			Y	-0-					68
*04	216	N	216	-0-	-0-	-0-	216	1			Y	-0-					68

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

11	390	N	387	-0-	-3	-0-	129	1	258	2	Y	-0-					27
12	410	N	410	-0-	-0-	-0-	133	1	277	2	Y	-0-					27
01	465	N	396	-0-	-69	-0-	133	1	263	2	Y	-0-					27
02	457	N	457	-0-	-0-	-0-	120	1	337	2	Y	-0-					27
03	538	N	538	-0-	-0-	-0-	133	1	405	2	Y	-0-					27
04	390	N	384	-0-	-6	-0-	129	1	255	2	Y	-0-					27

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	258	1	107	2	Y	-0-					20
12	423	N	423	-0-	-0-	-0-	267	1	156	2	Y	-0-					20
01	408	N	408	-0-	-0-	-0-	267	1	141	2	Y	-0-					20
02	365	N	365	-0-	-0-	-0-	241	1	124	2	Y	-0-					20
03	366	N	366	-0-	-0-	-0-	267	1	99	2	Y	-0-					20
*04	310	N	310	-0-	-0-	-0-	258	1	52	2	Y	-0-					20

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

11	600	N	515	-0-	-85	-0-	216	1	255	2	Y	40					137
							44	9									
12	496	N	299	-0-	-197	-0-	223	1	58	2	Y	16					153
							18	9									
01	558	N	448	-0-	-110	-0-	223	1	184	2	Y	37	163	1			27
							41	9									
02	476	N	412	-0-	-64	-0-	202	1	196	2	Y	13					40
							14	9									
03	415	N	415	-0-	-0-	-0-	223	1	164	2	Y	25					65
							28	9									
04	420	N	345	-0-	-75	-0-	216	1	129	2	Y	-0-					65

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

11	210	N	197	-0-	-13	-0-	108	1	89	2	Y	-0-					-0-
12	217	N	196	-0-	-21	-0-	112	1	84	2	Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	112	1	199	2	Y	-0-					-0-
02	231	N	231	-0-	-0-	-0-	101	1	130	2	Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	112	1	145	2	Y	-0-					-0-
04	300	N	272	-0-	-28	-0-	108	1	164	2	Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	538	-0-	-182	-0-	108	1	424	2	Y	5					22
							6	9									
12	627	N	627	-0-	-0-	-0-	112	1	514	2	Y	1					23
							1	9									
01	651	N	618	-0-	-33	-0-	112	1	504	2	Y	2	2	8			23
							2	9									
02	504	N	332	-0-	-172	-0-	101	1	230	2	Y	1	1	8			23
							1	9									
03	665	N	665	-0-	-0-	-0-	112	1	553	2	Y	-0-					23
*04	643	N	643	-0-	-0-	-0-	108	1	535	2	Y	-0-					23

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

11	450	N	108	-0-	-342	-0-	108	1			Y	-0-					47
12	403	N	112	-0-	-291	-0-	112	1			Y	-0-					47
01	124	N	112	-0-	-12	-0-	112	1			Y	-0-					47
02	112	N	101	-0-	-11	-0-	101	1			Y	-0-					47
03	124	N	97	-0-	-27	-0-	97	1			Y	-0-					47
04	120	N	108	-0-	-12	-0-	108	1			Y	-0-					47

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

11	2070	N	2050	-0-	-20	-0-	1669	1	381	3	N	-0-					188
12	2106	N	2106	-0-	-0-	-0-	1725	1	381	3	N	-0-					188
01	2090	N	2090	-0-	-0-	-0-	1725	1	365	3	N	-0-					188
02	1904	N	1869	-0-	-35	-0-	1558	1	311	3	N	-0-					188
03	2108	N	2026	-0-	-82	-0-	1725	1	301	3	N	-0-					188
04	2010	N	1934	-0-	-76	-0-	1669	1	265	3	N	-0-					188

UPLAND RESOURCES LLC 878931
HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09623 04/29/2018

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ELM CREEK RANCH 47-34 WELL #: 1H RRCID -> 285007 COMPL. DATE 02/08/2018 TOTAL DEPTH 8240 PERF. 8575 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25560	X	20497	-0-	-5063	-0-	17545	2	2952	9	N	2684	2532	1			539
12	21407	X	21407	-0-	-0-	-0-	18483	2	2924	9	N	2658	2570	1			627
01	26412	X	24441	-0-	-1971	-0-	21627	2	2814	9	N	2558	2766	1			419
02	21891	X	21891	-0-	-0-	-0-	19399	2	2492	9	N	2265	2228	1			456
*03	23834	X	23834	-0-	-0-	-0-	21169	2	2665	9	N	2423	2366	1			513
04	23640	X	NO RPT	-0-	-23640	-0-					N	NO RPT					513

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

11	30	N	26	-0-	-4	-0-	26	2			N	-0-					12
12	31	N	-0-	-0-	-31	-0-					N	-0-					12
01	62	N	-0-	-0-	-62	-0-					N	-0-					12
02	74	N	74	-0-	-0-	-0-	2	1	72	2	N	-0-					12
03	66	N	66	-0-	-0-	-0-	2	1	63	2	N	1					13
							1	9									
*04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					13

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

11	2580	N	2495	-0-	-85	-0-	2495	3			N	-0-					18
12	2666	N	2518	-0-	-148	-0-	2518	3			N	-0-					18
01	2666	N	2645	-0-	-21	-0-	2645	3			N	-0-					18
02	2388	N	2388	-0-	-0-	-0-	2388	3			N	-0-					18
03	2511	N	2138	-0-	-373	-0-	2138	3			N	-0-					18
*04	2705	N	2705	-0-	-0-	-0-	2705	3			N	-0-					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

11	0	N	-0-	-0-	-0-	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	0	N	-0-	-0-	-0-	-0-					N	-0-					103
03	0	N	-0-	-0-	-0-	-0-					N	-0-					103
04	0	N	-0-	-0-	-0-	-0-					N	-0-					103

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2390	N	2390	-0-	-0-	-0-	2353	2	37	9	N	34			201
12	2329	N	2329	-0-	-0-	-0-	2305	2	24	9	N	22			223
01	2290	N	2290	-0-	-0-	-0-	2275	2	15	9	N	14			237
02	2064	N	2064	-0-	-0-	-0-	2058	2	6	9	N	5			242
03	2335	N	2335	-0-	-0-	-0-	2313	2	22	9	N	20			262
*04	2283	N	2283	-0-	-0-	-0-	2232	2	51	9	N	46			308

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	347	-0-	-73	-0-	347	2			Y	-0-			-0-
12	498	N	498	-0-	-0-	-0-	12	1	486	2	Y	-0-			-0-
01	637	N	637	-0-	-0-	-0-	12	1	625	2	Y	-0-			-0-
02	623	N	623	-0-	-0-	-0-	10	1	613	2	Y	-0-			-0-
03	616	N	616	-0-	-0-	-0-	12	1	604	2	Y	-0-			-0-
*04	594	N	594	-0-	-0-	-0-	594	2			Y	-0-			-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1350	N	1160	-0-	-190	-0-	1160	2			N	-0-			122
12	1166	N	1166	-0-	-0-	-0-	12	1	1154	2	N	-0-			122
01	1142	N	1142	-0-	-0-	-0-	12	1	1099	2	N	28			150
							31	9							
02	1092	N	1060	-0-	-32	-0-	11	1	1049	2	N	-0-			150
03	1178	N	1159	-0-	-19	-0-	12	1	1112	2	N	32			182
							35	9							
04	1110	N	1084	-0-	-26	-0-	1084	2			N	-0-			182

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

11	SWR	10	229	-0-	229	57240	229	2			N	-0-					52
12	SWR	10	-0-	-0-	-0-	57240					N	-0-					52
01	SWR	10	-0-	-0-	-0-	57240					N	-0-					52
02	SWR	10	668	-0-	668	57908	17	1	651	2	N	-0-					52
03	SWR	10	602	-0-	602	58510	22	1	570	2	N	9					61
							10	9									
04	SWR	10	591	-0-	591	59101	591	2			N	-0-					61

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95
04	0	N	-0-	-0-	-0-	-0-					N	-0-					95

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					22
12	248	N	198	-0-	-50	-0-	198	2			N	-0-					22
01	248	N	202	-0-	-46	-0-	202	2			N	-0-					22
02	196	N	142	-0-	-54	-0-	142	2			N	-0-					22
03	186	N	141	-0-	-45	-0-	141	2			N	-0-					22
04	210	N	108	-0-	-102	-0-	77	2	31	4	N	-0-					22

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

11	720	N	710	-0-	-10	-0-	710	2			N	-0-					12
12	837	N	707	-0-	-130	-0-	707	2			N	-0-					12
01	845	N	845	-0-	-0-	-0-	845	2			N	-0-					12
02	772	N	772	-0-	-0-	-0-	772	2			N	-0-					12
03	713	N	703	-0-	-10	-0-	703	2			N	-0-					12
*04	819	N	819	-0-	-0-	-0-	819	2			N	-0-					12

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

11	300	N	279	-0-	-21	-0-	279	3			N	-0-					133
12	310	N	300	-0-	-10	-0-	12	1	288	3	N	-0-					133
01	310	N	264	-0-	-46	-0-	12	1	252	3	N	-0-					133
02	252	N	89	-0-	-163	-0-	11	1	78	3	N	-0-					133
03	310	N	245	-0-	-65	-0-	12	1	233	3	N	-0-					133
04	270	N	267	-0-	-3	-0-	267	3			N	-0-					133

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

11	670	N	670	-0-	-0-	-0-	670	3			N	-0-					127
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					127
01	713	N	623	-0-	-90	-0-	623	3			N	-0-					127
02	616	N	551	-0-	-65	-0-	551	3			N	-0-					127
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					127
*04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					127

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

11	418	N	418	-0-	-0-	-0-	416	3	2	9	N	2					127
12	420	N	420	-0-	-0-	-0-	11	1	409	3	N	-0-					127
01	465	N	416	-0-	-49	-0-	11	1	405	3	N	-0-					127
02	392	N	364	-0-	-28	-0-	10	1	354	3	N	-0-					127
03	434	N	397	-0-	-37	-0-	11	1	386	3	N	-0-					127
04	390	N	378	-0-	-12	-0-	378	3			N	-0-					127

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

11	630	N	502	-0-	-128	-0-	502	3			N	-0-					33
12	589	N	546	-0-	-43	-0-	11	1	535	3	N	-0-					33
01	589	N	568	-0-	-21	-0-	11	1	557	3	N	-0-					33
02	495	N	495	-0-	-0-	-0-	10	1	485	3	N	-0-					33
03	558	N	540	-0-	-18	-0-	11	1	529	3	N	-0-					33
04	540	N	520	-0-	-20	-0-	520	3			N	-0-					33

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

11	1170	N	1051	-0-	-119	-0-	1051	3			N	-0-					39
12	1178	N	1054	-0-	-124	-0-	12	1	1042	3	N	-0-					39
01	1147	N	1027	-0-	-120	-0-	12	1	1001	3	N	13					52
							14	9									
02	980	N	858	-0-	-122	-0-	10	1	848	3	N	-0-					52
03	1054	N	929	-0-	-125	-0-	12	1	917	3	N	-0-					52
04	990	N	984	-0-	-6	-0-	984	3			N	-0-					52

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	477	-0-	-33	-0-	477	3			N	-0-					79
12	496	N	481	-0-	-15	-0-	12	1	469	3	N	-0-					79
01	510	N	510	-0-	-0-	-0-	12	1	389	3	N	-0-					79
							109	4									
02	458	N	458	-0-	-0-	-0-	10	1	448	3	N	-0-					79
03	513	N	513	-0-	-0-	-0-	12	1	493	3	N	-0-					79
							8	4									
*04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					79

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	920	-0-	-10	-0-	920	3			N	-0-					18
12	962	N	962	-0-	-0-	-0-	12	1	950	3	N	-0-					18
01	1019	N	1019	-0-	-0-	-0-	12	1	1007	3	N	-0-					18
02	921	N	921	-0-	-0-	-0-	11	1	910	3	N	-0-					18
03	970	N	970	-0-	-0-	-0-	12	1	958	3	N	-0-					18
04	990	N	843	-0-	-147	-0-	843	3			N	-0-					18

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19980	X	17370	-0-	-2610	-0-	17009	3	361	9	N	328	371	1			186
12	20274	X	17358	-0-	-2916	-0-	11	1	17202	3	N	132	179	1			139
							145	9									
01	19530	X	17342	-0-	-2188	-0-	11	1	16598	3	N	666	400	1			405
							733	9									
02	17136	X	14812	-0-	-2324	-0-	10	1	14777	3	N	23	186	1			242
							25	9									
03	18569	X	16046	-0-	-2523	-0-	11	1	15921	3	N	104	171	1			175
							114	9									
04	17370	X	15675	-0-	-1695	-0-	15249	3	426	9	N	387	376	1			186

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1308	-0-	-732	-0-	1175	3	133	4	N	-0-					95
12	1705	N	1624	-0-	-81	-0-	12	1	1446	3	N	54					149
							107	4	59	9							
01	2108	N	243	-0-	-1865	-0-	12	1	230	3	N	1					150
							1	9									
02	1232	N	884	-0-	-348	-0-	11	1	612	3	N	-0-					150
							261	4									
03	1612	N	763	-0-	-849	-0-	12	1	751	3	N	-0-					150
*04	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					150

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8062	X	8062	-0-	-0-	-0-	7950	2	112	9	N	102	184	1			354
12	8166	X	8166	-0-	-0-	-0-	36	1	8107	2	N	21	188	1			187
							23	9									
01	8078	X	8078	-0-	-0-	-0-	36	1	7895	2	N	134					321
							147	9									
02	7231	X	7231	-0-	-0-	-0-	32	1	7105	2	N	85					406
							94	9									
03	7350	X	7350	-0-	-0-	-0-	36	1	7257	2	N	35	192	1			249
							18	4	39	9							
*04	7910	X	7910	-0-	-0-	-0-	7753	2	157	9	N	143					392

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14190	X	13066	-0-	-1124	-0-	12697	2	369	9	N	335	364	1			276
12	14291	X	13162	-0-	-1129	-0-	35	1	12984	2	N	130	204	1			202
							143	9									
01	13950	X	12947	-0-	-1003	-0-	35	1	12568	2	N	313	185	1			330
							344	9									
02	12544	X	11437	-0-	-1107	-0-	32	1	11164	2	N	219	178	1			371
							241	9									
03	13609	X	12452	-0-	-1157	-0-	35	1	12109	2	N	280	379	1			272
							308	9									
04	13080	X	11709	-0-	-1371	-0-	11629	2	80	9	N	73	184	1			161

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	1846	-0-	-4934	-0-	1827	2	19	9	N	17					183
12	7006	X	1012	-0-	-5994	-0-	36	1	957	2	N	17					200
							19	9									
01	5090	X	5090	-0-	-0-	-0-	36	1	4810	2	N	222	194	1			228
							244	9									
02	4060	X	3685	-0-	-375	-0-	33	1	3617	2	N	32					260
							35	9									
03	4371	X	3968	-0-	-403	-0-	36	1	3841	2	N	83					343
							91	9									
04	4920	X	3170	-0-	-1750	-0-	3006	2	112	4	N	47					390
							52	9									

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	958	-0-	-1442	-0-	890	2	68	9	N	62					334
12	2480	X	884	-0-	-1596	-0-	37	1	841	2	N	5	197	1			142
							6	9									
01	1612	X	749	-0-	-863	-0-	37	1	558	2	N	140					282
							154	9									
02	1456	X	816	-0-	-640	-0-	33	1	753	2	N	27					309
							30	9									
03	1612	X	943	-0-	-669	-0-	37	1	876	2	N	27	173	1			163
							30	9									
*04	978	N	978	-0-	-0-	-0-	946	2	32	9	N	29					192

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	X	8403	-0-	-1497	-0-	8205	3	198	9	N	180	165	1			359
12	9300	X	8219	-0-	-1081	-0-	35	1	8144	3	N	36	192	1			203
							40	9									
01	9300	X	8073	-0-	-1227	-0-	35	1	7919	3	N	108	192	1			119
							119	9									
02	8400	X	7221	-0-	-1179	-0-	31	1	7190	3	N	-0-					119
03	9207	X	8169	-0-	-1038	-0-	35	1	7719	3	N	377	365	1			131
							415	9									
04	8400	X	7773	-0-	-627	-0-	7500	3	273	9	N	248	199	1			180

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	2310	-0-	-2010	-0-	2236	2	74	9	N	67	195	1			129
12	4464	X	2611	-0-	-1853	-0-	11	1	2457	2	N	130	158	1			101
							143	9									
01	4464	X	2984	-0-	-1480	-0-	11	1	2734	2	N	217	203	1			115
							239	9									
02	3388	X	2058	-0-	-1330	-0-	10	1	1913	2	N	123					238
							135	9									
03	3317	X	2300	-0-	-1017	-0-	11	1	2232	2	N	52	190	1			100
							57	9									
04	2880	X	2355	-0-	-525	-0-	2217	2	138	9	N	125					225

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	303	-0-	-117	-0-	172	1	52	3	N	72	188	1			198
							79	9									
12	434	N	302	-0-	-132	-0-	178	1	124	3	N	-0-					198
01	341	N	300	-0-	-41	-0-	178	1	58	3	N	58					256
							64	9									
02	280	N	266	-0-	-14	-0-	160	1	67	3	N	35	183	1			108
							39	9									
03	310	N	238	-0-	-72	-0-	178	1	60	3	N	-0-					108
*04	340	N	340	-0-	-0-	-0-	172	1	61	3	N	97					205
							107	9									

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0-	-0-	768	3	19	9	N	17					80
12	774	N	774	-0-	-0-	-0-	754	3	20	9	N	18					98
01	807	N	807	-0-	-0-	-0-	750	3	57	9	N	52					150
02	664	N	664	-0-	-0-	-0-	664	3			N	-0-					150
03	630	N	630	-0-	-0-	-0-	630	3			N	-0-					150
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					150

WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	13	7			70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					70

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	398	2			N	-0-					109
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					109
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-	12	7			97
02	168	N	31	-0-	-137	-0-	31	3			N	-0-					97
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					97
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	1969	-0-	-1121	-0-	1923	2	46	9	N	42					361
12	3100	X	2443	-0-	-657	-0-	2443	2			N	-0-					361
01	3038	X	1383	-0-	-1655	-0-	1282	3	101	9	N	92	136	7			317
02	3417	X	3417	-0-	-0-	-0-	3417	3			N	-0-					317
03	3237	X	3237	-0-	-0-	-0-	3179	3	58	9	N	53	186	1			184
04	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					184

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	18	7			8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

11	4050	X	1835	-0-	-2215	-0-	1802	2	33	9	N	30					216
12	4185	X	1389	-0-	-2796	-0-	1372	2	17	9	N	15					231
01	3813	X	1971	-0-	-1842	-0-	1971	3			N	-0-	193	1			38
02	4208	X	4208	-0-	-0-	-0-	4132	3	76	9	N	69					107
03	3937	X	3553	-0-	-384	-0-	3511	3	42	9	N	38					145
04	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					145

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

11	4710	X	3704	-0-	-1006	-0-	3659	2	45	9	N	41					229
12	4774	X	4508	-0-	-266	-0-	4432	2	76	9	N	69					298
01	4681	X	388	-0-	-4293	-0-	202	3	186	9	N	169	186	1			281
02	3640	X	3582	-0-	-58	-0-	3541	3	41	9	N	37					318
03	3999	X	3839	-0-	-160	-0-	3771	3	68	9	N	62					380
04	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					380

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

11	5444	X	5444	-0-	-0-	-0-	5381	2	63	9	Y	57	189	1			126
12	5598	X	5598	-0-	-0-	-0-	5539	2	59	9	Y	54					180
01	5518	X	5479	-0-	-39	-0-	5290	3	189	9	Y	172	200	1			152
02	4984	X	4612	-0-	-372	-0-	4447	3	165	9	Y	150	180	1			122
03	5518	X	5219	-0-	-299	-0-	5131	3	88	9	Y	80					202
04	5340	X	NO RPT	-0-	-5340	-0-					Y	NO RPT					202

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

11	8880	X	5339	-0-	-3541	-0-	5269	2	70	9	N	64					169
12	9176	X	7272	-0-	-1904	-0-	7242	2	30	9	N	27	187	1			9
01	8463	X	4841	-0-	-3622	-0-	4535	3	306	9	N	278					287
02	8341	X	8341	-0-	-0-	-0-	8264	3	77	9	N	70	197	1			160
03	7440	X	7440	-0-	-0-	-0-	7338	3	102	9	N	93					253
04	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					253

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

11	5700	X	4680	-0-	-1020	-0-	4573	2	107	9	N	97					313
12	6076	X	4678	-0-	-1398	-0-	4560	2	118	9	N	107	187	1			233
01	6076	X	4661	-0-	-1415	-0-	4538	3	123	9	N	112					345
02	4872	X	4030	-0-	-842	-0-	3815	3	215	9	N	195	365	1			175
03	4836	X	4422	-0-	-414	-0-	4400	3	22	9	N	20					195
04	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					195

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

11	0	N	-0-	-0-	-0-	-0-					N	-0-					256
12	0	N	-0-	-0-	-0-	-0-					N	-0-					256
01	0	N	-0-	-0-	-0-	-0-					N	-0-	181	7			75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7013	X	7013	-0-	-0-	-0-	6859	2	154	9	N	140					343
12	6727	X	4864	-0-	-1863	-0-	4720	2	144	9	N	131	199	1			275
01	8308	X	65	-0-	-8243	-0-	48	3	17	9	N	15	47	7			243
02	7504	X	5804	-0-	-1700	-0-	5704	3	100	9	N	91	186	1			148
03	7986	X	7986	-0-	-0-	-0-	7800	3	186	9	N	169	197	1			120
04	7020	X	NO RPT	-0-	-7020	-0-					N	NO RPT					120

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2494	X	2494	-0-	-0-	-0-	2394	2	100	9	N	91					219
12	2396	X	2396	-0-	-0-	-0-	2361	2	35	9	N	32					251
01	2294	X	857	-0-	-1437	-0-	822	3	35	9	N	32	42	7			241
02	2501	X	2501	-0-	-0-	-0-	2448	3	53	9	N	48	189	1			100
03	5196	X	5196	-0-	-0-	-0-	5120	3	76	9	N	69					169
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					169

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3491	-0-	-259	-0-	3408	2	83	9	N	75					387
12	3813	X	3626	-0-	-187	-0-	3484	2	142	9	N	129	197	1			319
01	3689	X	289	-0-	-3400	-0-	158	3	131	9	N	119	150	7			288
02	3304	X	2865	-0-	-439	-0-	2771	3	94	9	N	85	188	1			185
03	3627	X	2986	-0-	-641	-0-	2951	3	35	9	N	32					217
04	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					217

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10920	X	10146	-0-	-774	-0-	10016	2	130	9	N	118	199	1			424
12	10943	X	10427	-0-	-516	-0-	10281	2	146	9	N	133	200	1			357
01	10881	X	5647	-0-	-5234	-0-	5573	3	74	9	N	67	218	7			206
02	9828	X	9494	-0-	-334	-0-	9377	3	117	9	N	106	190	1			122
03	10602	X	10137	-0-	-465	-0-	9976	3	161	9	N	146	197	1			71
04	10140	X	NO RPT	-0-	-10140	-0-					N	NO RPT					71

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6637	X	6637	-0-	-0-	-0-	6474	2	163	9	N	148	377	1			206
12	6696	X	6677	-0-	-19	-0-	6504	2	173	9	N	157					363
01	6696	X	3758	-0-	-2938	-0-	3613	3	145	9	N	132					495
02	6359	X	6359	-0-	-0-	-0-	6069	3	290	9	N	264	199	1			560
03	6851	X	6540	-0-	-311	-0-	6487	3	53	9	N	48	192	1			416
04	6630	X	NO RPT	-0-	-6630	-0-					N	NO RPT					416

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10380	X	8789	-0-	-1591	-0-	8633	2	156	9	N	142	200	1			165
12	10323	X	9724	-0-	-599	-0-	9625	2	99	9	N	90					255
01	10168	X	5593	-0-	-4575	-0-	5362	3	231	9	N	210	197	1			268
02	9466	X	9466	-0-	-0-	-0-	9322	3	144	9	N	131	186	1			213
03	10013	X	8327	-0-	-1686	-0-	8152	3	175	9	N	159	201	1			171
04	8790	X	NO RPT	-0-	-8790	-0-					N	NO RPT					171

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2879	-0-	-571	-0-	2690	2	189	9	N	172	199	1			246
12	3503	X	2627	-0-	-876	-0-	2488	2	139	9	N	126					372
01	3503	X	1315	-0-	-2188	-0-	1170	3	145	9	N	132	188	1			316
02	3257	X	3257	-0-	-0-	-0-	3018	3	239	9	N	217	368	1			165
03	3131	X	2754	-0-	-377	-0-	2539	3	215	9	N	195	190	1			170
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					170

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56

FLOWERS WELL #: RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 10/13/2016

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

11	1530	N	1174	-0-	-356	-0-	77	1	1097	3	N	-0-					197
12	1705	N	1450	-0-	-255	-0-	94	1	1356	3	N	-0-					197
01	1550	N	1039	-0-	-511	-0-	87	1	952	3	N	-0-					197
02	1414	N	1414	-0-	-0-	-0-	85	1	1329	3	N	-0-					197
03	1457	N	784	-0-	-673	-0-	69	1	715	3	N	-0-					197
*04	1350	N	1350	-0-	-0-	-0-	81	1	1269	3	N	-0-	156	1			41

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

11	1320	N	1229	-0-	-91	-0-	81	1	1148	3	N	-0-					245
12	1364	N	1281	-0-	-83	-0-	82	1	1187	3	N	11					256
							12	9									
01	1333	N	927	-0-	-406	-0-	78	1	849	3	N	-0-					256
02	1169	N	1169	-0-	-0-	-0-	68	1	1073	3	N	25					281
							28	9									
03	1271	N	821	-0-	-450	-0-	73	1	748	3	N	-0-	195	1			86
*04	1381	N	1381	-0-	-0-	-0-	83	1	1298	3	N	-0-					86

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

11	2622	N	2622	-0-	-0-	-0-	172	1	2450	3	N	-0-					205
12	2551	N	2551	-0-	-0-	-0-	165	1	2386	3	N	-0-					205
01	2095	N	2095	-0-	-0-	-0-	176	1	1919	3	N	-0-					205
02	2571	N	2571	-0-	-0-	-0-	154	1	2417	3	N	-0-					205
03	2249	N	2249	-0-	-0-	-0-	199	1	2050	3	N	-0-					205
*04	2783	N	2783	-0-	-0-	-0-	166	1	2617	3	N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
*06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
*07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
*08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
*09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
*10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
*11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
*12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
*01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
*02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
*03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
*04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 08/08/2018 - P/A 08/08/18

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					15
12	1147	N	1008	-0-	-139	-0-	1008	2			N	-0-					15
01	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					15
02	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					15
03	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					15
*04	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					15

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

11	2275	N	2275	-0-	-0-	-0-	2260	3	15	9	N	14	14	8			-0-
12	2294	N	2270	-0-	-24	-0-	2258	3	12	9	N	11	11	8			-0-
01	2294	N	2269	-0-	-25	-0-	2261	3	8	9	N	7	7	8			-0-
02	2072	N	1917	-0-	-155	-0-	1906	3	11	9	N	10	10	8			-0-
03	2263	N	2078	-0-	-185	-0-	2074	3	4	9	N	4	4	8			-0-
04	2190	N	2112	-0-	-78	-0-	2104	3	8	9	N	7	7	8			-0-

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

11	1710	N	1710	-0-	-0-	-0-	1685	3	25	9	N	23	23	8			-0-
12	1798	N	1650	-0-	-148	-0-	1638	3	12	9	N	11	11	8			-0-
01	1736	N	1710	-0-	-26	-0-	1702	3	8	9	N	7	7	8			-0-
02	1596	N	1420	-0-	-176	-0-	1406	3	14	9	N	13	13	8			-0-
03	1643	N	1606	-0-	-37	-0-	1596	3	10	9	N	9	9	8			-0-
04	1650	N	1459	-0-	-191	-0-	1449	3	10	9	N	9	9	8			-0-

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

11	2584	N	2566	-0-	-18	-0-	2566	3			N	-0-					18
12	2485	N	2485	-0-	-0-	-0-	2485	3			N	-0-					18
01	2790	X	2476	-0-	-314	-0-	2476	3			N	-0-					18
02	2520	X	2013	-0-	-507	-0-	2013	3			N	-0-					18
03	2846	X	2846	-0-	-0-	-0-	2846	3			N	-0-					18
*04	3251	X	3251	-0-	-0-	-0-	3250	3	1	9	N	1	1	8			18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1698	X	498	-0-	-1200	-0-	498	3			N	-0-					12
12	510	X	510	-0-	-0-	-0-	510	3			N	-0-					12
01	527	N	487	-0-	-40	-0-	487	3			N	-0-					12
02	476	N	442	-0-	-34	-0-	442	3			N	-0-					12
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					12
*04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					12

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

11	1200	N	-0-	-0-	-1200	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

11	1513	N	1513	-0-	-0-	-0-	1507	3	6	9	N	5	5	8			42
12	1519	N	1469	-0-	-50	-0-	1463	3	6	9	N	5	5	8			42
01	1509	N	1509	-0-	-0-	-0-	1506	3	3	9	N	3	3	8			42
02	1400	N	1221	-0-	-179	-0-	1217	3	4	9	N	4	4	8			42
03	1457	N	1213	-0-	-244	-0-	1211	3	2	9	N	2	2	8			42
*04	1491	N	1491	-0-	-0-	-0-	1488	3	3	9	N	3	3	8			42

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

11	1379	N	1379	-0-	-0-	-0-	1369	3	10	9	N	9	27	1	9	8	-0-
12	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
01	1426	N	1386	-0-	-40	-0-	1386	3			N	-0-					-0-
02	1288	N	1186	-0-	-102	-0-	1175	3	11	9	N	10	10	8			-0-
03	1426	N	1326	-0-	-100	-0-	1326	3			N	-0-					-0-
*04	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

11	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-	13	1			-0-
12	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
01	1333	N	1057	-0-	-276	-0-	1057	3			N	-0-					-0-
02	1204	N	1083	-0-	-121	-0-	1083	3			N	-0-					-0-
03	1354	N	1354	-0-	-0-	-0-	1346	3	8	9	N	7	7	8			-0-
*04	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

11	396	N	396	-0-	-0-	-0-	393	3	3	9	N	3	3	8			-0-
12	385	N	385	-0-	-0-	-0-	384	3	1	9	N	1	1	8			-0-
01	403	N	384	-0-	-19	-0-	383	3	1	9	N	1	1	8			-0-
02	364	N	320	-0-	-44	-0-	318	3	2	9	N	2	2	8			-0-
03	372	N	326	-0-	-46	-0-	325	3	1	9	N	1	1	8			-0-
04	360	N	324	-0-	-36	-0-	322	3	2	9	N	2	2	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	6	6	8			-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

11	563	N	563	-0-	-0-	-0-	561	3	2	9	N	2	2	8			-0-
12	555	N	555	-0-	-0-	-0-	553	3	2	9	N	2	2	8			-0-
01	530	N	530	-0-	-0-	-0-	528	3	2	9	N	2	2	8			-0-
02	507	N	507	-0-	-0-	-0-	504	3	3	9	N	3	3	8			-0-
03	434	N	383	-0-	-51	-0-	382	3	1	9	N	1	1	8			-0-
04	420	N	277	-0-	-143	-0-	275	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

11	1015	N	1015	-0-	-0-	-0-	1001	3	14	9	N	13	17	1	13	8	-0-
12	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
01	1053	N	1053	-0-	-0-	-0-	1047	3	6	9	N	5	5	8			-0-
02	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-
03	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
*04	964	N	964	-0-	-0-	-0-	957	3	7	9	N	6	6	8			-0-

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

11	495	N	495	-0-	-0-	-0-	493	3	2	9	N	2	2	8			-0-
12	496	N	474	-0-	-22	-0-	472	3	2	9	N	2	2	8			-0-
01	496	N	452	-0-	-44	-0-	451	3	1	9	N	1	1	8			-0-
02	476	N	355	-0-	-121	-0-	353	3	2	9	N	2	2	8			-0-
03	465	N	332	-0-	-133	-0-	331	3	1	9	N	1	1	8			-0-
04	450	N	300	-0-	-150	-0-	299	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

11	314	N	314	-0-	-0-	-0-	312	3	2	9	N	2	2	8			-0-
12	341	N	313	-0-	-28	-0-	311	3	2	9	N	2	2	8			-0-
01	341	N	304	-0-	-37	-0-	302	3	2	9	N	2	2	8			-0-
02	280	N	273	-0-	-7	-0-	272	3	1	9	N	1	1	8			-0-
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

11	1120	N	1120	-0-	-0-	-0-	1112	3	8	9	N	7	7	8			-0-
12	1130	N	1130	-0-	-0-	-0-	1123	3	7	9	N	6	6	8			-0-
01	1100	N	1100	-0-	-0-	-0-	1096	3	4	9	N	4	4	8			-0-
02	1036	N	920	-0-	-116	-0-	912	3	8	9	N	7	7	8			-0-
03	1116	N	953	-0-	-163	-0-	949	3	4	9	N	4	4	8			-0-
04	1050	N	919	-0-	-131	-0-	913	3	6	9	N	5	5	8			-0-

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

11	1620	N	1065	-0-	-555	-0-	1059	3	6	9	N	5	5	8			-0-
12	1674	N	85	-0-	-1589	-0-	85	3			N	-0-					-0-
01	1488	N	234	-0-	-1254	-0-	234	3			N	-0-					-0-
02	1008	N	234	-0-	-774	-0-	234	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	347	3	1	9	N	1	1	8			-0-
*04	472	N	472	-0-	-0-	-0-	471	3	1	9	N	1	1	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
01	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

11	780	N	773	-0-	-7	-0-	767	3	6	9	N	5	5	8			-0-
12	837	N	731	-0-	-106	-0-	728	3	3	9	N	3	3	8			-0-
01	775	N	668	-0-	-107	-0-	665	3	3	9	N	3	3	8			-0-
02	728	N	621	-0-	-107	-0-	608	3	13	9	N	12	12	8			-0-
03	744	N	675	-0-	-69	-0-	663	3	12	9	N	11	11	8			-0-
04	660	N	621	-0-	-39	-0-	619	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

11	717	N	717	-0-	-0-	-0-	716	3	1	9	N	1	1	8			-0-
12	713	N	713	-0-	-0-	-0-	712	3	1	9	N	1	1	8			-0-
01	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	620	3	1	9	N	1	1	8			-0-
03	745	N	745	-0-	-0-	-0-	744	3	1	9	N	1	1	8			-0-
*04	855	N	855	-0-	-0-	-0-	853	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	38	1			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

11	750	N	621	-0-	-129	-0-	621	3			N	-0-					-0-
12	651	N	422	-0-	-229	-0-	422	3			N	-0-					-0-
01	744	N	385	-0-	-359	-0-	385	3			N	-0-					-0-
02	588	N	311	-0-	-277	-0-	311	3			N	-0-					-0-
03	434	N	301	-0-	-133	-0-	301	3			N	-0-					-0-
*04	361	N	361	-0-	-0-	-0-	360	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	11	11	8			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	161	-0-	161	809	161	3			N	-0-					-0-
12	14B2	EXT	125	-0-	125	934	125	3			N	-0-					-0-
01	14B2	EXT	100	-0-	100	1034	100	3			N	-0-					-0-
02	1112	X	78	-0-	-1034	-0-	78	3			N	-0-					-0-
03	341	X	87	-0-	-254	-0-	87	3			N	-0-					-0-
04	150	X	106	-0-	-44	-0-	77	3	29	9	N	26	26	8			-0-

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	6	6	8			-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2242	-0-	-8	-0-	2233	3	9	9	N	8	8	8			-0-
12	2232	N	2226	-0-	-6	-0-	2218	3	8	9	N	7	7	8			-0-
01	2294	N	2201	-0-	-93	-0-	2195	3	6	9	N	5	5	8			-0-
02	2100	N	1925	-0-	-175	-0-	1916	3	9	9	N	8	8	8			-0-
03	2232	N	2214	-0-	-18	-0-	2207	3	7	9	N	6	6	8			-0-
04	2130	N	2094	-0-	-36	-0-	2087	3	7	9	N	6	6	8			-0-

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1930	N	1930	-0-	-0-	-0-	1921	3	9	9	N	8	8	8			-0-
12	1984	N	1901	-0-	-83	-0-	1893	3	8	9	N	7	7	8			-0-
01	1984	N	1873	-0-	-111	-0-	1867	3	6	9	N	5	5	8			-0-
02	1792	N	1650	-0-	-142	-0-	1642	3	8	9	N	7	7	8			-0-
03	1891	N	1796	-0-	-95	-0-	1789	3	7	9	N	6	6	8			-0-
*04	1849	N	1849	-0-	-0-	-0-	1843	3	6	9	N	5	5	8			-0-

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1631	-0-	-79	-0-	1610	3	21	9	N	19	19	8			-0-
12	1736	N	1631	-0-	-105	-0-	1616	3	15	9	N	14	14	8			-0-
01	1674	N	1661	-0-	-13	-0-	1650	3	11	9	N	10	10	8			-0-
02	1512	N	1475	-0-	-37	-0-	1454	3	21	9	N	19	19	8			-0-
03	1643	N	1450	-0-	-193	-0-	1437	3	13	9	N	12	12	8			-0-
04	1620	N	1413	-0-	-207	-0-	1400	3	13	9	N	12	12	8			-0-

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	480	3	1	9	N	1	1	8			-0-
12	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
01	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
02	448	N	425	-0-	-23	-0-	425	3			N	-0-					-0-
03	496	N	464	-0-	-32	-0-	463	3	1	9	N	1	1	8			-0-
04	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	726	-0-	-114	-0-	35	1	691	3	N	-0-					-0-
12	722	N	722	-0-	-0-	-0-	34	1	688	3	N	-0-					-0-
01	775	N	708	-0-	-67	-0-	35	1	673	3	N	-0-					-0-
02	672	N	631	-0-	-41	-0-	32	1	599	3	N	-0-					-0-
03	713	N	659	-0-	-54	-0-	33	1	625	3	N	1	1	8			-0-
							1	9									
04	690	N	651	-0-	-39	-0-	32	1	619	3	N	-0-					-0-

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	5	5	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	-0-	546	3	3	9	N	3	3	8			-0-
12	465	N	207	-0-	-258	-0-	207	3			N	-0-					-0-
01	465	N	435	-0-	-30	-0-	434	3	1	9	N	1	1	8			-0-
02	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	532	3	2	9	N	2	2	8			-0-
*04	582	N	582	-0-	-0-	-0-	580	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1969	N	1969	-0-	-0-	-0-	1958	3	11	9	N	10	10	8			-0-
12	2108	N	1797	-0-	-311	-0-	1789	3	8	9	N	7	7	8			-0-
01	1953	N	1929	-0-	-24	-0-	1918	3	11	9	N	10	10	8			-0-
02	1848	N	1733	-0-	-115	-0-	1708	3	25	9	N	23	23	8			-0-
03	1831	N	1831	-0-	-0-	-0-	1818	3	13	9	N	12	12	8			-0-
04	1860	N	1736	-0-	-124	-0-	1724	3	12	9	N	11	11	8			-0-

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2558	N	2558	-0-	-0-	-0-	2533	3	25	9	N	23	23	8			-0-
12	2570	N	2570	-0-	-0-	-0-	2550	3	20	9	N	18	18	8			-0-
01	2627	N	2627	-0-	-0-	-0-	2612	3	15	9	N	14	14	8			-0-
02	2380	N	2325	-0-	-55	-0-	2299	3	26	9	N	24	24	8			-0-
03	2918	N	2918	-0-	-0-	-0-	2899	3	19	9	N	17	17	8			-0-
04	2550	N	2063	-0-	-487	-0-	2049	3	14	9	N	13	13	8			-0-

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
02	532	N	491	-0-	-41	-0-	491	3			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
04	630	N	562	-0-	-68	-0-	562	3			N	-0-					-0-

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1080	-0-	-0-	-0-	1070	3	10	9	N	9	9	8			-0-
12	1107	N	1107	-0-	-0-	-0-	1098	3	9	9	N	8	8	8			-0-
01	1127	N	1127	-0-	-0-	-0-	1120	3	7	9	N	6	6	8			-0-
02	1029	N	1029	-0-	-0-	-0-	1017	3	12	9	N	11	11	8			-0-
03	1172	N	1172	-0-	-0-	-0-	1163	3	9	9	N	8	8	8			-0-
*04	1203	N	1203	-0-	-0-	-0-	1195	3	8	9	N	7	7	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

11	2610	N	2511	-0-	-99	-0-	2482	3	29	9	N	26	26	8			-0-
12	2840	N	2840	-0-	-0-	-0-	2809	3	31	9	N	28	28	8			-0-
01	2790	N	2790	-0-	-0-	-0-	2769	3	21	9	N	19	19	8			-0-
02	2406	N	2406	-0-	-0-	-0-	2370	3	36	9	N	33	33	8			-0-
03	2697	N	2437	-0-	-260	-0-	2423	3	14	9	N	13	13	8			-0-
04	2610	N	2561	-0-	-49	-0-	2527	3	34	9	N	31	31	8			-0-

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

11	683	N	683	-0-	-0-	-0-	675	3	8	9	N	7	7	8			-0-
12	749	N	749	-0-	-0-	-0-	742	3	7	9	N	6	6	8			-0-
01	760	N	760	-0-	-0-	-0-	754	3	6	9	N	5	5	8			-0-
02	692	N	692	-0-	-0-	-0-	683	3	9	9	N	8	8	8			-0-
03	827	N	827	-0-	-0-	-0-	819	3	8	9	N	7	7	8			-0-
*04	800	N	800	-0-	-0-	-0-	794	3	6	9	N	5	5	8			-0-

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	20	20	8			-0-

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
11	2065	N	2065	-0-	-0-	-0-	1960	3	105	9	N	95	95	8			-0-
12	2139	N	2056	-0-	-83	-0-	1969	3	87	9	N	79	79	8			-0-
01	2021	N	2021	-0-	-0-	-0-	1958	3	63	9	N	57	57	8			-0-
02	1932	N	1892	-0-	-40	-0-	1779	3	113	9	N	103	103	8			-0-
03	2046	N	1829	-0-	-217	-0-	1756	3	73	9	N	66	66	8			-0-
04	1950	N	1777	-0-	-173	-0-	1777	3			N	-0-					-0-

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
11	3390	X	3140	-0-	-250	-0-	3117	3	23	9	N	21	21	8			-0-
12	3286	X	3076	-0-	-210	-0-	3058	3	18	9	N	16	16	8			-0-
01	3286	X	3055	-0-	-231	-0-	3043	3	12	9	N	11	11	8			-0-
02	2940	X	2704	-0-	-236	-0-	2684	3	20	9	N	18	18	8			-0-
03	3255	X	2821	-0-	-434	-0-	2808	3	13	9	N	12	12	8			-0-
04	3150	X	2302	-0-	-848	-0-	2293	3	9	9	N	8	8	8			-0-

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
11	4170	X	3684	-0-	-486	-0-	984	1	2650	3	N	45	45	8			-0-
							50	9									
12	4357	X	4357	-0-	-0-	-0-	1026	1	3297	3	N	31	31	8			-0-
							34	9									
01	4309	X	3672	-0-	-637	-0-	1003	1	2646	3	N	21	21	8			-0-
							23	9									
02	3892	X	3091	-0-	-801	-0-	891	1	2156	3	N	40	40	8			-0-
							44	9									
03	4309	X	3406	-0-	-903	-0-	964	1	2419	3	N	21	21	8			-0-
							23	9									
04	4170	X	3416	-0-	-754	-0-	971	1	2417	3	N	25	25	8			-0-
							28	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2468	X	2468	-0-	-0-	-0-	449	1	2019	3	N	-0-					-0-
12	2511	X	2447	-0-	-64	-0-	445	1	2001	3	N	1	1	8			-0-
							1	9									
01	2511	X	2450	-0-	-61	-0-	460	1	1990	3	N	-0-					-0-
02	2296	X	2124	-0-	-172	-0-	417	1	1706	3	N	1	1	8			-0-
							1	9									
03	2542	X	2221	-0-	-321	-0-	436	1	1784	3	N	1	1	8			-0-
							1	9									
04	2460	X	2219	-0-	-241	-0-	438	1	1781	3	N	-0-					-0-

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

11	2331	N	2331	-0-	-0-	-0-	715	1	1572	3	N	40	40	8			-0-
							44	9									
12	2357	N	2357	-0-	-0-	-0-	708	1	1615	3	N	31	31	8			-0-
							34	9									
01	2377	N	2377	-0-	-0-	-0-	736	1	1613	3	N	25	25	8			-0-
							28	9									
02	2184	N	2132	-0-	-52	-0-	669	1	1418	3	N	41	41	8			-0-
							45	9									
03	2356	N	2140	-0-	-216	-0-	692	1	1419	3	N	26	26	8			-0-
							29	9									
04	2310	N	2230	-0-	-80	-0-	701	1	1500	3	N	26	26	8			-0-
							29	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

11	1620	N	1605	-0-	-15	-0-	1579	3	26	9	N	24	24	8			-0-
12	1705	N	1675	-0-	-30	-0-	1658	3	17	9	N	15	15	8			-0-
01	1632	N	1632	-0-	-0-	-0-	1620	3	12	9	N	11	11	8			-0-
02	1512	N	1413	-0-	-99	-0-	1391	3	22	9	N	20	20	8			-0-
03	1674	N	1449	-0-	-225	-0-	1434	3	15	9	N	14	14	8			-0-
04	1590	N	1423	-0-	-167	-0-	1409	3	14	9	N	13	13	8			-0-

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

11	1230	N	1078	-0-	-152	-0-	1067	3	11	9	N	10	10	8			-0-
12	1271	N	1035	-0-	-236	-0-	1028	3	7	9	N	6	6	8			-0-
01	1178	N	1046	-0-	-132	-0-	1043	3	3	9	N	3	3	8			-0-
02	1008	N	949	-0-	-59	-0-	940	3	9	9	N	8	8	8			-0-
03	1086	N	1086	-0-	-0-	-0-	1079	3	7	9	N	6	6	8			-0-
*04	1170	N	1170	-0-	-0-	-0-	1162	3	8	9	N	7	7	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
12	1581	N	1518	-0-	-63	-0-	1518	3			N	-0-					-0-
01	1550	N	1507	-0-	-43	-0-	1507	3			N	-0-					-0-
02	1400	N	1324	-0-	-76	-0-	1324	3			N	-0-					-0-
03	1519	N	1376	-0-	-143	-0-	1376	3			N	-0-					-0-
04	1470	N	1435	-0-	-35	-0-	1435	3			N	-0-					-0-

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1837	N	1837	-0-	-0-	-0-	1816	3	21	9	N	19	19	8			-0-
12	1891	N	1857	-0-	-34	-0-	1839	3	18	9	N	16	16	8			-0-
01	1891	N	1874	-0-	-17	-0-	1861	3	13	9	N	12	12	8			-0-
02	1708	N	1583	-0-	-125	-0-	1563	3	20	9	N	18	18	8			-0-
03	1860	N	1860	-0-	-0-	-0-	1842	3	18	9	N	16	16	8			-0-
04	1800	N	1762	-0-	-38	-0-	1747	3	15	9	N	14	14	8			-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1864	N	1864	-0-	-0-	-0-	1836	3	28	9	N	25	25	8			-0-
12	1891	N	1868	-0-	-23	-0-	1845	3	23	9	N	21	21	8			-0-
01	1891	N	1811	-0-	-80	-0-	1801	3	10	9	N	9	9	8			-0-
02	1736	N	1492	-0-	-244	-0-	1474	3	18	9	N	16	16	8			-0-
03	1860	N	1749	-0-	-111	-0-	1735	3	14	9	N	13	13	8			-0-
04	1740	N	1643	-0-	-97	-0-	1630	3	13	9	N	12	12	8			-0-

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2635	-0-	-95	-0-	2603	3	32	9	N	29	29	8			-0-
12	2697	X	2631	-0-	-66	-0-	2600	3	31	9	N	28	28	8			-0-
01	2697	X	2603	-0-	-94	-0-	2588	3	15	9	N	14	14	8			-0-
02	2464	X	2255	-0-	-209	-0-	2233	3	22	9	N	20	20	8			-0-
03	2728	X	2512	-0-	-216	-0-	2483	3	29	9	N	26	26	8			-0-
04	2640	X	2476	-0-	-164	-0-	2455	3	21	9	N	19	19	8			-0-

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2087	-0-	-253	-0-	2067	3	20	9	N	18	18	8			-0-
12	2263	N	2082	-0-	-181	-0-	2068	3	14	9	N	13	13	8			-0-
01	2170	N	2059	-0-	-111	-0-	2048	3	11	9	N	10	10	8			-0-
02	1960	N	1797	-0-	-163	-0-	1779	3	18	9	N	16	16	8			-0-
03	2077	N	1916	-0-	-161	-0-	1905	3	11	9	N	10	10	8			-0-
04	1980	N	1936	-0-	-44	-0-	1924	3	12	9	N	11	11	8			-0-

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1427	-0-	-193	-0-	1412	3	15	9	N	14	14	8			-0-
12	1612	N	1501	-0-	-111	-0-	1481	3	20	9	N	18	18	8			-0-
01	1581	N	1469	-0-	-112	-0-	1461	3	8	9	N	7	7	8			-0-
02	1344	N	1302	-0-	-42	-0-	1287	3	15	9	N	14	14	8			-0-
03	1488	N	1325	-0-	-163	-0-	1315	3	10	9	N	9	9	8			-0-
04	1410	N	1391	-0-	-19	-0-	1379	3	12	9	N	11	11	8			-0-

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1222	N	1222	-0-	-0-	-0-	1211	3	11	9	N	10	10	8			-0-
12	1283	N	1283	-0-	-0-	-0-	1273	3	10	9	N	9	9	8			-0-
01	1464	N	1464	-0-	-0-	-0-	1454	3	10	9	N	9	9	8			-0-
02	1148	N	911	-0-	-237	-0-	898	3	13	9	N	12	12	8			-0-
03	1271	N	1172	-0-	-99	-0-	1144	3	28	9	N	25	25	8			-0-
04	1410	N	1183	-0-	-227	-0-	1171	3	12	9	N	11	11	8			-0-

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1273	N	1273	-0-	-0-	-0-	1250	3	23	9	N	21	21	8			-0-
12	1302	N	1253	-0-	-49	-0-	1239	3	14	9	N	13	13	8			-0-
01	1333	N	1221	-0-	-112	-0-	1211	3	10	9	N	9	9	8			-0-
02	1176	N	1082	-0-	-94	-0-	1068	3	14	9	N	13	13	8			-0-
03	1240	N	1234	-0-	-6	-0-	1215	3	19	9	N	17	17	8			-0-
04	1170	N	1144	-0-	-26	-0-	1129	3	15	9	N	14	14	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2644	-0-	-146	-0-	2618	3	26	9	N	24	24	8			-0-
12	2790	X	2640	-0-	-150	-0-	2617	3	23	9	N	21	21	8			-0-
01	2790	X	2621	-0-	-169	-0-	2603	3	18	9	N	16	16	8			-0-
02	2492	X	2293	-0-	-199	-0-	2263	3	30	9	N	27	27	8			-0-
03	2759	X	2499	-0-	-260	-0-	2480	3	19	9	N	17	17	8			-0-
04	2640	X	2458	-0-	-182	-0-	2438	3	20	9	N	18	18	8			-0-

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2646	N	2646	-0-	-0-	-0-	2646	3			N	-0-					-0-
12	2666	N	2595	-0-	-71	-0-	2565	3	30	9	N	27	27	8			-0-
01	2581	N	2581	-0-	-0-	-0-	2556	3	25	9	N	23	23	8			-0-
02	2464	N	2155	-0-	-309	-0-	2115	3	40	9	N	36	36	8			-0-
03	2604	N	2229	-0-	-375	-0-	2207	3	22	9	N	20	20	8			-0-
04	2490	N	2369	-0-	-121	-0-	2369	3			N	-0-					-0-

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	3046	-0-	-14	-0-	3034	3	12	9	N	11	11	8			-0-
12	3162	X	3114	-0-	-48	-0-	3103	3	11	9	N	10	10	8			-0-
01	3162	X	3034	-0-	-128	-0-	3027	3	7	9	N	6	6	8			-0-
02	2856	X	2770	-0-	-86	-0-	2742	3	28	9	N	25	25	8			-0-
03	3162	X	2933	-0-	-229	-0-	2908	3	25	9	N	23	23	8			-0-
04	3060	X	2976	-0-	-84	-0-	2947	3	29	9	N	26	26	8			-0-

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2192	-0-	-28	-0-	2170	3	22	9	N	20	20	8			-0-
12	2263	N	2250	-0-	-13	-0-	2229	3	21	9	N	19	19	8			-0-
01	2263	N	2244	-0-	-19	-0-	2227	3	17	9	N	15	15	8			-0-
02	2044	N	1969	-0-	-75	-0-	1944	3	25	9	N	23	23	8			-0-
03	3100	N	3131	-0-	31	31	3112	3	19	9	N	17	17	8			-0-
04	2160	N	2080	-0-	-80	-0-	2065	3	15	9	N	14	14	8			-0-

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	3851	-0-	-1129	-0-	877	1	2906	3	N	62	62	8			-0-
							68	9									
12	5146	X	4762	-0-	-384	-0-	911	1	3806	3	N	41	41	8			-0-
							45	9									
01	5146	X	4309	-0-	-837	-0-	928	1	3348	3	N	30	30	8			-0-
							33	9									
02	4340	X	3856	-0-	-484	-0-	848	1	2947	3	N	55	55	8			-0-
							61	9									
03	4774	X	3487	-0-	-1287	-0-	847	1	2604	3	N	33	33	8			-0-
							36	9									
04	4620	X	4136	-0-	-484	-0-	894	1	3201	3	N	37	37	8			-0-
							41	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2606	-0-	-154	-0-	2578	3	28	9	N	25	17	1	25	8	-0-
12	2852	X	2720	-0-	-132	-0-	2692	3	28	9	N	25	25	8			-0-
01	2852	X	2685	-0-	-167	-0-	2662	3	23	9	N	21	21	8			-0-
02	2520	X	2282	-0-	-238	-0-	2247	3	35	9	N	32	32	8			-0-
03	2728	X	2349	-0-	-379	-0-	2328	3	21	9	N	19	19	8			-0-
04	2640	X	2506	-0-	-134	-0-	2481	3	25	9	N	23	23	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	70	70	8			-0-

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3188	X	3188	-0-	-0-	-0-	3134	3	54	9	N	49	49	8			-0-
12	3286	X	3149	-0-	-137	-0-	3104	3	45	9	N	41	41	8			-0-
01	3286	X	3164	-0-	-122	-0-	3134	3	30	9	N	27	27	8			-0-
02	2968	X	2733	-0-	-235	-0-	2686	3	47	9	N	43	43	8			-0-
03	3286	X	3065	-0-	-221	-0-	3036	3	29	9	N	26	26	8			-0-
04	3180	X	2900	-0-	-280	-0-	2867	3	33	9	N	30	30	8			-0-

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	873	N	873	-0-	-0-	-0-	870	3	3	9	N	3	3	8			-0-
12	770	N	770	-0-	-0-	-0-	764	3	6	9	N	5	5	8			-0-
01	713	N	586	-0-	-127	-0-	583	3	3	9	N	3	3	8			-0-
02	812	N	398	-0-	-414	-0-	395	3	3	9	N	3	3	8			-0-
03	775	N	405	-0-	-370	-0-	404	3	1	9	N	1	1	8			-0-
04	570	N	415	-0-	-155	-0-	414	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2472	N	2472	-0-	-0-	-0-	2446	3	26	9	N	24	24	8			-0-
12	2480	N	2341	-0-	-139	-0-	2318	3	23	9	N	21	21	8			-0-
01	2395	N	2395	-0-	-0-	-0-	2377	3	18	9	N	16	16	8			-0-
02	2296	N	2005	-0-	-291	-0-	1974	3	31	9	N	28	28	8			-0-
03	2356	N	2052	-0-	-304	-0-	2032	3	20	9	N	18	18	8			-0-
04	2310	N	2203	-0-	-107	-0-	2184	3	19	9	N	17	17	8			-0-

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2610	-0-	-150	-0-	2578	3	32	9	N	29	29	8			-0-
12	2821	X	2477	-0-	-344	-0-	2451	3	26	9	N	24	24	8			-0-
01	2821	X	2492	-0-	-329	-0-	2473	3	19	9	N	17	17	8			-0-
02	2520	X	2262	-0-	-258	-0-	2232	3	30	9	N	27	27	8			-0-
03	2697	X	2334	-0-	-363	-0-	2314	3	20	9	N	18	18	8			-0-
04	2610	X	795	-0-	-1815	-0-	784	3	11	9	N	10	10	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2336	-0-	-574	-0-	2301	3	35	9	N	32	32	8			-0-
12	3007	X	2934	-0-	-73	-0-	2903	3	31	9	N	28	28	8			-0-
01	3007	X	2900	-0-	-107	-0-	2879	3	21	9	N	19	19	8			-0-
02	2688	X	2592	-0-	-96	-0-	2557	3	35	9	N	32	32	8			-0-
03	2945	X	2544	-0-	-401	-0-	2522	3	22	9	N	20	20	8			-0-
04	2850	X	2691	-0-	-159	-0-	2663	3	28	9	N	25	25	8			-0-

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	62	N	-0-	-0-	-62	-0-					N	-0-					33
01	558	N	-0-	-0-	-558	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

11	2224	N	2224	-0-	-0-	-0-	2207	2	17	9	N	15					119
12	2243	N	2243	-0-	-0-	-0-	2241	2	2	9	N	2					121
01	1767	N	1572	-0-	-195	-0-	1570	2	2	9	N	2					123
02	1596	N	1036	-0-	-560	-0-	1034	2	2	9	N	2					125
*03	1914	N	1914	-0-	-0-	-0-	1913	2	1	9	N	1					126
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					126

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

11	780	N	777	-0-	-3	-0-	777	2			N	-0-					70
12	806	N	806	-0-	-0-	-0-	806	2			N	-0-					70
01	806	N	775	-0-	-31	-0-	775	2			N	-0-					70
02	728	N	697	-0-	-31	-0-	697	2			N	-0-					70
03	806	N	797	-0-	-9	-0-	797	2			N	-0-					70
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	862	-0-	-8	-0-	849	2	13	9	N	12			242
12	899	N	883	-0-	-16	-0-	869	2	14	9	N	13			255
01	899	N	809	-0-	-90	-0-	801	2	8	9	N	7			262
02	812	N	690	-0-	-122	-0-	687	2	3	9	N	3			265
*03	869	N	869	-0-	-0-	-0-	841	2	28	9	N	25			290
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT			290

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

11	2430	N	2257	-0-	-173	-0-	2257	2			N	-0-			122
12	2511	N	2148	-0-	-363	-0-	2148	2			N	-0-			122
01	2511	N	2082	-0-	-429	-0-	2082	2			N	-0-			122
02	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-			122
*03	2470	N	2470	-0-	-0-	-0-	2470	2			N	-0-			122
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT			122

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

11	1860	N	1578	-0-	-282	-0-	1578	2			N	-0-			4
12	1550	N	1539	-0-	-11	-0-	1539	2			N	-0-			4
01	1550	N	1500	-0-	-50	-0-	1500	2			N	-0-			4
02	1484	N	1207	-0-	-277	-0-	1207	2			N	-0-			4
03	1550	N	1418	-0-	-132	-0-	1418	2			N	-0-			4
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT			4

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

11	330	N	272	-0-	-58	-0-	272	2			N	-0-			112
12	345	N	345	-0-	-0-	-0-	345	2			N	-0-			112
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-			112
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-			112
03	341	N	265	-0-	-76	-0-	265	2			N	-0-			112
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			112

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			90
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			90

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	377	-0-	-13	-0-	353	2	24	9	N	22					202
12	434	N	382	-0-	-52	-0-	365	2	17	9	N	15					217
01	403	N	377	-0-	-26	-0-	358	2	19	9	N	17					234
02	364	N	320	-0-	-44	-0-	309	2	11	9	N	10					244
*03	391	N	391	-0-	-0-	-0-	354	2	37	9	N	34	195	1			83
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					83

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2932	-0-	-248	-0-	603 18	1 9	2311	2	N	16					157
12	3299	X	3299	-0-	-0-	-0-	623 17	1 9	2659	2	N	15					172
01	3224	X	2232	-0-	-992	-0-	623 11	1 9	1598	2	N	10					182
02	2912	X	2724	-0-	-188	-0-	563 26	1 9	2135	2	N	24					206
03	3286	X	2987	-0-	-299	-0-	623	1	2364	2	N	-0-					206
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					206

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2716	-0-	-14	-0-	724 30	1 9	1962	2	N	27	184	1			135
12	2845	N	2845	-0-	-0-	-0-	748 14	1 9	2083	2	N	13					148
01	2852	N	2602	-0-	-250	-0-	748 19	1 9	1835	2	N	17					165
02	2548	N	2146	-0-	-402	-0-	676 22	1 9	1448	2	N	20					185
03	2852	N	2553	-0-	-299	-0-	748 24	1 9	1781	2	N	22					207
04	2520	N	NO RPT	-0-	-2520	-0-					N	NO RPT					207

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	181	2	10	9	N	9					157
12	192	N	192	-0-	-0-	-0-	181	2	11	9	N	10					167
01	186	N	175	-0-	-11	-0-	166	2	9	9	N	8					175
02	168	N	158	-0-	-10	-0-	152	2	6	9	N	5					180
03	186	N	185	-0-	-1	-0-	177	2	8	9	N	7					187
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					187

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	442	-0-	-8	-0-	429	2	13	9	N	12					95
12	434	N	422	-0-	-12	-0-	398	2	24	9	N	22					117
01	434	N	412	-0-	-22	-0-	389	2	23	9	N	21					138
02	420	N	346	-0-	-74	-0-	331	2	15	9	N	14					152
03	434	N	427	-0-	-7	-0-	410	2	17	9	N	15					167
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					167

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					183
12	0	N	-0-	-0-	-0-	-0-					N	-0-					183
01	0	N	-0-	-0-	-0-	-0-					N	-0-					183
02	0	N	-0-	-0-	-0-	-0-					N	-0-					183
03	0	N	-0-	-0-	-0-	-0-					N	-0-					183
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2733	-0-	-117	-0-	30 8	1 9	2695	2	N	7					127
12	2945	X	2773	-0-	-172	-0-	31 8	1 9	2734	2	N	7					134
01	2945	X	2787	-0-	-158	-0-	31 34	1 9	2722	2	N	31					165
02	2632	X	2619	-0-	-13	-0-	28 22	1 9	2569	2	N	20					185
03	2967	X	2967	-0-	-0-	-0-	31 22	1 9	2914	2	N	20					205
*04	2848	X	2848	-0-	-0-	-0-	30 11	1 9	2807	2	N	10					215

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1677	N	1677	-0-	-0-	-0-	30	1	1647	2	N	-0-					121
12	1737	N	1737	-0-	-0-	-0-	31	1	1706	2	N	-0-					121
01	1626	N	1626	-0-	-0-	-0-	31	1	1595	2	N	-0-					121
02	1518	N	1518	-0-	-0-	-0-	28	1	1490	2	N	-0-					121
03	1753	N	1753	-0-	-0-	-0-	31	1	1722	2	N	-0-					121
*04	1782	N	1782	-0-	-0-	-0-	30	1	1752	2	N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2068	N	2068	-0-	-0-	-0-	100	1	1968	2	N	-0-					67
12	2058	N	2058	-0-	-0-	-0-	120	1	1938	2	N	-0-					67
01	1767	N	1439	-0-	-328	-0-	105	1	1334	2	N	-0-					67
02	1680	N	1256	-0-	-424	-0-	100	1	1156	2	N	-0-					67
03	1975	N	1975	-0-	-0-	-0-	115	1	1860	2	N	-0-					67
*04	1832	N	1832	-0-	-0-	-0-	150	1	1682	2	N	-0-					67

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1304	N	1304	-0-	-0-	-0-	145	1	1159	2	N	-0-					101
12	1396	N	1396	-0-	-0-	-0-	150	1	1246	2	N	-0-					101
01	1583	N	1583	-0-	-0-	-0-	155	1	1428	2	N	-0-					101
02	1601	N	1601	-0-	-0-	-0-	140	1	1461	2	N	-0-					101
03	1575	N	1575	-0-	-0-	-0-	155	1	1420	2	N	-0-					101
04	1530	N	1322	-0-	-208	-0-	150	1	1172	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	934	-0-	-206	-0-	150	1	784	2	N	-0-					64
12	1178	N	1099	-0-	-79	-0-	155	1	944	2	N	-0-					64
01	1178	N	1110	-0-	-68	-0-	155	1	955	2	N	-0-					64
02	1084	N	1084	-0-	-0-	-0-	140	1	944	2	N	-0-					64
03	1235	N	1235	-0-	-0-	-0-	155	1	1080	2	N	-0-					64
*04	1237	N	1237	-0-	-0-	-0-	150	1	1087	2	N	-0-					64

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1382	N	1382	-0-	-0-	-0-	150	1	1219	2	N	12					136
							13	9									
12	1457	N	1457	-0-	-0-	-0-	155	1	1291	2	N	10					146
							11	9									
01	1426	N	1305	-0-	-121	-0-	155	1	1125	2	N	23					169
							25	9									
02	1288	N	1284	-0-	-4	-0-	140	1	1098	2	N	42					211
							46	9									
03	1457	N	1344	-0-	-113	-0-	155	1	1189	2	N	-0-	164	1			47
*04	1312	N	1312	-0-	-0-	-0-	150	1	1154	2	N	7					54
							8	9									

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	876	N	876	-0-	-0-	-0-	90	1	786	2	N	-0-					197
12	961	N	688	-0-	-273	-0-	85	1	603	2	N	-0-					197
01	1085	N	622	-0-	-463	-0-	80	1	542	2	N	-0-					197
02	812	N	398	-0-	-414	-0-	75	1	323	2	N	-0-					197
03	682	N	680	-0-	-2	-0-	85	1	595	2	N	-0-					197
*04	743	N	743	-0-	-0-	-0-	85	1	658	2	N	-0-					197

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579

LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	N	770	-0-	-0-	-0-	760	2	10	9	N	9					227
12	811	N	811	-0-	-0-	-0-	800	2	11	9	N	10					237
01	790	N	790	-0-	-0-	-0-	779	2	11	9	N	10	172	1			75
02	716	N	716	-0-	-0-	-0-	699	2	17	9	N	15					90
03	782	N	782	-0-	-0-	-0-	769	2	13	9	N	12					102
*04	570	N	570	-0-	-0-	-0-	560	2	10	9	N	9					111

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	469	2	15	9	N	14					154
12	505	N	505	-0-	-0-	-0-	492	2	13	9	N	12					166
01	453	N	453	-0-	-0-	-0-	441	2	12	9	N	11					177
02	379	N	379	-0-	-0-	-0-	372	2	7	9	N	6					183
03	423	N	423	-0-	-0-	-0-	416	2	7	9	N	6					189
04	390	N	267	-0-	-123	-0-	260	2	7	9	N	6					195

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	522	-0-	-18	-0-	522	2			Y	-0-					87
12	620	N	543	-0-	-77	-0-	1	1	542	2	Y	-0-					87
01	552	N	552	-0-	-0-	-0-	1	1	551	2	Y	-0-					87
02	480	N	480	-0-	-0-	-0-	1	1	479	2	Y	-0-					87
03	559	N	559	-0-	-0-	-0-	1	1	558	2	Y	-0-					87
*04	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					87

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					15
12	465	N	353	-0-	-112	-0-	353	2			Y	-0-					15
01	349	N	349	-0-	-0-	-0-	1	1	348	2	Y	-0-					15
02	420	N	329	-0-	-91	-0-	1	1	328	2	Y	-0-					15
03	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					15
*04	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					15

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					35
12	31	N	-0-	-0-	-31	-0-					Y	-0-					35
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1421	N	1421	-0-	-0-	-0-	1	1	1420	2	Y	-0-					62
12	1612	N	1462	-0-	-150	-0-	2	1	1460	2	Y	-0-					62
01	1458	N	1458	-0-	-0-	-0-	2	1	1456	2	Y	-0-					62
02	1316	N	1147	-0-	-169	-0-	2	1	1145	2	Y	-0-					62
03	1457	N	-0-	-0-	-1457	-0-					Y	-0-					62
04	1410	N	-0-	-0-	-1410	-0-					Y	-0-					62

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

11	2926	N	2926	-0-	-0-	-0-	1	1	2917	2	N	7					172
							8	9									
12	3100	N	3720	-0-	620	620	5	1	3692	2	N	21					193
							23	9									
01	3100	N	3160	-0-	60	680	5	1	3113	2	N	38					231
							42	9									
02	2800	N	2931	-0-	131	811	5	1	2895	2	N	28					259
							31	9									
03	3803	X	2992	-0-	-811	-0-	4	1	2984	2	N	4	182	1			81
							4	9									
*04	2926	X	2926	-0-	-0-	-0-	1	1	2908	2	N	15					96
							17	9									

RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/07/2018 - PLUGGED 02/07/18

LONE TREE OIL & GAS LLC 507473
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

11	1620	N	-0-	-0-	-1620	-0-					N	19					185
12	1679	N	1679	-0-	-0-	-0-	1664	2	15	9	N	14					199
01	1674	N	1674	-0-	-0-	-0-	1650	2	24	9	N	22	180	1			41
02	1590	N	1590	-0-	-0-	-0-	1577	2	13	9	N	12					53
03	1747	N	1747	-0-	-0-	-0-	1738	2	9	9	N	8					61
04	1620	N	1507	-0-	-113	-0-	1499	2	8	9	N	7					68

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3737	-0-	-553	-0-	27	1	3675	2	N	32					117
							35	9									
12	4464	X	3704	-0-	-760	-0-	30	1	3655	2	N	17					134
							19	9									
01	4464	X	3725	-0-	-739	-0-	31	1	3648	2	N	42					176
							46	9									
02	4032	X	3052	-0-	-980	-0-	26	1	3009	2	N	15					191
							17	9									
03	4278	X	2888	-0-	-1390	-0-	28	1	2815	2	N	41					232
							45	9									
04	3750	X	3076	-0-	-674	-0-	30	1	3042	2	N	4					236
							4	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1311	-0-	-99	-0-	30	1	1271	2	N	9					249
							10	9									
12	1350	N	1350	-0-	-0-	-0-	31	1	1295	2	N	22	191	1			80
							24	9									
01	1395	N	1306	-0-	-89	-0-	31	1	1275	2	N	-0-					80
02	1232	N	1161	-0-	-71	-0-	28	1	1133	2	N	-0-					80
03	1364	N	1222	-0-	-142	-0-	28	1	1192	2	N	2					82
							2	9									
*04	1294	N	1294	-0-	-0-	-0-	30	1	1253	2	N	10					92
							11	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2516	N	2516	-0-	-0-	-0-	30	1	2453	2	N	30					153
							33	9									
12	2606	N	2606	-0-	-0-	-0-	31	1	2547	2	N	25					178
							28	9									
01	2325	N	753	-0-	-1572	-0-	12	1	741	2	N	-0-					178
02	2352	N	2128	-0-	-224	-0-	28	1	2096	2	N	4					182
							4	9									
03	2604	N	2389	-0-	-215	-0-	31	1	2357	2	N	1					183
							1	9									
*04	2549	N	2549	-0-	-0-	-0-	30	1	2493	2	N	24					207
							26	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2247	-0-	-33	-0-	30	1	2186	2	N	28					104
							31	9									
12	2325	N	2265	-0-	-60	-0-	31	1	2197	2	N	34					138
							37	9									
01	2356	N	2214	-0-	-142	-0-	31	1	2158	2	N	23					161
							25	9									
02	2100	N	2003	-0-	-97	-0-	28	1	1934	2	N	37					198
							41	9									
03	2263	N	2171	-0-	-92	-0-	28	1	2109	2	N	31					229
							34	9									
04	2130	N	2124	-0-	-6	-0-	30	1	2062	2	N	29	190	1			68
							32	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2709	-0-	-21	-0-	30	1	2655	2	N	22					147
							24	9									
12	2821	X	2673	-0-	-148	-0-	31	1	2612	2	N	27					174
							30	9									
01	2759	X	2554	-0-	-205	-0-	31	1	2492	2	N	28					202
							31	9									
02	2520	X	2109	-0-	-411	-0-	28	1	2052	2	N	26					228
							29	9									
03	2790	X	2362	-0-	-428	-0-	28	1	2304	2	N	27	194	1			61
							30	9									
04	2700	X	2536	-0-	-164	-0-	30	1	2497	2	N	8					69
							9	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1203	-0-	-27	-0-	29	1	1159	2	N	14					128
							15	9									
12	1302	N	1248	-0-	-54	-0-	31	1	1200	2	N	15					143
							17	9									
01	1271	N	1241	-0-	-30	-0-	31	1	1193	2	N	15					158
							17	9									
02	1120	N	1095	-0-	-25	-0-	28	1	1049	2	N	16					174
							18	9									
03	1240	N	1192	-0-	-48	-0-	28	1	1145	2	N	17					191
							19	9									
04	1200	N	1166	-0-	-34	-0-	30	1	1119	2	N	15					206
							17	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2511	N	2511	-0-	-0-	-0-	30	1	2473	2	N	7					138
							8	9									
12	2351	N	2351	-0-	-0-	-0-	31	1	2320	2	N	-0-					138
01	2325	N	2256	-0-	-69	-0-	31	1	2186	2	N	35					173
							39	9									
02	2128	N	1915	-0-	-213	-0-	27	1	1860	2	N	25					198
							28	9									
03	2356	N	2102	-0-	-254	-0-	28	1	2032	2	N	38					236
							42	9									
04	2190	N	2137	-0-	-53	-0-	30	1	2010	2	N	88	192	1			132
							97	9									

BROWN, J. T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	759	-0-	-21	-0-	30	1	719	2	N	9					237
							10	9									
12	823	N	823	-0-	-0-	-0-	31	1	775	2	N	15	198	1			54
							17	9									
01	843	N	843	-0-	-0-	-0-	31	1	804	2	N	7					61
							8	9									
02	790	N	790	-0-	-0-	-0-	28	1	753	2	N	8					69
							9	9									
03	877	N	877	-0-	-0-	-0-	31	1	836	2	N	9					78
							10	9									
*04	879	N	879	-0-	-0-	-0-	30	1	842	2	N	6					84
							7	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2910	X	2899	-0-	-11	-0-	30	1	2838	2	N	28			120
							31	9							
12	2976	X	2620	-0-	-356	-0-	30	1	2579	2	N	10			130
							11	9							
01	2976	X	2871	-0-	-105	-0-	31	1	2812	2	N	25			155
							28	9							
02	2716	X	2582	-0-	-134	-0-	28	1	2537	2	N	15			170
							17	9							
03	3007	X	2976	-0-	-31	-0-	31	1	2920	2	N	23			193
							25	9							
04	2910	X	2819	-0-	-91	-0-	30	1	2772	2	N	15			208
							17	9							

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	657	-0-	-63	-0-	30	1	621	2	N	5			141
							6	9							
12	713	N	677	-0-	-36	-0-	31	1	638	2	N	7			148
							8	9							
01	713	N	688	-0-	-25	-0-	31	1	629	2	N	25			173
							28	9							
02	616	N	606	-0-	-10	-0-	28	1	565	2	N	12			185
							13	9							
03	682	N	626	-0-	-56	-0-	28	1	586	2	N	11			196
							12	9							
04	660	N	626	-0-	-34	-0-	30	1	585	2	N	10			206
							11	9							

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	409	-0-	-11	-0-	29	1	380	2	N	-0-			234
12	434	N	415	-0-	-19	-0-	27	1	385	2	N	3			237
							3	9							
01	433	N	433	-0-	-0-	-0-	31	1	402	2	N	-0-			237
02	404	N	404	-0-	-0-	-0-	28	1	376	2	N	-0-			237
03	420	N	420	-0-	-0-	-0-	31	1	389	2	N	-0-			237
04	420	N	414	-0-	-6	-0-	29	1	385	2	N	-0-			237

BROWN, J. T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1174	N	1174	-0-	-0-	-0-	30	1	1131	2	N	12			110
							13	9							
12	1147	N	1116	-0-	-31	-0-	31	1	1068	2	N	15			125
							17	9							
01	1108	N	1108	-0-	-0-	-0-	31	1	1058	2	N	17			142
							19	9							
02	1092	N	952	-0-	-140	-0-	28	1	910	2	N	13			155
							14	9							
03	1116	N	1100	-0-	-16	-0-	28	1	1058	2	N	13			168
							14	9							
04	1080	N	1057	-0-	-23	-0-	30	1	1014	2	N	12			180
							13	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	654	-0-	-6	-0-	30	1	618	2	N	5					103
							6	9									
12	669	N	669	-0-	-0-	-0-	31	1	638	2	N	-0-					103
01	693	N	693	-0-	-0-	-0-	31	1	656	2	N	5					108
							6	9									
02	627	N	627	-0-	-0-	-0-	28	1	597	2	N	2					110
							2	9									
03	714	N	714	-0-	-0-	-0-	31	1	682	2	N	1					111
							1	9									
*04	667	N	667	-0-	-0-	-0-	30	1	622	2	N	14					125
							15	9									

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

11	3180	X	3038	-0-	-142	-0-	30	1	2963	2	N	41					209
							45	9									
12	3255	X	3054	-0-	-201	-0-	31	1	2972	2	N	46	195	1			60
							51	9									
01	3224	X	3026	-0-	-198	-0-	31	1	2947	2	N	44					104
							48	9									
02	2828	X	2633	-0-	-195	-0-	27	1	2564	2	N	38					142
							42	9									
03	3131	X	3051	-0-	-80	-0-	31	1	2956	2	N	58					200
							64	9									
04	3030	X	2889	-0-	-141	-0-	30	1	2828	2	N	28					228
							31	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

11	3330	X	3191	-0-	-139	-0-	30	1	3119	2	N	38					255
							42	9									
12	3441	X	3274	-0-	-167	-0-	31	1	3193	2	N	45	171	1			129
							50	9									
01	3441	X	3280	-0-	-161	-0-	31	1	3192	2	N	52					181
							57	9									
02	3052	X	2942	-0-	-110	-0-	28	1	2895	2	N	17					198
							19	9									
03	3379	X	3367	-0-	-12	-0-	28	1	3300	2	N	35					233
							39	9									
04	3180	X	3160	-0-	-20	-0-	30	1	3100	2	N	27	182	1			78
							30	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

11	1094	N	1094	-0-	-0-	-0-	30	1	1054	2	N	9					217
							10	9									
12	1116	N	1102	-0-	-14	-0-	31	1	1063	2	N	7					224
							8	9									
01	1147	N	1099	-0-	-48	-0-	31	1	1061	2	N	6					230
							7	9									
02	1008	N	928	-0-	-80	-0-	27	1	895	2	N	5					235
							6	9									
03	1122	N	1122	-0-	-0-	-0-	31	1	1081	2	N	9					244
							10	9									
04	1050	N	1020	-0-	-30	-0-	30	1	983	2	N	6					250
							7	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2171	-0-	-319	-0-	30	1	2106	2	N	32					252
							35	9									
12	2573	N	2294	-0-	-279	-0-	31	1	2215	2	N	44	186	1			110
							48	9									
01	2294	N	2241	-0-	-53	-0-	31	1	2155	2	N	50					160
							55	9									
02	2016	N	2011	-0-	-5	-0-	28	1	1942	2	N	37					197
							41	9									
03	2294	N	2232	-0-	-62	-0-	31	1	2128	2	N	66	184	1			79
							73	9									
04	2160	N	2133	-0-	-27	-0-	30	1	2058	2	N	41					120
							45	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1020	-0-	-90	-0-	29	1	974	2	N	15					120
							17	9									
12	1150	N	1150	-0-	-0-	-0-	31	1	1093	2	N	24					144
							26	9									
01	1103	N	1103	-0-	-0-	-0-	30	1	1061	2	N	11					155
							12	9									
02	1019	N	1019	-0-	-0-	-0-	28	1	974	2	N	15					170
							17	9									
03	1147	N	1058	-0-	-89	-0-	28	1	1017	2	N	12					182
							13	9									
*04	1091	N	1091	-0-	-0-	-0-	30	1	1042	2	N	17					199
							19	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2788	N	2788	-0-	-0-	-0-	30	1	2740	2	N	16					96
							18	9									
12	2821	N	2807	-0-	-14	-0-	31	1	2755	2	N	19					115
							21	9									
01	2765	N	2765	-0-	-0-	-0-	31	1	2709	2	N	23					138
							25	9									
02	2548	N	2338	-0-	-210	-0-	25	1	2295	2	N	16					154
							18	9									
03	2821	N	2776	-0-	-45	-0-	31	1	2719	2	N	24					178
							26	9									
04	2670	N	2648	-0-	-22	-0-	30	1	2600	2	N	16					194
							18	9									

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	622	-0-	-68	-0-	26	1	583	2	N	12					255
							13	9									
12	713	N	681	-0-	-32	-0-	30	1	623	2	N	25	181	1			99
							28	9									
01	651	N	612	-0-	-39	-0-	28	1	582	2	N	2					101
							2	9									
02	588	N	559	-0-	-29	-0-	25	1	532	2	N	2					103
							2	9									
03	682	N	596	-0-	-86	-0-	28	1	551	2	N	15					118
							17	9									
*04	652	N	652	-0-	-0-	-0-	28	1	590	2	N	31					149
							34	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	948	-0-	-162	-0-	28	1	908	2	N	11					118
							12	9									
12	1178	N	1090	-0-	-88	-0-	31	1	1038	2	N	19					137
							21	9									
01	1147	N	1058	-0-	-89	-0-	31	1	1016	2	N	10					147
							11	9									
02	896	N	887	-0-	-9	-0-	25	1	850	2	N	11					158
							12	9									
03	1085	N	935	-0-	-150	-0-	31	1	893	2	N	10					168
							11	9									
04	1020	N	964	-0-	-56	-0-	30	1	921	2	N	12					180
							13	9									

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10020	X	8768	-0-	-1252	-0-	27	1	8684	2	N	52					185
							57	9									
12	10354	X	9510	-0-	-844	-0-	28	1	9337	2	N	132					317
							145	9									
01	9641	X	9236	-0-	-405	-0-	28	1	9120	2	N	80	177	1			220
							88	9									
02	8512	X	8454	-0-	-58	-0-	26	1	8339	2	N	81					301
							89	9									
03	9517	X	9172	-0-	-345	-0-	30	1	9008	2	N	122	174	1			249
							134	9									
04	9210	X	8192	-0-	-1018	-0-	22	1	8100	2	N	64	179	1			134
							70	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4594	-0-	-416	-0-	30	1	4532	2	N	29					167
							32	9									
12	5239	X	4718	-0-	-521	-0-	31	1	4551	2	N	124					291
							136	9									
01	5239	X	4181	-0-	-1058	-0-	29	1	4116	2	N	33					324
							36	9									
02	4732	X	4176	-0-	-556	-0-	28	1	4119	2	N	26					350
							29	9									
03	5146	X	2398	-0-	-2748	-0-	18	1	2358	2	N	20					370
							22	9									
04	4590	X	3881	-0-	-709	-0-	30	1	3839	2	N	11					381
							12	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1731	-0-	-219	-0-	30	1	1682	2	N	17					199
							19	9									
12	1990	N	1990	-0-	-0-	-0-	31	1	1937	2	N	20					219
							22	9									
01	1974	N	1974	-0-	-0-	-0-	31	1	1914	2	N	26					245
							29	9									
02	1624	N	1586	-0-	-38	-0-	28	1	1526	2	N	29					274
							32	9									
03	1984	N	1821	-0-	-163	-0-	31	1	1779	2	N	10					284
							11	9									
04	1920	N	1868	-0-	-52	-0-	30	1	1831	2	N	6					290
							7	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0-	-0-	30	1	841	2	N	-0-					232
12	827	N	827	-0-	-0-	-0-	29	1	798	2	N	-0-					232
01	775	N	775	-0-	-0-	-0-	27	1	748	2	N	-0-					232
02	812	N	611	-0-	-201	-0-	28	1	583	2	N	-0-					232
03	837	N	755	-0-	-82	-0-	31	1	724	2	N	-0-					232
04	750	N	741	-0-	-9	-0-	30	1	709	2	N	2					234
							2	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

11	7770	X	5923	-0-	-1847	-0-	29	1	5837	2	N	52					235
							57	9									
12	8029	X	5513	-0-	-2516	-0-	31	1	5406	2	N	69					304
							76	9									
01	7843	X	5055	-0-	-2788	-0-	30	1	4990	2	N	32					336
							35	9									
02	6664	X	3723	-0-	-2941	-0-	27	1	3638	2	N	53	198	1			191
							58	9									
03	7037	X	4028	-0-	-3009	-0-	31	1	3973	2	N	22					213
							24	9									
04	5910	X	3730	-0-	-2180	-0-	30	1	3669	2	N	28					241
							31	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

11	5086	X	5086	-0-	-0-	-0-	30	1	4906	2	N	136					259
							150	9									
12	5084	X	4982	-0-	-102	-0-	31	1	4840	2	N	101	197	1			163
							111	9									
01	5053	X	4916	-0-	-137	-0-	31	1	4763	2	N	111					274
							122	9									
02	4760	X	4385	-0-	-375	-0-	28	1	4240	2	N	106	193	1			187
							117	9									
03	5270	X	4793	-0-	-477	-0-	31	1	4659	2	N	94					281
							103	9									
04	5100	X	4633	-0-	-467	-0-	30	1	4479	2	N	113	193	1			201
							124	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

11	5490	X	4274	-0-	-1216	-0-	27	1	4150	2	N	88	190	1			206
							97	9									
12	5518	X	4794	-0-	-724	-0-	31	1	4686	2	N	70					276
							77	9									
01	5394	X	4792	-0-	-602	-0-	31	1	4696	2	N	59	186	1			149
							65	9									
02	4788	X	4249	-0-	-539	-0-	27	1	4159	2	N	57					206
							63	9									
03	5270	X	4959	-0-	-311	-0-	31	1	4871	2	N	52					258
							57	9									
04	4650	X	4491	-0-	-159	-0-	28	1	4356	2	N	97	185	1			170
							107	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2650	-0-	-230	-0-	30	1	2563	2	N	52					247
							57	9									
12	2945	X	2671	-0-	-274	-0-	31	1	2566	2	N	67	199	1			115
							74	9									
01	2883	X	2524	-0-	-359	-0-	29	1	2430	2	N	59					174
							65	9									
02	2548	X	2110	-0-	-438	-0-	25	1	2046	2	N	35					209
							39	9									
03	2728	X	2412	-0-	-316	-0-	31	1	2312	2	N	63	195	1			77
							69	9									
04	2640	X	2292	-0-	-348	-0-	30	1	2204	2	N	53					130
							58	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19140	X	17284	-0-	-1856	-0-	30	1	17024	2	N	209	371	1			233
							230	9									
12	19406	X	17556	-0-	-1850	-0-	31	1	17282	2	N	221	183	1			271
							243	9									
01	19003	X	17155	-0-	-1848	-0-	30	1	16892	2	N	212	181	1			302
							233	9									
02	16632	X	15148	-0-	-1484	-0-	27	1	14880	2	N	219	189	1			332
							241	9									
03	17949	X	16735	-0-	-1214	-0-	30	1	16468	2	N	215	340	1			207
							237	9									
04	17280	X	15848	-0-	-1432	-0-	30	1	15602	2	N	196	185	1			218
							216	9									

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19470	X	17769	-0-	-1701	-0-	30	1	17524	2	N	195	194	1			301
							215	9									
12	19809	X	18061	-0-	-1748	-0-	31	1	17804	2	N	205	197	1			309
							226	9									
01	19437	X	17565	-0-	-1872	-0-	31	1	17313	2	N	201	198	1			312
							221	9									
02	17220	X	15668	-0-	-1552	-0-	28	1	15435	2	N	186	199	1			299
							205	9									
03	18724	X	17097	-0-	-1627	-0-	31	1	16847	2	N	199	189	1			309
							219	9									
04	17760	X	16666	-0-	-1094	-0-	30	1	16441	2	N	177	194	1			292
							195	9									

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	28
12	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	28
01	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	28
02	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	28
03	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	28
04	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	28

PLUGGED AND ABANDONED_____ 07/02/1998

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
01	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
02	504	N	501	-0-	-3	-0-	501	3			N	-0-					-0-
03	713	N	564	-0-	-149	-0-	564	3			N	-0-					-0-
*04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3354	X	3354	-0-	-0-	-0-	3286	3	68	9	N	62					232
12	3418	X	3418	-0-	-0-	-0-	3352	3	66	9	N	60	200	1			92
01	3163	X	3163	-0-	-0-	-0-	3090	3	73	9	N	66					158
02	2641	X	2641	-0-	-0-	-0-	2595	3	46	9	N	42					200
03	3464	X	3464	-0-	-0-	-0-	3417	3	47	9	N	43	196	1			47
*04	3272	X	3272	-0-	-0-	-0-	3242	3	30	9	N	27					74

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					100
12	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					100
01	1147	N	983	-0-	-164	-0-	983	3			N	-0-					100
02	1036	N	187	-0-	-849	-0-	187	3			N	-0-					100
03	1302	N	12	-0-	-1290	-0-	12	3			N	-0-					100
04	960	N	5	-0-	-955	-0-	5	3			N	-0-					100

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2080	N	2080	-0-	-0-	-0-	2062	3	18	9	N	16					249
12	2826	N	2826	-0-	-0-	-0-	2795	3	31	9	N	28					277
01	2418	N	2315	-0-	-103	-0-	2273	3	42	9	N	38					315
02	1932	N	1899	-0-	-33	-0-	1888	3	11	9	N	10					325
03	2821	N	2220	-0-	-601	-0-	2220	3			N	-0-					325
04	2250	N	1961	-0-	-289	-0-	1961	3			N	-0-					325

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2161	-0-	-539	-0-	2125	3	36	9	N	33					270
12	2790	X	2396	-0-	-394	-0-	2362	3	34	9	N	31					301
01	2480	X	2295	-0-	-185	-0-	2271	3	24	9	N	22	197	1			126
02	3308	X	3308	-0-	-0-	-0-	3265	3	43	9	N	39					165
03	4528	X	4528	-0-	-0-	-0-	4520	3	8	9	N	7					172
*04	2576	X	2576	-0-	-0-	-0-	2562	3	14	9	N	13					185

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	834	N	834	-0-	-0-	-0-	834	3			N	-0-					48
12	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					48
01	868	N	827	-0-	-41	-0-	827	3			N	-0-					48
02	784	N	775	-0-	-9	-0-	775	3			N	-0-					48
03	961	N	863	-0-	-98	-0-	863	3			N	-0-					48
*04	889	N	889	-0-	-0-	-0-	889	3			N	-0-					48

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1806	N	1806	-0-	-0-	-0-	1771	3	35	9	N	32					197
12	1374	N	1374	-0-	-0-	-0-	1341	3	33	9	N	30					227
01	1729	N	1729	-0-	-0-	-0-	1700	3	29	9	N	26					253
02	1496	N	1496	-0-	-0-	-0-	1476	3	20	9	N	18	194	1			77
03	1957	N	1957	-0-	-0-	-0-	1929	3	28	9	N	25					102
*04	1759	N	1759	-0-	-0-	-0-	1723	3	36	9	N	33					135

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1258	N	1258	-0-	-0-	-0-	1252	3	6	9	N	5					107
12	1566	N	1566	-0-	-0-	-0-	1557	3	9	9	N	8					115
01	1333	N	1300	-0-	-33	-0-	1294	3	6	9	N	5					120
02	1257	N	1257	-0-	-0-	-0-	1211	3	46	9	N	42					162
03	1581	N	1216	-0-	-365	-0-	1205	3	11	9	N	10					172
*04	1390	N	1390	-0-	-0-	-0-	1370	3	20	9	N	18					190

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1735	-0-	-65	-0-	1735	3			N	-0-					-0-
12	1829	N	1778	-0-	-51	-0-	1778	3			N	-0-					-0-
01	1798	N	1762	-0-	-36	-0-	1762	3			N	-0-					-0-
02	1624	N	1595	-0-	-29	-0-	1595	3			N	-0-					-0-
03	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
*04	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-					200
12	1801	X	1801	-0-	-0-	-0-	1801	3			N	-0-					200
01	1925	X	1925	-0-	-0-	-0-	1925	3			N	-0-					200
02	1090	X	1090	-0-	-0-	-0-	1090	3			N	-0-					200
03	516	X	516	-0-	-0-	-0-	516	3			N	-0-					200
*04	3000	N	3437	-0-	437	437	3437	3			N	-0-					200

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

11	3000	X	2910	-0-	-90	-0-	2903	3	7	9	N	6					155
12	3284	X	3284	-0-	-0-	-0-	3230	3	54	9	N	49					204
01	3193	X	2651	-0-	-542	-0-	2623	3	28	9	N	25	193	1			36
02	2884	X	2396	-0-	-488	-0-	2372	3	24	9	N	22					58
03	4166	X	4166	-0-	-0-	-0-	4149	3	17	9	N	15					73
04	3090	X	2725	-0-	-365	-0-	2693	3	32	9	N	29					102

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

11	1290	N	1160	-0-	-130	-0-	1143	2	17	9	Y	15					114
12	1302	N	1157	-0-	-145	-0-	1143	2	14	9	Y	13					127
01	1240	N	1119	-0-	-121	-0-	1091	2	28	9	Y	25					152
02	1101	N	1101	-0-	-0-	-0-	1087	2	14	9	Y	13	145	1			20
03	1320	N	1320	-0-	-0-	-0-	1292	2	28	9	Y	25					45
*04	1295	N	1295	-0-	-0-	-0-	1271	2	24	9	Y	22					67

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

11	1181	N	1181	-0-	-0-	-0-	34	1	1147	2	Y	-0-					4
12	1214	N	1214	-0-	-0-	-0-	35	1	1179	2	Y	-0-					4
01	1248	N	1248	-0-	-0-	-0-	36	1	1211	2	Y	1	1	1			4
							1	9									
02	1114	N	1114	-0-	-0-	-0-	36	1	1078	2	Y	-0-					4
03	1271	N	1271	-0-	-0-	-0-	37	1	1234	2	Y	-0-					4
04	1200	N	1142	-0-	-58	-0-	33	1	1109	2	Y	-0-					4

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

11	1084	N	1084	-0-	-0-	-0-	104	1	980	2	Y	-0-					-0-
12	1457	N	889	-0-	-568	-0-	108	1	781	2	Y	-0-					-0-
01	1457	N	854	-0-	-603	-0-	112	1	742	2	Y	-0-					-0-
02	1008	N	687	-0-	-321	-0-	65	1	622	2	Y	-0-					-0-
03	899	N	715	-0-	-184	-0-	715	2			Y	-0-					-0-
04	840	N	607	-0-	-233	-0-	607	2			Y	-0-					-0-

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

11	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					25
12	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					25
01	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					25
02	28	N	28	-0-	-0-	-0-	28	1			Y	-0-					25
03	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					25
04	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					25

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

11	1110	N	1074	-0-	-36	-0-	1051	2	23	9	Y	21	6	8			43
12	1147	N	1136	-0-	-11	-0-	1113	2	23	9	Y	21	9	8			55
01	1193	N	1193	-0-	-0-	-0-	1154	2	39	9	Y	35	10	8			80
02	1008	N	924	-0-	-84	-0-	909	2	15	9	Y	14	2	8			92
03	1210	N	1210	-0-	-0-	-0-	1190	2	20	9	Y	18	5	8			105
*04	1162	N	1162	-0-	-0-	-0-	1141	2	21	9	Y	19	6	8			118

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

11	270	N	211	-0-	-59	-0-	24	1	187	2	Y	-0-					40
12	279	N	179	-0-	-100	-0-	12	1	167	2	Y	-0-					40
01	333	N	333	-0-	-0-	-0-	41	1	292	2	Y	-0-					40
02	526	N	526	-0-	-0-	-0-	51	1	475	2	Y	-0-					40
03	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					40
04	330	N	222	-0-	-108	-0-	222	2			Y	-0-					40

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2644	N	2644	-0-	-0-	-0-	75	1	2543	2	N	24	1	8			51
							26	9									
12	2777	N	2777	-0-	-0-	-0-	79	1	2672	2	N	24	2	8			73
							26	9									
01	2963	N	2963	-0-	-0-	-0-	86	1	2865	2	N	11	60	1	2	8	22
							12	9									
02	2551	N	2551	-0-	-0-	-0-	80	1	2412	2	N	54	1	8			75
							59	9									
03	3100	N	3163	-0-	63	63	92	1	3067	2	N	4	1	8			78
							4	9									
04	2250	N	2173	-0-	-77	-0-	63	1	2103	2	N	6	1	8			83
							7	9									

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2826	X	2826	-0-	-0-	-0-	80	1	2709	2	Y	34					90
							37	9									
12	2991	X	2991	-0-	-0-	-0-	84	1	2852	2	Y	50					140
							55	9									
01	2790	X	2698	-0-	-92	-0-	78	1	2601	2	Y	17	105	1			52
							19	9									
02	2632	X	1169	-0-	-1463	-0-	37	1	1125	2	Y	6					58
							7	9									
03	3307	X	3307	-0-	-0-	-0-	96	1	3190	2	Y	19					77
							21	9									
04	2880	X	2731	-0-	-149	-0-	79	1	2633	2	Y	17					94
							19	9									

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	1691	-0-	-1279	-0-	730	1	961	2	Y	-0-					-0-
12	2914	X	2003	-0-	-911	-0-	709	1	1294	2	Y	-0-					-0-
01	2914	X	2202	-0-	-712	-0-	650	1	1552	2	Y	-0-					-0-
02	2072	X	1004	-0-	-1068	-0-	307	1	697	2	Y	-0-					-0-
03	2015	X	769	-0-	-1246	-0-	486	1	272	2	Y	10	10	8			-0-
							11	9									
04	2130	X	2071	-0-	-59	-0-	514	1	1557	2	Y	-0-					-0-

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	956	-0-	-574	-0-	27	1	929	2	N	-0-					35
12	1643	N	789	-0-	-854	-0-	23	1	766	2	N	-0-					35
01	1209	N	619	-0-	-590	-0-	18	1	601	2	N	-0-	1	1			34
02	896	N	435	-0-	-461	-0-	14	1	421	2	N	-0-					34
03	1130	N	1130	-0-	-0-	-0-	33	1	1096	2	N	1					35
							1	9									
*04	1083	N	1083	-0-	-0-	-0-	32	1	1045	2	N	5					40
							6	9									

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1581	-0-	-39	-0-	45	1	1530	2	Y	5					60
							6	9									
12	1643	N	1628	-0-	-15	-0-	46	1	1578	2	Y	4					64
							4	9									
01	1612	N	1587	-0-	-25	-0-	46	1	1541	2	Y	-0-	1	1			63
02	1484	N	1283	-0-	-201	-0-	41	1	1242	2	Y	-0-					63
03	1612	N	1575	-0-	-37	-0-	46	1	1529	2	Y	-0-					63
*04	1559	N	1559	-0-	-0-	-0-	46	1	1513	2	Y	-0-					63

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

11	510	N	488	-0-	-22	-0-	14	1	474	2	N	-0-					31
12	706	N	706	-0-	-0-	-0-	20	1	663	2	N	21					52
							23	9									
01	572	N	572	-0-	-0-	-0-	16	1	525	2	N	28	58	1			22
							31	9									
02	448	N	380	-0-	-68	-0-	12	1	365	2	N	3					25
							3	9									
03	713	N	427	-0-	-286	-0-	12	1	415	2	N	-0-					25
*04	754	N	754	-0-	-0-	-0-	22	1	721	2	N	10					35
							11	9									

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

11	2130	N	1955	-0-	-175	-0-	1953	2	2	9	Y	2	2	8			42
12	2201	N	2048	-0-	-153	-0-	2044	2	4	9	Y	4	3	8			43
01	2170	N	1869	-0-	-301	-0-	1855	2	14	9	Y	13	3	8			53
02	1851	N	1851	-0-	-0-	-0-	1829	2	22	9	Y	20	1	8			72
03	2046	N	1539	-0-	-507	-0-	1538	2	1	9	Y	1	1	8			72
*04	2109	N	2109	-0-	-0-	-0-	2092	2	17	9	Y	15	42	1	1	8	44

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

11	630	N	533	-0-	-97	-0-	15	1	518	2	Y	-0-					37
12	589	N	551	-0-	-38	-0-	16	1	535	2	Y	-0-					37
01	527	N	449	-0-	-78	-0-	13	1	436	2	Y	-0-					37
02	504	N	413	-0-	-91	-0-	13	1	400	2	Y	-0-					37
03	558	N	462	-0-	-96	-0-	13	1	449	2	Y	-0-					37
*04	528	N	528	-0-	-0-	-0-	15	1	513	2	Y	-0-					37

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

11	750	N	565	-0-	-185	-0-	8 10	1 9	547	2	Y	9	4	8			38
12	682	N	584	-0-	-98	-0-	8 20	1 9	556	2	Y	18	6	8			50
01	651	N	592	-0-	-59	-0-	8 32	1 9	552	2	Y	29	7	8			72
02	532	N	502	-0-	-30	-0-	7 13	1 9	482	2	Y	12	2	8			82
03	632	N	632	-0-	-0-	-0-	8 28	1 9	596	2	Y	25	4	8			103
*04	608	N	608	-0-	-0-	-0-	8 26	1 9	574	2	Y	24	5	8			122

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

11	3000	X	2695	-0-	-305	-0-	2650	2	45	9	Y	41					143
12	3038	X	2814	-0-	-224	-0-	2758	2	56	9	Y	51	147	1			47
01	3007	X	2754	-0-	-253	-0-	2696	2	58	9	Y	53	1	8			99
02	2548	X	2475	-0-	-73	-0-	2425	2	50	9	Y	45					144
03	2821	X	2620	-0-	-201	-0-	2575	2	45	9	Y	41					185
04	2730	X	2663	-0-	-67	-0-	2630	2	33	9	Y	30	183	1			32

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

11	1110	N	1052	-0-	-58	-0-	30	1	1022	2	Y	-0-					3
12	1117	N	1117	-0-	-0-	-0-	32	1	1085	2	Y	-0-					3
01	1116	N	1086	-0-	-30	-0-	32	1	1054	2	Y	-0-	1	1			2
02	980	N	967	-0-	-13	-0-	31	1	936	2	Y	-0-					2
03	1116	N	1097	-0-	-19	-0-	32	1	1065	2	Y	-0-					2
*04	1096	N	1096	-0-	-0-	-0-	32	1	1064	2	Y	-0-					2

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					7

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0-	-0-	15	1	505	2	Y	-0-					11
12	546	N	546	-0-	-0-	-0-	16	1	530	2	Y	-0-					11
01	558	N	531	-0-	-27	-0-	15	1	516	2	Y	-0-					11
02	476	N	351	-0-	-125	-0-	11	1	340	2	Y	-0-					11
03	558	N	408	-0-	-150	-0-	12	1	396	2	Y	-0-					11
04	510	N	423	-0-	-87	-0-	12	1	411	2	Y	-0-					11

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1229	-0-	-61	-0-	35 2	1 9	1192	2	Y	2					77
12	1395	N	1269	-0-	-126	-0-	36	1	1233	2	Y	-0-					77
01	1333	N	1306	-0-	-27	-0-	38	1	1268	2	Y	-0-	1	1			76
02	1214	N	1214	-0-	-0-	-0-	39	1	1175	2	Y	-0-					76
03	1350	N	1350	-0-	-0-	-0-	39	1	1311	2	Y	-0-					76
*04	1310	N	1310	-0-	-0-	-0-	38	1	1272	2	Y	-0-					76

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	18	1	594	2	Y	-0-					1
12	651	N	615	-0-	-36	-0-	18	1	597	2	Y	-0-					1
01	651	N	605	-0-	-46	-0-	18	1	587	2	Y	-0-	1	1			-0-
02	560	N	531	-0-	-29	-0-	17	1	514	2	Y	-0-					-0-
03	620	N	619	-0-	-1	-0-	18	1	601	2	Y	-0-					-0-
*04	625	N	625	-0-	-0-	-0-	18	1	607	2	Y	-0-					-0-

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	358	-0-	-2	-0-	358	2			Y	-0-					-0-
12	403	N	363	-0-	-40	-0-	363	2			Y	-0-					-0-
01	372	N	362	-0-	-10	-0-	362	2			Y	-0-					-0-
02	336	N	322	-0-	-14	-0-	322	2			Y	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	2			Y	-0-					-0-
*04	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1193	-0-	-97	-0-	30	1	1163	2	Y	-0-					-0-
12	1302	N	1199	-0-	-103	-0-	31	1	1168	2	Y	-0-					-0-
01	1271	N	1176	-0-	-95	-0-	31	1	1145	2	Y	-0-					-0-
02	1120	N	1030	-0-	-90	-0-	28	1	1002	2	Y	-0-					-0-
03	1209	N	1088	-0-	-121	-0-	31	1	1057	2	Y	-0-					-0-
04	1140	N	1088	-0-	-52	-0-	30	1	1058	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	30	1	514	2	Y	-0-					-0-
12	589	N	551	-0-	-38	-0-	31	1	520	2	Y	-0-					-0-
01	558	N	547	-0-	-11	-0-	31	1	516	2	Y	-0-					-0-
02	504	N	498	-0-	-6	-0-	28	1	470	2	Y	-0-					-0-
03	558	N	543	-0-	-15	-0-	31	1	512	2	Y	-0-					-0-
04	540	N	537	-0-	-3	-0-	30	1	507	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	11	1	362	2	Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	11	1	372	2	Y	-0-					-0-
01	403	N	371	-0-	-32	-0-	11	1	360	2	Y	-0-					-0-
02	336	N	319	-0-	-17	-0-	10	1	309	2	Y	-0-					-0-
03	372	N	361	-0-	-11	-0-	11	1	350	2	Y	-0-					-0-
04	360	N	346	-0-	-14	-0-	10	1	336	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	918	-0-	-42	-0-	26	1	892	2	Y	-0-					1
12	992	N	952	-0-	-40	-0-	27	1	925	2	Y	-0-					1
01	992	N	927	-0-	-65	-0-	27	1	900	2	Y	-0-					1
02	868	N	495	-0-	-373	-0-	16	1	479	2	Y	-0-					1
03	1062	N	1062	-0-	-0-	-0-	31	1	1031	2	Y	-0-					1
*04	995	N	995	-0-	-0-	-0-	29	1	966	2	Y	-0-					1

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2291	-0-	-109	-0-	66	1	2225	2	Y	-0-					21
12	2418	X	2391	-0-	-27	-0-	68	1	2323	2	Y	-0-					21
01	2418	X	2354	-0-	-64	-0-	68	1	2286	2	Y	-0-	1	1			20
02	2156	X	2111	-0-	-45	-0-	68	1	2043	2	Y	-0-					20
03	2427	X	2427	-0-	-0-	-0-	71	1	2356	2	Y	-0-					20
04	2310	X	2280	-0-	-30	-0-	67	1	2213	2	Y	-0-					20

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1345	N	1345	-0-	-0-	-0-	39	1	1306	2	Y	-0-					2
12	1457	N	1404	-0-	-53	-0-	40	1	1364	2	Y	-0-					2
01	1426	N	1380	-0-	-46	-0-	40	1	1340	2	Y	-0-	1	1			1
02	1260	N	1223	-0-	-37	-0-	39	1	1184	2	Y	-0-					1
03	1395	N	1387	-0-	-8	-0-	40	1	1347	2	Y	-0-					1
*04	1363	N	1363	-0-	-0-	-0-	40	1	1323	2	Y	-0-					1

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1387	-0-	-53	-0-	39	1	1328	2	Y	18					45
							20	9									
12	1446	N	1446	-0-	-0-	-0-	41	1	1386	2	Y	17					62
							19	9									
01	1419	N	1419	-0-	-0-	-0-	40	1	1348	2	Y	28	50	1			40
							31	9									
02	1247	N	1247	-0-	-0-	-0-	40	1	1204	2	Y	3	13	1			30
							3	9									
03	1389	N	1389	-0-	-0-	-0-	40	1	1335	2	Y	13					43
							14	9									
*04	1379	N	1379	-0-	-0-	-0-	40	1	1322	2	Y	15	2	1			56
							17	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	337	N	337	-0-	-0-	-0-	9	1	328	2	Y	-0-					25
*06	360	N	317	-0-	-43	-0-	10	1	307	2	Y	-0-					25
*07	391	N	391	-0-	-0-	-0-	12	1	379	2	Y	-0-					25
*08	358	N	358	-0-	-0-	-0-	11	1	347	2	Y	-0-					25
*09	330	N	313	-0-	-17	-0-	7	1	306	2	Y	-0-					25
*10	403	N	362	-0-	-41	-0-	10	1	352	2	Y	-0-					25
*11	360	N	293	-0-	-67	-0-	8	1	285	3	Y	-0-					25
*12	310	N	291	-0-	-19	-0-	8	1	283	2	Y	-0-					25
*01	372	N	270	-0-	-102	-0-	8	1	262	2	Y	-0-					25
*02	280	N	206	-0-	-74	-0-	7	1	199	2	Y	-0-					25
*03	279	N	251	-0-	-28	-0-	7	1	244	2	Y	-0-					25
04	270	N	258	-0-	-12	-0-	8	1	250	2	Y	-0-					25

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	9	1	293	2	Y	-0-					39
12	310	N	310	-0-	-0-	-0-	9	1	301	2	Y	-0-					39
01	310	N	301	-0-	-9	-0-	9	1	292	2	Y	-0-					39
02	280	N	270	-0-	-10	-0-	9	1	261	2	Y	-0-					39
03	310	N	306	-0-	-4	-0-	9	1	297	2	Y	-0-					39
04	300	N	295	-0-	-5	-0-	9	1	286	2	Y	-0-					39

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1368	N	1368	-0-	-0-	-0-	39	1	1329	2	Y	-0-					27
12	878	N	878	-0-	-0-	-0-	25	1	853	2	Y	-0-					27
01	1519	N	910	-0-	-609	-0-	26	1	884	2	Y	-0-	1	1			26
02	1288	N	1001	-0-	-287	-0-	32	1	969	2	Y	-0-					26
03	885	N	885	-0-	-0-	-0-	26	1	859	2	Y	-0-					26
04	870	N	750	-0-	-120	-0-	22	1	728	2	Y	-0-					26

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2289	N	2289	-0-	-0-	-0-	65	1	2209	2	Y	14					48
							15	9									
12	2440	N	2440	-0-	-0-	-0-	68	1	2314	2	Y	53					101
							58	9									
01	2418	N	2345	-0-	-73	-0-	66	1	2212	2	Y	61	129	1			33
							67	9									
02	2128	N	1926	-0-	-202	-0-	61	1	1833	2	Y	29					62
							32	9									
03	2449	N	2327	-0-	-122	-0-	67	1	2232	2	Y	25					87
							28	9									
04	2280	N	1456	-0-	-824	-0-	42	1	1382	2	Y	29	66	1			50
							32	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1512	-0-	-18	-0-	1490	2	22	9	Y	20					67
12	1550	N	1527	-0-	-23	-0-	1502	2	25	9	Y	23					90
01	1497	N	1497	-0-	-0-	-0-	1469	2	28	9	Y	25					115
02	1400	N	1348	-0-	-52	-0-	1328	2	20	9	Y	18	35	1			98
03	1519	N	1487	-0-	-32	-0-	1461	2	26	9	Y	24					122
*04	1570	N	1570	-0-	-0-	-0-	1558	2	12	9	Y	11					133

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					62
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	51	1			12

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	10	1	335	2	N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	13	1	452	2	N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	13	1	447	2	N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	14	1	433	2	N	-0-					-0-
03	465	N	461	-0-	-4	-0-	13	1	448	2	N	-0-					-0-
*04	462	N	462	-0-	-0-	-0-	14	1	448	2	N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

11	1290	N	1231	-0-	-59	-0-	35	1	1196	2	N	-0-					1
12	1333	N	1287	-0-	-46	-0-	37	1	1250	2	N	-0-					1
01	1302	N	1279	-0-	-23	-0-	37	1	1241	2	N	1	1	1			1
							1	9									
02	1169	N	1169	-0-	-0-	-0-	38	1	1131	2	N	-0-					1
03	1357	N	1357	-0-	-0-	-0-	40	1	1317	2	N	-0-					1
*04	1241	N	1241	-0-	-0-	-0-	36	1	1205	2	N	-0-					1

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

11	1590	N	1497	-0-	-93	-0-	43	1	1439	2	Y	14					42
							15	9									
12	1612	N	1568	-0-	-44	-0-	44	1	1507	2	Y	15					57
							17	9									
01	1576	N	1576	-0-	-0-	-0-	44	1	1479	2	Y	48	63	1			42
							53	9									
02	1400	N	1375	-0-	-25	-0-	44	1	1327	2	Y	4	17	1			29
							4	9									
03	1581	N	1535	-0-	-46	-0-	45	1	1489	2	Y	1					30
							1	9									
04	1530	N	1521	-0-	-9	-0-	44	1	1473	2	Y	4	2	1			32
							4	9									

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

11	253	N	253	-0-	-0-	-0-	7	1	246	2	Y	-0-					1
12	310	N	272	-0-	-38	-0-	8	1	264	2	Y	-0-					1
01	279	N	265	-0-	-14	-0-	8	1	257	2	Y	-0-	1	1			-0-
02	228	N	228	-0-	-0-	-0-	7	1	221	2	Y	-0-					-0-
03	279	N	268	-0-	-11	-0-	8	1	260	2	Y	-0-					-0-
04	270	N	270	-0-	-0-	-0-	8	1	262	2	Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

11	1260	N	1207	-0-	-53	-0-	35	1	1172	2	Y	-0-					18
12	1271	N	1267	-0-	-4	-0-	36	1	1231	2	Y	-0-					18
01	1271	N	1225	-0-	-46	-0-	36	1	1189	2	Y	-0-	1	1			17
02	1120	N	1087	-0-	-33	-0-	35	1	1052	2	Y	-0-					17
03	1271	N	1260	-0-	-11	-0-	37	1	1223	2	Y	-0-					17
*04	1244	N	1244	-0-	-0-	-0-	36	1	1208	2	Y	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

11	2028	X	2028	-0-	-0-	-0-	104	1	1924	2	Y	-0-					49
12	2071	X	2071	-0-	-0-	-0-	108	1	1963	2	Y	-0-					49
01	2171	X	2171	-0-	-0-	-0-	112	1	2059	2	Y	-0-					49
02	1904	X	1796	-0-	-108	-0-	65	1	1731	2	Y	-0-					49
03	2108	X	1979	-0-	-129	-0-	1976	2	3	9	Y	3	3	8			49
04	2100	X	2034	-0-	-66	-0-	2034	2			Y	-0-					49

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

11	262	N	262	-0-	-0-	-0-	8	1	254	2	Y	-0-					30
12	290	N	290	-0-	-0-	-0-	8	1	282	2	Y	-0-					30
01	313	N	313	-0-	-0-	-0-	9	1	304	2	Y	-0-					30
02	263	N	263	-0-	-0-	-0-	8	1	255	2	Y	-0-					30
03	294	N	294	-0-	-0-	-0-	9	1	285	2	Y	-0-					30
*04	316	N	316	-0-	-0-	-0-	9	1	307	2	Y	-0-					30

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

11	225	N	225	-0-	-0-	-0-	30	1	195	2	Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	31	1	197	2	Y	-0-					-0-
01	234	N	234	-0-	-0-	-0-	31	1	203	2	Y	-0-					-0-
02	224	N	216	-0-	-8	-0-	28	1	188	2	Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	31	1	193	2	Y	-0-					-0-
04	240	N	238	-0-	-2	-0-	30	1	208	2	Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

11	690	N	657	-0-	-33	-0-	19	1	638	2	Y	-0-					11
12	713	N	687	-0-	-26	-0-	20	1	667	2	Y	-0-					11
01	682	N	666	-0-	-16	-0-	19	1	647	2	Y	-0-	1	1			10
02	616	N	586	-0-	-30	-0-	19	1	567	2	Y	-0-					10
03	682	N	674	-0-	-8	-0-	20	1	654	2	Y	-0-					10
*04	676	N	676	-0-	-0-	-0-	20	1	656	2	Y	-0-					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	950	-0-	-40	-0-	27	1	923	2	Y	-0-					1
12	1023	N	1015	-0-	-8	-0-	29	1	986	2	Y	-0-					1
01	1023	N	998	-0-	-25	-0-	29	1	969	2	Y	-0-					1
02	903	N	903	-0-	-0-	-0-	29	1	874	2	Y	-0-					1
03	1023	N	1003	-0-	-20	-0-	29	1	974	2	Y	-0-					1
*04	990	N	990	-0-	-0-	-0-	29	1	961	2	Y	-0-					1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					80
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					80

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

11	944	N	944	-0-	-0-	-0-	27	1	917	2	Y	-0-					70
12	1178	N	1011	-0-	-167	-0-	29	1	982	2	Y	-0-					70
01	1178	N	854	-0-	-324	-0-	25	1	827	2	Y	2	1	1			71
							2	9									
02	868	N	766	-0-	-102	-0-	25	1	741	2	Y	-0-					71
03	1023	N	728	-0-	-295	-0-	21	1	707	2	Y	-0-					71
*04	927	N	927	-0-	-0-	-0-	27	1	900	2	Y	-0-					71

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

11	540	N	493	-0-	-47	-0-	14	1	479	2	Y	-0-					8
12	558	N	525	-0-	-33	-0-	15	1	510	2	Y	-0-					8
01	558	N	500	-0-	-58	-0-	15	1	485	2	Y	-0-	1	1			7
02	448	N	393	-0-	-55	-0-	13	1	380	2	Y	-0-					7
03	527	N	515	-0-	-12	-0-	15	1	500	2	Y	-0-					7
*04	518	N	518	-0-	-0-	-0-	15	1	503	2	Y	-0-					7

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	903	-0-	-87	-0-	26	1	877	2	Y	-0-					1
12	992	N	909	-0-	-83	-0-	26	1	883	2	Y	-0-					1
01	992	N	945	-0-	-47	-0-	27	1	917	2	Y	1	1	1			1
							1	9									
02	840	N	804	-0-	-36	-0-	26	1	778	2	Y	-0-					1
03	966	N	966	-0-	-0-	-0-	28	1	938	2	Y	-0-					1
*04	952	N	952	-0-	-0-	-0-	28	1	924	2	Y	-0-					1

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			32
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

11	1230	N	1067	-0-	-163	-0-	31	1	1036	2	Y	-0-					38
12	1209	N	1071	-0-	-138	-0-	31	1	1040	2	Y	-0-					38
01	1178	N	1066	-0-	-112	-0-	31	1	1035	2	Y	-0-	1	1			37
02	1008	N	959	-0-	-49	-0-	31	1	928	2	Y	-0-					37
03	1155	N	1155	-0-	-0-	-0-	34	1	1121	2	Y	-0-					37
*04	1147	N	1147	-0-	-0-	-0-	34	1	1113	2	Y	-0-					37

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

11	2592	N	2592	-0-	-0-	-0-	30	1	2562	2	Y	-0-					1
12	2579	N	2579	-0-	-0-	-0-	31	1	2548	2	Y	-0-					1
01	2425	N	2425	-0-	-0-	-0-	31	1	2394	2	Y	-0-					1
02	2129	N	2129	-0-	-0-	-0-	28	1	2101	2	Y	-0-					1
03	2294	N	2159	-0-	-135	-0-	31	1	2128	2	Y	-0-					1
04	2220	N	2220	-0-	-0-	-0-	30	1	2190	2	Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	30	1	444	2	Y	-0-					-0-
12	496	N	482	-0-	-14	-0-	31	1	451	2	Y	-0-					-0-
01	496	N	495	-0-	-1	-0-	31	1	464	2	Y	-0-					-0-
02	448	N	438	-0-	-10	-0-	28	1	410	2	Y	-0-					-0-
03	496	N	443	-0-	-53	-0-	31	1	412	2	Y	-0-					-0-
*04	522	N	522	-0-	-0-	-0-	30	1	492	2	Y	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF. 10674 - 11024

11	4176	X	4176	-0-	-0-	-0-	120	1	4056	2	Y	-0-					65
12	4258	X	4258	-0-	-0-	-0-	122	1	4136	2	Y	-0-					65
01	4584	X	4584	-0-	-0-	-0-	133	1	4451	2	Y	-0-	2	1			63
02	3892	X	3423	-0-	-469	-0-	110	1	3313	2	Y	-0-					63
03	4309	X	4065	-0-	-244	-0-	119	1	3946	2	Y	-0-					63
04	4350	X	3943	-0-	-407	-0-	115	1	3828	2	Y	-0-					63

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF. 10665 - 10998

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF. 10629 - 10807

11	1830	N	1619	-0-	-211	-0-	46	1	1560	2	Y	12					72
							13	9									
12	2015	N	1671	-0-	-344	-0-	47	1	1605	2	Y	17					89
							19	9									
01	1860	N	1703	-0-	-157	-0-	48	1	1618	2	Y	34	102	1			21
							37	9									
02	1512	N	1423	-0-	-89	-0-	46	1	1368	2	Y	8					29
							9	9									
03	1674	N	1638	-0-	-36	-0-	47	1	1576	2	Y	14					43
							15	9									
*04	1719	N	1719	-0-	-0-	-0-	50	1	1660	2	Y	8					51
							9	9									

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF. 10630 - 10910

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF. 10570 - 10838

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

11	1740	N	1723	-0-	-17	-0-	50	1	1673	2	Y	-0-					50
12	1860	N	1830	-0-	-30	-0-	52	1	1777	2	Y	1	1	8			50
							1	9									
01	1829	N	1782	-0-	-47	-0-	52	1	1729	2	Y	1	1	1			50
							1	9									
02	1596	N	1525	-0-	-71	-0-	49	1	1476	2	Y	-0-					50
03	1829	N	1753	-0-	-76	-0-	51	1	1702	2	Y	-0-					50
*04	1731	N	1731	-0-	-0-	-0-	51	1	1680	2	Y	-0-					50

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

11	1699	N	1699	-0-	-0-	-0-	48	1	1638	2	Y	12					44
							13	9									
12	1788	N	1788	-0-	-0-	-0-	51	1	1726	2	Y	10					54
							11	9									
01	1781	N	1781	-0-	-0-	-0-	50	1	1668	2	Y	57	86	1			25
							63	9									
02	1596	N	1447	-0-	-149	-0-	46	1	1390	2	Y	10					35
							11	9									
03	1798	N	1648	-0-	-150	-0-	47	1	1577	2	Y	22					57
							24	9									
04	1710	N	1660	-0-	-50	-0-	48	1	1591	2	Y	19					76
							21	9									

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

11	60	N	56	-0-	-4	-0-	4	1	52	2	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	4	1	47	2	Y	-0-					-0-
01	124	N	56	-0-	-68	-0-	2	1	54	2	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	2			Y	-0-					-0-
04	60	N	16	-0-	-44	-0-	16	2			Y	-0-					-0-

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

11	1578	N	1578	-0-	-0-	-0-	30	1	1548	2	Y	-0-					-0-
12	1643	N	1616	-0-	-27	-0-	31	1	1585	2	Y	-0-					-0-
01	1643	N	794	-0-	-849	-0-	794	2			Y	-0-					-0-
02	1484	N	68	-0-	-1416	-0-	68	2			Y	-0-					-0-
03	1612	N	73	-0-	-1539	-0-	73	2			Y	-0-					-0-
04	780	N	69	-0-	-711	-0-	69	2			Y	-0-					-0-

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

11	1350	N	1328	-0-	-22	-0-	1309	2	19	9	Y	17					35
12	1395	N	1346	-0-	-49	-0-	1331	2	15	9	Y	14					49
01	1400	N	1400	-0-	-0-	-0-	1372	2	28	9	Y	25					74
02	1232	N	1204	-0-	-28	-0-	1193	2	11	9	Y	10					84
03	1403	N	1403	-0-	-0-	-0-	1370	2	33	9	Y	30					114
04	1350	N	1349	-0-	-1	-0-	1332	2	17	9	Y	15					129

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1589	-0-	-991	-0-	1589	2			Y	-0-					165
12	2666	X	2078	-0-	-588	-0-	2078	2			Y	-0-					165
01	2666	X	2334	-0-	-332	-0-	2333	2	1	9	Y	1	1	8			165
02	2156	X	2122	-0-	-34	-0-	2122	2			Y	-0-					165
03	2290	X	2290	-0-	-0-	-0-	2289	2	1	9	Y	1	1	8			165
04	2250	X	2091	-0-	-159	-0-	1928	2	163	9	Y	148	147	1	1	8	165

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

11	1010	N	1010	-0-	-0-	-0-	978	2	32	9	Y	29					93
12	1116	N	-0-	-0-	-1116	-0-					Y	-0-					93
01	1023	N	-0-	-0-	-1023	-0-					Y	-0-					93
02	1647	N	1647	-0-	-0-	-0-	1647	2			Y	-0-					93
03	3100	N	3946	-0-	846	846	3802	2	144	9	Y	131	156	1			68
*04	3000	N	2977	-0-	-23	823	2856	2	121	9	Y	110	166	1			12

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

11	2460	X	2411	-0-	-49	-0-	2343	2	68	9	Y	62					210
12	2666	X	2170	-0-	-496	-0-	2168	2	2	9	Y	2	2	8			210
01	2697	X	2425	-0-	-272	-0-	2423	2	2	9	Y	2	182	1			30
02	2553	X	2553	-0-	-0-	-0-	2351	2	202	9	Y	184	144	1			70
03	2717	X	2717	-0-	-0-	-0-	2627	2	90	9	Y	82					152
*04	2505	X	2505	-0-	-0-	-0-	2505	2			Y	-0-					152

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

11	510	N	474	-0-	-36	-0-	30 22	1 9	422	2	Y	20					92
12	527	N	475	-0-	-52	-0-	31 11	1 9	433	2	Y	10	35	1			67
01	605	N	605	-0-	-0-	-0-	31 42	1 9	532	2	Y	38	7	1	1	8	97
02	588	N	588	-0-	-0-	-0-	28 23	1 9	537	2	Y	21					118
03	629	N	629	-0-	-0-	-0-	31 13	1 9	585	2	Y	12					130
*04	636	N	636	-0-	-0-	-0-	30 39	1 9	567	2	Y	35					165

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

11	1500	N	1239	-0-	-261	-0-	36 2	1 9	1201	2	Y	2					7
12	1480	N	1480	-0-	-0-	-0-	42	1	1438	2	Y	-0-					7
01	1551	N	1551	-0-	-0-	-0-	42 108	1 9	1401	2	Y	98	92	1			13
02	1163	N	1163	-0-	-0-	-0-	37 12	1 9	1114	2	Y	11					24
03	1488	N	1307	-0-	-181	-0-	38 13	1 9	1256	2	Y	12					36
04	1500	N	1296	-0-	-204	-0-	38 2	1 9	1256	2	Y	2					38

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

11	870	N	786	-0-	-84	-0-	30 1	1 9	755	2	Y	1	1	8			97
12	959	N	959	-0-	-0-	-0-	31 139	1 9	789	2	Y	126	185	1	2	8	36
01	913	N	913	-0-	-0-	-0-	31 2	1 9	880	2	Y	2	2	8			36
02	753	N	753	-0-	-0-	-0-	28	1	725	2	Y	-0-					36
03	961	N	853	-0-	-108	-0-	31 3	1 9	819	2	Y	3	1	8			38
04	870	N	758	-0-	-112	-0-	30 1	1 9	727	2	Y	1	1	8			38

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

11	1325	N	1325	-0-	-0-	-0-	1324	2	1	9	Y	1	1	8			-0-
12	1316	N	1316	-0-	-0-	-0-	1315	2	1	9	Y	1	1	8			-0-
01	1333	N	1101	-0-	-232	-0-	1100	2	1	9	Y	1	1	8			-0-
02	1232	N	1111	-0-	-121	-0-	1111	2			Y	-0-					-0-
03	1302	N	1037	-0-	-265	-0-	1036	2	1	9	Y	1	1	8			-0-
*04	1146	N	1146	-0-	-0-	-0-	1146	2			Y	-0-					-0-

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

11	1470	N	1416	-0-	-54	-0-	1404	2	12	9	Y	11					183
12	1519	N	1484	-0-	-35	-0-	1452	2	32	9	Y	29	162	1			50
01	1457	N	1433	-0-	-24	-0-	1410	2	23	9	Y	21					71
02	1316	N	1240	-0-	-76	-0-	1220	2	20	9	Y	18					89
03	1488	N	1483	-0-	-5	-0-	1459	2	24	9	Y	22					111
*04	1406	N	1406	-0-	-0-	-0-	1392	2	14	9	Y	13					124

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	-0-	-0-	-8	-0-					Y	-0-					49
12	8	N	5	-0-	-3	-0-	5	2			Y	-0-					49
01	7	N	1	-0-	-6	-0-	1	2			Y	-0-					49
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					49
03	5	N	2	-0-	-3	-0-	2	2			Y	-0-					49
*04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					49

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

11	4173	X	4173	-0-	-0-	-0-	4095	2	78	9	Y	71	9	8			126
12	4247	X	3562	-0-	-685	-0-	3518	2	44	9	Y	40					166
01	4464	X	3540	-0-	-924	-0-	3507	2	33	9	Y	30					196
02	4981	X	4981	-0-	-0-	-0-	4945	2	36	9	Y	33	181	1			48
03	5204	X	5204	-0-	-0-	-0-	5139	2	65	9	Y	59	10	8			97
*04	4904	X	4904	-0-	-0-	-0-	4826	2	78	9	Y	71	17	8			151

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

11	197	N	197	-0-	-0-	-0-	35	1	162	2	Y	-0-					25
12	229	N	229	-0-	-0-	-0-	36	1	193	2	Y	-0-					25
01	216	N	216	-0-	-0-	-0-	37	1	179	2	Y	-0-					25
02	196	N	182	-0-	-14	-0-	22	1	160	2	Y	-0-					25
03	217	N	167	-0-	-50	-0-	167	2			Y	-0-					25
04	210	N	112	-0-	-98	-0-	112	2			Y	-0-					25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	801	-0-	-219	-0-	1	1	800	2	Y	-0-					-0-
12	1054	X	895	-0-	-159	-0-	895	2			Y	-0-					-0-
01	961	X	796	-0-	-165	-0-	796	2			Y	-0-					-0-
02	868	X	693	-0-	-175	-0-	693	2			Y	-0-					-0-
03	899	X	765	-0-	-134	-0-	765	2			Y	-0-					-0-
04	870	X	655	-0-	-215	-0-	655	2			Y	-0-					-0-

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

11	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

11	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					7
12	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					7
01	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					7
02	364	N	265	-0-	-99	-0-	265	2			Y	-0-					7
03	186	N	78	-0-	-108	-0-	78	2			Y	-0-					7
*04	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					7

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

11	270	N	232	-0-	-38	-0-	29	1	203	2	Y	-0-					32
12	273	N	273	-0-	-0-	-0-	36	1	237	2	Y	-0-					32
01	279	N	255	-0-	-24	-0-	33	1	222	2	Y	-0-					32
02	224	N	174	-0-	-50	-0-	22	1	152	2	Y	-0-	27	1			5
03	279	N	194	-0-	-85	-0-	194	2			Y	-0-					5
*04	240	N	227	-0-	-13	-0-	227	2			Y	-0-	3	1			2

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3396	X	3396	-0-	-0-	-0-	3392	2	4	9	Y	4	1	8			70
12	3565	X	3533	-0-	-32	-0-	3529	2	4	9	Y	4	2	8			72
01	3658	X	3493	-0-	-165	-0-	3480	2	13	9	Y	12	2	8			82
02	3304	X	2992	-0-	-312	-0-	2963	2	29	9	Y	26					108
03	3658	X	3561	-0-	-97	-0-	3525	2	36	9	Y	33	1	8			140
*04	3425	X	3425	-0-	-0-	-0-	3391	2	34	9	Y	31	1	8			170

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

11	1710	N	897	-0-	-813	-0-	878	2	19	9	Y	17	1	8			157
12	1891	N	1806	-0-	-85	-0-	1787	2	19	9	Y	17	2	8			172
01	1687	N	1687	-0-	-0-	-0-	1667	2	20	9	Y	18	3	8			187
02	1441	N	1441	-0-	-0-	-0-	1427	2	14	9	Y	13	1	8			199
03	1798	N	1551	-0-	-247	-0-	1536	2	15	9	Y	14	175	1	1	8	37
04	1620	N	1603	-0-	-17	-0-	1588	2	15	9	Y	14	1	8			50

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

11	2710	N	2710	-0-	-0-	-0-	35 95	1 9	2580	2	Y	86					98
12	2846	N	2846	-0-	-0-	-0-	36	1	2810	2	Y	-0-					98
01	2800	N	2800	-0-	-0-	-0-	37	1	2763	2	Y	-0-					98
02	2520	N	2479	-0-	-41	-0-	22	1	2457	2	Y	-0-					98
03	2852	N	2222	-0-	-630	-0-	2214	2	8	9	Y	7	7	8			98
04	2700	N	2035	-0-	-665	-0-	2035	2			Y	-0-					98

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

11	1170	X	38	-0-	-1132	-0-	1	1	37	2	Y	-0-					-0-
12	1209	X	2	-0-	-1207	-0-	2	2			Y	-0-					-0-
01	1209	X	-0-	-0-	-1209	-0-					Y	-0-					-0-
02	560	X	62	-0-	-498	-0-	62	2			Y	-0-					-0-
03	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

11	180	X	57	-0-	-123	-0-	1	1	56	2	Y	-0-					102
12	T. A.		46	-0-	46	46	46	2			Y	-0-					102
01	T. A.		-0-	-0-	-0-	46					Y	-0-					102
02	T. A.		-0-	-0-	-0-	46					Y	-0-					102
03	46	X	-0-	-0-	-46	-0-					Y	-0-					102
*04	196	X	196	-0-	-0-	-0-	196	2			Y	-0-					102

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

11	990	N	768	-0-	-222	-0-	768	2			Y	-0-					43
12	1758	N	1758	-0-	-0-	-0-	1758	2			Y	-0-					43
01	1302	N	1163	-0-	-139	-0-	1163	2			Y	-0-					43
02	991	N	991	-0-	-0-	-0-	4	1	946	2	Y	37					80
							41	9									
03	1767	N	1389	-0-	-378	-0-	4	1	1379	2	Y	5	5	8			80
							6	9									
04	1140	N	879	-0-	-261	-0-	879	2			Y	-0-					80

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

11	1350	N	1327	-0-	-23	-0-	38	1	1289	2	Y	-0-					48
12	1364	N	1229	-0-	-135	-0-	35	1	1194	2	Y	-0-					48
01	1302	N	1090	-0-	-212	-0-	32	1	1058	2	Y	-0-	1	1			47
02	1232	N	1050	-0-	-182	-0-	34	1	1016	2	Y	-0-					47
03	1240	N	1176	-0-	-64	-0-	34	1	1142	2	Y	-0-					47
*04	1159	N	1159	-0-	-0-	-0-	34	1	1125	2	Y	-0-					47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0-	-0-	2	1	779	2	Y	-0-					52
12	868	N	633	-0-	-235	-0-	1	1	632	2	Y	-0-					52
01	609	N	609	-0-	-0-	-0-	1	1	608	2	Y	-0-					52
02	728	N	488	-0-	-240	-0-	1	1	487	2	Y	-0-					52
03	620	N	473	-0-	-147	-0-	471	2	2	9	Y	2	2	8			52
04	600	N	394	-0-	-206	-0-	394	2			Y	-0-					52

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

11	1989	N	1989	-0-	-0-	-0-	104	1	1885	2	Y	-0-					-0-
12	1921	N	1921	-0-	-0-	-0-	108	1	1813	2	Y	-0-					-0-
01	2604	N	1772	-0-	-832	-0-	112	1	1660	2	Y	-0-					-0-
02	1848	N	1454	-0-	-394	-0-	65	1	1389	2	Y	-0-					-0-
03	1922	N	1600	-0-	-322	-0-	1597	2	3	9	Y	3	3	8			-0-
04	1710	N	1481	-0-	-229	-0-	1481	2			Y	-0-					-0-

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

11	1560	N	1373	-0-	-187	-0-	1	1	1359	2	Y	12					142
							13	9									
*12	1612	N	1556	-0-	-56	-0-	1556	2			Y	-0-					142
01	1674	N	856	-0-	-818	-0-	856	2			Y	-0-					142
02	1288	N	29	-0-	-1259	-0-	29	2			Y	-0-					142
*03	1550	N	-0-	-0-	-1550	-0-					Y	46	1	8			187
04	840	N	-0-	-0-	-840	-0-					Y	-0-	175	1			12

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

11	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					28
12	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	23	1			5
01	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	5	1			-0-
02	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2018 - P/A 10/10/18

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2226	N	2226	-0-	-0-	-0-	104	1	2122	2	Y	-0-					40
12	1879	N	1879	-0-	-0-	-0-	108	1	1751	2	Y	18					58
							20	9									
01	2151	N	2151	-0-	-0-	-0-	112	1	2039	2	Y	-0-					58
02	1872	N	1872	-0-	-0-	-0-	65	1	1807	2	Y	-0-					58
03	1900	N	1900	-0-	-0-	-0-	1844	2	56	9	Y	51	2	8			107
04	1980	N	1762	-0-	-218	-0-	1762	2			Y	-0-					107

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	-0-	-0-	-1560	-0-					Y	-0-					22
12	1612	X	-0-	-0-	-1612	-0-					Y	-0-					22
01	1581	X	-0-	-0-	-1581	-0-					Y	-0-					22
02	17	X	17	-0-	-0-	-0-	17	2			Y	-0-					22
03	11	X	-0-	-0-	-11	-0-					Y	-0-					22
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					22

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1880	N	1880	-0-	-0-	-0-	104	1	1739	2	Y	34					57
							37	9									
12	1969	N	1969	-0-	-0-	-0-	108	1	1861	2	Y	-0-					57
01	2007	N	2007	-0-	-0-	-0-	112	1	1875	2	Y	18					75
							20	9									
02	1764	N	1737	-0-	-27	-0-	65	1	1642	2	Y	27					102
							30	9									
03	1984	N	1869	-0-	-115	-0-	1833	2	36	9	Y	33	2	8			133
04	1920	N	1682	-0-	-238	-0-	1682	2			Y	-0-					133

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

11	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					79
12	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	65	1			14
01	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	14	1			-0-
02	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/17/2018 - P/A 10/17/18

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

11	2250	N	2250	-0-	-0-	-0-	104	1	2146	2	Y	-0-					47
12	2342	N	2342	-0-	-0-	-0-	108	1	2234	2	Y	-0-					47
01	2387	N	2341	-0-	-46	-0-	112	1	2217	2	Y	11					58
							12	9									
02	2100	N	2046	-0-	-54	-0-	65	1	1957	2	Y	22					80
							24	9									
03	2356	N	2099	-0-	-257	-0-	2064	2	35	9	Y	32	5	8			107
04	2280	N	2036	-0-	-244	-0-	2036	2			Y	-0-					107

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

11	1290	N	1156	-0-	-134	-0-	4	1	1152	2	Y	-0-					150
12	1369	N	1369	-0-	-0-	-0-	4	1	1365	2	Y	-0-					150
01	1302	N	1080	-0-	-222	-0-	1080	2			Y	-0-					150
02	1092	N	784	-0-	-308	-0-	784	2			Y	-0-					150
03	1364	N	860	-0-	-504	-0-	2	1	817	2	Y	37	167	1	2	8	18
							41	9									
04	1050	N	705	-0-	-345	-0-	2	1	703	2	Y	-0-					18

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

11	2165	N	2165	-0-	-0-	-0-	2124	2	41	9	Y	37					72
12	2185	N	2185	-0-	-0-	-0-	4	1	2181	2	Y	-0-					72
01	2232	N	2112	-0-	-120	-0-	2112	2			Y	-0-					72
02	2016	N	1935	-0-	-81	-0-	1935	2			Y	-0-					72
03	2170	N	2166	-0-	-4	-0-	2160	2	6	9	Y	5	5	8			72
04	2040	N	1924	-0-	-116	-0-	1924	2			Y	-0-					72

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

11	1890	N	1840	-0-	-50	-0-	104	1	1736	2	Y	-0-					83
12	2112	N	2112	-0-	-0-	-0-	105	1	1985	2	Y	20					103
							22	9									
01	1997	N	1997	-0-	-0-	-0-	112	1	1885	2	Y	-0-					103
02	1708	N	1703	-0-	-5	-0-	65	1	1638	2	Y	-0-					103
03	2108	N	1884	-0-	-224	-0-	1804	2	80	9	Y	73	4	8			172
04	1920	N	1680	-0-	-240	-0-	1680	2			Y	-0-					172

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

11	876	N	876	-0-	-0-	-0-	876	2			Y	-0-					73
12	932	N	932	-0-	-0-	-0-	932	2			Y	-0-					73
01	930	N	922	-0-	-8	-0-	922	2			Y	-0-					73
02	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					73
03	930	N	872	-0-	-58	-0-	872	2			Y	-0-					73
04	900	N	808	-0-	-92	-0-	808	2			Y	-0-					73

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

11	1320	N	1233	-0-	-87	-0-	104	1	1129	2	Y	-0-					67
12	1242	N	1242	-0-	-0-	-0-	108	1	1134	2	Y	-0-					67
01	1395	N	1250	-0-	-145	-0-	112	1	1118	2	Y	18					85
							20	9									
02	1148	N	1072	-0-	-76	-0-	65	1	1007	2	Y	-0-					85
03	1240	N	1122	-0-	-118	-0-	1094	2	28	9	Y	25	3	8			107
04	1200	N	1027	-0-	-173	-0-	1027	2			Y	-0-					107

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					66
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					66
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					66
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					66
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					66
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					66

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

11	2411	N	2152	-0-	-259	-0-	4	1	2148	2	Y	-0-					20
12	2387	N	2154	-0-	-233	-0-	4	1	2150	2	Y	-0-					20
01	2914	X	2170	-0-	-744	-0-	2170	2			Y	-0-					20
02	2632	X	2164	-0-	-468	-0-	2164	2			Y	-0-					20
03	2914	X	2542	-0-	-372	-0-	2536	2	6	9	Y	5	5	8			20
*04	2344	X	2344	-0-	-0-	-0-	2344	2			Y	-0-					20

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

11	1175	N	1175	-0-	-0-	-0-	1174	2	1	9	Y	1					237
12	1550	N	1263	-0-	-287	-0-	1262	2	1	9	Y	1					238
01	1984	N	1984	-0-	-0-	-0-	4	1	1974	2	Y	5					243
							6	9									
02	1875	N	1875	-0-	-0-	-0-	1873	2	2	9	Y	2	183	1			62
03	2011	N	2011	-0-	-0-	-0-	1996	2	15	9	Y	14	2	8			74
*04	1975	N	1975	-0-	-0-	-0-	1960	2	15	9	Y	14					88

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

11	1530	X	1290	-0-	-240	-0-	1276	2	14	9	Y	13					38
12	1581	X	1193	-0-	-388	-0-	4	1	1189	2	Y	-0-					38
01	1302	X	351	-0-	-951	-0-	351	2			Y	-0-					38
*02	516	X	-0-	-0-	-516	-0-					Y	-0-	33	1			5
*03	P&A	COND	-0-	-0-	-0-	-0-					Y	1	1	8			5
*04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-	4	1			1

PLUGGED AND ABANDONED_____ 02/13/2019 - P/A 02/13/19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2389	X	2389	-0-	-0-	-0-	4	1	2385	2	Y	-0-					172
12	2666	X	2390	-0-	-276	-0-	2390	2			Y	-0-					172
01	2790	X	2128	-0-	-662	-0-	2128	2			Y	-0-					172
02	2520	X	2004	-0-	-516	-0-	2004	2			Y	-0-					172
03	2790	X	2218	-0-	-572	-0-	2189	2	29	9	Y	26	181	1	5	8	12
04	2400	X	1848	-0-	-552	-0-	1817	2	31	9	Y	28					40

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2999	-0-	-1	-0-	104	1	2895	2	Y	-0-					120
12	3116	X	3116	-0-	-0-	-0-	108	1	3008	2	Y	-0-					120
01	3135	X	3135	-0-	-0-	-0-	112	1	2973	2	Y	45					165
							50	9									
02	2800	X	2795	-0-	-5	-0-	65	1	2730	2	Y	-0-					165
03	3131	X	2923	-0-	-208	-0-	2873	2	50	9	Y	45	181	1	4	8	25
04	3030	X	2867	-0-	-163	-0-	2867	2			Y	-0-					25

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2403	N	2403	-0-	-0-	-0-	2360	2	43	9	Y	39					177
12	2515	N	2515	-0-	-0-	-0-	14	1	2491	2	Y	9	175	1			11
							10	9									
01	2504	N	2504	-0-	-0-	-0-	2504	2			Y	-0-					11
02	2240	N	1854	-0-	-386	-0-	1854	2			Y	-0-					11
03	2511	N	1834	-0-	-677	-0-	1831	2	3	9	Y	3	3	8			11
04	2430	N	861	-0-	-1569	-0-	861	2			Y	-0-					11

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	741	-0-	-99	-0-	739	2	2	9	N	2					42
12	899	N	881	-0-	-18	-0-	835	2	46	9	N	42					84
01	826	N	826	-0-	-0-	-0-	734	2	92	9	N	84					168
02	700	N	689	-0-	-11	-0-	656	2	33	9	N	30	180	1			18
03	868	N	833	-0-	-35	-0-	821	2	12	9	N	11	1	8			28
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					28

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3124	-0-	-326	-0-	3118	2	6	9	Y	5					200
12	3565	X	3113	-0-	-452	-0-	4	1	3107	2	Y	2	174	1			28
							2	9									
01	3379	X	3153	-0-	-226	-0-	3153	2			Y	-0-					28
02	3024	X	3024	-0-	-0-	-0-	3023	2	1	9	Y	1					29
03	3357	X	3357	-0-	-0-	-0-	3294	2	63	9	Y	57	4	8			82
*04	3219	X	3219	-0-	-0-	-0-	3211	2	8	9	Y	7					89

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	14	-0-	-46	-0-	14	2			Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	9	1	49	2	Y	-0-					-0-

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	284	-0-	-46	-0-	273	2	11	9	Y	10					155
12	347	N	347	-0-	-0-	-0-	326	2	21	9	Y	19					174
01	341	N	318	-0-	-23	-0-	298	2	20	9	Y	18					192
02	286	N	286	-0-	-0-	-0-	266	2	20	9	Y	18					210
03	341	N	246	-0-	-95	-0-	218	2	28	9	Y	25	175	1			60
04	300	N	220	-0-	-80	-0-	212	2	8	9	Y	7					67

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2454	-0-	-276	-0-	108	1	2344	2	Y	2					22
							2	9									
12	2759	X	2446	-0-	-313	-0-	112	1	2334	2	Y	-0-					22
01	2759	X	2365	-0-	-394	-0-	112	1	2253	2	Y	-0-					22
02	2492	X	2120	-0-	-372	-0-	101	1	2019	2	Y	-0-					22
03	2759	X	2431	-0-	-328	-0-	101	1	2327	2	Y	3					25
							3	9									
04	2460	X	2192	-0-	-268	-0-	2179	2	13	9	Y	12					37

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3136	-0-	-884	-0-	3071	2	65	9	Y	59					163
12	3720	X	2835	-0-	-885	-0-	2833	2	2	9	Y	2					165
01	3720	X	2837	-0-	-883	-0-	2837	2			Y	-0-					165
02	3360	X	2144	-0-	-1216	-0-	4	1	2140	2	Y	-0-					165
03	3379	X	2824	-0-	-555	-0-	2779	2	45	9	Y	41	169	1	12	8	25
04	3150	X	2580	-0-	-570	-0-	2580	2			Y	-0-					25

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	-0-	-0-	-60	-0-					Y	19					174
12	T. A.		-0-	-0-	-0-	-0-					Y	19	176	1			17
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
03	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			17
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	5099	-0-	-451	-0-	15	1	5032	2	Y	47	4	8			187
							52	9									
12	5735	X	5069	-0-	-666	-0-	16	1	5016	2	Y	34	6	8			215
							37	9									
01	5673	X	4767	-0-	-906	-0-	16	1	4693	2	Y	53	186	1	7	8	75
							58	9									
02	5124	X	3993	-0-	-1131	-0-	14	1	3925	2	Y	49	2	8			122
							54	9									
03	5270	X	4721	-0-	-549	-0-	16	1	4658	2	Y	43	3	8			162
							47	9									
04	5100	X	4472	-0-	-628	-0-	15	1	4414	2	Y	39	3	8			198
							43	9									

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

11	2040	X	1514	-0-	-526	-0-	1514	2			Y	-0-					-0-
12	2097	X	2097	-0-	-0-	-0-	2097	2			Y	-0-					-0-
01	2046	X	1343	-0-	-703	-0-	1343	2			Y	-0-					-0-
02	1820	X	1570	-0-	-250	-0-	1570	2			Y	-0-					-0-
03	2108	X	1292	-0-	-816	-0-	1288	2	4	9	Y	4	4	8			-0-
04	2040	X	1674	-0-	-366	-0-	1674	2			Y	-0-					-0-

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

11	1435	N	1435	-0-	-0-	-0-	35	1	1400	2	Y	-0-					43
12	1461	N	1461	-0-	-0-	-0-	36	1	1425	2	Y	-0-					43
01	1550	N	1233	-0-	-317	-0-	37	1	1196	2	Y	-0-					43
02	1344	N	1139	-0-	-205	-0-	19	1	1109	2	Y	10					53
							11	9									
03	1457	N	1208	-0-	-249	-0-	1173	2	35	9	Y	32	3	8			82
*04	1201	N	1201	-0-	-0-	-0-	1201	2			Y	-0-					82

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

11	2509	X	2509	-0-	-0-	-0-	108	1	2373	2	Y	25	3	8			37
							28	9									
12	2537	X	2537	-0-	-0-	-0-	112	1	2416	2	Y	8	7	8			38
							9	9									
01	2669	X	2669	-0-	-0-	-0-	112	1	2539	2	Y	16	9	8			45
							18	9									
02	2371	X	2371	-0-	-0-	-0-	101	1	2259	2	Y	10	3	8			52
							11	9									
03	2628	X	2628	-0-	-0-	-0-	111	1	2504	2	Y	12	4	8			60
							13	9									
*04	2658	X	2658	-0-	-0-	-0-	47	1	2591	2	Y	18	6	8			72
							20	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

11	1591	N	1591	-0-	-0-	-0-	1577	2	14	9	N	13					109
12	1842	N	1842	-0-	-0-	-0-	1823	2	19	9	N	17					126
01	1875	N	1875	-0-	-0-	-0-	1785	2	90	9	N	82					208
02	1484	N	1446	-0-	-38	-0-	1435	2	11	9	N	10					218
03	1829	N	1726	-0-	-103	-0-	1691	2	35	9	N	32	178	1	2	8	70
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					70

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

11	1800	X	1591	-0-	-209	-0-	650	1	924	2	Y	15	15	8			17
							17	9									
12	2542	X	1750	-0-	-792	-0-	673	1	979	2	Y	89	21	8			85
							98	9									
01	2542	X	1547	-0-	-995	-0-	697	1	766	2	Y	76	24	8			137
							84	9									
02	2296	X	1294	-0-	-1002	-0-	618	1	664	2	Y	11	6	8			142
							12	9									
03	1922	X	1711	-0-	-211	-0-	680	1	970	2	Y	55	14	8			183
							61	9									
04	1680	X	1134	-0-	-546	-0-	685	1	434	2	Y	14	165	1	14	8	18
							15	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	386	-0-	-214	-0-	4	1	360	2	Y	20					108
							22	9									
12	620	N	428	-0-	-192	-0-	4	1	424	2	Y	-0-					108
01	620	N	607	-0-	-13	-0-	7	1	600	2	Y	-0-					108
02	555	N	555	-0-	-0-	-0-	7	1	548	2	Y	-0-					108
03	434	N	400	-0-	-34	-0-	399	2	1	9	Y	1	1	8			108
04	600	N	217	-0-	-383	-0-	217	2			Y	-0-					108

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	324	-0-	-156	-0-	6	1	318	2	Y	-0-					47
12	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					47
01	403	N	344	-0-	-59	-0-	1	1	343	2	Y	-0-					47
02	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					47
03	712	N	712	-0-	-0-	-0-	2	1	710	2	Y	-0-					47
*04	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					47

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	5240	-0-	-3220	-0-	395	1	4767	2	Y	71	186	1			100
							78	9									
12	8742	X	5608	-0-	-3134	-0-	376	1	5016	2	Y	196	189	1			107
							216	9									
01	6665	X	4245	-0-	-2420	-0-	387	1	3764	2	Y	85					192
							94	9									
02	5909	X	5909	-0-	-0-	-0-	350	1	5416	2	Y	130	192	1			130
							143	9									
03	5766	X	3584	-0-	-2182	-0-	335	1	3116	2	Y	121	164	1	10	8	77
							133	9									
*04	6219	X	6219	-0-	-0-	-0-	368	1	5694	2	Y	143					220
							157	9									

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	573	-0-	-297	-0-	108	1	465	2	Y	-0-					79
12	1054	N	898	-0-	-156	-0-	112	1	785	2	Y	1					80
							1	9									
01	1078	N	1078	-0-	-0-	-0-	112	1	800	2	Y	151	172	1			59
							166	9									
02	845	N	845	-0-	-0-	-0-	101	1	741	2	Y	3					62
							3	9									
03	968	N	968	-0-	-0-	-0-	94	1	855	2	Y	17					79
							19	9									
04	1050	N	853	-0-	-197	-0-	820	2	33	9	Y	30					109

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1859	-0-	-1	-0-	104	1	1725	2	Y	27					50
							30	9									
12	1953	N	1927	-0-	-26	-0-	108	1	1777	2	Y	38					88
							42	9									
01	1922	N	1853	-0-	-69	-0-	112	1	1741	2	Y	-0-					88
02	1736	N	1608	-0-	-128	-0-	65	1	1543	2	Y	-0-					88
03	1922	N	1773	-0-	-149	-0-	1721	2	52	9	Y	47	5	8			130
04	1800	N	1698	-0-	-102	-0-	1698	2			Y	-0-					130

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2632	-0-	-158	-0-	108	1	2524	2	Y	-0-					58
12	2883	X	2574	-0-	-309	-0-	112	1	2440	2	Y	20					78
							22	9									
01	2846	X	2846	-0-	-0-	-0-	112	1	2539	2	Y	177	185	1			70
							195	9									
02	2492	X	2491	-0-	-1	-0-	101	1	2313	2	Y	70					140
							77	9									
03	2908	X	2908	-0-	-0-	-0-	112	1	2632	2	Y	149	185	1	1	8	103
							164	9									
04	2760	X	2576	-0-	-184	-0-	108	1	2468	2	Y	-0-					103

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1970	X	1970	-0-	-0-	-0-	104	1	1866	2	Y	-0-					149
12	2574	X	2574	-0-	-0-	-0-	108	1	2391	2	Y	68					217
							75	9									
01	2480	X	2338	-0-	-142	-0-	112	1	2214	2	Y	11	179	1			49
							12	9									
02	2240	X	2091	-0-	-149	-0-	65	1	2026	2	Y	-0-					49
03	2573	X	2256	-0-	-317	-0-	2164	2	92	9	Y	84	4	8			129
04	2490	X	2044	-0-	-446	-0-	2044	2			Y	-0-					129

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	2625	-0-	-1845	-0-	104	1	2521	2	Y	-0-					145
12	3382	X	3382	-0-	-0-	-0-	108	1	3274	2	Y	-0-					145
01	3667	X	3667	-0-	-0-	-0-	112	1	3542	2	Y	12					157
							13	9									
02	3663	X	3663	-0-	-0-	-0-	65	1	3592	2	Y	5					162
							6	9									
03	3996	X	3996	-0-	-0-	-0-	3992	2	4	9	Y	4	4	8			162
*04	3875	X	3875	-0-	-0-	-0-	3832	2	43	9	Y	39					201

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	N	627	-0-	-0-	-0-	103	1	524	2	Y	-0-					32
12	651	N	427	-0-	-224	-0-	78	1	349	2	Y	-0-					32
01	744	N	345	-0-	-399	-0-	47	1	298	2	Y	-0-					32
02	588	N	340	-0-	-248	-0-	31	1	309	2	Y	-0-					32
03	434	N	354	-0-	-80	-0-	354	2			Y	-0-					32
*04	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					32

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1571	-0-	-139	-0-	1536	2	35	9	Y	32	2	8			143
12	1767	X	1633	-0-	-134	-0-	1600	2	33	9	Y	30					173
01	1550	X	1270	-0-	-280	-0-	1241	2	29	9	Y	26					199
02	1456	X	1349	-0-	-107	-0-	1345	2	4	9	Y	4	172	1			31
03	1643	X	1436	-0-	-207	-0-	1429	2	7	9	Y	6	1	8			36
04	1590	X	1196	-0-	-394	-0-	1178	2	18	9	Y	16	2	8			50

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

11	2460	X	1768	-0-	-692	-0-	104	1	1664	2	Y	-0-					22
12	2542	X	1771	-0-	-771	-0-	108	1	1663	2	Y	-0-					22
01	2542	X	1807	-0-	-735	-0-	112	1	1695	2	Y	-0-					22
02	1736	X	1587	-0-	-149	-0-	65	1	1459	2	Y	57					79
							63	9									
03	1860	X	1773	-0-	-87	-0-	1694	2	79	9	Y	72	3	8			148
04	1770	X	1590	-0-	-180	-0-	1590	2			Y	-0-					148

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

11	2760	X	1580	-0-	-1180	-0-	1580	2			Y	-0-					22
12	2852	X	2579	-0-	-273	-0-	4	1	2575	2	Y	-0-					22
01	2697	X	2357	-0-	-340	-0-	2357	2			Y	-0-					22
02	2352	X	1432	-0-	-920	-0-	4	1	1428	2	Y	-0-					22
03	2573	X	2153	-0-	-420	-0-	2151	2	2	9	Y	2	2	8			22
04	2490	X	1982	-0-	-508	-0-	1982	2			Y	-0-					22

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

11	1579	N	1579	-0-	-0-	-0-	94	1	1465	2	Y	18					97
							20	9									
12	1778	N	1778	-0-	-0-	-0-	104	1	1674	2	Y	-0-					97
01	1755	N	1755	-0-	-0-	-0-	109	1	1646	2	Y	-0-					97
02	1484	N	1483	-0-	-1	-0-	61	1	1402	2	Y	18					115
							20	9									
03	1767	N	1628	-0-	-139	-0-	1585	2	43	9	Y	39	4	8			150
04	1710	N	1434	-0-	-276	-0-	1434	2			Y	-0-					150

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2326	-0-	-44	-0-	2319	2	7	9	Y	6	6	8			174
12	2449	X	2217	-0-	-232	-0-	2193	2	24	9	Y	22	10	8			186
01	2573	X	2566	-0-	-7	-0-	2463	2	103	9	Y	94	182	1	14	8	84
02	2326	X	2326	-0-	-0-	-0-	2281	2	45	9	Y	41	4	8			121
03	2573	X	2143	-0-	-430	-0-	2099	2	44	9	Y	40	7	8			154
*04	2507	X	2507	-0-	-0-	-0-	2497	2	10	9	Y	9	141	1	7	8	15

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

11	1960	N	1960	-0-	-0-	-0-	104	1	1832	2	Y	22					77
							24	9									
12	1871	N	1871	-0-	-0-	-0-	108	1	1763	2	Y	-0-					77
01	1984	N	1893	-0-	-91	-0-	112	1	1781	2	Y	-0-					77
02	1792	N	1589	-0-	-203	-0-	65	1	1524	2	Y	-0-					77
03	1860	N	1573	-0-	-287	-0-	1518	2	55	9	Y	50	2	8			125
04	1830	N	1435	-0-	-395	-0-	1435	2			Y	-0-					125

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

11	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

11	6300	X	5735	-0-	-565	-0-	255	1	5450	2	N	27					72
							30	9									
12	6603	X	5857	-0-	-746	-0-	341	1	5490	2	N	24					96
							26	9									
01	6603	X	5958	-0-	-645	-0-	389	1	5535	2	N	31					127
							34	9									
02	5964	X	5714	-0-	-250	-0-	631	1	5050	2	N	30					157
							33	9									
03	6510	X	5246	-0-	-1264	-0-	605	1	4613	2	N	25	8	8			174
							28	9									
04	5760	X	5464	-0-	-296	-0-	498	1	4956	2	N	9					183
							10	9									

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

11	2730	X	2441	-0-	-289	-0-	2441	2			Y	-0-					15
12	2759	X	2208	-0-	-551	-0-	4	1	2203	2	Y	1					16
							1	9									
01	2664	X	2664	-0-	-0-	-0-	2643	2	21	9	Y	19					35
02	2296	X	2217	-0-	-79	-0-	2217	2			Y	-0-					35
03	2542	X	2503	-0-	-39	-0-	2494	2	9	9	Y	8	6	8			37
04	2580	X	2374	-0-	-206	-0-	2359	2	15	9	Y	14					51

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5739	X	5739	-0-	-0-	-0-	108	1	5631	2	Y	-0-					27
12	6479	X	5828	-0-	-651	-0-	112	1	5716	2	Y	-0-					27
01	6479	X	4833	-0-	-1646	-0-	112	1	4709	2	Y	11					38
							12	9									
02	5852	X	5404	-0-	-448	-0-	101	1	5292	2	Y	10					48
							11	9									
03	5921	X	5306	-0-	-615	-0-	112	1	5179	2	Y	14					62
							15	9									
*04	5874	X	5874	-0-	-0-	-0-	108	1	5748	2	Y	16					78
							18	9									

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

11	2010	X	846	-0-	-1164	-0-	75	1	763	2	Y	7					24
							8	9									
12	959	X	959	-0-	-0-	-0-	108	1	848	2	Y	3					27
							3	9									
01	952	X	952	-0-	-0-	-0-	112	1	840	2	Y	-0-					27
02	801	X	801	-0-	-0-	-0-	65	1	736	2	Y	-0-					27
03	961	X	722	-0-	-239	-0-	721	2	1	9	Y	1	1	8			27
*04	1062	X	1062	-0-	-0-	-0-	1033	2	29	9	Y	26					53

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

11	3990	X	3171	-0-	-819	-0-	363	1	2736	2	Y	65	21	8			203
							72	9									
12	4123	X	2799	-0-	-1324	-0-	368	1	2352	2	Y	72	33	8			242
							79	9									
01	4154	X	2853	-0-	-1301	-0-	318	1	2429	2	Y	96	188	1	36	8	114
							106	9									
02	3752	X	1969	-0-	-1783	-0-	304	1	1623	2	Y	38	8	8			144
							42	9									
03	4154	X	1761	-0-	-2393	-0-	294	1	1424	2	Y	39	17	8			166
							43	9									
04	3180	X	1276	-0-	-1904	-0-	332	1	916	2	Y	25	15	8			176
							28	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

11	8280	X	5904	-0-	-2376	-0-	5861	2	43	9	Y	39					179
12	8556	X	7737	-0-	-819	-0-	7654	2	83	9	Y	75	187	1			67
01	9033	X	9033	-0-	-0-	-0-	8969	2	64	9	Y	58					125
02	6972	X	5582	-0-	-1390	-0-	5523	2	59	9	Y	54					179
03	8301	X	8301	-0-	-0-	-0-	8255	2	46	9	Y	42	1	8			220
04	8730	X	6926	-0-	-1804	-0-	6882	2	44	9	Y	40	175	1			85

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4202	X	4202	-0-	-0-	-0-	659 224	1 9	3319	2	Y	204	183	1	11	8	125
12	2852	X	2720	-0-	-132	-0-	736 252	1 9	1732	2	Y	229	186	1			168
01	3348	X	2694	-0-	-654	-0-	744 231	1 9	1719	2	Y	210	185	1			193
02	3920	X	2317	-0-	-1603	-0-	654 209	1 9	1454	2	Y	190	186	1			197
03	4340	X	2323	-0-	-2017	-0-	690 198	1 9	1435	2	Y	180	177	1	6	8	194
04	4200	X	2642	-0-	-1558	-0-	570 272	1 9	1800	2	Y	247	353	1	11	8	77

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	4641	-0-	-849	-0-	718 40	1 9	3883	2	N	36	166	1	8	8	103
12	5363	X	4110	-0-	-1253	-0-	744 81	1 9	3285	2	N	74	10	8			167
01	5623	X	5623	-0-	-0-	-0-	651 67	1 9	4905	2	N	61	11	8			217
02	4844	X	4435	-0-	-409	-0-	509 25	1 9	3901	2	N	23	172	1	3	8	65
03	5146	X	5034	-0-	-112	-0-	579 58	1 9	4397	2	N	53	6	8			112
04	5430	X	5145	-0-	-285	-0-	717 35	1 9	4393	2	N	32	5	8			139

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11820	X	10984	-0-	-836	-0-	300 85	1 9	10599	2	N	77	13	8			186
12	12733	X	12733	-0-	-0-	-0-	310 155	1 9	12268	2	N	141	176	1	24	8	127
01	12121	X	12026	-0-	-95	-0-	310 146	1 9	11570	2	N	133	30	8			230
02	11366	X	11366	-0-	-0-	-0-	280 110	1 9	10976	2	N	100	188	1	7	8	135
03	12741	X	11987	-0-	-754	-0-	310 118	1 9	11559	2	N	107	24	8			218
04	12330	X	12139	-0-	-191	-0-	300 151	1 9	11688	2	N	137	181	1	22	8	152

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11730	X	10524	-0-	-1206	-0-	10385	2	139	9	Y	126	162	1	23	8	149
12	12772	X	10241	-0-	-2531	-0-	10139	2	102	9	Y	93					242
01	12772	X	11163	-0-	-1609	-0-	11027	2	136	9	Y	124	174	1			192
02	11536	X	9120	-0-	-2416	-0-	9019	2	101	9	Y	92	182	1			102
03	11067	X	9464	-0-	-1603	-0-	9318	2	146	9	Y	133	12	8			223
04	10800	X	9038	-0-	-1762	-0-	8907	2	131	9	Y	119	167	1	21	8	154

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LITTLE-PYEATT 30-19 ME WX WELL #: 1H RRCID -> 284576 COMPL. DATE 01/20/2018 TOTAL DEPTH 10874 PERF.10838 - 20304

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	187680	X	117053	-0-		-70627	-0-	252	1	114177	2	N	2385	2425	1			398
								2624	9									
12	171988	X	108641	-0-		-63347	-0-	260	1	105968	2	N	2194	2234	1			358
								2413	9									
01	154690	X	110885	-0-		-43805	-0-	260	1	108337	2	N	2080	2071	1			367
								2288	9									
02	127960	X	95372	-0-		-32588	-0-	210	1	93368	2	N	1631	1705	1			293
								1794	9									
03	130138	X	99577	-0-		-30561	-0-	149	1	97551	2	N	1706	1646	1			353
								1877	9									
04	117060	X	91087	-0-		-25973	-0-	157	1	89296	2	N	1485	1619	1			219
								1634	9									

YOUNG 51-66 MD EX WELL #: 3H RRCID -> 284855 COMPL. DATE 07/29/2018 TOTAL DEPTH 10833 PERF.11558 - 19852

11	1053709	X	227300	-0-		-826409	-0-	437	1	225040	2	N	1657	1870	1			150
								1823	9									
12	243474	X	222178	-0-		-21296	-0-	292	1	220735	2	N	1046	920	1			276
								1151	9									
01	243474	X	209453	-0-		-34021	-0-	208275	2	1178	9	N	1071	1099	1			248
02	219912	X	175623	-0-		-44289	-0-	174696	2	927	9	N	843	733	1			358
03	243474	X	172440	-0-		-71034	-0-	171527	2	913	9	N	830	886	1			302
04	227310	X	155158	-0-		-72152	-0-	154424	2	734	9	N	667	705	1			264

YOUNG 51-66 ME EX WELL #: 2H RRCID -> 284866 COMPL. DATE 02/23/2018 TOTAL DEPTH 11056 PERF. N/A

05	SHUT IN		-0-	-0-		-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-		-0-	-0-					N	-0-					-0-
07	SHUT IN		84	-0-		84	84	84	1			N	-0-					-0-
08	SHUT IN		1361	-0-		1361	1445	1361	1			N	-0-					-0-
09	SHUT IN		4170	-0-		4170	5615	385	1	3785	2	N	-0-					-0-
10	SHUT IN		6686	-0-		6686	12301	1101	1	5500	2	N	77					77
								85	9									
11	SHUT IN		3227	-0-		3227	15528	434	1	2731	2	N	56					133
								62	9									
*12	SHUT IN		-0-	-0-		-0-	15528					N	3					136
*01	SHUT IN		-0-	-0-		-0-	15528					N	70	177	1			29
02	SHUT IN		-0-	-0-		-0-	15528					N	-0-					29
*03	SHUT IN		1	-0-		1	15529	1	2			N	-0-					29
04	SHUT IN		-0-	-0-		-0-	15529					N	-0-					29

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 51-66 MG EX WELL #: 1H RRCID -> 285035 COMPL. DATE 07/03/2018 TOTAL DEPTH 11279 PERF.11454 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		84	-0-	84	84	84	1			N	-0-					-0-
*07	SHUT IN		102991	-0-	102991	103075	99971	2	3020	9	N	2745	2372	1			373
*08	SHUT IN		115050	-0-	115050	218125	140	1	111537	2	N	3066	3099	1			340
							3373	9									
09	SHUT IN		95558	-0-	95558	313683	379	1	92178	2	N	2728	2716	1			352
							3001	9									
10	SHUT IN		66115	-0-	66115	379798	226	1	64246	2	N	1494	1442	1			404
							1643	9									
*11	493772	X	113974	-0-	-379798	-0-	280	1	111373	2	N	2110	2200	1			314
							2321	9									
*12	112357	X	112357	-0-	-0-	-0-	28	1	110258	2	N	1883	2021	1			176
							2071	9									
*01	104253	X	73094	-0-	-31159	-0-	71783	2	1311	9	N	1192	922	1			446
02	94164	X	41978	-0-	-52186	-0-	41310	2	668	9	N	607	887	1			166
*03	104253	X	53177	-0-	-51076	-0-	765	1	51313	2	N	999	700	1			465
							1099	9									
04	100890	X	51963	-0-	-48927	-0-	1343	1	49816	2	N	731	1063	1			133
							804	9									

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

11	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	712	-0-	-38	-0-	712	3		N	-0-			117
12	775	N	749	-0-	-26	-0-	749	3		N	-0-			117
01	775	N	715	-0-	-60	-0-	715	3		N	-0-			117
02	672	N	659	-0-	-13	-0-	659	3		N	-0-			117
03	817	N	817	-0-	-0-	-0-	817	3		N	-0-			117
*04	746	N	746	-0-	-0-	-0-	746	3		N	-0-			117

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			3
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			3
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			3
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			3
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			3
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			112
12	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			112
01	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			112
02	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			112
03	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			112
04	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			112

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1803	N	1803	-0-	-0-	-0-	1803	3		N	-0-			-0-
12	1922	N	1645	-0-	-277	-0-	1645	3		N	-0-			-0-
01	1798	N	1798	-0-	-0-	-0-	1798	3		N	-0-			-0-
02	1680	N	1607	-0-	-73	-0-	1607	3		N	-0-			-0-
03	1643	N	1558	-0-	-85	-0-	1558	3		N	-0-			-0-
*04	1817	N	1817	-0-	-0-	-0-	1817	3		N	-0-			-0-

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

11	967	N	967	-0-	-0-	-0-	967	3		N	-0-			105
12	961	N	959	-0-	-2	-0-	959	3		N	-0-			105
01	949	N	949	-0-	-0-	-0-	949	3		N	-0-			105
02	896	N	883	-0-	-13	-0-	883	3		N	-0-			105
03	961	N	921	-0-	-40	-0-	921	3		N	-0-			105
04	930	N	892	-0-	-38	-0-	892	3		N	-0-			105

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

ETHEREDGE A WELL #: 6046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	750	-0-	-120	-0-	735	3	15	9	N	14					74
12	866	N	866	-0-	-0-	-0-	848	3	18	9	N	16					90
01	837	N	833	-0-	-4	-0-	812	3	21	9	N	19					109
02	807	N	807	-0-	-0-	-0-	759	3	48	9	N	44	124	1			29
03	868	N	835	-0-	-33	-0-	835	3			N	-0-					29
*04	839	N	839	-0-	-0-	-0-	822	3	17	9	N	15					44

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
01	620	N	565	-0-	-55	-0-	565	3			N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
03	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
04	540	N	453	-0-	-87	-0-	453	3			N	-0-					-0-

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1302	-0-	-108	-0-	1302	3			N	-0-					194
12	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					194
01	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					194
02	1204	N	1049	-0-	-155	-0-	1049	3			N	-0-					194
03	1550	N	1337	-0-	-213	-0-	1333	3	4	9	N	4					198
04	1470	N	1425	-0-	-45	-0-	1424	3	1	9	N	1					199

ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1279	N	1279	-0-	-0-	-0-	1276	3	3	9	N	3					153
12	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					153
01	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					153
02	1204	N	1194	-0-	-10	-0-	1144	3	50	9	N	45					198
03	1337	N	1337	-0-	-0-	-0-	1273	3	64	9	N	58	195	1			61
04	1260	N	1197	-0-	-63	-0-	1197	3			N	-0-					61

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

11	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
12	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
01	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
02	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
03	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
04	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

11	510	N	427	-0-	-83	-0-	427	3			N	-0-					27
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					27
01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					27
02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					27
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-	20	1			7
04	450	N	399	-0-	-51	-0-	399	3			N	-0-					7

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

11	810	N	662	-0-	-148	-0-	662	3			N	-0-					140
12	883	N	883	-0-	-0-	-0-	883	3			N	-0-					140
01	864	N	864	-0-	-0-	-0-	864	3			N	-0-					140
02	776	N	776	-0-	-0-	-0-	776	3			N	-0-					140
03	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					140
*04	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					140

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					40
12	1364	N	1352	-0-	-12	-0-	1352	3			N	-0-					40
01	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					40
02	1232	N	1026	-0-	-206	-0-	1026	3			N	-0-					40
03	1364	N	1225	-0-	-139	-0-	1225	3			N	-0-					40
*04	1303	N	1303	-0-	-0-	-0-	1283	3	20	9	N	18					58

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

11	1866	N	1866	-0-	-0-	-0-	450	1	1403	3	N	12					39
							13	9									
12	1914	N	1914	-0-	-0-	-0-	465	1	1431	3	N	16					55
							18	9									
01	1895	N	1895	-0-	-0-	-0-	465	1	1408	3	N	20					75
							22	9									
02	1736	N	1651	-0-	-85	-0-	420	1	1199	3	N	29	77	1			27
							32	9									
03	1922	N	1883	-0-	-39	-0-	465	1	1415	3	N	3					30
							3	9									
*04	1844	N	1844	-0-	-0-	-0-	450	1	1380	3	N	13					43
							14	9									

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					144
12	403	N	379	-0-	-24	-0-	379	3			N	-0-					144
01	372	N	342	-0-	-30	-0-	342	3			N	-0-					144
02	364	N	350	-0-	-14	-0-	350	3			N	-0-					144
03	372	N	341	-0-	-31	-0-	341	3			N	-0-					144
*04	330	N	316	-0-	-14	-0-	316	3			N	-0-					144

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

11	555	N	555	-0-	-0-	-0-	546	3	9	9	N	8					43
12	620	N	572	-0-	-48	-0-	572	3			N	-0-					43
01	620	N	515	-0-	-105	-0-	509	3	6	9	N	5					48
02	549	N	549	-0-	-0-	-0-	519	3	30	9	N	27	46	1			29
03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					29
*04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					29

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

11	1320	N	1198	-0-	-122	-0-	1198	3			N	-0-					194
12	1364	N	1179	-0-	-185	-0-	1179	3			N	-0-					194
01	1333	N	1112	-0-	-221	-0-	1112	3			N	-0-					194
02	1120	N	1047	-0-	-73	-0-	1047	3			N	-0-					194
03	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					194
*04	1156	N	1156	-0-	-0-	-0-	1150	3	6	9	N	5					199

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1508	-0-	-22	-0-	450	1	1058	3	N	-0-					-0-
12	1581	N	1542	-0-	-39	-0-	465	1	1077	3	N	-0-					-0-
01	1612	N	1531	-0-	-81	-0-	465	1	1066	3	N	-0-					-0-
02	1400	N	1375	-0-	-25	-0-	420	1	955	3	N	-0-					-0-
03	1550	N	1525	-0-	-25	-0-	465	1	1060	3	N	-0-					-0-
*04	1474	N	1474	-0-	-0-	-0-	450	1	1024	3	N	-0-					-0-

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	0	N	-0-	-0-	-0-	-0-					N	-0-					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	596	-0-	-94	-0-	596	3			N	-0-					-0-
12	744	N	690	-0-	-54	-0-	690	3			N	-0-					-0-
01	744	N	613	-0-	-131	-0-	613	3			N	-0-					-0-
02	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
03	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1613	-0-	-67	-0-	1596	3	17	9	N	15					165
12	1681	N	1681	-0-	-0-	-0-	1664	3	17	9	N	15					180
01	1643	N	1640	-0-	-3	-0-	1627	3	13	9	N	12					192
02	1522	N	1522	-0-	-0-	-0-	1508	3	14	9	N	13					205
03	1708	N	1708	-0-	-0-	-0-	1694	3	14	9	N	13	196	1			22
04	1590	N	1572	-0-	-18	-0-	1555	3	17	9	N	15					37

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					85

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

11	829	N	829	-0-	-0-	-0-	829	3			N	-0-					34
12	996	N	996	-0-	-0-	-0-	996	3			N	-0-					34
01	1054	N	885	-0-	-169	-0-	885	3			N	-0-					34
02	871	N	871	-0-	-0-	-0-	854	3	17	9	N	15					49
03	1171	N	1171	-0-	-0-	-0-	1149	3	22	9	N	20					69
*04	1134	N	1134	-0-	-0-	-0-	1127	3	7	9	N	6					75

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

11	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-					35
12	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					35
01	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					35
02	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					35
03	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					35
*04	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					35

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

11	870	N	-0-	-0-	-870	-0-					N	12					33
12	124	N	-0-	-0-	-124	-0-					N	15					48
01	0	N	-0-	-0-	-0-	-0-					N	22					70
02	0	N	-0-	-0-	-0-	-0-					N	11					81
03	0	N	-0-	-0-	-0-	-0-					N	14					95
04	0	N	-0-	-0-	-0-	-0-					N	15					110

ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	745	N	745	-0-	-0-	-0-	745	3			N	-0-					95
12	819	N	819	-0-	-0-	-0-	819	3			N	-0-					95
01	902	N	902	-0-	-0-	-0-	902	3			N	-0-					95
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					95
03	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					95
*04	879	N	879	-0-	-0-	-0-	879	3			N	-0-					95

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1300	-0-	-50	-0-	1292	3	8	9	N	7					130
12	1395	N	1334	-0-	-61	-0-	1327	3	7	9	N	6					136
01	1395	N	1314	-0-	-81	-0-	1303	3	11	9	N	10					146
02	1209	N	1209	-0-	-0-	-0-	1194	3	15	9	N	14					160
03	1377	N	1377	-0-	-0-	-0-	1359	3	18	9	N	16	159	1			17
*04	1313	N	1313	-0-	-0-	-0-	1300	3	13	9	N	12					29

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1065	N	1065	-0-	-0-	-0-	1041	3	24	9	N	22					99
12	1002	N	1002	-0-	-0-	-0-	985	3	17	9	N	15					114
01	1022	N	1022	-0-	-0-	-0-	1008	3	14	9	N	13					127
02	1008	N	716	-0-	-292	-0-	710	3	6	9	N	5					132
03	992	N	785	-0-	-207	-0-	775	3	10	9	N	9	122	1			19
04	990	N	923	-0-	-67	-0-	920	3	3	9	N	3					22

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	843	-0-	-117	-0-	843	3			N	-0-					146
12	961	N	885	-0-	-76	-0-	885	3			N	-0-					146
01	874	N	874	-0-	-0-	-0-	867	3	7	9	N	6					152
02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					152
03	899	N	892	-0-	-7	-0-	839	3	53	9	N	48	114	1			86
*04	859	N	859	-0-	-0-	-0-	853	3	6	9	N	5					91

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	990	-0-	-30	-0-	990	3			N	-0-					30
12	1085	N	1061	-0-	-24	-0-	1061	3			N	-0-					30
01	1054	N	1027	-0-	-27	-0-	1027	3			N	-0-					30
02	932	N	932	-0-	-0-	-0-	932	3			N	-0-					30
03	1054	N	1020	-0-	-34	-0-	1020	3			N	-0-					30
04	990	N	960	-0-	-30	-0-	960	3			N	-0-					30

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150
02	0	N	-0-	-0-	-0-	-0-					N	-0-					150
03	0	N	-0-	-0-	-0-	-0-					N	-0-					150
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					150

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

11	1485 N	1485	-0-	-0-	-0-	1485	3			N	-0-					20
12	1418 N	1418	-0-	-0-	-0-	1418	3			N	-0-					20
01	1395 N	1263	-0-	-132	-0-	1263	3			N	-0-					20
02	1260 N	1032	-0-	-228	-0-	1032	3			N	-0-					20
03	1395 N	-0-	-0-	-1395	-0-					N	-0-					20
*04	1292 N	1292	-0-	-0-	-0-	1292	3			N	-0-					20

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

11	2660 N	2660	-0-	-0-	-0-	459	1	2201	3	N	-0-					17
12	2729 N	2729	-0-	-0-	-0-	474	1	2255	3	N	-0-					17
01	2725 N	2725	-0-	-0-	-0-	474	1	2251	3	N	-0-					17
02	2439 N	2439	-0-	-0-	-0-	428	1	2011	3	N	-0-					17
03	2669 N	2669	-0-	-0-	-0-	474	1	2195	3	N	-0-					17
*04	2653 N	2653	-0-	-0-	-0-	459	1	2194	3	N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					71
12	0	K	-0-	-0-	-0-	-0-					N	-0-					71
01	0	K	-0-	-0-	-0-	-0-					N	-0-					71
02	0	K	-0-	-0-	-0-	-0-					N	-0-					71
03	0	K	-0-	-0-	-0-	-0-					N	-0-					71
04	0	K	-0-	-0-	-0-	-0-					N	-0-					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					33
12	890	N	890	-0-	-0-	-0-	890	3			N	-0-					33
01	994	N	994	-0-	-0-	-0-	994	3			N	-0-					33
02	672	N	625	-0-	-47	-0-	625	3			N	-0-					33
03	899	N	771	-0-	-128	-0-	771	3			N	-0-					33
*04	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					33

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					24
12	1922	N	1720	-0-	-202	-0-	1720	3			N	-0-					24
01	1922	N	1782	-0-	-140	-0-	1768	3	14	9	N	13					37
02	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					37
03	1779	N	1779	-0-	-0-	-0-	1772	3	7	9	N	6					43
*04	1920	N	1920	-0-	-0-	-0-	1907	3	13	9	N	12					55

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	859	-0-	-101	-0-	859	3			N	-0-					10
12	930	N	882	-0-	-48	-0-	882	3			N	-0-					10
01	961	N	848	-0-	-113	-0-	848	3			N	-0-					10
02	812	N	756	-0-	-56	-0-	756	3			N	-0-					10
03	868	N	826	-0-	-42	-0-	826	3			N	-0-					10
04	810	N	786	-0-	-24	-0-	786	3			N	-0-					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
12	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
01	1364	N	1335	-0-	-29	-0-	1335	3			N	-0-					-0-
02	1204	N	1197	-0-	-7	-0-	1197	3			N	-0-					-0-
03	1333	N	1319	-0-	-14	-0-	1319	3			N	-0-					-0-
04	1290	N	1272	-0-	-18	-0-	1272	3			N	-0-					-0-

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					157
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					157
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					157
02	252	N	244	-0-	-8	-0-	244	3			N	-0-					157
03	279	N	279	-0-	-0-	-0-	269	3	10	9	N	9					166
04	270	N	148	-0-	-122	-0-	144	3	4	9	N	4					170

FRANK SHALLER "B" WELL #: RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193

WORKED OVER ANOTHER ZONE.. 03/04/2014

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1152	-0-	-138	-0-	1135	3	17	9	N	15					154
12	1333	N	1147	-0-	-186	-0-	1133	3	14	9	N	13					167
01	1240	N	1115	-0-	-125	-0-	1101	3	14	9	N	13					180
02	1064	N	971	-0-	-93	-0-	954	3	17	9	N	15					195
03	1147	N	1102	-0-	-45	-0-	1084	3	18	9	N	16					211
04	1080	N	986	-0-	-94	-0-	975	3	11	9	N	10					221

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1659	-0-	-81	-0-	1631	3	28	9	N	25					252
12	1767	N	1651	-0-	-116	-0-	1622	3	29	9	N	26	195	1			83
01	1674	N	1641	-0-	-33	-0-	1607	3	34	9	N	31					114
02	1540	N	1511	-0-	-29	-0-	1483	3	28	9	N	25					139
03	1718	N	1718	-0-	-0-	-0-	1689	3	29	9	N	26					165
04	1590	N	1578	-0-	-12	-0-	1555	3	23	9	N	21					186

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

11	0	N	-0-	-0-	-0-	-0-					N	-0-					142
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

11	6150	X	5005	-0-	-1145	-0-	4908	3	97	9	N	88	180	1			280
12	6604	X	6604	-0-	-0-	-0-	6439	3	165	9	N	150	183	1			247
01	6702	X	6702	-0-	-0-	-0-	6520	3	182	9	N	165	184	1			228
02	5885	X	5885	-0-	-0-	-0-	5739	3	146	9	N	133	181	1			180
03	6603	X	6368	-0-	-235	-0-	6228	3	140	9	N	127					307
04	6480	X	6055	-0-	-425	-0-	5926	3	129	9	N	117	179	1			245

SHALLER, FRANK WELL #: RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					53

WORKED OVER ANOTHER ZONE.. 10/16/2016

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

11	703	N	703	-0-	-0-	-0-	682	3	21	9	N	19					105
12	744	N	453	-0-	-291	-0-	440	3	13	9	N	12					117
01	744	N	-0-	-0-	-744	-0-					N	-0-					117
02	644	N	-0-	-0-	-644	-0-					N	-0-					117
03	465	N	97	-0-	-368	-0-	97	3			N	-0-					117
*04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					117

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	6429	-0-	-471	-0-	6306	3	123	9	N	112					343
12	7130	X	6605	-0-	-525	-0-	6480	3	125	9	N	114	192	1			265
01	7099	X	6659	-0-	-440	-0-	6523	3	136	9	N	124	195	1			194
02	6328	X	5881	-0-	-447	-0-	5808	3	73	9	N	66					260
03	6851	X	6588	-0-	-263	-0-	6487	3	101	9	N	92	189	1			163
04	6450	X	6427	-0-	-23	-0-	6347	3	80	9	N	73					236

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	4243	-0-	-797	-0-	4165	3	78	9	N	71					319
12	5022	X	4756	-0-	-266	-0-	4657	3	99	9	N	90	195	1			214
01	5022	X	4594	-0-	-428	-0-	4478	3	116	9	N	105					319
02	4452	X	4082	-0-	-370	-0-	3888	3	194	9	N	176	194	1			301
03	4774	X	4447	-0-	-327	-0-	4318	3	129	9	N	117	119	1			299
*04	4633	X	4633	-0-	-0-	-0-	4501	3	132	9	N	120	187	1			232

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	74	1			66
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4709	-0-	-361	-0-	4590	3	119	9	N	108	193	1			207
12	5115	X	4777	-0-	-338	-0-	4688	3	89	9	N	81					288
01	6396	X	6396	-0-	-0-	-0-	6250	3	146	9	N	133	193	1			228
02	4564	X	4251	-0-	-313	-0-	4141	3	110	9	N	100					328
03	4991	X	4735	-0-	-256	-0-	4645	3	90	9	N	82	191	1			219
04	6030	X	4560	-0-	-1470	-0-	4407	3	153	9	N	139	181	1			177

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	4874	-0-	-166	-0-	4765	3	109	9	N	99					290
12	5208	X	4980	-0-	-228	-0-	4872	3	108	9	N	98	179	1			209
01	5177	X	4893	-0-	-284	-0-	4763	3	130	9	N	118	181	1			146
02	4648	X	4355	-0-	-293	-0-	4253	3	102	9	N	93					239
03	5115	X	4771	-0-	-344	-0-	4650	3	121	9	N	110					349
04	4860	X	4565	-0-	-295	-0-	4462	3	103	9	N	94	200	1			243

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1798	-0-	-92	-0-	1723	3	75	9	N	68					208
12	1953	N	1950	-0-	-3	-0-	1871	3	79	9	N	72					280
01	1922	N	1913	-0-	-9	-0-	1828	3	85	9	N	77	192	1			165
02	1680	N	1650	-0-	-30	-0-	1581	3	69	9	N	63					228
03	1953	N	1856	-0-	-97	-0-	1776	3	80	9	N	73	186	1			115
04	1860	N	1826	-0-	-34	-0-	1751	3	75	9	N	68					183

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
12	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
01	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
02	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
03	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
04	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

11	3270	X	3203	-0-	-67	-0-	3073	3	130	9	N	118					241
12	3348	X	3254	-0-	-94	-0-	3124	3	130	9	N	118	196	1			163
01	3255	X	3244	-0-	-11	-0-	3106	3	138	9	N	125					288
02	2996	X	2907	-0-	-89	-0-	2778	3	129	9	N	117	199	1			206
03	3317	X	3146	-0-	-171	-0-	3037	3	109	9	N	99					305
04	3210	X	2841	-0-	-369	-0-	2648	3	193	9	N	175	195	1			285

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

11	3930	X	3835	-0-	-95	-0-	3746	3	89	9	N	81	201	1			142
12	4092	X	3973	-0-	-119	-0-	3873	3	100	9	N	91					233
01	4092	X	4001	-0-	-91	-0-	3882	3	119	9	N	108	193	1			148
02	3696	X	3570	-0-	-126	-0-	3470	3	100	9	N	91					239
03	3968	X	3895	-0-	-73	-0-	3800	3	95	9	N	86	190	1			135
04	3870	X	3730	-0-	-140	-0-	3641	3	89	9	N	81					216

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

11	4200	X	4133	-0-	-67	-0-	4019	3	114	9	N	104					293
12	4340	X	4108	-0-	-232	-0-	3992	3	116	9	N	105	197	1			201
01	4309	X	4174	-0-	-135	-0-	4057	3	117	9	N	106	198	1			109
02	3892	X	3643	-0-	-249	-0-	3538	3	105	9	N	95					204
03	4278	X	4121	-0-	-157	-0-	4004	3	117	9	N	106	193	1			117
04	4140	X	3944	-0-	-196	-0-	3837	3	107	9	N	97					214

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

11	9390	X	8689	-0-	-701	-0-	8415	3	274	9	N	249					410
12	9455	X	8784	-0-	-671	-0-	8503	3	281	9	N	255	365	1			300
01	9455	X	8658	-0-	-797	-0-	8371	3	287	9	N	261	368	1			193
02	8540	X	7753	-0-	-787	-0-	7501	3	252	9	N	229					422
03	9114	X	8431	-0-	-683	-0-	8204	3	227	9	N	206	376	1			252
04	8700	X	8204	-0-	-496	-0-	7953	3	251	9	N	228	166	1			314

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

11	2850	X	2838	-0-	-12	-0-	2741	3	97	9	N	88	197	1			142
12	2945	X	2880	-0-	-65	-0-	2799	3	81	9	N	74	3	1			213
01	2945	X	2859	-0-	-86	-0-	2768	3	91	9	N	83					296
02	2660	X	2572	-0-	-88	-0-	2491	3	81	9	N	74	185	1			185
03	2945	X	2780	-0-	-165	-0-	2694	3	86	9	N	78					263
04	2850	X	2669	-0-	-181	-0-	2591	3	78	9	N	71	188	1			146

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5367	-0-	-393	-0-	1235	1	3959	3	N	157	347	1			360
							173	9									
12	5952	X	5418	-0-	-534	-0-	1276	1	4142	3	N	-0-	15	1			345
01	5952	X	5619	-0-	-333	-0-	1276	1	3970	3	N	339	355	1			329
							373	9									
02	5376	X	4889	-0-	-487	-0-	1153	1	3574	3	N	147					476
							162	9									
03	5766	X	5343	-0-	-423	-0-	1276	1	3895	3	N	156	179	1			453
							172	9									
04	5430	X	5157	-0-	-273	-0-	1178	1	3819	3	N	145	174	1			424
							160	9									

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

11	11016	X	11016	-0-	-0-	-0-	300	1	10531	3	N	168	184	1			407
							185	9									
12	10819	X	10531	-0-	-288	-0-	310	1	10068	3	N	139					546
							153	9									
01	10819	X	10330	-0-	-489	-0-	310	1	9852	3	N	153	367	1			332
							168	9									
02	9772	X	8686	-0-	-1086	-0-	280	1	8226	3	N	164	200	1			296
							180	9									
03	10819	X	9499	-0-	-1320	-0-	310	1	9007	3	N	165					461
							182	9									
04	10470	X	8454	-0-	-2016	-0-	300	1	7987	3	N	152	198	1			415
							167	9									

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

11	9831	X	9831	-0-	-0-	-0-	4195	1	5298	3	N	307	352	1			553
							338	9									
12	10003	X	10003	-0-	-0-	-0-	4335	1	5326	3	N	311	177	1			687
							342	9									
01	9804	X	9804	-0-	-0-	-0-	4335	1	5125	3	N	313	535	1			465
							344	9									
02	8797	X	8797	-0-	-0-	-0-	3916	1	4558	3	N	294	351	1			408
							323	9									
03	9645	X	9645	-0-	-0-	-0-	4288	1	4963	3	N	358	351	1			415
							394	9									
*04	9681	X	9681	-0-	-0-	-0-	4119	1	5208	3	N	322	346	1			391
							354	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49500	X	45250	-0-	-4250	-0-	2446 516	1 9	42288	3	N	469	577	1	3	7	1539
12	51150	X	45334	-0-	-5816	-0-	2529 517	1 9	42288	3	N	470	387	1			1622
01	50592	X	44022	-0-	-6570	-0-	2529 550	1 9	40943	3	N	500	747	1			1375
02	43820	X	38179	-0-	-5641	-0-	2285 507	1 9	35387	3	N	461	364	1			1472
03	47926	X	39568	-0-	-8358	-0-	2529 644	1 9	36395	3	N	585	472	1			1585
04	45240	X	41565	-0-	-3675	-0-	2446 539	1 9	38580	3	N	490	384	1			1691

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18570	X	16489	-0-	-2081	-0-	16336	3	153	9	N	139	356	1			362
12	19189	X	16727	-0-	-2462	-0-	16507	3	220	9	N	200	190	1			372
01	19189	X	16380	-0-	-2809	-0-	16193	3	187	9	N	170	202	1			340
02	15764	X	13935	-0-	-1829	-0-	13767	3	168	9	N	153					493
03	17050	X	15321	-0-	-1729	-0-	15117	3	204	9	N	185	343	1			335
04	16500	X	14606	-0-	-1894	-0-	14441	3	165	9	N	150					485

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

11	11160	X	9408	-0-	-1752	-0-	9255	3	153	9	N	139					338
12	11067	X	10680	-0-	-387	-0-	10518	3	162	9	N	147	198	1			287
01	11067	X	9495	-0-	-1572	-0-	9331	3	164	9	N	149	198	1			238
02	9856	X	9395	-0-	-461	-0-	9263	3	132	9	N	120	203	1			155
03	10912	X	9639	-0-	-1273	-0-	9487	3	152	9	N	138					293
04	10350	X	9921	-0-	-429	-0-	9790	3	131	9	N	119	182	1			230

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					80
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					80
01	341	N	285	-0-	-56	-0-	285	3			N	-0-					80
02	336	N	225	-0-	-111	-0-	225	3			N	-0-					80
03	341	N	241	-0-	-100	-0-	241	3			N	-0-					80
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					80

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

11	690	N	677	-0-	-13	-0-	677	3			N	-0-					68
12	713	N	706	-0-	-7	-0-	704	3	2	9	N	2					70
01	713	N	623	-0-	-90	-0-	623	3			N	-0-					70
02	644	N	637	-0-	-7	-0-	620	3	17	9	N	15					85
03	713	N	709	-0-	-4	-0-	701	3	8	9	N	7					92
*04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					92

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					156
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					156
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					156
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					156
03	93	N	48	-0-	-45	-0-	48	2			N	-0-					156
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 08/28/2017 - PLUGGED 08/28/17

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

11	69	N	69	-0-	-0-	-0-	15	1	54	9	N	49	3	8			166
12	66	N	66	-0-	-0-	-0-	16	1	50	9	N	45	167	1	5	8	39
01	556	N	556	-0-	-0-	-0-	16	1	453	2	N	79	4	8			114
							87	9									
02	1095	N	1095	-0-	-0-	-0-	14	1	974	2	N	97	1	8			210
							107	9									
03	419	N	419	-0-	-0-	-0-	16	1	338	2	N	59	168	1	3	8	98
							65	9									
04	540	N	282	-0-	-258	-0-	15	1	210	2	N	52	3	8			147
							57	9									

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

11	7230	X	4355	-0-	-2875	-0-	640	1	3543	2	Y	156	188	1	41	8	119
							172	9									
12	7347	X	6033	-0-	-1314	-0-	660	1	5100	2	Y	248	183	1	62	8	122
							273	9									
01	7533	X	5404	-0-	-2129	-0-	636	1	4531	2	Y	215	192	1	70	8	75
							237	9									
02	6804	X	4617	-0-	-2187	-0-	576	1	3887	2	Y	140	18	8			197
							154	9									
03	7533	X	4710	-0-	-2823	-0-	650	1	3872	2	Y	171	175	1	34	8	159
							188	9									
04	5850	X	4239	-0-	-1611	-0-	605	1	3478	2	Y	142	183	1	34	8	84
							156	9									

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	214	-0-	-86	-0-	30	1	184	2	N	-0-					-0-
12	279	N	256	-0-	-23	-0-	31	1	225	2	N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	31	1	229	2	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	28	1	191	2	N	-0-					-0-
03	248	N	124	-0-	-124	-0-	25	1	99	2	N	-0-					-0-
04	240	N	4	-0-	-236	-0-	1	1	3	2	N	-0-					-0-

PANTERA ENERGY COMPANY 638486
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15380	X	15380	-0-	-0-	-0-	15368	3	12	9	N	11					161
12	15376	X	15376	-0-	-0-	-0-	15368	3	8	9	N	7					168
01	16014	X	16014	-0-	-0-	-0-	16001	3	13	9	N	12					180
02	14440	X	14440	-0-	-0-	-0-	14417	3	23	9	N	21					201
03	16073	X	16073	-0-	-0-	-0-	15965	3	108	9	N	98	192	1			107
*04	15485	X	15485	-0-	-0-	-0-	15441	3	44	9	N	40					147

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10800	X	10325	-0-	-475	-0-	10325	2			N	-0-					-0-
12	DLQ G-10		10565	-0-	10565	10565	10565	2			N	-0-					-0-
01	DLQ G-10		10577	-0-	10577	21142	10577	2			N	-0-					-0-
02	DLQ G-10		9481	-0-	9481	30623	9481	2			N	-0-					-0-
03	41295	X	10672	-0-	-30623	-0-	10672	2			N	-0-					-0-
*04	10535	X	10535	-0-	-0-	-0-	10535	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3737	X	3737	-0-	-0-	-0-	107	1	3630	2	Y	-0-					5
12	3932	X	3932	-0-	-0-	-0-	112	1	3820	2	Y	-0-					5
01	3856	X	3856	-0-	-0-	-0-	112	1	3744	2	Y	-0-	2	1			3
02	3500	X	2955	-0-	-545	-0-	95	1	2860	2	Y	-0-					3
03	3937	X	3372	-0-	-565	-0-	98	1	3274	2	Y	-0-					3
04	3810	X	3751	-0-	-59	-0-	110	1	3641	2	Y	-0-					3

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	832	-0-	-68	-0-	832	3			N	-0-					-0-
12	930	N	815	-0-	-115	-0-	815	3			N	-0-					-0-
01	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-
02	784	N	723	-0-	-61	-0-	723	3			N	-0-					-0-
03	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
04	780	N	770	-0-	-10	-0-	770	3			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
HERMANN-SEC.1017 WELL #: 2 RRCID -> 284044 COMPL. DATE 09/18/1984 TOTAL DEPTH 8870 PERF. 8036 - 8048

11	2128	N	2128	-0-	-0-	-0-	60	1	2046	2	N	20					70
							22	9									
12	2109	N	2109	-0-	-0-	-0-	62	1	2001	2	N	42					112
							46	9									
01	1979	N	1979	-0-	-0-	-0-	62	1	1885	2	N	29					141
							32	9									
02	1988	N	1740	-0-	-248	-0-	56	1	1651	2	N	30					171
							33	9									
03	2108	N	1955	-0-	-153	-0-	62	1	1862	2	N	28					199
							31	9									
04	1920	N	215	-0-	-1705	-0-	2	1	207	2	N	5	162	1			42
							6	9									

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

11	60	N	-0-	-0-	-60	-0-					N	-0-					67
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					67
01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	186	N	-0-	-0-	-186	-0-					N	-0-					67
04	30	N	-0-	-0-	-30	-0-					N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					13

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	-0-	612	2	116	4	N	-0-					181
12	2091	N	2091	-0-	-0-	-0-	15	1	1857	2	N	-0-					181
							219	4									
01	248	N	247	-0-	-1	-0-	15	1	228	2	N	4					185
							4	9									
02	224	N	45	-0-	-179	-0-	13	1	32	2	N	-0-					185
03	548	N	548	-0-	-0-	-0-	15	1	533	2	N	-0-					185
*04	986	N	986	-0-	-0-	-0-	986	2			N	-0-					185

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1136	N	1136	-0-	-0-	-0-	1096	2	40	4	N	-0-					94
12	1235	N	1235	-0-	-0-	-0-	15	1	1220	2	N	-0-					94
01	1054	N	735	-0-	-319	-0-	15	1	716	2	N	4					98
							4	9									
02	1064	N	555	-0-	-509	-0-	13	1	322	2	N	-0-					98
							220	4									
03	1240	N	862	-0-	-378	-0-	15	1	847	2	N	-0-					98
*04	746	N	746	-0-	-0-	-0-	732	2	14	9	N	13					111

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3754	X	3754	-0-	-0-	-0-	3754	2			N	-0-					145
12	3565	X	3348	-0-	-217	-0-	14	1	3334	2	N	-0-					145
01	3565	X	1875	-0-	-1690	-0-	14	1	1861	2	N	-0-					145
02	3500	X	1218	-0-	-2282	-0-	13	1	982	2	N	-0-					145
							223	4									
03	3875	X	2920	-0-	-955	-0-	14	1	2906	2	N	-0-					145
04	3750	X	2501	-0-	-1249	-0-	2501	2			N	-0-					145

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3079	X	3079	-0-	-0-	-0-	3051	2	28	4	N	-0-					102
12	3328	X	3328	-0-	-0-	-0-	15	1	3313	2	N	-0-					102
01	2383	X	2383	-0-	-0-	-0-	15	1	2368	2	N	-0-					102
02	2149	X	2149	-0-	-0-	-0-	13	1	2136	2	N	-0-					102
03	3307	X	3307	-0-	-0-	-0-	15	1	3292	2	N	-0-					102
04	1950	X	1630	-0-	-320	-0-	1630	2			N	-0-					102

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					57
12	483	N	483	-0-	-0-	-0-	14	1	469	2	N	-0-					57
01	465	N	228	-0-	-237	-0-	14	1	197	2	N	15					72
							17	9									
02	700	N	467	-0-	-233	-0-	13	1	454	2	N	-0-					72
03	734	N	734	-0-	-0-	-0-	14	1	720	2	N	-0-					72
*04	815	N	815	-0-	-0-	-0-	815	2			N	-0-					72

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

11	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
01	279	N	145	-0-	-134	-0-	145	2			N	-0-					-0-
02	252	N	169	-0-	-83	-0-	169	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*04	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/12/2017 - PLUGGED 09/12/17

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

11	583	N	583	-0-	-0-	-0-	583	2			N	-0-					36
12	775	N	504	-0-	-271	-0-	504	2			N	-0-					36
01	713	N	587	-0-	-126	-0-	587	2			N	-0-					36
02	713	N	713	-0-	-0-	-0-	713	2			N	-0-					36
03	496	N	377	-0-	-119	-0-	377	2			N	-0-					36
*04	731	N	731	-0-	-0-	-0-	731	2			N	-0-					36

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

11	1997	X	1997	-0-	-0-	-0-	1997	2			N	-0-					37
12	1888	X	1888	-0-	-0-	-0-	1888	2			N	-0-					37
01	2067	X	2067	-0-	-0-	-0-	2067	2			N	-0-					37
02	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					37
03	2266	X	2266	-0-	-0-	-0-	2266	2			N	-0-					37
*04	2428	X	2428	-0-	-0-	-0-	2428	2			N	-0-					37

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1726	N	1726	-0-	-0-	-0-	1726	2			Y	-0-					10
12	1922	N	1850	-0-	-72	-0-	1850	2			Y	-0-					10
01	1488	N	1470	-0-	-18	-0-	1470	2			Y	-0-					10
02	1735	N	1735	-0-	-0-	-0-	1472	2	263	9	Y	239	196	1			53
03	1860	N	1399	-0-	-461	-0-	1399	2			Y	-0-					53
*04	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					53

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4055	X	4055	-0-	-0-	-0-	4055	2			N	-0-					129
12	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					129
01	4030	X	3350	-0-	-680	-0-	3350	2			N	-0-					129
02	3780	X	3640	-0-	-140	-0-	3640	2			N	-0-					129
03	4185	X	3970	-0-	-215	-0-	3970	2			N	-0-					129
04	4050	X	2652	-0-	-1398	-0-	2652	2			N	-0-					129

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

11	420	N	389	-0-	-31	-0-	387	2	2	9	N	2					196
12	495	N	495	-0-	-0-	-0-	493	2	2	9	N	2					198
01	716	N	716	-0-	-0-	-0-	713	2	3	9	N	3					201
02	443	N	443	-0-	-0-	-0-	441	2	2	9	N	2					203
03	553	N	553	-0-	-0-	-0-	547	2	6	9	N	5					208
04	540	N	453	-0-	-87	-0-	453	2			N	-0-					208

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

11	2700	X	2246	-0-	-454	-0-	2244	2	2	9	N	2					102
12	2922	X	2922	-0-	-0-	-0-	2919	2	3	9	N	3					105
01	4566	X	4566	-0-	-0-	-0-	4558	2	8	9	N	7					112
02	3624	X	3624	-0-	-0-	-0-	3624	2			N	-0-					112
03	3100	N	3748	-0-	648	648	3747	2	1	9	N	1					113
*04	3947	X	3299	-0-	-648	-0-	3299	2			N	-0-					113

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

11	4290	X	2740	-0-	-1550	-0-	2723	2	17	9	N	15					113
12	4278	X	3337	-0-	-941	-0-	3320	2	17	9	N	15					128
01	4061	X	3016	-0-	-1045	-0-	2975	2	41	9	N	37					165
02	3395	X	3395	-0-	-0-	-0-	3338	2	57	9	N	52					217
03	3627	X	3619	-0-	-8	-0-	3583	2	36	9	N	33					250
*04	3553	X	3553	-0-	-0-	-0-	3505	2	48	9	N	44	191	1			103

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

11	210	N	151	-0-	-59	-0-	151	2			N	-0-					33
12	217	N	141	-0-	-76	-0-	141	2			N	-0-					33
01	186	N	179	-0-	-7	-0-	179	2			N	-0-					33
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					33
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					33
*04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					33

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-			145
12	49	N	49	-0-	-0-	-0-	49	2			N	-0-			145
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-			145
02	56	N	26	-0-	-30	-0-	26	2			N	-0-			145
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-			145
04	60	N	29	-0-	-31	-0-	29	2			N	-0-			145

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

11	14B2 EXT	-0-	-0-	-0-		48					N	-0-			55
12	14B2 EXT	-0-	-0-	-0-		48					N	-0-			55
01	14B2 EXT	-0-	-0-	-0-		48					N	-0-			55
02	14B2 EXT	-0-	-0-	-0-		48					N	-0-			55
03	14B2 EXT	-0-	-0-	-0-		48					N	-0-			55
04	14B2 EXT	-0-	-0-	-0-		48					N	-0-			55

REMORA OPERATING, LLC 701613
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4103	X	4103	-0-	-0-	-0-	3	1	4100	2	N	-0-			170
12	3344	X	3344	-0-	-0-	-0-	3344	2			N	-0-			170
01	3787	X	3787	-0-	-0-	-0-	36	1	3751	2	N	-0-			170
02	2454	X	2454	-0-	-0-	-0-	204	1	2250	2	N	-0-			170
03	3656	X	3656	-0-	-0-	-0-	37	1	3619	2	N	-0-			170
*04	4235	X	4235	-0-	-0-	-0-	38	1	4197	2	N	-0-			170

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-			40
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-			40
01	337	N	337	-0-	-0-	-0-	3	1	334	2	N	-0-			40
02	223	N	223	-0-	-0-	-0-	18	1	205	2	N	-0-			40
03	248	N	159	-0-	-89	-0-	2	1	157	2	N	-0-			40
04	330	N	173	-0-	-157	-0-	2	1	171	2	N	-0-			40

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			130
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			130
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			130
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			130
03	14B DENY	-0-	-0-	-0-		-0-					N	-0-			130
04	14B DENY	-0-	-0-	-0-		-0-					N	-0-			130

STRAT LAND EXPLORATION COMPANY 825420
J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2550	X	2095	-0-	-455	-0-	2095	2			N	-0-			-0-
12	2480	X	2167	-0-	-313	-0-	2167	2			N	-0-			-0-
01	2171	X	2171	-0-	-0-	-0-	2171	2			N	-0-			-0-
02	1960	X	1906	-0-	-54	-0-	1906	2			N	-0-			-0-
03	2170	X	2079	-0-	-91	-0-	2079	2			N	-0-			-0-
04	2100	X	2015	-0-	-85	-0-	2015	2			N	-0-			-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0-	-0-	748	2			N	-0-					95
12	929	N	929	-0-	-0-	-0-	929	2			N	-0-					95
01	930	N	917	-0-	-13	-0-	917	2			N	-0-					95
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					95
03	930	N	821	-0-	-109	-0-	821	2			N	-0-					95
04	900	N	878	-0-	-22	-0-	878	2			N	-0-					95

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2356	X	2356	-0-	-0-	-0-	2356	2			N	-0-					89
12	2280	X	2280	-0-	-0-	-0-	2280	2			N	-0-					89
01	2291	X	2291	-0-	-0-	-0-	2291	2			N	-0-					89
02	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					89
03	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					89
*04	2076	N	2076	-0-	-0-	-0-	2062	2	14	9	N	13					102

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
12	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
01	1922	N	1660	-0-	-262	-0-	1660	2			N	-0-					-0-
02	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
03	1829	N	1628	-0-	-201	-0-	1628	2			N	-0-					-0-
*04	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2304	-0-	-396	-0-	2290	2	14	9	N	13					177
12	2790	X	1127	-0-	-1663	-0-	1127	2			N	-0-					177
01	2790	X	1753	-0-	-1037	-0-	1753	2			N	-0-					177
02	2520	X	1612	-0-	-908	-0-	1597	2	15	9	N	14	138	1			53
03	2790	X	1946	-0-	-844	-0-	1920	2	26	9	N	24					77
04	2310	X	1887	-0-	-423	-0-	1867	2	20	9	N	18					95

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					222
12	1656	N	1656	-0-	-0-	-0-	1633	2	23	9	N	21	186	1			57
01	1581	N	1354	-0-	-227	-0-	1347	2	7	9	N	6					63
02	1484	N	1229	-0-	-255	-0-	1229	2			N	-0-					63
03	1643	N	1641	-0-	-2	-0-	1637	2	4	9	N	4					67
*04	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					67

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1817	N	1817	-0-	-0-	-0-	1760	2	57	9	N	52					114
12	1885	N	1885	-0-	-0-	-0-	1867	2	18	9	N	16					130
01	1829	N	1732	-0-	-97	-0-	1732	2			N	-0-					130
02	1708	N	1622	-0-	-86	-0-	1622	2			N	-0-					130
03	1891	N	1832	-0-	-59	-0-	1832	2			N	-0-					130
*04	1809	N	1809	-0-	-0-	-0-	1721	2	88	9	N	80					210

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3207	X	3207	-0-	-0-	-0-	3192	2	15	9	N	14					143
12	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					143
01	2897	X	2897	-0-	-0-	-0-	2897	2			N	-0-					143
02	2731	X	2731	-0-	-0-	-0-	2710	2	21	9	N	19	142	1			20
03	2872	X	2872	-0-	-0-	-0-	2841	2	31	9	N	28					48
*04	2726	X	2726	-0-	-0-	-0-	2687	2	39	9	N	35					83

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1637	N	1637	-0-	-0-	-0-	1609	2	28	9	N	25					219
12	2018	N	2018	-0-	-0-	-0-	2017	2	1	9	N	1					220
01	1736	N	1444	-0-	-292	-0-	1407	2	37	9	N	34	189	1			65
02	1540	N	1381	-0-	-159	-0-	1320	2	61	9	N	55	50	1			70
03	2015	N	1662	-0-	-353	-0-	1662	2			N	-0-					70
*04	1541	N	1541	-0-	-0-	-0-	1524	2	17	9	N	15					85

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	X	147	-0-	-0-	-0-	147	2			N	-0-					146
12	155	X	149	-0-	-6	-0-	149	2			N	-0-					146
01	155	X	143	-0-	-12	-0-	143	2			N	-0-					146
02	140	X	85	-0-	-55	-0-	85	2			N	-0-					146
03	155	X	18	-0-	-137	-0-	18	2			N	-0-					146
04	150	X	-0-	-0-	-150	-0-					N	-0-					146

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2813	-0-	-637	-0-	2806	2	7	9	N	6	166	1			19
12	3565	X	3306	-0-	-259	-0-	3274	2	32	9	N	29					48
01	3379	X	3030	-0-	-349	-0-	3022	2	8	9	N	7					55
02	3052	X	2699	-0-	-353	-0-	2681	2	18	9	N	16					71
03	3379	X	3149	-0-	-230	-0-	3130	2	19	9	N	17					88
04	3210	X	2714	-0-	-496	-0-	2714	2			N	-0-					88

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					48

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					44
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					44
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					44
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					44
03	279	N	237	-0-	-42	-0-	237	2			N	-0-					44
04	300	N	270	-0-	-30	-0-	270	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	89	2	1	9	N	1					71
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					71
01	124	N	70	-0-	-54	-0-	70	2			N	-0-					71
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					71
*03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					71
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

4P ENERGY TEXAS, LLC 953803
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					410
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					410
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					410
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					410
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					410
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					410

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1406	-0-	-34	-0-	1400	2	6	9	N	5	191	1			69
12	1457	N	1429	-0-	-28	-0-	1423	2	6	9	N	5					74
01	1457	N	1423	-0-	-34	-0-	1414	2	9	9	N	8					82
02	1316	N	804	-0-	-512	-0-	801	2	3	9	N	3					85
03	1426	N	1321	-0-	-105	-0-	1313	2	8	9	N	7					92
04	1380	N	1309	-0-	-71	-0-	1300	2	9	9	N	8					100

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1740	-0-	-0-	-0-	139	1	1601	2	N	-0-					129
12	1518	N	1518	-0-	-0-	-0-	121	1	1391	2	N	5					134
							6	9									
01	821	N	821	-0-	-0-	-0-	65	1	756	2	N	-0-					134
02	1596	N	1221	-0-	-375	-0-	98	1	1123	2	N	-0-					134
03	1049	N	1049	-0-	-0-	-0-	83	1	966	2	N	-0-					134
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-	-0-	-0-	58	1	666	2	N	-0-					40
12	750	N	750	-0-	-0-	-0-	60	1	690	2	N	-0-					40
01	574	N	574	-0-	-0-	-0-	46	1	528	2	N	-0-					40
02	717	N	717	-0-	-0-	-0-	57	1	660	2	N	-0-					40
03	835	N	835	-0-	-0-	-0-	65	1	748	2	N	20					60
							22	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

4P ENERGY TEXAS, LLC 953803
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
02	700	N	474	-0-	-226	-0-	474	2			N	-0-					-0-
*03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	R	4020	-0-	-0-	-0-	3330	2	690	9	N	627	576	1			2236
12	4086	R	4086	-0-	-0-	-0-	3417	2	669	9	N	608	477	1			2367
01	4278	#	4156	-0-	-122	-0-	3456	2	700	9	N	636	763	1			2240
02	3864	#	3471	-0-	-393	-0-	2919	2	552	9	N	502	575	1			2167
03	4154	#	4060	-0-	-94	-0-	3381	2	679	9	N	617	574	1			2210
04	4020	#	NO RPT	-0-	-4020	-0-					N	NO RPT					2210

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1677	-0-	-33	-0-	1616	3	61	4	N	-0-					129
12	1953	N	1721	-0-	-232	-0-	14	1	1707	3	N	-0-					129
01	1922	N	1604	-0-	-318	-0-	14	1	1481	3	N	-0-					129
							109	4									
02	1786	N	1786	-0-	-0-	-0-	13	1	1773	3	N	-0-					129
03	1894	N	1894	-0-	-0-	-0-	14	1	1880	3	N	-0-					129
*04	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					129

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1752	-0-	-318	-0-	1752	2			N	-0-					167
12	2139	N	1762	-0-	-377	-0-	1762	2			N	-0-					167
01	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					167
02	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					167
03	1767	N	1747	-0-	-20	-0-	1747	2			N	-0-					167
04	2070	N	1813	-0-	-257	-0-	1813	2			N	-0-					167

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 05/17/2018 - P/A 05/17/18

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					128

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

11	3720 #	3362	-0-	-358	-0-	3362	2			N	-0-					13
12	3658 #	2842	-0-	-816	-0-	14	1	2828	2	N	-0-					13
01	3658 #	2134	-0-	-1524	-0-	14	1	2072	2	N	44					57
						48	9									
02	3304 #	1437	-0-	-1867	-0-	13	1	1424	2	N	-0-					57
03	3472 #	3176	-0-	-296	-0-	14	1	3162	2	N	-0-					57
04	3360 #	3156	-0-	-204	-0-	3087	2	69	9	N	63					120

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

11	30 #	-0-	-0-	-30	-0-					N	-0-					7
12	31 #	-0-	-0-	-31	-0-					N	-0-					7
01	0 #	-0-	-0-	-0-	-0-					N	-0-					7
02	0 #	-0-	-0-	-0-	-0-					N	-0-					7
03	0 #	-0-	-0-	-0-	-0-					N	-0-					7
04	0 #	-0-	-0-	-0-	-0-					N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

11	810 #	781	-0-	-29	-0-	726	3	55	9	N	50					191
12	800 R	800	-0-	-0-	-0-	749	3	51	9	N	46					237
01	782 R	782	-0-	-0-	-0-	728	3	54	9	N	49	192	1			94
02	728 #	702	-0-	-26	-0-	655	3	47	9	N	43					137
03	806 #	737	-0-	-69	-0-	690	3	47	9	N	43					180
*04	796 R	796	-0-	-0-	-0-	765	3	31	9	N	28					208

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	206	-0-	-124	-0-	206	2			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	310	N	148	-0-	-162	-0-	148	2			N	-0-					-0-
02	196	N	134	-0-	-62	-0-	134	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	450	-0-	-270	-0-	450	2			N	-0-					206
12	682	N	273	-0-	-409	-0-	273	2			N	-0-					206
01	775	N	314	-0-	-461	-0-	314	2			N	-0-					206
02	420	N	288	-0-	-132	-0-	288	2			N	-0-					206
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					206
*04	303	N	303	-0-	-0-	-0-	303	2			N	-0-					206

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1820	-0-	-580	-0-	1820	2			N	-0-					-0-
12	1922	N	800	-0-	-1122	-0-	800	2			N	-0-					-0-
01	2511	N	1753	-0-	-758	-0-	36	1	1717	2	N	-0-					-0-
02	2187	N	2187	-0-	-0-	-0-	37	1	2150	2	N	-0-					-0-
03	2768	N	2768	-0-	-0-	-0-	46	1	2722	2	N	-0-					-0-
*04	2165	N	2165	-0-	-0-	-0-	37	1	2128	2	N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3504	-0-	-456	-0-	3504	2			N	-0-					132
12	4092	X	1453	-0-	-2639	-0-	1407	2	46	9	N	42	167	1			7
01	4092	X	2808	-0-	-1284	-0-	57	1	2751	2	N	-0-					7
02	3696	X	3350	-0-	-346	-0-	56	1	3294	2	N	-0-					7
03	4092	X	3414	-0-	-678	-0-	57	1	3357	2	N	-0-					7
04	3510	X	3482	-0-	-28	-0-	59	1	3423	2	N	-0-					7

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CARSON BUCKLES EXPLORATION LLC 136042
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	R	533	-0-	-0-	-0-	533	2			N	-0-					-0-
12	465	#	419	-0-	-46	-0-	419	1			N	-0-					-0-
01	496	#	344	-0-	-152	-0-	344	1			N	-0-					-0-
02	504	#	408	-0-	-96	-0-	408	1			N	-0-					-0-
*03	1052	R	1052	-0-	-0-	-0-	1052	1			N	-0-					-0-
*04	1017	R	1017	-0-	-0-	-0-	1017	1			N	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	R	455	-0-	-0-	-0-	455	3			N	-0-					-0-
12	443	R	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	419	R	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	420	#	347	-0-	-73	-0-	347	3			N	-0-					-0-
03	465	#	330	-0-	-135	-0-	330	3			N	-0-					-0-
*04	450	#	273	-0-	-177	-0-	273	3			N	-0-					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	#	1291	-0-	-89	-0-	1291	2			Y	-0-					-0-
12	1426	#	895	-0-	-531	-0-	895	2			Y	-0-					-0-
01	1457	#	1399	-0-	-58	-0-	28	1	1371	2	Y	-0-					-0-
02	1316	#	959	-0-	-357	-0-	16	1	943	2	Y	-0-					-0-
03	1457	#	1234	-0-	-223	-0-	21	1	1213	2	Y	-0-					-0-
04	1350	#	1244	-0-	-106	-0-	21	1	1223	2	Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	#	914	-0-	-286	-0-	914	2			Y	-0-					-0-
12	1240	#	891	-0-	-349	-0-	891	2			Y	-0-					-0-
01	1147	#	850	-0-	-297	-0-	17	1	833	2	Y	-0-					-0-
02	1000	R	1000	-0-	-0-	-0-	17	1	983	2	Y	-0-					-0-
03	1053	R	1053	-0-	-0-	-0-	18	1	1035	2	Y	-0-					-0-
*04	1131	R	1131	-0-	-0-	-0-	19	1	1112	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	#	1322	-0-	-208	-0-	1322	2			Y	-0-					-0-
12	1519	#	1106	-0-	-413	-0-	1106	2			Y	-0-					-0-
01	1426	#	1143	-0-	-283	-0-	23	1	1120	2	Y	-0-					-0-
02	1303	R	1303	-0-	-0-	-0-	22	1	1281	2	Y	-0-					-0-
03	1437	R	1437	-0-	-0-	-0-	24	1	1413	2	Y	-0-					-0-
*04	1564	R	1564	-0-	-0-	-0-	26	1	1538	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	#	3153	-0-	-267	-0-	3153	2			N	-0-					123
12	3534	#	1366	-0-	-2168	-0-	1346	2	20	9	N	18	134	1			7
01	3534	#	2609	-0-	-925	-0-	53	1	2556	2	N	-0-					7
02	3192	#	2999	-0-	-193	-0-	50	1	2949	2	N	-0-					7
03	3534	#	3209	-0-	-325	-0-	54	1	3155	2	N	-0-					7
04	3150	#	3041	-0-	-109	-0-	51	1	2990	2	N	-0-					7

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	163	-0-	-377	-0-	163	2			N	-0-					-0-
12	558	#	27	-0-	-531	-0-	27	2			N	-0-					-0-
01	558	#	-0-	-0-	-558	-0-					N	-0-					-0-
02	392	#	-0-	-0-	-392	-0-					N	-0-					-0-
03	434	#	5	-0-	-429	-0-	5	2			N	-0-					-0-
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

11	1290	N	899	-0-	-391	-0-	899	3			N	-0-					-0-
12	1457	N	797	-0-	-660	-0-	797	3			N	-0-					-0-
01	1395	N	1112	-0-	-283	-0-	1112	3			N	-0-					-0-
02	840	N	796	-0-	-44	-0-	796	3			N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
*04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
12	31	N	-0-	-0-	-31	-0-					N	-0-					94
01	9	N	-0-	-0-	-9	-0-					N	-0-					94
02	0	N	-0-	-0-	-0-	-0-					N	-0-					94
03	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

11	3295	R	3295	-0-	-0-	-0-	3207	3	88	9	N	80					160
12	3339	R	3339	-0-	-0-	-0-	3339	3			N	-0-					160
01	3411	R	3411	-0-	-0-	-0-	3248	3	163	9	N	148	164	1			144
02	2915	R	2915	-0-	-0-	-0-	2915	3			N	-0-	12	5			132
03	2973	R	2973	-0-	-0-	-0-	2973	3			N	-0-					132
*04	3017	R	3017	-0-	-0-	-0-	3017	3			N	-0-					132

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2692	X	2692	-0-	-0-	-0-	2691	2	1	9	N	1					35
12	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					35
01	2983	X	2983	-0-	-0-	-0-	2982	2	1	9	N	1					36
02	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					36
03	2638	X	2638	-0-	-0-	-0-	2638	2			N	-0-					36
*04	2597	X	2597	-0-	-0-	-0-	2596	2	1	9	N	1					37

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2205	N	2205	-0-	-0-	-0-	2198	2	7	9	N	6					88
12	2243	N	2243	-0-	-0-	-0-	2240	2	3	9	N	3					91
01	2263	N	2254	-0-	-9	-0-	2250	2	4	9	N	4					95
02	2072	N	1986	-0-	-86	-0-	1984	2	2	9	N	2					97
03	2232	N	2106	-0-	-126	-0-	2102	2	4	9	N	4					101
*04	2197	N	2197	-0-	-0-	-0-	2195	2	2	9	N	2					103

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2137	-0-	-53	-0-	2137	3			N	-0-					-0-
12	2232	N	1927	-0-	-305	-0-	1927	3			N	-0-					-0-
01	2587	N	2587	-0-	-0-	-0-	2587	3			N	-0-					-0-
02	2660	N	2660	-0-	-0-	-0-	2660	3			N	-0-					-0-
03	2056	N	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
04	2490	N	2207	-0-	-283	-0-	2205	3	2	9	N	2					2

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					151
12	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					151
01	1395	N	1351	-0-	-44	-0-	1351	3			N	-0-					151
02	1239	N	1239	-0-	-0-	-0-	1229	3	10	9	N	9					160
03	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					160
*04	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					160

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	516	N	516	-0-	-0-	-0-	5	1	511	2	N	-0-			-0-
12	585	N	585	-0-	-0-	-0-	585	2			N	-0-			-0-
01	669	N	669	-0-	-0-	-0-	669	2			N	-0-			-0-
02	627	N	627	-0-	-0-	-0-	627	2			N	-0-			-0-
03	649	N	649	-0-	-0-	-0-	649	2			N	-0-			-0-
04	660	N	614	-0-	-46	-0-	614	2			N	-0-			-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			102
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			102
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			102
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			102

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

11	60	N	57	-0-	-3	-0-	30	1	27	2	N	-0-			33
12	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-			33
01	62	N	61	-0-	-1	-0-	31	1	30	2	N	-0-			33
02	56	N	53	-0-	-3	-0-	28	1	25	2	N	-0-			33
03	62	N	60	-0-	-2	-0-	31	1	29	2	N	-0-			33
04	60	N	57	-0-	-3	-0-	30	1	27	2	N	-0-			33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1232	-0-	-448	-0-	1232	3			N	-0-					-0-
12	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
01	1550	N	1323	-0-	-227	-0-	1323	3			N	-0-					-0-
02	1148	N	1079	-0-	-69	-0-	1079	3			N	-0-					-0-
03	1643	N	812	-0-	-831	-0-	812	3			N	-0-					-0-
*04	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

11	3600	X	2682	-0-	-918	-0-	2682	3			N	-0-					-0-
12	3720	X	3603	-0-	-117	-0-	3603	3			N	-0-					-0-
01	3720	X	3155	-0-	-565	-0-	3155	3			N	-0-					-0-
02	3220	X	2417	-0-	-803	-0-	2417	3			N	-0-					-0-
03	3596	X	2191	-0-	-1405	-0-	2191	3			N	-0-					-0-
04	3480	X	2772	-0-	-708	-0-	2772	3			N	-0-					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 11/28/2018

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9185 PERF. 8593 - 8941

11	24511	X	24511	-0-	-0-	-0-	24511	3			N	-0-					-0-
12	32929	X	32929	-0-	-0-	-0-	32929	3			N	-0-					-0-
01	36141	X	36141	-0-	-0-	-0-	36141	3			N	-0-					-0-
02	23645	X	23645	-0-	-0-	-0-	23645	3			N	-0-					-0-
03	27939	X	27939	-0-	-0-	-0-	27939	3			N	-0-					-0-
*04	34438	X	34438	-0-	-0-	-0-	34438	3			N	-0-					-0-

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED PRORATED CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 282205 COMPL. DATE 03/03/2017 TOTAL DEPTH 9210 PERF. 4612 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25740	#	16178	-0-	-9562	-0-	16178	3			N	-0-					-0-
12	26598	#	21734	-0-	-4864	-0-	21734	3			N	-0-					-0-
01	26598	#	20704	-0-	-5894	-0-	20704	3			N	-0-					-0-
02	15092	N	16727	-0-	1635 B	1635	16727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1635																	
03	21731	N	16075	-0-	-5656 B	-0-	16075	3			N	-0-					-0-
04	20040	N	19013	-0-	-1027 B	-0-	19013	3			N	-0-					-0-

RUTH 23 WELL #: 7 RRCID -> 285085 COMPL. DATE 06/01/2018 TOTAL DEPTH 9185 PERF. 4592 - 4642

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED PRORATED CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 12/05/2015 TOTAL DEPTH 7425 PERF. 4827 - 4833

11	6210	#	3964	-0-	-2246	-0-	3918	3	46	9	N	42					173
12	6541	#	5349	-0-	-1192	-0-	5264	3	85	9	N	77	116	1			134
01	6727	N	5381	-0-	-1346 B	-0-	5289	3	92	9	N	84					218
02	3696	N	4718	-0-	1022 B	1022	4679	3	39	9	N	35	83	1			170
03/01 BALANCING DATE STATUS -> 1022																	
03	5363	N	3548	-0-	-1815 B	-0-	3421	3	127	9	N	115	67	1			218
04	2884	N	4152	-0-	1268 B	1268	4083	3	69	9	N	63					281

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 06/15/2018 TOTAL DEPTH 9013 PERF. 4819 - 4829

11	52500		16818	-0-	-35682	5914	16818	3			N	-0-					-0-
12	28508	R	22594	-0-	-5914	-0-	22594	3			N	-0-					-0-
01	22320	#	17362	-0-	-4958 B	-4958	17362	3			N	-0-					-0-
02	15708	#	15014	-0-	-694 B	-5652	15014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5652																	
03	22599	N	14296	-0-	-8303 B	-5652	14296	3			N	-0-					-0-
04	14178	N	10564	-0-	-3614 B	-5652	10564	3			N	-0-					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

11	4080	X	3353	-0-	-727	-0-	3316	2	37	9	N	34					105
12	4216	X	3524	-0-	-692	-0-	3514	2	10	9	N	9					114
01	2074	X	2074	-0-	-0-	-0-	2046	2	28	9	N	25					139
02	2407	X	2407	-0-	-0-	-0-	2399	2	8	9	N	7					146
03	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					146
04	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					146

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	29	29	1			60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	14	N	-0-	-0-	-14	-0-					N	-0-					90
02	14	N	3	-0-	-11	-0-	3	2			N	-0-					90
03	14	N	-0-	-0-	-14	-0-					N	-0-					90
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	6	-0-	-24	-0-	1	1	5	2	N	-0-					63
12	23	N	23	-0-	-0-	-0-	2	1	21	2	N	-0-					63
01	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63
02	27	N	27	-0-	-0-	-0-	3	1	24	2	N	-0-					63
03	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					63
*04	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

11	1110	N	346	-0-	-764	-0-	346	3			N	-0-					94
12	775	N	329	-0-	-446	-0-	13	1	316	3	N	-0-					94
01	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					94
02	336	N	234	-0-	-102	-0-	11	1	223	3	N	-0-					94
03	1777	N	1777	-0-	-0-	-0-	13	1	1764	3	N	-0-	51	5			43
*04	1098	N	1098	-0-	-0-	-0-	1042	3	56	9	N	51					94

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

11	570	N	524	-0-	-46	-0-	524	3			N	-0-					60
12	593	N	593	-0-	-0-	-0-	13	1	580	3	N	-0-					60
01	573	N	573	-0-	-0-	-0-	13	1	560	3	N	-0-					60
02	525	N	525	-0-	-0-	-0-	12	1	513	3	N	-0-					60
03	589	N	581	-0-	-8	-0-	13	1	568	3	N	-0-					60
04	540	N	526	-0-	-14	-0-	526	3			N	-0-					60

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					52
12	318	N	318	-0-	-0-	-0-	13	1	305	3	N	-0-					52
01	323	N	323	-0-	-0-	-0-	13	1	310	3	N	-0-					52
02	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					52
03	320	N	320	-0-	-0-	-0-	13	1	307	3	N	-0-					52
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					52

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	304	-0-	-86	-0-	304	3			N	-0-					95
12	468	N	468	-0-	-0-	-0-	13	1	455	3	N	-0-					95
01	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					95
02	358	N	358	-0-	-0-	-0-	12	1	346	3	N	-0-					95
03	434	N	411	-0-	-23	-0-	13	1	398	3	N	-0-					95
*04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					95

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	770	-0-	-40	-0-	770	3			N	-0-					104
12	837	N	819	-0-	-18	-0-	13	1	806	3	N	-0-					104
01	815	N	815	-0-	-0-	-0-	13	1	795	3	N	6					110
							7	9									
02	728	N	706	-0-	-22	-0-	12	1	694	3	N	-0-					110
03	809	N	809	-0-	-0-	-0-	13	1	796	3	N	-0-					110
04	780	N	766	-0-	-14	-0-	766	3			N	-0-					110

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					10
12	961	N	812	-0-	-149	-0-	812	3			N	-0-					10
01	961	N	822	-0-	-139	-0-	822	3			N	-0-					10
02	868	N	794	-0-	-74	-0-	794	3			N	-0-					10
03	884	N	884	-0-	-0-	-0-	884	3			N	-0-					10
04	810	N	796	-0-	-14	-0-	796	3			N	-0-					10

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1178	-0-	-82	-0-	1178	3			N	-0-					-0-
12	1302	N	1208	-0-	-94	-0-	1208	3			N	-0-					-0-
01	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
02	1092	N	992	-0-	-100	-0-	992	3			N	-0-					-0-
03	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
*04	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-

JONES ENERGY, LLC 441132
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2209	N	2209	-0-	-0-	-0-	450	1	1759	2	N	-0-					50
12	2023	N	2023	-0-	-0-	-0-	159	1	1864	2	N	-0-					50
01	1833	N	1833	-0-	-0-	-0-	145	1	1688	2	N	-0-					50
02	2072	N	1715	-0-	-357	-0-	135	1	1580	2	N	-0-					50
03	1717	N	1717	-0-	-0-	-0-	136	1	1581	2	N	-0-					50
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	878	N	878	-0-	-0-	-0-	878	2			N	-0-					180
12	930	N	905	-0-	-25	-0-	902	2	3	9	N	3					183
01	899	N	871	-0-	-28	-0-	871	2			N	-0-					183
02	812	N	790	-0-	-22	-0-	788	2	2	9	N	2					185
03	899	N	870	-0-	-29	-0-	870	2			N	-0-					185
*04	845	N	845	-0-	-0-	-0-	839	2	6	9	N	5					190

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	N	959	-0-	-0-	-0-	959	2			N	-0-					100
12	961	N	705	-0-	-256	-0-	705	2			N	-0-					100
01	992	N	561	-0-	-431	-0-	561	2			N	-0-					100
02	896	N	767	-0-	-129	-0-	767	2			N	-0-					100
03	713	N	590	-0-	-123	-0-	590	2			N	-0-					100
*04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					100

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2873	X	2873	-0-	-0-	-0-	2871	2	2	9	N	2					80
12	2941	X	2941	-0-	-0-	-0-	2933	2	8	9	N	7					87
01	2873	N	2873	-0-	-0-	-0-	2873	2			N	-0-					87
02	2493	N	2493	-0-	-0-	-0-	2493	2			N	-0-					87
03	3087	N	3087	-0-	-0-	-0-	3085	2	2	9	N	2					89
*04	2930	N	2930	-0-	-0-	-0-	2927	2	3	9	N	3					92

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	907	-0-	-413	-0-	26	1	881	2	N	-0-					180
12	1239	N	1239	-0-	-0-	-0-	29	1	1210	2	N	-0-					180
01	1581	N	1475	-0-	-106	-0-	28	1	1447	2	N	-0-					180
02	919	N	919	-0-	-0-	-0-	26	1	893	2	N	-0-					180
03	1240	N	957	-0-	-283	-0-	29	1	928	2	N	-0-					180
04	1440	N	897	-0-	-543	-0-	25	1	872	2	N	-0-					180

STRAT LAND EXPLORATION COMPANY 825420
LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1764	N	1764	-0-	-0-	-0-	55	1	1639	2	N	64	193	1			91
							70	9									
12	2517	N	2517	-0-	-0-	-0-	51	1	2360	2	N	96					187
							106	9									
01	2777	N	2777	-0-	-0-	-0-	72	1	2580	2	N	114	182	1			119
							125	9									
02	2433	N	2433	-0-	-0-	-0-	72	1	2281	2	N	73					192
							80	9									
03	2511	N	2382	-0-	-129	-0-	72	1	2214	2	N	87	180	1			99
							96	9									
04	2700	N	2187	-0-	-513	-0-	72	1	2005	2	N	100					199
							110	9									

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	549	2	2	9	N	2					77
12	595	N	595	-0-	-0-	-0-	586	2	9	9	N	8					85
01	559	N	559	-0-	-0-	-0-	545	2	14	9	N	13					98
02	504	N	174	-0-	-330	-0-	168	2	6	9	N	5					103
03	589	N	124	-0-	-465	-0-	124	2			N	-0-					103
*04	626	N	626	-0-	-0-	-0-	616	2	10	9	N	9					112

4P ENERGY TEXAS, LLC 953803
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	820	-0-	-110	-0-	817	2	3	9	N	3					15
12	1044	N	1044	-0-	-0-	-0-	1042	2	2	9	N	2					17
01	837	N	633	-0-	-204	-0-	631	2	2	9	N	2					19
02	756	N	419	-0-	-337	-0-	417	2	2	9	N	2					21
03	1054	N	515	-0-	-539	-0-	513	2	2	9	N	2					23
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					23

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	15	1	506	3	N	-0-					-0-
01	651	N	471	-0-	-180	-0-	15	1	456	3	N	-0-					-0-
02	532	N	343	-0-	-189	-0-	13	1	330	3	N	-0-					-0-
03	527	N	279	-0-	-248	-0-	15	1	264	3	N	-0-					-0-
04	450	N	252	-0-	-198	-0-	252	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	#	2526	-0-	-594	-0-	2296	2	230	9	N	209	194	1			362
12	3224	#	2691	-0-	-533	-0-	2431	2	260	9	N	236	192	1			406
01	3193	#	1808	-0-	-1385	-0-	1650	2	158	9	N	144	196	1			354
02	2884	#	2408	-0-	-476	-0-	2065	2	343	9	N	312	385	1			281
03	3038	#	2114	-0-	-924	-0-	1960	2	154	9	N	140					421
04	2610	#	1802	-0-	-808	-0-	1609	2	193	9	N	175	195	1			401

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	981	-0-	-99	-0-	831	2	150	9	N	136	196	1			268
12	1023	N	1000	-0-	-23	-0-	868	2	132	9	N	120	190	1			198
01	899	N	829	-0-	-70	-0-	704	2	125	9	N	114	194	1			118
02	924	N	687	-0-	-237	-0-	516	2	171	9	N	155					273
03	992	N	728	-0-	-264	-0-	636	2	92	9	N	84					357
*04	1373	N	1373	-0-	-0-	-0-	1264	2	109	9	N	99	191	1			265

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19800	X	19664	-0-	-136	-0-	19664	2			N	-0-					-0-
12	21770	X	21770	-0-	-0-	-0-	21770	2			N	-0-					-0-
01	25903	X	25903	-0-	-0-	-0-	25903	2			N	-0-					-0-
02	23525	X	23525	-0-	-0-	-0-	23525	2			N	-0-					-0-
03	24617	X	24617	-0-	-0-	-0-	24617	2			N	-0-					-0-
*04	23939	X	23939	-0-	-0-	-0-	23939	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	7042	-0-	-248	-0-	7042	2			N	-0-					-0-
12	7533	X	7231	-0-	-302	-0-	7231	2			N	-0-					-0-
01	7626	X	6929	-0-	-697	-0-	6929	2			N	-0-					-0-
02	6888	X	6208	-0-	-680	-0-	6208	2			N	-0-					-0-
03	7626	X	6973	-0-	-653	-0-	6973	2			N	-0-					-0-
04	7050	X	6993	-0-	-57	-0-	6993	2			N	-0-					-0-

HOWE RANCH (HUNTON) //CONT.// 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/06/2018 - P/A 09/06/18

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

11	2280	X	-0-	-0-	-2280	-0-					N	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

11	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
12	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
01	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
02	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
03	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
*04	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

11	1692	X	1692	-0-	-0-	-0-	159	1	1533	3	N	-0-					30
12	3527	X	3527	-0-	-0-	-0-	332	1	3195	3	N	-0-					30
01	1395	X	186	-0-	-1209	-0-	53	1	133	3	N	-0-					30
02	2230	X	2230	-0-	-0-	-0-	188	1	2042	3	N	-0-					30
03	1395	X	42	-0-	-1353	-0-	16	1	26	3	N	-0-					30
*04	3841	X	3841	-0-	-0-	-0-	322	1	3519	3	N	-0-					30

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3753	-0-	-207	-0-	30	1	3723	2	Y	-0-					1
12	4092	X	3801	-0-	-291	-0-	37	1	3764	2	Y	-0-					1
01	4092	X	3787	-0-	-305	-0-	37	1	3750	2	Y	-0-					1
02	3584	X	3452	-0-	-132	-0-	34	1	3418	2	Y	-0-					1
03	3937	X	3679	-0-	-258	-0-	37	1	3642	2	Y	-0-					1
04	3750	X	3689	-0-	-61	-0-	11	1	3677	2	Y	1					2
							1	9									

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2168	-0-	-382	-0-	30	1	2138	2	Y	-0-					8
12	2604	N	1721	-0-	-883	-0-	36	1	1685	2	Y	-0-					8
01	2573	N	983	-0-	-1590	-0-	27	1	956	2	Y	-0-					8
02	2016	N	1316	-0-	-700	-0-	34	1	1282	2	Y	-0-					8
03	1736	N	1437	-0-	-299	-0-	30	1	1407	2	Y	-0-					8
*04	1860	N	1860	-0-	-0-	-0-	1860	2			Y	-0-					8

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1354	-0-	-56	-0-	1354	2			N	-0-					-0-
12	1457	N	1331	-0-	-126	-0-	1331	2			N	-0-					-0-
01	1426	N	1344	-0-	-82	-0-	1344	2			N	-0-					-0-
02	1260	N	1209	-0-	-51	-0-	1209	2			N	-0-					-0-
03	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
*04	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	130	1	385	2	N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	130	1	243	2	N	-0-					-0-
01	279	N	264	-0-	-15	-0-	130	1	134	2	N	-0-					-0-
02	476	N	170	-0-	-306	-0-	130	1	40	2	N	-0-					-0-
03	372	N	258	-0-	-114	-0-	130	1	128	2	N	-0-					-0-
04	270	N	161	-0-	-109	-0-	130	1	31	2	N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

11		14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	258					N	NO RPT					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

11	30	N	30	-0-	-0-	-0-	-0-	30	1			N	-0-				-0-
12	31	N	31	-0-	-0-	-0-	-0-	31	1			N	-0-				-0-
01	31	N	31	-0-	-0-	-0-	-0-	31	1			N	-0-				-0-
02	28	N	28	-0-	-0-	-0-	-0-	28	1			N	-0-				-0-
03	31	N	31	-0-	-0-	-0-	-0-	31	1			N	-0-				-0-
04	30	N	30	-0-	-0-	-0-	-0-	30	1			N	-0-				-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

11	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

11	90	N	83	-0-	-7	-0-	30	1	53	2	N	-0-					187
12	124	N	77	-0-	-47	-0-	31	1	46	2	N	-0-					187
01	93	N	83	-0-	-10	-0-	31	1	52	2	N	-0-					187
02	84	N	71	-0-	-13	-0-	28	1	43	2	N	-0-					187
03	69	N	69	-0-	-0-	-0-	31	1	38	2	N	-0-					187
04	90	N	89	-0-	-1	-0-	30	1	59	2	N	-0-					187

4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

11	3560	X	3560	-0-	-0-	-0-	3537	2	23	9	N	21					156
12	3340	X	3340	-0-	-0-	-0-	3323	2	17	9	N	15					171
01	3651	X	3651	-0-	-0-	-0-	3618	2	33	9	N	30					201
02	3155	X	3155	-0-	-0-	-0-	3132	2	23	9	N	21	183	1			39
*03	3116	X	3116	-0-	-0-	-0-	3095	2	21	9	N	19					58
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					58

HUNTOON, N. (MORROW LO.) //CONT.// 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	74	-0-	-16	-0-	74	2			N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	434	N	319	-0-	-115	-0-	319	2			N	-0-					51
02	56	N	-0-	-0-	-56	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					51

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC 760218
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3125	X	3125	-0-	-0-	-0-	3125	3			N	-0-					67
12	3239	X	3239	-0-	-0-	-0-	3239	3			N	-0-					67
01	3708	X	3708	-0-	-0-	-0-	3708	3			N	-0-					67
02	2912	X	2761	-0-	-151	-0-	2761	3			N	-0-					67
03	3259	X	3259	-0-	-0-	-0-	3259	3			N	-0-					67
04	3180	X	2875	-0-	-305	-0-	2875	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	876	-0-	-114	-0-	876	2			N	-0-					17
12	899	N	848	-0-	-51	-0-	848	2			N	-0-					17
01	899	N	547	-0-	-352	-0-	547	2			N	-0-					17
02	812	N	181	-0-	-631	-0-	181	2			N	-0-					17
03	837	N	23	-0-	-814	-0-	23	2			N	-0-					17
04	540	N	184	-0-	-356	-0-	184	2			N	-0-					17

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					112
12	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					112
01	1984	N	1127	-0-	-857	-0-	1127	3			N	-0-					112
02	1764	N	1148	-0-	-616	-0-	1148	3			N	-0-					112
03	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					112
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					99
12	852	N	852	-0-	-0-	-0-	852	3			N	-0-					99
01	1240	N	845	-0-	-395	-0-	845	3			N	-0-					99
02	1064	N	532	-0-	-532	-0-	532	3			N	-0-					99
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					99
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					78
12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					78
01	651	N	552	-0-	-99	-0-	552	3			N	-0-					78
02	532	N	461	-0-	-71	-0-	461	3			N	-0-					78
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					78
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	4012	-0-	-128	-0-	15 66	1 9	3931	2	N	60					283
12	4278	X	3971	-0-	-307	-0-	15 76	1 9	3880	2	N	69	192	1			160
01	4464	X	4108	-0-	-356	-0-	15 85	1 9	4008	2	N	77					237
02	4032	X	3575	-0-	-457	-0-	15 36	1 9	3524	2	N	33					270
03	4464	X	4022	-0-	-442	-0-	15 72	1 9	3935	2	N	65					335
04	4020	X	2680	-0-	-1340	-0-	15 46	1 9	2619	2	N	42	190	1			187

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	17	-0-	-43	-0-	17	2			N	-0-					280
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					280
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					280
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					280
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					280
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

11	261 N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
12	201 N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
01	267 N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
02	159 N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
03	135 N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	916	N	916	-0-	-0-	-0-	130	1	786	2	N	-0-					-0-
12	1587	N	1587	-0-	-0-	-0-	130	1	1457	2	N	-0-					-0-
01	1023	N	909	-0-	-114	-0-	130	1	779	2	N	-0-					-0-
02	1336	N	1336	-0-	-0-	-0-	130	1	1206	2	N	-0-					-0-
03	1581	N	1376	-0-	-205	-0-	130	1	1246	2	N	-0-					-0-
*04	911	N	911	-0-	-0-	-0-	130	1	781	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
01	1550	N	495	-0-	-1055	-0-	495	2			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
03	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
04	480	N	139	-0-	-341	-0-	139	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

11	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-
12	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
01	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
02	2268	N	676	-0-	-1592	-0-	676	2			N	-0-					-0-
03	1767	N	1148	-0-	-619	-0-	1148	2			N	-0-					-0-
04	1260	N	714	-0-	-546	-0-	714	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

11	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
01	1302	N	470	-0-	-832	-0-	470	2			N	-0-					-0-
02	644	N	314	-0-	-330	-0-	314	2			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
04	450	N	198	-0-	-252	-0-	198	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	419	-0-	-61	-0-	419	3			N	-0-					-0-
12	465	N	374	-0-	-91	-0-	374	3			N	-0-					-0-
01	465	N	309	-0-	-156	-0-	309	3			N	-0-					-0-
02	392	N	147	-0-	-245	-0-	147	3			N	-0-					-0-
03	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-
04	300	N	135	-0-	-165	-0-	135	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	3770	-0-	-820	-0-	3770	3			N	-0-					93
12	4495	X	3031	-0-	-1464	-0-	3031	3			N	-0-					93
01	4526	X	2688	-0-	-1838	-0-	2688	3			N	-0-					93
02	4088	X	1324	-0-	-2764	-0-	1324	3			N	-0-					93
03	4526	X	2397	-0-	-2129	-0-	2390	3	7	9	N	6					99
04	3780	X	1738	-0-	-2042	-0-	1738	3			N	-0-					99

KEM ENERGY, INC. 455126
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					100
12	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					100
01	1395	N	1158	-0-	-237	-0-	1158	3			N	-0-					100
02	1204	N	924	-0-	-280	-0-	924	3			N	-0-					100
03	1364	N	1003	-0-	-361	-0-	1003	3			N	-0-					100
*04	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					100

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1131	-0-	-99	-0-	1131	2			N	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
01	1271	N	955	-0-	-316	-0-	955	2			N	-0-					-0-
02	1064	N	600	-0-	-464	-0-	600	2			N	-0-					-0-
03	1054	N	849	-0-	-205	-0-	849	2			N	-0-					-0-
04	930	N	291	-0-	-639	-0-	291	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1001	-0-	-109	-0-	1001	3			N	-0-					4
12	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					4
01	1054	N	1005	-0-	-49	-0-	1005	3			N	-0-					4
02	924	N	840	-0-	-84	-0-	840	3			N	-0-					4
03	1023	N	700	-0-	-323	-0-	700	3			N	-0-					4
04	960	N	372	-0-	-588	-0-	372	3			N	-0-					4

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

11	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					115
12	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					115
01	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					115
02	1428	N	1357	-0-	-71	-0-	1357	3			N	-0-					115
03	1550	N	1504	-0-	-46	-0-	1504	3			N	-0-					115
04	1440	N	1436	-0-	-4	-0-	1436	3			N	-0-					115

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					97
12	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					97
01	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					97
02	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					97
03	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					97
*04	1254	N	1254	-0-	-0-	-0-	1245	2	9	9	N	8					105

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					10
12	713	N	694	-0-	-19	-0-	694	2			N	-0-					10
01	713	N	682	-0-	-31	-0-	682	2			N	-0-					10
02	644	N	596	-0-	-48	-0-	596	2			N	-0-					10
03	682	N	666	-0-	-16	-0-	666	2			N	-0-					10
04	660	N	637	-0-	-23	-0-	637	2			N	-0-					10

TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

11	1980	N	1923	-0-	-57	-0-	1904	2	19	9	N	17					41
12	1953	N	1806	-0-	-147	-0-	1793	2	13	9	N	12					53
01	2046	N	1776	-0-	-270	-0-	1768	2	8	9	N	7					60
02	1856	N	1856	-0-	-0-	-0-	1848	2	8	9	N	7					67
03	1908	N	1908	-0-	-0-	-0-	1906	2	2	9	N	2					69
04	1710	N	1137	-0-	-573	-0-	1094	2	43	9	N	39					108

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

11	4050	X	3794	-0-	-256	-0-	3786	2	8	9	N	7					7
12	4061	X	3836	-0-	-225	-0-	3836	2			N	-0-					7
01	4061	X	3756	-0-	-305	-0-	3747	2	9	9	N	8					15
02	3668	X	3264	-0-	-404	-0-	3263	2	1	9	N	1					16
03	3999	X	3604	-0-	-395	-0-	3592	2	12	9	N	11					27
04	3780	X	3530	-0-	-250	-0-	3530	2			N	-0-					27

4P ENERGY TEXAS, LLC 953803
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

11	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					76
12	1767	N	1767	-0-	-0-	-0-	1766	2	1	9	N	1					77
01	1519	N	1383	-0-	-136	-0-	1379	2	4	9	N	4					81
02	1596	N	874	-0-	-722	-0-	873	2	1	9	N	1					82
*03	1940	N	1940	-0-	-0-	-0-	1936	2	4	9	N	4					86
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					86

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF. 14928 - 14982

11	2730	X	2466	-0-	-264	-0-	2466	3			N	-0-					69
12	2821	X	2189	-0-	-632	-0-	2189	3			N	-0-					69
01	2759	X	2234	-0-	-525	-0-	2221	3	13	9	N	12					81
02	2324	X	2119	-0-	-205	-0-	2119	3			N	-0-					81
03	2573	X	2326	-0-	-247	-0-	2322	3	4	9	N	4					85
04	2460	X	2285	-0-	-175	-0-	2278	3	7	9	N	6					91

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

11	4500	X	4171	-0-	-329	-0-	985	1	3150	3	N	33					124
							36	9									
12	4650	X	4503	-0-	-147	-0-	1069	1	3398	3	N	33	78	1			79
							36	9									
01	4619	X	4459	-0-	-160	-0-	1073	1	3340	3	N	42					121
							46	9									
02	4116	X	3794	-0-	-322	-0-	974	1	2781	3	N	35					156
							39	9									
03	4557	X	4190	-0-	-367	-0-	1034	1	3110	3	N	42	176	1			22
							46	9									
04	4350	X	3801	-0-	-549	-0-	985	1	2774	3	N	38					60
							42	9									

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

11	3118	X	3118	-0-	-0-	-0-	3118	3			N	-0-					15
12	2849	X	2849	-0-	-0-	-0-	2849	3			N	-0-					15
01	3122	X	3122	-0-	-0-	-0-	3122	3			N	-0-					15
02	2857	X	2857	-0-	-0-	-0-	2857	3			N	-0-					15
03	2890	X	2890	-0-	-0-	-0-	2890	3			N	-0-					15
*04	2983	X	2983	-0-	-0-	-0-	2983	3			N	-0-					15

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

11	3360	X	608	-0-	-2752	-0-	608	3			N	-0-					88
12	4132	X	4132	-0-	-0-	-0-	4120	3	12	9	N	11	84	1			15
01	5040	X	5040	-0-	-0-	-0-	5040	3			N	-0-					15
02	993	X	993	-0-	-0-	-0-	991	3	2	9	N	2					17
03	3472	X	135	-0-	-3337	-0-	134	3	1	9	N	1					18
04	3360	X	492	-0-	-2868	-0-	490	3	2	9	N	2					20

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3295	-0-	-665	-0-	3295	2			N	-0-					75
12	4092	X	3514	-0-	-578	-0-	3514	2			N	-0-					75
01	3565	X	3283	-0-	-282	-0-	3283	2			N	-0-					75
02	3220	X	2648	-0-	-572	-0-	2648	2			N	-0-					75
03	3565	X	2879	-0-	-686	-0-	2879	2			N	-0-					75
*04	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					75

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	4898	-0-	-892	-0-	4898	2			Y	-0-					-0-
12	5983	X	5947	-0-	-36	-0-	5947	2			Y	-0-					-0-
01	5952	X	5314	-0-	-638	-0-	5313	2	1	9	Y	1					1
02	5348	X	4924	-0-	-424	-0-	1	1	4922	2	Y	1					2
							1	9									
03	5952	X	5198	-0-	-754	-0-	5195	2	3	9	Y	3					5
04	5760	X	5430	-0-	-330	-0-	2	1	5426	2	Y	2					7
							2	9									

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
12	620	N	498	-0-	-122	-0-	498	3			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	532	N	508	-0-	-24	-0-	508	3			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

J-J CREEK (MORROW UP) //CONT.// 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	5984	-0-	-1096	-0-	54	1	5898	2	Y	29					298
							32	9									
12	7316	X	6650	-0-	-666	-0-	61	1	6477	2	Y	102	190	1			210
							112	9									
01	6944	X	5965	-0-	-979	-0-	58	1	5842	2	Y	59	185	1			84
							65	9									
02	5824	X	5391	-0-	-433	-0-	50	1	5269	2	Y	65					149
							72	9									
03	6665	X	4719	-0-	-1946	-0-	47	1	4618	2	Y	49					198
							54	9									
04	6450	X	5390	-0-	-1060	-0-	23	1	5273	2	Y	85	187	1			96
							94	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	#	3250	-0-	-260	-0-	3246	3	4	9	N	4					99
12	3627	#	3332	-0-	-295	-0-	13	1	3319	3	N	-0-					99
01	3627	#	3248	-0-	-379	-0-	13	1	3235	3	N	-0-					99
02	3136	#	2704	-0-	-432	-0-	12	1	2669	3	N	21					120
							23	9									
03	3380	R	3380	-0-	-0-	-0-	13	1	3367	3	N	-0-					120
*04	3266	R	3266	-0-	-0-	-0-	3266	3			N	-0-					120

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					17
12	589	N	525	-0-	-64	-0-	14	1	511	3	N	-0-					17
01	589	N	585	-0-	-4	-0-	14	1	571	3	N	-0-					17
02	569	N	569	-0-	-0-	-0-	12	1	557	3	N	-0-					17
03	582	N	582	-0-	-0-	-0-	14	1	568	3	N	-0-					17
04	570	N	566	-0-	-4	-0-	566	3			N	-0-					17

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JENKIM (CHEROKEE) //CONT.// 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

11	1808	N	1808	-0-	-0-	-0-	1788	3	20	9	N	18					93
12	1860	N	1855	-0-	-5	-0-	1843	3	12	9	N	11					104
01	1860	N	1832	-0-	-28	-0-	1823	3	9	9	N	8					112
02	1680	N	1648	-0-	-32	-0-	1638	3	10	9	N	9					121
03	1860	N	1765	-0-	-95	-0-	1756	3	9	9	N	8					129
*04	1793	N	1793	-0-	-0-	-0-	1790	3	3	9	N	3					132

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

11	3844	2702	-0-	-1142	-0-	2657	3	45	9	N	41	191	1				124
12	4520	3066	-0-	-1454	-0-	3012	3	54	9	N	49						173
01	4000	2806	-0-	-1194	-0-	2729	3	77	9	N	70						243
02	3518	2487	-0-	-1031	-0-	2409	3	78	9	N	71						314
03	3912	2762	-0-	-1150	-0-	2726	3	36	9	N	33	171	1				176
*04	4856	3208	-0-	-1648	-0-	3168	3	40	9	N	36						212

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

11	330	N	307	-0-	-23	-0-	303	2	4	9	N	4					92
12	229	N	229	-0-	-0-	-0-	225	2	4	9	N	4					96
01	279	N	255	-0-	-24	-0-	251	2	4	9	N	4					100
02	317	N	317	-0-	-0-	-0-	311	2	6	9	N	5					105
03	294	N	294	-0-	-0-	-0-	283	2	11	9	N	10					115
*04	280	N	280	-0-	-0-	-0-	274	2	6	9	N	5					120

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

11	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	2			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 01/15/2016

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	-0-	-0-	-2760	-0-					N	-0-					174
12	2852	X	1521	-0-	-1331	-0-	180	1	1341	3	N	-0-					174
01	2852	X	2761	-0-	-91	-0-	431	1	2330	3	N	-0-					174
02	2576	X	327	-0-	-2249	-0-	96	1	231	3	N	-0-					174
03	2325	X	2306	-0-	-19	-0-	250	1	2056	3	N	-0-					174
*04	3004	X	3004	-0-	-0-	-0-	323	1	2681	3	N	-0-					174

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					17
12	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					17
01	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					17
02	1736	N	1442	-0-	-294	-0-	1442	2			N	-0-					17
03	1984	N	1043	-0-	-941	-0-	1043	2			N	-0-					17
04	1860	N	1341	-0-	-519	-0-	1341	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	#	2667	-0-	-93	-0-	2667	2			N	-0-					137
12	2852	#	2827	-0-	-25	-0-	2827	2			N	-0-					137
01	2854	R	2854	-0-	-0-	-0-	2854	2			N	-0-					137
02	2578	R	2578	-0-	-0-	-0-	2578	2			N	-0-					137
03	2635	#	NO RPT	-0-	-2635	-0-					N	NO RPT					137
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF. 18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
12	496	N	304	-0-	-192	-0-	304	2			N	-0-					-0-
01	372	N	267	-0-	-105	-0-	267	2			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
03	310	N	232	-0-	-78	-0-	232	2			N	-0-					-0-
*04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1196	-0-	-34	-0-	1196	2			N	-0-					-0-
12	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
01	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
02	1120	N	877	-0-	-243	-0-	877	2			N	-0-					-0-
03	1581	N	1275	-0-	-306	-0-	1275	2			N	-0-					-0-
04	1500	N	915	-0-	-585	-0-	915	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	3644	-0-	-1786	-0-	3644	2			N	-0-					-0-
12	5611	X	1076	-0-	-4535	-0-	1076	2			N	-0-					-0-
01	5363	X	1887	-0-	-3476	-0-	1887	2			N	-0-					-0-
02	5113	X	5113	-0-	-0-	-0-	5113	2			N	-0-					-0-
03	3751	X	1542	-0-	-2209	-0-	1542	2			N	-0-					-0-
04	3630	X	2625	-0-	-1005	-0-	2625	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3288	-0-	-642	-0-	3288	2			N	-0-					-0-
12	4061	X	3350	-0-	-711	-0-	3350	2			N	-0-					-0-
01	4061	X	3193	-0-	-868	-0-	3193	2			N	-0-					-0-
02	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-
03	3731	X	3731	-0-	-0-	-0-	3731	2			N	-0-					-0-
*04	3895	X	3895	-0-	-0-	-0-	3895	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
12	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	420	N	234	-0-	-186	-0-	234	2			N	-0-					-0-
03	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
04	330	N	294	-0-	-36	-0-	294	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5837	X	5837	-0-	-0-	-0-	5837	2			N	-0-					-0-
12	5776	X	5776	-0-	-0-	-0-	5776	2			N	-0-					-0-
01	4588	X	3774	-0-	-814	-0-	3774	2			N	-0-					-0-
02	4679	X	4679	-0-	-0-	-0-	4679	2			N	-0-					-0-
03	4992	X	4992	-0-	-0-	-0-	4992	2			N	-0-					-0-
*04	4480	X	4480	-0-	-0-	-0-	4480	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2132	-0-	-418	-0-	2132	2			Y	-0-					22
12	2356	X	1329	-0-	-1027	-0-	1329	2			Y	-0-					22
01	1705	X	1034	-0-	-671	-0-	1034	2			Y	-0-					22
02	1988	N	-0-	-0-	-1988	-0-					Y	-0-					22
03	1333	N	1112	-0-	-221	-0-	1112	2			Y	-0-					22
04	990	N	885	-0-	-105	-0-	885	2			Y	-0-					22

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	4137	-0-	-3	-0-	4137	2			N	-0-					2
12	4371	X	4126	-0-	-245	-0-	4126	2			N	-0-					2
01	4371	X	3919	-0-	-452	-0-	3919	2			N	-0-					2
02	3948	X	3502	-0-	-446	-0-	3502	2			N	-0-					2
03	4278	X	3982	-0-	-296	-0-	3982	2			N	-0-					2
04	4140	X	3738	-0-	-402	-0-	3738	2			N	-0-					2

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6881	X	6881	-0-	-0-	-0-	6881	2			N	-0-					45
12	6063	X	6063	-0-	-0-	-0-	6063	2			N	-0-					45
01	6882	X	6882	-0-	-0-	-0-	6882	2			N	-0-					45
02	6154	X	6154	-0-	-0-	-0-	6152	2	2	9	N	2					47
03	6534	X	6534	-0-	-0-	-0-	6534	2			N	-0-					47
*04	6262	X	6262	-0-	-0-	-0-	6262	2			N	-0-					47

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1710	-0-	-390	-0-	1710	2			N	-0-					7
12	2688	N	2688	-0-	-0-	-0-	2688	2			N	-0-					7
01	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					7
02	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					7
03	2170	N	1207	-0-	-963	-0-	1204	2	3	9	N	3					10
04	2100	N	1947	-0-	-153	-0-	1947	2			N	-0-					10

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	3802	-0-	-1388	-0-	3802	2			N	-0-					27
12	5363	X	3936	-0-	-1427	-0-	3936	2			N	-0-					27
01	5363	X	4022	-0-	-1341	-0-	4022	2			N	-0-					27
02	3948	X	3217	-0-	-731	-0-	3217	2			N	-0-					27
03	3937	X	3842	-0-	-95	-0-	3842	2			N	-0-					27
*04	6256	X	6256	-0-	-0-	-0-	6256	2			N	-0-					27

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	7208	-0-	-292	-0-	7208	2			N	-0-					67
12	7750	X	7195	-0-	-555	-0-	7195	2			N	-0-					67
01	7533	X	7410	-0-	-123	-0-	7410	2			N	-0-					67
02	6720	X	6304	-0-	-416	-0-	6304	2			N	-0-					67
03	7440	X	6845	-0-	-595	-0-	6845	2			N	-0-					67
04	7200	X	6486	-0-	-714	-0-	6486	2			N	-0-					67

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	965	-0-	-115	-0-	965	2			N	-0-					35
12	1612	N	1163	-0-	-449	-0-	1163	2			N	-0-					35
01	1271	N	1066	-0-	-205	-0-	1066	2			N	-0-					35
02	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					35
03	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					35
*04	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					35

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

11	240	#	214	-0-	-26	-0-	214	3			N	-0-					75
12	217	#	160	-0-	-57	-0-	160	3			N	-0-					75
01	248	#	170	-0-	-78	-0-	170	3			N	-0-					75
02	224	#	124	-0-	-100	-0-	124	3			N	-0-					75
03	248	#	133	-0-	-115	-0-	133	3			N	-0-					75
04	210	#	141	-0-	-69	-0-	141	3			N	-0-					75

D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

11	1088	R	1088	-0-	-0-	-0-	1077	2	11	9	N	10					99
12	1714	R	1714	-0-	-0-	-0-	1699	2	15	9	N	14					113
01	1657	R	1657	-0-	-0-	-0-	1644	2	13	9	N	12					125
02	1164	R	1164	-0-	-0-	-0-	1153	2	11	9	N	10					135
03	1435	R	1435	-0-	-0-	-0-	1424	2	11	9	N	10					145
*04	1391	R	1391	-0-	-0-	-0-	1377	2	14	9	N	13					158

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

11	690	#	323	-0-	-367	-0-	321	2	2	9	N	2					127
12	713	#	565	-0-	-148	-0-	558	2	7	9	N	6					133
01	713	#	576	-0-	-137	-0-	567	2	9	9	N	8					141
02	590	R	590	-0-	-0-	-0-	582	2	8	9	N	7					148
03	856	R	856	-0-	-0-	-0-	850	2	6	9	N	5					153
*04	852	R	852	-0-	-0-	-0-	843	2	9	9	N	8					161

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
D.W.P. PRODUCTION //CONT.// 196927
HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 07/06/2018 - PLUGGED 07/06/18

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

11	13500 X	13194	-0-	-306	-0-	13194	2			N	-0-						70
12	13950 X	12830	-0-	-1120	-0-	12830	2			N	-0-						70
01	13950 X	13340	-0-	-610	-0-	13340	2			N	-0-						70
02	12512 X	12512	-0-	-0-	-0-	12512	2			N	-0-						70
03	13640 X	12637	-0-	-1003	-0-	12637	2			N	-0-						70
*04	13404 X	13404	-0-	-0-	-0-	13401	2	3	9	N	3						73

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	549	N	549	-0-	-0-	-0-	549	2			N	-0-					77
*06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					77
*07	701	N	701	-0-	-0-	-0-	701	2			N	-0-					77
*08	717	N	717	-0-	-0-	-0-	717	2			N	-0-					77
*09	660	N	620	-0-	-40	-0-	620	2			N	-0-					77
*10	787	N	787	-0-	-0-	-0-	787	2			N	-0-					77
*11	690	N	675	-0-	-15	-0-	675	2			N	-0-					77
*12	668	N	668	-0-	-0-	-0-	668	2			N	-0-	68	1			9
*01	775	N	679	-0-	-96	-0-	679	2			N	-0-					9
*02	644	N	587	-0-	-57	-0-	587	2			N	-0-					9
*03	682	N	670	-0-	-12	-0-	670	2			N	-0-					9
*04	671	N	671	-0-	-0-	-0-	671	2			N	-0-					9

LONE TREE OIL & GAS LLC 507473
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

11	180	N	41	-0-	-139	-0-	41	2			N	-0-					-0-
12	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
01	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
02	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
03	2449	N	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-
*04	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

11	2850	S	21	-0-	-2829	-0-	5	1	16	2	N	-0-					37
12	2945	S	-0-	-0-	-2945	-0-					N	-0-					37
01	3038	S	-0-	-0-	-3038	-0-					N	-0-					37
02	28	S	-0-	-0-	-28	-0-					N	-0-					37
03	0	S	-0-	-0-	-0-	-0-					N	-0-					37
04	0	S	-0-	-0-	-0-	-0-					N	-0-					37

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*04	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

11	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
*04	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
*04	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
*04	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*04	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
*04	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF.10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2433	-0-	-267	-0-	2433	2			N	-0-					38
12	2790	X	1428	-0-	-1362	-0-	1428	2			N	-0-					38
01	2790	X	2238	-0-	-552	-0-	2238	2			N	-0-					38
02	2268	X	1773	-0-	-495	-0-	1773	2			N	-0-					38
03	2511	X	2118	-0-	-393	-0-	2118	2			N	-0-					38
04	2430	X	2285	-0-	-145	-0-	2285	2			N	-0-					38

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1825	N	1825	-0-	-0- B	-0-	25 117	1 9	1683	2	N	106	183	1			160
12	1836	N	1836	-0-	-0- B	-0-	29 110	1 9	1697	2	N	100					260
01	1736	N	1634	-0-	-102 B	-0-	29 120	1 9	1485	2	N	109	180	1			189
02	1708	N	786	-0-	-922 B	-0-	28 91	1 9	667	2	N	83					272
03	1829	N	1472	-0-	-357 B	-0-	31 73	1 9	1368	2	N	66	181	1			157
*04	1763	N	1763	-0-	-0- B	-0-	30 119	1 9	1614	2	N	108					265

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	658	-0-	-2 B	-0-	28 1	1 9	629	2	N	1	120	1			383
12	713	N	687	-0-	-26 B	-0-	28 44	1 9	615	2	N	40					423
01	713	N	597	-0-	-116 B	-0-	22 17	1 9	558	2	N	15					438
02	641	N	641	-0-	-0- B	-0-	28 32	1 9	581	2	N	29					467
03	682	N	642	-0-	-40 B	-0-	31 12	1 9	599	2	N	11	183	1			295
*04	823	N	823	-0-	-0- B	-0-	30 24	1 9	769	2	N	22					317

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2864	X	2864	-0-	-0-	B	-0-	2864	3			N	-0-					8
12	3061	X	3061	-0-	-0-	B	-0-	3061	3			N	-0-					8
01	2990	X	2990	-0-	-0-	B	-0-	2990	3			N	-0-					8
02	2649	X	2649	-0-	-0-	B	-0-	2649	3			N	-0-					8
03	2845	X	2845	-0-	-0-	B	-0-	2841	3	4	9	N	4					12
*04	2904	X	2904	-0-	-0-	B	-0-	2875	3	29	9	N	26					38

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					50

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	93	-0-	-207	B	-0-	93	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

11	14B2 EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

11	3510 X	3013	-0-	-497	B	-0-	2908	3	105	9	N	95	152	1			155
12	3627 X	2888	-0-	-739	B	-0-	2776	3	112	9	N	102					257
01	3565 X	3102	-0-	-463	B	-0-	3013	3	89	9	N	81	166	1			172
02	3192 X	3065	-0-	-127	B	-0-	2982	3	83	9	N	75	158	1			89
03	3410 X	3291	-0-	-119	B	-0-	3170	3	121	9	N	110					199
04	3000 X	2784	-0-	-216	B	-0-	2686	3	98	9	N	89	179	1			109

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

11	1860 N	1632	-0-	-228	B	-0-	1562	3	70	9	N	64					224
12	2046 N	1545	-0-	-501	B	-0-	1483	3	62	9	N	56	143	1			137
01	1767 N	1628	-0-	-139	B	-0-	1515	3	113	9	N	103					240
02	1848 N	1848	-0-	-0-	B	-0-	1768	3	80	9	N	73	183	1			130
03	2043 N	2043	-0-	-0-	B	-0-	1969	3	74	9	N	67					197
*04	1901 N	1901	-0-	-0-	B	-0-	1862	3	39	9	N	35					232

REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

11	6330 X	5690	-0-	-640	B	-0-	5567	2	123	9	N	112					286
12	6417 X	4899	-0-	-1518	B	-0-	4802	2	97	9	N	88	182	1			192
01	6293 X	5906	-0-	-387	B	-0-	5775	2	131	9	N	119					311
02	5507 X	5507	-0-	-0-	B	-0-	5401	2	106	9	N	96	177	1			230
03	5983 X	397	-0-	-5586	B	-0-	382	2	15	9	N	14					244
04	5730 X	-0-	-0-	-5730	B	-0-					N	-0-					244

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0- B	-0-	40	1	202	2	N	12					256
							13	9									
12	307	N	307	-0-	-0- B	-0-	10	1	291	2	N	5					261
							6	9									
01	403	N	382	-0-	-21 B	-0-	352	2	30	9	N	27	191	1			97
02	616	N	616	-0-	-0- B	-0-	11	1	398	2	N	188					285
							207	9									
03	421	N	421	-0-	-0- B	-0-	341	2	80	9	N	73	191	1			167
*04	656	N	656	-0-	-0- B	-0-	5	1	473	2	N	162	186	1			143
							178	9									

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					227
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					227
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					227
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					227
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					227
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					227

4P ENERGY TEXAS, LLC 953803
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					4

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

11	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-23828					N	NO RPT					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

11	270	N	6	-0-	-264 B	-5343	6	2			N	-0-					24
12	0	N	4	-0-	4 B	-5339	4	2			N	-0-					24
01	248	N	-0-	-0-	-248 B	-5339					N	-0-					24
02	6	N	2	-0-	-4 B	-5339	2	2			N	-0-					24
03	4	N	4	-0-	-0- B	-5339	4	2			N	-0-					24
04	0	N	NO RPT	-0-	-0- B	-5339					N	NO RPT					24

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*03	7		-0-	-0-	-7 B	-7					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-7					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5354	X	5354	-0-	-0- B	-0-	5197	2	157	9	N	143	192	1			764
12	5597	X	5597	-0-	-0- B	-0-	5461	2	136	9	N	124	190	1			698
01	5536	X	5536	-0-	-0- B	-0-	5370	2	166	9	N	151	192	1			657
02	5064	X	5064	-0-	-0- B	-0-	4935	2	129	9	N	117					774
*03	5349	X	5349	-0-	-0- B	-0-	5204	2	145	9	N	132	193	1			713
04	1800	X	NO RPT	-0-	-1800 B	-0-					N	NO RPT					713

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3544	X	3544	-0-	-0- B	-0-	3538	2	6	9	N	5					31
12	4320	X	4320	-0-	-0- B	-0-	4294	2	26	9	N	24					55
01	4774	X	4774	-0-	-0- B	-0-	4749	2	25	9	N	23					78
02	3147	X	3147	-0-	-0- B	-0-	3119	2	28	9	N	25					103
03	465	X	464	-0-	-1 B	-0-	464	2			N	-0-					103
04	450	X	NO RPT	-0-	-450 B	-0-					N	NO RPT					103

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	55	-0-	-35 B	-0-	55	2			N	-0-					131
12	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					131
01	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					131
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					131
03	124	N	60	-0-	-64 B	-0-	60	2			N	-0-					131
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					131

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3530	X	3530	-0-	-0- B	-0-	3454	2	76	9	N	69	185	1			253
12	3100	X	3100	-0-	-0- B	-0-	3058	2	42	9	N	38					291
01	2325	X	1855	-0-	-470 B	-0-	1810	2	45	9	N	41					332
02	2100	X	-0-	-0-	-2100 B	-0-					N	-0-					332
03	2325	X	2122	-0-	-203 B	-0-	2049	2	73	9	N	66					398
04	2250	X	NO RPT	-0-	-2250 B	-0-					N	NO RPT					398

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1509	-0-	-981 B	-0-	1505	2	4	9	N	4	374	1			314
12	1798	X	1192	-0-	-606 B	-0-	1192	2			N	-0-					314
01	2890	X	2890	-0-	-0- B	-0-	2832	2	58	9	N	53					367
02	2128	X	1635	-0-	-493 B	-0-	1621	2	14	9	N	13					380
*03	2593	X	2593	-0-	-0- B	-0-	2549	2	44	9	N	40					420
04	2790	X	NO RPT	-0-	-2790 B	-0-					N	NO RPT					420

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4508	-0-	-142 B	-0-	4235	2	273	9	N	248	193	1			405
12	4805	X	4428	-0-	-377 B	-0-	4141	2	287	9	N	261	374	1			292
01	4805	X	3791	-0-	-1014 B	-0-	3583	2	208	9	N	189	186	1			295
02	4340	X	3124	-0-	-1216 B	-0-	2898	2	226	9	N	205	182	1			318
*03	4650	X	1443	-0-	-3207 B	-0-	1272	2	171	9	N	155	185	1			288
04	4500	X	NO RPT	-0-	-4500 B	-0-					N	NO RPT					288

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4741	X	4741	-0-	-0- B	-0-	4711	2	30	9	N	27					667
12	4141	X	4141	-0-	-0- B	-0-	4122	2	19	9	N	17					684
01	5177	X	3782	-0-	-1395 B	-0-	3761	2	21	9	N	19					703
02	4676	X	2860	-0-	-1816 B	-0-	2843	2	17	9	N	15					718
03	5177	X	2790	-0-	-2387 B	-0-	2771	2	19	9	N	17	183	1			552
04	4740	X	NO RPT	-0-	-4740 B	-0-					N	NO RPT					552

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2546	-0-	-94 B	-0-	2350	2	196	9	N	178	385	1			477
12	2648	N	2648	-0-	-0- B	-0-	2484	2	164	9	N	149	191	1			435
01	2728	N	2484	-0-	-244 B	-0-	2324	2	160	9	N	145	190	1			390
02	2380	N	2234	-0-	-146 B	-0-	2068	2	166	9	N	151	194	1			347
*03	2635	N	2161	-0-	-474 B	-0-	2012	2	149	9	N	135					482
04	2400	N	NO RPT	-0-	-2400 B	-0-					N	NO RPT					482

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

11	5040	X	4503	-0-	-537 B	-0-	4467	2	36	9	N	33					238
12	5208	X	3545	-0-	-1663 B	-0-	3274	2	271	9	N	246	365	1			119
01	5208	X	4121	-0-	-1087 B	-0-	3791	2	330	9	N	300	385	1			34
02	4704	X	23	-0-	-4681 B	-0-	23	2			N	-0-					34
*03	4712	X	2991	-0-	-1721 B	-0-	2707	2	284	9	N	258	184	1			108
04	4500	X	NO RPT	-0-	-4500 B	-0-					N	NO RPT					108

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

11	9660	X	5884	-0-	-3776 B	-615297	5854	2	30	9	N	27					598
12	9858	X	9388	-0-	-470 B	-615297	9346	2	42	9	N	38					636
01	9393	X	9342	-0-	-51 B	-615297	9251	2	91	9	N	83					719
02	5936	X	7821	-0-	1885 B	-613412	7802	2	19	9	N	17	182	1			554
03	9393	X	7816	-0-	-1577 B	-613412	7747	2	69	9	N	63					617
04	9090	X	NO RPT	-0-	-9090 B	-613412					N	NO RPT					617

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

11	120	N	111	-0-	-9	-0-	111	2			N	-0-					27
12	124	N	77	-0-	-47	-0-	77	2			N	-0-					27
01	124	N	96	-0-	-28	-0-	96	2			N	-0-					27
02	112	N	45	-0-	-67	-0-	45	2			N	-0-					27
03	62	N	5	-0-	-57	-0-	5	2			N	-0-					27
04	90	N	48	-0-	-42	-0-	48	2			N	-0-					27

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

11	750	N	668	-0-	-82	-0-	10	1	658	2	N	-0-					46
12	806	N	654	-0-	-152	-0-	10	1	644	2	N	-0-					46
01	775	N	627	-0-	-148	-0-	10	1	617	2	N	-0-					46
02	616	N	477	-0-	-139	-0-	10	1	467	2	N	-0-					46
03	745	N	745	-0-	-0-	-0-	10	1	735	2	N	-0-					46
*04	723	N	723	-0-	-0-	-0-	10	1	713	2	N	-0-					46

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	217	N	-0-	-0-	-217	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4468		3704	-0-	-764	-0-	3604	2	100	9	N	91	184	1			476
12	3038		2887	-0-	-151	-0-	2775	2	112	9	N	102					578
01	2645	R	2645	-0-	-0-	-0-	2554	2	91	9	N	83	189	1			472
02	2744		2324	-0-	-420	-0-	2237	2	87	9	N	79					551
*03	3038		2199	-0-	-839	-0-	2119	2	80	9	N	73					624
04	2940		NO RPT	-0-	-2940	-0-					N	NO RPT					624

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

11	3589	X	3589	-0-	-0-	-0-	3589	3			N	-0-					31
12	4775	X	4775	-0-	-0-	-0-	4775	3			N	-0-					31
01	4625	X	4625	-0-	-0-	-0-	4625	3			N	-0-					31
02	4142	X	4142	-0-	-0-	-0-	4142	3			N	-0-					31
03	4841	X	4841	-0-	-0-	-0-	4841	3			N	-0-					31
*04	4778	X	4778	-0-	-0-	-0-	4778	3			N	-0-					31

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

11	362	N	362	-0-	-0-	-0-	60	1	302	2	N	-0-					57
12	465	N	416	-0-	-49	-0-	62	1	354	2	N	-0-					57
01	434	N	387	-0-	-47	-0-	62	1	325	2	N	-0-					57
02	336	N	276	-0-	-60	-0-	56	1	207	2	N	12					69
							13	9									
03	403	N	290	-0-	-113	-0-	62	1	228	2	N	-0-					69
04	360	N	171	-0-	-189	-0-	60	1	111	2	N	-0-					69

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

11	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					175
12	3100	N	3171	-0-	71	71	3130	2	41	9	N	37					212
01	1705	N	-0-	-0-	-1705	-0-					N	-0-					212
02	2520	X	2474	-0-	-46	-0-	2474	2			N	-0-					212
03	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					212
*04	3730	X	3730	-0-	-0-	-0-	3727	2	3	9	N	3					215

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

11	540	N	-0-	-0-	-540	-0-					N	-0-					53
12	558	N	12	-0-	-546	-0-	12	1			N	-0-					53
01	1961	N	1961	-0-	-0-	-0-	12	1	1949	2	N	-0-					53
02	1747	N	1747	-0-	-0-	-0-	11	1	1736	2	N	-0-					53
03	1690	N	1690	-0-	-0-	-0-	12	1	1533	2	N	132					185
							145	9									
*04	1576	N	1576	-0-	-0-	-0-	1557	2	19	9	N	17					202

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

11	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					43
12	1798	N	1665	-0-	-133	-0-	1665	2			N	-0-					43
01	1736	N	958	-0-	-778	-0-	958	2			N	-0-					43
02	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					43
03	1674	N	1472	-0-	-202	-0-	1472	2			N	-0-					43
*04	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					43

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2136	N	2136	-0-	-0-	-0-	2136	2			Y	-0-					56
12	2194	N	2194	-0-	-0-	-0-	2194	2			Y	-0-					56
01	2232	N	2146	-0-	-86	-0-	2146	2			Y	-0-					56
02	1887	N	1887	-0-	-0-	-0-	1887	2			Y	-0-					56
*03	1768	N	1768	-0-	-0-	-0-	1768	2			Y	-0-					56
*04	2032	N	2032	-0-	-0-	-0-	2032	2			Y	-0-					56

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					56

LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	15 18	1 9	61	2	N	16					74
12	72	N	72	-0-	-0-	-0-	9 10	1 9	53	2	N	9					83
01	93	N	68	-0-	-25	-0-	4 15	1 9	49	2	N	14					97
02	84	N	61	-0-	-23	-0-	4 21	1 9	36	2	N	19					116
03	75	N	75	-0-	-0-	-0-	2 8	1 9	65	2	N	7					123
*04	126	N	126	-0-	-0-	-0-	123	2	3	9	N	3					126

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1087	N	1087	-0-	-0-	-0-	60 11	1 9	1016	2	N	10					77
12	1109	N	1109	-0-	-0-	-0-	62 15	1 9	1032	2	N	14					91
01	1762	N	1762	-0-	-0-	-0-	62 9	1 9	1691	2	N	8					99
02	1032	N	1032	-0-	-0-	-0-	56 14	1 9	962	2	N	13					112
03	1116	N	903	-0-	-213	-0-	52 19	1 9	832	2	N	17					129
*04	1110	N	692	-0-	-418	-0-	48 8	1 9	636	2	N	7					136

KIOWA CREEK, SOUTH(MORROW, LO.) //CONT.// 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF. 11404 - 13706

11	870	N	659	-0-	-211	-0-	598	2	61	9	N	55	7	8								148
12	899	N	643	-0-	-256	-0-	606	2	37	9	N	34	5	8								177
01	837	N	747	-0-	-90	-0-	704	2	43	9	N	39	195	1			3	8				18
02	616	N	530	-0-	-86	-0-	483	2	47	9	N	43	9	8								52
03	849	N	849	-0-	-0-	-0-	818	2	31	9	N	28	5	8								75
04	720	N	446	-0-	-274	-0-	418	2	28	9	N	25										100

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2173	-0-	-797	-0-	2131	2	42	9	N	38	8	8			53
12	2790	X	2378	-0-	-412	-0-	2348	2	30	9	N	27	7	8			73
01	2587	X	2587	-0-	-0-	-0-	2556	2	31	9	N	28	3	8			98
02	2397	X	2397	-0-	-0-	-0-	2355	2	42	9	N	38	13	8			123
03	2408	N	2408	-0-	-0-	-0-	2372	2	36	9	N	33	16	8			140
04	2490	N	2393	-0-	-97	-0-	2367	2	26	9	N	24	11	8			153

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1485	N	1485	-0-	-0-	-0-	1445	2	40	9	N	36	1	8			203
12	1598	N	1598	-0-	-0-	-0-	1564	2	34	9	N	31	202	1	1	8	31
01	1580	N	1580	-0-	-0-	-0-	1554	2	26	9	N	24	1	8			54
02	1092	N	1007	-0-	-85	-0-	964	2	43	9	N	39	1	8			92
03	1209	N	1100	-0-	-109	-0-	1056	2	44	9	N	40	2	8			130
04	1170	N	1030	-0-	-140	-0-	1009	2	21	9	N	19					149

4P ENERGY TEXAS, LLC 953803
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	943	-0-	-1607	-0-	943	2			N	-0-					346
12	2635	X	2081	-0-	-554	-0-	2064	2	17	9	N	15					361
01	2294	X	2051	-0-	-243	-0-	2034	2	17	9	N	15					376
02	868	N	-0-	-0-	-868	-0-					N	-0-					376
03	2077	N	-0-	-0-	-2077	-0-					N	-0-					376
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					376

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	2271	-0-	-4689	-0-	2231	2	40	9	N	36	192	1			815
12	6882	X	7	-0-	-6875	-0-	7	2			N	-0-					815
01	6820	X	8	-0-	-6812	-0-	8	2			N	-0-					815
02	6160	X	4	-0-	-6156	-0-	4	2			N	-0-					815
03	5146	X	-0-	-0-	-5146	-0-					N	-0-					815
04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					815

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED ENERGY OPERATING, LLC 877206
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

11	420	N	420	-0-	-0-	-0-	30	1	390	2	N	-0-					108
12	425	N	425	-0-	-0-	-0-	31	1	393	2	N	1					109
							1	9									
01	417	N	417	-0-	-0-	-0-	31	1	386	2	N	-0-					109
02	364	N	256	-0-	-108	-0-	28	1	228	2	N	-0-					109
03	403	N	288	-0-	-115	-0-	31	1	257	2	N	-0-					109
*04	391	N	391	-0-	-0-	-0-	30	1	361	2	N	-0-					109

PROLINE ENERGY RESOURCES INC 681327
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

11	90	N	28	-0-	-62	-0-	28	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

11	95	X	95	-0-	-0-	-0-	17	1	78	2	Y	-0-					-0-
12	96	X	96	-0-	-0-	-0-	17	1	79	2	Y	-0-					-0-
01	192	X	192	-0-	-0-	-0-	17	1	175	2	Y	-0-					-0-
02	155	X	155	-0-	-0-	-0-	17	1	138	2	Y	-0-					-0-
03	155	X	155	-0-	-0-	-0-	17	1	127	2	Y	10					10
							11	9									
*04	245	X	245	-0-	-0-	-0-	17	1	217	2	Y	10					20
							11	9									

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROOK, BEN WELL #: 2053 RRCID -> 284786 COMPL. DATE 04/11/2001 TOTAL DEPTH 8400 PERF. 6618 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	R	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
12	125	R	125	-0-	-0-	-0-	1	1	124	2	N	-0-					-0-
01	18	R	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
02	46	R	46	-0-	-0-	-0-	2	1	44	2	N	-0-					-0-
03	124	N	22	-0-	-102	-0-	1	1	21	2	N	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	9	1	51	2	N	-0-					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
12	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
01	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
02	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
03	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09634 01/28/2018

DD PAYNE CCSL WELL #: 1H RRCID -> 276667 COMPL. DATE 04/24/2013 TOTAL DEPTH 8829 PERF. 9320 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/16/2018 - PLUGGED 05/16/18

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2793	-0-	-417	-0-	2714	2	79	9	N	72					208
12	3224	X	2762	-0-	-462	-0-	2692	2	70	9	N	64	200	1			72
01	3224	X	2789	-0-	-435	-0-	2744	2	45	9	N	41					113
02	2912	X	2689	-0-	-223	-0-	2593	2	96	9	N	87					200
03	3069	X	2869	-0-	-200	-0-	2827	2	42	9	N	38	170	1			68
*04	3032	X	3032	-0-	-0-	-0-	2936	2	96	9	N	87					155

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

11	3870	X	3406	-0-	-464	-0-	3255	2	151	9	N	137	189	1			165
12	3999	X	3616	-0-	-383	-0-	3466	2	150	9	N	136	197	1			104
01	3906	X	3467	-0-	-439	-0-	3283	2	184	9	N	167					271
02	3528	X	2724	-0-	-804	-0-	2579	2	145	9	N	132	195	1			208
03	3627	X	3106	-0-	-521	-0-	2983	2	123	9	N	112	178	1			142
04	3510	X	2751	-0-	-759	-0-	2635	2	116	9	N	105					247

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					25
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					25
01	93	N	91	-0-	-2	-0-	91	2			N	-0-					25
02	84	N	-0-	-0-	-84	-0-					N	-0-					25
03	93	N	-0-	-0-	-93	-0-					N	-0-					25
04	90	N	-0-	-0-	-90	-0-					N	-0-					25

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	6557	-0-	-223	-0-	6151	2	406	9	N	369	380	1			160
12	7006	X	6880	-0-	-126	-0-	6439	2	441	9	N	401	383	1			178
01	7006	X	6743	-0-	-263	-0-	6356	2	387	9	N	352	390	1			140
02	6160	X	5544	-0-	-616	-0-	5238	2	306	9	N	278	188	1			230
03	6882	X	6323	-0-	-559	-0-	5960	2	363	9	N	330	375	1			185
04	6660	X	5970	-0-	-690	-0-	5619	2	351	9	N	319	375	1			129

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3131	X	3131	-0-	-0-	-0-	3100	3	31	9	N	28					108
12	2862	X	2862	-0-	-0-	-0-	2836	3	26	9	N	24					132
01	2955	X	2955	-0-	-0-	-0-	2937	3	18	9	N	16					148
02	2760	X	2760	-0-	-0-	-0-	2743	3	17	9	N	15					163
03	3087	X	3087	-0-	-0-	-0-	3054	3	33	9	N	30					193
*04	2896	X	2896	-0-	-0-	-0-	2861	3	35	9	N	32	195	1			30

4P ENERGY TEXAS, LLC 953803
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

11	1855	N	1855	-0-	-0-	-0-	1808	2	47	9	N	43					300
12	2035	N	2035	-0-	-0-	-0-	1980	2	55	9	N	50	170	1			180
01	1755	N	1755	-0-	-0-	-0-	1692	2	63	9	N	57					237
02	1736	N	1656	-0-	-80	-0-	1645	2	11	9	N	10	149	1			98
03	2046	N	1853	-0-	-193	-0-	1809	2	44	9	N	40					138
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					138

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					129

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	636	-0-	-24	-0-	636	2			N	-0-					102
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					102
01	651	N	-0-	-0-	-651	-0-					N	-0-					102
02	588	N	-0-	-0-	-588	-0-					N	-0-					102
*03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					102
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					390
12	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-	249	1			141
01	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					141
02	2800	N	3174	-0-	374	374	3174	2			N	-0-					141
*03	1769	N	1395	-0-	-374	-0-	1329	2	66	9	N	60					201
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					201

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2013	N	2013	-0-	-0-	-0-	1841	2	172	9	N	156	180	1			220
12	1891	N	1891	-0-	-0-	-0-	1799	2	92	9	N	84	171	1			133
01	1784	N	1784	-0-	-0-	-0-	1683	2	101	9	N	92					225
02	2357	N	2357	-0-	-0-	-0-	2298	2	59	9	N	54					279
*03	1684	N	1684	-0-	-0-	-0-	1623	2	61	9	N	55	162	1			172
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					172

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4093	X	4093	-0-	-0-	-0-	4034	2	59	9	N	54					310
12	3903	X	3903	-0-	-0-	-0-	3869	2	34	9	N	31					341
01	4016	X	4016	-0-	-0-	-0-	3962	2	54	9	N	49					390
02	3413	X	3413	-0-	-0-	-0-	3389	2	24	9	N	22					412
*03	3861	X	3861	-0-	-0-	-0-	3831	2	30	9	N	27	151	1			288
04	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					288

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF. 10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	848	-0-	-22	-0-	756	2	92	9	N	84					748
12	864	N	864	-0-	-0-	-0-	775	2	89	9	N	81					829
01	818	N	818	-0-	-0-	-0-	818	2			N	-0-					829
02	784	N	727	-0-	-57	-0-	727	2			N	-0-					829
03	868	N	793	-0-	-75	-0-	793	2			N	-0-					829
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					829

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2347	X	2347	-0-	-0-	-0-	2324	2	23	9	N	21					160
12	1053	X	1053	-0-	-0-	-0-	1050	2	3	9	N	3					163
01	701	X	701	-0-	-0-	-0-	684	2	17	9	N	15					178
02	3044	X	3044	-0-	-0-	-0-	3008	2	36	9	N	33					211
*03	2398	X	2398	-0-	-0-	-0-	2361	2	37	9	N	34					245
04	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					245

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	30	-0-	-1500	-0-	30	2			N	-0-					465
12	0	N	-0-	-0-	-0-	-0-					N	-0-					465
01	589	N	-0-	-0-	-589	-0-					N	3					468
02	28	N	-0-	-0-	-28	-0-					N	3					471
*03	269	N	269	-0-	-0-	-0-	268	2	1	9	N	1					472
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					472

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					95

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					202
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					202
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					202
02	336	N	248	-0-	-88	-0-	248	2			N	-0-					202
03	310	N	253	-0-	-57	-0-	253	2			N	-0-					202
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					202

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

11	600	N	547	-0-	-53	-0-	545	2	2	9	N	2					619
12	608	N	608	-0-	-0-	-0-	605	2	3	9	N	3					622
01	704	N	704	-0-	-0-	-0-	693	2	11	9	N	10					632
02	511	N	511	-0-	-0-	-0-	511	2			N	-0-					632
03	620	N	530	-0-	-90	-0-	530	2			N	-0-					632
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					632

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					162

PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/18

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2372	-0-	-178	-0-	2305	2	67	9	N	61					265
12	2066	N	2066	-0-	-0-	-0-	2002	2	64	9	N	58	168	1			155
01	2235	N	2235	-0-	-0-	-0-	2183	2	52	9	N	47					202
02	2733	N	2733	-0-	-0-	-0-	2642	2	91	9	N	83					285
03	2077	N	2036	-0-	-41	-0-	2011	2	25	9	N	23					308
04	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					308

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7673	X	7673	-0-	-0-	-0-	7390	2	283	9	N	257	359	1			307
12	7768	X	7768	-0-	-0-	-0-	7508	2	260	9	N	236	184	1			359
01	8579	X	8579	-0-	-0-	-0-	8291	2	288	9	N	262	170	1			451
02	8212	X	8212	-0-	-0-	-0-	7960	2	252	9	N	229	357	1			323
*03	6027	X	6027	-0-	-0-	-0-	5861	2	166	9	N	151					474
04	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					474

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-					540
12	1550	X	286	-0-	-1264	-0-	286	2			N	-0-					540
01	1550	X	1081	-0-	-469	-0-	1050	2	31	9	N	28					568
02	3073	X	3073	-0-	-0-	-0-	3055	2	18	9	N	16					584
*03	2639	X	2639	-0-	-0-	-0-	2619	2	20	9	N	18					602
04	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					602

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					61

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2963	X	2963	-0-	-0-	-0-	2886	2	77	9	N	70					723
12	2948	X	2948	-0-	-0-	-0-	2897	2	51	9	N	46	183	1			586
01	2707	X	2707	-0-	-0-	-0-	2619	2	88	9	N	80					666
02	3159	X	3159	-0-	-0-	-0-	3125	2	34	9	N	31					697
*03	2983	X	2983	-0-	-0-	-0-	2898	2	85	9	N	77	184	1			590
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					590

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3394	X	3394	-0-	-0-	-0-	3310	2	84	9	N	76					1161
12	3361	X	3361	-0-	-0-	-0-	3327	2	34	9	N	31	181	1			1011
01	3225	X	3225	-0-	-0-	-0-	3212	2	13	9	N	12					1023
02	2856	X	2856	-0-	-0-	-0-	2842	2	14	9	N	13					1036
*03	3522	X	3522	-0-	-0-	-0-	3480	2	42	9	N	38					1074
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					1074

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2869	X	2869	-0-	-0-	-0-	2830	2	39	9	N	35	180	1			787
12	2216	X	2216	-0-	-0-	-0-	2196	2	20	9	N	18					805
01	813	X	813	-0-	-0-	-0-	813	2			N	-0-					805
02	2525	X	2525	-0-	-0-	-0-	2522	2	3	9	N	3					808
03	713	X	326	-0-	-387	-0-	326	2			N	-0-					808
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					808

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	5233	-0-	-167	-0-	5213	2	20	9	N	18	186	1			956
12	5456	X	4946	-0-	-510	-0-	4829	2	117	9	N	106	188	1			874
01	5208	X	4910	-0-	-298	-0-	4901	2	9	9	N	8					882
02	4872	X	4322	-0-	-550	-0-	4305	2	17	9	N	15					897
03	5394	X	4397	-0-	-997	-0-	4389	2	8	9	N	7					904
04	5220	X	NO RPT	-0-	-5220	-0-					N	NO RPT					904

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4328	X	4328	-0-	-0-	-0-	4289	2	39	9	N	35	186	1			995
12	3944	X	3944	-0-	-0-	-0-	3918	2	26	9	N	24					1019
01	4175	X	4175	-0-	-0-	-0-	4113	2	62	9	N	56					1075
02	3794	X	3794	-0-	-0-	-0-	3762	2	32	9	N	29	190	1			914
*03	3149	X	3149	-0-	-0-	-0-	3146	2	3	9	N	3					917
04	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					917

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					96
12	0	N	-0-	-0-	-0-	-0-					N	-0-					96
01	0	N	-0-	-0-	-0-	-0-					N	-0-					96
02	0	N	-0-	-0-	-0-	-0-					N	-0-					96
03	0	N	-0-	-0-	-0-	-0-					N	-0-					96
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1379	-0-	-1021	-0-	1376	2	3	9	N	3					793
12	7975	X	7975	-0-	-0-	-0-	7932	2	43	9	N	39	172	1			660
01	8740	X	8740	-0-	-0-	-0-	8641	2	99	9	N	90					750
02	7419	X	7419	-0-	-0-	-0-	7355	2	64	9	N	58					808
*03	7815	X	7815	-0-	-0-	-0-	7790	2	25	9	N	23					831
04	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					831

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	6539	-0-	-1141	-0-	6393	2	146	9	N	133	176	1			1380
12	7936	X	6685	-0-	-1251	-0-	6522	2	163	9	N	148	181	1			1347
01	7936	X	5449	-0-	-2487	-0-	5306	2	143	9	N	130	185	1			1292
02	7056	X	2604	-0-	-4452	-0-	2537	2	67	9	N	61					1353
03	6758	X	5848	-0-	-910	-0-	5717	2	131	9	N	119	204	1			1268
04	6540	X	NO RPT	-0-	-6540	-0-					N	NO RPT					1268

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4423	-0-	-167	-0-	4329	2	94	9	N	85	186	1			825
12	4743	X	4493	-0-	-250	-0-	4470	2	23	9	N	21					846
01	4774	X	4399	-0-	-375	-0-	4374	2	25	9	N	23					869
02	4312	X	4194	-0-	-118	-0-	4162	2	32	9	N	29					898
*03	4597	X	4597	-0-	-0-	-0-	4591	2	6	9	N	5					903
04	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					903

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5530	X	5530	-0-	-0-	-0-	5350	2	180	9	N	164					671
12	5379	X	5379	-0-	-0-	-0-	5162	2	217	9	N	197	366	1			502
01	5363	X	5363	-0-	-0-	-0-	5168	2	195	9	N	177	178	1			501
02	4644	X	4644	-0-	-0-	-0-	4457	2	187	9	N	170	173	1			498
*03	4937	X	4937	-0-	-0-	-0-	4769	2	168	9	N	153					651
04	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					651

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9857	X	9857	-0-	-0-	-0-	9510	2	347	9	N	315	365	1			323
12	9338	X	9338	-0-	-0-	-0-	9012	2	326	9	N	296	360	1			259
01	8642	X	8642	-0-	-0-	-0-	8396	2	246	9	N	224					483
02	6305	X	6305	-0-	-0-	-0-	6136	2	169	9	N	154	353	1			284
*03	8792	X	8792	-0-	-0-	-0-	8575	2	217	9	N	197					481
04	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					481

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2732	X	2732	-0-	-0-	-0-	2668	2	64	9	N	58					839
12	1700	X	1700	-0-	-0-	-0-	1689	2	11	9	N	10					849
01	1539	X	1539	-0-	-0-	-0-	1537	2	2	9	N	2					851
02	973	N	973	-0-	-0-	-0-	967	2	6	9	N	5					856
*03	2987	N	2987	-0-	-0-	-0-	2920	2	67	9	N	61					917
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					917

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6995	X	6995	-0-	-0-	-0-	6403	2	592	9	N	538	544	1			1024
12	8690	X	8690	-0-	-0-	-0-	8033	2	657	9	N	597	521	1			1100
01	8640	X	8640	-0-	-0-	-0-	8369	2	271	9	N	246	187	1			1159
02	5127	X	5127	-0-	-0-	-0-	5018	2	109	9	N	99	186	1			1072
*03	8212	X	8212	-0-	-0-	-0-	7842	2	370	9	N	336	196	1			1212
04	1260	X	NO RPT	-0-	-1260	-0-					N	NO RPT					1212

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	3819	-0-	-3861	-0-	3761	2	58	9	N	53					1375
12	8732	X	8732	-0-	-0-	-0-	8594	2	138	9	N	125	184	1			1316
01	8399	X	8399	-0-	-0-	-0-	8210	2	189	9	N	172	177	1			1311
02	6692	X	6420	-0-	-272	-0-	6236	2	184	9	N	167	188	1			1290
03	8029	X	7488	-0-	-541	-0-	7295	2	193	9	N	175					1465
04	7770	X	NO RPT	-0-	-7770	-0-					N	NO RPT					1465

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6424	X	6424	-0-	-0-	-0-	6043	2	381	9	N	346	181	1			803
12	6729	X	6729	-0-	-0-	-0-	6287	2	442	9	N	402	552	1			653
01	6690	X	6690	-0-	-0-	-0-	6351	2	339	9	N	308	345	1			616
02	8461	X	8461	-0-	-0-	-0-	8122	2	339	9	N	308	372	1			552
*03	6304	X	6304	-0-	-0-	-0-	5984	2	320	9	N	291	179	1			664
04	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					664

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12411	X	12411	-0-	-0-	-0-	11974	2	437	9	N	397	549	1			1032
12	12007	X	12007	-0-	-0-	-0-	11763	2	244	9	N	222	186	1			1068
01	11315	X	7497	-0-	-3818	-0-	7355	2	142	9	N	129					1197
02	10220	X	8980	-0-	-1240	-0-	8903	2	77	9	N	70	193	1			1074
03	11315	X	10925	-0-	-390	-0-	10665	2	260	9	N	236	170	1			1140
04	10950	X	NO RPT	-0-	-10950	-0-					N	NO RPT					1140

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3304	X	3304	-0-	-0-	-0-	3165	2	139	9	N	126	163	1			808
12	5001	X	5001	-0-	-0-	-0-	4873	2	128	9	N	116					924
01	4339	X	4339	-0-	-0-	-0-	4222	2	117	9	N	106	178	1			852
02	3373	X	3373	-0-	-0-	-0-	3293	2	80	9	N	73					925
*03	3061	X	3061	-0-	-0-	-0-	2916	2	145	9	N	132	177	1			880
04	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					880

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	6450	-0-	-0-	-0-	6397	2	53	9	N	48					821
12	6417	X	6417	-0-	-0-	-0-	6273	2	144	9	N	131	173	1			779
01	6346	X	6346	-0-	-0-	-0-	6271	2	75	9	N	68					847
02	5277	X	5277	-0-	-0-	-0-	5266	2	11	9	N	10					857
*03	6050	X	6050	-0-	-0-	-0-	6039	2	11	9	N	10					867
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					867

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					449
12	1086	N	1086	-0-	-0-	-0-	1071	2	15	9	N	14	179	1			284
01	894	N	894	-0-	-0-	-0-	871	2	23	9	N	21					305
02	737	N	737	-0-	-0-	-0-	736	2	1	9	N	1					306
03	403	N	-0-	-0-	-403	-0-					N	-0-					306
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					306

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	-0-	-0-	-360	-0-					N	-0-					572
12	0	X	-0-	-0-	-0-	-0-					N	-0-					572
01	0	N	-0-	-0-	-0-	-0-					N	-0-					572
02	0	N	-0-	-0-	-0-	-0-					N	-0-					572
03	0	N	-0-	-0-	-0-	-0-					N	-0-					572
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					572

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					330
12	0	N	-0-	-0-	-0-	-0-					N	-0-					330
01	6	N	-0-	-0-	-6	-0-					N	-0-					330
02	0	N	-0-	-0-	-0-	-0-					N	-0-					330
03	0	N	-0-	-0-	-0-	-0-					N	-0-					330
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					330

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9816	X	9816	-0-	-0-	-0-	9469	2	347	9	N	315	181	1			1374
12	9922	X	9922	-0-	-0-	-0-	9366	2	556	9	N	505	546	1			1333
01	10113	X	10113	-0-	-0-	-0-	9685	2	428	9	N	389	365	1			1357
02	13110	X	13110	-0-	-0-	-0-	12679	2	431	9	N	392	365	1			1384
*03	9354	X	9354	-0-	-0-	-0-	8852	2	502	9	N	456	572	1			1268
04	8610	X	NO RPT	-0-	-8610	-0-					N	NO RPT					1268

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4991	X	4991	-0-	-0-	-0-	4809	2	182	9	N	165					911
12	5738	X	5738	-0-	-0-	-0-	5445	2	293	9	N	266	371	1			806
01	4444	X	4444	-0-	-0-	-0-	4257	2	187	9	N	170	178	1			798
02	3500	X	607	-0-	-2893	-0-	604	2	3	9	N	3					801
*03	7283	X	7283	-0-	-0-	-0-	6946	2	337	9	N	306	177	1			930
04	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					930

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					652
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					652
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					652
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					652
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					652
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					652

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

11	5040 #	4040	-0-	-1000	-0-	4040	3			N	-0-					-0-
12	5301 #	5010	-0-	-291	-0-	5010	3			N	-0-					-0-
01	5301 #	4503	-0-	-798	-0-	4503	3			N	-0-					-0-
02	4788 #	4289	-0-	-499	-0-	4289	3			N	-0-					-0-
03	5022 #	2636	-0-	-2386	-0-	2636	3			N	-0-					-0-
*04	6926	6463	-0-	-463	-0-	6463	3			N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 2118 RRCID -> 094551 COMPL. DATE 03/10/2015 TOTAL DEPTH 8750 PERF. 8548 - 8556

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

11	1233 R	1233	-0-	-0-	-0-	1233	2			N	-0-					24
12	1283 R	1283	-0-	-0-	-0-	1283	2			N	-0-					24
01	1240 #	1236	-0-	-4	-0-	1236	2			N	-0-					24
02	1120 #	982	-0-	-138	-0-	982	2			N	-0-					24
03	1240 #	NO RPT	-0-	-1240	-0-					N	NO RPT					24
04	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
RKI ENERGY RESOURCES, LLC 714203
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	20	-0-	-10 B	-10	20	3			N	-0-					-0-
12	31	#	24	-0-	-7 B	-17	24	3			N	-0-					-0-
01	31	#	24	-0-	-7 B	-24	24	3			N	-0-					-0-
02	28	#	36	-0-	8 B	-16	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -16																	
03	31	#	28	-0-	-3 B	-19	28	3			N	-0-					-0-
04	30	#	22	-0-	-8 B	-27	22	3			N	-0-					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30 B	-30					N	-0-					-0-
12	31	#	-0-	-0-	-31 B	-61					N	-0-					-0-
01	31	#	-0-	-0-	-31 B	-92					N	-0-					-0-
02	28	#	-0-	-0-	-28 B	-120					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -120																	
03	31	#	-0-	-0-	-31 B	-151					N	-0-					-0-
04	0	#	-0-	-0-	-0- B	-151					N	-0-					-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30 B	-80					N	-0-					-0-
12	0	#	-0-	-0-	-0- B	-80					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-80					N	-0-					-0-
02	0	#	-0-	-0-	-0- B	-80					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -30 CANCELLED UNDERAGE -> -50																	
03	0	#	-0-	-0-	-0- B	-30					N	-0-					-0-
04	0	#	-0-	-0-	-0- B	-30					N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	20	-0-	-10 B	-10	20	3			N	-0-					-0-
12	31	#	24	-0-	-7 B	-17	24	3			N	-0-					-0-
01	31	#	24	-0-	-7 B	-24	24	3			N	-0-					-0-
02	28	#	36	-0-	8 B	-16	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -16																	
03	31	#	28	-0-	-3 B	-19	28	3			N	-0-					-0-
04	30	#	22	-0-	-8 B	-27	22	3			N	-0-					-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	10	-0-	-20 B	-20	10	3			N	-0-					194
12	31	#	13	-0-	-18 B	-38	13	3			N	-0-					194
01	31	#	38	-0-	7 B	-31	13	3	25	9	N	23					217
02	28	#	39	-0-	11 B	-20	19	3	20	9	N	18					235
03/01 BALANCING DATE STATUS -> -20																	
03	38	R	58	-0-	20 B	-0-	14	3	44	9	N	40					275
*04	46	R	46	-0-	-0- B	-0-	11	3	35	9	N	32					307

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
WILL ENERGY CORPORATION 924319
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	671	R	671	-0-	-0-	-0-	671	2			N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	300	#	-0-	-0-	-300	-0-					N	-0-					-0-

LEDRICK RANCH, S. (MORROW, UP.) //CONT.// 52840 500 ASSOCIATED 49B CNTY: ROBERTS
WILL ENERGY CORPORATION //CONT.// 924319
LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	#	-0-	-0-	-2280	-0-					N	-0-					-0-
12	2356	#	-0-	-0-	-2356	-0-					N	-0-					-0-
01	837	#	-0-	-0-	-837	-0-					N	-0-					-0-
02	532	#	-0-	-0-	-532	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 03/15/2018 - P/A 03/15/18

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

11	1860	N	1720	-0-	-140	-0-	60 8	1 9	1652	2	N	7					183
12	1922	N	1650	-0-	-272	-0-	62 1	1 9	1587	2	N	1	154	1			30
01	1888	N	1888	-0-	-0-	-0-	62	1	1826	2	N	-0-					30
02	1596	N	1481	-0-	-115	-0-	56	1	1425	2	N	-0-					30
03	2057	N	2057	-0-	-0-	-0-	62	1	1995	2	N	-0-					30
04	1830	N	1420	-0-	-410	-0-	60	1	1360	2	N	-0-					30

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

11	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					306
12	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					306
01	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					306
02	960	N	960	-0-	-0-	-0-	960	2			N	-0-					306
03	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					306
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					306

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

11	180	N	101	-0-	-79	-0-	101	2			N	-0-					217
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					217
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					217
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					217
03	2413	N	2413	-0-	-0-	-0-	261	2	2152	9	N	1956					2173
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2173

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					405

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	63	-0-	-27	-0-	6	1	57	2	N	-0-					487
12	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					487
01	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					487
02	26	N	26	-0-	-0-	-0-	2	1	24	2	N	-0-					487
03	24	N	24	-0-	-0-	-0-	2	1	22	2	N	-0-					487
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					487

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	455	-0-	-475	-0-	41	1	414	2	N	-0-					1095
12	432	N	432	-0-	-0-	-0-	38	1	383	2	N	10					1105
							11	9									
01	490	N	490	-0-	-0-	-0-	45	1	445	2	N	-0-					1105
02	537	N	537	-0-	-0-	-0-	49	1	488	2	N	-0-					1105
03	456	N	456	-0-	-0-	-0-	456	2			N	-0-					1105
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1105

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					450
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					450
01	45	N	45	-0-	-0-	-0-	1	2	44	9	N	40					490
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-	174	1			316
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					316
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					316

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	764	-0-	-226	-0-	764	2			N	-0-					499
12	859	N	859	-0-	-0-	-0-	859	2			N	-0-					499
01	1096	N	1096	-0-	-0-	-0-	1079	2	17	9	N	15					514
02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					514
03	1200	N	1200	-0-	-0-	-0-	1136	2	64	9	N	58	190	1			382
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					382

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4172	X	4172	-0-	-0-	-0-	58	1	4059	2	N	50					583
							55	9									
12	5014	X	5014	-0-	-0-	-0-	69	1	4901	2	N	40					623
							44	9									
01	5606	X	5606	-0-	-0-	-0-	76	1	5462	2	N	62					685
							68	9									
02	5907	X	5907	-0-	-0-	-0-	90	1	5756	2	N	55					740
							61	9									
03	3321	X	3321	-0-	-0-	-0-	3309	2	12	9	N	11	176	1			575
04	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					575

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	4	1	35	2	N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	8	1	78	2	N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	7	1	68	2	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	6	1	58	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					25
12	371	N	371	-0-	-0-	-0-	371	2			N	-0-					25
01	403	N	367	-0-	-36	-0-	2	1	365	2	N	-0-					25
02	339	N	339	-0-	-0-	-0-	4	1	335	2	N	-0-					25
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					25
*04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					25

SCOUT ENERGY MANAGEMENT LLC 760218
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1279	-0-	-11	-0-	1279	3			N	-0-					82
12	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					82
01	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					82
02	1204	N	917	-0-	-287	-0-	917	3			N	-0-					82
*03	1116	N	943	-0-	-173	-0-	943	2			N	-0-					82
04	1050	N	874	-0-	-176	-0-	874	2			N	-0-					256

4P ENERGY TEXAS, LLC 953803
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4628	-0-	-622	-0-	4519	2	109	9	N	99	187	1			581
12	5301	X	4132	-0-	-1169	-0-	4037	2	95	9	N	86					667
01	4929	X	4749	-0-	-180	-0-	4605	2	144	9	N	131					798
02	4452	X	4364	-0-	-88	-0-	4265	2	99	9	N	90					888
03	4774	X	4474	-0-	-300	-0-	4353	2	121	9	N	110	178	1			820
04	4620	X	NO RPT	-0-	-4620	-0-					N	NO RPT					820

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	959	-0-	-31	-0-	946	2	13	9	N	12					138
12	973	N	973	-0-	-0-	-0-	970	2	3	9	N	3					141
01	1023	N	998	-0-	-25	-0-	998	2			N	-0-					141
02	926	N	926	-0-	-0-	-0-	925	2	1	9	N	1					142
*03	1009	N	1009	-0-	-0-	-0-	1003	2	6	9	N	5					147
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					147

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
12	775	N	626	-0-	-149	-0-	15	1	611	2	N	-0-					-0-
01	876	N	876	-0-	-0-	-0-	15	1	861	2	N	-0-					-0-
02	662	N	662	-0-	-0-	-0-	14	1	648	2	N	-0-					-0-
03	620	N	374	-0-	-246	-0-	15	1	359	2	N	-0-					-0-
*04	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	15	1	105	2	N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	15	1	105	2	N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	14	1	91	2	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	15	1	111	2	N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3516	-0-	-114	-0-	3516	2			N	-0-					-0-
12	3689	X	3496	-0-	-193	-0-	3486	2	10	9	N	9	9	8			-0-
01	3410	X	2398	-0-	-1012	-0-	2397	2	1	9	N	1	1	8			-0-
02	3276	X	475	-0-	-2801	-0-	475	2			N	-0-					-0-
03	3627	X	54	-0-	-3573	-0-	53	2	1	9	N	1	1	8			-0-
04	3510	X	101	-0-	-3409	-0-	93	2	8	9	N	7	7	8			-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

11	3660	X	3509	-0-	-151	-0-	3509	2			N	-0-					-0-
12	3782	X	3571	-0-	-211	-0-	3571	2			N	-0-					-0-
01	3782	X	3686	-0-	-96	-0-	3686	2			N	-0-					-0-
02	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-					-0-
03	3651	X	3651	-0-	-0-	-0-	3650	2	1	9	N	1	1	8			-0-
04	3570	X	3319	-0-	-251	-0-	3308	2	11	9	N	10	10	8			-0-

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

11	8955	X	8955	-0-	-0-	-0-	8955	2			N	-0-					-0-
12	9063	X	9063	-0-	-0-	-0-	9063	2			N	-0-					-0-
01	8726	X	8726	-0-	-0-	-0-	8726	2			N	-0-					-0-
02	7676	X	7676	-0-	-0-	-0-	7676	2			N	-0-					-0-
03	8301	X	8301	-0-	-0-	-0-	8301	2			N	-0-					-0-
*04	8209	X	8209	-0-	-0-	-0-	8209	2			N	-0-					-0-

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

11	24138	X	24138	-0-	-0-	-0-	24018	2	120	9	N	109	199	1			-0-
12	24740	X	24740	-0-	-0-	-0-	24737	2	3	9	N	3	3	8			-0-
01	24654	X	24654	-0-	-0-	-0-	24648	2	6	9	N	5	5	8			-0-
02	22143	X	22143	-0-	-0-	-0-	22143	2			N	-0-					-0-
03	24382	X	24382	-0-	-0-	-0-	24379	2	3	9	N	3	3	8			-0-
*04	23588	X	23588	-0-	-0-	-0-	23580	2	8	9	N	7	7	8			-0-

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

11	300	#	56	-0-	-244	-0-	5	1	51	2	N	-0-					38
12	325	R	325	-0-	-0-	-0-	31	1	294	2	N	-0-					38
01	367	R	367	-0-	-0-	-0-	35	1	332	2	N	-0-					38
02	333	R	333	-0-	-0-	-0-	32	1	301	2	N	-0-					38
03	334	R	334	-0-	-0-	-0-	32	1	302	2	N	-0-					38
04	360	#	328	-0-	-32	-0-	31	1	297	2	N	-0-					38

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

11	1650	N	1590	-0-	-60	-0-	1590	3			N	-0-					22
12	1396	N	1396	-0-	-0-	-0-	13	1	1383	3	N	-0-					22
01	1829	N	1532	-0-	-297	-0-	13	1	1519	3	N	-0-					22
02	1484	N	1178	-0-	-306	-0-	12	1	1166	3	N	-0-					22
03	1395	N	1281	-0-	-114	-0-	13	1	1268	3	N	-0-					22
04	1470	N	1262	-0-	-208	-0-	1187	3	75	9	N	68					90

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

11	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					17
12	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					17
01	1922	N	1564	-0-	-358	-0-	1564	3			N	-0-					17
02	1844	N	1844	-0-	-0-	-0-	1844	3			N	-0-					17
03	1829	N	1718	-0-	-111	-0-	1717	3	1	4	N	-0-					17
04	1500	N	1494	-0-	-6	-0-	1480	3	14	9	N	13					30

COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

11	11169	X	11169	-0-	-0-	-0-	60	1	11094	2	N	14					147
							15	9									
12	9972	X	9972	-0-	-0-	-0-	62	1	9888	2	N	20					167
							22	9									
01	11773	X	11773	-0-	-0-	-0-	62	1	11688	2	N	21					188
							23	9									
02	8947	X	8947	-0-	-0-	-0-	56	1	8866	2	N	23					211
							25	9									
03	12234	X	12234	-0-	-0-	-0-	62	1	12158	2	N	13	176	1			48
							14	9									
*04	11969	X	11969	-0-	-0-	-0-	60	1	11892	2	N	15					63
							17	9									

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

11	3985	X	3985	-0-	-0-	-0-	3985	2			N	-0-					46
12	4099	X	4099	-0-	-0-	-0-	4098	2	1	9	N	1					47
01	4122	X	4122	-0-	-0-	-0-	4122	2			N	-0-					47
02	3140	X	3140	-0-	-0-	-0-	3140	2			N	-0-					47
*03	3859	X	3859	-0-	-0-	-0-	3852	2	7	9	N	6					53
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					53

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		464	-0-	464	107106	464	2			N	-0-					9
12	SWR 10		486	-0-	486	107592	486	3			N	-0-					9
01	SWR 10		558	-0-	558	108150	554	3	4	9	N	4					13
02	SWR 10		503	-0-	503	108653	496	3	7	9	N	6					19
03	SWR 10		524	-0-	524	109177	524	3			N	-0-					19
04	SWR 10		500	-0-	500	109677	500	3			N	-0-					19

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	1440	-0-	-3540	-0-	131	1	1309	2	N	-0-					1197
12	2511	X	288	-0-	-2223	-0-	26	1	262	2	N	-0-					1197
01	6355	X	922	-0-	-5433	-0-	84	1	838	2	N	-0-					1197
02	5740	X	2098	-0-	-3642	-0-	2098	2			N	-0-					1197
03	5332	X	4339	-0-	-993	-0-	4339	2			N	-0-					1197
04	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					1197

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	328	-0-	-392	-0-	30	1	298	2	N	-0-					512
12	623	N	623	-0-	-0-	-0-	57	1	566	2	N	-0-					512
01	612	N	612	-0-	-0-	-0-	56	1	556	2	N	-0-					512
02	598	N	598	-0-	-0-	-0-	54	1	544	2	N	-0-					512
03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					512
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					512

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					137
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					137
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					137
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					137
03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					137
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	577	-0-	-23 B	-0-	577	3			N	-0-					45
12	620	N	608	-0-	-12 B	-0-	608	3			N	-0-					45
01	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					45
02	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					45
03	620	N	585	-0-	-35 B	-0-	585	3			N	-0-					45
04	570	N	561	-0-	-9 B	-0-	561	3			N	-0-					45

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					82
12	403	N	342	-0-	-61 B	-0-	342	3			N	-0-					82
01	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					82
02	448	N	440	-0-	-8 B	-0-	440	3			N	-0-					82
03	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					82
04	420	N	335	-0-	-85 B	-0-	335	3			N	-0-					82

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					67
12	1568	N	1568	-0-	-0- B	-0-	14	1	1554	3	N	-0-					67
01	1554	N	1554	-0-	-0- B	-0-	14	1	1540	3	N	-0-	7	5			60
02	1428	N	1410	-0-	-18 B	-0-	13	1	1397	3	N	-0-					60
03	1581	N	1556	-0-	-25 B	-0-	14	1	1542	3	N	-0-					60
*04	1504	N	1504	-0-	-0- B	-0-	1487	3	17	9	N	15					75

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF. 10425 - 12630

11	3450	X	3266	-0-	-184 B	-0-	171	1	3081	2	N	13					120
							14	9									
12	3565	X	3279	-0-	-286 B	-0-	171	1	3095	2	N	12					132
							13	9									
01	3503	X	3235	-0-	-268 B	-0-	178	1	3050	2	N	6					138
							7	9									
02	3164	X	2868	-0-	-296 B	-0-	163	1	2698	2	N	6	102	1			42
							7	9									
03	3410	X	3341	-0-	-69 B	-0-	187	1	3136	2	N	16					58
							18	9									
04	3270	X	3004	-0-	-266 B	-0-	176	1	2813	2	N	14					72
							15	9									

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF. 10069 - 11401

11	3990	X	2827	-0-	-1163 B	-0-	94	1	2723	2	N	9					135
							10	9									
12	3968	X	2766	-0-	-1202 B	-0-	97	1	2662	2	N	6					141
							7	9									
01	3937	X	1757	-0-	-2180 B	-0-	75	1	1679	2	N	3					144
							3	9									
02	3556	X	2078	-0-	-1478 B	-0-	58	1	2020	2	N	-0-					144
03	3662	X	3662	-0-	-0- B	-0-	88	1	3574	2	N	-0-					144
*04	3386	X	3386	-0-	-0- B	-0-	81	1	3299	2	N	5					149
							6	9									

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF. 10371 - 12207

11	292	N	292	-0-	-0- B	-0-	94	1	198	2	N	-0-					13
12	341	N	269	-0-	-72 B	-0-	97	1	172	2	N	-0-					13
01	279	N	114	-0-	-165 B	-0-	56	1	58	2	N	-0-					13
02	280	N	6	-0-	-274 B	-0-	6	2			N	-0-					13
03	279	N	279	-0-	-0- B	-0-	78	1	201	2	N	-0-					13
*04	139	N	139	-0-	-0- B	-0-	60	1	79	2	N	-0-					13

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3694	-0-	-86 B	-0-	94	1	3566	2	N	31	137	1			42
							34	9									
12	3844	X	3593	-0-	-251 B	-0-	97	1	3474	2	N	20					62
							22	9									
01	3844	X	2348	-0-	-1496 B	-0-	70	1	2269	2	N	8					70
							9	9									
02	3472	X	2101	-0-	-1371 B	-0-	58	1	2040	2	N	3					73
							3	9									
03	3813	X	3584	-0-	-229 B	-0-	88	1	3466	2	N	27					100
							30	9									
04	3690	X	3103	-0-	-587 B	-0-	78	1	3011	2	N	13					113
							14	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3061	X	3061	-0-	-0- B	-0-	94	1	2939	2	N	25					152
							28	9									
12	2973	X	2973	-0-	-0- B	-0-	97	1	2857	2	N	17					169
							19	9									
01	2790	X	1979	-0-	-811 B	-0-	75	1	1893	2	N	10					179
							11	9									
02	2520	X	1257	-0-	-1263 B	-0-	44	1	1210	2	N	3					182
							3	9									
03	2790	X	1864	-0-	-926 B	-0-	82	1	1782	2	N	-0-					182
04	2700	X	1955	-0-	-745 B	-0-	80	1	1864	2	N	10					192
							11	9									

JONES ENERGY, LLC 441132
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3802	X	3802	-0-	-0- B	-0-	280	1	3522	2	N	-0-					27
12	3355	X	3355	-0-	-0- B	-0-	141	1	3214	2	N	-0-					27
01	3883	X	3883	-0-	-0- B	-0-	164	1	3719	2	N	-0-					27
02	3565	X	3565	-0-	-0- B	-0-	395	1	3150	2	N	18					45
							20	9									
03	3782	X	3206	-0-	-576 B	-0-	211	1	2995	2	N	-0-					45
04	3660	X	NO RPT	-0-	-3660 B	-0-					N	NO RPT					45

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2398	N	2398	-0-	-0- B	-0-	177	1	2221	2	N	-0-					446
12	2467	N	2467	-0-	-0- B	-0-	104	1	2363	2	N	-0-					446
01	2196	N	2196	-0-	-0- B	-0-	93	1	2103	2	N	-0-					446
02	2252	N	2252	-0-	-0- B	-0-	251	1	2001	2	N	-0-					446
03	2191	N	2191	-0-	-0- B	-0-	144	1	2047	2	N	-0-					446
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					446

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2396	X	2396	-0-	-0- B	-0-	177	1	2219	2	N	-0-					220
12	3472	X	3337	-0-	-135 B	-0-	141	1	3196	2	N	-0-					220
01	4555	X	4555	-0-	-0- B	-0-	191	1	4342	2	N	20					240
							22	9									
02	3012	X	3012	-0-	-0- B	-0-	336	1	2676	2	N	-0-					240
03	3286	X	3260	-0-	-26 B	-0-	212	1	3020	2	N	25					265
							28	9									
04	2400	X	NO RPT	-0-	-2400 B	-0-					N	NO RPT					265

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					43
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					43

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1539	N	1539	-0-	-0- B	-0-	123	1	1416	2	N	-0-					199
12	1107	N	1107	-0-	-0- B	-0-	88	1	1019	2	N	-0-					199
01	42	N	42	-0-	-0- B	-0-	3	1	39	2	N	-0-					199
02	1428	N	-0-	-0-	-1428 B	-0-					N	-0-					199
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					199

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1441	N	1441	-0-	-0- B	-0-	1419	2	22	9	N	20					191
12	1448	N	1448	-0-	-0- B	-0-	1439	2	9	9	N	8					199
01	1464	N	1464	-0-	-0- B	-0-	1464	2			N	-0-					199
02	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					199
03	1444	N	1444	-0-	-0- B	-0-	1444	2			N	-0-					199
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					199

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2427	-0-	-213 B	-0-	179	1	2248	2	N	-0-					624
12	2449	X	2332	-0-	-117 B	-0-	98	1	2234	2	N	-0-					624
01	2604	X	2011	-0-	-593 B	-0-	84	1	1908	2	N	17					641
							19	9									
02	2408	X	1882	-0-	-526 B	-0-	206	1	1643	2	N	30					671
							33	9									
03	2666	X	2452	-0-	-214 B	-0-	161	1	2277	2	N	13					684
							14	9									
04	2430	X	NO RPT	-0-	-2430 B	-0-					N	NO RPT					684

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1358	N	1358	-0-	-0- B	-0-	109	1	1249	2	N	-0-					156
12	1040	N	1040	-0-	-0- B	-0-	83	1	957	2	N	-0-					156
01	682	N	682	-0-	-0- B	-0-	54	1	628	2	N	-0-					156
02	1301	N	1301	-0-	-0- B	-0-	104	1	1186	2	N	10					166
							11	9									
03	1279	N	1279	-0-	-0- B	-0-	102	1	1166	2	N	10					176
							11	9									
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					176

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

11	1884	N	1884	-0-	-0-	B	-0-	151	1	1733	2	N	-0-					338
12	1530	N	1530	-0-	-0-	B	-0-	123	1	1407	2	N	-0-					338
01	1191	N	1191	-0-	-0-	B	-0-	96	1	1095	2	N	-0-					338
02	1736	N	1133	-0-	-603	B	-0-	69	1	794	2	N	245					583
								270	9									
03	1440	N	1440	-0-	-0-	B	-0-	114	1	1304	2	N	20					603
								22	9									
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					603

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

11	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					241
12	1806	N	1806	-0-	-0-	B	-0-	75	1	1731	2	N	-0-					241
01	752	N	752	-0-	-0-	B	-0-	26	1	590	2	N	124					365
								136	9									
02	1328	N	1328	-0-	-0-	B	-0-	141	1	1121	2	N	60					425
								66	9									
03	1864	N	1864	-0-	-0-	B	-0-	119	1	1690	2	N	50	183	1			292
								55	9									
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					292

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

11	775	N	775	-0-	-0-	B	-0-	62	1	713	2	N	-0-					25
12	286	N	286	-0-	-0-	B	-0-	23	1	263	2	N	-0-					25
01	618	N	618	-0-	-0-	B	-0-	49	1	569	2	N	-0-					25
02	1198	N	1198	-0-	-0-	B	-0-	96	1	1102	2	N	-0-					25
03	1441	N	1441	-0-	-0-	B	-0-	115	1	1324	2	N	2					27
								2	9									
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					27

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

11	1089	N	1089	-0-	-0-	B	-0-	87	1	1002	2	N	-0-					911
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					911
01	1119	N	1119	-0-	-0-	B	-0-	85	1	982	2	N	47					958
								52	9									
02	2271	N	2271	-0-	-0-	B	-0-	181	1	2079	2	N	10					968
								11	9									
03	2348	N	2348	-0-	-0-	B	-0-	187	1	2147	2	N	13					981
								14	9									
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					981

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2326	-0-	-164 B	-0-	30	1	2296	2	N	-0-					161
12	2417	N	2417	-0-	-0- B	-0-	31	1	2386	2	N	-0-					161
01	2356	N	2336	-0-	-20 B	-0-	31	1	2297	2	N	7					168
							8	9									
02	2184	N	2144	-0-	-40 B	-0-	28	1	2116	2	N	-0-					168
03	2418	N	2321	-0-	-97 B	-0-	31	1	2289	2	N	1					169
							1	9									
04	2250	N	2189	-0-	-61 B	-0-	30	1	2155	2	N	4					173
							4	9									

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2352	-0-	-258 B	-0-	26	1	2320	2	N	5					197
							6	9									
12	2883	X	2470	-0-	-413 B	-0-	29	1	2441	2	N	-0-					197
01	2883	X	2047	-0-	-836 B	-0-	30	1	2014	2	N	3					200
							3	9									
02	2604	X	1841	-0-	-763 B	-0-	25	1	1810	2	N	5					205
							6	9									
03	2480	X	2327	-0-	-153 B	-0-	31	1	2294	2	N	2					207
							2	9									
*04	2805	X	2805	-0-	-0- B	-0-	30	1	2772	2	N	3					210
							3	9									

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	806	N	806	-0-	-0- B	-0-	23	1	783	2	N	-0-					202
12	885	N	885	-0-	-0- B	-0-	31	1	853	2	N	1					203
							1	9									
01	868	N	738	-0-	-130 B	-0-	25	1	713	2	N	-0-					203
02	756	N	633	-0-	-123 B	-0-	25	1	608	2	N	-0-					203
03	912	N	912	-0-	-0- B	-0-	29	1	883	2	N	-0-					203
04	720	N	639	-0-	-81 B	-0-	30	1	609	2	N	-0-					203

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	675	-0-	-75 B	-0-	30	1	645	2	N	-0-			43
12	806	N	694	-0-	-112 B	-0-	31	1	661	2	N	2			45
							2	9							
01	775	N	715	-0-	-60 B	-0-	30	1	683	2	N	2			47
							2	9							
02	663	N	663	-0-	-0- B	-0-	28	1	632	2	N	3			50
							3	9							
03	682	N	681	-0-	-1 B	-0-	30	1	649	2	N	2			52
							2	9							
04	690	N	660	-0-	-30 B	-0-	29	1	628	2	N	3			55
							3	9							

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

11	2370	N	2289	-0-	-81 B	-0-	30	1	2259	2	N	-0-			230
12	2449	N	2332	-0-	-117 B	-0-	31	1	2301	2	N	-0-			230
01	2418	N	2394	-0-	-24 B	-0-	31	1	2363	2	N	-0-			230
02	2210	N	2210	-0-	-0- B	-0-	28	1	2182	2	N	-0-			230
03	2325	N	2271	-0-	-54 B	-0-	31	1	2240	2	N	-0-			230
04	2310	N	2275	-0-	-35 B	-0-	30	1	2245	2	N	-0-			230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	149	-0-	-31 B	-0-	30	1	119	2	N	-0-					77
12	186	N	150	-0-	-36 B	-0-	31	1	119	2	N	-0-					77
01	155	N	148	-0-	-7 B	-0-	31	1	117	2	N	-0-					77
02	140	N	132	-0-	-8 B	-0-	28	1	104	2	N	-0-					77
03	155	N	148	-0-	-7 B	-0-	31	1	117	2	N	-0-					77
04	150	N	143	-0-	-7 B	-0-	30	1	113	2	N	-0-					77

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

11	1560	N	1525	-0-	-35 B	-0-	30	1	1486	2	N	8					238
							9	9									
12	1643	N	1509	-0-	-134 B	-0-	31	1	1468	2	N	9	189	1			58
							10	9									
01	1612	N	1384	-0-	-228 B	-0-	31	1	1351	2	N	2					60
							2	9									
02	1439	N	1439	-0-	-0- B	-0-	28	1	1407	2	N	4					64
							4	9									
03	1543	N	1543	-0-	-0- B	-0-	31	1	1506	2	N	5					69
							6	9									
*04	1531	N	1531	-0-	-0- B	-0-	30	1	1494	2	N	6					75
							7	9									

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

11	2310	N	2247	-0-	-63 B	-0-	30	1	2211	2	N	5					110
							6	9									
12	2449	N	2248	-0-	-201 B	-0-	31	1	2217	2	N	-0-					110
01	2325	N	2109	-0-	-216 B	-0-	31	1	2078	2	N	-0-					110
02	2100	N	2070	-0-	-30 B	-0-	28	1	2042	2	N	-0-					110
03	2462	N	2462	-0-	-0- B	-0-	31	1	2431	2	N	-0-					110
*04	2394	N	2394	-0-	-0- B	-0-	30	1	2364	2	N	-0-					110

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

11	3090	X	2424	-0-	-666 B	-0-	18	1	2398	2	N	7	36	1			52
							8	9									
12	3763	X	3763	-0-	-0- B	-0-	31	1	3725	2	N	6					58
							7	9									
01	3579	X	3579	-0-	-0- B	-0-	31	1	3525	2	N	21					79
							23	9									
02	3158	X	3158	-0-	-0- B	-0-	28	1	3130	2	N	-0-					79
03	3751	X	3391	-0-	-360 B	-0-	31	1	3354	2	N	5					84
							6	9									
04	3630	X	3202	-0-	-428 B	-0-	30	1	3160	2	N	11					95
							12	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	440	-0-	-10 B	-0-	440	3			N	-0-					107
12	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					107
01	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					107
02	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					107
03	527	N	463	-0-	-64 B	-0-	463	3			N	-0-					107
*04	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					107

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1396	N	1396	-0-	-0- B	-0-	1396	2			N	-0-					27
12	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					27
01	1364	N	1119	-0-	-245 B	-0-	1119	2			N	-0-					27
02	1330	N	1330	-0-	-0- B	-0-	1330	2			N	-0-					27
03	1364	N	1121	-0-	-243 B	-0-	1121	2			N	-0-					27
*04	1272	N	1272	-0-	-0- B	-0-	1272	2			N	-0-					27

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					12
12	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					12
01	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					12
02	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					12
03	1192	N	1192	-0-	-0- B	-0-	1192	2			N	-0-					12
*04	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					12

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2561	N	2561	-0-	-0- B	-0-	2560	2	1	9	N	1					33
12	2511	X	1730	-0-	-781 B	-0-	1730	2			N	-0-					33
01	2511	X	2289	-0-	-222 B	-0-	2274	2	15	9	N	14					47
02	2861	X	2861	-0-	-0- B	-0-	2859	2	2	9	N	2					49
03	3026	X	3026	-0-	-0- B	-0-	3018	2	8	9	N	7					56
*04	2715	X	2715	-0-	-0- B	-0-	2714	2	1	9	N	1					57

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2126	N	2126	-0-	-0- B	-0-	2126	2			N	-0-					11
12	1891	N	1891	-0-	-0- B	-0-	1890	2	1	9	N	1					12
01	1713	N	1713	-0-	-0- B	-0-	1713	2			N	-0-					12
02	1361	N	1361	-0-	-0- B	-0-	1361	2			N	-0-					12
03	1794	N	1794	-0-	-0- B	-0-	1794	2			N	-0-					12
*04	1633	N	1633	-0-	-0- B	-0-	1633	2			N	-0-					12

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	8200	X	8200	-0-	-0-	B	-0-	8198	2	2	9	N	2			26
12	8540	X	8540	-0-	-0-	B	-0-	8527	2	13	9	N	12			38
01	8365	X	8365	-0-	-0-	B	-0-	8351	2	14	9	N	13			51
02	7443	X	7443	-0-	-0-	B	-0-	7434	2	9	9	N	8			59
03	7758	X	7758	-0-	-0-	B	-0-	7750	2	8	9	N	7			66
*04	7840	X	7840	-0-	-0-	B	-0-	7839	2	1	9	N	1			67

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

11	2497	N	2497	-0-	-0-	B	-0-	2496	3	1	9	N	1			36
12	2507	N	2507	-0-	-0-	B	-0-	2500	3	7	9	N	6			42
01	2706	N	2706	-0-	-0-	B	-0-	2706	3			N	-0-			42
02	2377	N	2377	-0-	-0-	B	-0-	2377	3			N	-0-			42
03	2511	N	2504	-0-	-7	B	-0-	2504	3			N	-0-			42
04	2430	N	2319	-0-	-111	B	-0-	2319	3			N	-0-			42

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

11	2559	N	2559	-0-	-0-	B	-0-	2559	2			N	-0-			28
12	2519	N	2519	-0-	-0-	B	-0-	2518	2	1	9	N	1			29
01	2283	N	2283	-0-	-0-	B	-0-	2280	2	3	9	N	3			32
02	2335	N	2335	-0-	-0-	B	-0-	2329	2	6	9	N	5			37
03	2436	N	2436	-0-	-0-	B	-0-	2434	2	2	9	N	2			39
*04	2372	N	2372	-0-	-0-	B	-0-	2369	2	3	9	N	3			42

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

11	648	N	648	-0-	-0-	B	-0-	648	2			N	-0-			-0-
12	620	N	619	-0-	-1	B	-0-	619	2			N	-0-			-0-
01	620	N	599	-0-	-21	B	-0-	599	2			N	-0-			-0-
02	560	N	506	-0-	-54	B	-0-	506	2			N	-0-			-0-
03	719	N	719	-0-	-0-	B	-0-	719	2			N	-0-			-0-
*04	675	N	675	-0-	-0-	B	-0-	675	2			N	-0-			-0-

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

11	555	N	555	-0-	-0-	B	-0-	555	2			N	-0-			8
12	714	N	714	-0-	-0-	B	-0-	714	2			N	-0-			8
01	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-			8
02	559	N	559	-0-	-0-	B	-0-	559	2			N	-0-			8
03	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-			8
*04	603	N	603	-0-	-0-	B	-0-	603	2			N	-0-			8

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			47
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			47
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			47
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			47
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			47
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			47

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

11	420	N	402	-0-	-18	B	-0-	402	2			N	-0-			45
12	434	N	412	-0-	-22	B	-0-	412	2			N	-0-			45
01	434	N	376	-0-	-58	B	-0-	375	2	1	9	N	1			46
02	364	N	308	-0-	-56	B	-0-	307	2	1	9	N	1			47
03	403	N	343	-0-	-60	B	-0-	343	2			N	-0-			47
04	360	N	348	-0-	-12	B	-0-	348	2			N	-0-			47

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					120

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

11	900	N	863	-0-	-37	-0-	863	3			N	-0-					82
12	961	N	920	-0-	-41	-0-	13	1	894	3	N	12					94
							13	9									
01	930	N	860	-0-	-70	-0-	13	1	847	3	N	-0-					94
02	812	N	722	-0-	-90	-0-	11	1	711	3	N	-0-					94
03	930	N	866	-0-	-64	-0-	13	1	814	3	N	35					129
							39	9									
*04	925	N	925	-0-	-0-	-0-	925	3			N	-0-					129

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

11	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-
12	620	N	547	-0-	-73	-0-	13	1	534	3	N	-0-					-0-
01	983	N	983	-0-	-0-	-0-	13	1	970	3	N	-0-					-0-
02	825	N	825	-0-	-0-	-0-	12	1	813	3	N	-0-					-0-
03	843	N	843	-0-	-0-	-0-	13	1	830	3	N	-0-					-0-
*04	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

11	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

11	30	N	22	-0-	-8	-0-	22	2			N	-0-					104
12	31	N	8	-0-	-23	-0-	8	2			N	-0-					104
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					104
02	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					104
*03	391	N	391	-0-	-0-	-0-	391	2			N	-0-					104
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					104

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1935	-0-	-105	-0-	94	1	1841	2	N	-0-					86
12	2108	N	1958	-0-	-150	-0-	97	1	1858	2	N	3					89
							3	9									
01	2077	N	1908	-0-	-169	-0-	97	1	1805	2	N	5					94
							6	9									
02	1820	N	1723	-0-	-97	-0-	87	1	1634	2	N	2					96
							2	9									
03	1953	N	1930	-0-	-23	-0-	97	1	1825	2	N	7					103
							8	9									
*04	1942	N	1942	-0-	-0-	-0-	94	1	1834	2	N	13					116
							14	9									

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1806	N	1806	-0-	-0-	-0-	130	1	1659	2	N	15					90
							17	9									
12	2077	N	1879	-0-	-198	-0-	137	1	1723	2	N	17					107
							19	9									
01	1984	N	1845	-0-	-139	-0-	142	1	1695	2	N	7					114
							8	9									
02	1680	N	1629	-0-	-51	-0-	129	1	1499	2	N	1					115
							1	9									
03	1891	N	1845	-0-	-46	-0-	145	1	1683	2	N	15					130
							17	9									
04	1800	N	1773	-0-	-27	-0-	141	1	1611	2	N	19					149
							21	9									

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					421
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					421
01	777	N	777	-0-	-0-	-0-	777	2			N	-0-					421
02	980	N	760	-0-	-220	-0-	760	2			N	-0-					421
*03	712	N	712	-0-	-0-	-0-	712	2			N	-0-					421
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					421

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					306
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					306
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					306
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					306
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					306
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					306

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					733

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

11	1760	N	1760	-0-	-0-	-0-	30	1	1730	2	N	-0-					82
12	1826	N	1826	-0-	-0-	-0-	31	1	1795	2	N	-0-					82
01	1829	N	1713	-0-	-116	-0-	31	1	1652	2	N	27					109
							30	9									
02	1652	N	1616	-0-	-36	-0-	28	1	1579	2	N	8					117
							9	9									
03	1829	N	1759	-0-	-70	-0-	31	1	1717	2	N	10					127
							11	9									
*04	1674	N	1674	-0-	-0-	-0-	30	1	1633	2	N	10					137
							11	9									

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

11	1260	N	1108	-0-	-152	-0-	30	1	1077	2	N	1					233
							1	9									
12	1271	N	1171	-0-	-100	-0-	31	1	1123	2	N	15	195	1			53
							17	9									
01	1240	N	1165	-0-	-75	-0-	31	1	1125	2	N	8					61
							9	9									
02	1155	N	1155	-0-	-0-	-0-	28	1	1098	2	N	26					87
							29	9									
03	1178	N	957	-0-	-221	-0-	31	1	926	2	N	-0-					87
04	1140	N	1114	-0-	-26	-0-	30	1	1084	2	N	-0-					87

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

11	2977	X	2977	-0-	-0-	-0-	797	1	2163	2	N	15					162
							17	9									
12	2635	N	2128	-0-	-507	-0-	54	1	2068	2	N	5					167
							6	9									
01	2144	N	2144	-0-	-0-	-0-	56	1	2073	2	N	14					181
							15	9									
02	2380	N	2103	-0-	-277	-0-	74	1	2022	2	N	6					187
							7	9									
03	2158	N	2158	-0-	-0-	-0-	54	1	2080	2	N	22					209
							24	9									
*04	2198	N	2198	-0-	-0-	-0-	52	1	2138	2	N	7					216
							8	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1680	-0-	-90	-0-	30	1	1650	2	N	-0-					155
12	1860	N	1744	-0-	-116	-0-	31	1	1713	2	N	-0-					155
01	1798	N	1697	-0-	-101	-0-	31	1	1666	2	N	-0-					155
02	1569	N	1569	-0-	-0-	-0-	28	1	1539	2	N	2					157
							2	9									
03	1736	N	1711	-0-	-25	-0-	31	1	1663	2	N	15					172
							17	9									
04	1650	N	1622	-0-	-28	-0-	30	1	1584	2	N	7					179
							8	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1728	-0-	-162	-0-	30	1	1695	2	N	3					90
							3	9									
12	1860	N	1825	-0-	-35	-0-	31	1	1784	2	N	9					99
							10	9									
01	1860	N	1800	-0-	-60	-0-	31	1	1769	2	N	-0-					99
02	1648	N	1648	-0-	-0-	-0-	28	1	1620	2	N	-0-					99
03	1829	N	1772	-0-	-57	-0-	31	1	1741	2	N	-0-					99
04	1740	N	1689	-0-	-51	-0-	30	1	1648	2	N	10					109
							11	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1044	-0-	-126	-0-	30	1	1014	2	N	-0-					185
12	1178	N	1138	-0-	-40	-0-	31	1	1094	2	N	12					197
							13	9									
01	1147	N	1035	-0-	-112	-0-	31	1	998	2	N	5					202
							6	9									
02	981	N	981	-0-	-0-	-0-	28	1	953	2	N	-0-					202
03	1147	N	1092	-0-	-55	-0-	31	1	1061	2	N	-0-					202
*04	1066	N	1066	-0-	-0-	-0-	30	1	1033	2	N	3					205
							3	9									

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	877	-0-	-53	-0-	30	1	840	2	N	6					229
							7	9									
12	961	N	948	-0-	-13	-0-	31	1	914	2	N	3					232
							3	9									
01	930	N	913	-0-	-17	-0-	31	1	867	2	N	14	197	1			49
							15	9									
02	819	N	819	-0-	-0-	-0-	28	1	791	2	N	-0-					49
03	961	N	904	-0-	-57	-0-	31	1	873	2	N	-0-					49
04	870	N	857	-0-	-13	-0-	30	1	827	2	N	-0-					49

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF. 10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1998	-0-	-312	-0-	29	1	1948	2	N	19					237
							21	9									
12	2294	N	2209	-0-	-85	-0-	30	1	2168	2	N	10					247
							11	9									
01	2297	N	2297	-0-	-0-	-0-	31	1	2237	2	N	26					273
							29	9									
02	1876	N	1810	-0-	-66	-0-	25	1	1781	2	N	4					277
							4	9									
03	2262	N	2262	-0-	-0-	-0-	31	1	2198	2	N	30					307
							33	9									
04	2220	N	2080	-0-	-140	-0-	30	1	2041	2	N	8					315
							9	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3146	X	3146	-0-	-0-	-0-	30	1	3049	2	N	61					232
							67	9									
12	3176	X	3176	-0-	-0-	-0-	31	1	3068	2	N	70					302
							77	9									
01	3224	X	3170	-0-	-54	-0-	31	1	3041	2	N	89	195	1			196
							98	9									
02	2940	X	2723	-0-	-217	-0-	28	1	2661	2	N	31					227
							34	9									
03	3255	X	2653	-0-	-602	-0-	31	1	2539	2	N	75					302
							83	9									
04	3150	X	2601	-0-	-549	-0-	30	1	2571	2	N	-0-					302

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

11	SWR 10		-0-	-0-	-0-	-0-					N	8	84	1			108
12	SWR 10		-0-	-0-	-0-	-0-					N	7					115
01	SWR 10		-0-	-0-	-0-	-0-					N	21					136
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					136
03	SWR 10		-0-	-0-	-0-	-0-					N	5					141
04	SWR 10		-0-	-0-	-0-	-0-					N	11					152

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

11	4950	X	4101	-0-	-849	-0-	30	1	4052	2	N	17					154
							19	9									
12	4774	X	4211	-0-	-563	-0-	31	1	4143	2	N	34					188
							37	9									
01	4371	X	4228	-0-	-143	-0-	31	1	4152	2	N	41					229
							45	9									
02	3948	X	3789	-0-	-159	-0-	28	1	3749	2	N	11					240
							12	9									
03	4371	X	3908	-0-	-463	-0-	31	1	3844	2	N	30					270
							33	9									
04	4110	X	3939	-0-	-171	-0-	30	1	3885	2	N	22					292
							24	9									

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

11	720	N	367	-0-	-353	-0-	24	1	343	2	N	-0-					207
12	651	N	393	-0-	-258	-0-	31	1	362	2	N	-0-					207
01	744	N	323	-0-	-421	-0-	31	1	292	2	N	-0-					207
02	336	N	264	-0-	-72	-0-	28	1	236	2	N	-0-					207
03	403	N	202	-0-	-201	-0-	29	1	173	2	N	-0-					207
*04	558	N	558	-0-	-0-	-0-	18	1	540	2	N	-0-					207

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-	-0-	-0-	30	1	790	2	N	-0-					198
12	896	N	896	-0-	-0-	-0-	31	1	864	2	N	1					199
							1	9									
01	896	N	896	-0-	-0-	-0-	31	1	865	2	N	-0-					199
02	750	N	750	-0-	-0-	-0-	26	1	724	2	N	-0-					199
03	597	N	597	-0-	-0-	-0-	30	1	567	2	N	-0-					199
*04	881	N	881	-0-	-0-	-0-	30	1	851	2	N	-0-					199

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	5753	-0-	-157	-0-	30	1	5686	2	N	34					277
							37	9									
12	6107	X	5910	-0-	-197	-0-	31	1	5878	2	N	1					278
							1	9									
01	6076	X	5923	-0-	-153	-0-	31	1	5892	2	N	-0-					278
02	5460	X	5289	-0-	-171	-0-	28	1	5261	2	N	-0-					278
03	5952	X	5830	-0-	-122	-0-	31	1	5799	2	N	-0-					278
04	5760	X	5692	-0-	-68	-0-	30	1	5661	2	N	1					279
							1	9									

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2580	-0-	-300	-0-	30	1	2526	2	N	22					247
							24	9									
12	2852	X	2637	-0-	-215	-0-	31	1	2576	2	N	27	197	1			77
							30	9									
01	2728	X	2723	-0-	-5	-0-	31	1	2663	2	N	26					103
							29	9									
02	2464	X	2437	-0-	-27	-0-	28	1	2399	2	N	9					112
							10	9									
03	2728	X	2490	-0-	-238	-0-	31	1	2441	2	N	16					128
							18	9									
04	2640	X	2470	-0-	-170	-0-	30	1	2416	2	N	22					150
							24	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2204	N	2204	-0-	-0-	-0-	30	1	2157	2	N	15					127
							17	9									
12	2449	N	2130	-0-	-319	-0-	31	1	2079	2	N	18					145
							20	9									
01	2480	N	1719	-0-	-761	-0-	31	1	1668	2	N	18					163
							20	9									
02	2044	N	1424	-0-	-620	-0-	27	1	1387	2	N	9					172
							10	9									
03	2139	N	1718	-0-	-421	-0-	31	1	1670	2	N	15					187
							17	9									
04	1650	N	1611	-0-	-39	-0-	30	1	1564	2	N	15					202
							17	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1029	-0-		-51	-0-	30	1	988	2	N	10					206
								11	9									
12	1085	N	1042	-0-		-43	-0-	31	1	1004	2	N	6					212
								7	9									
01	1085	N	1046	-0-		-39	-0-	31	1	1004	2	N	10					222
								11	9									
02	954	N	954	-0-		-0-	-0-	28	1	915	2	N	10					232
								11	9									
03	1054	N	973	-0-		-81	-0-	31	1	931	2	N	10					242
								11	9									
04	1020	N	981	-0-		-39	-0-	30	1	940	2	N	10					252
								11	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1420	N	1420	-0-		-0-	-0-	30	1	1376	2	N	13					153
								14	9									
12	1488	N	1451	-0-		-37	-0-	31	1	1408	2	N	11					164
								12	9									
01	1457	N	1457	-0-		-0-	-0-	31	1	1408	2	N	16					180
								18	9									
02	1316	N	1307	-0-		-9	-0-	28	1	1266	2	N	12					192
								13	9									
03	1457	N	1358	-0-		-99	-0-	31	1	1305	2	N	20					212
								22	9									
04	1410	N	1371	-0-		-39	-0-	30	1	1335	2	N	5					217
								6	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1474	-0-		-176	-0-	29	1	1428	2	N	15					108
								17	9									
12	1643	N	1443	-0-		-200	-0-	31	1	1394	2	N	16					124
								18	9									
01	1643	N	1267	-0-		-376	-0-	31	1	1225	2	N	10					134
								11	9									
02	1372	N	959	-0-		-413	-0-	27	1	923	2	N	8					142
								9	9									
03	1457	N	1104	-0-		-353	-0-	31	1	1060	2	N	12					154
								13	9									
*04	1263	N	1263	-0-		-0-	-0-	30	1	1225	2	N	7					161
								8	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1496	N	1496	-0-		-0-	-0-	30	1	1453	2	N	12					247
								13	9									
12	1539	N	1539	-0-		-0-	-0-	31	1	1489	2	N	17					264
								19	9									
01	1562	N	1562	-0-		-0-	-0-	31	1	1507	2	N	22					286
								24	9									
02	1400	N	1344	-0-		-56	-0-	27	1	1300	2	N	15					301
								17	9									
03	1550	N	1405	-0-		-145	-0-	31	1	1368	2	N	5					306
								6	9									
04	1500	N	1423	-0-		-77	-0-	29	1	1346	2	N	44	186	1			164
								48	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	431	-0-	-19	-0-	30	1	390	2	N	10					137
							11	9									
12	465	N	395	-0-	-70	-0-	31	1	364	2	N	-0-					137
01	465	N	405	-0-	-60	-0-	31	1	374	2	N	-0-					137
02	392	N	295	-0-	-97	-0-	27	1	268	2	N	-0-					137
03	403	N	295	-0-	-108	-0-	31	1	264	2	N	-0-					137
04	390	N	358	-0-	-32	-0-	30	1	320	2	N	7					144
							8	9									

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	5758	-0-	-62	-0-	30	1	5702	2	N	24					277
							26	9									
12	6014	X	5592	-0-	-422	-0-	31	1	5544	2	N	15					292
							17	9									
01	5921	X	5658	-0-	-263	-0-	31	1	5610	2	N	15					307
							17	9									
02	5376	X	5199	-0-	-177	-0-	28	1	5165	2	N	5					312
							6	9									
03	5952	X	5562	-0-	-390	-0-	31	1	5507	2	N	22	195	1			139
							24	9									
04	5760	X	5272	-0-	-488	-0-	30	1	5242	2	N	-0-					139

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3708	-0-	-72	-0-	30	1	3659	2	N	17					280
							19	9									
12	3929	X	3929	-0-	-0-	-0-	31	1	3894	2	N	4					284
							4	9									
01	3933	X	3933	-0-	-0-	-0-	31	1	3863	2	N	35					319
							39	9									
02	3514	X	3514	-0-	-0-	-0-	28	1	3451	2	N	32	197	1			154
							35	9									
03	3937	X	3623	-0-	-314	-0-	31	1	3549	2	N	39					193
							43	9									
04	3810	X	3665	-0-	-145	-0-	30	1	3605	2	N	27					220
							30	9									

PRESIDIO PETROLEUM LLC 676084
HUEY 518 WELL #: V 3MA RRCID -> 282243 COMPL. DATE 06/20/2009 TOTAL DEPTH 10900 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	3			N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5202	X	5202	-0-	-0-	-0-	5202	2			N	-0-					107
12	5580	X	5303	-0-	-277	-0-	5303	2			N	-0-					107
01	5580	X	4895	-0-	-685	-0-	4895	2			N	-0-					107
02	5040	X	4496	-0-	-544	-0-	4496	2			N	-0-					107
03	5379	X	5379	-0-	-0-	-0-	5379	2			N	-0-					107
04	5190	X	5097	-0-	-93	-0-	5097	2			N	-0-					107

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1429	N	1429	-0-	-0-	-0-	1428	2	1	9	N	1					58
12	1550	N	1471	-0-	-79	-0-	1463	2	8	9	N	7					65
01	1476	N	1476	-0-	-0-	-0-	1466	2	10	9	N	9					74
02	1344	N	1331	-0-	-13	-0-	1325	2	6	9	N	5					79
03	1535	N	1535	-0-	-0-	-0-	1518	2	17	9	N	15					94
04	1440	N	1408	-0-	-32	-0-	1400	2	8	9	N	7					101

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

11	570	N	566	-0-	-4	-0-	10	1	556	2	N	-0-					27
12	589	N	541	-0-	-48	-0-	10	1	531	2	N	-0-					27
01	589	N	557	-0-	-32	-0-	10	1	547	2	N	-0-					27
02	532	N	515	-0-	-17	-0-	9	1	506	2	N	-0-					27
03	548	N	548	-0-	-0-	-0-	10	1	538	2	N	-0-					27
*04	579	N	579	-0-	-0-	-0-	10	1	569	2	N	-0-					27

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					73
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					73
01	378	N	378	-0-	-0-	-0-	375	2	3	9	N	3					76
02	353	N	353	-0-	-0-	-0-	352	2	1	9	N	1					77
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					77
*04	380	N	380	-0-	-0-	-0-	371	2	9	9	N	8					85

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

11	540	N	244	-0-	-296	-0-	208	2	36	9	N	33					177
12	403	N	190	-0-	-213	-0-	173	2	17	9	N	15					192
01	310	N	145	-0-	-165	-0-	123	2	22	9	N	20					212
02	351	N	351	-0-	-0-	-0-	248	2	103	9	N	94	192	1			114
03	555	N	555	-0-	-0-	-0-	505	2	50	9	N	45					159
*04	492	N	492	-0-	-0-	-0-	467	2	25	9	N	23					182

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	10	48	1			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	991	-0-	-209	-0-	990	2 1 9			N	1					37
12	1240	X	783	-0-	-457	-0-	779	2 4 9			N	4					41
01	1147	X	813	-0-	-334	-0-	813	2			N	-0-					41
02	1008	X	716	-0-	-292	-0-	715	2 1 9			N	1					42
03	1290	X	1290	-0-	-0-	-0-	1288	2 2 9			N	2					44
*04	990	X	778	-0-	-212	-0-	769	2 9 9			N	8					52

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2387	-0-	-673	-0-	288 19	1 2080 2 9			N	17					125
12	3162	X	2964	-0-	-198	-0-	320 22	1 2622 2 9			N	20					145
01	3162	X	2829	-0-	-333	-0-	342 24	1 2463 2 9			N	22					167
02	2744	X	2555	-0-	-189	-0-	309 19	1 2227 2 9			N	17					184
03	2976	X	2554	-0-	-422	-0-	342 22	1 2190 2 9			N	20					204
*04	2880	X	2138	-0-	-742	-0-	257 9	1 1872 2 9			N	8	182	1			30

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22830	X	21142	-0-	-1688	-0-	21008	2 134 9			N	122	185	1			92
12	23374	X	21109	-0-	-2265	-0-	20960	2 149 9			N	135	185	1			42
01	22816	X	20707	-0-	-2109	-0-	20564	2 143 9			N	130					172
02	20160	X	18585	-0-	-1575	-0-	18452	2 133 9			N	121	191	1			102
03	21855	X	19952	-0-	-1903	-0-	19833	2 119 9			N	108					210
04	21150	X	18885	-0-	-2265	-0-	18777	2 108 9			N	98	189	1			119

KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11850	X	9690	-0-	-2160	-0-	392 108	1 9190 2 9			N	98	187	1			112
12	11625	X	9684	-0-	-1941	-0-	194 113	1 9377 2 9			N	103					215
01	11377	X	9522	-0-	-1855	-0-	9402	2 120 9			N	109	191	1			133
02	9912	X	8686	-0-	-1226	-0-	8602	2 84 9			N	76					209
03	10633	X	8776	-0-	-1857	-0-	8686	2 90 9			N	82	190	1			101
04	9690	X	9066	-0-	-624	-0-	8975	2 91 9			N	83					184

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1930	-0-	-20	-0-	1930	3			N	-0-					80
12	2015	N	307	-0-	-1708	-0-	13	1	290	3	N	4					84
							4	9									
01	2015	N	359	-0-	-1656	-0-	13	1	346	3	N	-0-					84
02	2483	N	2483	-0-	-0-	-0-	11	1	2472	3	N	-0-					84
03	2233	N	2233	-0-	-0-	-0-	13	1	2211	3	N	8					92
							9	9									
*04	2005	N	2005	-0-	-0-	-0-	2005	3			N	-0-					92

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					8
12	155	N	82	-0-	-73	-0-	13	1	69	3	N	-0-					8
01	62	N	54	-0-	-8	-0-	13	1	41	3	N	-0-					8
02	140	N	21	-0-	-119	-0-	11	1	10	3	N	-0-					8
03	93	N	74	-0-	-19	-0-	13	1	61	3	N	-0-					8
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					8

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

11	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					197
12	1271	N	885	-0-	-386	-0-	12	1	828	3	N	41	180	1			58
							45	9									
01	1352	N	1352	-0-	-0-	-0-	12	1	1340	3	N	-0-					58
02	1111	N	1111	-0-	-0-	-0-	11	1	1099	3	N	1					59
							1	9									
03	1253	N	1253	-0-	-0-	-0-	12	1	1241	3	N	-0-					59
04	1230	N	1168	-0-	-62	-0-	1168	3			N	-0-					59

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					20
12	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					20
01	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-					20
02	168	N	122	-0-	-46	-0-	11	1	111	3	N	-0-					20
03	186	N	165	-0-	-21	-0-	13	1	152	3	N	-0-					20
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					20

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					8
12	565	N	565	-0-	-0-	-0-	13	1	552	3	N	-0-					8
01	559	N	559	-0-	-0-	-0-	13	1	546	3	N	-0-					8
02	504	N	489	-0-	-15	-0-	12	1	477	3	N	-0-					8
03	558	N	529	-0-	-29	-0-	13	1	516	3	N	-0-					8
04	540	N	512	-0-	-28	-0-	512	3			N	-0-					8

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	620	-0-	-10	-0-	612	3	8	9	N	7					45
12	620	N	529	-0-	-91	-0-	13	1	516	3	N	-0-					45
01	620	N	526	-0-	-94	-0-	13	1	513	3	N	-0-					45
02	588	N	483	-0-	-105	-0-	11	1	470	3	N	2					47
							2	9									
03	616	N	616	-0-	-0-	-0-	13	1	603	3	N	-0-					47
*04	569	N	569	-0-	-0-	-0-	569	3			N	-0-					47

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					42
12	744	N	703	-0-	-41	-0-	13	1	689	3	N	1					43
							1	9									
01	744	N	721	-0-	-23	-0-	13	1	708	3	N	-0-					43
02	700	N	587	-0-	-113	-0-	12	1	575	3	N	-0-					43
03	713	N	584	-0-	-129	-0-	13	1	558	3	N	12					55
							13	9									
04	690	N	601	-0-	-89	-0-	601	3			N	-0-					55

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0-	-0-	567	3			N	-0-					107
12	651	N	567	-0-	-84	-0-	13	1	554	3	N	-0-					107
01	589	N	527	-0-	-62	-0-	13	1	514	3	N	-0-					107
02	532	N	483	-0-	-49	-0-	11	1	472	3	N	-0-					107
03	558	N	450	-0-	-108	-0-	13	1	430	3	N	3					110
							4	4	3	9							
*04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					110

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	332	-0-	-28	-0-	332	3			N	-0-					10
12	372	N	354	-0-	-18	-0-	13	1	341	3	N	-0-					10
01	353	N	353	-0-	-0-	-0-	13	1	340	3	N	-0-					10
02	319	N	319	-0-	-0-	-0-	11	1	308	3	N	-0-					10
03	369	N	369	-0-	-0-	-0-	13	1	356	3	N	-0-					10
*04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					10

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	908	N	908	-0-	-0-	-0-	908	3			N	-0-					167
12	941	N	941	-0-	-0-	-0-	26	1	907	3	N	7					174
							8	9									
01	930	N	915	-0-	-15	-0-	26	1	889	3	N	-0-					174
02	841	N	841	-0-	-0-	-0-	23	1	818	3	N	-0-					174
03	930	N	914	-0-	-16	-0-	26	1	874	3	N	13					187
							14	9									
04	900	N	842	-0-	-58	-0-	842	3			N	-0-					187

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1191	N	1191	-0-	-0-	-0-	1174	3	17	9	N	15					40
12	1009	N	1009	-0-	-0-	-0-	12	1	997	3	N	-0-					40
01	956	N	956	-0-	-0-	-0-	12	1	944	3	N	-0-					40
02	1092	N	840	-0-	-252	-0-	11	1	829	3	N	-0-					40
03	1023	N	954	-0-	-69	-0-	12	1	942	3	N	-0-					40
04	930	N	906	-0-	-24	-0-	906	3			N	-0-					40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	130	-0-	-110	-0-	130	3			N	-0-					35
12	248	N	129	-0-	-119	-0-	13	1	116	3	N	-0-					35
01	248	N	188	-0-	-60	-0-	13	1	175	3	N	-0-					35
02	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					35
03	148	N	148	-0-	-0-	-0-	13	1	127	3	N	7					42
							8	9									
*04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					42

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	392	3	9	9	N	8					70
12	417	N	417	-0-	-0-	-0-	12	1	405	3	N	-0-					70
01	410	N	410	-0-	-0-	-0-	12	1	398	3	N	-0-					70
02	377	N	377	-0-	-0-	-0-	11	1	366	3	N	-0-					70
03	411	N	411	-0-	-0-	-0-	12	1	399	3	N	-0-					70
*04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					70

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	957	N	957	-0-	-0-	-0-	957	3			N	-0-					82
12	998	N	998	-0-	-0-	-0-	979	3	19	9	N	17					99
01	902	N	902	-0-	-0-	-0-	902	3			N	-0-					99
02	802	N	802	-0-	-0-	-0-	802	3			N	-0-					99
03	892	N	892	-0-	-0-	-0-	867	3	25	9	N	23					122
*04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					122

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

11	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					152
12	1146	N	1146	-0-	-0-	-0-	12	1	1134	3	N	-0-					152
01	1116	N	1084	-0-	-32	-0-	12	1	1072	3	N	-0-					152
02	1036	N	979	-0-	-57	-0-	11	1	968	3	N	-0-					152
03	1147	N	675	-0-	-472	-0-	12	1	663	3	N	-0-					152
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					152

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					78
12	552	N	552	-0-	-0-	-0-	13	1	539	3	N	-0-					78
01	589	N	532	-0-	-57	-0-	13	1	519	3	N	-0-					78
02	476	N	468	-0-	-8	-0-	11	1	457	3	N	-0-					78
03	558	N	502	-0-	-56	-0-	13	1	489	3	N	-0-					78
04	510	N	482	-0-	-28	-0-	482	3			N	-0-					78

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

11	1260	N	933	-0-	-327	-0-	933	3			N	-0-					125
12	1271	N	817	-0-	-454	-0-	13	1	804	3	N	-0-	3	5			122
01	1054	N	953	-0-	-101	-0-	13	1	940	3	N	-0-					122
02	868	N	821	-0-	-47	-0-	12	1	809	3	N	-0-					122
03	840	N	840	-0-	-0-	-0-	13	1	796	3	N	28					150
							31	9									
04	930	N	843	-0-	-87	-0-	843	3			N	-0-					150

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	10	N	10	-0-	-0-	-0-	10	1			N	-0-					10
02	12	N	12	-0-	-0-	-0-	12	1			N	-0-					10
03	13	N	13	-0-	-0-	-0-	13	1			N	-0-					10
04	10	N	-0-	-0-	-10	-0-					N	-0-					10

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

11	540	N	-0-	-0-	-540	-0-					N	-0-					69
12	558	N	-0-	-0-	-558	-0-					N	-0-	12	5			57
01	124	N	-0-	-0-	-124	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

11	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					120
12	1581	N	1543	-0-	-38	-0-	13	1	1514	3	N	-0-					120
							16	4									
01	1934	N	1934	-0-	-0-	-0-	13	1	1885	3	N	7					127
							28	4	8	9							
02	1540	N	1414	-0-	-126	-0-	12	1	1402	3	N	-0-					127
03	1550	N	1417	-0-	-133	-0-	13	1	1404	3	N	-0-					127
04	1860	N	1844	-0-	-16	-0-	1814	3	30	9	N	27					154

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

11	420	N	392	-0-	-28	-0-	392	3			N	-0-					20
12	408	N	408	-0-	-0-	-0-	13	1	395	3	N	-0-					20
01	403	N	401	-0-	-2	-0-	13	1	388	3	N	-0-					20
02	364	N	349	-0-	-15	-0-	12	1	337	3	N	-0-					20
03	403	N	369	-0-	-34	-0-	13	1	356	3	N	-0-					20
04	390	N	259	-0-	-131	-0-	259	3			N	-0-					20

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

11	510	N	344	-0-	-166	-0-	344	3			N	-0-					135
12	465	N	318	-0-	-147	-0-	13	1	305	3	N	-0-					135
01	403	N	310	-0-	-93	-0-	13	1	293	3	N	4					139
							4	9									
02	308	N	271	-0-	-37	-0-	11	1	260	3	N	-0-					139
03	310	N	310	-0-	-0-	-0-	13	1	297	3	N	-0-					139
*04	355	N	355	-0-	-0-	-0-	344	3	11	9	N	10					149

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

11	1410	N	1211	-0-	-199	-0-	1211	3			N	-0-					100
12	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					100
01	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					100
02	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					100
03	1519	N	1418	-0-	-101	-0-	1418	3			N	-0-					100
*04	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					100

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	139	-0-	-11	-0-	139	3			N	-0-			-0-
12	155	N	148	-0-	-7	-0-	13	1	135	3	N	-0-			-0-
01	155	N	154	-0-	-1	-0-	13	1	141	3	N	-0-			-0-
02	140	N	139	-0-	-1	-0-	12	1	127	3	N	-0-			-0-
03	155	N	151	-0-	-4	-0-	13	1	138	3	N	-0-			-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-			-0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

11	2515	N	2515	-0-	-0-	-0-	2497	3	18	9	N	16			59
12	2588	N	2588	-0-	-0-	-0-	13	1	2575	3	N	-0-			59
01	2881	N	2881	-0-	-0-	-0-	13	1	2868	3	N	-0-			59
02	2601	N	2601	-0-	-0-	-0-	12	1	2588	3	N	1	3	5	57
							1	9							
03	2958	N	2958	-0-	-0-	-0-	13	1	2945	3	N	-0-			57
*04	2655	N	2655	-0-	-0-	-0-	2655	3			N	-0-			57

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

11	180	N	162	-0-	-18	-0-	162	3			N	-0-			-0-
12	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-			-0-
01	192	N	192	-0-	-0-	-0-	13	1	179	3	N	-0-			-0-
02	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-			-0-
03	186	N	175	-0-	-11	-0-	13	1	162	3	N	-0-			-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-			-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

11	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
12	62	N	37	-0-	-25	-0-	12	1	25	3	N	-0-			-0-
01	62	N	18	-0-	-44	-0-	12	1	6	3	N	-0-			-0-
02	88	N	88	-0-	-0-	-0-	11	1	77	3	N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

11	416	N	416	-0-	-0-	-0-	416	3			N	-0-			20
12	435	N	435	-0-	-0-	-0-	13	1	422	3	N	-0-			20
01	397	N	397	-0-	-0-	-0-	13	1	384	3	N	-0-			20
02	348	N	348	-0-	-0-	-0-	12	1	336	3	N	-0-			20
03	352	N	352	-0-	-0-	-0-	13	1	339	3	N	-0-			20
*04	319	N	319	-0-	-0-	-0-	319	3			N	-0-			20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

11	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					95
12	1582	N	1582	-0-	-0-	-0-	13	1	1563	3	N	5					100
							6	9									
01	1550	N	1522	-0-	-28	-0-	13	1	1509	3	N	-0-					100
02	1456	N	1373	-0-	-83	-0-	12	1	1361	3	N	-0-					100
03	1581	N	1511	-0-	-70	-0-	13	1	1461	3	N	34					134
							37	9									
04	1470	N	1438	-0-	-32	-0-	1438	3			N	-0-					134

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

11	1320	N	1286	-0-	-34	-0-	1286	3			N	-0-					177
12	1395	N	1158	-0-	-237	-0-	14	1	1136	3	N	7					184
							8	9									
01	1333	N	1274	-0-	-59	-0-	14	1	1245	3	N	14	153	1			45
							15	9									
02	1298	N	1298	-0-	-0-	-0-	12	1	1286	3	N	-0-					45
03	1366	N	1366	-0-	-0-	-0-	14	1	1352	3	N	-0-					45
*04	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-	22	5			23

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					43
12	716	N	716	-0-	-0-	-0-	12	1	704	3	N	-0-					43
01	689	N	689	-0-	-0-	-0-	12	1	677	3	N	-0-					43
02	616	N	611	-0-	-5	-0-	11	1	600	3	N	-0-					43
03	687	N	687	-0-	-0-	-0-	12	1	675	3	N	-0-					43
04	660	N	585	-0-	-75	-0-	585	3			N	-0-					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					311
12	1519	N	1232	-0-	-287	-0-	13	1	1219	3	N	-0-	154	5			157
01	1643	N	1319	-0-	-324	-0-	13	1	1210	3	N	-0-					157
							96	4									
02	1316	N	1284	-0-	-32	-0-	11	1	1273	3	N	-0-					157
03	1351	N	1351	-0-	-0-	-0-	13	1	1292	3	N	42					199
							46	9									
04	1290	N	1237	-0-	-53	-0-	1237	3			N	-0-					199

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

11	1200	N	1129	-0-	-71	-0-	1129	3			N	-0-	1	5			58
12	1100	N	1100	-0-	-0-	-0-	14	1	1086	3	N	-0-					58
01	1736	N	1131	-0-	-605	-0-	14	1	1117	3	N	-0-					58
02	1064	N	1027	-0-	-37	-0-	12	1	1002	3	N	12					70
							13	9									
03	1096	N	1096	-0-	-0-	-0-	14	1	1082	3	N	-0-					70
04	1080	N	1035	-0-	-45	-0-	1035	3			N	-0-					70

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

11	780	N	726	-0-	-54	-0-	726	3			N	-0-					92
12	775	N	690	-0-	-85	-0-	13	1	677	3	N	-0-					92
01	744	N	703	-0-	-41	-0-	13	1	690	3	N	-0-					92
02	672	N	653	-0-	-19	-0-	12	1	641	3	N	-0-					92
03	762	N	762	-0-	-0-	-0-	13	1	749	3	N	-0-					92
*04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					92

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1841	-0-	-19	-0-	1841	2			N	-0-					127
12	1751	N	1751	-0-	-0-	-0-	13	1	1721	2	N	15					142
							17	9									
01	1953	N	1621	-0-	-332	-0-	13	1	1608	2	N	-0-					142
02	1722	N	1722	-0-	-0-	-0-	12	1	1710	2	N	-0-					142
03	1736	N	1560	-0-	-176	-0-	13	1	1539	2	N	7					149
							8	9									
*04	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					149

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

11	1410	N	1348	-0-	-62	-0-	1320	3	28	9	N	25					144
12	1395	N	1333	-0-	-62	-0-	13	1	1320	3	N	-0-					144
01	1364	N	1094	-0-	-270	-0-	13	1	1081	3	N	-0-					144
02	1260	N	1103	-0-	-157	-0-	12	1	1050	3	N	10					154
							30	4	11	9							
03	1333	N	1308	-0-	-25	-0-	13	1	1295	3	N	-0-					154
*04	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					154

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

11	660	N	400	-0-	-260	-0-	400	3			N	-0-					19
12	659	N	659	-0-	-0-	-0-	13	1	646	3	N	-0-					19
01	650	N	650	-0-	-0-	-0-	13	1	637	3	N	-0-					19
02	595	N	595	-0-	-0-	-0-	12	1	583	3	N	-0-					19
03	1104	N	1104	-0-	-0-	-0-	13	1	1091	3	N	-0-					19
*04	655	N	655	-0-	-0-	-0-	655	3			N	-0-					19

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

11	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-					259
12	2221	N	2221	-0-	-0-	-0-	13	1	2156	3	N	47					306
							52	9									
01	2072	N	2072	-0-	-0-	-0-	13	1	2034	3	N	1	176	1	10	5	121
							24	4	1	9							
02	1905	N	1905	-0-	-0-	-0-	12	1	1793	3	N	-0-					121
							100	4									
03	1867	N	1867	-0-	-0-	-0-	13	1	1823	3	N	24					145
							5	4	26	9							
*04	1911	N	1911	-0-	-0-	-0-	1911	3			N	-0-					145

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

11	270	N	264	-0-	-6	-0-	264	3			N	-0-					10
12	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					10
01	279	N	273	-0-	-6	-0-	12	1	261	3	N	-0-					10
02	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					10
03	279	N	278	-0-	-1	-0-	12	1	266	3	N	-0-					10
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					57
12	541	N	541	-0-	-0-	-0-	13	1	526	3	N	2					59
							2	9									
01	533	N	533	-0-	-0-	-0-	13	1	520	3	N	-0-					59
02	504	N	462	-0-	-42	-0-	12	1	450	3	N	-0-					59
03	527	N	499	-0-	-28	-0-	13	1	483	3	N	3					62
							3	9									
04	510	N	471	-0-	-39	-0-	471	3			N	-0-					62

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

11	150	N	129	-0-	-21	-0-	129	3			N	-0-	132	1	14	5	16
12	153	N	153	-0-	-0-	-0-	12	1	141	3	N	-0-					16
01	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					16
02	137	N	137	-0-	-0-	-0-	11	1	126	3	N	-0-					16
03	155	N	144	-0-	-11	-0-	12	1	132	3	N	-0-					16
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					16

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

11	1200	N	958	-0-	-242	-0-	958	3			N	-0-					125
12	1147	N	964	-0-	-183	-0-	13	1	951	3	N	-0-					125
01	1070	N	1070	-0-	-0-	-0-	13	1	1057	3	N	-0-					125
02	896	N	854	-0-	-42	-0-	12	1	842	3	N	-0-					125
03	1021	N	1021	-0-	-0-	-0-	13	1	1008	3	N	-0-					125
04	1050	N	901	-0-	-149	-0-	901	3			N	-0-					125

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	972	N	972	-0-	-0-	-0-	972	3			N	-0-					42
12	961	N	942	-0-	-19	-0-	13	1	929	3	N	-0-					42
01	1000	N	1000	-0-	-0-	-0-	13	1	987	3	N	-0-					42
02	896	N	842	-0-	-54	-0-	12	1	830	3	N	-0-					42
03	930	N	906	-0-	-24	-0-	13	1	893	3	N	-0-					42
04	960	N	880	-0-	-80	-0-	880	3			N	-0-					42

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					47
12	496	N	472	-0-	-24	-0-	13	1	459	3	N	-0-					47
01	465	N	341	-0-	-124	-0-	13	1	328	3	N	-0-					47
02	559	N	559	-0-	-0-	-0-	12	1	547	3	N	-0-					47
03	574	N	574	-0-	-0-	-0-	13	1	561	3	N	-0-					47
*04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					47

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					145
12	1488	N	1412	-0-	-76	-0-	13	1	1380	3	N	17					162
							19	9									
01	1457	N	1377	-0-	-80	-0-	13	1	1364	3	N	-0-					162
02	1344	N	1151	-0-	-193	-0-	12	1	1139	3	N	-0-					162
03	1426	N	1189	-0-	-237	-0-	13	1	1174	3	N	2					164
							2	9									
04	1320	N	1243	-0-	-77	-0-	1243	3			N	-0-					164

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1213	-0-	-107	-0-	1169	3	44	9	N	40					82
12	1364	N	1291	-0-	-73	-0-	12	1	1279	3	N	-0-					82
01	1364	N	1153	-0-	-211	-0-	12	1	1141	3	N	-0-					82
02	1120	N	965	-0-	-155	-0-	11	1	932	3	N	20					102
							22	9									
03	1302	N	1190	-0-	-112	-0-	12	1	1178	3	N	-0-					102
*04	1211	N	1211	-0-	-0-	-0-	1200	3	11	9	N	10					112

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	592	-0-	-8	-0-	590	3	2	9	N	2					79
12	620	N	594	-0-	-26	-0-	594	3			N	-0-					79
01	620	N	594	-0-	-26	-0-	594	3			N	-0-					79
02	560	N	534	-0-	-26	-0-	534	3			N	-0-					79
03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					79
04	570	N	563	-0-	-7	-0-	563	3			N	-0-					79

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	991	N	991	-0-	-0-	-0-	991	3			N	-0-					84
12	1023	N	911	-0-	-112	-0-	13	1	898	3	N	-0-					84
01	992	N	982	-0-	-10	-0-	13	1	969	3	N	-0-					84
02	924	N	762	-0-	-162	-0-	12	1	750	3	N	-0-					84
03	899	N	854	-0-	-45	-0-	13	1	841	3	N	-0-					84
04	960	N	897	-0-	-63	-0-	897	3			N	-0-					84

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					32
12	31	N	24	-0-	-7	-0-	12	1	12	3	N	-0-					32
01	31	N	19	-0-	-12	-0-	12	1	7	3	N	-0-					32
02	28	N	21	-0-	-7	-0-	11	1	10	3	N	-0-					32
03	31	N	19	-0-	-12	-0-	12	1	7	3	N	-0-					32
04	30	N	-0-	-0-	-30	-0-					N	-0-					32

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1255	-0-	-125	-0-	1232	3	23	9	N	21					257
12	1612	N	953	-0-	-659	-0-	13	1	940	3	N	-0-					257
01	1519	N	1056	-0-	-463	-0-	13	1	1043	3	N	-0-					257
02	1176	N	1018	-0-	-158	-0-	12	1	1006	3	N	-0-					257
03	1014	N	1014	-0-	-0-	-0-	13	1	1001	3	N	-0-					257
04	1020	N	-0-	-0-	-1020	-0-					N	-0-					257

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	13	N	13	-0-	-0-	-0-	13	1			N	-0-					74
01	857	N	857	-0-	-0-	-0-	13	1	844	3	N	-0-					74
02	1102	N	1102	-0-	-0-	-0-	12	1	1090	3	N	-0-					74
03	863	N	863	-0-	-0-	-0-	13	1	850	3	N	-0-					74
04	840	N	736	-0-	-104	-0-	736	3			N	-0-					74

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	13	1	29	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	13	1	31	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	12	1	31	3	N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	13	1	38	3	N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					152
12	1364	N	18	-0-	-1346	-0-	18	1			N	-0-	2	5			150
01	1383	N	1383	-0-	-0-	-0-	18	1	1335	3	N	-0-					150
							30	4									
02	1450	N	1450	-0-	-0-	-0-	16	1	1434	3	N	-0-					150
03	1325	N	1325	-0-	-0-	-0-	18	1	1307	3	N	-0-					150
04	1320	N	1212	-0-	-108	-0-	1212	3			N	-0-					150

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1656	-0-	-24	-0-	1656	3			N	-0-					147
12	1860	N	1607	-0-	-253	-0-	1607	3			N	-0-					147
01	1736	N	1612	-0-	-124	-0-	1576	3	36	9	N	33					180
02	1540	N	1400	-0-	-140	-0-	1400	3			N	-0-					180
03	1612	N	1447	-0-	-165	-0-	1447	3			N	-0-					180
04	1560	N	1552	-0-	-8	-0-	1515	3	37	9	N	34					214

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1235	-0-	-55	-0-	1235	3			N	-0-					227
12	1333	N	1211	-0-	-122	-0-	1211	3			N	-0-	2	5			225
01	1333	N	1211	-0-	-122	-0-	1197	3	14	4	N	-0-					225
02	1148	N	1114	-0-	-34	-0-	1114	3			N	-0-					225
03	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-	5	5			220
*04	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-	3	5			217

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	910	N	910	-0-	-0-	-0-	871	3	39	9	N	35					35
12	879	N	879	-0-	-0-	-0-	13	1	866	3	N	-0-					35
01	859	N	859	-0-	-0-	-0-	13	1	846	3	N	-0-					35
02	769	N	769	-0-	-0-	-0-	11	1	758	3	N	-0-					35
03	841	N	841	-0-	-0-	-0-	13	1	828	3	N	-0-					35
04	810	N	777	-0-	-33	-0-	777	3			N	-0-					35

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					52
12	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-					52
01	279	N	240	-0-	-39	-0-	12	1	228	3	N	-0-					52
02	336	N	318	-0-	-18	-0-	11	1	307	3	N	-0-					52
03	279	N	261	-0-	-18	-0-	12	1	249	3	N	-0-					52
*04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					52

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					185
12	1254	N	1254	-0-	-0-	-0-	12	1	1209	3	N	30	188	1			27
							33	9									
01	1209	N	1201	-0-	-8	-0-	12	1	1189	3	N	-0-					27
02	1094	N	1094	-0-	-0-	-0-	11	1	1083	3	N	-0-					27
03	1240	N	1226	-0-	-14	-0-	12	1	1175	3	N	35					62
							39	9									
04	1170	N	1133	-0-	-37	-0-	1133	3			N	-0-					62

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2287	N	2287	-0-	-0-	-0-	2287	3			N	-0-					328
12	2359	N	2359	-0-	-0-	-0-	12	1	2347	3	N	-0-					328
01	2527	N	2527	-0-	-0-	-0-	12	1	2329	3	N	169	195	1			302
							186	9									
02	2128	N	2103	-0-	-25	-0-	11	1	2092	3	N	-0-					302
03	2356	N	2270	-0-	-86	-0-	12	1	2208	3	N	45	162	1			185
							50	9									
04	2460	N	2250	-0-	-210	-0-	2060	3	190	9	N	173					358

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	666	-0-	-144	-0-	666	3			N	-0-	3	5			53
12	806	N	403	-0-	-403	-0-	12	1	391	3	N	-0-					53
01	775	N	656	-0-	-119	-0-	12	1	644	3	N	-0-					53
02	616	N	590	-0-	-26	-0-	11	1	571	3	N	7					60
							8	9									
03	688	N	688	-0-	-0-	-0-	12	1	676	3	N	-0-					60
*04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					60

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-			62
12	1348	N	1348	-0-	-0-	-0-	13	1	1335	3	N	-0-			62
01	1226	N	1226	-0-	-0-	-0-	13	1	1213	3	N	-0-			62
02	1232	N	1062	-0-	-170	-0-	12	1	1050	3	N	-0-			62
03	1333	N	1151	-0-	-182	-0-	13	1	1138	3	N	-0-			62
04	1200	N	1071	-0-	-129	-0-	1063	3	8	9	N	7			69

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-			5
12	1426	N	1287	-0-	-139	-0-	13	1	1274	3	N	-0-			5
01	1395	N	1336	-0-	-59	-0-	13	1	1323	3	N	-0-			5
02	1260	N	1154	-0-	-106	-0-	12	1	1142	3	N	-0-			5
03	1358	N	1358	-0-	-0-	-0-	13	1	1345	3	N	-0-			5
*04	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-			5

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			23
12	0	N	-0-	-0-	-0-	-0-					N	-0-			23
01	0	N	-0-	-0-	-0-	-0-					N	-0-			23
02	0	N	-0-	-0-	-0-	-0-					N	-0-			23
03	0	N	-0-	-0-	-0-	-0-					N	-0-			23
04	0	N	-0-	-0-	-0-	-0-					N	-0-			23

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	N	771	-0-	-39	-0-	771	3			N	-0-			20
12	775	N	79	-0-	-696	-0-	13	1	66	3	N	-0-			20
01	744	N	-0-	-0-	-744	-0-					N	-0-			20
02	728	N	-0-	-0-	-728	-0-					N	-0-			20
03	93	N	-0-	-0-	-93	-0-					N	-0-			20
04	0	N	-0-	-0-	-0-	-0-					N	-0-			20

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	285	-0-	-45	-0-	285	3			N	-0-			25
12	341	N	301	-0-	-40	-0-	14	1	287	3	N	-0-			25
01	310	N	298	-0-	-12	-0-	14	1	284	3	N	-0-			25
02	280	N	268	-0-	-12	-0-	12	1	256	3	N	-0-			25
03	310	N	296	-0-	-14	-0-	14	1	282	3	N	-0-			25
04	300	N	267	-0-	-33	-0-	267	3			N	-0-			25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					119
12	1922	N	1794	-0-	-128	-0-	13	1	1770	3	N	10					129
							11	9									
01	1798	N	1553	-0-	-245	-0-	13	1	1540	3	N	-0-					129
02	1624	N	1219	-0-	-405	-0-	12	1	1207	3	N	-0-					129
03	1798	N	1776	-0-	-22	-0-	13	1	1762	3	N	1					130
							1	9									
*04	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					130

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	14	1	536	3	N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	14	1	469	3	N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	12	1	476	3	N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	14	1	577	3	N	-0-					-0-
*04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	630	-0-	-60	-0-	630	3			N	-0-					137
12	682	N	635	-0-	-47	-0-	13	1	622	3	N	-0-					137
01	682	N	673	-0-	-9	-0-	13	1	660	3	N	-0-					137
02	597	N	597	-0-	-0-	-0-	12	1	585	3	N	-0-					137
03	675	N	675	-0-	-0-	-0-	13	1	662	3	N	-0-					137
04	660	N	645	-0-	-15	-0-	645	3			N	-0-					137

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3325	-0-	-815	-0-	3325	3			N	-0-					359
12	4627	X	4627	-0-	-0-	-0-	12	1	4524	3	N	83	190	1			252
							91	9									
01	4278	X	4080	-0-	-198	-0-	12	1	4068	3	N	-0-					252
02	3864	X	3798	-0-	-66	-0-	11	1	3787	3	N	-0-					252
03	4619	X	4153	-0-	-466	-0-	12	1	4045	3	N	87					339
							96	9									
04	4470	X	3869	-0-	-601	-0-	3851	3	18	9	N	16	180	1			175

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1585	X	1585	-0-	-0-	-0-	111	1	1433	3	N	37					249
							41	9									
12	2472	X	2472	-0-	-0-	-0-	126	1	2343	3	N	3	196	1	2	5	54
							3	9									
01	2382	X	2382	-0-	-0-	-0-	126	1	2256	3	N	-0-					54
02	1909	X	1909	-0-	-0-	-0-	114	1	1740	3	N	50					104
							55	9									
03	2560	N	2560	-0-	-0-	-0-	126	1	2434	3	N	-0-					104
*04	2677	N	2677	-0-	-0-	-0-	111	1	2566	3	N	-0-					104

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	N	1041	-0-	-0-	-0-	918	3	123	4	N	-0-					90
12	1053	N	1053	-0-	-0-	-0-	13	1	1040	3	N	-0-	3	5			87
01	930	N	930	-0-	-0-	-0-	13	1	917	3	N	-0-					87
02	868	N	773	-0-	-95	-0-	12	1	761	3	N	-0-					87
03	961	N	679	-0-	-282	-0-	13	1	666	3	N	-0-					87
04	900	N	670	-0-	-230	-0-	670	3			N	-0-					87

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2476	N	2476	-0-	-0-	-0-	2476	3			N	-0-					20
12	2511	N	2455	-0-	-56	-0-	13	1	2442	3	N	-0-					20
01	2511	N	2411	-0-	-100	-0-	13	1	2398	3	N	-0-					20
02	2324	N	2120	-0-	-204	-0-	11	1	2109	3	N	-0-					20
03	2449	N	2397	-0-	-52	-0-	13	1	2384	3	N	-0-					20
04	2340	N	2240	-0-	-100	-0-	2240	3			N	-0-					20

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1878	-0-	-132	-0-	79	1	1799	3	N	-0-					102
12	2077	N	1129	-0-	-948	-0-	94	1	858	3	N	2					104
							175	4	2	9							
01	2617	N	2617	-0-	-0-	-0-	94	1	2523	3	N	-0-					104
02	1976	N	1976	-0-	-0-	-0-	85	1	1891	3	N	-0-					104
03	1116	N	426	-0-	-690	-0-	94	1	330	3	N	1					105
							1	4	1	9							
04	2460	N	2365	-0-	-95	-0-	79	1	2182	3	N	-0-					105
							104	4									

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	531	-0-	-9	-0-	531	3			N	-0-					42
12	558	N	553	-0-	-5	-0-	13	1	540	3	N	-0-					42
01	560	N	560	-0-	-0-	-0-	13	1	547	3	N	-0-					42
02	504	N	490	-0-	-14	-0-	12	1	478	3	N	-0-					42
03	575	N	575	-0-	-0-	-0-	13	1	555	3	N	6					48
							7	9									
04	540	N	539	-0-	-1	-0-	539	3			N	-0-					48

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	131	1	195	3	N	-0-					20
12	313	N	313	-0-	-0-	-0-	135	1	178	3	N	-0-					20
01	277	N	277	-0-	-0-	-0-	135	1	142	3	N	-0-					20
02	224	N	220	-0-	-4	-0-	122	1	98	3	N	-0-					20
03	252	N	252	-0-	-0-	-0-	135	1	117	3	N	-0-					20
04	240	N	235	-0-	-5	-0-	131	1	104	3	N	-0-					20

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1121	-0-	-19	-0-	1068	3	53	9	N	48					115
12	1097	N	1097	-0-	-0-	-0-	13	1	1084	3	N	-0-					115
01	1085	N	1077	-0-	-8	-0-	13	1	1064	3	N	-0-					115
02	1036	N	984	-0-	-52	-0-	11	1	973	3	N	-0-					115
03	1085	N	1060	-0-	-25	-0-	13	1	1047	3	N	-0-					115
04	1050	N	1011	-0-	-39	-0-	1011	3			N	-0-					115

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2418	X	2418	-0-	-0-	-0-	2418	3			N	-0-					40
12	1004	X	1004	-0-	-0-	-0-	13	1	991	3	N	-0-					40
01	992	X	469	-0-	-523	-0-	13	1	456	3	N	-0-					40
02	1138	X	1138	-0-	-0-	-0-	12	1	162	3	N	-0-	5	5			35
							964	4									
*03	992	X	-0-	-0-	-992	-0-					N	-0-					35
04	960	X	470	-0-	-490	-0-	470	3			N	-0-					35

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					92
12	563	N	563	-0-	-0-	-0-	13	1	550	3	N	-0-					92
01	620	N	373	-0-	-247	-0-	13	1	357	3	N	3					95
							3	9									
02	532	N	336	-0-	-196	-0-	12	1	324	3	N	-0-					95
03	558	N	358	-0-	-200	-0-	13	1	345	3	N	-0-					95
04	360	N	357	-0-	-3	-0-	318	3	39	9	N	35					130

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	352	-0-	-8	-0-	352	3			N	-0-					85
12	372	N	362	-0-	-10	-0-	360	3	2	9	N	2					87
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					87
02	336	N	315	-0-	-21	-0-	315	3			N	-0-					87
03	372	N	349	-0-	-23	-0-	349	3			N	-0-					87
04	360	N	347	-0-	-13	-0-	347	3			N	-0-					87

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	627	-0-	-93	-0-	627	3			N	-0-					33
12	775	N	609	-0-	-166	-0-	12	1	590	3	N	6					39
							7	9									
01	713	N	557	-0-	-156	-0-	12	1	545	3	N	-0-					39
02	593	N	593	-0-	-0-	-0-	11	1	582	3	N	-0-					39
03	660	N	660	-0-	-0-	-0-	12	1	606	3	N	38					77
							42	9									
*04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					77

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					99
12	186	N	180	-0-	-6	-0-	180	3			N	-0-					99
01	217	N	171	-0-	-46	-0-	171	3			N	-0-					99
02	196	N	160	-0-	-36	-0-	160	3			N	-0-					99
03	186	N	178	-0-	-8	-0-	156	3	22	9	N	20					119
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					119

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2037	N	2037	-0-	-0-	-0-	79	1	1958	3	N	-0-					134
12	1949	N	1949	-0-	-0-	-0-	94	1	1855	3	N	-0-					134
01	2518	N	2518	-0-	-0-	-0-	94	1	2396	3	N	25					159
							28	9									
02	2800	N	2824	-0-	24	24	85	1	2739	3	N	-0-					159
03	2779	N	2755	-0-	-24	-0-	94	1	2661	3	N	-0-					159
*04	2569	N	2569	-0-	-0-	-0-	79	1	2467	3	N	21					180
							23	9									

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

11	420	N	360	-0-	-60	-0-	360	3			N	-0-					48
12	403	N	336	-0-	-67	-0-	13	1	323	3	N	-0-					48
01	372	N	335	-0-	-37	-0-	13	1	322	3	N	-0-					48
02	336	N	299	-0-	-37	-0-	12	1	287	3	N	-0-					48
03	341	N	324	-0-	-17	-0-	13	1	311	3	N	-0-					48
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					48

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					75
12	18	N	18	-0-	-0-	-0-	12	1	6	3	N	-0-					75
01	31	N	-0-	-0-	-31	-0-					N	-0-					75
02	7	N	-0-	-0-	-7	-0-					N	-0-					75
03	31	N	-0-	-0-	-31	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

11	3014	X	3014	-0-	-0-	-0-	2871	3	143	9	N	130					461
12	6499	X	6499	-0-	-0-	-0-	11	1	6488	3	N	-0-	162	1	20	5	279
01	6044	X	6044	-0-	-0-	-0-	11	1	6033	3	N	-0-					279
02	5518	X	5518	-0-	-0-	-0-	10	1	5508	3	N	-0-					279
03	4700	X	4700	-0-	-0-	-0-	11	1	4512	3	N	161	194	1			246
							177	9									
*04	5377	X	5377	-0-	-0-	-0-	5370	3	7	9	N	6	180	1			72

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

11	702	N	702	-0-	-0-	-0-	702	3			N	-0-					162
12	1088	N	1088	-0-	-0-	-0-	12	1	1074	3	N	2					164
							2	9									
01	991	N	991	-0-	-0-	-0-	12	1	979	3	N	-0-					164
02	882	N	882	-0-	-0-	-0-	11	1	871	3	N	-0-					164
03	1085	N	887	-0-	-198	-0-	12	1	820	3	N	50					214
							55	9									
04	960	N	796	-0-	-164	-0-	796	3			N	-0-					214

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1137	-0-	-63	-0-	1137	3			N	-0-					99
12	1278	N	1278	-0-	-0-	-0-	14	1	1242	3	N	20					119
							22	9									
01	1457	N	1299	-0-	-158	-0-	14	1	1252	3	N	30					149
							33	9									
02	1197	N	1197	-0-	-0-	-0-	12	1	1185	3	N	-0-					149
03	1315	N	1315	-0-	-0-	-0-	14	1	1301	3	N	-0-					149
04	1260	N	1242	-0-	-18	-0-	1242	3			N	-0-					149

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	468	-0-	-42	-0-	468	3			N	-0-					82
12	527	N	475	-0-	-52	-0-	12	1	463	3	N	-0-					82
01	496	N	474	-0-	-22	-0-	12	1	462	3	N	-0-					82
02	448	N	423	-0-	-25	-0-	11	1	412	3	N	-0-					82
03	476	N	476	-0-	-0-	-0-	12	1	464	3	N	-0-					82
*04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					82

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2774	-0-	-46	-0-	2766	2	8	9	N	7					164
12	3034	X	3034	-0-	-0-	-0-	1	1	3033	2	N	-0-					164
01	3207	X	3207	-0-	-0-	-0-	1	1	3206	2	N	-0-					164
02	2632	X	2439	-0-	-193	-0-	1	1	2432	2	N	5					169
							6	9									
03	3038	X	2369	-0-	-669	-0-	1	1	2368	2	N	-0-					169
04	3030	X	2915	-0-	-115	-0-	2915	2			N	-0-					169

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2688	-0-	-492	-0-	2688	3			N	-0-					282
12	3286	X	3189	-0-	-97	-0-	3050	3	139	9	N	126					408
01	3286	X	2934	-0-	-352	-0-	2934	3			N	-0-	195	1	5	5	208
02	2856	X	2629	-0-	-227	-0-	2588	3	41	4	N	-0-					208
03	3193	X	3006	-0-	-187	-0-	2963	3	43	9	N	39					247
04	3090	X	2758	-0-	-332	-0-	2758	3			N	-0-					247

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

11	660	N	650	-0-	-10	-0-	650	3			N	-0-					62
12	713	N	471	-0-	-242	-0-	13	1	447	3	N	-0-	2	5			60
							11	4									
01	775	N	640	-0-	-135	-0-	13	1	597	3	N	-0-					60
							30	4									
02	616	N	536	-0-	-80	-0-	11	1	514	3	N	-0-					60
							11	4									
03	738	N	738	-0-	-0-	-0-	13	1	704	3	N	19					79
							21	9									
*04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					79

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

11	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	13	1	454	3	N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	13	1	454	3	N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	12	1	428	3	N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	13	1	492	3	N	-0-					-0-
*04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

11	857	N	857	-0-	-0-	-0-	857	3			N	-0-					51
12	992	N	850	-0-	-142	-0-	14	1	822	3	N	1	2	5			50
							13	4	1	9							
01	1169	N	1169	-0-	-0-	-0-	14	1	1110	3	N	-0-					50
							45	4									
02	919	N	919	-0-	-0-	-0-	12	1	907	3	N	-0-					50
03	970	N	970	-0-	-0-	-0-	14	1	956	3	N	-0-					50
04	960	N	920	-0-	-40	-0-	920	3			N	-0-					50

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

11	390	N	289	-0-	-101	-0-	289	3			N	-0-					8
12	372	N	301	-0-	-71	-0-	13	1	288	3	N	-0-					8
01	465	N	290	-0-	-175	-0-	13	1	277	3	N	-0-					8
02	289	N	289	-0-	-0-	-0-	12	1	277	3	N	-0-					8
03	424	N	424	-0-	-0-	-0-	13	1	411	3	N	-0-					8
*04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1856	-0-	-244	-0-	1856	3			N	-0-					82
12	2331	N	2331	-0-	-0-	-0-	13	1	2318	3	N	-0-					82
01	2187	N	2187	-0-	-0-	-0-	13	1	2174	3	N	-0-					82
02	1936	N	1936	-0-	-0-	-0-	12	1	1924	3	N	-0-					82
03	2325	N	2111	-0-	-214	-0-	13	1	2098	3	N	-0-					82
04	2130	N	2028	-0-	-102	-0-	2028	3			N	-0-					82

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

11	540	N	392	-0-	-148	-0-	392	3			N	-0-					97
12	1377	N	1377	-0-	-0-	-0-	14	1	1363	3	N	-0-					97
01	1000	N	1000	-0-	-0-	-0-	14	1	986	3	N	-0-					97
02	835	N	835	-0-	-0-	-0-	12	1	823	3	N	-0-					97
03	992	N	903	-0-	-89	-0-	14	1	889	3	N	-0-					97
04	960	N	835	-0-	-125	-0-	835	3			N	-0-					97

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

11	570	N	556	-0-	-14	-0-	556	3			N	-0-					100
12	612	N	612	-0-	-0-	-0-	13	1	599	3	N	-0-					100
01	636	N	636	-0-	-0-	-0-	13	1	623	3	N	-0-					100
02	581	N	581	-0-	-0-	-0-	11	1	570	3	N	-0-					100
03	656	N	656	-0-	-0-	-0-	13	1	643	3	N	-0-					100
04	630	N	609	-0-	-21	-0-	609	3			N	-0-					100

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

11	1200	N	1144	-0-	-56	-0-	1144	3			N	-0-					-0-
12	1209	N	1141	-0-	-68	-0-	12	1	1129	3	N	-0-					-0-
01	1216	N	1216	-0-	-0-	-0-	12	1	1204	3	N	-0-					-0-
02	1255	N	1255	-0-	-0-	-0-	11	1	1244	3	N	-0-					-0-
03	1354	N	1354	-0-	-0-	-0-	12	1	1342	3	N	-0-					-0-
*04	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	524	-0-	-16	-0-	524	3			N	-0-					127
12	558	N	553	-0-	-5	-0-	12	1	535	3	N	5					132
							6	9									
01	527	N	518	-0-	-9	-0-	12	1	506	3	N	-0-					132
02	476	N	466	-0-	-10	-0-	11	1	455	3	N	-0-					132
03	558	N	500	-0-	-58	-0-	12	1	488	3	N	-0-					132
04	510	N	470	-0-	-40	-0-	470	3			N	-0-					132

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1022	-0-	-58	-0-	1022	3			N	-0-					150
12	1147	N	786	-0-	-361	-0-	13	1	773	3	N	-0-					150
01	1054	N	706	-0-	-348	-0-	13	1	693	3	N	-0-					150
02	952	N	777	-0-	-175	-0-	12	1	765	3	N	-0-					150
03	867	N	867	-0-	-0-	-0-	13	1	837	3	N	15					165
							17	9									
*04	719	N	719	-0-	-0-	-0-	719	3			N	-0-					165

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	925	-0-	-5	-0-	925	3			N	-0-					-0-
12	1023	N	965	-0-	-58	-0-	14	1	951	3	N	-0-					-0-
01	992	N	944	-0-	-48	-0-	14	1	930	3	N	-0-					-0-
02	868	N	842	-0-	-26	-0-	12	1	830	3	N	-0-					-0-
03	961	N	926	-0-	-35	-0-	14	1	912	3	N	-0-					-0-
04	900	N	822	-0-	-78	-0-	822	3			N	-0-					-0-

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	335	-0-	-55	-0-	335	3			N	-0-					150
12	403	N	315	-0-	-88	-0-	12	1	303	3	N	-0-					150
01	403	N	335	-0-	-68	-0-	12	1	323	3	N	-0-					150
02	355	N	355	-0-	-0-	-0-	11	1	344	3	N	-0-					150
03	358	N	358	-0-	-0-	-0-	12	1	346	3	N	-0-					150
*04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					150

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	633	3	9	9	N	8					160
12	651	N	638	-0-	-13	-0-	13	1	625	3	N	-0-					160
01	620	N	601	-0-	-19	-0-	13	1	588	3	N	-0-					160
02	591	N	591	-0-	-0-	-0-	12	1	579	3	N	-0-					160
03	651	N	111	-0-	-540	-0-	13	1	98	3	N	-0-					160
*04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					160

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3182	X	3182	-0-	-0-	-0-	111	1	3071	3	N	-0-					28
12	2418	X	1272	-0-	-1146	-0-	127	1	987	3	N	-0-					28
							158	4									
01	2418	X	503	-0-	-1915	-0-	127	1	376	3	N	-0-					28
02	2184	X	271	-0-	-1913	-0-	115	1	156	3	N	-0-					28
03	2418	X	1532	-0-	-886	-0-	127	1	1405	3	N	-0-					28
*04	5714	X	5714	-0-	-0-	-0-	111	1	5603	3	N	-0-					28

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	852	-0-	-198	-0-	852	3			N	-0-					53
12	992	N	-0-	-0-	-992	-0-					N	-0-					53
01	1548	N	1548	-0-	-0-	-0-	10	1	1538	3	N	-0-					53
02	999	N	999	-0-	-0-	-0-	12	1	884	3	N	-0-					53
							103	4									
03	1111	N	1111	-0-	-0-	-0-	13	1	1098	3	N	-0-					53
04	1140	N	945	-0-	-195	-0-	941	3	4	9	N	4					57

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	462	-0-	-18	-0-	462	3			N	-0-					20
12	496	N	471	-0-	-25	-0-	13	1	458	3	N	-0-					20
01	496	N	467	-0-	-29	-0-	13	1	454	3	N	-0-					20
02	422	N	422	-0-	-0-	-0-	12	1	410	3	N	-0-					20
03	469	N	469	-0-	-0-	-0-	13	1	456	3	N	-0-					20
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					20

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
12	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
01	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
02	364	N	306	-0-	-58	-0-	306	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					42
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					42
01	186	N	184	-0-	-2	-0-	184	3			N	-0-					42
02	168	N	166	-0-	-2	-0-	166	3			N	-0-					42
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					42
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					42

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

11	180	N	176	-0-	-4	-0-	176	3			N	-0-					137
12	279	N	187	-0-	-92	-0-	13	1	174	3	N	-0-					137
01	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-					137
02	168	N	162	-0-	-6	-0-	12	1	150	3	N	-0-					137
03	186	N	173	-0-	-13	-0-	13	1	160	3	N	-0-					137
*04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					137

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					130
12	342	N	342	-0-	-0-	-0-	12	1	330	3	N	-0-					130
01	341	N	315	-0-	-26	-0-	12	1	303	3	N	-0-					130
02	308	N	306	-0-	-2	-0-	11	1	295	3	N	-0-					130
03	341	N	338	-0-	-3	-0-	12	1	326	3	N	-0-					130
*04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					130

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

11	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					105
12	1658	N	1658	-0-	-0-	-0-	13	1	1635	3	N	9					114
							10	9									
01	1534	N	1534	-0-	-0-	-0-	13	1	1521	3	N	-0-					114
02	1319	N	1319	-0-	-0-	-0-	12	1	1307	3	N	-0-					114
03	1549	N	1549	-0-	-0-	-0-	13	1	1536	3	N	-0-					114
*04	1487	N	1487	-0-	-0-	-0-	1458	3	29	9	N	26					140

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1089	-0-	-111	-0-	1089	3			N	-0-					52
12	1209	N	1124	-0-	-85	-0-	13	1	1111	3	N	-0-					52
01	1178	N	1080	-0-	-98	-0-	13	1	1067	3	N	-0-					52
02	1008	N	956	-0-	-52	-0-	12	1	944	3	N	-0-					52
03	1121	N	1121	-0-	-0-	-0-	13	1	1089	3	N	17					69
							19	9									
*04	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					69

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

11	708	N	708	-0-	-0-	-0-	708	3			N	-0-					33
12	389	N	389	-0-	-0-	-0-	12	1	377	3	N	-0-					33
01	339	N	339	-0-	-0-	-0-	12	1	327	3	N	-0-					33
02	560	N	288	-0-	-272	-0-	11	1	277	3	N	-0-					33
03	403	N	304	-0-	-99	-0-	12	1	292	3	N	-0-					33
04	330	N	278	-0-	-52	-0-	278	3			N	-0-					33

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					84
12	269	N	269	-0-	-0-	-0-	12	1	4	3	N	-0-					84
							253	4									
01	62	N	-0-	-0-	-62	-0-					N	-0-					84
02	56	N	-0-	-0-	-56	-0-					N	-0-					84
03	248	N	-0-	-0-	-248	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

11	300	N	292	-0-	-8	-0-	292	3			N	-0-					90
12	310	N	272	-0-	-38	-0-	12	1	260	3	N	-0-					90
01	310	N	12	-0-	-298	-0-	12	1			N	-0-					90
02	280	N	74	-0-	-206	-0-	11	1	63	3	N	-0-					90
03	279	N	206	-0-	-73	-0-	12	1	194	3	N	-0-					90
*04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	957	-0-	-3	-0-	957	3			N	-0-					78
12	992	N	952	-0-	-40	-0-	14	1	938	3	N	-0-					78
01	992	N	969	-0-	-23	-0-	14	1	933	3	N	20					98
							22	9									
02	896	N	870	-0-	-26	-0-	12	1	858	3	N	-0-					98
03	996	N	996	-0-	-0-	-0-	14	1	982	3	N	-0-					98
*04	976	N	976	-0-	-0-	-0-	924	3	52	9	N	47					145

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1055	-0-	-175	-0-	1055	3			N	-0-					74
12	1426	N	1059	-0-	-367	-0-	13	1	1046	3	N	-0-					74
01	1550	N	1085	-0-	-465	-0-	13	1	1072	3	N	-0-					74
02	980	N	960	-0-	-20	-0-	12	1	948	3	N	-0-					74
03	1054	N	961	-0-	-93	-0-	13	1	941	3	N	-0-					74
							7	4									
*04	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					74

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	964	-0-	-56	-0-	964	3			N	-0-					207
12	1054	N	972	-0-	-82	-0-	14	1	958	3	N	-0-					207
01	961	N	953	-0-	-8	-0-	14	1	909	3	N	27	190	1			44
							30	9									
02	896	N	883	-0-	-13	-0-	12	1	871	3	N	-0-					44
03	1059	N	1059	-0-	-0-	-0-	14	1	1045	3	N	-0-					44
*04	1018	N	1018	-0-	-0-	-0-	990	3	28	9	N	25					69

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	12	1	196	3	N	-0-					-0-
01	217	N	162	-0-	-55	-0-	12	1	150	3	N	-0-					-0-
02	196	N	188	-0-	-8	-0-	11	1	177	3	N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	317	-0-	-73	-0-	317	3			N	-0-					147
12	403	N	-0-	-0-	-403	-0-					N	-0-					147
01	403	N	-0-	-0-	-403	-0-					N	-0-					147
02	308	N	-0-	-0-	-308	-0-					N	-0-					147
03	621	N	621	-0-	-0-	-0-	5	1	616	3	N	-0-					147
*04	749	N	749	-0-	-0-	-0-	511	3	238	4	N	-0-					147

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1126	-0-	-14	-0-	1126	3			N	-0-					38
12	1209	N	978	-0-	-231	-0-	13	1	965	3	N	-0-					38
01	1209	N	1159	-0-	-50	-0-	13	1	1146	3	N	-0-					38
02	1064	N	1059	-0-	-5	-0-	12	1	1047	3	N	-0-					38
03	1222	N	1222	-0-	-0-	-0-	13	1	1209	3	N	-0-					38
*04	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	912	-0-	-108	-0-	912	3			N	-0-					23
12	987	N	987	-0-	-0-	-0-	13	1	974	3	N	-0-					23
01	971	N	971	-0-	-0-	-0-	13	1	958	3	N	-0-					23
02	887	N	887	-0-	-0-	-0-	12	1	875	3	N	-0-					23
03	992	N	949	-0-	-43	-0-	13	1	936	3	N	-0-					23
*04	949	N	949	-0-	-0-	-0-	949	3			N	-0-					23

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3948	X	3948	-0-	-0-	-0-	3948	3			N	-0-					147
12	2757	X	2757	-0-	-0-	-0-	14	1	1485	3	N	43					190
							1211	4	47	9							
01	3317	X	3317	-0-	-0-	-0-	14	1	3303	3	N	-0-					190
02	2336	X	2336	-0-	-0-	-0-	13	1	2323	3	N	-0-					190
03	2344	X	2344	-0-	-0-	-0-	14	1	2330	3	N	-0-	151	1	21	5	18
*04	2146	X	2146	-0-	-0-	-0-	2146	3			N	-0-					18

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	877	-0-	-743	-0-	877	3			N	-0-					-0-
12	1581	N	1056	-0-	-525	-0-	13	1	1043	3	N	-0-					-0-
01	1829	N	1829	-0-	-0-	-0-	13	1	1719	3	N	-0-					-0-
							97	4									
02	1314	N	1314	-0-	-0-	-0-	12	1	1294	3	N	7					7
							8	9									
03	1488	N	1488	-0-	-0-	-0-	13	1	1475	3	N	-0-					7
04	1740	N	1411	-0-	-329	-0-	1411	3			N	-0-					7

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					20
12	512	N	512	-0-	-0-	-0-	13	1	499	3	N	-0-					20
01	511	N	511	-0-	-0-	-0-	13	1	498	3	N	-0-					20
02	448	N	441	-0-	-7	-0-	12	1	429	3	N	-0-					20
03	527	N	505	-0-	-22	-0-	13	1	492	3	N	-0-					20
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					20

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1265	-0-	-55	-0-	1248	3	17	4	N	-0-					28
12	1333	N	1199	-0-	-134	-0-	13	1	1180	3	N	5					33
							6	9									
01	1333	N	1189	-0-	-144	-0-	13	1	1176	3	N	-0-					33
02	1176	N	1101	-0-	-75	-0-	12	1	1089	3	N	-0-					33
03	1215	N	1215	-0-	-0-	-0-	13	1	1191	3	N	10					43
							11	9									
*04	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					43

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	561	-0-	-69	-0-	561	3			N	-0-					75
12	651	N	536	-0-	-115	-0-	14	1	522	3	N	-0-					75
01	620	N	536	-0-	-84	-0-	14	1	522	3	N	-0-					75
02	532	N	509	-0-	-23	-0-	12	1	497	3	N	-0-					75
03	527	N	507	-0-	-20	-0-	14	1	493	3	N	-0-					75
*04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					75

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

11	300	N	299	-0-	-1	-0-	299	3			N	-0-					182
12	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					182
01	363	N	363	-0-	-0-	-0-	14	1	297	3	N	47	197	1			32
							52	9									
02	292	N	292	-0-	-0-	-0-	12	1	280	3	N	-0-					32
03	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					32
04	360	N	243	-0-	-117	-0-	243	3			N	-0-					32

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

11	997	N	997	-0-	-0-	-0-	997	3			N	-0-					135
12	1054	N	937	-0-	-117	-0-	14	1	904	3	N	17					152
							19	9									
01	1037	N	1037	-0-	-0-	-0-	14	1	1023	3	N	-0-					152
02	924	N	858	-0-	-66	-0-	12	1	830	3	N	-0-					152
							16	4									
03	1009	N	1009	-0-	-0-	-0-	14	1	995	3	N	-0-					152
04	990	N	956	-0-	-34	-0-	956	3			N	-0-					152

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					28
12	589	N	504	-0-	-85	-0-	13	1	491	3	N	-0-					28
01	558	N	529	-0-	-29	-0-	13	1	516	3	N	-0-					28
02	532	N	475	-0-	-57	-0-	11	1	464	3	N	-0-					28
03	561	N	561	-0-	-0-	-0-	13	1	548	3	N	-0-					28
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					28

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1140	-0-	-30	-0-	1140	3			N	-0-					23
12	1247	N	1247	-0-	-0-	-0-	12	1	1200	3	N	32					55
							35	9									
01	1178	N	1158	-0-	-20	-0-	12	1	1146	3	N	-0-					55
02	1089	N	1089	-0-	-0-	-0-	11	1	1078	3	N	-0-					55
03	1240	N	1141	-0-	-99	-0-	12	1	1112	3	N	15					70
							17	9									
*04	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					70

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					112
12	934	N	934	-0-	-0-	-0-	12	1	922	3	N	-0-					112
01	992	N	780	-0-	-212	-0-	12	1	768	3	N	-0-					112
02	980	N	629	-0-	-351	-0-	11	1	618	3	N	-0-	15	5			97
03	930	N	816	-0-	-114	-0-	12	1	795	3	N	-0-					97
							9	4									
*04	922	N	922	-0-	-0-	-0-	922	3			N	-0-					97

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	462	-0-	-408	-0-	462	3			N	-0-					30
12	527	N	436	-0-	-91	-0-	13	1	423	3	N	-0-					30
01	496	N	414	-0-	-82	-0-	13	1	401	3	N	-0-					30
02	420	N	373	-0-	-47	-0-	12	1	361	3	N	-0-					30
03	465	N	465	-0-	-0-	-0-	13	1	448	3	N	-0-					30
							4	4									
*04	453	N	453	-0-	-0-	-0-	451	3	2	4	N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	450	-0-	-30	-0-	450	3			N	-0-					87
12	479	N	479	-0-	-0-	-0-	13	1	466	3	N	-0-					87
01	475	N	475	-0-	-0-	-0-	13	1	462	3	N	-0-					87
02	425	N	425	-0-	-0-	-0-	12	1	413	3	N	-0-					87
03	530	N	530	-0-	-0-	-0-	13	1	517	3	N	-0-					87
*04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					87

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

11	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	12	1	70	3	N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	12	1	68	3	N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	11	1	64	3	N	-0-					-0-
03	93	N	77	-0-	-16	-0-	12	1	65	3	N	-0-					-0-
04	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

11	450	N	443	-0-	-7	-0-	443	3			N	-0-					13
12	465	N	456	-0-	-9	-0-	13	1	443	3	N	-0-					13
01	465	N	461	-0-	-4	-0-	13	1	448	3	N	-0-					13
02	420	N	417	-0-	-3	-0-	12	1	405	3	N	-0-					13
03	465	N	445	-0-	-20	-0-	13	1	432	3	N	-0-					13
04	450	N	412	-0-	-38	-0-	412	3			N	-0-					13

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					87
12	310	N	289	-0-	-21	-0-	13	1	276	3	N	-0-					87
01	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					87
02	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					87
03	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					87
04	270	N	261	-0-	-9	-0-	261	3			N	-0-					87

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

11	540	N	517	-0-	-23	-0-	517	3			N	-0-					55
12	558	N	544	-0-	-14	-0-	13	1	531	3	N	-0-					55
01	538	N	538	-0-	-0-	-0-	13	1	525	3	N	-0-					55
02	476	N	426	-0-	-50	-0-	12	1	414	3	N	-0-					55
03	558	N	471	-0-	-87	-0-	13	1	458	3	N	-0-					55
*04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	146	-0-	-244	-0-	146	3			N	-0-					57
12	434	N	-0-	-0-	-434	-0-					N	-0-					57
01	403	N	-0-	-0-	-403	-0-					N	-0-					57
02	156	N	156	-0-	-0-	-0-	3	1	153	3	N	-0-					57
03	353	N	353	-0-	-0-	-0-	13	1	335	3	N	-0-					57
							5	4									
*04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					57

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	665	-0-	-55	-0-	665	3			N	-0-					149
12	713	N	702	-0-	-11	-0-	13	1	689	3	N	-0-					149
01	744	N	693	-0-	-51	-0-	13	1	680	3	N	-0-					149
02	643	N	643	-0-	-0-	-0-	12	1	631	3	N	-0-					149
03	772	N	772	-0-	-0-	-0-	13	1	759	3	N	-0-					149
*04	746	N	746	-0-	-0-	-0-	746	3			N	-0-					149

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	466	-0-	-14	-0-	466	3			N	-0-					12
12	502	N	502	-0-	-0-	-0-	13	1	489	3	N	-0-					12
01	497	N	497	-0-	-0-	-0-	13	1	484	3	N	-0-					12
02	460	N	460	-0-	-0-	-0-	12	1	448	3	N	-0-					12
03	496	N	410	-0-	-86	-0-	13	1	397	3	N	-0-					12
*04	506	N	506	-0-	-0-	-0-	460	3	46	4	N	-0-					12

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					43
12	247	N	247	-0-	-0-	-0-	17	1	230	3	N	-0-					43
01	247	N	247	-0-	-0-	-0-	17	1	230	3	N	-0-					43
02	231	N	231	-0-	-0-	-0-	16	1	215	3	N	-0-					43
03	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-					43
*04	256	N	256	-0-	-0-	-0-	237	3	19	9	N	17					60

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	897	-0-	-63	-0-	897	3			N	-0-					74
12	961	N	940	-0-	-21	-0-	13	1	927	3	N	-0-					74
01	961	N	941	-0-	-20	-0-	13	1	928	3	N	-0-					74
02	861	N	861	-0-	-0-	-0-	12	1	843	3	N	5					79
							6	9									
03	937	N	937	-0-	-0-	-0-	13	1	924	3	N	-0-					79
04	900	N	895	-0-	-5	-0-	895	3			N	-0-					79

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					60
12	97	N	97	-0-	-0-	-0-	13	1	84	3	N	-0-					60
01	93	N	79	-0-	-14	-0-	13	1	66	3	N	-0-					60
02	84	N	74	-0-	-10	-0-	11	1	63	3	N	-0-					60
03	113	N	113	-0-	-0-	-0-	13	1	100	3	N	-0-					60
04	90	N	63	-0-	-27	-0-	63	3			N	-0-					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	333	-0-	-57	-0-	333	3			N	-0-					23
12	434	N	418	-0-	-16	-0-	13	1	405	3	N	-0-					23
01	408	N	408	-0-	-0-	-0-	13	1	395	3	N	-0-					23
02	331	N	331	-0-	-0-	-0-	12	1	319	3	N	-0-					23
03	403	N	-0-	-0-	-403	-0-					N	-0-					23
04	390	N	22	-0-	-368	-0-	22	3			N	-0-					23

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

11	630	N	581	-0-	-49	-0-	578	3	3	9	N	3					130
12	620	N	527	-0-	-93	-0-	527	3			N	-0-					130
01	620	N	572	-0-	-48	-0-	572	3			N	-0-					130
02	532	N	527	-0-	-5	-0-	527	3			N	-0-					130
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					130
04	540	N	363	-0-	-177	-0-	363	3			N	-0-					130

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

11	570	N	549	-0-	-21	-0-	549	3			N	-0-					28
12	620	N	606	-0-	-14	-0-	13	1	593	3	N	-0-					28
01	620	N	532	-0-	-88	-0-	13	1	519	3	N	-0-					28
02	526	N	526	-0-	-0-	-0-	12	1	514	3	N	-0-					28
03	620	N	600	-0-	-20	-0-	13	1	587	3	N	-0-					28
*04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					28

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

11	900	N	892	-0-	-8	-0-	892	3			N	-0-					85
12	936	N	936	-0-	-0-	-0-	12	1	913	3	N	10					95
							11	9									
01	899	N	897	-0-	-2	-0-	12	1	885	3	N	-0-					95
02	840	N	827	-0-	-13	-0-	11	1	816	3	N	-0-					95
03	930	N	892	-0-	-38	-0-	12	1	880	3	N	-0-					95
04	870	N	830	-0-	-40	-0-	830	3			N	-0-					95

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

11	990	N	940	-0-	-50	-0-	937	3	3	9	N	3					112
12	1023	N	966	-0-	-57	-0-	13	1	953	3	N	-0-					112
01	992	N	884	-0-	-108	-0-	13	1	871	3	N	-0-					112
02	868	N	735	-0-	-133	-0-	12	1	723	3	N	-0-					112
03	961	N	928	-0-	-33	-0-	13	1	893	3	N	20					132
							22	9									
*04	872	N	872	-0-	-0-	-0-	872	3			N	-0-					132

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					89
12	323	N	323	-0-	-0-	-0-	13	1	310	3	N	-0-					89
01	310	N	301	-0-	-9	-0-	13	1	288	3	N	-0-					89
02	280	N	229	-0-	-51	-0-	12	1	217	3	N	-0-					89
03	310	N	159	-0-	-151	-0-	13	1	146	3	N	-0-					89
04	300	N	36	-0-	-264	-0-	36	3			N	-0-					89

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					37
12	434	N	428	-0-	-6	-0-	13	1	415	3	N	-0-					37
01	520	N	520	-0-	-0-	-0-	13	1	507	3	N	-0-					37
02	479	N	479	-0-	-0-	-0-	12	1	467	3	N	-0-					37
03	540	N	540	-0-	-0-	-0-	13	1	521	3	N	5					42
							6	9									
04	510	N	415	-0-	-95	-0-	415	3			N	-0-					42

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

11	870	N	851	-0-	-19	-0-	851	3			N	-0-					21
12	995	N	995	-0-	-0-	-0-	12	1	861	3	N	111					132
							122	9									
01	899	N	825	-0-	-74	-0-	12	1	777	3	N	-0-					132
							36	4									
02	849	N	849	-0-	-0-	-0-	11	1	819	3	N	17					149
							19	9									
03	992	N	909	-0-	-83	-0-	12	1	890	3	N	6					155
							7	9									
*04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					155

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					55
12	186	N	178	-0-	-8	-0-	12	1	166	3	N	-0-					55
01	155	N	32	-0-	-123	-0-	12	1	20	3	N	-0-					55
02	168	N	-0-	-0-	-168	-0-					N	-0-					55
03	186	N	-0-	-0-	-186	-0-					N	-0-					55
04	30	N	-0-	-0-	-30	-0-					N	-0-					55

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

11	420	N	275	-0-	-145	-0-	275	3			N	-0-					170
12	310	N	296	-0-	-14	-0-	14	1	281	3	N	1	27	5			144
							1	9									
01	310	N	277	-0-	-33	-0-	14	1	263	3	N	-0-					144
02	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					144
03	310	N	301	-0-	-9	-0-	14	1	281	3	N	5					149
							6	9									
*04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					149

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					80
12	1286	N	1286	-0-	-0-	-0-	14	1	1271	3	N	1	2	5			79
							1	9									
01	1209	N	1200	-0-	-9	-0-	14	1	1186	3	N	-0-					79
02	1092	N	1038	-0-	-54	-0-	12	1	1026	3	N	-0-					79
03	1265	N	1265	-0-	-0-	-0-	14	1	1176	3	N	68					147
							75	9									
*04	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					147

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					82
12	496	N	496	-0-	-0-	-0-	13	1	483	3	N	-0-					82
01	496	N	482	-0-	-14	-0-	13	1	469	3	N	-0-					82
02	448	N	424	-0-	-24	-0-	11	1	413	3	N	-0-					82
03	496	N	471	-0-	-25	-0-	13	1	458	3	N	-0-					82
04	480	N	437	-0-	-43	-0-	437	3			N	-0-					82

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	59	-0-	-181	-0-	59	3			N	-0-					20
12	279	N	14	-0-	-265	-0-	14	1			N	-0-					20
01	343	N	343	-0-	-0-	-0-	14	1	329	3	N	-0-					20
02	302	N	302	-0-	-0-	-0-	12	1	290	3	N	-0-					20
03	352	N	352	-0-	-0-	-0-	14	1	338	3	N	-0-					20
04	330	N	304	-0-	-26	-0-	304	3			N	-0-					20

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1277	-0-	-73	-0-	1277	3			N	-0-					48
12	1488	N	1240	-0-	-248	-0-	13	1	1227	3	N	-0-					48
01	1426	N	1191	-0-	-235	-0-	13	1	1178	3	N	-0-					48
02	1204	N	1111	-0-	-93	-0-	12	1	1099	3	N	-0-					48
03	1246	N	1246	-0-	-0-	-0-	13	1	1233	3	N	-0-					48
*04	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					48

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	536	-0-	-34	-0-	536	3			N	-0-					189
12	651	N	509	-0-	-142	-0-	13	1	496	3	N	-0-					189
01	620	N	564	-0-	-56	-0-	13	1	551	3	N	-0-					189
02	504	N	422	-0-	-82	-0-	12	1	410	3	N	-0-					189
03	496	N	446	-0-	-50	-0-	13	1	422	3	N	10					199
							11	9									
04	540	N	259	-0-	-281	-0-	259	3			N	-0-					199

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

11	600	N	571	-0-	-29	-0-	571	3			N	-0-					122
12	589	N	578	-0-	-11	-0-	12	1	566	3	N	-0-					122
01	589	N	572	-0-	-17	-0-	12	1	560	3	N	-0-					122
02	532	N	504	-0-	-28	-0-	11	1	493	3	N	-0-					122
03	589	N	567	-0-	-22	-0-	12	1	555	3	N	-0-					122
04	540	N	525	-0-	-15	-0-	525	3			N	-0-					122

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

11	740	N	740	-0-	-0-	-0-	740	3			N	-0-					35
12	775	N	644	-0-	-131	-0-	14	1	628	3	N	2					37
							2	9									
01	775	N	755	-0-	-20	-0-	14	1	741	3	N	-0-					37
02	700	N	694	-0-	-6	-0-	12	1	682	3	N	-0-					37
03	651	N	644	-0-	-7	-0-	14	1	629	3	N	1					38
							1	9									
04	720	N	620	-0-	-100	-0-	620	3			N	-0-					38

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

11	600	N	583	-0-	-17	-0-	583	3			N	-0-					45
12	620	N	592	-0-	-28	-0-	13	1	579	3	N	-0-					45
01	620	N	593	-0-	-27	-0-	13	1	580	3	N	-0-					45
02	539	N	539	-0-	-0-	-0-	12	1	527	3	N	-0-					45
03	593	N	593	-0-	-0-	-0-	13	1	580	3	N	-0-					45
*04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					45

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

11	1140	N	1097	-0-	-43	-0-	1097	3			N	-0-					12
12	1147	N	1140	-0-	-7	-0-	14	1	1120	3	N	5					17
							6	9									
01	1147	N	1078	-0-	-69	-0-	14	1	1064	3	N	-0-					17
02	1036	N	989	-0-	-47	-0-	12	1	977	3	N	-0-					17
03	1147	N	1101	-0-	-46	-0-	14	1	1075	3	N	11					28
							12	9									
*04	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					28

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

11	450	N	433	-0-	-17	-0-	433	3			N	-0-					89
12	465	N	451	-0-	-14	-0-	14	1	437	3	N	-0-					89
01	496	N	440	-0-	-56	-0-	14	1	423	3	N	3					92
							3	9									
02	392	N	390	-0-	-2	-0-	12	1	378	3	N	-0-					92
03	465	N	420	-0-	-45	-0-	14	1	406	3	N	-0-					92
04	420	N	419	-0-	-1	-0-	417	3	2	9	N	2					94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					15
12	339	N	339	-0-	-0-	-0-	13	1	250	3	N	69					84
							76	9									
01	279	N	267	-0-	-12	-0-	13	1	254	3	N	-0-	69	5			15
02	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-					15
03	341	N	264	-0-	-77	-0-	13	1	251	3	N	-0-					15
04	270	N	248	-0-	-22	-0-	248	3			N	-0-					15

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					60
12	581	N	581	-0-	-0-	-0-	14	1	567	3	N	-0-					60
01	6	N	-0-	-0-	-6	-0-					N	-0-					60
02	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					60
03	589	N	16	-0-	-573	-0-	14	1	2	3	N	-0-					60
*04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					60

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					97
12	775	N	664	-0-	-111	-0-	13	1	651	3	N	-0-					97
01	827	N	827	-0-	-0-	-0-	13	1	814	3	N	-0-					97
02	588	N	398	-0-	-190	-0-	11	1	387	3	N	-0-					97
03	651	N	502	-0-	-149	-0-	13	1	481	3	N	7					104
							8	9									
*04	912	N	912	-0-	-0-	-0-	912	3			N	-0-					104

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1338	-0-	-342	-0-	1058	3	280	4	N	-0-					187
12	1550	N	1415	-0-	-135	-0-	13	1	1387	3	N	14					201
							15	9									
01	1578	N	1578	-0-	-0-	-0-	13	1	1565	3	N	-0-					201
02	2719	N	2719	-0-	-0-	-0-	12	1	2707	3	N	-0-					201
03	1426	N	1426	-0-	-0-	-0-	13	1	1413	3	N	-0-					201
04	1530	N	1166	-0-	-364	-0-	1161	3	5	4	N	-0-					201

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-	-0-	-0-	918	3	17	9	N	15					72
12	837	N	798	-0-	-39	-0-	12	1	786	3	N	-0-					72
01	992	N	833	-0-	-159	-0-	12	1	821	3	N	-0-					72
02	868	N	755	-0-	-113	-0-	11	1	731	3	N	12					84
							13	9									
03	806	N	745	-0-	-61	-0-	12	1	733	3	N	-0-					84
*04	879	N	879	-0-	-0-	-0-	879	3			N	-0-					84

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1959	-0-	-261	-0-	1941	3	18	9	N	16					155
12	2178	N	2178	-0-	-0-	-0-	13	1	2165	3	N	-0-					155
01	2680	N	2680	-0-	-0-	-0-	13	1	2667	3	N	-0-					155
02	2800	N	4389	-0-	1589	1589	12	1	4355	3	N	20					175
							22	9									
03	3100	N	5018	-0-	1918	3507	13	1	5005	3	N	-0-					175
*04	3000	N	4382	-0-	1382	4889	4382	3			N	-0-					175

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1129	-0-	-11	-0-	1129	3			N	-0-					145
12	1160	N	1160	-0-	-0-	-0-	14	1	1122	3	N	22					167
							24	9									
01	1147	N	1118	-0-	-29	-0-	14	1	1104	3	N	-0-					167
02	1064	N	1033	-0-	-31	-0-	12	1	1021	3	N	-0-					167
03	1147	N	1081	-0-	-66	-0-	14	1	1067	3	N	-0-	5	5			162
04	1080	N	1079	-0-	-1	-0-	1079	3			N	-0-					162

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	837	-0-	-33	-0-	837	3			N	-0-					53
12	804	N	804	-0-	-0-	-0-	12	1	792	3	N	-0-					53
01	930	N	781	-0-	-149	-0-	12	1	769	3	N	-0-					53
02	784	N	680	-0-	-104	-0-	11	1	669	3	N	-0-					53
03	823	N	823	-0-	-0-	-0-	12	1	811	3	N	-0-					53
*04	859	N	859	-0-	-0-	-0-	859	3			N	-0-					53

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	839	-0-	-31	-0-	839	3			N	-0-					137
12	899	N	868	-0-	-31	-0-	13	1	855	3	N	-0-					137
01	899	N	860	-0-	-39	-0-	13	1	847	3	N	-0-					137
02	784	N	766	-0-	-18	-0-	12	1	754	3	N	-0-					137
03	868	N	824	-0-	-44	-0-	13	1	811	3	N	-0-					137
04	840	N	795	-0-	-45	-0-	795	3			N	-0-					137

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	820	-0-	-80	-0-	795	3	25	9	N	23					145
12	930	N	819	-0-	-111	-0-	13	1	806	3	N	-0-					145
01	872	N	872	-0-	-0-	-0-	13	1	859	3	N	-0-					145
02	756	N	701	-0-	-55	-0-	12	1	679	3	N	9					154
							10	9									
03	806	N	766	-0-	-40	-0-	13	1	753	3	N	-0-					154
04	840	N	731	-0-	-109	-0-	731	3			N	-0-					154

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

11	210	N	192	-0-	-18	-0-	192	3			N	-0-					30
12	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-					30
01	243	N	243	-0-	-0-	-0-	13	1	230	3	N	-0-					30
02	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					30
03	256	N	256	-0-	-0-	-0-	13	1	243	3	N	-0-					30
04	240	N	66	-0-	-174	-0-	66	3			N	-0-					30

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

11	1050	N	748	-0-	-302	-0-	748	3			N	-0-					35
12	899	N	595	-0-	-304	-0-	13	1	582	3	N	-0-					35
01	781	N	781	-0-	-0-	-0-	13	1	768	3	N	-0-					35
02	763	N	763	-0-	-0-	-0-	12	1	751	3	N	-0-					35
03	909	N	909	-0-	-0-	-0-	13	1	890	3	N	5					40
							6	9									
*04	974	N	974	-0-	-0-	-0-	974	3			N	-0-					40

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	11	1	270	3	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

11	793	N	793	-0-	-0-	-0-	793	3			N	-0-					42
12	793	N	793	-0-	-0-	-0-	13	1	780	3	N	-0-					42
01	796	N	796	-0-	-0-	-0-	13	1	783	3	N	-0-					42
02	732	N	732	-0-	-0-	-0-	12	1	713	3	N	6					48
							7	9									
03	806	N	786	-0-	-20	-0-	13	1	773	3	N	-0-					48
04	780	N	740	-0-	-40	-0-	740	3			N	-0-					48

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

11	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					67
12	1232	N	1232	-0-	-0-	-0-	13	1	1219	3	N	-0-					67
01	1284	N	1284	-0-	-0-	-0-	13	1	1271	3	N	-0-					67
02	1172	N	1172	-0-	-0-	-0-	12	1	1160	3	N	-0-					67
03	1209	N	1195	-0-	-14	-0-	13	1	1182	3	N	-0-					67
04	1170	N	1164	-0-	-6	-0-	1164	3			N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					43
12	124	N	-0-	-0-	-124	-0-					N	-0-					43
01	31	N	-0-	-0-	-31	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					43
*04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					43

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

11	540	N	526	-0-	-14	-0-	526	3			N	-0-					53
12	559	N	559	-0-	-0-	-0-	13	1	546	3	N	-0-					53
01	560	N	560	-0-	-0-	-0-	13	1	547	3	N	-0-					53
02	504	N	455	-0-	-49	-0-	12	1	443	3	N	-0-					53
03	558	N	551	-0-	-7	-0-	13	1	538	3	N	-0-					53
04	540	N	518	-0-	-22	-0-	518	3			N	-0-					53

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

11	570	N	487	-0-	-83	-0-	487	3			N	-0-					42
12	558	N	516	-0-	-42	-0-	13	1	503	3	N	-0-					42
01	527	N	476	-0-	-51	-0-	13	1	463	3	N	-0-					42
02	463	N	463	-0-	-0-	-0-	11	1	452	3	N	-0-					42
03	527	N	473	-0-	-54	-0-	13	1	460	3	N	-0-					42
*04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					42

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21	-0-	249	3			N	-0-	2	5			20
12	279	N	258	-0-	-21	-0-	13	1	245	3	N	-0-					20
01	248	N	23	-0-	-225	-0-	13	1	1	3	N	8					28
							9	9									
02	224	N	21	-0-	-203	-0-	12	1	9	3	N	-0-					28
03	248	N	43	-0-	-205	-0-	13	1	30	3	N	-0-					28
*04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					28

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	608	-0-	-502	-0-	608	3			N	-0-					130
12	1209	N	351	-0-	-858	-0-	13	1	325	3	N	12					142
							13	9									
01	1676	N	1676	-0-	-0-	-0-	13	1	1662	3	N	1	128	1			15
							1	9									
02	1339	N	1339	-0-	-0-	-0-	12	1	1327	3	N	-0-					15
03	1329	N	1329	-0-	-0-	-0-	13	1	1316	3	N	-0-					15
04	1290	N	1192	-0-	-98	-0-	1192	3			N	-0-					15

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2291	N	2291	-0-	-0-	-0-	2291	3			N	-0-					112
12	2257	N	2257	-0-	-0-	-0-	16	1	2241	3	N	-0-					112
01	2168	N	2168	-0-	-0-	-0-	16	1	2152	3	N	-0-					112
02	1874	N	1874	-0-	-0-	-0-	14	1	1860	3	N	-0-					112
03	2243	N	2243	-0-	-0-	-0-	16	1	2227	3	N	-0-					112
*04	2279	N	2279	-0-	-0-	-0-	2279	3			N	-0-					112

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					86
12	682	N	632	-0-	-50	-0-	12	1	619	3	N	1					87
							1	9									
01	623	N	623	-0-	-0-	-0-	12	1	611	3	N	-0-					87
02	562	N	562	-0-	-0-	-0-	11	1	551	3	N	-0-					87
03	663	N	663	-0-	-0-	-0-	12	1	610	3	N	37					124
							41	9									
04	600	N	515	-0-	-85	-0-	515	3			N	-0-					124

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1604	-0-	-376	-0-	1604	3			N	-0-					79
12	1829	N	1817	-0-	-12	-0-	26	1	1752	3	N	35					114
							39	9									
01	1953	N	1953	-0-	-0-	-0-	26	1	1927	3	N	-0-	2	5			112
02	1802	N	1802	-0-	-0-	-0-	24	1	1770	3	N	7					119
							8	9									
03	2749	N	2749	-0-	-0-	-0-	26	1	2723	3	N	-0-					119
04	1890	N	1578	-0-	-312	-0-	1578	3			N	-0-					119

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	346	-0-	-194	-0-	346	3			N	-0-					77
12	403	N	238	-0-	-165	-0-	238	3			N	-0-					77
01	465	N	107	-0-	-358	-0-	92	3	15	4	N	-0-					77
02	336	N	39	-0-	-297	-0-	39	3			N	-0-					77
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					77
*04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					77

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2084	N	2084	-0-	-0-	-0-	2084	3			N	-0-					150
12	2077	N	1768	-0-	-309	-0-	1768	3			N	-0-					150
01	2108	N	1790	-0-	-318	-0-	1790	3			N	-0-					150
02	1932	N	1898	-0-	-34	-0-	1898	3			N	-0-					150
03	2023	N	2023	-0-	-0-	-0-	2008	3	15	9	N	14					164
04	1740	N	1671	-0-	-69	-0-	1643	3	28	9	N	25					189

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1367	N	1367	-0-	-0-	-0-	1289	3	78	9	N	71					226
12	631	N	631	-0-	-0-	-0-	12	1	619	3	N	-0-					226
01	1365	N	1365	-0-	-0-	-0-	12	1	869	3	N	8					234
							475	4	9	9							
02	1381	N	1381	-0-	-0-	-0-	11	1	696	3	N	-0-					234
							674	4									
03	1033	N	1033	-0-	-0-	-0-	12	1	1010	3	N	10					244
							11	9									
*04	959	N	959	-0-	-0-	-0-	959	3			N	-0-					244

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1369	-0-	-251	-0-	1132	3	223	4	N	13					72
							14	9									
12	1993	N	1993	-0-	-0-	-0-	12	1	33	3	N	-0-					72
							1948	4									
01	1550	N	1020	-0-	-530	-0-	12	1	1008	3	N	-0-					72
02	1288	N	446	-0-	-842	-0-	11	1	435	3	N	-0-					72
03	1767	N	890	-0-	-877	-0-	12	1	878	3	N	-0-					72
*04	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					72

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	563	-0-	-37	-0-	563	3			N	-0-					50
12	620	N	619	-0-	-1	-0-	12	1	581	3	N	24					74
							26	9									
01	620	N	587	-0-	-33	-0-	12	1	575	3	N	-0-					74
02	532	N	499	-0-	-33	-0-	11	1	488	3	N	-0-					74
03	620	N	601	-0-	-19	-0-	12	1	569	3	N	18					92
							20	9									
04	570	N	546	-0-	-24	-0-	546	3			N	-0-					92

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2054	N	2054	-0-	-0-	-0-	2054	3			N	-0-					33
12	1949	N	1949	-0-	-0-	-0-	14	1	1935	3	N	-0-					33
01	1924	N	1924	-0-	-0-	-0-	14	1	1910	3	N	-0-					33
02	1883	N	1883	-0-	-0-	-0-	12	1	1865	3	N	5					38
							6	9									
03	1971	N	1971	-0-	-0-	-0-	14	1	1957	3	N	-0-					38
*04	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					38

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					235
12	1623	N	1623	-0-	-0-	-0-	13	1	1609	3	N	1	2	5			234
							1	9									
01	1581	N	1570	-0-	-11	-0-	13	1	1557	3	N	-0-					234
02	1484	N	1436	-0-	-48	-0-	11	1	1425	3	N	-0-					234
03	1653	N	1653	-0-	-0-	-0-	13	1	1537	3	N	94	153	1			175
							103	9									
*04	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					175

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					87
12	1178	N	1116	-0-	-62	-0-	13	1	1072	3	N	28					115
							31	9									
01	1178	N	1005	-0-	-173	-0-	13	1	961	3	N	-0-					115
							31	4									
02	1288	N	1040	-0-	-248	-0-	12	1	1020	3	N	7					122
							8	9									
03	1116	N	1022	-0-	-94	-0-	13	1	1009	3	N	-0-					122
04	960	N	911	-0-	-49	-0-	911	3			N	-0-					122

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					165
12	1702	N	1702	-0-	-0-	-0-	13	1	1689	3	N	-0-					165
01	1643	N	1624	-0-	-19	-0-	13	1	1611	3	N	-0-					165
02	1610	N	1610	-0-	-0-	-0-	12	1	1598	3	N	-0-					165
03	1705	N	1612	-0-	-93	-0-	13	1	1599	3	N	-0-					165
04	1560	N	1521	-0-	-39	-0-	1521	3			N	-0-					165

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2048	-0-	-22	-0-	2048	3			N	-0-					72
12	2170	N	2158	-0-	-12	-0-	12	1	2146	3	N	-0-					72
01	2201	N	2191	-0-	-10	-0-	12	1	2179	3	N	-0-					72
02	2146	N	2146	-0-	-0-	-0-	11	1	2133	3	N	2					74
							2	9									
03	2202	N	2202	-0-	-0-	-0-	12	1	2190	3	N	-0-					74
04	2130	N	2116	-0-	-14	-0-	2116	3			N	-0-					74

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	1449	N	1449	-0-	-0-	-0-	12	1	1367	3	N	-0-	20	5			12
							70	4									
02	1073	N	1073	-0-	-0-	-0-	11	1	1062	3	N	-0-					12
03	1177	N	1177	-0-	-0-	-0-	12	1	1165	3	N	-0-					12
04	1410	N	1012	-0-	-398	-0-	1012	3			N	-0-					12

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	725	3			N	-0-					90
12	787	N	787	-0-	-0-	-0-	14	1	773	3	N	-0-					90
01	744	N	628	-0-	-116	-0-	14	1	614	3	N	-0-					90
02	672	N	542	-0-	-130	-0-	12	1	530	3	N	-0-					90
*03	775	N	456	-0-	-319	-0-	14	1	442	3	N	-0-					90
04	600	N	-0-	-0-	-600	-0-					N	-0-					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2585	N	2585	-0-	-0-	-0-	2585	3			N	-0-					30
12	2326	N	2326	-0-	-0-	-0-	13	1	2283	3	N	27					57
							30	9									
01	2322	N	2322	-0-	-0-	-0-	13	1	2309	3	N	-0-					57
02	2271	N	2271	-0-	-0-	-0-	11	1	2260	3	N	-0-					57
03	2407	N	2407	-0-	-0-	-0-	13	1	2381	3	N	12					69
							13	9									
*04	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					69

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	890	-0-	-70	-0-	890	3			N	-0-					57
12	961	N	889	-0-	-72	-0-	12	1	877	3	N	-0-					57
01	992	N	988	-0-	-4	-0-	12	1	976	3	N	-0-					57
02	840	N	837	-0-	-3	-0-	11	1	826	3	N	-0-					57
03	899	N	810	-0-	-89	-0-	12	1	798	3	N	-0-					57
04	960	N	830	-0-	-130	-0-	830	3			N	-0-					57

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	996	N	996	-0-	-0-	-0-	996	3			N	-0-					97
12	1054	N	1032	-0-	-22	-0-	13	1	989	3	N	27					124
							30	9									
01	1023	N	1000	-0-	-23	-0-	13	1	987	3	N	-0-					124
02	924	N	832	-0-	-92	-0-	12	1	820	3	N	-0-					124
03	1046	N	1046	-0-	-0-	-0-	13	1	1024	3	N	8					132
							9	9									
*04	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					132

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					17
12	186	N	171	-0-	-15	-0-	12	1	159	3	N	-0-					17
01	186	N	92	-0-	-94	-0-	12	1	80	3	N	-0-					17
02	168	N	20	-0-	-148	-0-	11	1	9	3	N	-0-					17
*03	186	N	26	-0-	-160	-0-	12	1	14	9	N	13					30
04	90	N	-0-	-0-	-90	-0-					N	-0-					30

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2200	N	2200	-0-	-0-	-0-	2189	3	11	9	N	10					234
12	2201	N	1927	-0-	-274	-0-	13	1	1911	3	N	3	193	1	2	5	42
							3	9									
01	2201	N	2109	-0-	-92	-0-	13	1	2096	3	N	-0-					42
02	2044	N	2001	-0-	-43	-0-	11	1	1966	3	N	22					64
							24	9									
03	2125	N	2125	-0-	-0-	-0-	13	1	2112	3	N	-0-					64
04	2040	N	1862	-0-	-178	-0-	1862	3			N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1931	N	1931	-0-	-0-	-0-	79	1	1852	3	N	-0-					200
12	1984	N	1604	-0-	-380	-0-	95	1	1509	3	N	-0-					200
01	1984	N	1787	-0-	-197	-0-	95	1	1692	3	N	-0-					200
02	1792	N	756	-0-	-1036	-0-	86	1	670	3	N	-0-					200
03	1612	N	121	-0-	-1491	-0-	95	1	26	3	N	-0-					200
04	1740	N	1110	-0-	-630	-0-	79	1	494	3	N	23	185	1			38
							512	4	25	9							

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	896	-0-	-4	-0-	896	3			N	-0-					79
12	930	N	921	-0-	-9	-0-	12	1	909	3	N	-0-					79
01	930	N	902	-0-	-28	-0-	12	1	890	3	N	-0-					79
02	840	N	754	-0-	-86	-0-	11	1	743	3	N	-0-					79
03	1625	N	1625	-0-	-0-	-0-	12	1	1613	3	N	-0-					79
*04	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2161	N	2161	-0-	-0-	-0-	2102	3	59	9	N	54					321
12	2012	N	2012	-0-	-0-	-0-	14	1	1998	3	N	-0-					321
01	2058	N	2058	-0-	-0-	-0-	14	1	2044	3	N	-0-					321
02	1879	N	1879	-0-	-0-	-0-	12	1	1867	3	N	-0-	17	5			304
03	2162	N	2162	-0-	-0-	-0-	14	1	2148	3	N	-0-					304
*04	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					304

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					80
12	1798	N	1509	-0-	-289	-0-	13	1	1496	3	N	-0-					80
01	1612	N	1499	-0-	-113	-0-	13	1	1486	3	N	-0-					80
02	1428	N	1348	-0-	-80	-0-	12	1	1314	3	N	20					100
							22	9									
03	1519	N	1454	-0-	-65	-0-	13	1	1441	3	N	-0-					100
04	1440	N	1395	-0-	-45	-0-	1395	3			N	-0-					100

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2969	-0-	-1	-0-	2969	3			N	-0-					317
12	3069	X	3015	-0-	-54	-0-	13	1	2787	3	N	195	180	1			332
							215	9									
01	3069	X	2446	-0-	-623	-0-	13	1	2389	3	N	40					372
							44	9									
02	2772	X	2745	-0-	-27	-0-	11	1	2257	3	N	434	375	1			431
							477	9									
03	3069	X	2949	-0-	-120	-0-	13	1	2550	3	N	351					782
							386	9									
04	2970	X	2410	-0-	-560	-0-	2410	3			N	-0-	181	1	14	5	587

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2767	N	2767	-0-	-0-	-0-	79	1	2688	3	N	-0-					43
12	2556	N	2556	-0-	-0-	-0-	94	1	2425	3	N	34					77
							37	9									
01	2770	N	2770	-0-	-0-	-0-	94	1	2676	3	N	-0-					77
02	2327	N	2327	-0-	-0-	-0-	85	1	2242	3	N	-0-					77
03	2233	N	2233	-0-	-0-	-0-	94	1	2078	3	N	55					132
							61	9									
*04	1905	N	1905	-0-	-0-	-0-	79	1	1826	3	N	-0-					132

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

11	1350	N	1222	-0-	-128	-0-	1222	3			N	-0-					10
12	1364	N	1202	-0-	-162	-0-	13	1	1155	3	N	-0-					10
							34	4									
01	1499	N	1499	-0-	-0-	-0-	13	1	1486	3	N	-0-					10
02	1159	N	1159	-0-	-0-	-0-	11	1	1148	3	N	-0-					10
03	1209	N	1176	-0-	-33	-0-	13	1	1163	3	N	-0-					10
04	1440	N	1238	-0-	-202	-0-	1238	3			N	-0-					10

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

11	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					79
12	1426	N	1379	-0-	-47	-0-	14	1	1365	3	N	-0-	4	5			75
01	1581	N	1280	-0-	-301	-0-	14	1	1266	3	N	-0-					75
02	1288	N	1165	-0-	-123	-0-	12	1	1153	3	N	-0-					75
03	1744	N	1744	-0-	-0-	-0-	14	1	1728	3	N	2					77
							2	9									
*04	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					77

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

11	2631	X	2631	-0-	-0-	-0-	79	1	2509	2	N	39					130
							43	9									
12	2463	X	2463	-0-	-0-	-0-	95	1	2360	2	N	7					137
							8	9									
01	4406	X	4406	-0-	-0-	-0-	95	1	4311	2	N	-0-					137
02	3415	X	3415	-0-	-0-	-0-	86	1	3304	2	N	23					160
							25	9									
03	3544	X	3544	-0-	-0-	-0-	95	1	3415	2	N	31	180	1			11
							34	9									
*04	3206	X	3206	-0-	-0-	-0-	79	1	3127	2	N	-0-					11

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1450	-0-	-80	-0-	1450	3			N	-0-					190
12	1550	N	1434	-0-	-116	-0-	12	1	1383	3	N	35					225
							39	9									
01	1643	N	1317	-0-	-326	-0-	12	1	1305	3	N	-0-					225
02	1344	N	1269	-0-	-75	-0-	11	1	1258	3	N	-0-					225
03	1426	N	1190	-0-	-236	-0-	12	1	1029	3	N	135	193	1			167
							149	9									
*04	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					167

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

11	918	N	918	-0-	-0-	-0-	918	3			N	-0-					102
12	992	N	892	-0-	-100	-0-	13	1	879	3	N	-0-					102
01	961	N	896	-0-	-65	-0-	13	1	874	3	N	8					110
							9	9									
02	868	N	729	-0-	-139	-0-	12	1	717	3	N	-0-					110
03	899	N	829	-0-	-70	-0-	13	1	816	3	N	-0-					110
04	870	N	762	-0-	-108	-0-	756	3	6	9	N	5					115

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

11	1080	N	1033	-0-	-47	-0-	1033	3			N	-0-					120
12	1240	N	1010	-0-	-230	-0-	12	1	998	3	N	-0-					120
01	1054	N	639	-0-	-415	-0-	12	1	514	3	N	55	155	1			20
							52	4	61	9							
02	994	N	994	-0-	-0-	-0-	11	1	983	3	N	-0-					20
03	1023	N	882	-0-	-141	-0-	12	1	870	3	N	-0-					20
*04	939	N	939	-0-	-0-	-0-	939	3			N	-0-					20

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

11	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					139
12	2263	N	2246	-0-	-17	-0-	13	1	2233	3	N	-0-					139
01	2263	N	2152	-0-	-111	-0-	13	1	2116	3	N	21					160
							23	9									
02	2072	N	1996	-0-	-76	-0-	11	1	1985	3	N	-0-					160
03	2232	N	1628	-0-	-604	-0-	13	1	1603	3	N	-0-					160
							12	4									
04	2070	N	1947	-0-	-123	-0-	1925	3	22	9	N	20					180

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					129
12	1729	N	1729	-0-	-0-	-0-	13	1	1702	3	N	13					142
							14	9									
01	1891	N	1476	-0-	-415	-0-	13	1	1463	3	N	-0-					142
02	1792	N	1449	-0-	-343	-0-	12	1	1437	3	N	-0-					142
03	1736	N	1416	-0-	-320	-0-	13	1	1397	3	N	5					147
							6	9									
04	1440	N	925	-0-	-515	-0-	925	3			N	-0-					147

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	927	-0-	-783	-0-	921	3	6	9	N	5					99
12	1879	N	1879	-0-	-0-	-0-	13	1	1866	3	N	-0-					99
01	1519	N	705	-0-	-814	-0-	13	1	692	3	N	-0-					99
02	868	N	226	-0-	-642	-0-	12	1	56	3	N	-0-	7	5			92
							158	4									
03	1860	N	62	-0-	-1798	-0-	13	1	34	3	N	-0-	10	5			82
							15	4									
04	690	N	141	-0-	-549	-0-	124	3	17	9	N	15					97

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1377	-0-	-93	-0-	1375	3	2	9	N	2					124
12	1519	N	1385	-0-	-134	-0-	1385	3			N	-0-					124
01	1457	N	1393	-0-	-64	-0-	1379	3	14	9	N	13					137
02	1288	N	1252	-0-	-36	-0-	1252	3			N	-0-					137
03	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					137
*04	1369	N	1369	-0-	-0-	-0-	1366	3	3	9	N	3					140

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					17
12	1334	N	1334	-0-	-0-	-0-	13	1	1321	3	N	-0-					17
01	1302	N	1299	-0-	-3	-0-	13	1	1286	3	N	-0-					17
02	1260	N	1128	-0-	-132	-0-	12	1	1116	3	N	-0-					17
03	1333	N	1242	-0-	-91	-0-	13	1	1229	3	N	-0-					17
04	1260	N	1203	-0-	-57	-0-	1203	3			N	-0-					17

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1060	N	1060	-0-	-0-	-0-	959	3	101	4	N	-0-					-0-
12	1364	N	1266	-0-	-98	-0-	13	1	1173	3	N	-0-					-0-
							80	4									
01	1778	N	1778	-0-	-0-	-0-	13	1	1289	3	N	-0-					-0-
							476	4									
02	980	N	980	-0-	-0-	-0-	11	1	969	3	N	-0-					-0-
03	1271	N	1250	-0-	-21	-0-	13	1	1230	3	N	-0-					-0-
							7	4									
04	1380	N	1141	-0-	-239	-0-	1141	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3145	-0-	-35	-0-	3145	3			N	-0-					177
12	3286	X	3277	-0-	-9	-0-	3249	3	28	9	N	25					202
01	3286	X	3182	-0-	-104	-0-	3182	3			N	-0-					202
02	2940	X	2800	-0-	-140	-0-	2800	3			N	-0-					202
03	3286	X	3138	-0-	-148	-0-	3134	3	4	9	N	4					206
*04	3535	X	3535	-0-	-0-	-0-	3342	3	193	9	N	175	189	1			192

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					84
12	1674	N	1634	-0-	-40	-0-	13	1	1621	3	N	-0-					84
01	1674	N	1610	-0-	-64	-0-	13	1	1597	3	N	-0-					84
02	1540	N	1501	-0-	-39	-0-	11	1	1490	3	N	-0-					84
03	1649	N	1649	-0-	-0-	-0-	13	1	1636	3	N	-0-					84
04	1560	N	1500	-0-	-60	-0-	1500	3			N	-0-					84

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1679	-0-	-511	-0-	1668	3	11	9	N	10					105
12	2232	N	1994	-0-	-238	-0-	14	1	1980	3	N	-0-					105
01	2077	N	1873	-0-	-204	-0-	14	1	1842	3	N	15					120
							17	9									
02	1660	N	1660	-0-	-0-	-0-	12	1	1648	3	N	-0-	3	5			117
03	2027	N	2027	-0-	-0-	-0-	14	1	1988	3	N	23					140
							25	9									
04	1800	N	1499	-0-	-301	-0-	1484	3	15	9	N	14					154

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	441	-0-	-9	-0-	432	3	9	9	N	8					130
12	434	N	317	-0-	-117	-0-	317	3			N	-0-					130
01	434	N	394	-0-	-40	-0-	394	3			N	-0-					130
02	420	N	395	-0-	-25	-0-	395	3			N	-0-					130
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					130
*04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					130

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3027	X	3027	-0-	-0-	-0-	111	1	2916	2	N	-0-					32
12	3465	X	3465	-0-	-0-	-0-	127	1	3338	2	N	-0-					32
01	3469	X	3469	-0-	-0-	-0-	127	1	3285	2	N	52					84
							57	9									
02	2929	X	2929	-0-	-0-	-0-	115	1	2811	2	N	3					87
							3	9									
03	2852	X	2003	-0-	-849	-0-	127	1	1876	2	N	-0-					87
04	2760	X	2516	-0-	-244	-0-	111	1	2405	2	N	-0-					87

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1969	-0-	-11	-0-	1969	3			N	-0-					72
12	2170	N	2019	-0-	-151	-0-	2019	3			N	-0-					72
01	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-					72
02	1848	N	1766	-0-	-82	-0-	1766	3			N	-0-					72
03	2015	N	1925	-0-	-90	-0-	1925	3			N	-0-					72
04	2130	N	1857	-0-	-273	-0-	1857	3			N	-0-					72

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					87
12	1395	N	1205	-0-	-190	-0-	13	1	1183	3	N	8					95
							9	9									
01	1395	N	1204	-0-	-191	-0-	13	1	1191	3	N	-0-					95
02	1176	N	925	-0-	-251	-0-	11	1	914	3	N	-0-					95
03	1209	N	1019	-0-	-190	-0-	13	1	1002	3	N	4					99
							4	9									
04	1170	N	1017	-0-	-153	-0-	1017	3			N	-0-					99

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	826	-0-	-224	-0-	822	3	4	9	N	4					114
12	1023	N	855	-0-	-168	-0-	13	1	842	3	N	-0-					114
01	899	N	851	-0-	-48	-0-	13	1	838	3	N	-0-					114
02	784	N	572	-0-	-212	-0-	12	1	540	3	N	18					132
							20	9									
03	937	N	937	-0-	-0-	-0-	13	1	924	3	N	-0-					132
*04	945	N	945	-0-	-0-	-0-	945	3			N	-0-					132

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

11	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					142
12	1250	N	1250	-0-	-0-	-0-	13	1	1237	3	N	-0-					142
01	1240	N	1236	-0-	-4	-0-	13	1	1167	3	N	51	154	1			39
							56	9									
02	1120	N	1060	-0-	-60	-0-	11	1	1049	3	N	-0-					39
03	1240	N	1155	-0-	-85	-0-	13	1	1131	3	N	10					49
							11	9									
04	1200	N	1077	-0-	-123	-0-	1077	3			N	-0-					49

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

11	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					207
12	1181	N	1181	-0-	-0-	-0-	12	1	1167	3	N	2					209
							2	9									
01	1130	N	1130	-0-	-0-	-0-	12	1	1118	3	N	-0-					209
02	1176	N	1137	-0-	-39	-0-	11	1	1007	3	N	108					317
							119	9									
03	1178	N	1028	-0-	-150	-0-	12	1	1016	3	N	-0-					317
04	1080	N	916	-0-	-164	-0-	916	3			N	-0-					317

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

11	1740	N	1475	-0-	-265	-0-	1453	3	22	9	N	20					65
12	1612	N	1494	-0-	-118	-0-	13	1	1481	3	N	-0-					65
01	1457	N	1404	-0-	-53	-0-	13	1	1391	3	N	-0-					65
02	1372	N	1321	-0-	-51	-0-	11	1	1291	3	N	17					82
							19	9									
03	1488	N	1441	-0-	-47	-0-	13	1	1428	3	N	-0-					82
*04	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					82

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

11	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					139
12	1705	N	1705	-0-	-0-	-0-	13	1	1692	3	N	-0-					139
01	1708	N	1708	-0-	-0-	-0-	13	1	1662	3	N	30					169
							33	9									
02	1211	N	1211	-0-	-0-	-0-	12	1	1199	3	N	-0-					169
03	1302	N	1042	-0-	-260	-0-	13	1	1029	3	N	-0-					169
04	1260	N	1022	-0-	-238	-0-	1015	3	7	9	N	6					175

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

11	960	N	732	-0-	-228	-0-	732	3			N	-0-					45
12	1333	N	730	-0-	-603	-0-	13	1	717	3	N	-0-					45
01	1304	N	1304	-0-	-0-	-0-	13	1	1291	3	N	-0-					45
02	1697	N	1697	-0-	-0-	-0-	11	1	1686	3	N	-0-					45
03	1402	N	1402	-0-	-0-	-0-	13	1	1389	3	N	-0-					45
04	1260	N	945	-0-	-315	-0-	945	3			N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	745	-0-	-125	-0-	220	3	525	4	N	-0-					10
12	1196	N	1196	-0-	-0-	-0-	13	1	840	3	N	-0-					10
							343	4									
01	868	N	621	-0-	-247	-0-	13	1	608	3	N	-0-					10
02	899	N	899	-0-	-0-	-0-	12	1	887	3	N	-0-					10
03	1209	N	916	-0-	-293	-0-	13	1	903	3	N	-0-					10
*04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					10

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					65
12	2028	N	2028	-0-	-0-	-0-	2028	3			N	-0-					65
01	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					65
02	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					65
03	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					65
*04	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					65

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1320	-0-	-90	-0-	1316	3	4	9	N	4					99
12	1426	N	1298	-0-	-128	-0-	13	1	1285	3	N	-0-					99
01	1395	N	1267	-0-	-128	-0-	13	1	1254	3	N	-0-					99
02	1232	N	1150	-0-	-82	-0-	11	1	1139	3	N	-0-					99
03	1302	N	1289	-0-	-13	-0-	13	1	1276	3	N	-0-					99
04	1230	N	1206	-0-	-24	-0-	1206	3			N	-0-					99

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3132	X	3132	-0-	-0-	-0-	3132	3			N	-0-					321
12	3273	X	3273	-0-	-0-	-0-	12	1	3261	3	N	-0-					321
01	3241	X	3241	-0-	-0-	-0-	12	1	3229	3	N	-0-					321
02	2909	X	2909	-0-	-0-	-0-	11	1	2898	3	N	-0-					321
03	3584	X	3584	-0-	-0-	-0-	12	1	3572	3	N	-0-					321
*04	3089	X	3089	-0-	-0-	-0-	3089	3			N	-0-					321

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1030	-0-	-140	-0-	1030	3			N	-0-					142
12	1209	N	1074	-0-	-135	-0-	13	1	1059	3	N	2					144
							2	9									
01	1147	N	883	-0-	-264	-0-	13	1	870	3	N	-0-					144
02	952	N	931	-0-	-21	-0-	11	1	920	3	N	-0-					144
03	1085	N	1003	-0-	-82	-0-	13	1	956	3	N	31					175
							34	9									
*04	861	N	861	-0-	-0-	-0-	839	3	22	9	N	20					195

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					64
12	1581	N	1487	-0-	-94	-0-	13	1	1474	3	N	-0-					64
01	1612	N	1465	-0-	-147	-0-	13	1	1443	3	N	-0-					64
							9	4									
02	1484	N	1154	-0-	-330	-0-	12	1	1142	3	N	-0-					64
03	1488	N	1050	-0-	-438	-0-	13	1	1032	3	N	-0-					64
							5	4									
*04	1571	N	1571	-0-	-0-	-0-	1561	3	10	4	N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1033	-0-	-47	-0-	1033	3			N	-0-					45
12	1116	N	1062	-0-	-54	-0-	13	1	1049	3	N	-0-					45
01	1085	N	1058	-0-	-27	-0-	13	1	1045	3	N	-0-					45
02	952	N	940	-0-	-12	-0-	11	1	929	3	N	-0-					45
03	1054	N	784	-0-	-270	-0-	13	1	771	3	N	-0-					45
*04	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					45

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					43
12	425	N	425	-0-	-0-	-0-	14	1	411	3	N	-0-					43
01	445	N	445	-0-	-0-	-0-	14	1	431	3	N	-0-					43
02	390	N	390	-0-	-0-	-0-	12	1	378	3	N	-0-					43
03	420	N	420	-0-	-0-	-0-	14	1	406	3	N	-0-					43
*04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					43

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2247	-0-	-123	-0-	2232	3	15	4	N	-0-					33
12	2654	N	2654	-0-	-0-	-0-	2643	3	11	9	N	10					43
01	2632	N	2632	-0-	-0-	-0-	2632	3			N	-0-					43
02	2333	N	2333	-0-	-0-	-0-	2333	3			N	-0-					43
03	2573	N	2515	-0-	-58	-0-	2492	3	23	9	N	21					64
04	2490	N	2453	-0-	-37	-0-	2453	3			N	-0-					64

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2267	N	2267	-0-	-0-	-0-	2267	3			N	-0-					122
12	2309	N	2309	-0-	-0-	-0-	14	1	2295	3	N	-0-	17	5			105
01	2224	N	2224	-0-	-0-	-0-	14	1	2210	3	N	-0-					105
02	1843	N	1843	-0-	-0-	-0-	12	1	1831	3	N	-0-					105
03	2212	N	2212	-0-	-0-	-0-	14	1	2192	3	N	5					110
							6	9									
*04	2126	N	2126	-0-	-0-	-0-	2126	3			N	-0-					110

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					82
12	2639	N	2639	-0-	-0-	-0-	13	1	2608	3	N	7					89
							10	4	8	9							
01	2671	N	2671	-0-	-0-	-0-	13	1	2658	3	N	-0-					89
02	2233	N	2233	-0-	-0-	-0-	11	1	2222	3	N	-0-					89
03	2604	N	2130	-0-	-474	-0-	13	1	2097	3	N	18					107
							20	9									
04	2520	N	1987	-0-	-533	-0-	1987	3			N	-0-					107

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	116	-0-	-274	-0-	116	3			N	-0-					17
12	341	N	53	-0-	-288	-0-	13	1	40	3	N	-0-					17
01	217	N	-0-	-0-	-217	-0-					N	-0-					17
02	112	N	-0-	-0-	-112	-0-					N	-0-					17
03	62	N	-0-	-0-	-62	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2977	N	2977	-0-	-0-	-0-	2977	3			N	-0-					209
12	3111	X	3111	-0-	-0-	-0-	13	1	3062	3	N	33	186	1			56
							36	9									
01	3100	X	2623	-0-	-477	-0-	13	1	2610	3	N	-0-					56
02	2800	X	2385	-0-	-415	-0-	12	1	2373	3	N	-0-					56
03	3100	X	2900	-0-	-200	-0-	13	1	2788	3	N	90					146
							99	9									
04	3000	X	2774	-0-	-226	-0-	2699	3	75	9	N	68					214

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	2732	-0-	-928	-0-	111	1	2621	3	N	-0-					254
12	3782	X	3566	-0-	-216	-0-	127	1	3411	3	N	25					279
							28	9									
01	3782	X	3183	-0-	-599	-0-	127	1	3056	3	N	-0-					279
02	3416	X	2645	-0-	-771	-0-	114	1	2498	3	N	30	192	1			117
							33	9									
03	3565	X	3221	-0-	-344	-0-	127	1	3094	3	N	-0-					117
*04	3547	X	3547	-0-	-0-	-0-	111	1	3436	3	N	-0-					117

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1335	-0-	-405	-0-	1335	3			N	-0-					23
12	2354	N	2354	-0-	-0-	-0-	13	1	1910	3	N	-0-					23
							431	4									
01	1674	N	1674	-0-	-0-	-0-	13	1	1661	3	N	-0-					23
02	1260	N	1134	-0-	-126	-0-	11	1	1123	3	N	-0-					23
03	2077	N	1803	-0-	-274	-0-	13	1	1790	3	N	-0-					23
04	1620	N	1480	-0-	-140	-0-	1480	3			N	-0-					23

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1888	N	1888	-0-	-0-	-0-	1841	3	47	9	N	43					192
12	1891	N	1823	-0-	-68	-0-	13	1	1810	3	N	-0-					192
01	1860	N	1829	-0-	-31	-0-	13	1	1816	3	N	-0-					192
02	1764	N	1650	-0-	-114	-0-	12	1	1638	3	N	-0-	38	5			154
03	1829	N	1801	-0-	-28	-0-	13	1	1788	3	N	-0-					154
04	1770	N	1713	-0-	-57	-0-	1713	3			N	-0-					154

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					10
12	3121	X	3121	-0-	-0-	-0-	13	1	3108	3	N	-0-					10
01	3048	X	3048	-0-	-0-	-0-	13	1	3035	3	N	-0-					10
02	2764	X	2764	-0-	-0-	-0-	12	1	2752	3	N	-0-					10
03	3031	X	3031	-0-	-0-	-0-	13	1	3018	3	N	-0-					10
*04	2885	X	2885	-0-	-0-	-0-	2885	3			N	-0-					10

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4044	X	4044	-0-	-0-	-0-	4044	3			N	-0-					234
12	4376	X	4376	-0-	-0-	-0-	4128	3	248	9	N	225	183	1			276
01	4045	X	4045	-0-	-0-	-0-	4045	3			N	-0-					276
02	3674	X	3674	-0-	-0-	-0-	3674	3			N	-0-	111	5			165
03	4037	X	4037	-0-	-0-	-0-	4037	3			N	-0-					165
*04	3993	X	3993	-0-	-0-	-0-	3960	3	33	9	N	30					195

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3165	X	3165	-0-	-0-	-0-	158	1	3007	3	N	-0-					147
12	3139	X	3139	-0-	-0-	-0-	163	1	2952	3	N	22					169
							24	9									
01	3251	X	3251	-0-	-0-	-0-	163	1	3059	3	N	26					195
							29	9									
02	2964	X	2964	-0-	-0-	-0-	148	1	2816	3	N	-0-					195
03	3070	X	3070	-0-	-0-	-0-	163	1	2907	3	N	-0-					195
*04	3380	X	3380	-0-	-0-	-0-	158	1	3190	3	N	29					224
							32	9									

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1331	-0-	-79	-0-	1331	3			N	-0-					224
12	1426	N	1391	-0-	-35	-0-	1334	3	57	9	N	52					276
01	1581	N	1286	-0-	-295	-0-	1286	3			N	-0-					276
02	1232	N	1157	-0-	-75	-0-	1157	3			N	-0-					276
03	1395	N	1262	-0-	-133	-0-	1261	3	1	9	N	1					277
04	1230	N	1229	-0-	-1	-0-	1229	3			N	-0-					277

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2055	N	2055	-0-	-0-	-0-	2055	3			N	-0-					57
12	2077	N	2036	-0-	-41	-0-	13	1	2015	3	N	7					64
							8	9									
01	2077	N	1982	-0-	-95	-0-	13	1	1969	3	N	-0-					64
02	1917	N	1917	-0-	-0-	-0-	12	1	1905	3	N	-0-					64
03	2046	N	2017	-0-	-29	-0-	13	1	2004	3	N	-0-	1	5			63
*04	2004	N	2004	-0-	-0-	-0-	2004	3			N	-0-					63

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-					12
12	403	N	-0-	-0-	-403	-0-					N	-0-					12
01	310	N	-0-	-0-	-310	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*04	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					12

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3784	X	3784	-0-	-0-	-0-	131	1	3653	3	N	-0-					305
12	3724	X	3724	-0-	-0-	-0-	149	1	3348	3	N	206	361	1			150
							227	9									
01	3650	X	3650	-0-	-0-	-0-	149	1	3454	3	N	43					193
							47	9									
02	3280	X	3280	-0-	-0-	-0-	135	1	3145	3	N	-0-					193
03	3450	X	3450	-0-	-0-	-0-	149	1	3301	3	N	-0-					193
*04	3340	X	3340	-0-	-0-	-0-	131	1	3027	3	N	165	188	1			170
							182	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4361	X	4361	-0-	-0-	-0-	111	1	4217	3	N	30					267
							33	9									
12	3810	X	3810	-0-	-0-	-0-	127	1	3657	3	N	24	191	1			100
							26	9									
01	3578	X	3578	-0-	-0-	-0-	12	1	3522	3	N	40					140
							44	9									
02	3031	X	3031	-0-	-0-	-0-	11	1	3020	3	N	-0-					140
03	3164	X	3164	-0-	-0-	-0-	12	1	3152	3	N	-0-					140
*04	3420	X	3420	-0-	-0-	-0-	3321	3	99	9	N	90	165	1			65

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

11	2283	N	2283	-0-	-0-	-0-	2186	3	97	4	N	-0-					102
12	2196	N	2196	-0-	-0-	-0-	13	1	2183	3	N	-0-					102
01	2013	N	2013	-0-	-0-	-0-	13	1	2000	3	N	-0-					102
02	2128	N	1796	-0-	-332	-0-	12	1	1762	3	N	20					122
							22	9									
03	2201	N	1733	-0-	-468	-0-	13	1	1720	3	N	-0-					122
04	1950	N	1896	-0-	-54	-0-	1896	3			N	-0-					122

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

11	3060	X	2934	-0-	-126	-0-	2934	3			N	-0-					65
12	3162	X	2943	-0-	-219	-0-	13	1	2930	3	N	-0-					65
01	3162	X	2799	-0-	-363	-0-	13	1	2786	3	N	-0-					65
02	2800	X	2697	-0-	-103	-0-	12	1	2685	3	N	-0-					65
03	3069	X	2604	-0-	-465	-0-	13	1	2591	3	N	-0-					65
04	2940	X	2690	-0-	-250	-0-	2666	3	24	9	N	22					87

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

11	3090	X	3019	-0-	-71	-0-	3019	3			N	-0-					426
12	3177	X	3177	-0-	-0-	-0-	13	1	3087	3	N	70	349	1			147
							77	9									
01	3162	X	3007	-0-	-155	-0-	13	1	2994	3	N	-0-					147
02	2856	X	2675	-0-	-181	-0-	11	1	2664	3	N	-0-	55	5			92
03	3229	X	3229	-0-	-0-	-0-	13	1	2981	3	N	214					306
							235	9									
04	3060	X	2982	-0-	-78	-0-	2982	3			N	-0-					306

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

11	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					110
12	1781	N	1781	-0-	-0-	-0-	13	1	1768	3	N	-0-					110
01	1595	N	1595	-0-	-0-	-0-	13	1	1582	3	N	-0-					110
02	1985	N	1985	-0-	-0-	-0-	12	1	1973	3	N	-0-					110
03	2015	N	2015	-0-	-0-	-0-	13	1	2002	3	N	-0-					110
*04	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					110

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1888	N	1888	-0-	-0-	-0-	1888	3			N	-0-					221
12	1986	N	1986	-0-	-0-	-0-	27	1	1936	3	N	21					242
							23	9									
01	1979	N	1979	-0-	-0-	-0-	27	1	1952	3	N	-0-					242
02	1785	N	1785	-0-	-0-	-0-	24	1	1761	3	N	-0-					242
03	1916	N	1916	-0-	-0-	-0-	27	1	1889	3	N	-0-					242
*04	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					242

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3039	-0-	-471	-0-	2956	3	83	9	N	75	203	1			48
12	3534	X	3215	-0-	-319	-0-	12	1	2863	3	N	309					357
							340	9									
01	3534	X	2721	-0-	-813	-0-	12	1	2694	3	N	14	181	1			190
							15	9									
02	3192	X	2509	-0-	-683	-0-	11	1	2462	3	N	33	188	1			35
							36	9									
03	3534	X	3021	-0-	-513	-0-	12	1	3009	3	N	-0-					35
04	3120	X	2936	-0-	-184	-0-	2936	3			N	-0-					35

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1379	-0-	-121	-0-	1379	3			N	-0-					217
12	1488	N	1429	-0-	-59	-0-	1405	3	24	9	N	22					239
01	1519	N	1402	-0-	-117	-0-	1393	3	9	9	N	8	187	1			60
02	1288	N	1252	-0-	-36	-0-	1252	3			N	-0-					60
03	1426	N	1394	-0-	-32	-0-	1373	3	21	9	N	19					79
*04	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					79

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1859	-0-	-31	-0-	131	1	1656	3	N	65	191	1			224
							72	9									
12	1851	N	1851	-0-	-0-	-0-	163	1	1688	3	N	-0-					224
01	1953	N	1897	-0-	-56	-0-	163	1	1670	3	N	58					282
							64	9									
02	1736	N	1479	-0-	-257	-0-	147	1	1332	3	N	-0-					282
03	1923	N	1923	-0-	-0-	-0-	163	1	1738	3	N	20					302
							22	9									
*04	1834	N	1834	-0-	-0-	-0-	131	1	1562	3	N	128	188	1			242
							141	9									

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2876	X	2850	-0-	-26	-0-	364	1	2486	3	N	-0-					112
12	2334	X	2334	-0-	-0-	-0-	389	1	1945	3	N	-0-					112
01	2807	X	2807	-0-	-0-	-0-	389	1	2385	3	N	30					142
							33	9									
02	2278	X	2278	-0-	-0-	-0-	351	1	1892	3	N	32					174
							35	9									
03	2386	X	2386	-0-	-0-	-0-	389	1	1997	3	N	-0-					174
*04	2262	X	2262	-0-	-0-	-0-	364	1	1898	3	N	-0-					174

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3877	X	3877	-0-	-0-	-0-	158	1	3719	3	N	-0-					82
12	3928	X	3928	-0-	-0-	-0-	177	1	3751	3	N	-0-					82
01	4212	X	4212	-0-	-0-	-0-	177	1	4035	3	N	-0-	22	5			60
02	3636	X	3636	-0-	-0-	-0-	160	1	3476	3	N	-0-					60
03	4042	X	4042	-0-	-0-	-0-	177	1	3865	3	N	-0-					60
*04	4102	X	4102	-0-	-0-	-0-	158	1	3934	3	N	9					69
							10	9									

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

11	1039	N	1039	-0-	-0-	-0-	171	1	868	3	N	-0-					323
12	1051	N	1051	-0-	-0-	-0-	189	1	862	3	N	-0-	75	5			248
01	994	N	994	-0-	-0-	-0-	189	1	805	3	N	-0-					248
02	1128	N	1128	-0-	-0-	-0-	171	1	957	3	N	-0-					248
03	1446	N	1446	-0-	-0-	-0-	189	1	932	3	N	295	369	1			174
							325	9									
*04	1077	N	1077	-0-	-0-	-0-	171	1	906	3	N	-0-					174

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

11	2601	X	2601	-0-	-0-	-0-	251	1	2122	3	N	207					272
							228	9									
12	2777	X	2777	-0-	-0-	-0-	284	1	2493	3	N	-0-					272
01	3095	X	3095	-0-	-0-	-0-	284	1	2811	3	N	-0-					272
02	3114	X	3114	-0-	-0-	-0-	257	1	2833	3	N	22					294
							24	9									
03	4037	X	4037	-0-	-0-	-0-	284	1	3631	3	N	111	178	1			227
							122	9									
*04	3342	X	3342	-0-	-0-	-0-	251	1	3091	3	N	-0-					227

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

11	2473	N	2473	-0-	-0-	-0-	146	1	2288	3	N	35	191	1			37
							39	9									
12	2502	N	2502	-0-	-0-	-0-	178	1	2228	3	N	87					124
							96	9									
01	2376	N	2376	-0-	-0-	-0-	178	1	2198	3	N	-0-	13	5			111
02	2033	N	2033	-0-	-0-	-0-	161	1	1848	3	N	22					133
							24	9									
03	2096	N	2096	-0-	-0-	-0-	178	1	1871	3	N	43					176
							47	9									
*04	2008	N	2008	-0-	-0-	-0-	146	1	1808	3	N	49					225
							54	9									

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	389	-0-	-31	-0-	389	3			N	-0-					42
12	461	N	461	-0-	-0-	-0-	14	1	401	3	N	42					84
							46	9									
01	434	N	384	-0-	-50	-0-	14	1	370	3	N	-0-					84
02	364	N	336	-0-	-28	-0-	13	1	323	3	N	-0-					84
03	434	N	413	-0-	-21	-0-	14	1	352	3	N	43					127
							47	9									
04	360	N	317	-0-	-43	-0-	317	3			N	-0-					127

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	153					N	-0-					-0-
12	0	W	-0-	-0-	-0-	153					N	-0-					-0-
01	0	W	-0-	-0-	-0-	153					N	-0-					-0-
02	0	W	-0-	-0-	-0-	153					N	-0-					-0-
03	0	W	-0-	-0-	-0-	153					N	-0-					-0-
04	0	W	-0-	-0-	-0-	153					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		1278	-0-	1278	164047	1248	3	30	9	N	27					60
12	SWR 10		1227	-0-	1227	165274	15	1	1212	3	N	-0-					60
01	SWR 10		274	-0-	274	165548	15	1	241	3	N	-0-					60
							18	4									
02	SWR 10		1060	-0-	1060	166608	14	1	400	3	N	-0-					60
							646	4									
03	SWR 10		15	-0-	15	166623	15	1			N	-0-					60
04	SWR 10		748	-0-	748	167371	748	3			N	-0-					60

GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1127	-0-	-13	-0-	1127	3			N	-0-					10
12	1190	N	1190	-0-	-0-	-0-	12	1	1158	3	N	18					28
							20	9									
01	1164	N	1164	-0-	-0-	-0-	12	1	1152	3	N	-0-					28
02	1064	N	994	-0-	-70	-0-	11	1	983	3	N	-0-					28
03	1178	N	1142	-0-	-36	-0-	12	1	1106	3	N	22					50
							24	9									
04	1140	N	1135	-0-	-5	-0-	1135	3			N	-0-					50

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15210	X	13314	-0-	-1896	-0-	45	1	13269	2	N	-0-					-0-
12	15221	X	13916	-0-	-1305	-0-	58	1	13682	2	N	160					160
							176	9									
01	14911	X	13374	-0-	-1537	-0-	58	1	13308	2	N	7					167
							8	9									
02	13216	X	11021	-0-	-2195	-0-	53	1	10954	2	N	13					180
							14	9									
03	14105	X	12689	-0-	-1416	-0-	58	1	12597	2	N	31	192	1			19
							34	9									
04	13470	X	12092	-0-	-1378	-0-	45	1	12045	2	N	2					21
							2	9									

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23820	X	21364	-0-	-2456	-0-	44	1	21273	2	N	43					75
							47	9									
12	23870	X	21713	-0-	-2157	-0-	57	1	21457	2	N	181	172	1			84
							199	9									
01	23436	X	21258	-0-	-2178	-0-	57	1	21071	2	N	118	186	1			16
							130	9									
02	20804	X	19078	-0-	-1726	-0-	52	1	18714	2	N	284	154	1			146
							312	9									
03	22630	X	20366	-0-	-2264	-0-	57	1	20309	2	N	-0-					146
04	21360	X	19404	-0-	-1956	-0-	44	1	19285	2	N	68	152	1			62
							75	9									

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14760	X	12102	-0-	-2658	-0-	12023	2	79	9	N	72	196	1			83
12	14322	X	12401	-0-	-1921	-0-	36	1	12027	2	N	307	354	1			36
							338	9									
01	14322	X	12000	-0-	-2322	-0-	155	1	11437	2	N	371	363	1			44
							408	9									
02	12236	X	10355	-0-	-1881	-0-	140	1	10163	2	N	47					91
							52	9									
03	13547	X	12204	-0-	-1343	-0-	155	1	11713	2	N	305	193	1			203
							336	9									
04	12090	X	11258	-0-	-832	-0-	11054	2	204	9	N	185	179	1			209

WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12210	X	10225	-0-	-1985	-0-	53	1	9871	2	N	274	315	1			62
							301	9									
12	12648	X	11440	-0-	-1208	-0-	55	1	10100	2	N	1168	734	1			496
							1285	9									
01	11935	X	10196	-0-	-1739	-0-	55	1	9745	2	N	360	737	1			119
							396	9									
02	10472	X	10148	-0-	-324	-0-	49	1	9150	2	N	863	912	1			70
							949	9									
03	11594	X	10957	-0-	-637	-0-	55	1	9854	2	N	953	569	1			454
							1048	9									
04	11070	X	10528	-0-	-542	-0-	53	1	9653	2	N	746	869	1			331
							1	4	821	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF.10715 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1252	-0-	-368	-0-	550	1	582	2	N	109	165	1			157
							120	9									
12	1550	N	1250	-0-	-300	-0-	582	1	548	2	N	109	189	1			77
							120	9									
01	1364	N	1303	-0-	-61	-0-	582	1	647	2	N	67					144
							74	9									
02	1325	N	1325	-0-	-0-	-0-	525	1	598	2	N	184	184	1			144
							202	9									
03	1500	N	1500	-0-	-0-	-0-	582	1	602	2	N	287	149	1			282
							316	9									
04	1260	N	1013	-0-	-247	-0-	550	1	463	2	N	-0-	108	5			174

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 05/17/2017 TOTAL DEPTH 7943 PERF. 8415 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	X	5668	-0-	-2972	-0-	5241	2	427	9	N	388	337	1			101
12	8618	X	5240	-0-	-3378	-0-	5031	2	209	9	N	190	170	1			121
01	7905	X	5111	-0-	-2794	-0-	4770	2	341	9	N	310	383	1			48
02	6524	X	5985	-0-	-539	-0-	5420	2	565	9	N	514	549	1			13
03	6495	X	6495	-0-	-0-	-0-	6043	2	452	9	N	411	385	1			39
*04	5781	X	5781	-0-	-0-	-0-	5408	2	373	9	N	339	350	1			28

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13674	X	13674	-0-	-0-	-0-	13674	2			N	-0-					75
12	13372	X	13372	-0-	-0-	-0-	12990	2	382	9	N	347	203	1			219
01	12010	X	12010	-0-	-0-	-0-	11920	2	90	9	N	82	193	1			108
02	12768	X	9866	-0-	-2902	-0-	9730	2	136	9	N	124	179	1			53
03	14136	X	10898	-0-	-3238	-0-	10810	2	88	9	N	80					133
04	13680	X	11748	-0-	-1932	-0-	11475	2	273	9	N	248	196	1			185

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	884	N	884	-0-	-0-	-0-	884	2			N	-0-					83
12	930	N	930	-0-	-0-	-0-	930	2			N	-0-					83
01	930	N	919	-0-	-11	-0-	919	2			N	-0-					83
02	812	N	784	-0-	-28	-0-	784	2			N	-0-					83
03	930	N	866	-0-	-64	-0-	866	2			N	-0-					83
04	900	N	821	-0-	-79	-0-	821	2			N	-0-					83

BATTON OIL & GAS, LLC 056384
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	376	-0-	-104	-0-	369	2	7	9	N	6					90
12	305	N	305	-0-	-0-	-0-	299	2	6	9	N	5					95
01	496	N	249	-0-	-247	-0-	242	2	7	9	N	6					101
02	364	N	301	-0-	-63	-0-	295	2	6	9	N	5					106
03	310	N	257	-0-	-53	-0-	253	2	4	9	N	4					110
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					110

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	605	3	4	9	N	4					109
12	603	N	603	-0-	-0-	-0-	595	3	8	9	N	7					116
01	620	N	586	-0-	-34	-0-	578	3	8	9	N	7					123
02	560	N	517	-0-	-43	-0-	511	3	6	9	N	5					128
03	589	N	569	-0-	-20	-0-	561	3	8	9	N	7					135
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					135

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	536	-0-	-94	-0-	536	3			N	-0-					168
12	558	N	527	-0-	-31	-0-	527	3			N	-0-					168
01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					168
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					168
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					168
*04	645	N	645	-0-	-0-	-0-	624	3	21	9	N	19					187

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					8
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					8
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					8
02	392	N	369	-0-	-23	-0-	369	3			N	-0-					8
03	434	N	273	-0-	-161	-0-	273	3			N	-0-					8
04	420	N	373	-0-	-47	-0-	373	3			N	-0-					8

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	533	-0-	-7	-0-	533	3			N	-0-					107
12	558	N	511	-0-	-47	-0-	511	3			N	-0-					107
01	589	N	583	-0-	-6	-0-	583	3			N	-0-					107
02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					107
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					107
04	570	N	471	-0-	-99	-0-	471	3			N	-0-					107

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					60
12	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					60
01	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					60
02	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					60
03	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					60
*04	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					60

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	346	-0-	-74	-0-	346	3			N	-0-					53
12	403	N	213	-0-	-190	-0-	213	3			N	-0-					53
01	403	N	401	-0-	-2	-0-	401	3			N	-0-					53
02	336	N	220	-0-	-116	-0-	220	3			N	-0-					53
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					53
04	390	N	268	-0-	-122	-0-	268	3			N	-0-					53

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	655	-0-	-5	-0-	90	1	565	2	N	-0-					60
12	677	N	677	-0-	-0-	-0-	93	1	584	2	N	-0-					60
01	682	N	673	-0-	-9	-0-	93	1	580	2	N	-0-					60
02	616	N	599	-0-	-17	-0-	84	1	515	2	N	-0-					60
03	682	N	349	-0-	-333	-0-	54	1	295	2	N	-0-					60
04	660	N	424	-0-	-236	-0-	57	1	367	2	N	-0-					60

BROYLES WELL #: RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 12/21/2016

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 08/09/2017 - P/A 08/09/17

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

*05	119	N	119	-0-	-0-	-0-	32	1	87	2	N	-0-					-0-
*06	139	N	139	-0-	-0-	-0-	50	1	89	2	N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	58	1	107	2	N	-0-					-0-
*08	163	N	163	-0-	-0-	-0-	62	1	101	2	N	-0-					-0-
*09	165	N	165	-0-	-0-	-0-	60	1	105	2	N	-0-					-0-
*10	172	N	172	-0-	-0-	-0-	62	1	110	2	N	-0-					-0-
*11	171	N	171	-0-	-0-	-0-	60	1	111	2	N	-0-					-0-
*12	165	N	165	-0-	-0-	-0-	62	1	103	2	N	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	60	1	102	2	N	-0-					-0-
*02	151	N	151	-0-	-0-	-0-	56	1	95	2	N	-0-					-0-
*03	171	N	171	-0-	-0-	-0-	62	1	109	2	N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	60	1	104	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	N	779	-0-	-0-	-0-	60	1	719	2	N	-0-					64
12	837	N	830	-0-	-7	-0-	62	1	768	2	N	-0-					64
01	806	N	740	-0-	-66	-0-	62	1	678	2	N	-0-					64
02	728	N	225	-0-	-503	-0-	52	1	172	2	N	1					65
							1	9									
03	837	N	390	-0-	-447	-0-	50	1	340	2	N	-0-					65
04	720	N	524	-0-	-196	-0-	60	1	462	2	N	2					67
							2	9									

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

11	960	N	877	-0-	-83	-0-	60	1	817	2	N	-0-					37
12	1178	N	1063	-0-	-115	-0-	62	1	1001	2	N	-0-					37
01	1116	N	1015	-0-	-101	-0-	62	1	953	2	N	-0-					37
02	908	N	908	-0-	-0-	-0-	56	1	852	2	N	-0-					37
03	1054	N	760	-0-	-294	-0-	62	1	698	2	N	-0-					37
04	990	N	839	-0-	-151	-0-	60	1	779	2	N	-0-					37

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

11	120	N	113	-0-	-7	-0-	100	2	13	9	N	12					90
12	138	N	138	-0-	-0-	-0-	120	2	18	9	N	16					106
01	124	N	101	-0-	-23	-0-	92	2	9	9	N	8					114
02	112	N	82	-0-	-30	-0-	71	2	11	9	N	10					124
03	124	N	95	-0-	-29	-0-	84	2	11	9	N	10					134
*04	141	N	141	-0-	-0-	-0-	135	2	6	9	N	5					139

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

11	300	N	270	-0-	-30	-0-	270	3			N	-0-					23
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					23
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					23
02	252	N	214	-0-	-38	-0-	214	3			N	-0-					23
03	248	N	202	-0-	-46	-0-	202	3			N	-0-					23
04	240	N	150	-0-	-90	-0-	150	3			N	-0-					23

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	947	-0-	-13	-0-	947	2			N	-0-					100
12	943	N	943	-0-	-0-	-0-	943	2			N	-0-					100
01	886	N	886	-0-	-0-	-0-	886	2			N	-0-					100
02	896	N	704	-0-	-192	-0-	704	2			N	-0-					100
03	930	N	866	-0-	-64	-0-	866	2			N	-0-					100
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					100

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-	153	1			33
12	1209	N	1178	-0-	-31	-0-	1178	2			N	-0-					33
01	1134	N	1134	-0-	-0-	-0-	1133	2	1	9	N	1					34
02	1120	N	1057	-0-	-63	-0-	1056	2	1	9	N	1					35
03	1178	N	1150	-0-	-28	-0-	1146	2	4	9	N	4					39
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					39

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	832	N	832	-0-	-0-	-0-	815	2	17	9	N	15					124
12	898	N	898	-0-	-0-	-0-	887	2	11	9	N	10					134
01	847	N	847	-0-	-0-	-0-	833	2	14	9	N	13					147
02	784	N	756	-0-	-28	-0-	737	2	19	9	N	17					164
*03	907	N	907	-0-	-0-	-0-	895	2	12	9	N	11					175
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					175

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					46

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2572	N	2572	-0-	-0-	-0-	2572	2			N	-0-					207
12	2846	N	2846	-0-	-0-	-0-	2832	2	14	9	N	13					220
01	2695	N	2695	-0-	-0-	-0-	2689	2	6	9	N	5	182	1			43
02	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					43
*03	2481	N	2481	-0-	-0-	-0-	2481	2			N	-0-					43
04	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					43

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					125

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					77
12	143	N	143	-0-	-0-	-0-	142	2	1	9	N	1					78
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					78
02	140	N	138	-0-	-2	-0-	138	2			N	-0-					78
03	155	N	153	-0-	-2	-0-	153	2			N	-0-					78
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					78

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
12	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
01	62	N	-0-	-0-	-62	-0-					N	-0-					10
02	56	N	-0-	-0-	-56	-0-					N	-0-					10
03	62	N	-0-	-0-	-62	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3395	X	3395	-0-	-0-	-0-	92	1	3271	2	N	29					162
							32	9									
12	3100	X	3030	-0-	-70	-0-	88	1	2917	2	N	23					185
							25	9									
01	3100	X	2047	-0-	-1053	-0-	76	1	1965	2	N	5					190
							6	9									
02	2800	X	1289	-0-	-1511	-0-	79	1	1207	2	N	3					193
							3	9									
03	3100	X	387	-0-	-2713	-0-	53	1	334	2	N	-0-					193
04	3000	X	290	-0-	-2710	-0-	54	1	236	2	N	-0-					193

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	999	N	999	-0-		-0-	-0-	94	1	885	2	N	18					205
								20	9									
12	961	N	920	-0-		-41	-0-	90	1	800	2	N	27					232
								30	9									
01	992	N	983	-0-		-9	-0-	94	1	857	2	N	29	167	1			94
								32	9									
02	924	N	820	-0-		-104	-0-	76	1	699	2	N	41					135
								45	9									
03	930	N	786	-0-		-144	-0-	80	1	700	2	N	5					140
								6	9									
04	960	N	542	-0-		-418	-0-	41	1	499	2	N	2					142
								2	9									

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1894	-0-		-56	-0-	94	1	1791	2	N	8					43
								9	9									
12	1984	N	1939	-0-		-45	-0-	97	1	1840	2	N	2					45
								2	9									
01	1984	N	1907	-0-		-77	-0-	97	1	1810	2	N	-0-					45
02	1764	N	1721	-0-		-43	-0-	87	1	1628	2	N	5					50
								6	9									
03	1953	N	1823	-0-		-130	-0-	97	1	1715	2	N	10					60
								11	9									
04	1860	N	1646	-0-		-214	-0-	87	1	1559	2	N	-0-					60

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	724	-0-		-86	-0-	83	1	605	2	N	33	153	1			199
								36	9									
12	806	N	766	-0-		-40	-0-	94	1	633	2	N	35					234
								39	9									
01	775	N	716	-0-		-59	-0-	90	1	593	2	N	30					264
								33	9									
02	737	N	737	-0-		-0-	-0-	86	1	606	2	N	41					305
								45	9									
03	775	N	527	-0-		-248	-0-	57	1	451	2	N	17					322
								19	9									
04	690	N	-0-	-0-		-690	-0-					N	-0-					322

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1583	-0-		-97	-0-	94	1	1452	2	N	34	194	1			197
								37	9									
12	1767	N	1618	-0-		-149	-0-	94	1	1500	2	N	22					219
								24	9									
01	1736	N	1618	-0-		-118	-0-	97	1	1499	2	N	20					239
								22	9									
02	1484	N	1454	-0-		-30	-0-	87	1	1355	2	N	11					250
								12	9									
03	1612	N	1566	-0-		-46	-0-	97	1	1443	2	N	24					274
								26	9									
04	1560	N	1537	-0-		-23	-0-	94	1	1412	2	N	28					302
								31	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

HANSHU PRODUCTION COMPANY, LLC 355320
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

11	540	N	526	-0-	-14	-0-	526	2			N	-0-					90
12	540	N	540	-0-	-0-	-0-	540	2			N	-0-					90
01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					90
02	504	N	489	-0-	-15	-0-	489	2			N	-0-					90
03	543	N	543	-0-	-0-	-0-	543	2			N	-0-					90
04	540	N	523	-0-	-17	-0-	523	2			N	-0-					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

11	1050	N	1036	-0-	-14	-0-	1036	2			N	-0-					101
12	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					101
01	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					101
02	980	N	965	-0-	-15	-0-	965	2			N	-0-					101
03	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					101
04	1050	N	1029	-0-	-21	-0-	1029	2			N	-0-					101

HOME PETROLEUM CORP. 396852
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

11	840	N	667	-0-	-173	-0-	667	2			N	-0-					-0-
12	868	N	839	-0-	-29	-0-	839	2			N	-0-					-0-
01	868	N	800	-0-	-68	-0-	800	2			N	-0-					-0-
02	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
03	837	N	787	-0-	-50	-0-	787	2			N	-0-					-0-
04	780	N	632	-0-	-148	-0-	632	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. //CONT.// 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					13
12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					13
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					13
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					13
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					13
*04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					13

JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	72	1	530	2	N	-0-					161
12	609	N	609	-0-	-0-	-0-	73	1	536	2	N	-0-					161
01	605	N	605	-0-	-0-	-0-	72	1	533	2	N	-0-					161
02	560	N	530	-0-	-30	-0-	63	1	467	2	N	-0-					161
*03	578	N	578	-0-	-0-	-0-	69	1	509	2	N	-0-					161
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

EPPS UNIT WELL #: RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 12/21/2015

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					123

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					86

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	437	N	437	-0-	-0-	-0-	6	1	431	2	N	-0-					10
03	432	N	432	-0-	-0-	-0-	6	1	426	2	N	-0-					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	81	-0-	81	81	10	1	71	2	N	-0-					19
03	14B2	EXT	9	-0-	9	90	1	1	8	2	N	-0-					19
04	14B2	EXT	NO RPT	-0-	-0-	90					N	NO RPT					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	335	N	335	-0-	-0-	-0-	6	1	329	2	N	-0-			-0-
02	551	N	551	-0-	-0-	-0-	10	1	541	2	N	-0-			-0-
03	554	N	554	-0-	-0-	-0-	11	1	543	2	N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1498	N	1498	-0-	-0-	-0-	1272	1	190	2	N	33			197
							36	9							
12	1033	N	1033	-0-	-0-	-0-	134	1	893	2	N	5			202
							6	9							
01	1577	N	1577	-0-	-0-	-0-	204	1	1364	2	N	8			210
							9	9							
02	1327	N	1327	-0-	-0-	-0-	172	1	1152	2	N	3			213
							3	9							
03	1345	N	1345	-0-	-0-	-0-	175	1	1170	2	N	-0-			213
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			213

DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			297
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			297
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			297
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			297
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			297
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			297

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	14	1	187	2	N	-0-					437
12	108	N	108	-0-	-0-	-0-	7	1	101	2	N	-0-					437
01	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-					437
02	196	N	34	-0-	-162	-0-	2	1	32	2	N	-0-					437
03	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					437
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					437

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	3					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					24
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

11	2456	N	2456	-0-	-0-	-0-	297	1	2159	2	N	-0-					5
12	3100	N	3378	-0-	278	278	293	1	3076	2	N	8					13
							9	9									
01	1579	N	1301	-0-	-278	-0-	113	1	1177	2	N	10					23
							11	9									
02	952	N	693	-0-	-259	-0-	60	1	631	2	N	2					25
							2	9									
03	517	N	517	-0-	-0-	-0-	45	1	472	2	N	-0-					25
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

11	724	N	724	-0-	-0-	-0-	64	1	657	2	N	3					161
							3	9									
12	1235	N	1235	-0-	-0-	-0-	111	1	1122	2	N	2					163
							2	9									
01	1111	N	1111	-0-	-0-	-0-	100	1	1008	2	N	3					166
							3	9									
02	895	N	895	-0-	-0-	-0-	80	1	815	2	N	-0-					166
03	951	N	951	-0-	-0-	-0-	85	1	863	2	N	3					169
							3	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1671	N	1671	-0-	-0-	-0-	200	1	1460	2	N	10			111
							11	9							
12	1704	N	1704	-0-	-0-	-0-	147	1	1538	2	N	17			128
							19	9							
01	1672	N	1672	-0-	-0-	-0-	143	1	1496	2	N	30			158
							33	9							
02	1568	N	1494	-0-	-74	-0-	129	1	1351	2	N	13			171
							14	9							
03	1684	N	1684	-0-	-0-	-0-	143	1	1502	2	N	35			206
							39	9							
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			206

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

11	524	N	524	-0-	-0-	-0-	42	1	482	2	N	-0-			64
12	537	N	537	-0-	-0-	-0-	43	1	494	2	N	-0-			64
01	349	N	349	-0-	-0-	-0-	28	1	319	2	N	2			66
							2	9							
02	1009	N	1009	-0-	-0-	-0-	80	1	929	2	N	-0-			66
03	969	N	969	-0-	-0-	-0-	77	1	892	2	N	-0-			66
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			66

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

11	1444	N	1444	-0-	-0-	-0-	160	1	1259	2	N	23			129
							25	9							
12	1535	N	1535	-0-	-0-	-0-	135	1	1400	2	N	-0-			129
01	1423	N	1423	-0-	-0-	-0-	125	1	1298	2	N	-0-			129
02	1344	N	1234	-0-	-110	-0-	109	1	1125	2	N	-0-			129
03	1361	N	1361	-0-	-0-	-0-	120	1	1241	2	N	-0-			129
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			129

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

11	0	N	-0-	-0-	-0-	-0-					N	-0-			73
12	0	N	-0-	-0-	-0-	-0-					N	-0-			73
01	0	N	-0-	-0-	-0-	-0-					N	-0-			73
02	0	N	-0-	-0-	-0-	-0-					N	-0-			73
03	0	N	-0-	-0-	-0-	-0-					N	-0-			73
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			73

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

11	1358	N	1358	-0-	-0-	-0-	96	1	1259	2	N	3			151
							3	9							
12	1213	N	1213	-0-	-0-	-0-	84	1	1121	2	N	7			158
							8	9							
01	1240	N	1240	-0-	-0-	-0-	86	1	1154	2	N	-0-			158
02	1260	N	1074	-0-	-186	-0-	74	1	992	2	N	7			165
							8	9							
03	1073	N	1073	-0-	-0-	-0-	74	1	988	2	N	10			175
							11	9							
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			175

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	18	1	237	2	N	-0-					23
12	185	N	185	-0-	-0-	-0-	13	1	172	2	N	-0-					23
01	226	N	226	-0-	-0-	-0-	16	1	210	2	N	-0-					23
02	252	N	75	-0-	-177	-0-	5	1	70	2	N	-0-					23
03	218	N	218	-0-	-0-	-0-	15	1	203	2	N	-0-					23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2386	N	2386	-0-	-0-	-0-	162 73	1 9	2151	2	N	66	375	1			45
12	2221	N	2221	-0-	-0-	-0-	156	1	2065	2	N	-0-					45
01	2156	N	2156	-0-	-0-	-0-	151	1	2005	2	N	-0-					45
02	2240	N	1631	-0-	-609	-0-	115	1	1516	2	N	-0-					45
03	1116	N	1116	-0-	-0-	-0-	78	1	1038	2	N	-0-					45
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1433	N	1433	-0-	-0-	-0-	100	1	1333	2	N	-0-					62
12	1296	N	1296	-0-	-0-	-0-	90	1	1206	2	N	-0-					62
01	1259	N	1259	-0-	-0-	-0-	88	1	1171	2	N	-0-					62
02	1344	N	1309	-0-	-35	-0-	91	1	1218	2	N	-0-					62
03	1382	N	1382	-0-	-0-	-0-	97	1	1285	2	N	-0-					62
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1146	N	1146	-0-	-0-	-0-	120 2	1 9	1024	2	N	2					191
12	1215	N	1215	-0-	-0-	-0-	104 41	1 9	1070	2	N	37	180	1			48
01	1649	N	1649	-0-	-0-	-0-	146 3	1 9	1500	2	N	3					51
02	1106	N	1106	-0-	-0-	-0-	98 3	1 9	1005	2	N	3					54
03	1321	N	1321	-0-	-0-	-0-	117 2	1 9	1202	2	N	2					56
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2760	-0-	-0-	-0-	194	1	2566	2	N	-0-					285
12	2789	X	2789	-0-	-0-	-0-	195	1	2591	2	N	3					288
							3	9									
01	2449	X	2383	-0-	-66	-0-	167	1	2216	2	N	-0-					288
02	2212	X	1669	-0-	-543	-0-	115	1	1524	2	N	27					315
							30	9									
03	2449	X	1250	-0-	-1199	-0-	87	1	1163	2	N	-0-					315
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					315

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2091	N	2091	-0-	-0-	-0-	167	1	1922	2	N	2					227
							2	9									
12	2221	N	2221	-0-	-0-	-0-	177	1	2036	2	N	7					234
							8	9									
01	2235	N	2235	-0-	-0-	-0-	178	1	2048	2	N	8					242
							9	9									
02	1680	N	1222	-0-	-458	-0-	98	1	1116	2	N	7					249
							8	9									
03	1349	N	1349	-0-	-0-	-0-	108	1	1233	2	N	7					256
							8	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					256

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2908	-0-	-92	-0-	204	1	2704	2	N	-0-					338
12	3038	X	3011	-0-	-27	-0-	211	1	2800	2	N	-0-					338
01	3100	X	2669	-0-	-431	-0-	182	1	2421	2	N	60					398
							66	9									
02	2800	X	2766	-0-	-34	-0-	189	1	2505	2	N	65	186	1			277
							72	9									
03	3100	X	2904	-0-	-196	-0-	195	1	2588	2	N	110					387
							121	9									
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					387

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1153	N	1153	-0-	-0-	-0-	80	1	1073	2	N	-0-					136
12	919	N	919	-0-	-0-	-0-	64	1	855	2	N	-0-					136
01	1237	N	1237	-0-	-0-	-0-	79	1	1059	2	N	90					226
							99	9									
02	1064	N	706	-0-	-358	-0-	48	1	647	2	N	10					236
							11	9									
03	941	N	941	-0-	-0-	-0-	64	1	855	2	N	20					256
							22	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					256

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2101	-0-	-419	-0-	266 50	1 9	1785	2	N	45					531
12	2573	X	1712	-0-	-861	-0-	218 30	1 9	1464	2	N	27					558
01	2418	X	1797	-0-	-621	-0-	231 20	1 9	1546	2	N	18					576
02	1960	N	1817	-0-	-143	-0-	230 46	1 9	1541	2	N	42					618
03	1627	N	1627	-0-	-0-	-0-	211 3	1 9	1413	2	N	3					621
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					621

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2537	-0-	-343	-0-	2192 17	1 9	328	2	N	15					68
12	2914	X	2674	-0-	-240	-0-	347 2	1 9	2325	2	N	2					70
01	2914	X	2627	-0-	-287	-0-	339 17	1 9	2271	2	N	15					85
02	2604	X	2403	-0-	-201	-0-	310 24	1 9	2069	2	N	22					107
03	2821	X	2591	-0-	-230	-0-	336 11	1 9	2244	2	N	10					117
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					117

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160

PLUGGED AND ABANDONED_____ 01/15/2018 - P/A 01/15/18

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

11	1575	N	1575	-0-	-0-	-0-	126	1	1449	2	N	-0-					363
12	762	N	762	-0-	-0-	-0-	61	1	701	2	N	-0-					363
01	1875	N	1875	-0-	-0-	-0-	150	1	1725	2	N	-0-					363
02	2205	N	2205	-0-	-0-	-0-	172	1	1978	2	N	50					413
							55	9									
03	2082	N	2082	-0-	-0-	-0-	166	1	1910	2	N	5					418
							6	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					418

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

11	1281	N	1281	-0-	-0-	-0-	162	1	1083	2	N	33					92
							36	9									
12	1261	N	1261	-0-	-0-	-0-	162	1	1082	2	N	15	80	1			27
							17	9									
01	1233	N	1233	-0-	-0-	-0-	160	1	1071	2	N	2					29
							2	9									
02	1204	N	1096	-0-	-108	-0-	143	1	953	2	N	-0-					29
03	1139	N	1139	-0-	-0-	-0-	148	1	991	2	N	-0-					29
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

11	1261	N	1261	-0-	-0-	-0-	88	1	1137	2	N	33	181	1			181
							36	9									
12	1272	N	1272	-0-	-0-	-0-	52	1	1214	2	N	5					186
							6	9									
01	1292	N	1292	-0-	-0-	-0-	53	1	1239	2	N	-0-					186
02	1176	N	1117	-0-	-59	-0-	124	1	993	2	N	-0-					186
03	1283	N	1283	-0-	-0-	-0-	82	1	1188	2	N	12					198
							13	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

11	530	N	530	-0-	-0-	-0-	29	1	194	2	N	279	366	1			-0-
							307	9									
12	208	N	208	-0-	-0-	-0-	25	1	166	2	N	15					15
							17	9									
01	318	N	318	-0-	-0-	-0-	35	1	235	2	N	44					59
							48	9									
02	504	N	-0-	-0-	-504	-0-					N	-0-					59
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					59
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2322	N	2322	-0-	-0-	-0-	170	1	2133	2	N	17			134
							19	9							
12	2354	N	2354	-0-	-0-	-0-	173	1	2170	2	N	10			144
							11	9							
01	2289	N	2289	-0-	-0-	-0-	167	1	2100	2	N	20			164
							22	9							
02	1929	N	1929	-0-	-0-	-0-	141	1	1771	2	N	15			179
							17	9							
03	1802	N	1802	-0-	-0-	-0-	132	1	1656	2	N	13			192
							14	9							
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			192

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

11	464	N	464	-0-	-0-	-0-	33	1	431	2	N	-0-			2155
12	689	N	689	-0-	-0-	-0-	48	1	641	2	N	-0-			2155
01	452	N	452	-0-	-0-	-0-	32	1	420	2	N	-0-			2155
02	569	N	569	-0-	-0-	-0-	40	1	529	2	N	-0-			2155
03	850	N	850	-0-	-0-	-0-	38	1	503	2	N	281			2436
							309	9							
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			2436

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

11	1887	N	1887	-0-	-0-	-0-	244	1	1635	2	N	7			100
							8	9							
12	1796	N	1796	-0-	-0-	-0-	229	1	1537	2	N	27	60	1	67
							30	9							
01	418	N	418	-0-	-0-	-0-	54	1	364	2	N	-0-			67
02	1764	N	1360	-0-	-404	-0-	177	1	1183	2	N	-0-			67
03	1198	N	1198	-0-	-0-	-0-	156	1	1040	2	N	2			69
							2	9							
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			69

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			83
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			83

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			72
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			72
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			72
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					331

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	5					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	5					N	NO RPT					-0-

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1845	N	1845	-0-	-0-	-0-	216	1	1599	2	N	27					68
							30	9									
12	1788	N	1788	-0-	-0-	-0-	117	1	1640	2	N	28					96
							31	9									
01	1883	N	1883	-0-	-0-	-0-	124	1	1734	2	N	23					119
							25	9									
02	1736	N	1443	-0-	-293	-0-	93	1	1304	2	N	42					161
							46	9									
03	1612	N	1612	-0-	-0-	-0-	107	1	1505	2	N	-0-					161
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

WILLIAM, SCHULTZ WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					135

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1746	-0-	-324	-0-	36	1	1710	2	N	-0-					75
12	2139	X	2036	-0-	-103	-0-	39	1	1951	2	N	42	117	1			-0-
							46	9									
01	2139	X	1655	-0-	-484	-0-	32	1	1621	2	N	2					2
							2	9									
02	2036	X	2036	-0-	-0-	-0-	38	1	1998	2	N	-0-					2
*03	2132	N	2132	-0-	-0-	-0-	40	1	2092	2	N	-0-					2
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2303	X	2303	-0-	-0-	-0-	277	1	2026	2	N	-0-					148
12	1222	X	1222	-0-	-0-	-0-	147	1	1075	2	N	-0-					148
01	2650	X	2650	-0-	-0-	-0-	318	1	2332	2	N	-0-					148
02	1654	X	1654	-0-	-0-	-0-	198	1	1456	2	N	-0-					148
*03	1969	X	1969	-0-	-0-	-0-	236	1	1733	2	N	-0-					148
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					228
12	0	N	-0-	-0-	-0-	-0-					N	-0-					228
01	0	N	-0-	-0-	-0-	-0-					N	-0-					228
02	0	N	-0-	-0-	-0-	-0-					N	-0-					228
03	0	N	-0-	-0-	-0-	-0-					N	-0-					228
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1618
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1618
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1618
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1618
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1618
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1618

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0-	-0-	50	1	550	2	N	107					2025
							118	9									
12	371	N	371	-0-	-0-	-0-	18	1	318	2	N	32	183	1			1874
							35	9									
01	1172	N	1172	-0-	-0-	-0-	50	1	912	2	N	191	186	1			1879
							210	9									
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1879
*03	1064	N	1064	-0-	-0-	-0-	672	1	227	2	N	150	168	1			1861
							165	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1861

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1722	N	1722	-0-	-0-	-0-	207	1	1515	2	N	-0-					372
12	1427	N	1427	-0-	-0-	-0-	170	1	1249	2	N	7					379
							8	9									
01	1384	N	1384	-0-	-0-	-0-	166	1	1218	2	N	-0-					379
02	1919	N	1919	-0-	-0-	-0-	230	1	1689	2	N	-0-					379
*03	1313	N	1313	-0-	-0-	-0-	158	1	1155	2	N	-0-					379
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					379

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	70	182	1			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	170	193	1			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1586	N	1586	-0-	-0-	-0-	68	1	1516	2	N	2					33
							2	9									
12	1532	N	1532	-0-	-0-	-0-	65	1	1461	2	N	5					38
							6	9									
01	2004	N	2004	-0-	-0-	-0-	86	1	1915	2	N	3					41
							3	9									
02	1484	N	1473	-0-	-11	-0-	63	1	1408	2	N	2					43
							2	9									
03	1473	N	1473	-0-	-0-	-0-	63	1	1410	2	N	-0-					43
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					387

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1534	-0-	1534	4466	191 66	1 9	1277	2	N	60					342
12	14B2 EXT		791	-0-	791	5257	102 8	1 9	681	2	N	7	135	1			214
01	14B2 EXT		730	-0-	730	5987	95 6	1 9	629	2	N	5					219
02	6546	X	559	-0-	-5987	-0-	72	1	487	2	N	-0-					219
03	474	X	474	-0-	-0-	-0-	61 3	1 9	410	2	N	3					222
04	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					222

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2482	N	2482	-0-	-0-	-0-	298	1	2184	2	N	-0-					160
12	1440	N	1440	-0-	-0-	-0-	173	1	1267	2	N	-0-					160
01	3100	N	4515	-0-	1415	1415	542	1	3973	2	N	-0-					160
02	2800	N	4633	-0-	1833	3248	556	1	4077	2	N	-0-					160
*03	3100	N	2807	-0-	-293	2955	337	1	2470	2	N	-0-					160
04	0	N	NO RPT	-0-	-0-	2955					N	NO RPT					160

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3867	X	3867	-0-	-0-	-0-	302 90	1 9	3475	2	N	82					506
12	2586	X	2586	-0-	-0-	-0-	198 111	1 9	2277	2	N	101	188	1			419
01	1141	X	1141	-0-	-0-	-0-	88 36	1 9	1017	2	N	33	186	1			266
02	756	X	-0-	-0-	-756	-0-					N	-0-					266
03	837	X	-0-	-0-	-837	-0-					N	-0-					266
04	810	X	NO RPT	-0-	-810	-0-					N	NO RPT					266

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1816	N	1816	-0-	-0-	-0-	218	1	1598	2	N	-0-					186
12	1848	N	1848	-0-	-0-	-0-	222	1	1626	2	N	-0-					186
01	1902	N	1902	-0-	-0-	-0-	228	1	1674	2	N	-0-					186
02	1747	N	1747	-0-	-0-	-0-	210	1	1537	2	N	-0-					186
*03	1907	N	1907	-0-	-0-	-0-	229	1	1678	2	N	-0-					186
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	-0-	-0-	-3210	-0-					N	-0-					561
12	2201	X	1599	-0-	-602	-0-	128	1	1465	2	N	5					566
							6	9									
01	3184	X	3184	-0-	-0-	-0-	251	1	2892	2	N	37					603
							41	9									
02	2012	X	2012	-0-	-0-	-0-	159	1	1825	2	N	25					628
							28	9									
*03	2421	X	2421	-0-	-0-	-0-	191	1	2195	2	N	32					660
							35	9									
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					660

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2846	X	2846	-0-	-0-	-0-	122	1	2713	2	N	10					52
							11	9									
12	3123	X	3123	-0-	-0-	-0-	134	1	2975	2	N	13					65
							14	9									
01	3063	X	3063	-0-	-0-	-0-	132	1	2929	2	N	2					67
							2	9									
02	2800	N	2803	-0-	3	3	117	1	2598	2	N	80					147
							88	9									
03	2800	N	2797	-0-	-3	-0-	121	1	2676	2	N	-0-					147
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	X	558	-0-	-0-	-0-	44	1	514	2	N	-0-					45
12	620	X	601	-0-	-19	-0-	48	1	553	2	N	-0-					45
01	620	X	620	-0-	-0-	-0-	49	1	571	2	N	-0-					45
02	1400	X	1400	-0-	-0-	-0-	112	1	1288	2	N	-0-					45
03	1863	X	1863	-0-	-0-	-0-	149	1	1714	2	N	-0-					45
04	570	X	NO RPT	-0-	-570	-0-					N	NO RPT					45

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					139

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	N	625	-0-	-0-	-0-	27	1	598	2	N	-0-					49
12	221	N	221	-0-	-0-	-0-	9	1	212	2	N	-0-					49
01	601	N	601	-0-	-0-	-0-	26	1	575	2	N	-0-					49
02	588	N	483	-0-	-105	-0-	21	1	460	2	N	2					51
							2	9									
03	549	N	549	-0-	-0-	-0-	24	1	525	2	N	-0-					51
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3399	X	3399	-0-	-0-	-0-	1728	1	1660	2	N	10					264
							11	9									
12	2852	X	2852	-0-	-0-	-0-	27	1	2806	2	N	17					281
							19	9									
01	3409	X	3409	-0-	-0-	-0-	33	1	3337	2	N	35					316
							39	9									
02	3083	X	3083	-0-	-0-	-0-	29	1	3043	2	N	10					326
							11	9									
*03	3450	X	3450	-0-	-0-	-0-	33	1	3386	2	N	28	191	1			163
							31	9									
04	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					163

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4137	-0-	-183	-0-	2111	1	2026	2	N	-0-					294
12	4433	X	4104	-0-	-329	-0-	41	1	4063	2	N	-0-					294
01	4526	X	4025	-0-	-501	-0-	39	1	3986	2	N	-0-					294
02	4088	X	3611	-0-	-477	-0-	34	1	3577	2	N	-0-					294
03	4495	X	4156	-0-	-339	-0-	39	1	4117	2	N	-0-					294
04	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					294

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2046	N	2046	-0-	-0-	-0-	164	1	1882	2	N	-0-					18
12	1935	N	1935	-0-	-0-	-0-	154	1	1767	2	N	13					31
							14	9									
01	1695	N	1695	-0-	-0-	-0-	131	1	1509	2	N	50					81
							55	9									
02	1904	N	380	-0-	-1524	-0-	30	1	341	2	N	8					89
							9	9									
*03	850	N	850	-0-	-0-	-0-	67	1	772	2	N	10					99
							11	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2135	X	2135	-0-	-0-	-0-	1089	1	1046	2	N	-0-					117
12	2325	X	2039	-0-	-286	-0-	20	1	2019	2	N	-0-					117
01	2325	X	2089	-0-	-236	-0-	20	1	2066	2	N	3					120
							3	9									
02	2072	X	1874	-0-	-198	-0-	17	1	1857	2	N	-0-					120
03	2201	X	1831	-0-	-370	-0-	17	1	1806	2	N	7					127
							8	9									
04	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					127

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					310
12	0	N	-0-	-0-	-0-	-0-					N	-0-					310
01	0	N	-0-	-0-	-0-	-0-					N	-0-					310
02	0	N	-0-	-0-	-0-	-0-					N	-0-					310
03	0	N	-0-	-0-	-0-	-0-					N	-0-					310
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310

PRICE, WILLIS D. WELL #: RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 09/11/2013

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

11	18586	X	3369	-0-	-15217	-0-	271 145	1 9	2953	2	N	132					1519
12	1613	X	1613	-0-	-0-	-0-	79 118	1 9	1416	2	N	107	194	1			1432
01	3038	X	1591	-0-	-1447	-0-	82 35	1 9	1474	2	N	32					1464
02	2744	X	1555	-0-	-1189	-0-	187 19	1 9	1349	2	N	17					1481
03	3472	X	861	-0-	-2611	-0-	66	1	795	2	N	-0-					1481
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					1481

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

11	716	N	716	-0-	-0-	-0-	714	2	2	9	N	2					125
12	705	N	705	-0-	-0-	-0-	703	2	2	9	N	2					127
01	680	N	680	-0-	-0-	-0-	680	2			N	-0-					127
02	672	N	622	-0-	-50	-0-	620	2	2	9	N	2					129
03	688	N	688	-0-	-0-	-0-	688	2			N	-0-					129
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

11	0	N	-0-	-0-	-0-	-0-					N	-0-					1529
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1529
01	106	N	106	-0-	-0-	-0-	4 30	1 9	72	2	N	27					1556
02	426	N	426	-0-	-0-	-0-	48 30	1 9	348	2	N	27					1583
*03	269	N	269	-0-	-0-	-0-	21	1	248	2	N	-0-	184	1			1399
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1399

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

11	4173	X	4173	-0-	-0-	-0-	293	1	3880	2	N	-0-					1189
12	4063	X	4063	-0-	-0-	-0-	285	1	3778	2	N	-0-					1189
01	4454	X	4454	-0-	-0-	-0-	308	1	4088	2	N	53					1242
							58	9									
02	4131	X	4131	-0-	-0-	-0-	286	1	3798	2	N	43					1285
							47	9									
03	4548	X	4548	-0-	-0-	-0-	317	1	4201	2	N	27					1312
							30	9									
04	690	X	NO RPT	-0-	-690	-0-					N	NO RPT					1312

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

11	87	N	87	-0-	-0-	-0-	81	2	6	9	N	5					65
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					65
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					65
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					65
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					65
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					751

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1306
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1306
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1306
02	0	N	-0-	-0-	-0-	-0-					N	-0-	201	1			1105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1105
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1105

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					629
12	0	N	-0-	-0-	-0-	-0-					N	-0-					629
01	0	N	-0-	-0-	-0-	-0-					N	-0-					629
02	0	N	-0-	-0-	-0-	-0-					N	-0-					629
03	0	N	-0-	-0-	-0-	-0-					N	-0-					629
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					629

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1884	-0-	-456	-0-	397 36	1 9	1451	2	N	33					2098
12	2595	X	2595	-0-	-0-	-0-	35 146	1 9	2414	2	N	133					2231
01	2363	N	2363	-0-	-0-	-0-	33 80	1 9	2250	2	N	73	189	1			2115
02	2316	N	2316	-0-	-0-	-0-	31 88	1 9	2197	2	N	80					2195
*03	1788	N	1788	-0-	-0-	-0-	25	1	1763	2	N	-0-					2195
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2195

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1796
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1796
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1796
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1796
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1796
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1796

WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					274
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					274
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					274
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					274
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					274
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					274

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	-0-	-0-	-2880	-0-					N	-0-					2959
12	2976	X	-0-	-0-	-2976	-0-					N	-0-					2959
01	2976	X	-0-	-0-	-2976	-0-					N	-0-					2959
02	2240	X	-0-	-0-	-2240	-0-					N	-0-					2959
03	0	X	-0-	-0-	-0-	-0-					N	-0-					2959
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2959

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3888	-0-	888	1867	308	1	3319	2	N	237	181	1			6262
							261	9									
12	5721	X	3854	-0-	-1867	-0-	193	1	3387	2	N	249	181	1			6330
							274	9									
01	4388	X	4388	-0-	-0-	-0-	221	1	3889	2	N	253	370	1			6213
							278	9									
02	3869	X	3869	-0-	-0-	-0-	444	1	3187	2	N	216	188	1			6241
							238	9									
*03	3764	X	3764	-0-	-0-	-0-	274	1	3277	2	N	194	171	1			6264
							213	9									
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					6264

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

11	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3988

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

11	3223	X	3223	-0-	-0-	-0-	258	1	2768	2	N	179	188	1			428
							197	9									
12	3419	X	3419	-0-	-0-	-0-	181	1	3005	2	N	212	186	1			454
							233	9									
01	3163	X	3163	-0-	-0-	-0-	176	1	2794	2	N	175	186	1			443
							193	9									
02	2783	X	2783	-0-	-0-	-0-	335	1	2288	2	N	145					588
							160	9									
*03	3149	X	3149	-0-	-0-	-0-	223	1	2667	2	N	235	364	1			459
							259	9									
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					459

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

11	0	N	-0-	-0-	-0-	-0-					N	-0-					2152
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2152
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2152
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2152
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2152
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2152

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	568	5	11	9	N	10					1816
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1816
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1816
02	532	N	9	-0-	-523	-0-	1	1	8	2	N	-0-					1816
*03	101	N	101	-0-	-0-	-0-	6	1	89	2	N	-0-					1816
							6	5									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1816

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

11	637	N	637	-0-	-0-	-0-	46	1	488	2	N	94	186	1			820
							103	9									
12	191	N	191	-0-	-0-	-0-	3	1	56	2	N	120					940
							132	9									
01	643	N	643	-0-	-0-	-0-	33	1	533	2	N	70	189	1			821
							77	9									
02	885	N	885	-0-	-0-	-0-	108	1	736	2	N	37					858
							41	9									
*03	1005	N	1005	-0-	-0-	-0-	71	1	854	2	N	73					931
							80	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					931

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3766
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3766
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3766
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3766
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3766
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3766

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

11	2861	X	2861	-0-	-0-	-0-	209	1	2523	2	N	117	184	1			2821
							129	9									
12	2759	X	2759	-0-	-0-	-0-	2634	2	125	9	N	114					2935
01	2971	X	2971	-0-	-0-	-0-	2747	2	224	9	N	204	185	1			2954
02	2718	X	2718	-0-	-0-	-0-	2626	2	92	9	N	84					3038
03	2945	X	2450	-0-	-495	-0-	2352	2	98	9	N	89					3127
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					3127

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

11	0	X	-0-	-0-	-0-	-0-					N	-0-	198	1			1993
12	0	X	-0-	-0-	-0-	-0-					N	-0-					1993
01	0	X	-0-	-0-	-0-	-0-					N	-0-					1993
02	0	X	-0-	-0-	-0-	-0-					N	-0-					1993
03	0	X	-0-	-0-	-0-	-0-					N	-0-					1993
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1993

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6272	X	6272	-0-	-0-	-0-	496	1	5412	2	N	331	372	1			3787
							364	9									
12	4356	X	4356	-0-	-0-	-0-	217	1	3894	2	N	223	188	1			3822
							245	9									
01	3100	X	2959	-0-	-141	-0-	152	1	2727	2	N	73					3895
							80	9									
02	4134	X	4134	-0-	-0-	-0-	474	1	3420	2	N	218	365	1			3748
							240	9									
*03	4004	X	4004	-0-	-0-	-0-	289	1	3484	2	N	210	185	1			3773
							231	9									
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					3773

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

11	0	N	-0-	-0-	-0-	-0-					N	-0-					7672
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7672
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7672
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7672
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7672

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

11	3510	X	2593	-0-	-917	-0-	207	1	2232	2	N	140	188	1			1025
							154	9									
12	3627	X	2311	-0-	-1316	-0-	129	1	2130	2	N	47					1072
							52	9									
01	3441	X	3429	-0-	-12	-0-	203	1	3223	2	N	3					1075
							3	9									
02	3108	X	2902	-0-	-206	-0-	370	1	2532	2	N	-0-					1075
03	3317	X	2950	-0-	-367	-0-	221	1	2643	2	N	78					1153
							86	9									
04	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					1153

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

11	3510	X	3307	-0-	-203	-0-	275	1	2999	2	N	30					4157
							33	9									
12	3410	X	3366	-0-	-44	-0-	174	1	3104	2	N	80					4237
							88	9									
01	3797	X	3797	-0-	-0-	-0-	195	1	3477	2	N	114					4351
							125	9									
02	3529	X	3529	-0-	-0-	-0-	414	1	2988	2	N	115					4466
							127	9									
03	3534	X	3478	-0-	-56	-0-	256	1	3095	2	N	115					4581
							127	9									
04	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					4581

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

11	4752	X	4752	-0-	-0-	-0-	395	1	4299	2	N	53					2399
							58	9									
12	5208	X	4823	-0-	-385	-0-	253	1	4502	2	N	62	183	1			2278
							68	9									
01	5208	X	4601	-0-	-607	-0-	240	1	4282	2	N	72	184	1			2166
							79	9									
02	4648	X	1028	-0-	-3620	-0-	123	1	880	2	N	23					2189
							25	9									
03	4991	X	683	-0-	-4308	-0-	52	1	631	2	N	-0-					2189
04	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					2189

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					626
12	14B2 EXT		1425	-0-	1425	1425	62 239	1 9	1124	2	N	217					843
01	14B2 EXT		2464	-0-	2464	3889	117 253	1 9	2094	2	N	230	370	1			703
02	14B2 EXT		3840	-0-	3840	7729	398 570	1 9	2872	2	N	518	366	1			855
03	14B2 EXT		7794	-0-	7794	15523	546 650	1 9	6598	2	N	591	552	1			894
04	14B2 EXT	NO RPT		-0-	-0-	15523					N	NO RPT					894

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

11	1842	N	1842	-0-	-0-	-0-	145 134	1 9	1563	2	N	122	188	1			1332
12	1872	N	1872	-0-	-0-	-0-	101 110	1 9	1661	2	N	100	185	1			1247
01	1786	N	1786	-0-	-0-	-0-	100 105	1 9	1581	2	N	95					1342
02	1708	N	1615	-0-	-93	-0-	192 109	1 9	1314	2	N	99	182	1			1259
*03	1565	N	1565	-0-	-0-	-0-	114 96	1 9	1355	2	N	87	182	1			1164
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1164

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

11	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3838

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

11	3270	X	3041	-0-	-229	-0-	246 116	1 9	2679	2	N	105	187	1			1175
12	3100	X	3055	-0-	-45	-0-	151 218	1 9	2686	2	N	198	187	1			1186
01	3100	X	1305	-0-	-1795	-0-	65 77	1 9	1163	2	N	70					1256
02	3108	X	2294	-0-	-814	-0-	251 233	1 9	1810	2	N	212	187	1			1281
03	3441	X	1343	-0-	-2098	-0-	90 165	1 9	1088	2	N	150	175	1			1256
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					1256

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

11	2303	N	2303	-0-	-0-	-0-	184 145	1 9	1974	2	N	132	192	1			670
12	2204	N	2204	-0-	-0-	-0-	119 118	1 9	1967	2	N	107					777
01	2735	N	2735	-0-	-0-	-0-	156 112	1 9	2467	2	N	102	187	1			692
02	2737	N	2737	-0-	-0-	-0-	335 109	1 9	2293	2	N	99					791
*03	2837	N	2837	-0-	-0-	-0-	206 164	1 9	2467	2	N	149					940
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					940

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	-0-	-0-	-1170	-0-					N	-0-					1330
12	930	X	-0-	-0-	-930	-0-					N	-0-					1330
01	0	X	-0-	-0-	-0-	-0-					N	-0-					1330
02	0	X	-0-	-0-	-0-	-0-					N	-0-					1330
03	0	X	-0-	-0-	-0-	-0-					N	-0-					1330
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1330

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	5468	-0-	-2092	-0-	434 279	1 9	4755	2	N	254	187	1			8947
12	5735	X	5544	-0-	-191	-0-	278 298	1 9	4968	2	N	271	372	1			8846
01	6169	X	5175	-0-	-994	-0-	258 276	1 9	4641	2	N	251	186	1			8911
02	5572	X	4368	-0-	-1204	-0-	508 193	1 9	3667	2	N	175	186	1			8900
03	5890	X	4441	-0-	-1449	-0-	322 226	1 9	3893	2	N	205	185	1			8920
04	5460	X	NO RPT	-0-	-5460	-0-					N	NO RPT					8920

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1299

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2573

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8863	X	8863	-0-	-0-	-0-	694 558	1 9	7611	2	N	507	367	1			3604
12	7276	X	7276	-0-	-0-	-0-	361 422	1 9	6493	2	N	384	372	1			3616
01	7437	X	7437	-0-	-0-	-0-	371 372	1 9	6694	2	N	338	375	1			3579
02	6362	X	6362	-0-	-0-	-0-	732 338	1 9	5292	2	N	307	355	1			3531
*03	6523	X	6523	-0-	-0-	-0-	473 315	1 9	5735	2	N	286	372	1			3445
04	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					3445

SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					369
12	0	N	-0-	-0-	-0-	-0-					N	-0-					369
01	0	N	-0-	-0-	-0-	-0-					N	-0-					369
02	0	N	-0-	-0-	-0-	-0-					N	-0-					369
*03	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					369
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					369

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1478	-0-	-142	-0-	119 69	1 9	1290	2	N	63					1284
12	2059	X	2059	-0-	-0-	-0-	102 6	1 5	1804 147	2 9	N	134	185	1			1233
01	1674	X	881	-0-	-793	-0-	42 36	1 5	742 61	2 9	N	55					1288
02	1512	X	-0-	-0-	-1512	-0-					N	-0-					1288
03	1674	X	-0-	-0-	-1674	-0-					N	-0-					1288
04	1470	X	NO RPT	-0-	-1470	-0-					N	NO RPT					1288

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	17 122	1 9	188	2	N	111	187	1			355
12	242	N	242	-0-	-0-	-0-	9 83	1 9	150	2	N	75					430
01	0	N	-0-	-0-	-0-	-0-					N	-0-					430
02	308	N	-0-	-0-	-308	-0-					N	-0-					430
03	0	N	-0-	-0-	-0-	-0-					N	-0-					430
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					430

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	6799	-0-	-851	-0-	425 249	1 9	6125	2	N	226	190	1			993
12	7781	X	6967	-0-	-814	-0-	434 290	1 9	6243	2	N	264					1257
01	7750	X	7023	-0-	-727	-0-	439 268	1 9	6316	2	N	244	372	1			1129
02	7000	X	5485	-0-	-1515	-0-	344 194	1 9	4947	2	N	176	187	1			1118
03	7254	X	6633	-0-	-621	-0-	415 249	1 9	5969	2	N	226	369	1			975
04	6810	X	NO RPT	-0-	-6810	-0-					N	NO RPT					975

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6043	X	6043	-0-	-0-	-0-	425 153	1 9	5465	2	N	139	186	1			1144
12	6450	X	6450	-0-	-0-	-0-	336 171	1 9	5943	2	N	155	187	1			1112
01	6456	X	6456	-0-	-0-	-0-	335 185	1 9	5936	2	N	168	188	1			1092
02	5775	X	5775	-0-	-0-	-0-	406 165	1 9	5204	2	N	150					1242
*03	5020	X	5020	-0-	-0-	-0-	354 129	1 9	4537	2	N	117	187	1			1172
04	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					1172

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4679	-0-	1679	7195	385	1	4174	2	N	109	188	1			793
							120	9									
12	3100	N	6236	-0-	3136	10331	312	1	5525	2	N	363	536	1			620
							399	9									
01	16201	X	5870	-0-	-10331	-0-	293	1	5190	2	N	352	377	1			595
							387	9									
02	5203	X	5203	-0-	-0-	-0-	593	1	4265	2	N	314	373	1			536
							345	9									
*03	5598	X	5598	-0-	-0-	-0-	406	1	4872	2	N	291	181	1			646
							320	9									
04	570	X	NO RPT	-0-	-570	-0-					N	NO RPT					646

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	746	N	746	-0-	-0-	-0-	52	1	577	2	N	106	183	1			357
							117	9									
12	689	N	689	-0-	-0-	-0-	32	1	577	2	N	73					430
							80	9									
01	785	N	785	-0-	-0-	-0-	36	1	663	2	N	78	186	1			322
							86	9									
02	787	N	787	-0-	-0-	-0-	86	1	626	2	N	68					390
							75	9									
*03	1433	N	1433	-0-	-0-	-0-	101	1	1216	2	N	105	180	1			315
							116	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					315

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3069	-0-	-741	-0-	259	1	2663	2	N	134					5773
							147	9									
12	3472	X	3235	-0-	-237	-0-	159	1	2811	2	N	241					6014
							265	9									
01	4223	X	4223	-0-	-0-	-0-	222	1	3781	2	N	200					6214
							220	9									
02	3347	X	3347	-0-	-0-	-0-	363	1	2610	2	N	151					6365
							208	5	166	9							
*03	3504	X	3504	-0-	-0-	-0-	237	1	3108	2	N	143					6508
							2	5	157	9							
04	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					6508

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479	N	479	-0-	-0-	-0-	37	1	381	2	N	55	200	1			638
							61	9									
12	0	N	-0-	-0-	-0-	-0-					N	-0-					638
01	0	N	-0-	-0-	-0-	-0-					N	-0-					638
02	448	N	-0-	-0-	-448	-0-					N	-0-					638
03	0	N	-0-	-0-	-0-	-0-					N	-0-					638
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					638

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4655	X	4655	-0-	-0-	-0-	353 448	1 9	3854	2	N	407	374	1			1768
12	5890	X	4959	-0-	-931	-0-	238 464	1 9	4257	2	N	422	373	1			1817
01	5890	X	4645	-0-	-1245	-0-	226 382	1 9	4037	2	N	347	528	1			1636
02	4467	X	4467	-0-	-0-	-0-	486 480	1 9	3501	2	N	436	185	1			1887
03	4836	X	4157	-0-	-679	-0-	289 395	1 9	3473	2	N	359	728	1			1518
04	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					1518

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4374	X	4374	-0-	-0-	-0-	354 18	1 5	3561 441	2 9	N	401	399	1			1023
12	4965	X	4965	-0-	-0-	-0-	407 6	1 5	4115 437	2 9	N	397	397	1			1023
01	5270	X	5270	-0-	-0-	-0-	427 4	1 5	4312 527	2 9	N	479	587	1			915
02	4328	X	4328	-0-	-0-	-0-	345 499	1 9	3484	2	N	454	370	1			999
*03	4677	X	4677	-0-	-0-	-0-	376 502	1 9	3799	2	N	456	550	1			905
04	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					905

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3144	X	3144	-0-	-0-	-0-	244 44	1 5	2515 341	2 9	N	310					9751
12	3119	X	3119	-0-	-0-	-0-	146 47	1 5	2593 333	2 9	N	303					10054
01	3038	X	751	-0-	-2287	-0-	36 16	1 5	613 86	2 9	N	78					10132
02	2772	X	1371	-0-	-1401	-0-	144 68	1 5	1037 122	2 9	N	111					10243
03	3255	X	1776	-0-	-1479	-0-	106 119	1 5	1378 173	2 9	N	157					10400
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					10400

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	924	N	924	-0-	-0-	-0-	71 128	1 9	725	2	N	116					740
12	465	N	465	-0-	-0-	-0-	42	1	423	2	N	-0-					740
01	248	N	248	-0-	-0-	-0-	22 20	1 5	206	2	N	-0-					740
02	868	N	145	-0-	-723	-0-	13	1	132	2	N	-0-					740
*03	48	N	48	-0-	-0-	-0-	4 12	1 5	32	2	N	-0-					740
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					740

DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	19	1	189	2	N	14	199	1			178
							15	9									
12	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					178
01	0	N	-0-	-0-	-0-	-0-					N	-0-					178
02	0	N	-0-	-0-	-0-	-0-					N	-0-					178
03	0	N	-0-	-0-	-0-	-0-					N	-0-					178
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

11	3150	X	2798	-0-	-352	-0-	154	1	2403	2	N	215	182	1			743
							4	5	237	9							
12	3255	X	2671	-0-	-584	-0-	142	1	2219	2	N	197	187	1			753
							93	5	217	9							
01	3162	X	2812	-0-	-350	-0-	144	1	2247	2	N	202	186	1			769
							199	5	222	9							
02	2716	X	2600	-0-	-116	-0-	138	1	2163	2	N	192	183	1			778
							88	5	211	9							
03	2914	X	2360	-0-	-554	-0-	124	1	1937	2	N	202	180	1			800
							77	5	222	9							
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					800

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

11	2610	X	2441	-0-	-169	-0-	47	1	2238	2	N	142	184	1			442
							156	9									
12	2697	X	2510	-0-	-187	-0-	46	1	2306	2	N	144	187	1			399
							158	9									
01	2666	X	931	-0-	-1735	-0-	17	1	870	2	N	40					439
							44	9									
02	1512	X	187	-0-	-1325	-0-	4	1	183	2	N	-0-					439
03	2511	X	-0-	-0-	-2511	-0-					N	-0-					439
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					439

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

11	2250	X	1992	-0-	-258	-0-	37	1	1764	2	N	160	185	1			641
							15	5	176	9							
12	2294	X	1983	-0-	-311	-0-	35	1	1781	2	N	152					793
							167	9									
01	2225	X	2225	-0-	-0-	-0-	38	1	1987	2	N	173	184	1			782
							10	5	190	9							
02	2779	X	2779	-0-	-0-	-0-	47	1	2497	2	N	209	184	1			807
							5	5	230	9							
*03	3695	X	3695	-0-	-0-	-0-	64	1	3359	2	N	247	371	1			683
							272	9									
04	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					683

PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

11	4163	X	4163	-0-	-0-	-0-	68	1	3113	2	N	147					515
							820	5	162	9							
12	4309	X	4289	-0-	-20	-0-	58	1	2810	2	N	140	183	1			472
							1267	5	154	9							
01	4495	X	4282	-0-	-213	-0-	53	1	2620	2	N	164	375	1			261
							1429	5	180	9							
02	4480	X	2918	-0-	-1562	-0-	42	1	2269	2	N	145	188	1			218
							447	5	160	9							
03	4960	X	3246	-0-	-1714	-0-	52	1	2753	2	N	160	185	1			193
							265	5	176	9							
04	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					193

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3693	-0-	-117	-0-	209 220	1 9	3264	2	N	200	189	1			792
12	3937	X	3688	-0-	-249	-0-	197 208	1 9	3283	2	N	189	188	1			793
01	3813	X	3652	-0-	-161	-0-	199 1	1 5	3259 193	2 9	N	175	185	1			783
02	3584	X	2768	-0-	-816	-0-	158 131	1 9	2479	2	N	119	187	1			715
03	3968	X	3944	-0-	-24	-0-	224 200	1 9	3520	2	N	182	164	1			733
04	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					733

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	4944	-0-	-1296	-0-	401 162	1 9	4381	2	N	147	181	1			1897
12	5797	X	4162	-0-	-1635	-0-	212 156	1 9	3794	2	N	142	185	1			1854
01	5797	X	4973	-0-	-824	-0-	252 198	1 9	4523	2	N	180	188	1			1846
02	5096	X	4291	-0-	-805	-0-	502 165	1 9	3624	2	N	150	188	1			1808
03	5177	X	4645	-0-	-532	-0-	342 173	1 9	4130	2	N	157					1965
04	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					1965

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	-0-	-0-	-60	-0-					N	-0-					1228
12	0	X	-0-	-0-	-0-	-0-					N	-0-					1228
01	0	X	-0-	-0-	-0-	-0-					N	-0-					1228
02	0	X	-0-	-0-	-0-	-0-					N	-0-					1228
03	0	X	-0-	-0-	-0-	-0-					N	-0-					1228
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1228

ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	706	-0-	-1964	-0-	54 53	1 9	599	2	N	48					646
12	3007	X	2317	-0-	-690	-0-	116 134	1 9	2067	2	N	122	183	1			585
01	3193	X	2858	-0-	-335	-0-	144 145	1 9	2569	2	N	132	186	1			531
02	2884	X	2592	-0-	-292	-0-	295 171	1 9	2126	2	N	155	188	1			498
03	3007	X	2772	-0-	-235	-0-	199 167	1 9	2406	2	N	152					650
04	720	X	NO RPT	-0-	-720	-0-					N	NO RPT					650

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2764	X	2764	-0-	-0-	-0-	217	1	2377	2	N	135	191	1			1078
							21	5	149	9							
12	2387	X	1782	-0-	-605	-0-	89	1	1601	2	N	84					1162
							92	9									
01	3057	X	3057	-0-	-0-	-0-	153	1	2735	2	N	154	185	1			1131
							169	9									
02	2796	X	2796	-0-	-0-	-0-	321	1	2313	2	N	147	188	1			1090
							162	9									
*03	3188	X	3188	-0-	-0-	-0-	231	1	2792	2	N	150	185	1			1055
							165	9									
04	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					1055

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1808	X	1808	-0-	-0-	-0-	136	1	1482	2	N	173	186	1			1081
							190	9									
12	1707	X	1707	-0-	-0-	-0-	81	1	1455	2	N	155	187	1			1049
							171	9									
01	1561	X	1561	-0-	-0-	-0-	74	1	1331	2	N	142	186	1			1005
							156	9									
02	1680	X	1198	-0-	-482	-0-	132	1	950	2	N	105					1110
							116	9									
03	1860	X	537	-0-	-1323	-0-	37	1	445	2	N	50					1160
							55	9									
04	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					1160

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					395
12	0	N	-0-	-0-	-0-	-0-					N	-0-					395
01	0	N	-0-	-0-	-0-	-0-					N	-0-					395
02	0	N	-0-	-0-	-0-	-0-					N	-0-					395
03	0	N	-0-	-0-	-0-	-0-					N	-0-					395
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					395

PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12240	X	10918	-0-	-1322	-0-	977	1	9884	2	N	52					362
							57	9									
12	12431	X	11221	-0-	-1210	-0-	1003	1	10150	2	N	62	187	1			237
							68	9									
01	12152	X	10798	-0-	-1354	-0-	964	1	9755	2	N	72					309
							79	9									
02	10976	X	9595	-0-	-1381	-0-	858	1	8673	2	N	58					367
							64	9									
03	11501	X	10249	-0-	-1252	-0-	916	1	9258	2	N	68	184	1			251
							75	9									
04	10920	X	NO RPT	-0-	-10920	-0-					N	NO RPT					251

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	-0-	-0-	-780	-0-					N	-0-					691
12	806	X	-0-	-0-	-806	-0-					N	-0-					691
01	529	X	529	-0-	-0-	-0-	529	5			N	-0-					691
02	941	X	941	-0-	-0-	-0-	46	1	367	2	N	199	185	1			705
							309	5	219	9							
*03	942	X	942	-0-	-0-	-0-	42	1	527	2	N	245	184	1			766
							103	5	270	9							
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					766

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2520	-0-	-0-	-0-	161	1	1764	2	N	541	559	1			997
							595	9									
12	4990	X	4990	-0-	-0-	-0-	225	1	4025	2	N	673	558	1			1112
							740	9									
01	5740	X	5740	-0-	-0-	-0-	279	1	4980	2	N	437	550	1			999
							481	9									
02	5747	X	5747	-0-	-0-	-0-	640	1	4625	2	N	438	555	1			882
							482	9									
*03	5775	X	5775	-0-	-0-	-0-	410	1	4956	2	N	372	373	1			881
							409	9									
04	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					881

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2940	-0-	-0-	-0-	205	1	2634	2	N	92	190	1			1105
							101	9									
12	2666	X	1101	-0-	-1565	-0-	58	1	1041	2	N	2					1107
							2	9									
01	4661	X	4661	-0-	-0-	-0-	233	1	4205	2	N	201	188	1			1120
							2	5	221	9							
02	2912	X	1590	-0-	-1322	-0-	104	1	1329	2	N	132					1252
							12	5	145	9							
03	3224	X	11	-0-	-3213	-0-	3	2	8	5	N	-0-					1252
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					1252

PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4384	X	4384	-0-	-0-	-0-	354	1	3870	2	N	145	185	1			1805
							160	9									
12	3999	X	3737	-0-	-262	-0-	188	1	3358	2	N	174	187	1			1792
							191	9									
01	4371	X	3326	-0-	-1045	-0-	167	1	2990	2	N	154	188	1			1758
							169	9									
02	4116	X	3123	-0-	-993	-0-	362	1	2612	2	N	135					1893
							149	9									
03	4557	X	668	-0-	-3889	-0-	49	1	590	2	N	26	181	1			1738
							29	9									
04	4380	X	NO RPT	-0-	-4380	-0-					N	NO RPT					1738

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					274
12	0	N	-0-	-0-	-0-	-0-					N	-0-					274
01	0	N	-0-	-0-	-0-	-0-					N	-0-					274
02	0	N	-0-	-0-	-0-	-0-					N	-0-					274
03	0	N	-0-	-0-	-0-	-0-					N	-0-					274
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	2853	-0-	-1047	-0-	223 186	1 9	2444	2	N	169					1352
12	3838	X	3838	-0-	-0-	-0-	190 245	1 9	3403	2	N	223	368	1			1207
01	4250	X	4250	-0-	-0-	-0-	211 244	1 9	3795	2	N	222	186	1			1243
02	4077	X	4077	-0-	-0-	-0-	441 451	1 9	3185	2	N	410	372	1			1281
*03	4903	X	4903	-0-	-0-	-0-	351 320	1 9	4232	2	N	291	363	1			1209
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					1209

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1565	N	1565	-0-	-0-	-0-	135 53	1 9	1377	2	N	48	199	1			399
12	1893	N	1893	-0-	-0-	-0-	98 58	1 9	1737	2	N	53					452
01	1882	N	1882	-0-	-0-	-0-	99 110	1 9	1673	2	N	100	184	1			368
02	1537	N	1537	-0-	-0-	-0-	175 101	1 9	1261	2	N	92					460
*03	1489	N	1489	-0-	-0-	-0-	101 67	1 9	1321	2	N	61	198	1			323
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					323

WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2753	-0-	-337	-0-	227 193	1 9	2333	2	N	175	201	1			802
12	3038	X	2866	-0-	-172	-0-	144 165	1 9	2557	2	N	150	199	1			753
01	3038	X	2777	-0-	-261	-0-	144 178	1 9	2455	2	N	162	186	1			729
02	2576	X	2327	-0-	-249	-0-	266 3	1 5	1916 142	2 9	N	129	202	1			656
03	2852	X	2216	-0-	-636	-0-	149 2	1 5	1947 118	2 9	N	107					763
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					763

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	15	1	155	2	N	-0-					196
12	168	N	168	-0-	-0-	-0-	15	1	153	2	N	-0-					196
01	173	N	173	-0-	-0-	-0-	15	1	158	2	N	-0-					196
02	168	N	124	-0-	-44	-0-	11	1	113	2	N	-0-					196
*03	126	N	126	-0-	-0-	-0-	11	1	115	2	N	-0-					196
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3372	X	3372	-0-	-0-	-0-	271	1	2913	2	N	171	193	1			493
							188	9									
12	3597	X	3597	-0-	-0-	-0-	192	1	3186	2	N	199	186	1			506
							219	9									
01	3656	X	3656	-0-	-0-	-0-	204	1	3237	2	N	189	198	1			497
							7	5	208	9							
02	3369	X	3369	-0-	-0-	-0-	402	1	2753	2	N	185	202	1			480
							10	5	204	9							
03	3472	X	3262	-0-	-210	-0-	239	1	2854	2	N	154	196	1			438
							169	9									
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					438

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	5447	-0-	-1243	-0-	441	1	4745	2	N	237	375	1			911
							261	9									
12	6045	X	5524	-0-	-521	-0-	301	1	4996	2	N	206					1117
							227	9									
01	5793	X	5793	-0-	-0-	-0-	330	1	5235	2	N	207	367	1			957
							228	9									
02	5129	X	5129	-0-	-0-	-0-	627	1	4294	2	N	189					1146
							208	9									
03	5642	X	4554	-0-	-1088	-0-	340	1	4067	2	N	134	186	1			1094
							147	9									
04	5460	X	NO RPT	-0-	-5460	-0-					N	NO RPT					1094

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11460	X	526	-0-	-10934	-0-	526	5			N	-0-					845
12	11842	X	237	-0-	-11605	-0-	231	5	6	9	N	5					850
01	11842	X	6663	-0-	-5179	-0-	253	1	4500	2	N	280	187	1			943
							1602	5	308	9							
02	7154	X	7154	-0-	-0-	-0-	543	1	3908	2	N	443	552	1			834
							2216	5	487	9							
*03	7701	X	7701	-0-	-0-	-0-	427	1	5132	2	N	551	541	1			844
							1536	5	606	9							
04	540	X	NO RPT	-0-	-540	-0-					N	NO RPT					844

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	4025	-0-	-1915	-0-	362	1	3663	2	N	-0-					104
12	5456	X	4489	-0-	-967	-0-	400	1	4042	2	N	43					147
							47	9									
01	5456	X	4273	-0-	-1183	-0-	384	1	3889	2	N	-0-					147
02	4536	X	4000	-0-	-536	-0-	360	1	3640	2	N	-0-					147
03	4433	X	4078	-0-	-355	-0-	367	1	3708	2	N	3					150
							3	9									
04	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					150

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5381	-0-	-469	-0-	484	1	4884	2	N	12					494
							13	9									
12	6045	X	4554	-0-	-1491	-0-	408	1	4129	2	N	15					509
							17	9									
01	6045	X	-0-	-0-	-6045	-0-					N	-0-					509
02	5460	X	-0-	-0-	-5460	-0-					N	-0-					509
03	6045	X	-0-	-0-	-6045	-0-					N	-0-					509
04	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					509

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	5980	-0-	-470	-0-	474	1	5144	2	N	329	373	1			230
							362	9									
12	6510	X	5895	-0-	-615	-0-	297	1	5270	2	N	298	190	1			338
							328	9									
01	6386	X	5756	-0-	-630	-0-	288	1	5125	2	N	312	378	1			272
							343	9									
02	5712	X	5028	-0-	-684	-0-	580	1	4178	2	N	245	187	1			330
							270	9									
03	6169	X	5487	-0-	-682	-0-	395	1	4760	2	N	302	361	1			271
							332	9									
04	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					271

ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1846	X	1846	-0-	-0-	-0-	151	1	1623	2	N	65					399
							72	9									
12	1891	X	1841	-0-	-50	-0-	99	1	1636	2	N	96	199	1			296
							106	9									
01	1891	X	1383	-0-	-508	-0-	76	1	1211	2	N	87					383
							96	9									
02	1708	X	1268	-0-	-440	-0-	152	1	1037	2	N	72	199	1			256
							79	9									
03	1891	X	329	-0-	-1562	-0-	23	1	282	2	N	22					278
							24	9									
04	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					278

WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3067	-0-	-173	-0-	141	1	1450	2	N	191	200	1			584
							1266	5	210	9							
12	3534	X	3058	-0-	-476	-0-	71	1	1262	2	N	249	200	1			633
							1451	5	274	9							
01	3596	X	2372	-0-	-1224	-0-	91	1	1554	2	N	135	197	1			571
							578	5	149	9							
02	3248	X	2173	-0-	-1075	-0-	234	1	1681	2	N	233	191	1			613
							2	5	256	9							
03	3193	X	2594	-0-	-599	-0-	146	1	1912	2	N	215					828
							299	5	237	9							
04	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					828

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					251
12	0	N	-0-	-0-	-0-	-0-					N	-0-					251
01	0	N	-0-	-0-	-0-	-0-					N	-0-					251
02	0	N	-0-	-0-	-0-	-0-					N	-0-					251
03	0	N	-0-	-0-	-0-	-0-					N	-0-					251
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

11	4579	X	4579	-0-	-0-	-0-	317	1	4067	2	N	177	188	1			520
							195	9									
12	4160	X	4160	-0-	-0-	-0-	211	1	3782	2	N	152					672
							167	9									
01	3844	X	3822	-0-	-22	-0-	192	1	3450	2	N	164	186	1			650
							180	9									
02	3558	X	3558	-0-	-0-	-0-	243	1	3127	2	N	171	191	1			630
							188	9									
03	3844	X	3516	-0-	-328	-0-	243	1	3115	2	N	144	185	1			589
							158	9									
04	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					589

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

11	5220	X	4921	-0-	-299	-0-	394	1	4279	2	N	225	188	1			553
							248	9									
12	5394	X	4917	-0-	-477	-0-	252	1	4441	2	N	204	185	1			572
							224	9									
01	5394	X	4811	-0-	-583	-0-	246	1	4334	2	N	210	182	1			600
							231	9									
02	4872	X	4262	-0-	-610	-0-	493	1	3536	2	N	212	188	1			624
							233	9									
*03	5208	X	5010	-0-	-198	-0-	367	1	4406	2	N	215	185	1			654
							237	9									
04	4920	X	NO RPT	-0-	-4920	-0-					N	NO RPT					654

GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

11	9114	X	9114	-0-	-0-	-0-	658	1	7193	2	N	1148	1302	1			1505
							1263	9									
12	6952	X	6952	-0-	-0-	-0-	322	1	5726	2	N	797	729	1			1573
							27	5	877	9							
01	8687	X	8687	-0-	-0-	-0-	333	1	5932	2	N	1067	1108	1			1532
							1248	5	1174	9							
02	8512	X	7445	-0-	-1067	-0-	743	1	5298	2	N	902	930	1			1504
							412	5	992	9							
03	9424	X	4361	-0-	-5063	-0-	262	1	3155	2	N	756	922	1			1338
							112	5	832	9							
04	9120	X	NO RPT	-0-	-9120	-0-					N	NO RPT					1338

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	5399	-0-	-1081	-0-	415 466	1 9	4518	2	N	424	368	1			1613
12	5425	X	4219	-0-	-1206	-0-	206 342	1 9	3671	2	N	311	381	1			1543
01	5425	X	4975	-0-	-450	-0-	240 459	1 9	4276	2	N	417	370	1			1590
02	5460	X	4085	-0-	-1375	-0-	450 395	1 9	3240	2	N	359	367	1			1582
*03	6045	X	4280	-0-	-1765	-0-	300 375	1 9	3605	2	N	341	185	1			1738
04	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT					1738

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	35	1	384	2	N	-0-					147
12	431	N	431	-0-	-0-	-0-	23	1	408	2	N	-0-					147
01	420	N	420	-0-	-0-	-0-	22	1	398	2	N	-0-					147
02	392	N	345	-0-	-47	-0-	42	1	303	2	N	-0-					147
*03	383	N	383	-0-	-0-	-0-	29	1	354	2	N	-0-					147
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	4859	-0-	-3601	-0-	376 367	1 9	4116	2	N	334	185	1			500
12	6169	X	4996	-0-	-1173	-0-	244 384	1 9	4368	2	N	349	368	1			481
01	5952	X	5032	-0-	-920	-0-	247 362	1 9	4423	2	N	329	368	1			442
02	5376	X	4662	-0-	-714	-0-	522 378	1 9	3762	2	N	344	366	1			420
*03	5580	X	4778	-0-	-802	-0-	337 370	1 9	4071	2	N	336	561	1			195
04	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					195

KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3353	-0-	-787	-0-	194 46	1 5	3036 77	2 9	N	70					405
12	4030	X	2779	-0-	-1251	-0-	112 22	1 5	2603 42	2 9	N	38					443
01	4030	X	3155	-0-	-875	-0-	130 2	1 5	3020 3	2 9	N	3					446
02	3472	X	2819	-0-	-653	-0-	166 53	1 9	2600	2	N	48	189	1			305
03	3658	X	1343	-0-	-2315	-0-	76 27	1 5	1199 41	2 9	N	37					342
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					342

BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-	172	1			92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	-0-					92
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4948	X	4948	-0-	-0-	-0-	380	1	4125	2	N	139	186	1			668
							290	5	153	9							
12	5952	X	4212	-0-	-1740	-0-	172	1	3044	2	N	158	183	1			643
							822	5	174	9							
01	5952	X	1030	-0-	-4922	-0-	953	5	77	9	N	70					713
02	6472	X	6472	-0-	-0-	-0-	6472	5			N	-0-					713
03	5115	X	1595	-0-	-3520	-0-	1595	5			N	-0-					713
04	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					713

DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10260	X	9090	-0-	-1170	-0-	810	1	8200	2	N	73					296
							80	9									
12	10199	X	9525	-0-	-674	-0-	852	1	8609	2	N	58					354
							64	9									
01	11332	X	11332	-0-	-0-	-0-	1009	1	10213	2	N	100					454
							110	9									
02	10555	X	10555	-0-	-0-	-0-	941	1	9516	2	N	89	197	1			346
							98	9									
*03	11255	X	11255	-0-	-0-	-0-	1012	1	10240	2	N	3					349
							3	9									
04	9090	X	NO RPT	-0-	-9090	-0-					N	NO RPT					349

HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3981	-0-	981	4557	279	1	3575	2	N	115					592
							127	9									
12	3100	N	3562	-0-	462	5019	183	1	3265	2	N	104					696
							114	9									
01	8529	X	3510	-0-	-5019	-0-	180	1	3212	2	N	107	189	1			614
							118	9									
02	2865	X	2865	-0-	-0-	-0-	197	1	2532	2	N	124	175	1			563
							136	9									
03	2666	X	1751	-0-	-915	-0-	124	1	1591	2	N	33					596
							36	9									
04	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					596

HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	930	-0-	-2910	-0-	58	1	748	2	N	110					1151
							3	5	121	9							
12	3658	X	576	-0-	-3082	-0-	25	1	443	2	N	98	186	1			1063
							108	9									
01	2418	X	370	-0-	-2048	-0-	14	1	244	2	N	102	186	1			979
							112	9									
02	868	X	613	-0-	-255	-0-	34	1	445	2	N	122					1101
							134	9									
03	961	X	497	-0-	-464	-0-	27	1	354	2	N	95	184	1			1012
							11	5	105	9							
04	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					1012

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10461	X	10461	-0-	-0-	-0-	821	1	9011	2	N	539	565	1			1378
							36	5	593	9							
12	12408	X	12408	-0-	-0-	-0-	624	1	11190	2	N	516	369	1			1525
							26	5	568	9							
01	11727	X	11727	-0-	-0-	-0-	589	1	10603	2	N	475	558	1			1442
							12	5	523	9							
02	10201	X	10201	-0-	-0-	-0-	1183	1	8555	2	N	410	375	1			1477
							12	5	451	9							
03	10819	X	10691	-0-	-128	-0-	780	1	9449	2	N	402	373	1			1506
							20	5	442	9							
04	10470	X	NO RPT	-0-	-10470	-0-					N	NO RPT					1506

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	1311	-0-	-3879	-0-	102	1	1110	2	N	68					2381
							24	5	75	9							
12	9286	X	9286	-0-	-0-	-0-	464	1	8292	2	N	479	558	1			2302
							3	5	527	9							
01	13788	X	13788	-0-	-0-	-0-	702	1	12594	2	N	442	367	1			2377
							6	5	486	9							
02	11604	X	11604	-0-	-0-	-0-	1375	1	9942	2	N	261	182	1			2456
							287	9									
*03	12920	X	12920	-0-	-0-	-0-	960	1	11626	2	N	303	367	1			2392
							1	5	333	9							
04	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					2392

DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					613
12	0	N	-0-	-0-	-0-	-0-					N	-0-					613
01	0	N	-0-	-0-	-0-	-0-					N	-0-					613
02	0	N	-0-	-0-	-0-	-0-					N	-0-					613
03	0	N	-0-	-0-	-0-	-0-					N	-0-					613
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					613

PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3350	X	3350	-0-	-0-	-0-	262	1	2863	2	N	157					582
							52	5	173	9							
12	4061	X	328	-0-	-3733	-0-	325	5	3	9	N	3	194	1			391
01	4061	X	211	-0-	-3850	-0-	211	5			N	-0-					391
02	3668	X	424	-0-	-3244	-0-	394	5	30	9	N	27					418
03	4061	X	1913	-0-	-2148	-0-	131	1	1574	2	N	150					568
							43	5	165	9							
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					568

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	4026	-0-	-2034	-0-	217	1	2354	2	N	369	187	1			1233
							1049	5	406	9							
12	6293	X	3978	-0-	-2315	-0-	179	1	3185	2	N	407	754	1			886
							166	5	448	9							
01	6293	X	4590	-0-	-1703	-0-	215	1	3834	2	N	421	362	1			945
							78	5	463	9							
02	5432	X	5151	-0-	-281	-0-	505	1	3635	2	N	435	370	1			1010
							532	5	479	9							
*03	6967	X	6967	-0-	-0-	-0-	476	1	5728	2	N	463	369	1			1104
							254	5	509	9							
04	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					1104

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10172	X	10172	-0-	-0-	-0-	809 557	1 9	8806	2	N	506	753	1			1013
12	10354	X	9759	-0-	-595	-0-	490 546	1 9	8723	2	N	496	373	1			1136
01	10354	X	9432	-0-	-922	-0-	478 447	1 9	8507	2	N	406	731	1			811
02	9492	X	7966	-0-	-1526	-0-	912 481	1 9	6573	2	N	437	543	1			705
*03	10509	X	8111	-0-	-2398	-0-	590 415	1 9	7106	2	N	377	185	1			897
04	10170	X	NO RPT	-0-	-10170	-0-					N	NO RPT					897

PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	1116	-0-	-2304	-0-	87 80	1 9	949	2	N	73					615
12	5301	X	18	-0-	-5283	-0-	5	2	13	9	N	12	175	1			452
01	5301	X	50	-0-	-5251	-0-	3	1	47	2	N	-0-					452
02	3864	X	63	-0-	-3801	-0-	8	1	55	2	N	-0-					452
03	3906	X	11	-0-	-3895	-0-	1	1	10	2	N	-0-					452
04	1110	X	NO RPT	-0-	-1110	-0-					N	NO RPT					452

PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10200	X	7923	-0-	-2277	-0-	710 30	1 9	7183	2	N	27					947
12	9920	X	8100	-0-	-1820	-0-	726 33	1 9	7341	2	N	30					977
01	9300	X	8313	-0-	-987	-0-	747 9	1 9	7557	2	N	8					985
02	8316	X	7399	-0-	-917	-0-	665 13	1 9	6721	2	N	12	189	1			808
03	8370	X	8141	-0-	-229	-0-	731 22	1 9	7388	2	N	20					828
04	7920	X	NO RPT	-0-	-7920	-0-					N	NO RPT					828

PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8729	X	8729	-0-	-0-	-0-	716 199	1 9	7814	2	N	181	188	1			223
12	8581	X	8581	-0-	-0-	-0-	446 162	1 9	7973	2	N	147	186	1			184
01	9604	X	9604	-0-	-0-	-0-	495 252	1 9	8857	2	N	229					413
02	9398	X	9398	-0-	-0-	-0-	1109 272	1 9	8017	2	N	247	376	1			284
*03	10408	X	10408	-0-	-0-	-0-	766 362	1 9	9280	2	N	329	370	1			243
04	8280	X	NO RPT	-0-	-8280	-0-					N	NO RPT					243

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	6856	-0-	-494	-0-	125	1	6001	2	N	518	379	1			960
							160	5	570	9							
12	7471	X	6621	-0-	-850	-0-	115	1	5806	2	N	503	556	1			907
							147	5	553	9							
01	6882	X	5973	-0-	-909	-0-	99	1	5100	2	N	497	551	1			853
							227	5	547	9							
02	6664	X	5476	-0-	-1188	-0-	87	1	4708	2	N	429	375	1			907
							209	5	472	9							
03	7378	X	5324	-0-	-2054	-0-	83	1	4435	2	N	468	540	1			835
							291	5	515	9							
04	6870	X	NO RPT	-0-	-6870	-0-					N	NO RPT					835

PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	3629	-0-	-2251	-0-	243	1	2661	2	N	579	558	1			2556
							88	5	637	9							
12	5363	X	3008	-0-	-2355	-0-	125	1	2225	2	N	571	367	1			2760
							30	5	628	9							
01	5363	X	3398	-0-	-1965	-0-	144	1	2556	2	N	634	930	1			2464
							1	5	697	9							
02	3724	X	3060	-0-	-664	-0-	300	1	2159	2	N	514	373	1			2605
							36	5	565	9							
*03	4525	X	4525	-0-	-0-	-0-	271	1	3272	2	N	643	552	1			2696
							275	5	707	9							
04	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					2696

PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	623	-0-	-6757	-0-	48	1	523	2	N	47					888
							52	9									
12	7378	X	4965	-0-	-2413	-0-	250	1	4441	2	N	249	370	1			767
							274	9									
01	7378	X	6448	-0-	-930	-0-	321	1	5683	2	N	402	364	1			805
							2	5	442	9							
02	4452	X	4123	-0-	-329	-0-	475	1	3421	2	N	206	188	1			823
							227	9									
*03	651	X	598	-0-	-53	-0-	42	1	513	2	N	38					861
							1	5	42	9							
04	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					861

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5503	X	5503	-0-	-0-	-0-	447	1	4861	2	N	177	181	1			452
							195	9									
12	4991	X	4120	-0-	-871	-0-	213	1	3784	2	N	112					564
							123	9									
01	4991	X	3672	-0-	-1319	-0-	187	1	3323	2	N	147	185	1			526
							162	9									
02	5124	X	3245	-0-	-1879	-0-	378	1	2725	2	N	129	187	1			468
							142	9									
03	5673	X	4627	-0-	-1046	-0-	340	1	4102	2	N	168	186	1			450
							185	9									
04	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					450

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	5386	-0-	-2084	-0-	400 103	1 5	4368 515	2 9	N	468	368	1			760
12	9114	X	2729	-0-	-6385	-0-	128 322	1 9	2279	2	N	293	367	1			686
01	9114	X	6112	-0-	-3002	-0-	279 880	1 9	4953	2	N	800	734	1			752
02	8204	X	5631	-0-	-2573	-0-	603 680	1 9	4348	2	N	618	556	1			814
03	8618	X	4817	-0-	-3801	-0-	327 560	1 9	3930	2	N	509	547	1			776
04	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT					776

DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13980	X	6880	-0-	-7100	-0-	530 324	1 5	5780 246	2 9	N	224	185	1			466
12	14508	X	12156	-0-	-2352	-0-	557 849	1 5	9913 837	2 9	N	761	550	1			677
01	14508	X	11836	-0-	-2672	-0-	557 153	1 5	9935 1191	2 9	N	1083	1099	1			661
02	12505	X	12505	-0-	-0-	-0-	1395 144	1 5	10050 916	2 9	N	833	927	1			567
*03	12911	X	12911	-0-	-0-	-0-	889 344	1 5	10703 975	2 9	N	886	896	1			557
04	6870	X	NO RPT	-0-	-6870	-0-					N	NO RPT					557

PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1690	N	1690	-0-	-0-	-0-	133 105	1 9	1452	2	N	95					324
12	1555	N	1555	-0-	-0-	-0-	77 88	1 9	1390	2	N	80	187	1			217
01	1504	N	1504	-0-	-0-	-0-	74 103	1 9	1327	2	N	94					311
02	1568	N	1362	-0-	-206	-0-	153 103	1 9	1106	2	N	94	187	1			218
*03	1398	N	1398	-0-	-0-	-0-	101 86	1 9	1211	2	N	78					296
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					296

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	X	7250	-0-	-1570	-0-	584 334	1 9	6332	2	N	304	375	1			564
12	9207	X	7538	-0-	-1669	-0-	392 201	1 9	6945	2	N	183	185	1			562
01	9207	X	6531	-0-	-2676	-0-	338 193	1 9	6000	2	N	175	186	1			551
02	8316	X	5616	-0-	-2700	-0-	665 171	1 9	4780	2	N	155	187	1			519
03	9207	X	6300	-0-	-2907	-0-	470 191	1 9	5639	2	N	174	186	1			507
04	7260	X	NO RPT	-0-	-7260	-0-					N	NO RPT					507

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6293	X	6293	-0-	-0-	-0-	495	1	5387	2	N	351	374	1			198
							25	5	386	9							
12	6240	X	6240	-0-	-0-	-0-	307	1	5459	2	N	403	561	1			40
							31	5	443	9							
01	5432	X	5432	-0-	-0-	-0-	267	1	4759	2	N	352	370	1			22
							19	5	387	9							
02	5665	X	5665	-0-	-0-	-0-	557	1	4011	2	N	402	355	1			69
							655	5	442	9							
*03	7463	X	7463	-0-	-0-	-0-	498	1	5989	2	N	387	376	1			80
							550	5	426	9							
04	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					80

WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1275	-0-	-1275	-0-	70	1	732	2	N	107					249
							355	5	118	9							
12	2139	X	1726	-0-	-413	-0-	52	1	932	2	N	135	199	1			185
							593	5	149	9							
01	1984	X	1836	-0-	-148	-0-	48	1	817	2	N	130	202	1			113
							828	5	143	9							
02	2053	X	2053	-0-	-0-	-0-	86	1	621	2	N	152					265
							1179	5	167	9							
*03	1426	X	1091	-0-	-335	-0-	25	1	325	2	N	90	201	1			154
							642	5	99	9							
04	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					154

WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11298	X	11298	-0-	-0-	-0-	868	1	9404	2	N	931	936	1			291
							2	5	1024	9							
12	11301	X	11301	-0-	-0-	-0-	551	1	9790	2	N	865	927	1			229
							8	5	952	9							
01	11569	X	11569	-0-	-0-	-0-	437	1	7788	2	N	912	918	1			223
							2341	5	1003	9							
02	10836	X	10420	-0-	-416	-0-	1110	1	7974	2	N	861	740	1			344
							389	5	947	9							
03	11997	X	11105	-0-	-892	-0-	773	1	9311	2	N	901	1104	1			141
							30	5	991	9							
04	11310	X	NO RPT	-0-	-11310	-0-					N	NO RPT					141

LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	6901	-0-	-419	-0-	245	1	3858	2	N	149	188	1			595
							2634	5	164	9							
12	8051	X	8051	-0-	-0-	-0-	191	1	4479	2	N	172	189	1			578
							3192	5	189	9							
01	7161	X	6397	-0-	-764	-0-	200	1	4679	2	N	225	183	1			620
							1270	5	248	9							
02	6468	X	4715	-0-	-1753	-0-	267	1	4198	2	N	152	185	1			587
							83	5	167	9							
03	7130	X	4988	-0-	-2142	-0-	279	1	4356	2	N	251	183	1			655
							77	5	276	9							
04	6900	X	NO RPT	-0-	-6900	-0-					N	NO RPT					655

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	710	-0-	-1390	-0-	58	1	632	2	N	18					996
							20	9									
12	1798	X	-0-	-0-	-1798	-0-					N	-0-					996
01	1767	X	-0-	-0-	-1767	-0-					N	-0-					996
02	1596	X	-0-	-0-	-1596	-0-					N	-0-					996
03	1085	X	1050	-0-	-35	-0-	75	1	903	2	N	58					1054
							8	5	64	9							
04	720	X	NO RPT	-0-	-720	-0-					N	NO RPT					1054

PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

11	1920	X	1291	-0-	-629	-0-	80	1	871	2	N	309	374	1			537
							340	9									
12	1984	X	1212	-0-	-772	-0-	42	1	749	2	N	383	557	1			363
							421	9									
01	1076	X	1076	-0-	-0-	-0-	34	1	622	2	N	382	375	1			370
							420	9									
02	1428	X	795	-0-	-633	-0-	55	1	396	2	N	313	184	1			499
							344	9									
03	1581	X	493	-0-	-1088	-0-	22	1	263	2	N	189	188	1			500
							208	9									
04	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					500

PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/13/2016 TOTAL DEPTH 7772 PERF. 8419 - 12982

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

11	2156	N	2156	-0-	-0-	-0-	175	1	1905	2	N	69	184	1			333
							76	9									
12	2393	N	2393	-0-	-0-	-0-	124	1	2190	2	N	72					405
							79	9									
01	2269	N	2269	-0-	-0-	-0-	117	1	2064	2	N	80	185	1			300
							88	9									
02	2016	N	1832	-0-	-184	-0-	221	1	1594	2	N	15					315
							17	9									
*03	1861	N	1861	-0-	-0-	-0-	141	1	1695	2	N	23					338
							25	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					338

SCHULTZ BROTHERS B WELL #: 6938H RRCID -> 282391 COMPL. DATE 02/18/2017 TOTAL DEPTH 7808 PERF. 8169 - 12833

11	17250	X	14974	-0-	-2276	-0-	1225	1	13287	2	N	420	376	1			701
							462	9									
12	17174	X	15016	-0-	-2158	-0-	775	1	13750	2	N	446	744	1			403
							491	9									
01	17174	X	15068	-0-	-2106	-0-	779	1	13826	2	N	421	374	1			450
							463	9									
02	15512	X	11982	-0-	-3530	-0-	1419	1	10201	2	N	329	171	1			608
							362	9									
03	15903	X	13634	-0-	-2269	-0-	1014	1	12162	2	N	416	578	1			446
							458	9									
04	14970	X	NO RPT	-0-	-14970	-0-					N	NO RPT					446

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PIPER, OLA O. WELL #: 6927H RRCID -> 282392 COMPL. DATE 03/23/2017 TOTAL DEPTH 7807 PERF. 8274 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36690	X	26317	-0-	-10373	-0-	2116	1	22855	2	N	1224	1120	1			1108
							1346	9									
12	32147	X	26489	-0-	-5658	-0-	1354	1	23848	2	N	1170	741	1			1537
							1287	9									
01	32147	X	25103	-0-	-7044	-0-	1281	1	22575	2	N	1134	1658	1			1013
							1247	9									
02	25592	X	23690	-0-	-1902	-0-	2770	1	19871	2	N	954	1095	1			872
							1049	9									
03	27900	X	25894	-0-	-2006	-0-	1908	1	22820	2	N	1060	1102	1			830
							1166	9									
04	26310	X	NO RPT	-0-	-26310	-0-					N	NO RPT					830

LAUBHAN 537 WELL #: 2H RRCID -> 282629 COMPL. DATE 02/24/2017 TOTAL DEPTH 7965 PERF. 8203 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	-0-	-0-	-1920	-0-					N	235	185	1			166
12	1891	X	1460	-0-	-431	-0-	46	1	1101	2	N	256	186	1			236
							31	5	282	9							
01	1860	X	1243	-0-	-617	-0-	39	1	927	2	N	233	177	1			292
							21	5	256	9							
02	1624	X	1406	-0-	-218	-0-	40	1	631	2	N	196	186	1			302
							519	5	216	9							
*03	1890	X	1890	-0-	-0-	-0-	84	1	1322	2	N	247					549
							212	5	272	9							
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					549

SCHULTZ BROTHERS B WELL #: 6939H RRCID -> 282744 COMPL. DATE 02/18/2017 TOTAL DEPTH 7824 PERF. 8153 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13980	X	13436	-0-	-544	-0-	877	1	9547	2	N	471	380	1			1134
							2494	5	518	9							
12	14446	X	12744	-0-	-1702	-0-	537	1	9552	2	N	483	734	1			883
							2124	5	531	9							
01	14446	X	11066	-0-	-3380	-0-	480	1	8541	2	N	443	372	1			954
							1558	5	487	9							
02	12544	X	11306	-0-	-1238	-0-	1315	1	9462	2	N	449	374	1			1029
							35	5	494	9							
03	13888	X	12512	-0-	-1376	-0-	922	1	11079	2	N	436	535	1			930
							31	5	480	9							
04	13440	X	NO RPT	-0-	-13440	-0-					N	NO RPT					930

REBA N MILLER WELL #: 20H RRCID -> 282750 COMPL. DATE 02/26/2017 TOTAL DEPTH 7781 PERF. 8186 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21360	X	15846	-0-	-5514	-0-	1258	1	13686	2	N	820	753	1			880
							902	9									
12	21855	X	15282	-0-	-6573	-0-	767	1	13654	2	N	783	559	1			1104
							861	9									
01	20770	X	17856	-0-	-2914	-0-	297	1	15531	2	N	753	935	1			922
							1200	5	828	9							
02	17416	X	16602	-0-	-814	-0-	857	1	13926	2	N	680	552	1			1050
							1071	5	748	9							
*03	18117	X	18117	-0-	-0-	-0-	231	1	15914	2	N	804	950	1			904
							1088	5	884	9							
04	15840	X	NO RPT	-0-	-15840	-0-					N	NO RPT					904

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS C WELL #: 6953H RRCID -> 282773 COMPL. DATE 03/18/2017 TOTAL DEPTH 7691 PERF. 8083 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17100	X	15434	-0-		-1666	-0-	1246 641	1 9	13547	2	N	583	371	1			1108
12	17670	X	13224	-0-		-4446	-0-	665 733	1 9	11826	2	N	666	921	1			853
01	16244	X	5656	-0-		-10588	-0-	288 241	1 9	5127	2	N	219	180	1			892
02	14392	X	2012	-0-		-12380	-0-	228 140	1 9	1644	2	N	127					1019
03	15934	X	1137	-0-		-14797	-0-	83 50	1 9	1004	2	N	45	168	1			896
04	15420	X	NO RPT	-0-		-15420	-0-					N	NO RPT					896

SCHULTZ BROTHERS C WELL #: 6955H RRCID -> 282774 COMPL. DATE 03/14/2017 TOTAL DEPTH 7597 PERF. 8022 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6221	X	6221	-0-		-0-	-0-	490 6	1 5	5329 396	2 9	N	360	376	1			340
12	4774	X	3088	-0-		-1686	-0-	147 14	1 5	2610 317	2 9	N	288	551	1			77
01	4774	X	3616	-0-		-1158	-0-	177 284	1 9	3155	2	N	258	186	1			149
02	5796	X	3973	-0-		-1823	-0-	444 325	1 9	3204	2	N	295	192	1			252
03	6417	X	4216	-0-		-2201	-0-	299 325	1 9	3592	2	N	295	366	1			181
04	6210	X	NO RPT	-0-		-6210	-0-					N	NO RPT					181

SCHULTZ BROTHERS C WELL #: 6956H RRCID -> 282775 COMPL. DATE 03/18/2017 TOTAL DEPTH 7820 PERF. 8274 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12840	X	9719	-0-		-3121	-0-	783 431	1 9	8505	2	N	392	184	1			725
12	13268	X	10032	-0-		-3236	-0-	505 593	1 9	8934	2	N	539	374	1			890
01	12772	X	11374	-0-		-1398	-0-	572 662	1 9	10140	2	N	602	941	1			551
02	11340	X	10366	-0-		-974	-0-	1206 488	1 9	8672	2	N	444	358	1			637
03	11935	X	11028	-0-		-907	-0-	812 457	1 9	9759	2	N	415	556	1			496
04	9720	X	NO RPT	-0-		-9720	-0-					N	NO RPT					496

SCHULTZ BROTHERS C WELL #: 6954H RRCID -> 282776 COMPL. DATE 03/14/2017 TOTAL DEPTH 7779 PERF. 8046 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25500	X	15832	-0-		-9668	-0-	1309 279	1 9	14244	2	N	254	185	1			880
12	25513	X	23393	-0-		-2120	-0-	1226 365	1 9	21802	2	N	332	374	1			838
01	24986	X	22723	-0-		-2263	-0-	1188 364	1 9	21171	2	N	331	193	1			976
02	20370	X	20370	-0-		-0-	-0-	2349 285	1 9	17736	2	N	259	177	1			1058
*03	21893	X	21893	-0-		-0-	-0-	1660 235	1 9	19998	2	N	214	557	1			715
04	15840	X	NO RPT	-0-		-15840	-0-					N	NO RPT					715

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITTENBURG UNIT 1 WELL #: 1H RRCID -> 282777 COMPL. DATE 09/10/2017 TOTAL DEPTH 5964 PERF. 6436 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14398	X	14398	-0-	-0-	-0-	1293	1	12320	2	N	441	374	1			462
							300	5	485	9							
12	14347	X	14347	-0-	-0-	-0-	1319	1	12562	2	N	415	568	1			309
							9	5	457	9							
01	14198	X	13518	-0-	-680	-0-	1243	1	11839	2	N	377	380	1			306
							21	5	415	9							
02	13440	X	11461	-0-	-1979	-0-	1046	1	9965	2	N	361	370	1			297
							53	5	397	9							
03	14880	X	12978	-0-	-1902	-0-	1173	1	11178	2	N	464	365	1			396
							117	5	510	9							
04	14400	X	NO RPT	-0-	-14400	-0-					N	NO RPT					396

REBA N MILLER WELL #: 21H RRCID -> 282830 COMPL. DATE 03/07/2017 TOTAL DEPTH 7799 PERF. 8297 - 12375

11	18780	X	15769	-0-	-3011	-0-	1269	1	13790	2	N	645	568	1			726
							710	9									
12	18693	X	15762	-0-	-2931	-0-	802	1	14272	2	N	625	714	1			637
							688	9									
01	18011	X	14481	-0-	-3530	-0-	735	1	13077	2	N	608	573	1			672
							669	9									
02	15540	X	13480	-0-	-2060	-0-	1569	1	11292	2	N	563	747	1			488
							619	9									
03	17174	X	14700	-0-	-2474	-0-	106	1	13861	2	N	666	545	1			609
							733	9									
04	15780	X	NO RPT	-0-	-15780	-0-					N	NO RPT					609

PRICE TRUST 'C' 604 WELL #: 4H RRCID -> 282889 COMPL. DATE 03/18/2017 TOTAL DEPTH 7826 PERF. 8004 - 12560

11	16697	X	16697	-0-	-0-	-0-	342	1	14949	2	N	1278	1480	1			1582
							1406	9									
12	17559	X	17559	-0-	-0-	-0-	348	1	15760	2	N	1319	1103	1			1798
							1451	9									
01	17057	X	17057	-0-	-0-	-0-	330	1	15269	2	N	1325	1451	1			1672
							1458	9									
02	14600	X	14600	-0-	-0-	-0-	270	1	12965	2	N	1241	1259	1			1654
							1365	9									
*03	15767	X	15767	-0-	-0-	-0-	296	1	14055	2	N	1287	1276	1			1665
							1416	9									
04	11820	X	NO RPT	-0-	-11820	-0-					N	NO RPT					1665

PRICE TRUST 'C' 604 WELL #: 3H RRCID -> 282901 COMPL. DATE 03/19/2017 TOTAL DEPTH 7847 PERF. 8081 - 12720

11	11340	X	9280	-0-	-2060	-0-	153	1	7063	2	N	777	938	1			1322
							1209	5	855	9							
12	11780	X	10035	-0-	-1745	-0-	138	1	6623	2	N	784	747	1			1359
							2412	5	862	9							
01	11780	X	8276	-0-	-3504	-0-	142	1	6966	2	N	902	1281	1			980
							176	5	992	9							
02	10332	X	6492	-0-	-3840	-0-	106	1	5359	2	N	746	737	1			989
							206	5	821	9							
03	10292	X	6677	-0-	-3615	-0-	111	1	5585	2	N	819	1095	1			713
							80	5	901	9							
04	9270	X	NO RPT	-0-	-9270	-0-					N	NO RPT					713

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
COBLE UNIT 1 WELL #: 2H RRCID -> 283101 COMPL. DATE 08/28/2017 TOTAL DEPTH 6207 PERF. 7185 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26790	X	20548	-0-	-6242	-0-	1824	1	17372	2	N	1214	1337	1			323
							17	5	1335	9							
12	27683	X	24209	-0-	-3474	-0-	2161	1	20586	2	N	1325	1147	1			501
							4	5	1458	9							
01	25327	X	22861	-0-	-2466	-0-	2035	1	19385	2	N	1309	1330	1			480
							1	5	1440	9							
02	20623	X	20623	-0-	-0-	-0-	1834	1	17466	2	N	1190	1307	1			363
							14	5	1309	9							
*03	22634	X	22634	-0-	-0-	-0-	2015	1	19190	2	N	1286	1293	1			356
							14	5	1415	9							
04	20550	X	NO RPT	-0-	-20550	-0-					N	NO RPT					356

BRAINARD UNIT 14 WELL #: 2H RRCID -> 283174 COMPL. DATE 09/21/2017 TOTAL DEPTH 6396 PERF. 7270 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1000	X	1000	-0-	-0-	-0-	26	1	250	2	N	332	374	1			285
							359	5	365	9							
12	1904	N	1904	-0-	-0-	-0-	127	1	1203	2	N	387	381	1			291
							148	5	426	9							
01	1997	N	1997	-0-	-0-	-0-	108	1	1023	2	N	337	379	1			249
							495	5	371	9							
02	2575	N	2575	-0-	-0-	-0-	191	1	1825	2	N	301	372	1			178
							228	5	331	9							
*03	1270	N	1270	-0-	-0-	-0-	1020	5	250	9	N	227	184	1			221
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

PRICE, WILLIS D WELL #: 26HX RRCID -> 283265 COMPL. DATE 02/18/2017 TOTAL DEPTH 7827 PERF. 8180 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7612	X	7612	-0-	-0-	-0-	574	1	6266	2	N	700	738	1			1662
							2	5	770	9							
12	7378	X	7193	-0-	-185	-0-	340	1	6065	2	N	709	550	1			1821
							8	5	780	9							
01	9453	X	9453	-0-	-0-	-0-	429	1	7671	2	N	772					2593
							504	5	849	9							
02	8407	X	8407	-0-	-0-	-0-	881	1	6347	2	N	758	187	1			3164
							345	5	834	9							
*03	7589	X	7589	-0-	-0-	-0-	510	1	6140	2	N	721	902	1			2983
							146	5	793	9							
04	7140	X	NO RPT	-0-	-7140	-0-					N	NO RPT					2983

PRICE, WILLIS D WELL #: 5342H RRCID -> 283266 COMPL. DATE 02/24/2017 TOTAL DEPTH 7968 PERF. 8322 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2630	X	2630	-0-	-0-	-0-	194	1	2121	2	N	286	188	1			377
							315	9									
12	3505	X	3505	-0-	-0-	-0-	167	1	2996	2	N	311	564	1			124
							342	9									
01	3825	X	3825	-0-	-0-	-0-	114	1	2028	2	N	1530	1654	1			-0-
							1683	9									
02	4040	X	4040	-0-	-0-	-0-	320	1	2301	2	N	1290	1290	1			-0-
							1419	9									
*03	3728	X	3728	-0-	-0-	-0-	180	1	2158	2	N	1264	1264	1			-0-
							1390	9									
04	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PIPER, OLA O. WELL #: 6926H RRCID -> 283340 COMPL. DATE 09/18/2017 TOTAL DEPTH 7772 PERF. 8080 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17490	X	13682	-0-	-3808	-0-	1114	1	12060	2	N	458	745	1			520
							4	5	504	9							
12	16554	X	13962	-0-	-2592	-0-	719	1	12710	2	N	481	188	1			813
							4	5	529	9							
01	15872	X	13692	-0-	-2180	-0-	704	1	12453	2	N	486	738	1			561
							535	9									
02	13664	X	12270	-0-	-1394	-0-	1446	1	10382	2	N	402	372	1			591
							442	9									
03	15066	X	13745	-0-	-1321	-0-	1023	1	12249	2	N	430	359	1			662
							473	9									
04	13680	X	NO RPT	-0-	-13680	-0-					N	NO RPT					662

PRICE, WILLIS D WELL #: 28HX RRCID -> 283373 COMPL. DATE 02/20/2017 TOTAL DEPTH 7803 PERF. 8274 - 15521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10410	X	7192	-0-	-3218	-0-	512	1	5559	2	N	530	374	1			568
							538	5	583	9							
12	10044	X	6214	-0-	-3830	-0-	295	1	5275	2	N	501	560	1			509
							93	5	551	9							
01	9424	X	4964	-0-	-4460	-0-	222	1	3967	2	N	373					882
							365	5	410	9							
02	9936	X	9936	-0-	-0-	-0-	893	1	6312	2	N	766					1648
							1888	5	843	9							
*03	10988	X	10988	-0-	-0-	-0-	715	1	8594	2	N	857					2505
							736	5	943	9							
04	7200	X	NO RPT	-0-	-7200	-0-					N	NO RPT					2505

BRAINARD 12 WELL #: 1H RRCID -> 283515 COMPL. DATE 09/13/2017 TOTAL DEPTH 6462 PERF. 7264 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8932	X	8932	-0-	-0-	-0-	550	1	5231	2	N	2745	2438	1			2163
							131	5	3020	9							
12	9211	X	9211	-0-	-0-	-0-	609	1	5806	2	N	2511	2639	1			2035
							34	5	2762	9							
01	7839	X	7839	-0-	-0-	-0-	505	1	4806	2	N	2253	2263	1			2025
							50	5	2478	9							
02	7344	X	7344	-0-	-0-	-0-	442	1	4218	2	N	2202	2204	1			2023
							262	5	2422	9							
*03	9723	X	9723	-0-	-0-	-0-	467	1	4446	2	N	2543	2937	1			1629
							2013	5	2797	9							
04	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					1629

GEX, LUTIE W. MRS. WELL #: 8H RRCID -> 284325 COMPL. DATE 12/04/2017 TOTAL DEPTH 7556 PERF. 7896 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35070	X	28694	-0-	-6376	-0-	569	1	27854	2	N	246	187	1			513
							271	9									
12	32860	X	28022	-0-	-4838	-0-	530	1	27204	2	N	262	189	1			586
							288	9									
01	31930	X	26483	-0-	-5447	-0-	494	1	25699	2	N	264	557	1			293
							290	9									
02	27356	X	24192	-0-	-3164	-0-	436	1	23492	2	N	240	192	1			341
							264	9									
*03	30470	X	30470	-0-	-0-	-0-	555	1	29573	2	N	311	190	1			462
							342	9									
04	28680	X	NO RPT	-0-	-28680	-0-					N	NO RPT					462

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIAM SCHULTZ WELL #: 7H RRCID -> 284419 COMPL. DATE 12/12/2017 TOTAL DEPTH 7796 PERF. 8332 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48828	X	48828	-0-	-0-	-0-	4042	1	44004	2	N	711	377	1			1088
							782	9									
12	47363	X	47363	-0-	-0-	-0-	2476	1	44110	2	N	704	940	1			852
							3	5	774	9							
01	44521	X	44521	-0-	-0-	-0-	2321	1	41405	2	N	717	740	1			829
							6	5	789	9							
02	38068	X	38068	-0-	-0-	-0-	4565	1	32900	2	N	545	189	1			1185
							3	5	600	9							
*03	38377	X	38377	-0-	-0-	-0-	2890	1	34831	2	N	596	985	1			796
							656	9									
04	22500	X	NO RPT	-0-	-22500	-0-					N	NO RPT					796

SUESS 816 WELL #: 8H RRCID -> 284551 COMPL. DATE 12/09/2017 TOTAL DEPTH 7448 PERF. 7963 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27604	X	27604	-0-	-0-	-0-	560	1	25561	2	N	1348	737	1			1692
							1483	9									
12	26756	X	26756	-0-	-0-	-0-	520	1	24897	2	N	1217	927	1			1982
							1339	9									
01	25257	X	25257	-0-	-0-	-0-	480	1	23486	2	N	1174	1479	1			1677
							1291	9									
02	23459	X	23459	-0-	-0-	-0-	430	1	21816	2	N	1103	932	1			1848
							1213	9									
*03	31601	X	31601	-0-	-0-	-0-	589	1	29612	2	N	1273	1293	1			1828
							1400	9									
04	15330	X	NO RPT	-0-	-15330	-0-					N	NO RPT					1828

WILLIAM SCHULTZ WELL #: 8H RRCID -> 285747 COMPL. DATE 04/05/2018 TOTAL DEPTH 7808 PERF. 8261 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	18301	-0-	18301	181269	1437	1	15654	2	N	1100	743	1			1170
							1210	9									
12	0	W	17772	-0-	17772	199041	887	1	15798	2	N	988	1282	1			876
							1087	9									
01	0	W	16137	-0-	16137	215178	804	1	14312	2	N	928	925	1			879
							1021	9									
02	0	W	13162	-0-	13162	228340	1488	1	10715	2	N	872	730	1			1021
							959	9									
03	0	W	14352	-0-	14352	242692	1030	1	12451	2	N	792	715	1			1098
							871	9									
04	0	W	NO RPT	-0-	-0-	242692					N	NO RPT					1098

LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	2846	-0-	-1114	-0-	2197	2	649	9	N	590	899	1			261
12	3906	X	3587	-0-	-319	-0-	2797	2	790	9	N	718	553	1			426
01	3596	X	3454	-0-	-142	-0-	2766	2	688	9	N	625	712	1			339
02	3350	X	3350	-0-	-0-	-0-	2701	2	649	9	N	590	566	1			363
03	3596	X	3569	-0-	-27	-0-	2908	2	661	9	N	601	573	1			391
04	3480	X	2997	-0-	-483	-0-	2427	2	570	9	N	518	748	1			161

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC 507473
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	196	-0-	-254	-0-	196	2			N	-0-					27
12	279	N	167	-0-	-112	-0-	167	2			N	-0-					27
01	217	N	143	-0-	-74	-0-	143	2			N	-0-					27
02	196	N	153	-0-	-43	-0-	153	2			N	-0-					27
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					27
*04	160	N	160	-0-	-0-	-0-	160	2			N	-0-					27

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					6
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					6
01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					6
02	364	N	362	-0-	-2	-0-	362	2			N	-0-					6
03	393	N	393	-0-	-0-	-0-	393	2			N	-0-					6
04	390	N	382	-0-	-8	-0-	382	2			N	-0-					6

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

11	240	N	208	-0-	-32	-0-	30	1	178	2	N	-0-					-0-
12	248	N	202	-0-	-46	-0-	30	1	172	2	N	-0-					-0-
01	217	N	174	-0-	-43	-0-	31	1	143	2	N	-0-					-0-
02	196	N	179	-0-	-17	-0-	28	1	151	2	N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	31	1	166	2	N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	30	1	156	2	N	-0-					-0-

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

11	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
02	168	N	123	-0-	-45	-0-	123	2			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	403	N	243	-0-	-160	-0-	243	2			N	-0-					-0-
02	364	N	159	-0-	-205	-0-	159	2			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
04	240	N	163	-0-	-77	-0-	163	2			N	-0-					-0-

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

11	2281	N	2187	-0-	-94	-0-	2187	2			N	-0-					40
12	2449	N	2225	-0-	-224	-0-	2225	2			N	-0-					40
01	2263	N	2182	-0-	-81	-0-	2182	2			N	-0-					40
02	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					40
03	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					40
04	2100	N	1777	-0-	-323	-0-	1777	2			N	-0-					40

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

11	540	N	442	-0-	-98	-0-	442	2			N	-0-					35
12	537	N	537	-0-	-0-	-0-	537	2			N	-0-					35
01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					35
02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					35
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					35
04	570	N	526	-0-	-44	-0-	526	2			N	-0-					35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
01	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
02	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	937	2	33	9	N	30					30
*04	3000	N	3028	-0-	28	28	3014	2	14	9	N	13					43

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		1796	-0-	1796	1796	1721	2	75	9	N	68					68

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					17
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					17
01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					17
02	196	N	170	-0-	-26	-0-	170	2			N	-0-					17
03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					17
04	240	N	192	-0-	-48	-0-	192	2			N	-0-					17

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

11	1620	N	1303	-0-	-317	-0-	1303	2			N	-0-					16
12	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					16
01	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					16
02	1204	N	1029	-0-	-175	-0-	1029	2			N	-0-					16
03	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					16
04	1290	N	1087	-0-	-203	-0-	1087	2			N	-0-					16

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560

TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1604	N	1604	-0-	-0-	-0-	197	1	1407	2	N	-0-					181
12	1685	N	1685	-0-	-0-	-0-	217	1	1467	2	N	1					182
							1	9									
01	1593	N	1593	-0-	-0-	-0-	213	1	1380	2	N	-0-					182
02	1540	N	1540	-0-	-0-	-0-	194	1	1346	2	N	-0-					182
03	1732	N	1732	-0-	-0-	-0-	222	1	1510	2	N	-0-					182
*04	1716	N	1716	-0-	-0-	-0-	144	1	1572	2	N	-0-					182

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	898	-0-	-62	-0-	122	1	776	2	N	-0-					160
12	992	N	905	-0-	-87	-0-	129	1	775	2	N	1					161
							1	9									
01	930	N	850	-0-	-80	-0-	127	1	723	2	N	-0-					161
02	840	N	780	-0-	-60	-0-	110	1	670	2	N	-0-					161
03	899	N	883	-0-	-16	-0-	127	1	756	2	N	-0-					161
*04	1035	N	1035	-0-	-0-	-0-	98	1	937	2	N	-0-					161

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	381	-0-	-9	-0-	67	1	314	2	N	-0-					167
12	410	N	410	-0-	-0-	-0-	74	1	336	2	N	-0-					167
01	391	N	391	-0-	-0-	-0-	73	1	318	2	N	-0-					167
02	364	N	358	-0-	-6	-0-	64	1	294	2	N	-0-					167
03	403	N	383	-0-	-20	-0-	71	1	312	2	N	-0-					167
*04	1606	N	1606	-0-	-0-	-0-	136	1	1470	2	N	-0-					167

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	802	N	802	-0-	-0-	-0-	30	1	772	2	N	-0-					157
12	806	N	744	-0-	-62	-0-	31	1	713	2	N	-0-					157
01	806	N	678	-0-	-128	-0-	31	1	647	2	N	-0-					157
02	728	N	630	-0-	-98	-0-	28	1	602	2	N	-0-					157
03	869	N	869	-0-	-0-	-0-	31	1	835	2	N	3					160
							3	9									
*04	895	N	895	-0-	-0-	-0-	30	1	865	2	N	-0-					160

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	30	1	181	2	N	-0-					76
12	231	N	231	-0-	-0-	-0-	31	1	200	2	N	-0-					76
01	227	N	227	-0-	-0-	-0-	31	1	196	2	N	-0-					76
02	196	N	191	-0-	-5	-0-	28	1	163	2	N	-0-					76
03	256	N	256	-0-	-0-	-0-	31	1	225	2	N	-0-					76
*04	283	N	283	-0-	-0-	-0-	30	1	253	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1698	-0-	-12	-0-	162	1	1536	2	N	-0-					90
12	1767	N	1669	-0-	-98	-0-	164	1	1505	2	N	-0-					90
01	1674	N	1408	-0-	-266	-0-	157	1	1251	2	N	-0-					90
02	1596	N	1595	-0-	-1	-0-	162	1	1433	2	N	-0-					90
03	1759	N	1759	-0-	-0-	-0-	184	1	1573	2	N	2					92
							2	9									
*04	1730	N	1730	-0-	-0-	-0-	178	1	1552	2	N	-0-					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1126	N	1126	-0-	-0-	-0-	146	1	980	2	N	-0-					94
12	1116	N	1089	-0-	-27	-0-	150	1	939	2	N	-0-					94
01	1116	N	1085	-0-	-31	-0-	154	1	931	2	N	-0-					94
02	1064	N	1034	-0-	-30	-0-	138	1	896	2	N	-0-					94
03	1094	N	1094	-0-	-0-	-0-	149	1	945	2	N	-0-					94
*04	1121	N	1121	-0-	-0-	-0-	104	1	1017	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	568	-0-	-2	-0-	87	1	481	2	N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	97	1	520	2	N	-0-					-0-
01	589	N	567	-0-	-22	-0-	94	1	473	2	N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	86	1	469	2	N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	99	1	534	2	N	-0-					-0-
*04	613	N	613	-0-	-0-	-0-	69	1	544	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	742	N	742	-0-	-0-	-0-	106	1	636	2	N	-0-					185
12	766	N	766	-0-	-0-	-0-	114	1	652	2	N	-0-					185
01	744	N	726	-0-	-18	-0-	112	1	614	2	N	-0-					185
02	692	N	692	-0-	-0-	-0-	101	1	591	2	N	-0-					185
03	788	N	788	-0-	-0-	-0-	116	1	672	2	N	-0-					185
*04	759	N	759	-0-	-0-	-0-	79	1	680	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	43	1	163	2	N	-0-					27
12	248	N	189	-0-	-59	-0-	41	1	148	2	N	-0-					27
01	217	N	186	-0-	-31	-0-	45	1	141	2	N	-0-					27
02	196	N	175	-0-	-21	-0-	27	1	148	2	N	-0-					27
03	186	N	159	-0-	-27	-0-	41	1	118	2	N	-0-					27
*04	206	N	206	-0-	-0-	-0-	45	1	161	2	N	-0-					27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	49	1	245	2	N	1					39
							1	9									
12	310	N	300	-0-	-10	-0-	53	1	247	2	N	-0-					39
01	289	N	289	-0-	-0-	-0-	55	1	234	2	N	-0-					39
02	280	N	260	-0-	-20	-0-	48	1	212	2	N	-0-					39
03	310	N	289	-0-	-21	-0-	53	1	236	2	N	-0-					39
04	270	N	266	-0-	-4	-0-	51	1	215	2	N	-0-					39

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	30	1	477	2	N	-0-					212
12	620	N	481	-0-	-139	-0-	15	1	466	2	N	-0-					212
01	620	N	550	-0-	-70	-0-	31	1	519	2	N	-0-					212
02	476	N	406	-0-	-70	-0-	28	1	378	2	N	-0-					212
03	496	N	390	-0-	-106	-0-	30	1	359	2	N	1					213
							1	9									
04	540	N	367	-0-	-173	-0-	30	1	335	2	N	2					215
							2	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	173	-0-	-97	-0-	31	1	142	2	N	-0-					67
12	261	N	261	-0-	-0-	-0-	50	1	211	2	N	-0-					67
01	279	N	200	-0-	-79	-0-	32	1	168	2	N	-0-					67
02	174	N	174	-0-	-0-	-0-	30	1	144	2	N	-0-					67
03	248	N	243	-0-	-5	-0-	45	1	198	2	N	-0-					67
*04	253	N	253	-0-	-0-	-0-	49	1	204	2	N	-0-					67

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					160
12	31	N	-0-	-0-	-31	-0-					N	-0-					160
01	0	N	-0-	-0-	-0-	-0-					N	-0-					160
02	0	N	-0-	-0-	-0-	-0-					N	-0-					160
03	0	N	-0-	-0-	-0-	-0-					N	-0-					160
04	0	N	-0-	-0-	-0-	-0-					N	-0-					160

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	41	1	125	2	N	-0-					27
12	171	N	171	-0-	-0-	-0-	42	1	129	2	N	-0-					27
01	155	N	139	-0-	-16	-0-	41	1	98	2	N	-0-					27
02	140	N	64	-0-	-76	-0-	31	1	33	2	N	-0-					27
03	155	N	56	-0-	-99	-0-	33	1	23	2	N	-0-					27
04	120	N	4	-0-	-116	-0-	2	1	2	2	N	-0-					27

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	98	-0-	-22	-0-	35	1	62	2	N	1					164
							1	9									
12	124	N	104	-0-	-20	-0-	37	1	67	2	N	-0-					164
01	124	N	108	-0-	-16	-0-	38	1	70	2	N	-0-					164
02	84	N	65	-0-	-19	-0-	31	1	34	2	N	-0-					164
03	93	N	69	-0-	-24	-0-	34	1	35	2	N	-0-					164
04	90	N	72	-0-	-18	-0-	34	1	38	2	N	-0-					164

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	383	-0-	-97	-0-	47	1	326	2	N	9					87
							10	9									
12	465	N	445	-0-	-20	-0-	55	1	376	2	N	13					100
							14	9									
01	454	N	454	-0-	-0-	-0-	70	1	384	2	N	-0-					100
02	364	N	358	-0-	-6	-0-	54	1	304	2	N	-0-					100
03	454	N	454	-0-	-0-	-0-	68	1	386	2	N	-0-					100
04	450	N	420	-0-	-30	-0-	61	1	351	2	N	7					107
							8	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	424	-0-	-296	-0-	19	1	405	2	N	-0-					80
12	713	N	700	-0-	-13	-0-	31	1	669	2	N	-0-					80
01	713	N	651	-0-	-62	-0-	31	1	620	2	N	-0-					80
02	612	N	612	-0-	-0-	-0-	27	1	585	2	N	-0-					80
03	713	N	643	-0-	-70	-0-	31	1	612	2	N	-0-					80
04	630	N	613	-0-	-17	-0-	30	1	583	2	N	-0-					80

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

11	30	N	-0-	-0-	-30	-0-					N	-0-					172
12	0	N	-0-	-0-	-0-	-0-					N	-0-					172
01	0	N	-0-	-0-	-0-	-0-					N	-0-					172
02	0	N	-0-	-0-	-0-	-0-					N	-0-					172
03	0	N	-0-	-0-	-0-	-0-					N	-0-					172
04	0	N	-0-	-0-	-0-	-0-					N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

11	1020	N	979	-0-	-41	-0-	131	1	848	2	N	-0-					142
12	1019	N	1019	-0-	-0-	-0-	142	1	877	2	N	-0-					142
01	1023	N	971	-0-	-52	-0-	141	1	830	2	N	-0-					142
02	924	N	919	-0-	-5	-0-	126	1	793	2	N	-0-					142
03	1046	N	1046	-0-	-0-	-0-	145	1	901	2	N	-0-					142
*04	997	N	997	-0-	-0-	-0-	95	1	902	2	N	-0-					142

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

11	330	N	320	-0-	-10	-0-	61	1	259	2	N	-0-					128
12	341	N	340	-0-	-1	-0-	66	1	274	2	N	-0-					128
01	342	N	342	-0-	-0-	-0-	67	1	275	2	N	-0-					128
02	324	N	324	-0-	-0-	-0-	60	1	264	2	N	-0-					128
03	359	N	359	-0-	-0-	-0-	68	1	291	2	N	-0-					128
*04	345	N	345	-0-	-0-	-0-	51	1	294	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

11	488	N	488	-0-	-0-	-0-	79	1	409	2	N	-0-					150
12	507	N	507	-0-	-0-	-0-	85	1	422	2	N	-0-					150
01	496	N	486	-0-	-10	-0-	84	1	402	2	N	-0-					150
02	468	N	468	-0-	-0-	-0-	76	1	392	2	N	-0-					150
03	522	N	522	-0-	-0-	-0-	86	1	436	2	N	-0-					150
*04	508	N	508	-0-	-0-	-0-	61	1	433	2	N	13					163
							14	9									

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

11	231	N	231	-0-	-0-	-0-	51	1	180	2	N	-0-					43
12	265	N	265	-0-	-0-	-0-	57	1	207	2	N	1					44
							1	9									
01	255	N	255	-0-	-0-	-0-	57	1	198	2	N	-0-					44
02	240	N	240	-0-	-0-	-0-	51	1	189	2	N	-0-					44
03	279	N	238	-0-	-41	-0-	54	1	184	2	N	-0-					44
04	240	N	170	-0-	-70	-0-	39	1	131	2	N	-0-					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	62	1	273	2	N	-0-					102
12	358	N	358	-0-	-0-	-0-	68	1	290	2	N	-0-					102
01	341	N	315	-0-	-26	-0-	64	1	251	2	N	-0-					102
02	308	N	293	-0-	-15	-0-	57	1	236	2	N	-0-					102
03	372	N	331	-0-	-41	-0-	65	1	266	2	N	-0-					102
*04	373	N	373	-0-	-0-	-0-	53	1	320	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	79	1	415	2	N	-0-					163
12	526	N	526	-0-	-0-	-0-	87	1	439	2	N	-0-					163
01	496	N	470	-0-	-26	-0-	82	1	388	2	N	-0-					163
02	449	N	449	-0-	-0-	-0-	74	1	375	2	N	-0-					163
03	527	N	508	-0-	-19	-0-	85	1	423	2	N	-0-					163
*04	512	N	512	-0-	-0-	-0-	63	1	449	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	32	1	25	2	N	1					109
							1	9									
12	62	N	56	-0-	-6	-0-	33	1	23	2	N	-0-					109
01	62	N	53	-0-	-9	-0-	33	1	20	2	N	-0-					109
02	56	N	53	-0-	-3	-0-	30	1	23	2	N	-0-					109
03	62	N	54	-0-	-8	-0-	33	1	21	2	N	-0-					109
*04	64	N	64	-0-	-0-	-0-	33	1	31	2	N	-0-					109

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1140	-0-	-0-	-0-	29	1	1111	2	N	-0-					175
12	1302	N	943	-0-	-359	-0-	30	1	913	2	N	-0-					175
01	1178	N	1151	-0-	-27	-0-	30	1	1099	2	N	20					195
							22	9									
02	1135	N	1135	-0-	-0-	-0-	27	1	1108	2	N	-0-					195
03	1235	N	1235	-0-	-0-	-0-	29	1	1189	2	N	15					210
							17	9									
*04	1205	N	1205	-0-	-0-	-0-	30	1	1175	2	N	-0-					210

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	57	1	392	2	N	1					196
							1	9									
12	527	N	470	-0-	-57	-0-	65	1	405	2	N	-0-					196
01	444	N	444	-0-	-0-	-0-	66	1	378	2	N	-0-					196
02	420	N	417	-0-	-3	-0-	59	1	358	2	N	-0-					196
03	465	N	458	-0-	-7	-0-	68	1	390	2	N	-0-					196
*04	440	N	440	-0-	-0-	-0-	64	1	376	2	N	-0-					196

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	52	1	246	2	N	65					92
							72	9									
12	310	N	290	-0-	-20	-0-	52	1	238	2	N	-0-					92
01	310	N	291	-0-	-19	-0-	55	1	236	2	N	-0-					92
02	280	N	259	-0-	-21	-0-	44	1	215	2	N	-0-					92
03	304	N	304	-0-	-0-	-0-	55	1	249	2	N	-0-					92
*04	295	N	295	-0-	-0-	-0-	53	1	242	2	N	-0-					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	36	1	71	2	N	-0-					45
12	107	N	107	-0-	-0-	-0-	37	1	70	2	N	-0-					45
01	107	N	107	-0-	-0-	-0-	38	1	69	2	N	-0-					45
02	112	N	94	-0-	-18	-0-	34	1	60	2	N	-0-					45
03	110	N	110	-0-	-0-	-0-	38	1	72	2	N	-0-					45
*04	127	N	127	-0-	-0-	-0-	38	1	89	2	N	-0-					45

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	30	1	411	2	N	13					300
							14	9									
12	434	N	421	-0-	-13	-0-	31	1	389	2	N	1					301
							1	9									
01	576	N	576	-0-	-0-	-0-	31	1	406	2	N	126	176	1			251
							139	9									
02	445	N	445	-0-	-0-	-0-	28	1	380	2	N	34					285
							37	9									
03	488	N	488	-0-	-0-	-0-	30	1	389	2	N	63					348
							69	9									
04	510	N	449	-0-	-61	-0-	30	1	395	2	N	22	186	1			184
							24	9									

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	847	N	847	-0-	-0-	-0-	96	1	751	2	N	-0-					138
12	1016	N	1016	-0-	-0-	-0-	111	1	905	2	N	-0-					138
01	955	N	955	-0-	-0-	-0-	117	1	838	2	N	-0-					138
02	936	N	936	-0-	-0-	-0-	106	1	830	2	N	-0-					138
03	868	N	868	-0-	-0-	-0-	105	1	763	2	N	-0-					138
*04	605	N	605	-0-	-0-	-0-	80	1	525	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0-	-0-	85	1	512	2	N	-0-					138
12	615	N	615	-0-	-0-	-0-	81	1	534	2	N	-0-					138
01	651	N	583	-0-	-68	-0-	89	1	494	2	N	-0-					138
02	562	N	562	-0-	-0-	-0-	79	1	483	2	N	-0-					138
03	682	N	682	-0-	-0-	-0-	103	1	579	2	N	-0-					138
*04	667	N	667	-0-	-0-	-0-	73	1	594	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	283	-0-	-47	-0-	36	1	247	2	N	-0-					108
12	310	N	303	-0-	-7	-0-	47	1	256	2	N	-0-					108
01	341	N	274	-0-	-67	-0-	48	1	226	2	N	-0-					108
02	252	N	225	-0-	-27	-0-	30	1	195	2	N	-0-					108
03	323	N	323	-0-	-0-	-0-	51	1	272	2	N	-0-					108
04	270	N	242	-0-	-28	-0-	41	1	201	2	N	-0-					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	800	-0-	-40	-0-	29	1	770	2	N	1					129
							1	9									
12	868	N	845	-0-	-23	-0-	31	1	814	2	N	-0-					129
01	868	N	836	-0-	-32	-0-	31	1	799	2	N	5					134
							6	9									
02	769	N	769	-0-	-0-	-0-	28	1	734	2	N	6					140
							7	9									
03	837	N	810	-0-	-27	-0-	31	1	779	2	N	-0-					140
04	810	N	802	-0-	-8	-0-	30	1	766	2	N	5					145
							6	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

11	1113	N	1113	-0-	-0-	-0-	30	1	1070	2	N	12					45
							13	9									
12	1096	N	1096	-0-	-0-	-0-	31	1	1065	2	N	-0-					45
01	1147	N	1125	-0-	-22	-0-	31	1	1081	2	N	12					57
							13	9									
02	1036	N	722	-0-	-314	-0-	19	1	697	2	N	5					62
							6	9									
03	1129	N	1129	-0-	-0-	-0-	31	1	1098	2	N	-0-					62
04	1080	N	1048	-0-	-32	-0-	30	1	1012	2	N	5					67
							6	9									

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

11	95	N	95	-0-	-0-	-0-	30	1	65	2	N	-0-					147
12	95	N	95	-0-	-0-	-0-	31	1	64	2	N	-0-					147
01	93	N	88	-0-	-5	-0-	31	1	57	2	N	-0-					147
02	86	N	86	-0-	-0-	-0-	28	1	58	2	N	-0-					147
03	93	N	87	-0-	-6	-0-	31	1	56	2	N	-0-					147
*04	91	N	91	-0-	-0-	-0-	30	1	61	2	N	-0-					147

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

11	60	N	57	-0-	-3	-0-	22	1	35	2	N	-0-					80
12	62	N	50	-0-	-12	-0-	11	1	39	2	N	-0-					80
01	62	N	59	-0-	-3	-0-	23	1	36	2	N	-0-					80
02	56	N	55	-0-	-1	-0-	21	1	34	2	N	-0-					80
03	63	N	63	-0-	-0-	-0-	20	1	43	2	N	-0-					80
04	60	N	50	-0-	-10	-0-	14	1	36	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

11	13	N	6	-0-	-7	-0-	1	1	5	2	N	-0-					173
12	31	N	8	-0-	-23	-0-	1	1	7	2	N	-0-					173
01	31	N	7	-0-	-24	-0-	7	2			N	-0-					173
02	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					173
03	8	N	-0-	-0-	-8	-0-					N	-0-					173
*04	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					173

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1279	-0-	-41	-0-	128	1	1116	2	N	32					217
							35	9									
12	1333	N	1258	-0-	-75	-0-	128	1	1100	2	N	27					244
							30	9									
01	1364	N	1229	-0-	-135	-0-	140	1	1063	2	N	24	193	1			75
							26	9									
02	1204	N	1101	-0-	-103	-0-	117	1	958	2	N	24					99
							26	9									
03	1271	N	1237	-0-	-34	-0-	135	1	1071	2	N	28					127
							31	9									
*04	1211	N	1211	-0-	-0-	-0-	130	1	1051	2	N	27					154
							30	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	760	-0-	-200	-0-	28	1	669	2	N	57	120	1			252
							63	9									
12	963	N	963	-0-	-0-	-0-	31	1	932	2	N	-0-					252
01	961	N	910	-0-	-51	-0-	31	1	872	2	N	6					258
							7	9									
02	854	N	854	-0-	-0-	-0-	28	1	816	2	N	9					267
							10	9									
03	978	N	978	-0-	-0-	-0-	31	1	902	2	N	41					308
							45	9									
*04	977	N	977	-0-	-0-	-0-	30	1	881	2	N	60					368
							66	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1804	N	1804	-0-	-0-	-0-	170	1	1606	2	N	25					226
							28	9									
12	1736	N	1660	-0-	-76	-0-	163	1	1490	2	N	6					232
							7	9									
01	1736	N	1617	-0-	-119	-0-	177	1	1426	2	N	13					245
							14	9									
02	1680	N	1513	-0-	-167	-0-	155	1	1352	2	N	5					250
							6	9									
03	1674	N	1602	-0-	-72	-0-	169	1	1419	2	N	13					263
							14	9									
*04	1579	N	1579	-0-	-0-	-0-	163	1	1398	2	N	16					279
							18	9									

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	62	1	364	2	N	-0-					88
12	429	N	429	-0-	-0-	-0-	63	1	366	2	N	-0-					88
01	434	N	419	-0-	-15	-0-	67	1	352	2	N	-0-					88
02	392	N	379	-0-	-13	-0-	58	1	321	2	N	-0-					88
03	434	N	428	-0-	-6	-0-	66	1	362	2	N	-0-					88
04	420	N	413	-0-	-7	-0-	63	1	350	2	N	-0-					88

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	50	1	233	2	N	15					88
							17	9									
12	279	N	277	-0-	-2	-0-	50	1	227	2	N	-0-					88
01	310	N	294	-0-	-16	-0-	54	1	225	2	N	14					102
							15	9									
02	280	N	245	-0-	-35	-0-	43	1	185	2	N	15					117
							17	9									
03	289	N	289	-0-	-0-	-0-	52	1	230	2	N	6					123
							7	9									
*04	297	N	297	-0-	-0-	-0-	52	1	228	2	N	15					138
							17	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3295	X	3295	-0-	-0-	-0-	290	1	2969	2	N	33					150
							36	9									
12	3355	X	3355	-0-	-0-	-0-	300	1	3033	2	N	20					170
							22	9									
01	3918	X	3918	-0-	-0-	-0-	391	1	3514	2	N	12					182
							13	9									
02	2548	X	1215	-0-	-1333	-0-	130	1	1085	2	N	-0-					182
03	2821	X	594	-0-	-2227	-0-	81	1	511	2	N	2					184
							2	9									
04	2730	X	260	-0-	-2470	-0-	44	1	216	2	N	-0-					184

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	13	-0-	-77	-0-	13	1			N	-0-					13
12	62	N	7	-0-	-55	-0-	1	1	6	2	N	-0-					13
01	62	N	12	-0-	-50	-0-	1	1	11	2	N	-0-					13
02	25	N	25	-0-	-0-	-0-	16	1	9	2	N	-0-					13
03	45	N	45	-0-	-0-	-0-	32	1	13	2	N	-0-					13
*04	41	N	41	-0-	-0-	-0-	31	1	10	2	N	-0-					13

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	13	1	59	2	N	-0-					348
12	1115	N	1115	-0-	-0-	-0-	119	1	995	2	N	1					349
							1	9									
01	244	N	244	-0-	-0-	-0-	43	1	197	2	N	4					353
							4	9									
02	2215	N	2215	-0-	-0-	-0-	203	1	1863	2	N	135					488
							149	9									
03	3100	N	3299	-0-	199	199	308	1	2838	2	N	139	370	1			257
							153	9									
*04	3000	N	2865	-0-	-135	64	264	1	2456	2	N	132					389
							145	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2690	N	2690	-0-	-0-	-0-	242	1	2426	2	N	20					353
							22	9									
12	2728	N	2632	-0-	-96	-0-	242	1	2382	2	N	7					360
							8	9									
01	2790	N	2589	-0-	-201	-0-	269	1	2319	2	N	1					361
							1	9									
02	2520	N	2305	-0-	-215	-0-	223	1	2073	2	N	8					369
							9	9									
03	2635	N	2498	-0-	-137	-0-	250	1	2245	2	N	3					372
							3	9									
*04	2632	N	2632	-0-	-0-	-0-	250	1	2318	2	N	58	189	1			241
							64	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1061	-0-	-49	-0-	30	1	1031	2	N	-0-	120	1			182
12	1158	N	1158	-0-	-0-	-0-	31	1	1063	2	N	58					240
							64	9									
01	1302	N	1090	-0-	-212	-0-	31	1	1059	2	N	-0-					240
02	980	N	793	-0-	-187	-0-	23	1	770	2	N	-0-					240
03	1147	N	622	-0-	-525	-0-	17	1	605	2	N	-0-					240
04	1050	N	704	-0-	-346	-0-	26	1	667	2	N	10					250
							11	9									

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1846	-0-	-164	-0-	158	1	1652	2	N	33					156
							36	9									
12	2046	N	1876	-0-	-170	-0-	186	1	1635	2	N	50					206
							55	9									
01	2046	N	1868	-0-	-178	-0-	186	1	1651	2	N	28					234
							31	9									
02	1736	N	1680	-0-	-56	-0-	168	1	1473	2	N	35					269
							39	9									
03	1891	N	1588	-0-	-303	-0-	180	1	1367	2	N	37	192	1			114
							41	9									
04	1800	N	1614	-0-	-186	-0-	180	1	1406	2	N	25					139
							28	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					227
12	0	N	-0-	-0-	-0-	-0-					N	-0-					227
01	51	N	51	-0-	-0-	-0-	1	1	50	2	N	-0-					227
02	0	N	-0-	-0-	-0-	-0-					N	-0-					227
03	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-					227
04	60	N	-0-	-0-	-60	-0-					N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					253
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4886	-0-	-4	-0-	325	1	4538	2	N	21					424
							23	9									
12	5214	X	5214	-0-	-0-	-0-	341	1	4845	2	N	25					449
							28	9									
01	5295	X	5295	-0-	-0-	-0-	341	1	4926	2	N	25					474
							28	9									
02	4564	X	4520	-0-	-44	-0-	258	1	4237	2	N	23					497
							25	9									
03	5053	X	4946	-0-	-107	-0-	340	1	4574	2	N	29					526
							32	9									
04	4890	X	4801	-0-	-89	-0-	330	1	4454	2	N	15					541
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5363	X	5363	-0-	-0-	-0-	30	1	5333	2	N	-0-					73
12	5047	X	5047	-0-	-0-	-0-	31	1	5004	2	N	11					84
							12	9									
01	4381	X	4381	-0-	-0-	-0-	31	1	4350	2	N	-0-					84
02	4200	X	3866	-0-	-334	-0-	27	1	3813	2	N	24					108
							26	9									
03	4650	X	3513	-0-	-1137	-0-	28	1	3485	2	N	-0-					108
04	4500	X	3779	-0-	-721	-0-	28	1	3751	2	N	-0-					108

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2250	-0-	-90	-0-	87	1	2146	2	N	15					272
							17	9									
12	2294	N	2172	-0-	-122	-0-	91	1	2081	2	N	-0-					272
01	2294	N	2287	-0-	-7	-0-	90	1	2146	2	N	46	186	1			132
							51	9									
02	2100	N	1880	-0-	-220	-0-	77	1	1786	2	N	15					147
							17	9									
03	2170	N	2162	-0-	-8	-0-	89	1	2060	2	N	12					159
							13	9									
04	2220	N	2045	-0-	-175	-0-	88	1	1944	2	N	12					171
							13	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	4278	-0-	-1722	-0-	361	1	3858	2	N	54					207
							59	9									
12	5642	X	4179	-0-	-1463	-0-	391	1	3766	2	N	20					227
							22	9									
01	5456	X	5411	-0-	-45	-0-	477	1	4934	2	N	-0-					227
02	4340	X	3638	-0-	-702	-0-	369	1	3230	2	N	35					262
							39	9									
03	5196	X	5196	-0-	-0-	-0-	472	1	4645	2	N	72					334
							79	9									
04	5250	X	4324	-0-	-926	-0-	473	1	3837	2	N	13					347
							14	9									

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1488	-0-	-282	-0-	64	1	1424	2	N	-0-					147
12	1488	N	1379	-0-	-109	-0-	45	1	1302	2	N	29					176
							32	9									
01	1612	N	1359	-0-	-253	-0-	64	1	1284	2	N	10					186
							11	9									
02	1400	N	1320	-0-	-80	-0-	62	1	1233	2	N	23					209
							25	9									
03	1609	N	1609	-0-	-0-	-0-	74	1	1535	2	N	-0-					209
04	1320	N	1007	-0-	-313	-0-	44	1	899	2	N	58					267
							64	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	2777	-0-	-943	-0-	251	1	2526	2	N	-0-					353
12	2883	X	2778	-0-	-105	-0-	255	1	2522	2	N	1					354
							1	9									
01	2721	X	2721	-0-	-0-	-0-	281	1	2440	2	N	-0-					354
02	2604	X	2138	-0-	-466	-0-	209	1	1929	2	N	-0-					354
03	2883	X	2842	-0-	-41	-0-	281	1	2561	2	N	-0-					354
*04	3197	X	3197	-0-	-0-	-0-	306	1	2891	2	N	-0-					354

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2164	-0-	-86	-0-	29	1	2096	2	N	35					243
							39	9									
12	2325	N	2062	-0-	-263	-0-	28	1	2010	2	N	22					265
							24	9									
01	2325	N	1924	-0-	-401	-0-	28	1	1861	2	N	32	192	1			105
							35	9									
02	2016	N	1937	-0-	-79	-0-	28	1	1857	2	N	47					152
							52	9									
03	2077	N	1871	-0-	-206	-0-	26	1	1816	2	N	26					178
							29	9									
*04	1907	N	1907	-0-	-0-	-0-	28	1	1846	2	N	30					208
							33	9									

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1659	-0-	-111	-0-	30	1	1583	2	N	42					417
							46	9									
12	1798	N	1610	-0-	-188	-0-	31	1	1536	2	N	39	191	1			265
							43	9									
01	1705	N	1627	-0-	-78	-0-	31	1	1511	2	N	77					342
							85	9									
02	1540	N	1440	-0-	-100	-0-	28	1	1358	2	N	49					391
							54	9									
03	1612	N	1321	-0-	-291	-0-	29	1	1235	2	N	52	187	1			256
							57	9									
04	1560	N	1047	-0-	-513	-0-	24	1	975	2	N	44					300
							48	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5566	-0-	-434	-0-	30	1	5364	2	N	156	380	1			230
							172	9									
12	6200	X	5450	-0-	-750	-0-	31	1	5206	2	N	194					424
							213	9									
01	6169	X	6052	-0-	-117	-0-	31	1	5830	2	N	174	179	1			419
							191	9									
02	6185	X	6185	-0-	-0-	-0-	28	1	5981	2	N	160	190	1			389
							176	9									
03	6169	X	5754	-0-	-415	-0-	31	1	5488	2	N	214	374	1			229
							235	9									
*04	6148	X	6148	-0-	-0-	-0-	30	1	5942	2	N	160					389
							176	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	707	-0-		-133	-0-	8	1	688	2	N	10					252
								11	9									
12	961	N	694	-0-		-267	-0-	31	1	652	2	N	10					262
								11	9									
01	921	N	921	-0-		-0-	-0-	31	1	750	2	N	127					389
								140	9									
02	774	N	774	-0-		-0-	-0-	28	1	715	2	N	28					417
								31	9									
03	922	N	922	-0-		-0-	-0-	31	1	891	2	N	-0-					417
*04	911	N	911	-0-		-0-	-0-	30	1	823	2	N	53	184	1			286
								58	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

11	510	N	440	-0-		-70	-0-	27	1	399	2	N	13					229
								14	9									
12	465	N	448	-0-		-17	-0-	30	1	403	2	N	14					243
								15	9									
01	465	N	412	-0-		-53	-0-	29	1	371	2	N	11					254
								12	9									
02	420	N	370	-0-		-50	-0-	24	1	346	2	N	-0-					254
03	435	N	435	-0-		-0-	-0-	29	1	378	2	N	25					279
								28	9									
*04	411	N	411	-0-		-0-	-0-	29	1	372	2	N	9					288
								10	9									

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

11	3150	X	3099	-0-		-51	-0-	302	1	2714	2	N	75					270
								83	9									
12	3255	X	2607	-0-		-648	-0-	357	1	2195	2	N	50					320
								55	9									
01	5095	X	5095	-0-		-0-	-0-	403	1	4545	2	N	134	174	1			280
								147	9									
02	3968	X	3968	-0-		-0-	-0-	353	1	3505	2	N	100	178	1			202
								110	9									
03	4694	X	4694	-0-		-0-	-0-	403	1	4183	2	N	98					300
								108	9									
*04	4233	X	4233	-0-		-0-	-0-	381	1	3725	2	N	115	184	1			231
								127	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

11	3900	X	3734	-0-		-166	-0-	30	1	3559	2	N	132					342
								145	9									
12	4061	X	3805	-0-		-256	-0-	31	1	3607	2	N	152	183	1			311
								167	9									
01	4061	X	3685	-0-		-376	-0-	31	1	3522	2	N	120	190	1			241
								132	9									
02	3668	X	3334	-0-		-334	-0-	28	1	3178	2	N	116					357
								128	9									
03	3875	X	3790	-0-		-85	-0-	31	1	3583	2	N	160	188	1			329
								176	9									
04	3720	X	3327	-0-		-393	-0-	23	1	3223	2	N	74	184	1			219
								81	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	832	N	832	-0-	-0-	-0-	30	1	701	2	N	92					313
							101	9									
12	811	N	811	-0-	-0-	-0-	31	1	725	2	N	50					363
							55	9									
01	840	N	840	-0-	-0-	-0-	31	1	747	2	N	56					419
							62	9									
02	784	N	687	-0-	-97	-0-	28	1	616	2	N	39					458
							43	9									
03	806	N	780	-0-	-26	-0-	31	1	670	2	N	72					530
							79	9									
04	810	N	786	-0-	-24	-0-	30	1	697	2	N	54	188	1			396
							59	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

11	2130	N	2018	-0-	-112	-0-	241	1	1777	2	N	-0-					-0-
12	2263	N	2004	-0-	-259	-0-	253	1	1751	2	N	-0-					-0-
01	2205	N	2205	-0-	-0-	-0-	285	1	1920	2	N	-0-					-0-
02	2032	N	2032	-0-	-0-	-0-	248	1	1784	2	N	-0-					-0-
03	2071	N	2071	-0-	-0-	-0-	260	1	1811	2	N	-0-					-0-
04	2130	N	1951	-0-	-179	-0-	160	1	1791	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

11	3578	X	3578	-0-	-0-	-0-	30	1	3464	2	N	76					204
							84	9									
12	3255	X	2916	-0-	-339	-0-	31	1	2843	2	N	38					242
							42	9									
01	3255	X	2713	-0-	-542	-0-	18	1	2664	2	N	28					270
							31	9									
02	2940	X	2576	-0-	-364	-0-	21	1	2509	2	N	42					312
							46	9									
03	3255	X	2512	-0-	-743	-0-	19	1	2465	2	N	25	197	1			140
							28	9									
04	3150	X	2452	-0-	-698	-0-	30	1	2398	2	N	22					162
							24	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

11	1470	N	1336	-0-	-134	-0-	168	1	1168	2	N	-0-					162
12	1457	N	1457	-0-	-0-	-0-	192	1	1265	2	N	-0-					162
01	1364	N	1298	-0-	-66	-0-	179	1	1119	2	N	-0-					162
02	1260	N	1227	-0-	-33	-0-	159	1	1068	2	N	-0-					162
03	1457	N	1324	-0-	-133	-0-	176	1	1148	2	N	-0-					162
*04	1281	N	1281	-0-	-0-	-0-	114	1	1167	2	N	-0-					162

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

11	4706	X	4706	-0-	-0-	-0-	150	1	4486	2	N	64					299
							70	9									
12	4764	X	4764	-0-	-0-	-0-	163	1	4554	2	N	43					342
							47	9									
01	4741	X	4741	-0-	-0-	-0-	154	1	4519	2	N	62					404
							68	9									
02	4368	X	4289	-0-	-79	-0-	141	1	4073	2	N	68					472
							75	9									
03	4836	X	4728	-0-	-108	-0-	159	1	4517	2	N	47	183	1			336
							52	9									
04	4680	X	4413	-0-	-267	-0-	156	1	4225	2	N	29					365
							32	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	1068	-0-	-1872	-0-	23	1	927	2	N	107	189	1			735
							118	9									
12	2790	X	1338	-0-	-1452	-0-	31	1	1228	2	N	72					807
							79	9									
01	2790	X	2035	-0-	-755	-0-	31	1	1508	2	N	451	529	1			729
							496	9									
02	2520	X	1844	-0-	-676	-0-	28	1	1598	2	N	198	543	1			384
							218	9									
03	2108	X	1966	-0-	-142	-0-	30	1	1571	2	N	332	190	1			526
							365	9									
04	1980	X	1977	-0-	-3	-0-	30	1	1669	2	N	253	353	1			426
							278	9									

BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

11	2220	N	2017	-0-	-203	-0-	29	1	1946	2	N	38					245
							42	9									
12	2294	N	2016	-0-	-278	-0-	30	1	1965	2	N	19					264
							21	9									
01	2294	N	2134	-0-	-160	-0-	30	1	2060	2	N	40	189	1			115
							44	9									
02	1876	N	1230	-0-	-646	-0-	11	1	1189	2	N	27					142
							30	9									
03	2015	N	-0-	-0-	-2015	-0-					N	-0-					142
04	2070	N	-0-	-0-	-2070	-0-					N	-0-					142

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

11	3317	X	3317	-0-	-0-	-0-	30	1	3184	2	N	94					296
							103	9									
12	3242	X	3242	-0-	-0-	-0-	31	1	3098	2	N	103					399
							113	9									
01	3179	X	3179	-0-	-0-	-0-	31	1	3057	2	N	83	189	1			293
							91	9									
02	2800	X	2800	-0-	-0-	-0-	28	1	2671	2	N	92					385
							101	9									
03	3102	X	3102	-0-	-0-	-0-	31	1	2950	2	N	110	188	1			307
							121	9									
*04	3265	X	3265	-0-	-0-	-0-	30	1	3140	2	N	86					393
							95	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

11	1590	N	1552	-0-	-38	-0-	30	1	1375	2	N	134					399
							147	9									
12	1643	N	1555	-0-	-88	-0-	31	1	1379	2	N	132	191	1			340
							145	9									
01	1705	N	1610	-0-	-95	-0-	31	1	1403	2	N	160	185	1			315
							176	9									
02	1456	N	1034	-0-	-422	-0-	18	1	949	2	N	61	189	1			187
							67	9									
03	1564	N	1564	-0-	-0-	-0-	31	1	1351	2	N	165	187	1			165
							182	9									
*04	1575	N	1575	-0-	-0-	-0-	30	1	1349	2	N	178					343
							196	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1669	-0-	-191	-0-	30	1	1572	2	N	61					240
							67	9									
12	1891	N	1719	-0-	-172	-0-	29	1	1599	2	N	83					323
							91	9									
01	1953	N	1660	-0-	-293	-0-	31	1	1566	2	N	57	190	1			190
							63	9									
02	1568	N	1345	-0-	-223	-0-	23	1	1274	2	N	44					234
							48	9									
03	1709	N	1709	-0-	-0-	-0-	30	1	1561	2	N	107	187	1			154
							118	9									
*04	1704	N	1704	-0-	-0-	-0-	27	1	1582	2	N	86					240
							95	9									

PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4322	-0-	-358	-0-	360	1	3796	2	N	151	184	1			362
							166	9									
12	4836	X	4138	-0-	-698	-0-	355	1	3660	2	N	112	188	1			286
							123	9									
01	4836	X	3998	-0-	-838	-0-	387	1	3468	2	N	130	190	1			226
							143	9									
02	4312	X	3614	-0-	-698	-0-	325	1	3159	2	N	118					344
							130	9									
03	4464	X	4049	-0-	-415	-0-	376	1	3538	2	N	123	190	1			277
							135	9									
04	4320	X	3943	-0-	-377	-0-	360	1	3462	2	N	110					387
							121	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2567	-0-	-553	-0-	30	1	2492	2	N	41					256
							45	9									
12	2883	X	2353	-0-	-530	-0-	31	1	2252	2	N	64	190	1			130
							70	9									
01	2883	X	2294	-0-	-589	-0-	31	1	2169	2	N	85					215
							94	9									
02	2604	X	607	-0-	-1997	-0-	13	1	573	2	N	19					234
							21	9									
03	2666	X	711	-0-	-1955	-0-	28	1	620	2	N	57	192	1			99
							63	9									
04	2580	X	1276	-0-	-1304	-0-	30	1	1243	2	N	3					102
							3	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	337	-0-	-23	-0-	30	1	259	2	N	44	189	1			130
							48	9									
12	293	N	293	-0-	-0-	-0-	30	1	232	2	N	28					158
							31	9									
01	434	N	259	-0-	-175	-0-	30	1	194	2	N	32					190
							35	9									
02	308	N	287	-0-	-21	-0-	26	1	204	2	N	52					242
							57	9									
03	279	N	270	-0-	-9	-0-	31	1	189	2	N	45					287
							50	9									
*04	324	N	324	-0-	-0-	-0-	30	1	248	2	N	42	185	1			144
							46	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2390	-0-		-130	-0-	30	1	2307	2	N	48					300
								53	9									
12	2635	N	2439	-0-		-196	-0-	31	1	2345	2	N	57	190	1			167
								63	9									
01	2604	N	2342	-0-		-262	-0-	31	1	2241	2	N	64					231
								70	9									
02	2240	N	2085	-0-		-155	-0-	28	1	2038	2	N	17					248
								19	9									
03	2449	N	2276	-0-		-173	-0-	31	1	2153	2	N	84					332
								92	9									
04	2280	N	2223	-0-		-57	-0-	30	1	2181	2	N	11					343
								12	9									

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3281	X	3281	-0-		-0-	-0-	384	1	2867	2	N	27					240
								30	9									
12	3312	X	3312	-0-		-0-	-0-	403	1	2881	2	N	25					265
								28	9									
01	3495	X	3495	-0-		-0-	-0-	403	1	3049	2	N	39	192	1			112
								43	9									
02	3245	X	3245	-0-		-0-	-0-	364	1	2841	2	N	36					148
								40	9									
03	3165	X	3165	-0-		-0-	-0-	384	1	2764	2	N	15					163
								17	9									
*04	3483	X	3483	-0-		-0-	-0-	390	1	3069	2	N	22					185
								24	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	5921	-0-		-379	-0-	182	1	5681	2	N	53					245
								58	9									
12	6293	X	5961	-0-		-332	-0-	197	1	5710	2	N	49					294
								54	9									
01	6169	X	5697	-0-		-472	-0-	179	1	5402	2	N	105					399
								116	9									
02	5516	X	5273	-0-		-243	-0-	168	1	5031	2	N	67					466
								74	9									
03	6107	X	5895	-0-		-212	-0-	192	1	5672	2	N	28	193	1			301
								31	9									
04	5910	X	5726	-0-		-184	-0-	192	1	5451	2	N	75					376
								83	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3257	X	3257	-0-		-0-	-0-	453	1	2763	2	N	37					137
								41	9									
12	4312	X	4312	-0-		-0-	-0-	496	1	3706	2	N	100					237
								110	9									
01	4171	X	4171	-0-		-0-	-0-	496	1	3563	2	N	102					339
								112	9									
02	3564	X	3564	-0-		-0-	-0-	435	1	3052	2	N	70	182	1			227
								77	9									
03	4035	X	4035	-0-		-0-	-0-	496	1	3439	2	N	91	181	1			137
								100	9									
*04	3845	X	3845	-0-		-0-	-0-	480	1	3285	2	N	73					210
								80	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	728	-0-	-22	-0-	30	1	656	2	N	38					198
							42	9									
12	734	N	734	-0-	-0-	-0-	31	1	651	2	N	47					245
							52	9									
01	744	N	717	-0-	-27	-0-	31	1	644	2	N	38					283
							42	9									
02	672	N	608	-0-	-64	-0-	28	1	539	2	N	37	192	1			128
							41	9									
03	744	N	673	-0-	-71	-0-	31	1	596	2	N	42					170
							46	9									
04	690	N	671	-0-	-19	-0-	30	1	601	2	N	36					206
							40	9									

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3083	X	3083	-0-	-0-	-0-	30	1	2876	2	N	161	188	1			350
							177	9									
12	2976	X	2578	-0-	-398	-0-	31	1	2419	2	N	116					466
							128	9									
01	2976	X	1063	-0-	-1913	-0-	13	1	1050	2	N	-0-					466
02	2884	X	2320	-0-	-564	-0-	28	1	2204	2	N	80					546
							88	9									
03	3193	X	2195	-0-	-998	-0-	31	1	2073	2	N	83	186	1			443
							91	9									
04	3090	X	2432	-0-	-658	-0-	30	1	2186	2	N	196	186	1			453
							216	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	741	-0-	-309	-0-	30	1	633	2	N	71	182	1			302
							78	9									
12	992	N	911	-0-	-81	-0-	31	1	780	2	N	91					393
							100	9									
01	930	N	788	-0-	-142	-0-	30	1	667	2	N	83					476
							91	9									
02	700	N	669	-0-	-31	-0-	28	1	599	2	N	38	186	1			328
							42	9									
03	899	N	771	-0-	-128	-0-	31	1	721	2	N	17					345
							19	9									
04	750	N	657	-0-	-93	-0-	30	1	494	2	N	121					466
							133	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3213	-0-	-297	-0-	30	1	3171	2	N	11					229
							12	9									
12	3441	X	3219	-0-	-222	-0-	31	1	3186	2	N	2					231
							2	9									
01	3441	X	2942	-0-	-499	-0-	31	1	2905	2	N	5					236
							6	9									
02	3108	X	2853	-0-	-255	-0-	28	1	2825	2	N	-0-					236
03	3317	X	2896	-0-	-421	-0-	31	1	2865	2	N	-0-					236
04	3210	X	2031	-0-	-1179	-0-	28	1	2003	2	N	-0-					236

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2479	-0-		-281	-0-	30 35	1 9	2414	2	N	32					592
12	2604	N	2547	-0-		-57	-0-	31 78	1 9	2438	2	N	71					663
01	2580	N	2580	-0-		-0-	-0-	31 103	1 9	2446	2	N	94					757
02	2324	N	2284	-0-		-40	-0-	28 15	1 9	2241	2	N	14					771
03	2565	N	2565	-0-		-0-	-0-	31 107	1 9	2427	2	N	97	191	1			677
04	2490	N	2369	-0-		-121	-0-	30 31	1 9	2308	2	N	28					705

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

11	3960	X	3716	-0-		-244	-0-	123 76	1 9	3517	2	N	69					137
12	4030	X	3755	-0-		-275	-0-	135 25	1 9	3595	2	N	23					160
01	4099	X	4099	-0-		-0-	-0-	137 61	1 9	3901	2	N	55					215
02	3472	X	3427	-0-		-45	-0-	118 50	1 9	3259	2	N	45					260
03	4089	X	4089	-0-		-0-	-0-	141 50	1 9	3898	2	N	45					305
04	3960	X	3716	-0-		-244	-0-	137	1	3579	2	N	-0-					305

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

11	8350	X	8350	-0-		-0-	-0-	165	1	8185	2	N	-0-					235
12	8307	X	8307	-0-		-0-	-0-	173 1	1 9	8133	2	N	1					236
01	4484	X	4484	-0-		-0-	-0-	118 131	1 9	4235	2	N	119	193	1			162
02	7616	X	2686	-0-		-4930	-0-	80 35	1 9	2571	2	N	32					194
03	8486	X	8486	-0-		-0-	-0-	192	1	8294	2	N	-0-					194
04	8160	X	7395	-0-		-765	-0-	167 180	1 9	7048	2	N	164	190	1			168

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

11	90	N	89	-0-		-1	-0-	35	1	54	2	N	-0-					-0-
12	115	N	115	-0-		-0-	-0-	38	1	77	2	N	-0-					-0-
01	96	N	96	-0-		-0-	-0-	37	1	59	2	N	-0-					-0-
02	120	N	120	-0-		-0-	-0-	36	1	84	2	N	-0-					-0-
03	189	N	189	-0-		-0-	-0-	45	1	144	2	N	-0-					-0-
*04	194	N	194	-0-		-0-	-0-	44	1	150	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5464	X	5464	-0-	-0-	-0-	30	1	5276	2	N	144	192	1			495
							158	9									
12	5811	X	5811	-0-	-0-	-0-	31	1	5707	2	N	66					561
							73	9									
01	5220	X	5220	-0-	-0-	-0-	31	1	5069	2	N	109					670
							120	9									
02	4875	X	4875	-0-	-0-	-0-	28	1	4774	2	N	66					736
							73	9									
03	5138	X	5138	-0-	-0-	-0-	31	1	4986	2	N	110	188	1			658
							121	9									
*04	4850	X	4850	-0-	-0-	-0-	30	1	4728	2	N	84	368	1			374
							92	9									

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

11	4950	X	4692	-0-	-258	-0-	30	1	4583	2	N	72					180
							79	9									
12	5084	X	4675	-0-	-409	-0-	31	1	4571	2	N	66					246
							73	9									
01	5053	X	4600	-0-	-453	-0-	31	1	4501	2	N	62					308
							68	9									
02	4536	X	4136	-0-	-400	-0-	28	1	4038	2	N	64					372
							70	9									
03	4991	X	4492	-0-	-499	-0-	31	1	4403	2	N	53					425
							58	9									
04	4680	X	4327	-0-	-353	-0-	30	1	4256	2	N	37	192	1			270
							41	9									

WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

11	7680	X	5686	-0-	-1994	-0-	476	1	5105	2	N	95	187	1			255
							105	9									
12	6665	X	5849	-0-	-816	-0-	493	1	5210	2	N	133					388
							146	9									
01	6665	X	5356	-0-	-1309	-0-	516	1	4732	2	N	98	188	1			298
							108	9									
02	5656	X	4912	-0-	-744	-0-	438	1	4364	2	N	100					398
							110	9									
03	6262	X	4898	-0-	-1364	-0-	454	1	4336	2	N	98	190	1			306
							108	9									
04	5700	X	5138	-0-	-562	-0-	466	1	4567	2	N	95					401
							105	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

11	1500	N	1437	-0-	-63	-0-	139	1	1247	2	N	46					298
							51	9									
12	1550	N	1423	-0-	-127	-0-	140	1	1228	2	N	50	189	1			159
							55	9									
01	1519	N	1453	-0-	-66	-0-	159	1	1248	2	N	42					201
							46	9									
02	1344	N	1320	-0-	-24	-0-	136	1	1145	2	N	35					236
							39	9									
03	1478	N	1478	-0-	-0-	-0-	155	1	1295	2	N	25					261
							28	9									
*04	1435	N	1435	-0-	-0-	-0-	149	1	1250	2	N	33					294
							36	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	2648	-0-	-1882	-0-	20	1	2589	2	N	35					162
							39	9									
12	4681	X	3396	-0-	-1285	-0-	3331	2	65	9	N	59					221
01	4681	X	3193	-0-	-1488	-0-	106	1	3033	2	N	49	188	1			82
							54	9									
02	4116	X	3609	-0-	-507	-0-	364	1	3188	2	N	52					134
							57	9									
03	4120	X	4120	-0-	-0-	-0-	393	1	3670	2	N	52					186
							57	9									
*04	3809	X	3809	-0-	-0-	-0-	390	1	3374	2	N	41					227
							45	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

11	6990	X	6967	-0-	-23	-0-	30	1	6843	2	N	85					398
							94	9									
12	7254	X	6529	-0-	-725	-0-	31	1	6423	2	N	68					466
							75	9									
01	7502	X	6897	-0-	-605	-0-	31	1	6843	2	N	21	195	1			292
							23	9									
02	6776	X	6242	-0-	-534	-0-	28	1	6162	2	N	47					339
							52	9									
03	7502	X	5027	-0-	-2475	-0-	31	1	4941	2	N	50	195	1			194
							55	9									
04	6960	X	6761	-0-	-199	-0-	30	1	6681	2	N	45					239
							50	9									

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

11	5610	X	5179	-0-	-431	-0-	29	1	5093	2	N	52					265
							57	9									
12	5797	X	5310	-0-	-487	-0-	25	1	5232	2	N	48					313
							53	9									
01	5797	X	4984	-0-	-813	-0-	29	1	4911	2	N	40					353
							44	9									
02	5096	X	4361	-0-	-735	-0-	27	1	4291	2	N	39	195	1			197
							43	9									
03	5425	X	4677	-0-	-748	-0-	27	1	4608	2	N	38					235
							42	9									
04	5190	X	4360	-0-	-830	-0-	28	1	4296	2	N	33					268
							36	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

11	4088	X	4088	-0-	-0-	-0-	134	1	3908	2	N	42					214
							46	9									
12	4526	X	3997	-0-	-529	-0-	142	1	3831	2	N	22					236
							24	9									
01	4526	X	3906	-0-	-620	-0-	133	1	3742	2	N	28					264
							31	9									
02	4088	X	3554	-0-	-534	-0-	121	1	3369	2	N	58					322
							64	9									
03	4526	X	4066	-0-	-460	-0-	140	1	3862	2	N	58	189	1			191
							64	9									
04	4080	X	3655	-0-	-425	-0-	134	1	3487	2	N	31					222
							34	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4731	X	4731	-0-	-0-	-0-	30 145	1 9	4556	2	N	132	190	1			162
12	4995	X	4995	-0-	-0-	-0-	31 152	1 9	4812	2	N	138					300
01	4774	X	4320	-0-	-454	-0-	20 116	1 9	4184	2	N	105	194	1			211
02	4424	X	3400	-0-	-1024	-0-	24 174	1 9	3202	2	N	158					369
03	4991	X	3315	-0-	-1676	-0-	31 99	1 9	3185	2	N	90	190	1			269
04	4830	X	2555	-0-	-2275	-0-	29 29	1 9	2497	2	N	26					295

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1821	N	1821	-0-	-0-	-0-	29 96	1 9	1696	2	N	87					470
12	1860	N	1718	-0-	-142	-0-	31 47	1 9	1640	2	N	43	194	1			319
01	1953	N	1625	-0-	-328	-0-	31 117	1 9	1477	2	N	106					425
02	1708	N	1428	-0-	-280	-0-	25 85	1 9	1318	2	N	77	186	1			316
03	1705	N	1446	-0-	-259	-0-	28 90	1 9	1328	2	N	82					398
04	1560	N	1436	-0-	-124	-0-	26 70	1 9	1340	2	N	64	186	1			276

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1592	N	1592	-0-	-0-	-0-	285 129	1 9	1178	2	N	117	182	1			273
12	1767	N	1406	-0-	-361	-0-	276 133	1 9	997	2	N	121	182	1			212
01	1674	N	1366	-0-	-308	-0-	261 139	1 9	966	2	N	126					338
02	1484	N	793	-0-	-691	-0-	176 108	1 9	509	2	N	98					436
03	1618	N	1618	-0-	-0-	-0-	266 169	1 9	1183	2	N	154	370	1			220
*04	1378	N	1378	-0-	-0-	-0-	285 109	1 9	984	2	N	99					319

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2462	-0-	-568	-0-	30 22	1 9	2410	2	N	20					167
12	3255	X	2795	-0-	-460	-0-	31 23	1 9	2741	2	N	21					188
01	3255	X	2862	-0-	-393	-0-	30 24	1 9	2808	2	N	22					210
02	2940	X	2396	-0-	-544	-0-	23 32	1 9	2341	2	N	29					239
03	2882	X	2882	-0-	-0-	-0-	30 34	1 9	2818	2	N	31					270
*04	2896	X	2896	-0-	-0-	-0-	30 15	1 9	2851	2	N	14					284

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	-0-	-0-	-1080	-0-					N	1					509
12	62	N	-0-	-0-	-62	-0-					N	-0-					509
01	0	N	-0-	-0-	-0-	-0-					N	-0-					509
02	0	N	-0-	-0-	-0-	-0-					N	-0-					509
03	0	N	-0-	-0-	-0-	-0-					N	-0-					509
04	0	N	-0-	-0-	-0-	-0-					N	-0-					509

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

11	750	N	-0-	-0-	-750	-0-					N	43					523
12	775	N	-0-	-0-	-775	-0-					N	23					546
01	31	N	-0-	-0-	-31	-0-					N	14					560
02	616	N	616	-0-	-0-	-0-	12 66	1 9	538	2	N	60	189	1			431
03	559	N	559	-0-	-0-	-0-	31 33	1 9	495	2	N	30					461
*04	908	N	908	-0-	-0-	-0-	29 57	1 9	822	2	N	52					513

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

11	10080	X	9408	-0-	-672	-0-	30 471	1 9	8907	2	N	428	386	1			418
12	10230	X	7252	-0-	-2978	-0-	30 209	1 9	7013	2	N	190	192	1			416
01	10230	X	9736	-0-	-494	-0-	31 724	1 9	8981	2	N	658	580	1			494
02	9240	X	8416	-0-	-824	-0-	28 490	1 9	7898	2	N	445	388	1			551
03	9951	X	9549	-0-	-402	-0-	31 568	1 9	8950	2	N	516	573	1			494
04	9420	X	8750	-0-	-670	-0-	30 425	1 9	8295	2	N	386	381	1			499

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

11	5137	X	5137	-0-	-0-	-0-	30 40	1 9	5067	2	N	36					274
12	4191	X	4191	-0-	-0-	-0-	31 11	1 9	4149	2	N	10					284
01	4523	X	4523	-0-	-0-	-0-	6 13	1 9	4504	2	N	12					296
02	4594	X	4594	-0-	-0-	-0-	4576	2	18	9	N	16					312
03	4417	X	4417	-0-	-0-	-0-	14 17	1 9	4386	2	N	15					327
*04	3544	X	3544	-0-	-0-	-0-	30 10	1 9	3504	2	N	9					336

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

11	5250	X	3966	-0-	-1284	-0-	30 221	1 9	3715	2	N	201	186	1			287
12	4619	X	4336	-0-	-283	-0-	31 265	1 9	4040	2	N	241	176	1			352
01	4334	X	4334	-0-	-0-	-0-	31 218	1 9	4085	2	N	198	171	1			379
02	3836	X	3836	-0-	-0-	-0-	28 200	1 9	3608	2	N	182					561
03	4340	X	4234	-0-	-106	-0-	31 211	1 9	3992	2	N	192	379	1			374
04	4200	X	4060	-0-	-140	-0-	30 195	1 9	3835	2	N	177	190	1			361

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2395	-0-		-125	-0-	30 257	1 9	2108	2	N	234	354	1			422
12	2418	N	2417	-0-		-1	-0-	31 211	1 9	2175	2	N	192	182	1			432
01	2480	N	2257	-0-		-223	-0-	31 199	1 9	2027	2	N	181	351	1			262
02	2240	N	2124	-0-		-116	-0-	28 215	1 9	1881	2	N	195	173	1			284
03	2418	N	2289	-0-		-129	-0-	31 173	1 9	2085	2	N	157					441
*04	2200	N	2200	-0-		-0-	-0-	30 185	1 9	1985	2	N	168	173	1			436

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4721	-0-		-619	-0-	30 215	1 9	4476	2	N	195	193	1			580
12	5208	X	4836	-0-		-372	-0-	31 226	1 9	4579	2	N	205	191	1			594
01	5208	X	4156	-0-		-1052	-0-	29 96	1 9	4031	2	N	87	191	1			490
02	4704	X	4319	-0-		-385	-0-	28 242	1 9	4049	2	N	220					710
03	4960	X	4544	-0-		-416	-0-	30 224	1 9	4290	2	N	204	382	1			532
04	4710	X	4235	-0-		-475	-0-	30 168	1 9	4037	2	N	153					685

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3155	-0-		-235	-0-	30 149	1 9	2976	2	N	135	190	1			283
12	3472	X	3113	-0-		-359	-0-	30 153	1 9	2930	2	N	139	171	1			251
01	3441	X	3049	-0-		-392	-0-	31 144	1 9	2874	2	N	131	182	1			200
02	3108	X	2789	-0-		-319	-0-	25 122	1 9	2642	2	N	111					311
03	3441	X	3121	-0-		-320	-0-	31 161	1 9	2929	2	N	146	191	1			266
04	3150	X	2698	-0-		-452	-0-	30 141	1 9	2527	2	N	128	177	1			217

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8790	X	7797	-0-		-993	-0-	30 308	1 9	7459	2	N	280					561
12	8742	X	8154	-0-		-588	-0-	31 362	1 9	7761	2	N	329	191	1			699
01	8494	X	7916	-0-		-578	-0-	31 339	1 9	7546	2	N	308	569	1			438
02	7672	X	7066	-0-		-606	-0-	28 305	1 9	6733	2	N	277	189	1			526
03	8494	X	7681	-0-		-813	-0-	31 342	1 9	7308	2	N	311	190	1			647
04	7890	X	7466	-0-		-424	-0-	30 287	1 9	7149	2	N	261	558	1			350

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	941	-0-		-319	-0-	27	1	871	2	N	39	189	1			230
								43	9									
12	1116	N	886	-0-		-230	-0-	19	1	778	2	N	81					311
								89	9									
01	1147	N	1047	-0-		-100	-0-	19	1	821	2	N	188	193	1			306
								207	9									
02	948	N	948	-0-		-0-	-0-	19	1	827	2	N	93	185	1			214
								102	9									
03	899	N	764	-0-		-135	-0-	18	1	669	2	N	70					284
								77	9									
04	1020	N	880	-0-		-140	-0-	27	1	673	2	N	164	185	1			263
								180	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1336	-0-		-104	-0-	28	1	1200	2	N	98	182	1			253
								108	9									
12	1384	N	1384	-0-		-0-	-0-	27	1	1260	2	N	88					341
								97	9									
01	1395	N	1338	-0-		-57	-0-	24	1	1193	2	N	110	186	1			265
								121	9									
02	1273	N	1273	-0-		-0-	-0-	20	1	1163	2	N	82					347
								90	9									
03	1395	N	970	-0-		-425	-0-	18	1	897	2	N	50	191	1			206
								55	9									
04	1290	N	1016	-0-		-274	-0-	14	1	893	2	N	99					305
								109	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3902	X	3902	-0-		-0-	-0-	30	1	3813	2	N	54					204
								59	9									
12	4061	X	3959	-0-		-102	-0-	31	1	3887	2	N	37					241
								41	9									
01	4061	X	3919	-0-		-142	-0-	31	1	3849	2	N	35					276
								39	9									
02	3668	X	3396	-0-		-272	-0-	28	1	3300	2	N	62	196	1			142
								68	9									
03	4030	X	3237	-0-		-793	-0-	31	1	3173	2	N	30					172
								33	9									
04	3900	X	3571	-0-		-329	-0-	30	1	3533	2	N	7					179
								8	9									

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1365	-0-		-855	-0-	30	1	1145	2	N	173	189	1			334
								190	9									
12	1860	N	1263	-0-		-597	-0-	31	1	1186	2	N	42	171	1			205
								46	9									
01	1364	N	1224	-0-		-140	-0-	31	1	1103	2	N	82					287
								90	9									
02	1543	N	1543	-0-		-0-	-0-	28	1	1383	2	N	120					407
								132	9									
03	1403	N	1403	-0-		-0-	-0-	31	1	1131	2	N	219	386	1			240
								241	9									
*04	1731	N	1731	-0-		-0-	-0-	30	1	1496	2	N	186					426
								205	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
11	3752	X	3752	-0-	-0-	-0-	180	1	3467	2	N	95					542
							105	9									
12	3589	X	3589	-0-	-0-	-0-	186	1	3346	2	N	52	194	1			400
							57	9									
01	2970	X	2970	-0-	-0-	-0-	182	1	2702	2	N	78					478
							86	9									
02	2632	X	2254	-0-	-378	-0-	168	1	2009	2	N	70	188	1			360
							77	9									
03	3196	X	3196	-0-	-0-	-0-	182	1	3000	2	N	13					373
							14	9									
04	2820	X	2649	-0-	-171	-0-	180	1	2379	2	N	82					455
							90	9									

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
11	2700	X	2109	-0-	-591	-0-	30	1	1929	2	N	136	173	1			430
							150	9									
12	2790	X	1909	-0-	-881	-0-	31	1	1754	2	N	113	173	1			370
							124	9									
01	2852	X	2105	-0-	-747	-0-	31	1	1795	2	N	254	174	1			450
							279	9									
02	2576	X	938	-0-	-1638	-0-	24	1	857	2	N	52	173	1			329
							57	9									
03	2852	X	1312	-0-	-1540	-0-	31	1	1153	2	N	116					445
							128	9									
04	2100	X	1287	-0-	-813	-0-	30	1	1136	2	N	110	168	1			387
							121	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
11	3390	X	3350	-0-	-40	-0-	30	1	3229	2	N	83					291
							91	9									
12	3503	X	3211	-0-	-292	-0-	30	1	3098	2	N	75	194	1			172
							83	9									
01	3503	X	3045	-0-	-458	-0-	30	1	2928	2	N	79					251
							87	9									
02	3164	X	2689	-0-	-475	-0-	26	1	2596	2	N	61					312
							67	9									
03	3503	X	2903	-0-	-600	-0-	29	1	2795	2	N	72					384
							79	9									
04	3360	X	2689	-0-	-671	-0-	26	1	2601	2	N	56	196	1			244
							62	9									

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
11	2888	X	2888	-0-	-0-	-0-	29	1	2785	2	N	67					238
							74	9									
12	2945	X	2529	-0-	-416	-0-	29	1	2422	2	N	71	185	1			124
							78	9									
01	2945	X	2455	-0-	-490	-0-	31	1	2361	2	N	57					181
							63	9									
02	2688	X	2371	-0-	-317	-0-	22	1	2288	2	N	55					236
							61	9									
03	2976	X	2558	-0-	-418	-0-	27	1	2469	2	N	56					292
							62	9									
04	2880	X	2352	-0-	-528	-0-	27	1	2280	2	N	41	185	1			148
							45	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	5280	-0-	-240	-0-	438	1	4685	2	N	143					548
							157	9									
12	5690	X	5690	-0-	-0-	-0-	474	1	5000	2	N	196	581	1			163
							216	9									
01	5673	X	2995	-0-	-2678	-0-	299	1	2664	2	N	29					192
							32	9									
02	5252	X	5252	-0-	-0-	-0-	467	1	4674	2	N	101					293
							111	9									
03	5704	X	4135	-0-	-1569	-0-	388	1	3685	2	N	56					349
							62	9									
04	5520	X	4575	-0-	-945	-0-	418	1	4061	2	N	87	191	1			245
							96	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0-	-0-	390	1	337	2	N	29					169
							32	9									
12	744	N	629	-0-	-115	-0-	403	1	214	2	N	11					180
							12	9									
01	992	N	804	-0-	-188	-0-	403	1	364	2	N	34					214
							37	9									
02	933	N	933	-0-	-0-	-0-	364	1	541	2	N	25					239
							28	9									
03	946	N	946	-0-	-0-	-0-	403	1	477	2	N	60	169	1			130
							66	9									
*04	960	N	960	-0-	-0-	-0-	390	1	540	2	N	27					157
							30	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6094	X	6094	-0-	-0-	-0-	30	1	5746	2	N	289	379	1			434
							318	9									
12	5921	X	5415	-0-	-506	-0-	29	1	5144	2	N	220	191	1			463
							242	9									
01	5394	X	5347	-0-	-47	-0-	31	1	5092	2	N	204	187	1			480
							224	9									
02	5684	X	4994	-0-	-690	-0-	28	1	4760	2	N	187					667
							206	9									
03	6293	X	5564	-0-	-729	-0-	31	1	5303	2	N	209	376	1			500
							230	9									
04	6090	X	5109	-0-	-981	-0-	30	1	4903	2	N	160	188	1			472
							176	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4311	-0-	-579	-0-	30	1	4281	2	N	-0-					342
12	4495	X	3531	-0-	-964	-0-	31	1	3500	2	N	-0-					342
01	4495	X	4495	-0-	-0-	-0-	31	1	4462	2	N	2					344
							2	9									
02	4060	X	3674	-0-	-386	-0-	28	1	3646	2	N	-0-					344
03	4464	X	3507	-0-	-957	-0-	31	1	3476	2	N	-0-					344
*04	5024	X	5024	-0-	-0-	-0-	29	1	4974	2	N	19					363
							21	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2907	-0-	-213	-0-	2812	2	95	9	N	86	181	1			435
12	3038	X	2714	-0-	-324	-0-	2628	2	86	9	N	78					513
01	3038	X	2744	-0-	-294	-0-	2594	2	150	9	N	136	181	1			468
02	2716	X	2395	-0-	-321	-0-	2303	2	92	9	N	84					552
03	3007	X	2617	-0-	-390	-0-	2551	2	66	9	N	60					612
04	2910	X	2548	-0-	-362	-0-	2531	2	17	9	N	15	351	1			276

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2606	-0-	-184	-0-	30	1	2416	2	N	145	176	1			277
							160	9									
12	2821	X	2688	-0-	-133	-0-	31	1	2510	2	N	134	174	1			237
							147	9									
01	2759	X	2658	-0-	-101	-0-	31	1	2489	2	N	125	173	1			189
							138	9									
02	2464	X	2396	-0-	-68	-0-	28	1	2228	2	N	127					316
							140	9									
03	2728	X	2610	-0-	-118	-0-	31	1	2425	2	N	140	172	1			284
							154	9									
04	2610	X	2530	-0-	-80	-0-	29	1	2352	2	N	135	170	1			249
							149	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	4015	-0-	-65	-0-	30	1	3979	2	N	5					165
							6	9									
12	4316	X	4316	-0-	-0-	-0-	31	1	4284	2	N	1					166
							1	9									
01	4471	X	4471	-0-	-0-	-0-	31	1	4440	2	N	-0-					166
02	4131	X	4131	-0-	-0-	-0-	28	1	4103	2	N	-0-					166
03	4418	X	4418	-0-	-0-	-0-	31	1	4387	2	N	-0-					166
*04	4233	X	4233	-0-	-0-	-0-	30	1	4203	2	N	-0-					166

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2665	-0-	-815	-0-	30	1	2488	2	N	134	186	1			403
							147	9									
12	3596	X	2498	-0-	-1098	-0-	31	1	2247	2	N	200	180	1			423
							220	9									
01	3596	X	2376	-0-	-1220	-0-	31	1	2279	2	N	60					483
							66	9									
02	2828	X	2506	-0-	-322	-0-	28	1	2351	2	N	115	194	1			404
							127	9									
03	2883	X	2360	-0-	-523	-0-	31	1	2219	2	N	100					504
							110	9									
04	2670	X	546	-0-	-2124	-0-	11	1	471	2	N	58	193	1			369
							64	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1799	-0-	-391	-0-	25	1	1653	2	N	110					300
							121	9									
12	1860	X	1855	-0-	-5	-0-	1734	2	121	9	N	110	191	1			219
01	2077	X	1514	-0-	-563	-0-	25	1	1398	2	N	83					302
							91	9									
02	1876	X	1585	-0-	-291	-0-	28	1	1447	2	N	100	195	1			207
							110	9									
03	2077	X	1650	-0-	-427	-0-	31	1	1531	2	N	80					287
							88	9									
*04	2794	X	2794	-0-	-0-	-0-	30	1	2597	2	N	152	170	1			269
							167	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3831	X	3831	-0-		-0-	-0-	30	1	3539	2	N	238					413
								262	9									
12	3574	X	3574	-0-		-0-	-0-	31	1	3425	2	N	107	191	1			329
								118	9									
01	3433	X	3433	-0-		-0-	-0-	31	1	3219	2	N	166	194	1			301
								183	9									
02	2734	X	2734	-0-		-0-	-0-	28	1	2535	2	N	155	194	1			262
								171	9									
03	2976	X	2976	-0-		-0-	-0-	31	1	2811	2	N	122	188	1			196
								134	9									
*04	3265	X	3265	-0-		-0-	-0-	30	1	3081	2	N	140					336
								154	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3556	-0-		-134	-0-	28	1	3348	2	N	164	194	1			218
								180	9									
12	3999	X	3505	-0-		-494	-0-	30	1	3343	2	N	120					338
								132	9									
01	3999	X	3531	-0-		-468	-0-	28	1	3275	2	N	207	194	1			351
								228	9									
02	3612	X	3153	-0-		-459	-0-	25	1	2954	2	N	158	193	1			316
								174	9									
03	3844	X	3601	-0-		-243	-0-	28	1	3380	2	N	175	192	1			299
								193	9									
04	3570	X	2879	-0-		-691	-0-	23	1	2766	2	N	82					381
								90	9									

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3969	-0-		-381	-0-	30	1	3765	2	N	158	178	1			242
								174	9									
12	4371	X	3766	-0-		-605	-0-	28	1	3572	2	N	151					393
								166	9									
01	4371	X	3521	-0-		-850	-0-	24	1	3351	2	N	133	197	1			329
								146	9									
02	3780	X	3211	-0-		-569	-0-	27	1	3037	2	N	134					463
								147	9									
03	4185	X	3535	-0-		-650	-0-	27	1	3356	2	N	138					601
								152	9									
04	3960	X	3458	-0-		-502	-0-	27	1	3290	2	N	128	373	1			356
								141	9									

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	3847	-0-		-1703	-0-	30	1	3752	2	N	59					412
								65	9									
12	5363	X	3930	-0-		-1433	-0-	31	1	3854	2	N	41	191	1			262
								45	9									
01	5363	X	3601	-0-		-1762	-0-	31	1	3513	2	N	52					314
								57	9									
02	4088	X	3533	-0-		-555	-0-	28	1	3439	2	N	60					374
								66	9									
03	4526	X	3845	-0-		-681	-0-	31	1	3730	2	N	76	187	1			263
								84	9									
*04	5009	X	5009	-0-		-0-	-0-	30	1	4866	2	N	103					366
								113	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	5904	-0-		-576	-0-		30	1	5592	2	N	256	382	1			347
									282	9									
12	6541	X	5864	-0-		-677	-0-		31	1	5533	2	N	273	193	1			427
									300	9									
01	6510	X	5801	-0-		-709	-0-		31	1	5507	2	N	239	189	1			477
									263	9									
02	5740	X	5233	-0-		-507	-0-		28	1	4931	2	N	249	377	1			349
									274	9									
03	6293	X	5340	-0-		-953	-0-		31	1	5060	2	N	226	379	1			196
									249	9									
04	5910	X	5478	-0-		-432	-0-		30	1	5206	2	N	220					416
									242	9									

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3806	-0-		-424	-0-		30	1	3685	2	N	83					398
									91	9									
12	4278	X	3873	-0-		-405	-0-		31	1	3713	2	N	117	180	1			335
									129	9									
01	4278	X	3832	-0-		-446	-0-		31	1	3678	2	N	112					447
									123	9									
02	3836	X	3429	-0-		-407	-0-		28	1	3312	2	N	81					528
									89	9									
03	4154	X	3754	-0-		-400	-0-		31	1	3598	2	N	114	362	1			280
									125	9									
04	3810	X	3654	-0-		-156	-0-		30	1	3517	2	N	97					377
									107	9									

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3684	-0-		-336	-0-		30	1	3568	2	N	78	182	1			259
									86	9									
12	3999	X	3744	-0-		-255	-0-		31	1	3584	2	N	117	193	1			183
									129	9									
01	3999	X	3719	-0-		-280	-0-		31	1	3550	2	N	125					308
									138	9									
02	3584	X	3391	-0-		-193	-0-		28	1	3244	2	N	108	182	1			234
									119	9									
03	3906	X	3540	-0-		-366	-0-		31	1	3393	2	N	105					339
									116	9									
04	3690	X	3344	-0-		-346	-0-		30	1	3207	2	N	97	174	1			262
									107	9									

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	4213	-0-		-47	-0-		28	1	4132	2	N	48					280
									53	9									
12	4402	X	3615	-0-		-787	-0-		28	1	3546	2	N	37					317
									41	9									
01	4402	X	3557	-0-		-845	-0-		30	1	3482	2	N	41	187	1			171
									45	9									
02	3948	X	2626	-0-		-1322	-0-		22	1	2571	2	N	30					201
									33	9									
03	4371	X	2150	-0-		-2221	-0-		28	1	2105	2	N	15					216
									17	9									
04	4200	X	4197	-0-		-3	-0-		29	1	4113	2	N	50					266
									55	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2429	-0-		-361	-0-	30	1	2352	2	N	43					382
								47	9									
12	2883	X	2113	-0-		-770	-0-	30	1	2050	2	N	30					412
								33	9									
01	2542	X	2019	-0-		-523	-0-	28	1	1939	2	N	47	196	1			263
								52	9									
02	2268	X	1790	-0-		-478	-0-	26	1	1722	2	N	38					301
								42	9									
03	2511	X	1741	-0-		-770	-0-	25	1	1694	2	N	20					321
								22	9									
04	2430	X	1220	-0-		-1210	-0-	23	1	1185	2	N	11					332
								12	9									

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3217	-0-		-353	-0-	30	1	2937	2	N	227					753
								250	9									
12	3472	X	3254	-0-		-218	-0-	31	1	2969	2	N	231	387	1			597
								254	9									
01	3410	X	3245	-0-		-165	-0-	31	1	2985	2	N	208	200	1			605
								229	9									
02	3080	X	2862	-0-		-218	-0-	27	1	2631	2	N	185	196	1			594
								204	9									
03	3317	X	3112	-0-		-205	-0-	31	1	2832	2	N	226					820
								249	9									
*04	3241	X	3241	-0-		-0-	-0-	30	1	2963	2	N	225	551	1			494
								248	9									

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9960	X	9111	-0-		-849	-0-	29	1	9023	2	N	54	194	1			270
								59	9									
12	10292	X	9516	-0-		-776	-0-	31	1	9296	2	N	172					442
								189	9									
01	9920	X	9276	-0-		-644	-0-	31	1	9081	2	N	149					591
								164	9									
02	8960	X	3763	-0-		-5197	-0-	28	1	3655	2	N	73	395	1			269
								80	9									
03	9517	X	326	-0-		-9191	-0-	20	1	292	2	N	13					282
								14	9									
04	9210	X	1242	-0-		-7968	-0-	1230	2	12	9	N	11					293

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4084	-0-		-1046	-0-	30	1	3744	2	N	282	379	1			179
								310	9									
12	4960	X	3973	-0-		-987	-0-	31	1	3616	2	N	296	191	1			284
								326	9									
01	4340	X	3763	-0-		-577	-0-	31	1	3446	2	N	260	381	1			163
								286	9									
02	3836	X	3118	-0-		-718	-0-	27	1	2832	2	N	235	191	1			207
								259	9									
03	4216	X	3653	-0-		-563	-0-	26	1	3334	2	N	266	193	1			280
								293	9									
04	4080	X	3882	-0-		-198	-0-	25	1	3569	2	N	262	190	1			352
								288	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9881	X	9881	-0-	-0-	-0-	30	1	9828	2	N	21					306
							23	9									
12	9322	X	9322	-0-	-0-	-0-	31	1	9227	2	N	58					364
							64	9									
01	6264	X	6264	-0-	-0-	-0-	29	1	6218	2	N	15					379
							17	9									
02	6741	X	6741	-0-	-0-	-0-	28	1	6713	2	N	-0-					379
03	6262	X	5607	-0-	-655	-0-	30	1	5577	2	N	-0-					379
04	6060	X	2439	-0-	-3621	-0-	30	1	2392	2	N	15	185	1			209
							17	9									

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3004	-0-	-536	-0-	30	1	2861	2	N	103					305
							113	9									
12	3131	X	2623	-0-	-508	-0-	29	1	2511	2	N	75	174	1			206
							83	9									
01	3069	X	3010	-0-	-59	-0-	31	1	2874	2	N	95					301
							105	9									
02	2837	X	2837	-0-	-0-	-0-	28	1	2715	2	N	85	182	1			204
							94	9									
03	3100	X	3046	-0-	-54	-0-	31	1	2928	2	N	79					283
							87	9									
04	3000	X	1160	-0-	-1840	-0-	21	1	1097	2	N	38					321
							42	9									

TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2470	-0-	-500	-0-	30	1	2187	2	N	230	182	1			331
							253	9									
12	3069	X	2588	-0-	-481	-0-	30	1	2288	2	N	245	186	1			390
							270	9									
01	3007	X	2330	-0-	-677	-0-	31	1	2056	2	N	221	171	1			440
							243	9									
02	2548	X	2012	-0-	-536	-0-	28	1	1765	2	N	199	196	1			443
							219	9									
03	2604	X	2228	-0-	-376	-0-	31	1	1920	2	N	252	369	1			326
							277	9									
04	2490	X	1546	-0-	-944	-0-	20	1	1424	2	N	93	171	1			248
							102	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	30	1	208	2	N	75	180	1			167
							83	9									
12	344	N	344	-0-	-0-	-0-	31	1	243	2	N	64					231
							70	9									
01	357	N	357	-0-	-0-	-0-	31	1	251	2	N	68					299
							75	9									
02	308	N	283	-0-	-25	-0-	28	1	199	2	N	51	183	1			167
							56	9									
03	341	N	234	-0-	-107	-0-	31	1	155	2	N	44					211
							48	9									
04	360	N	230	-0-	-130	-0-	30	1	150	2	N	45					256
							50	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	317	-0-	-13	-0-	52	1	246	2	N	17					250
							19	9									
12	341	N	333	-0-	-8	-0-	53	1	252	2	N	25					275
							28	9									
01	341	N	322	-0-	-19	-0-	56	1	244	2	N	20					295
							22	9									
02	308	N	299	-0-	-9	-0-	49	1	228	2	N	20					315
							22	9									
03	341	N	332	-0-	-9	-0-	56	1	254	2	N	20					335
							22	9									
*04	303	N	303	-0-	-0-	-0-	53	1	244	2	N	5					340
							6	9									

PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	752	-0-	-28	-0-	85	1	631	2	N	33	187	1			147
							36	9									
12	775	N	736	-0-	-39	-0-	86	1	625	2	N	23					170
							25	9									
01	775	N	721	-0-	-54	-0-	93	1	605	2	N	21					191
							23	9									
02	700	N	668	-0-	-32	-0-	81	1	566	2	N	19					210
							21	9									
03	759	N	759	-0-	-0-	-0-	94	1	642	2	N	21					231
							23	9									
*04	731	N	731	-0-	-0-	-0-	88	1	615	2	N	25					256
							28	9									

TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5111	-0-	-769	-0-	30	1	4781	2	N	273	368	1			213
							300	9									
12	6107	X	5155	-0-	-952	-0-	31	1	4875	2	N	226	200	1			239
							249	9									
01	6107	X	5114	-0-	-993	-0-	31	1	4795	2	N	262	188	1			313
							288	9									
02	5516	X	5462	-0-	-54	-0-	27	1	5198	2	N	215	194	1			334
							237	9									
03	5428	X	5428	-0-	-0-	-0-	31	1	5136	2	N	237	181	1			390
							261	9									
*04	5206	X	5206	-0-	-0-	-0-	30	1	4961	2	N	195	372	1			213
							215	9									

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3359	-0-	-271	-0-	30	1	3064	2	N	241	189	1			302
							265	9									
12	3658	X	3306	-0-	-352	-0-	31	1	3088	2	N	170	188	1			284
							187	9									
01	3503	X	3303	-0-	-200	-0-	31	1	3008	2	N	240	188	1			336
							264	9									
02	3164	X	2927	-0-	-237	-0-	28	1	2708	2	N	174	378	1			132
							191	9									
03	3472	X	3133	-0-	-339	-0-	31	1	2929	2	N	157					289
							173	9									
04	3360	X	3038	-0-	-322	-0-	30	1	2799	2	N	190	187	1			292
							209	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1240	N	1240	-0-	-0-	-0-	126	1	1097	2	N	15					180
							17	9									
12	1271	N	1109	-0-	-162	-0-	118	1	985	2	N	5					185
							6	9									
01	1209	N	1128	-0-	-81	-0-	130	1	965	2	N	30					215
							33	9									
02	1148	N	1010	-0-	-138	-0-	111	1	881	2	N	16					231
							18	9									
03	1116	N	1077	-0-	-39	-0-	121	1	926	2	N	27					258
							30	9									
04	1080	N	1014	-0-	-66	-0-	114	1	878	2	N	20					278
							22	9									

PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

11	60	N	56	-0-	-4	-0-	11	1	45	2	N	-0-					123
12	53	N	53	-0-	-0-	-0-	13	1	40	2	N	-0-					123
01	46	N	46	-0-	-0-	-0-	7	1	39	2	N	-0-					123
02	56	N	28	-0-	-28	-0-	4	1	24	2	N	-0-					123
03	62	N	44	-0-	-18	-0-	7	1	37	2	N	-0-					123
04	30	N	30	-0-	-0-	-0-	5	1	25	2	N	-0-					123

PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

11	2340	N	1514	-0-	-826	-0-	22	1	1475	2	N	15					322
							17	9									
12	2365	N	2365	-0-	-0-	-0-	31	1	2228	2	N	96	195	1			223
							106	9									
01	2418	N	1739	-0-	-679	-0-	29	1	1624	2	N	78					301
							86	9									
02	2111	N	2111	-0-	-0-	-0-	27	1	1985	2	N	90	120	1			271
							99	9									
03	2356	N	2304	-0-	-52	-0-	31	1	2185	2	N	80					351
							88	9									
*04	2201	N	2201	-0-	-0-	-0-	30	1	2103	2	N	62	180	1			233
							68	9									

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

11	810	N	718	-0-	-92	-0-	52	1	666	2	N	-0-	70	1			28
12	838	N	838	-0-	-0-	-0-	62	1	768	2	N	7					35
							8	9									
01	828	N	828	-0-	-0-	-0-	62	1	760	2	N	5					40
							6	9									
02	751	N	751	-0-	-0-	-0-	56	1	695	2	N	-0-					40
03	837	N	836	-0-	-1	-0-	62	1	770	2	N	4					44
							4	9									
04	810	N	768	-0-	-42	-0-	56	1	711	2	N	1					45
							1	9									

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

11	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
*03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	478	-0-	-32	-0-	444	3	34	9	N	31	64	1			72
12	527	N	159	-0-	-368	-0-	159	3			N	-0-					72
01	527	N	439	-0-	-88	-0-	409	3	30	9	N	27					99
02	807	N	807	-0-	-0-	-0-	805	3	2	9	N	2	57	1			44
03	827	N	827	-0-	-0-	-0-	799	3	28	9	N	25					69
*04	774	N	774	-0-	-0-	-0-	756	3	18	9	N	16					85

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	9	-0-	-141	-0-	5	3	4	9	N	4	77	1			74
12	3100	N	4045	-0-	945	945	3856	3	189	9	N	172					246
01	3100	N	2966	-0-	-134	811	2834	3	132	9	N	120	177	1			189
02	2800	N	2586	-0-	-214	597	2562	3	24	9	N	22					211
03	3331	X	2734	-0-	-597	-0-	2722	3	12	9	N	11					222
*04	2588	X	2588	-0-	-0-	-0-	2558	3	30	9	N	27					249

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2544	-0-	-6	-0-	2478	2	66	9	N	60					225
12	2338	N	2338	-0-	-0-	-0-	2287	2	51	9	N	46	179	1			92
01	2491	N	2491	-0-	-0-	-0-	2455	2	36	9	N	33					125
02	2392	N	2392	-0-	-0-	-0-	2357	2	35	9	N	32					157
03	2526	N	2526	-0-	-0-	-0-	2480	2	46	9	N	42					199
04	2400	N	2309	-0-	-91	-0-	2281	2	28	9	N	25					224

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7118	X	7118	-0-	-0-	-0-	6824	2	294	9	N	267	194	1			175
12	8370	X	7028	-0-	-1342	-0-	6785	2	243	9	N	221					396
01	8370	X	6791	-0-	-1579	-0-	6550	2	241	9	N	219	374	1			241
02	7560	X	5944	-0-	-1616	-0-	5724	2	220	9	N	200	194	1			247
03	7750	X	6319	-0-	-1431	-0-	6120	2	199	9	N	181	193	1			235
04	7110	X	6144	-0-	-966	-0-	5934	2	210	9	N	191	192	1			234

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					17
12	916	N	916	-0-	-0-	-0-	916	2			N	-0-					17
01	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					17
02	1036	N	974	-0-	-62	-0-	81	1	893	2	N	-0-					17
03	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					17
*04	1092	N	1092	-0-	-0-	-0-	4	1	1088	2	N	-0-					17

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

11	3000	N	1288	-0-	-1712	8337	1288	2			N	-0-					33
12	3100	N	755	-0-	-2345	5992	89	1	666	2	N	-0-					33
01	6782	X	790	-0-	-5992	-0-	14	1	776	2	N	-0-					33
02	1680	X	897	-0-	-783	-0-	897	2			N	-0-					33
03	1860	X	745	-0-	-1115	-0-	745	2			N	-0-					33
04	1290	X	681	-0-	-609	-0-	681	2			N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

11	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
02	448	N	431	-0-	-17	-0-	431	2			N	-0-					-0-
03	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-
04	480	N	450	-0-	-30	-0-	450	2			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	651	N	611	-0-	-40	-0-	611	2			N	-0-					-0-
02	588	N	539	-0-	-49	-0-	539	2			N	-0-					-0-
03	620	N	581	-0-	-39	-0-	581	2			N	-0-					-0-
*04	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

11	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					13
12	1255	N	1255	-0-	-0-	-0-	34	1	1221	2	N	-0-					13
01	1146	N	1146	-0-	-0-	-0-	1138	2	8	9	N	7					20
02	873	N	873	-0-	-0-	-0-	864	2	9	9	N	8					28
03	868	N	736	-0-	-132	-0-	3	1	731	2	N	2					30
							2	9									
04	840	N	594	-0-	-246	-0-	594	2			N	-0-					30

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	13	1	437	2	N	-0-					95
12	454	N	454	-0-	-0-	-0-	454	2			N	-0-					95
01	515	N	515	-0-	-0-	-0-	60	1	455	2	N	-0-					95
02	508	N	508	-0-	-0-	-0-	64	1	444	2	N	-0-					95
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					95
*04	618	N	618	-0-	-0-	-0-	162	1	456	2	N	-0-					95

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

11	1272	N	1272	-0-	-0-	-0-	309	1	938	2	N	23					66
							25	9									
12	1265	N	1265	-0-	-0-	-0-	315	1	941	2	N	8					74
							9	9									
01	1244	N	1244	-0-	-0-	-0-	308	1	927	2	N	8					82
							9	9									
02	1086	N	1086	-0-	-0-	-0-	260	1	798	2	N	25					107
							28	9									
03	1116	N	1116	-0-	-0-	-0-	270	1	821	2	N	23					130
							25	9									
04	1080	N	972	-0-	-108	-0-	238	1	725	2	N	8					138
							9	9									

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

11	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
12	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
01	1240	N	1114	-0-	-126	-0-	1114	2			N	-0-					-0-
02	1092	N	999	-0-	-93	-0-	999	2			N	-0-					-0-
03	1178	N	1100	-0-	-78	-0-	1100	2			N	-0-					-0-
*04	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

11	378	N	378	-0-	-0-	-0-	9	1	369	2	N	-0-					93
12	555	N	555	-0-	-0-	-0-	51	1	504	2	N	-0-					93
01	639	N	639	-0-	-0-	-0-	16	1	623	2	N	-0-					93
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					93
03	558	N	305	-0-	-253	-0-	305	2			N	-0-					93
04	630	N	228	-0-	-402	-0-	228	2			N	-0-					93

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

11	1203	N	1203	-0-	-0-	-0-	35	1	1168	2	N	-0-					24
12	1227	N	1227	-0-	-0-	-0-	39	1	1188	2	N	-0-					24
01	1302	N	1177	-0-	-125	-0-	1177	2			N	-0-					24
02	1120	N	1021	-0-	-99	-0-	51	1	970	2	N	-0-					24
03	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					24
04	1140	N	1095	-0-	-45	-0-	1095	2			N	-0-					24

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

11	353	N	353	-0-	-0-	-0-	18	1	335	2	N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	24	1	351	2	N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
02	336	N	334	-0-	-2	-0-	334	2			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

11	1074	N	1074	-0-	-0-	-0-	28	1	1046	2	N	-0-					103
12	1178	N	1178	-0-	-0-	-0-	30	1	1148	2	N	-0-					103
01	1519	N	1205	-0-	-314	-0-	17	1	1188	2	N	-0-					103
02	1237	N	1237	-0-	-0-	-0-	1236	2	1	9	N	1					104
03	1178	N	844	-0-	-334	-0-	844	2			N	-0-					104
04	1170	N	911	-0-	-259	-0-	911	2			N	-0-					104

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

11	2394	N	2394	-0-	-0-	-0-	92	1	2302	2	N	-0-					58
12	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					58
01	2443	N	2443	-0-	-0-	-0-	2443	2			N	-0-					58
02	2128	N	1876	-0-	-252	-0-	1876	2			N	-0-					58
03	2356	N	1812	-0-	-544	-0-	1812	2			N	-0-					58
04	2280	N	1935	-0-	-345	-0-	1932	2	3	9	N	3					61

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					65
12	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					65
01	2039	N	2039	-0-	-0-	-0-	2	1	2037	2	N	-0-					65
02	1708	N	1677	-0-	-31	-0-	1677	2			N	-0-					65
03	1891	N	1833	-0-	-58	-0-	1833	2			N	-0-					65
04	1830	N	1761	-0-	-69	-0-	1761	2			N	-0-					65

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	76	1	225	2	N	-0-					62
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					62
01	225	N	225	-0-	-0-	-0-	4	1	221	2	N	-0-					62
02	280	N	218	-0-	-62	-0-	218	2			N	-0-					62
03	217	N	191	-0-	-26	-0-	191	2			N	-0-					62
04	210	N	-0-	-0-	-210	-0-					N	-0-					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-	-0-	-0-	788	2			N	-0-					65
12	673	N	673	-0-	-0-	-0-	672	2	1	9	N	1					66
01	812	N	812	-0-	-0-	-0-	51	1	761	2	N	-0-					66
02	728	N	689	-0-	-39	-0-	160	1	519	2	N	9					75
							10	9									
03	682	N	677	-0-	-5	-0-	12	1	663	2	N	2					77
							2	9									
04	780	N	552	-0-	-228	-0-	1	1	551	2	N	-0-					77

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
12	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
01	1364	N	1293	-0-	-71	-0-	1293	2			N	-0-					-0-
02	1260	N	973	-0-	-287	-0-	5	1	968	2	N	-0-					-0-
03	1395	N	762	-0-	-633	-0-	35	1	727	2	N	-0-					-0-
04	1260	N	1159	-0-	-101	-0-	1159	2			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	977	N	977	-0-	-0-	-0-	977	2			N	-0-					15
12	923	N	923	-0-	-0-	-0-	923	2			N	-0-					15
01	1023	N	913	-0-	-110	-0-	1	1	912	2	N	-0-					15
02	924	N	826	-0-	-98	-0-	826	2			N	-0-					15
03	984	N	984	-0-	-0-	-0-	20	1	964	2	N	-0-					15
*04	945	N	945	-0-	-0-	-0-	2	1	943	2	N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

11	1479	N	1479	-0-	-0-	-0-	4	1	1473	2	N	2					95
							2	9									
12	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					95
01	702	N	702	-0-	-0-	-0-	702	2			N	-0-					95
02	1288	N	495	-0-	-793	-0-	495	2			N	-0-					95
03	1085	N	803	-0-	-282	-0-	795	2	8	9	N	7					102
04	690	N	634	-0-	-56	-0-	17	1	617	2	N	-0-					102

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

11	1305	N	1305	-0-	-0-	-0-	10	1	1295	2	N	-0-					33
12	1185	N	1185	-0-	-0-	-0-	8	1	1177	2	N	-0-					33
01	1240	N	1176	-0-	-64	-0-	1176	2			N	-0-					33
02	1232	N	1123	-0-	-109	-0-	15	1	1108	2	N	-0-					33
03	1178	N	1088	-0-	-90	-0-	42	1	1046	2	N	-0-					33
04	1140	N	865	-0-	-275	-0-	865	2			N	-0-					33

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

11	372	N	372	-0-	-0-	-0-	29	1	343	2	N	-0-					49
12	302	N	302	-0-	-0-	-0-	302	2			N	-0-					49
01	372	N	254	-0-	-118	-0-	7	1	247	2	N	-0-					49
02	336	N	297	-0-	-39	-0-	4	1	293	2	N	-0-					49
03	332	N	332	-0-	-0-	-0-	49	1	283	2	N	-0-					49
*04	287	N	287	-0-	-0-	-0-	64	1	223	2	N	-0-					49

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	55	1	543	2	N	-0-					-0-
01	820	N	820	-0-	-0-	-0-	5	1	815	2	N	-0-					-0-
02	672	N	639	-0-	-33	-0-	7	1	632	2	N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	15	1	684	2	N	-0-					-0-
04	780	N	764	-0-	-16	-0-	764	2			N	-0-					-0-

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

11	1194	N	1194	-0-	-0-	-0-	1180	2	14	9	N	13					21
12	1121	N	1121	-0-	-0-	-0-	1073	2	48	9	N	44					65
01	1333	N	1042	-0-	-291	-0-	20	1	990	2	N	29					94
							32	9									
02	1120	N	836	-0-	-284	-0-	833	2	3	9	N	3					97
03	1116	N	645	-0-	-471	-0-	643	2	2	9	N	2					99
04	1020	N	428	-0-	-592	-0-	428	2			N	-0-					99

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	N	756	-0-	-0-	-0-	5	1	751	2	N	-0-					48
12	739	N	739	-0-	-0-	-0-	737	2	2	9	N	2					50
01	744	N	739	-0-	-5	-0-	739	2			N	-0-					50
02	700	N	642	-0-	-58	-0-	642	2			N	-0-					50
03	744	N	656	-0-	-88	-0-	656	2			N	-0-					50
04	720	N	22	-0-	-698	-0-	2	1	20	2	N	-0-					50

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	911	N	911	-0-	-0-	-0-	911	2			N	-0-					73
12	926	N	926	-0-	-0-	-0-	926	2			N	-0-					73
01	930	N	918	-0-	-12	-0-	918	2			N	-0-					73
02	840	N	816	-0-	-24	-0-	816	2			N	-0-					73
03	930	N	883	-0-	-47	-0-	883	2			N	-0-					73
04	900	N	878	-0-	-22	-0-	878	2			N	-0-					73

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	809	N	809	-0-	-0-	-0-	11	1	798	2	N	-0-					94
12	892	N	892	-0-	-0-	-0-	892	2			N	-0-					94
01	868	N	785	-0-	-83	-0-	785	2			N	-0-					94
02	756	N	659	-0-	-97	-0-	659	2			N	-0-					94
03	899	N	683	-0-	-216	-0-	683	2			N	-0-					94
04	750	N	715	-0-	-35	-0-	1	1	714	2	N	-0-					94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1744	N	1744	-0-	-0-	-0-	1	1	1743	2	N	-0-					45
12	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					45
01	844	N	844	-0-	-0-	-0-	59	1	785	2	N	-0-					45
02	1344	N	894	-0-	-450	-0-	41	1	853	2	N	-0-					45
03	1240	N	855	-0-	-385	-0-	855	2			N	-0-					45
04	810	N	565	-0-	-245	-0-	565	2			N	-0-					45

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	31	1	422	2	N	-0-					28
12	249	N	249	-0-	-0-	-0-	20	1	229	2	N	-0-					28
01	204	N	204	-0-	-0-	-0-	204	2			N	-0-					28
02	308	N	258	-0-	-50	-0-	8	1	250	2	N	-0-					28
03	405	N	405	-0-	-0-	-0-	8	1	397	2	N	-0-					28
*04	931	N	931	-0-	-0-	-0-	931	2			N	-0-					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1114	N	1114	-0-	-0-	-0-	8	1	1106	2	N	-0-					46
12	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					46
01	1147	N	1041	-0-	-106	-0-	1041	2			N	-0-					46
02	1036	N	1012	-0-	-24	-0-	18	1	994	2	N	-0-					46
03	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					46
04	1020	N	1002	-0-	-18	-0-	1002	2			N	-0-					46

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	11	1	245	2	N	-0-					48
12	4	N	4	-0-	-0-	-0-	4	1			N	-0-					48
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					48
02	252	N	-0-	-0-	-252	-0-					N	-0-					48
03	4	N	-0-	-0-	-4	-0-					N	-0-					48
04	3	N	-0-	-0-	-3	-0-					N	-0-					48

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					28
12	837	N	837	-0-	-0-	-0-	837	2			N	-0-					28
01	770	N	770	-0-	-0-	-0-	15	1	755	2	N	-0-					28
02	1148	N	864	-0-	-284	-0-	30	1	834	2	N	-0-					28
03	837	N	662	-0-	-175	-0-	10	1	652	2	N	-0-					28
*04	838	N	838	-0-	-0-	-0-	838	2			N	-0-					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					18
12	387	N	387	-0-	-0-	-0-	13	1	374	2	N	-0-					18
01	409	N	409	-0-	-0-	-0-	49	1	360	2	N	-0-					18
02	364	N	333	-0-	-31	-0-	333	2			N	-0-					18
03	372	N	361	-0-	-11	-0-	361	2			N	-0-					18
04	390	N	365	-0-	-25	-0-	365	2			N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					1
12	390	N	390	-0-	-0-	-0-	390	2			N	-0-					1
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					1
02	336	N	306	-0-	-30	-0-	306	2			N	-0-					1
03	403	N	375	-0-	-28	-0-	375	2			N	-0-					1
*04	476	N	476	-0-	-0-	-0-	1	1	475	2	N	-0-					1

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	1	1	39	2	N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

11	432	N	432	-0-	-0-	-0-	35	1	397	2	N	-0-					90
12	450	N	450	-0-	-0-	-0-	85	1	365	2	N	-0-					90
01	439	N	439	-0-	-0-	-0-	86	1	353	2	N	-0-					90
02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					90
03	486	N	486	-0-	-0-	-0-	25	1	461	2	N	-0-					90
04	420	N	307	-0-	-113	-0-	13	1	294	2	N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					119
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					119
01	620	N	607	-0-	-13	-0-	607	2			N	-0-					119
02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					119
03	651	N	336	-0-	-315	-0-	336	2			N	-0-					119
04	600	N	242	-0-	-358	-0-	8	1	234	2	N	-0-					119

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

11	669	N	669	-0-	-0-	-0-	669	2			N	-0-					85
12	619	N	619	-0-	-0-	-0-	619	2			N	-0-					85
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					85
02	560	N	497	-0-	-63	-0-	497	2			N	-0-					85
03	620	N	594	-0-	-26	-0-	2	1	592	2	N	-0-					85
*04	602	N	602	-0-	-0-	-0-	602	2			N	-0-					85

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

11	3000	N	3019	-0-	19	19	3019	2			N	-0-					12
12	2320	N	2301	-0-	-19	-0-	2301	2			N	-0-					12
01	2163	N	2163	-0-	-0-	-0-	111	1	2052	2	N	-0-					12
02	2296	X	1839	-0-	-457	-0-	181	1	1658	2	N	-0-					12
03	2542	X	1674	-0-	-868	-0-	1674	2			N	-0-					12
04	2460	X	1923	-0-	-537	-0-	1923	2			N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

11	361	N	361	-0-	-0-	-0-	123	1	221	2	N	15					41
							17	9									
12	338	N	338	-0-	-0-	-0-	109	1	219	2	N	9					50
							10	9									
01	341	N	341	-0-	-0-	-0-	104	1	226	2	N	10					60
							11	9									
02	379	N	379	-0-	-0-	-0-	170	1	200	2	N	8					68
							9	9									
03	352	N	352	-0-	-0-	-0-	109	1	224	2	N	17					85
							19	9									
*04	328	N	328	-0-	-0-	-0-	191	1	126	2	N	10					95
							11	9									

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	36	N	36	-0-	-0-	-0-	36	1			N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					101
12	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					101
01	1209	N	82	-0-	-1127	-0-	6	1	76	2	N	-0-					101
02	1612	N	1612	-0-	-0-	-0-	33	1	1491	2	N	80					181
							88	9									
03	2144	N	2144	-0-	-0-	-0-	2138	2	6	9	N	5					186
*04	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					186

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					132
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					132

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

11	2430	X	1566	-0-	-864	-0-	10	1	1550	2	N	5					132
							6	9									
12	4063	X	4063	-0-	-0-	-0-	4049	2	14	9	N	13					145
01	3216	X	3216	-0-	-0-	-0-	39	1	3158	2	N	17					162
							19	9									
02	2419	N	2419	-0-	-0-	-0-	2400	2	19	9	N	17					179
03	2511	X	1760	-0-	-751	-0-	1738	2	22	9	N	20					199
*04	3406	X	3406	-0-	-0-	-0-	3381	2	25	9	N	23					222

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

11	5766	X	5766	-0-	-0-	-0-	5747	2	19	9	N	17					172
12	5783	X	5783	-0-	-0-	-0-	5772	2	11	9	N	10					182
01	5509	X	5509	-0-	-0-	-0-	124	1	5332	2	N	48	191	1			39
							53	9									
02	5236	X	5198	-0-	-38	-0-	5181	2	17	9	N	15					54
03	5797	X	5719	-0-	-78	-0-	5680	2	39	9	N	35					89
*04	6829	X	6829	-0-	-0-	-0-	6782	2	47	9	N	43					132

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

11	3360	X	3092	-0-	-268	-0-	124	1	2968	2	N	-0-					93
12	3348	X	2287	-0-	-1061	-0-	2287	2			N	-0-					93
01	3317	X	3209	-0-	-108	-0-	3209	2			N	-0-					93
02	2996	X	2187	-0-	-809	-0-	97	1	2090	2	N	-0-					93
03	3317	X	2714	-0-	-603	-0-	4	1	2710	2	N	-0-					93
04	3120	X	2613	-0-	-507	-0-	2613	2			N	-0-					93

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

11	6360	X	6321	-0-	-39	-0-	91	1	6230	2	N	-0-					69
12	6758	X	6205	-0-	-553	-0-	6205	2			N	-0-					69
01	6789	X	6505	-0-	-284	-0-	415	1	6090	2	N	-0-					69
02	6132	X	5471	-0-	-661	-0-	373	1	5098	2	N	-0-					69
03	6789	X	5919	-0-	-870	-0-	273	1	5646	2	N	-0-					69
04	6330	X	5743	-0-	-587	-0-	5743	2			N	-0-					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2739	-0-	-831	-0-	2739	2			N	-0-					167
12	3472	X	2723	-0-	-749	-0-	2720	2	3	9	N	3					170
01	3348	X	2917	-0-	-431	-0-	38	1	2859	2	N	18					188
							20	9									
02	2968	X	2790	-0-	-178	-0-	4	1	2769	2	N	15					203
							17	9									
03	3286	X	3151	-0-	-135	-0-	3151	2			N	-0-					203
*04	3313	X	3313	-0-	-0-	-0-	3313	2			N	-0-					203

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6917	X	6917	-0-	-0-	-0-	6904	2	13	9	N	12					136
12	6727	X	6476	-0-	-251	-0-	6457	2	19	9	N	17					153
01	6386	X	6084	-0-	-302	-0-	6065	2	19	9	N	17					170
02	6468	X	5415	-0-	-1053	-0-	7	1	5389	2	N	17					187
							19	9									
03	7161	X	3916	-0-	-3245	-0-	3902	2	14	9	N	13					200
04	6930	X	4885	-0-	-2045	-0-	7	1	4875	2	N	3					203
							3	9									

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0-	-0-	742	2	129	9	N	117					321
12	878	N	878	-0-	-0-	-0-	1	1	726	2	N	137	192	1			266
							151	9									
01	912	N	912	-0-	-0-	-0-	763	2	149	9	N	135	192	1			209
02	805	N	805	-0-	-0-	-0-	664	2	141	9	N	128	191	1			146
03	873	N	873	-0-	-0-	-0-	727	2	146	9	N	133					279
*04	928	N	928	-0-	-0-	-0-	765	2	163	9	N	148	185	1			242

RESOURCE OIL AND GAS, LLC 703395
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2556	X	2556	-0-	-0-	-0-	2494	2	62	9	N	56					215
12	2741	X	2741	-0-	-0-	-0-	2686	2	55	9	N	50					265
01	2799	X	2799	-0-	-0-	-0-	2741	2	58	9	N	53	194	1			124
02	3079	X	3079	-0-	-0-	-0-	3023	2	56	9	N	51					175
03	3100	N	3805	-0-	705	705	3735	2	70	9	N	64					239
*04	3000	N	4013	-0-	1013	1718	3952	2	61	9	N	55					294

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1459	-0-	-941	-0-	1448	2	11	9	N	10					233
12	2387	X	1943	-0-	-444	-0-	1924	2	19	9	N	17					250
01	2387	X	1678	-0-	-709	-0-	1669	2	9	9	N	8					258
02	1960	X	1477	-0-	-483	-0-	1471	2	6	9	N	5					263
03	2170	X	1734	-0-	-436	-0-	1734	2			N	-0-					263
04	1890	X	1649	-0-	-241	-0-	1641	2	8	9	N	7					270

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2938	-0-	-122	-0-	2758	2	180	9	N	164	187	1			363
12	3162	X	2681	-0-	-481	-0-	2460	2	221	9	N	201	191	1			373
01	3162	X	2294	-0-	-868	-0-	2139	2	155	9	N	141	194	1			320
02	2744	X	1579	-0-	-1165	-0-	1481	2	98	9	N	89	189	1			220
03	3038	X	2416	-0-	-622	-0-	2248	2	168	9	N	153					373
04	2940	X	2246	-0-	-694	-0-	2092	2	154	9	N	140	188	1			325

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3160	-0-	-80	-0-	3057	2	103	9	N	94	191	1			431
12	3348	X	3213	-0-	-135	-0-	3108	2	105	9	N	95					526
01	3348	X	3202	-0-	-146	-0-	3095	2	107	9	N	97	192	1			431
02	2940	X	2560	-0-	-380	-0-	2484	2	76	9	N	69					500
03	3320	X	3320	-0-	-0-	-0-	3230	2	90	9	N	82	186	1			396
*04	3502	X	3502	-0-	-0-	-0-	3390	2	112	9	N	102					498

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					566
12	3100	N	4173	-0-	1073	1073	3870	2	303	9	N	275	183	1			658
01	1619	N	546	-0-	-1073	-0-	524	2	22	9	N	20					678
02	387	N	387	-0-	-0-	-0-	376	2	11	9	N	10					688
03	2790	X	767	-0-	-2023	-0-	764	2	3	9	N	3	183	1			508
04	2700	X	1551	-0-	-1149	-0-	1409	2	142	9	N	129	182	1			455

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	5460	-0-	-810	-0-	5211	2	249	9	N	226	191	1			237
12	6231	X	3779	-0-	-2452	-0-	3600	2	179	9	N	163	190	1			210
01	6107	X	2609	-0-	-3498	-0-	2520	2	89	9	N	81					291
02	5488	X	2749	-0-	-2739	-0-	2636	2	113	9	N	103	189	1			205
03	5828	X	3313	-0-	-2515	-0-	3192	2	121	9	N	110					315
04	5460	X	3610	-0-	-1850	-0-	3486	2	124	9	N	113	188	1			240

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	1018	-0-	-2342	-0-	1017	2	1	9	N	1					253
12	2635	X	309	-0-	-2326	-0-	309	2			N	-0-					253
01	2635	X	553	-0-	-2082	-0-	553	2			N	-0-					253
02	2156	X	923	-0-	-1233	-0-	821	2	102	9	N	93					346
03	2139	X	509	-0-	-1630	-0-	462	2	47	9	N	43	191	1			198
04	1020	X	73	-0-	-947	-0-	73	2			N	-0-					198

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	N	812	-0-	-0-	-0-	130	1	682	2	N	-0-					94
12	1085	N	782	-0-	-303	-0-	130	1	652	2	N	-0-					94
01	1005	N	1005	-0-	-0-	-0-	130	1	875	2	N	-0-					94
02	964	N	964	-0-	-0-	-0-	130	1	834	2	N	-0-					94
03	1082	N	1082	-0-	-0-	-0-	130	1	952	2	N	-0-					94
*04	1244	N	1244	-0-	-0-	-0-	130	1	1114	2	N	-0-					94

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

11	848	N	848	-0-	-0-	-0-	848	2			N	-0-					112
12	713	N	667	-0-	-46	-0-	667	2			N	-0-					112
01	682	N	265	-0-	-417	-0-	265	2			N	-0-					112
02	784	N	150	-0-	-634	-0-	150	2			N	-0-					112
03	682	N	106	-0-	-576	-0-	106	2			N	-0-					112
04	270	N	73	-0-	-197	-0-	73	2			N	-0-					112

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

11	1417	N	1417	-0-	-0-	-0-	1404	2	13	9	N	12					145
12	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					145
01	1374	N	1374	-0-	-0-	-0-	1363	2	11	9	N	10					155
02	1316	N	1108	-0-	-208	-0-	1101	2	7	9	N	6					161
03	1541	N	1541	-0-	-0-	-0-	1517	2	24	9	N	22					183
*04	1455	N	1455	-0-	-0-	-0-	1447	2	8	9	N	7					190

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

11	855	N	855	-0-	-0-	-0-	807	2	48	9	N	44					164
12	1116	N	933	-0-	-183	-0-	915	2	18	9	N	16					180
01	1116	N	898	-0-	-218	-0-	887	2	11	9	N	10					190
02	1079	N	1079	-0-	-0-	-0-	1037	2	42	9	N	38	186	1			42
03	930	N	601	-0-	-329	-0-	568	2	33	9	N	30					72
04	870	N	667	-0-	-203	-0-	664	2	3	9	N	3					75

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

11	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
01	527	N	498	-0-	-29	-0-	498	2			N	-0-					-0-
02	448	N	415	-0-	-33	-0-	415	2			N	-0-					-0-
03	496	N	443	-0-	-53	-0-	443	2			N	-0-					-0-
04	480	N	425	-0-	-55	-0-	425	2			N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

11	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
12	465	N	318	-0-	-147	-0-	318	2			N	-0-					-0-
01	713	N	574	-0-	-139	-0-	574	2			N	-0-					-0-
02	420	N	415	-0-	-5	-0-	415	2			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
04	570	N	289	-0-	-281	-0-	289	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

11	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					150
12	1457	N	1446	-0-	-11	-0-	1446	2			N	-0-					150
01	1457	N	1428	-0-	-29	-0-	1428	2			N	-0-					150
02	1344	N	1230	-0-	-114	-0-	1230	2			N	-0-					150
03	1457	N	1380	-0-	-77	-0-	1380	2			N	-0-					150
04	1380	N	1334	-0-	-46	-0-	1334	2			N	-0-					150

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1113	N	1113	-0-	-0-	-0-	1106	2	7	9	N	6					185
12	1519	N	1097	-0-	-422	-0-	1097	2			N	-0-					185
01	1364	N	1080	-0-	-284	-0-	1080	2			N	-0-					185
02	1036	N	979	-0-	-57	-0-	979	2			N	-0-					185
03	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					185
*04	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					185

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1318	N	1318	-0-	-0-	-0-	202	1	1103	2	N	12	181	1			213
							13	9									
12	1767	N	1477	-0-	-290	-0-	169	1	1254	2	N	49					262
							54	9									
01	2598	N	2598	-0-	-0-	-0-	202	1	2238	2	N	144	189	1			217
							158	9									
02	2368	N	2368	-0-	-0-	-0-	202	1	2089	2	N	70					287
							77	9									
03	2427	N	2427	-0-	-0-	-0-	202	1	2148	2	N	70	179	1			178
							77	9									
*04	2486	N	2486	-0-	-0-	-0-	202	1	2197	2	N	79					257
							87	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2776	X	2776	-0-	-0-	-0-	2751	2	25	9	N	23					175
12	2263	X	2212	-0-	-51	-0-	2212	2			N	-0-					175
01	2263	X	2013	-0-	-250	-0-	2013	2			N	-0-					175
02	2277	X	2277	-0-	-0-	-0-	2266	2	11	9	N	10					185
03	3245	X	3245	-0-	-0-	-0-	3219	2	26	9	N	24					209
04	2190	X	1780	-0-	-410	-0-	1770	2	10	9	N	9	183	1			35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

11	997	N	997	-0-	-0-	-0-	72	1	925	2	N	-0-					105
12	1116	N	977	-0-	-139	-0-	72	1	905	2	N	-0-					105
01	1200	N	1200	-0-	-0-	-0-	72	1	1128	2	N	-0-					105
02	1240	N	1240	-0-	-0-	-0-	72	1	1168	2	N	-0-					105
03	1550	N	1550	-0-	-0-	-0-	72	1	1478	2	N	-0-					105
*04	1571	N	1571	-0-	-0-	-0-	72	1	1499	2	N	-0-					105

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

11	3244	X	3244	-0-	-0-	-0-	72	1	3117	2	N	50	182	1			102
							55	9									
12	3206	X	3206	-0-	-0-	-0-	72	1	3082	2	N	47					149
							52	9									
01	3140	X	3140	-0-	-0-	-0-	72	1	3026	2	N	38					187
							42	9									
02	2742	X	2742	-0-	-0-	-0-	72	1	2623	2	N	43					230
							47	9									
03	2294	X	2228	-0-	-66	-0-	56	1	2141	2	N	28	181	1			77
							31	9									
04	2220	X	814	-0-	-1406	-0-	19	1	765	2	N	27					104
							30	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

11	438	N	438	-0-	-0-	-0-	72	1	146	2	N	200					379
							220	9									
12	2790	N	615	-0-	-2175	-0-	72	1	440	2	N	94					473
							103	9									
01	2449	N	2262	-0-	-187	-0-	72	1	2165	2	N	23	182	1			314
							25	9									
02	2280	N	2280	-0-	-0-	-0-	72	1	2131	2	N	70					384
							77	9									
03	1700	N	1700	-0-	-0-	-0-	72	1	1574	2	N	49	189	1			244
							54	9									
04	2190	N	1483	-0-	-707	-0-	48	1	1389	2	N	42					286
							46	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

11	2611	X	2611	-0-	-0-	-0-	202	1	2346	2	N	57					169
							63	9									
12	1023	X	1001	-0-	-22	-0-	124	1	852	2	N	23					192
							25	9									
01	1023	X	176	-0-	-847	-0-	111	1	65	2	N	-0-					192
02	924	X	774	-0-	-150	-0-	36	1	718	2	N	18					210
							20	9									
03	1451	X	1451	-0-	-0-	-0-	130	1	1275	2	N	42					252
							46	9									
*04	2507	X	2507	-0-	-0-	-0-	162	1	2279	2	N	60					312
							66	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2870	X	2870	-0-	-0-	-0-	202	1	2668	2	N	-0-					124
12	1705	X	873	-0-	-832	-0-	163	1	710	2	N	-0-					124
01	3100	N	3731	-0-	631	631	202	1	3529	2	N	-0-					124
02	2800	N	4519	-0-	1719	2350	202	1	4317	2	N	-0-					124
03	3100	N	5112	-0-	2012	4362	202	1	4910	2	N	-0-					124
*04	7246	X	2884	-0-	-4362	-0-	94	1	2790	2	N	-0-					124

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	4306	-0-	-1994	-0-	195	1	3767	2	N	313	378	1			257
							344	9									
12	6510	X	4671	-0-	-1839	-0-	189	1	4120	2	N	329	186	1			400
							362	9									
01	6169	X	4495	-0-	-1674	-0-	202	1	3938	2	N	323	372	1			351
							355	9									
02	4760	X	3010	-0-	-1750	-0-	137	1	2726	2	N	134	176	1			309
							147	9									
03	5270	X	4308	-0-	-962	-0-	202	1	3699	2	N	370	385	1			294
							407	9									
04	4530	X	3920	-0-	-610	-0-	202	1	3425	2	N	266	369	1			191
							293	9									

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5504	-0-	-496	-0-	72	1	5296	2	N	124					339
							136	9									
12	6654	X	6654	-0-	-0-	-0-	72	1	6406	2	N	160					499
							176	9									
01	6212	X	6212	-0-	-0-	-0-	72	1	6078	2	N	56	353	1			202
							62	9									
02	5600	X	5487	-0-	-113	-0-	72	1	5294	2	N	110					312
							121	9									
03	6200	X	6095	-0-	-105	-0-	72	1	5861	2	N	147	177	1			282
							162	9									
04	6000	X	5897	-0-	-103	-0-	72	1	5708	2	N	106	170	1			218
							117	9									

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					170
12	372	N	-0-	-0-	-372	-0-					N	-0-					170
01	403	N	-0-	-0-	-403	-0-					N	-0-					170
02	34	N	34	-0-	-0-	-0-	13	1	21	2	N	-0-					170
03	563	N	563	-0-	-0-	-0-	72	1	372	2	N	108	184	1			94
							119	9									
*04	482	N	482	-0-	-0-	-0-	72	1	316	2	N	85					179
							94	9									

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3348	X	3348	-0-	-0-	-0-	72	1	2664	2	N	556	569	1			351
							612	9									
12	3440	X	3440	-0-	-0-	-0-	72	1	2750	2	N	562	557	1			356
							618	9									
01	3348	X	2868	-0-	-480	-0-	56	1	2264	2	N	498	361	1			493
							548	9									
02	3136	X	3026	-0-	-110	-0-	72	1	2394	2	N	509	558	1			444
							560	9									
03	3472	X	3097	-0-	-375	-0-	72	1	2443	2	N	529	553	1			420
							582	9									
04	3360	X	2982	-0-	-378	-0-	72	1	2428	2	N	438	560	1			298
							482	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GRAY WELL #: 4H RRCID -> 283802 COMPL. DATE 12/01/2017 TOTAL DEPTH 8494 PERF. 9014 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13530	X	9530	-0-	-4000	-0-	72	1	7947	2	N	1374	1290	1			463
							1511	9									
12	12648	X	9123	-0-	-3525	-0-	72	1	7629	2	N	1293	1282	1			474
							1422	9									
01	11687	X	7800	-0-	-3887	-0-	58	1	6530	2	N	1102	1112	1			464
							1212	9									
02	10052	X	7682	-0-	-2370	-0-	72	1	6377	2	N	1121	1094	1			491
							1233	9									
03	10106	X	7019	-0-	-3087	-0-	72	1	5736	2	N	1101	1118	1			474
							1211	9									
04	9540	X	6531	-0-	-3009	-0-	72	1	5313	2	N	1042	1105	1			411
							1146	9									

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3707	X	3707	-0-	-0-	-0-	211	1	2723	3	N	371	574	1			205
							365	5	408	9							
12	3506	X	3506	-0-	-0-	-0-	125	1	2955	3	N	329	378	1			156
							64	5	362	9							
01	3652	X	3652	-0-	-0-	-0-	123	1	2938	3	N	371	383	1			144
							183	5	408	9							
02	3509	X	3509	-0-	-0-	-0-	331	1	2677	3	N	326	193	1			277
							142	5	359	9							
03	3743	X	3743	-0-	-0-	-0-	204	1	2977	3	N	372	193	1			456
							153	5	409	9							
*04	3791	X	3791	-0-	-0-	-0-	230	1	3129	3	N	372	384	1			444
							23	5	409	9							

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178

PLUGGED AND ABANDONED_____ 08/17/2018 - P/A 08/17/2018

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	753	N	753	-0-	-0-	-0-	689	3	64	9	N	58					245
12	775	N	766	-0-	-9	-0-	705	3	61	9	N	55	194	1			106
01	775	N	771	-0-	-4	-0-	707	3	64	9	N	58					164
02	700	N	626	-0-	-74	-0-	575	3	51	9	N	46					210
03	784	N	784	-0-	-0-	-0-	703	3	81	9	N	74	189	1			95
04	750	N	728	-0-	-22	-0-	665	3	63	9	N	57					152

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					175
12	1798	N	1792	-0-	-6	-0-	1778	3	14	9	N	13					188
01	1953	N	1672	-0-	-281	-0-	1672	3			N	-0-					188
02	1512	N	1339	-0-	-173	-0-	1339	3			N	-0-					188
03	1798	N	1755	-0-	-43	-0-	1740	3	15	9	N	14					202
*04	1673	N	1673	-0-	-0-	-0-	1661	3	12	9	N	11	20	7			193

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	6413	-0-	-697	-0-	1800	1	4444	3	N	154	222	1			145
							169	9									
12	7037	X	6500	-0-	-537	-0-	1860	1	4434	3	N	187	190	1			142
							206	9									
01	6913	X	6322	-0-	-591	-0-	1860	1	4279	3	N	166	195	1			113
							183	9									
02	6216	X	5330	-0-	-886	-0-	1680	1	3522	3	N	116					229
							128	9									
03	6882	X	5742	-0-	-1140	-0-	1860	1	3727	3	N	141	187	1			183
							155	9									
04	6420	X	5645	-0-	-775	-0-	1800	1	3689	3	N	142	191	1			134
							156	9									

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

11	7590	X	6876	-0-	-714	-0-	6727	3	149	9	N	135	196	1			60
12	7502	X	6950	-0-	-552	-0-	6826	3	124	9	N	113					173
01	7502	X	6878	-0-	-624	-0-	6765	3	113	9	N	103	185	1			91
02	6720	X	6148	-0-	-572	-0-	6059	3	89	9	N	81					172
03	7440	X	6478	-0-	-962	-0-	6342	3	136	9	N	124	187	1			109
04	6870	X	5677	-0-	-1193	-0-	5579	3	98	9	N	89					198

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

11	8610	X	1533	-0-	-7077	-0-	1289	3	244	9	N	222	155	1			267
12	8618	X	6843	-0-	-1775	-0-	6535	3	308	9	N	280	385	1			162
01	8463	X	5285	-0-	-3178	-0-	5008	3	277	9	N	252	187	1			227
02	4028	X	4028	-0-	-0-	-0-	3742	3	286	9	N	260	368	1			119
03	6851	X	3859	-0-	-2992	-0-	3586	3	273	9	N	248	190	1			177
04	6630	X	3646	-0-	-2984	-0-	3389	3	257	9	N	234	190	1			221

UPLAND RESOURCES LLC 878931
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

11	570	N	520	-0-	-50	-0-	520	2			N	-0-					42
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					42
01	559	N	559	-0-	-0-	-0-	559	2			N	-0-					42
02	493	N	493	-0-	-0-	-0-	493	2			N	-0-					42
03	534	N	534	-0-	-0-	-0-	534	2			N	-0-					42
04	540	N	528	-0-	-12	-0-	528	2			N	-0-					42

WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					27
12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					27
01	496	N	451	-0-	-45	-0-	450	2	1	9	N	1					28
02	448	N	158	-0-	-290	-0-	156	2	2	9	N	2					30
03	496	N	5	-0-	-491	-0-	5	2			N	-0-					30
04	450	N	335	-0-	-115	-0-	335	2			N	-0-					30

VANGUARD OPERATING, LLC 881585
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

11	3270	X	3205	-0-	-65	-0-	3199	3	6	9	N	5					223
12	3317	X	3249	-0-	-68	-0-	3245	3	4	9	N	4					227
01	3317	X	3237	-0-	-80	-0-	3231	3	6	9	N	5					232
02	2996	X	2911	-0-	-85	-0-	2904	3	7	9	N	6					238
03	3317	X	3208	-0-	-109	-0-	3198	3	10	9	N	9					247
04	3210	X	3074	-0-	-136	-0-	3067	3	7	9	N	6					253

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
VANGUARD OPERATING, LLC //CONT.// 881585
MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5560	X	5560	-0-	-0-	-0-	5514	3	46	9	N	42					217
12	5699	X	5699	-0-	-0-	-0-	5658	3	41	9	N	37					254
01	5538	X	5538	-0-	-0-	-0-	5471	3	67	9	N	61					315
02	5056	X	5056	-0-	-0-	-0-	5032	3	24	9	N	22					337
03	5711	X	5711	-0-	-0-	-0-	5661	3	50	9	N	45					382
*04	5353	X	5353	-0-	-0-	-0-	5305	3	48	9	N	44	191	1			235

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

11	810	N	803	-0-	-7	-0-	668	3	135	9	N	123	195	1			155
12	682	N	634	-0-	-48	-0-	524	3	110	9	N	100	198	1			177
01	832	N	832	-0-	-0-	-0-	719	3	113	9	N	103					280
02	756	N	756	-0-	-0-	-0-	659	3	97	9	N	88	188	1			180
03	697	N	697	-0-	-0-	-0-	584	3	113	9	N	103					283
04	810	N	619	-0-	-191	-0-	518	3	101	9	N	92	187	1			188

WINRIGHT RESOURCES OPERATING,LLC 932471
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

11	930	N	920	-0-	-10	-0-	920	3			N	-0-					87
12	775	N	775	-0-	-0-	-0-	775	3			N	-0-					87
01	979	N	979	-0-	-0-	-0-	979	3			N	-0-					87
02	874	N	874	-0-	-0-	-0-	874	3			N	-0-					87
03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					87
04	960	N	943	-0-	-17	-0-	943	3			N	-0-					87

XTO ENERGY INC. 945936
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

11	960	N	821	-0-	-139	-0-	821	2			N	-0-					39
12	992	N	675	-0-	-317	-0-	675	2			N	-0-					39
01	806	N	715	-0-	-91	-0-	713	2	2	9	N	2					41
02	756	N	603	-0-	-153	-0-	603	2			N	-0-					41
03	682	N	606	-0-	-76	-0-	606	2			N	-0-					41
*04	775	N	775	-0-	-0-	-0-	775	2			N	-0-					41

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

11	10	N	-0-	-0-	-10	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	619	2	12	9	N	11					11
02	517	N	517	-0-	-0-	-0-	506	2	11	9	N	10					21
03	491	N	491	-0-	-0-	-0-	487	2	4	9	N	4					25
*04	373	N	373	-0-	-0-	-0-	373	2			N	-0-					25

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

11	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					35
12	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					35
01	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					35
02	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					35
03	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					35
*04	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					35

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

11	5910	X	5455	-0-	-455	-0-	78	1	5345	2	N	29					153
							32	9									
12	6107	X	5672	-0-	-435	-0-	81	1	5558	2	N	30					183
							33	9									
01	6107	X	4686	-0-	-1421	-0-	81	1	4583	2	N	20					203
							22	9									
02	5320	X	5124	-0-	-196	-0-	73	1	5006	2	N	41	169	1			75
							45	9									
03	5797	X	5151	-0-	-646	-0-	81	1	5031	2	N	35					110
							39	9									
04	5490	X	5434	-0-	-56	-0-	78	1	5313	2	N	39					149
							43	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

11	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

*08	1116	N	986	-0-	-130	-0-	982	2	4	9	N	4					47
*09	1080	N	924	-0-	-156	-0-	920	2	4	9	N	4					51
*10	1116	N	1011	-0-	-105	-0-	1001	2	10	9	N	9					60
*11	960	N	956	-0-	-4	-0-	954	2	2	9	N	2					62
*12	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					62
*01	1211	N	1211	-0-	-0-	-0-	1205	2	6	9	N	5					67
*02	936	N	936	-0-	-0-	-0-	933	2	3	9	N	3					70
*03	1116	N	1116	-0-	-0-	-0-	1110	2	6	9	N	5					75
04	690	N	567	-0-	-123	-0-	522	2	45	9	N	41	48	1			68

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2054	-0-	-136	-0-	24	1	2013	2	N	15					157
							17	9									
12	2201	N	1849	-0-	-352	-0-	46	1	1783	2	N	18					175
							20	9									
01	2201	N	1776	-0-	-425	-0-	46	1	1701	2	N	26					201
							29	9									
02	2206	N	2206	-0-	-0-	-0-	41	1	2144	2	N	19					220
							21	9									
03	2203	N	2203	-0-	-0-	-0-	46	1	2138	2	N	17					237
							19	9									
*04	1918	N	1918	-0-	-0-	-0-	44	1	1861	2	N	12					249
							13	9									

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0-	-0-	17	1	541	2	N	10					86
							11	9									
12	513	N	513	-0-	-0-	-0-	31	1	482	2	N	-0-					86
01	464	N	464	-0-	-0-	-0-	31	1	425	2	N	7					93
							8	9									
02	476	N	476	-0-	-0-	-0-	28	1	437	2	N	10					103
							11	9									
03	380	N	380	-0-	-0-	-0-	31	1	349	2	N	-0-					103
*04	253	N	253	-0-	-0-	-0-	30	1	223	2	N	-0-					103

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1457	N	1457	-0-	-0-	-0-	29	1	1417	2	N	10					108
							11	9									
12	1618	N	1618	-0-	-0-	-0-	54	1	1552	2	N	11					119
							12	9									
01	1628	N	1628	-0-	-0-	-0-	54	1	1564	2	N	9					128
							10	9									
02	1532	N	1532	-0-	-0-	-0-	48	1	1476	2	N	7					135
							8	9									
03	1703	N	1703	-0-	-0-	-0-	54	1	1640	2	N	8					143
							9	9									
*04	1881	N	1881	-0-	-0-	-0-	52	1	1801	2	N	25	25	1			143
							28	9									

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT	5	-0-	5	5	5	5	2		N	-0-					30

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
*04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

11	239	X	239	-0-	-0-	-0-	239	2			N	-0-					151
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					151
01	341	N	263	-0-	-78	-0-	263	2			N	-0-					151
02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					151
03	295	N	295	-0-	-0-	-0-	295	2			N	-0-					151
*04	258	N	258	-0-	-0-	-0-	258	2			N	-0-					151

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

11	2741	N	2741	-0-	-0-	-0-	30 21	1 9	2690	2	N	19					153
12	2703	N	2703	-0-	-0-	-0-	31 22	1 9	2650	2	N	20					173
01	2631	N	2631	-0-	-0-	-0-	31 29	1 9	2571	2	N	26					199
02	2625	N	2625	-0-	-0-	-0-	28 26	1 9	2571	2	N	24					223
03	2613	N	2613	-0-	-0-	-0-	31 31	1 9	2551	2	N	28					251
*04	2651	N	2651	-0-	-0-	-0-	30 18	1 9	2603	2	N	16					267

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					27
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					27
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					27
02	28	N	-0-	-0-	-28	-0-					N	-0-					27
03	13	N	7	-0-	-6	-0-	7	2			N	-0-					27
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					27

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

11	2040	N	946	-0-	-1094	-0-	5	1	919	2	N	20					147
							22	9									
12	2170	N	1563	-0-	-607	-0-	9	1	1541	2	N	12					159
							13	9									
01	2139	N	1984	-0-	-155	-0-	9	1	1955	2	N	18					177
							20	9									
02	1620	N	1620	-0-	-0-	-0-	8	1	1592	2	N	18					195
							20	9									
03	1691	N	1691	-0-	-0-	-0-	9	1	1660	2	N	20					215
							22	9									
*04	2101	N	2101	-0-	-0-	-0-	9	1	2062	2	N	27					242
							30	9									

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

11	3885	X	2925	-0-	-960	-0-	151	1	2729	2	N	41					168
							45	9									
12	2700	X	2700	-0-	-0-	-0-	177	1	2482	2	N	37					205
							41	9									
01	2491	X	2491	-0-	-0-	-0-	177	1	2274	2	N	36					241
							40	9									
02	2198	X	2198	-0-	-0-	-0-	160	1	1999	2	N	35	188	1			88
							39	9									
03	2121	X	2121	-0-	-0-	-0-	154	1	1959	2	N	7					95
							8	9									
*04	2102	X	2102	-0-	-0-	-0-	154	1	1931	2	N	15					110
							17	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

11	5688	X	5688	-0-	-0-	-0-	19	1	5645	2	N	22					361
							24	9									
12	5693	X	5693	-0-	-0-	-0-	20	1	5626	2	N	43	189	1			215
							47	9									
01	5385	X	5385	-0-	-0-	-0-	20	1	5333	2	N	29					244
							32	9									
02	4904	X	4904	-0-	-0-	-0-	18	1	4842	2	N	40	191	1			93
							44	9									
03	5089	X	5089	-0-	-0-	-0-	20	1	5054	2	N	14					107
							15	9									
*04	4873	X	4873	-0-	-0-	-0-	19	1	4844	2	N	9					116
							10	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2411	X	2411	-0-	-0-	-0-	281 21	1 9	2109	2	N	19					231
12	3926	X	3926	-0-	-0-	-0-	528 24	1 9	3374	2	N	22					253
01	3182	X	3182	-0-	-0-	-0-	498	1	2684	2	N	-0-					253
02	2044	X	1883	-0-	-161	-0-	321	1	1562	2	N	-0-					253
03	3727	X	3727	-0-	-0-	-0-	480 13	1 9	3234	2	N	12	193	1			72
*04	3911	X	3911	-0-	-0-	-0-	511 13	1 9	3387	2	N	12					84

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1503	-0-	-27	-0-	38 15	1 9	1450	2	N	14					86
12	1643	N	1577	-0-	-66	-0-	40 15	1 9	1522	2	N	14					100
01	1581	N	1512	-0-	-69	-0-	40 15	1 9	1457	2	N	14					114
02	1426	N	1426	-0-	-0-	-0-	36 11	1 9	1379	2	N	10					124
03	1581	N	1473	-0-	-108	-0-	40 14	1 9	1419	2	N	13					137
04	1470	N	1380	-0-	-90	-0-	38 14	1 9	1328	2	N	13					150

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

11	97	X	44	-0-	-53	-0-	44	2			N	-0-					27
12	46	X	46	-0-	-0-	-0-	46	2			N	-0-					27
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					27
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					27
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					27
*04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					27

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

11	2220	X	1227	-0-	-993	-0-	255	1	859	2	N	103	190	1			208
							113	9									
12	3131	X	3131	-0-	-0-	-0-	264	1	2687	2	N	164					372
							180	9									
01	5525	X	5525	-0-	-0-	-0-	264	1	4985	2	N	251	189	1			434
							276	9									
02	6020	X	6020	-0-	-0-	-0-	238	1	5457	2	N	295	373	1			356
							325	9									
03	7787	X	7787	-0-	-0-	-0-	264	1	7174	2	N	317	375	1			298
							349	9									
*04	6550	X	6550	-0-	-0-	-0-	255	1	5866	2	N	390	376	1			312
							429	9									

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

11	2120	N	2120	-0-	-0-	-0-	2069	2	51	9	N	46					184
12	2124	N	2124	-0-	-0-	-0-	2069	2	55	9	N	50					234
01	2120	N	2120	-0-	-0-	-0-	2061	2	59	9	N	54	188	1			100
02	2072	N	2072	-0-	-0-	-0-	38	1	1969	2	N	59					159
							65	9									
03	2245	N	2245	-0-	-0-	-0-	61	1	2119	2	N	59					218
							65	9									
*04	2147	N	2147	-0-	-0-	-0-	59	1	2033	2	N	50	184	1			84
							55	9									

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

11	2820	X	2663	-0-	-157	-0-	2588	2	75	9	N	68					219
12	2511	X	2414	-0-	-97	-0-	2356	2	58	9	N	53					272
01	2759	X	1323	-0-	-1436	-0-	15	1	1286	2	N	20	189	1			103
							22	9									
02	2492	X	2344	-0-	-148	-0-	108	1	2144	2	N	84					187
							92	9									
03	2759	X	2708	-0-	-51	-0-	119	1	2517	2	N	65					252
							72	9									
04	2670	X	2619	-0-	-51	-0-	71	1	2458	2	N	82	188	1			146
							90	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					107
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					107
01	62	N	34	-0-	-28	-0-	34	2			N	-0-					107
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					107
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					107
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					107

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	802	-0-	-38	-0-	59 21	1 9	722	2	N	19					208
12	868	N	728	-0-	-140	-0-	60 18	1 9	650	2	N	16					224
01	868	N	690	-0-	-178	-0-	60 19	1 9	611	2	N	17	184	1			57
02	756	N	671	-0-	-85	-0-	55 23	1 9	593	2	N	21					78
03	713	N	705	-0-	-8	-0-	60 18	1 9	627	2	N	16					94
*04	700	N	700	-0-	-0-	-0-	59 19	1 9	622	2	N	17					111

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

11	1050	X	977	-0-	-73	-0-	277	1	597	2	N	94					229
							103	9									
12	1143	X	1143	-0-	-0-	-0-	325	1	693	2	N	114	188	1			155
							125	9									
01	1023	X	1010	-0-	-13	-0-	322	1	572	2	N	105					260
							116	9									
02	1039	X	1039	-0-	-0-	-0-	245	1	648	2	N	133					393
							146	9									
03	1161	X	1161	-0-	-0-	-0-	256	1	761	2	N	131	191	1			333
							144	9									
*04	1685	X	1685	-0-	-0-	-0-	311	1	1262	2	N	102	188	1			247
							112	9									

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

11	1121	N	1121	-0-	-0-	-0-	1073	2	48	9	N	44					218
12	1395	N	1324	-0-	-71	-0-	1258	2	66	9	N	60	191	1			87
01	1466	N	1466	-0-	-0-	-0-	1401	2	65	9	N	59					146
02	1338	N	1338	-0-	-0-	-0-	74	1	1212	2	N	47					193
							52	9									
03	1406	N	1406	-0-	-0-	-0-	121	1	1239	2	N	42					235
							46	9									
*04	1486	N	1486	-0-	-0-	-0-	59	1	1348	2	N	72	191	1			116
							79	9									

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

11	90	N	89	-0-	-1	-0-	89	2			N	-0-					28
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					28
01	107	N	107	-0-	-0-	-0-	89	2	18	9	N	16					44
02	84	N	55	-0-	-29	-0-	52	2	3	9	N	3					47
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					47
04	90	N	55	-0-	-35	-0-	55	2			N	-0-					47

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					158
12	0	N	-0-	-0-	-0-	-0-					N	-0-					158
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					38
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					38
01	62	N	38	-0-	-24	-0-	30	2	8	9	N	7					45
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					45
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					45
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					45

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	995	-0-	-595	-0-	18	1	899	2	N	71					319
							78	9									
12	992	N	875	-0-	-117	-0-	19	1	797	2	N	54					373
							59	9									
01	1085	N	818	-0-	-267	-0-	19	1	743	2	N	51	189	1			235
							56	9									
02	924	N	623	-0-	-301	-0-	17	1	537	2	N	63					298
							69	9									
03	868	N	515	-0-	-353	-0-	19	1	435	2	N	55					353
							61	9									
04	780	N	362	-0-	-418	-0-	18	1	318	2	N	24	180	1			197
							26	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		47	-0-	47	47	47	2			N	-0-					-0-
02	14B2 EXT		28	-0-	28	75	28	2			N	-0-					-0-
03	75	X	-0-	-0-	-75	-0-					N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

11	4110	X	3401	-0-	-709	-0-	321	1	2708	2	N	338					487
							372	9									
12	4247	X	3149	-0-	-1098	-0-	372	1	2545	2	N	211	373	1			325
							232	9									
01	4247	X	2631	-0-	-1616	-0-	372	1	2088	2	N	155	368	1			112
							171	9									
02	3752	X	1960	-0-	-1792	-0-	132	1	1760	2	N	62					174
							68	9									
03	3751	X	1388	-0-	-2363	-0-	12	1	1236	2	N	127					301
							140	9									
04	3390	X	53	-0-	-3337	-0-	9	1	16	2	N	25	195	1			131
							28	9									

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

11	5280	X	4403	-0-	-877	-0-	33	1	4279	2	N	83	191	1			225
							91	9									
12	5456	X	4545	-0-	-911	-0-	62	1	4394	2	N	81					306
							89	9									
01	5394	X	4378	-0-	-1016	-0-	62	1	4154	2	N	147					453
							162	9									
02	4424	X	1895	-0-	-2529	-0-	36	1	1770	2	N	81	380	1			154
							89	9									
03	4898	X	2588	-0-	-2310	-0-	2518	2	70	9	N	64					218
04	4410	X	956	-0-	-3454	-0-	928	2	28	9	N	25					243

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

11	0	N	-0-	-0-	-0-	-0-					N	-0-					167
12	0	N	-0-	-0-	-0-	-0-					N	-0-					167
01	0	N	-0-	-0-	-0-	-0-					N	-0-					167
02	0	N	-0-	-0-	-0-	-0-					N	-0-					167
03	0	N	-0-	-0-	-0-	-0-					N	-0-					167
04	0	N	-0-	-0-	-0-	-0-					N	-0-					167

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	882	-0-	-2028	-0-	180	1	647	2	N	50					227
							55	9									
12	3007	X	725	-0-	-2282	-0-	186	1	473	2	N	60					287
							66	9									
01	2108	X	308	-0-	-1800	-0-	120	1	130	2	N	53	189	1			151
							58	9									
02	1904	X	216	-0-	-1688	-0-	9	1	76	2	N	119					270
							131	9									
03	2108	X	724	-0-	-1384	-0-	279	1	416	2	N	26	186	1			110
							29	9									
*04	807	N	807	-0-	-0-	-0-	162	1	587	2	N	53					163
							58	9									

DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	4103	-0-	-1687	-0-	360	1	3579	2	N	149	191	1			212
							164	9									
12	5983	X	3901	-0-	-2082	-0-	372	1	3358	2	N	155					367
							171	9									
01	5983	X	4176	-0-	-1807	-0-	372	1	3606	2	N	180	376	1			171
							198	9									
02	4256	X	1769	-0-	-2487	-0-	156	1	1538	2	N	68					239
							75	9									
03	4712	X	3986	-0-	-726	-0-	312	1	3499	2	N	159	187	1			211
							175	9									
04	4110	X	3029	-0-	-1081	-0-	339	1	2548	2	N	129					340
							142	9									

DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8790	X	2789	-0-	-6001	-0-	270	1	2447	2	N	65	189	1			128
							72	9									
12	7626	X	6294	-0-	-1332	-0-	363	1	5729	2	N	184					312
							202	9									
01	6975	X	5651	-0-	-1324	-0-	372	1	5104	2	N	159	187	1			284
							175	9									
02	6104	X	4684	-0-	-1420	-0-	336	1	4198	2	N	136	189	1			231
							150	9									
03	6355	X	4524	-0-	-1831	-0-	348	1	4067	2	N	99	188	1			142
							109	9									
04	6090	X	4766	-0-	-1324	-0-	324	1	4251	2	N	174					316
							191	9									

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2744	-0-	-166	-0-	90	1	2606	2	N	44					91
							48	9									
12	3007	X	2552	-0-	-455	-0-	93	1	2422	2	N	34					125
							37	9									
01	3007	X	2334	-0-	-673	-0-	93	1	2208	2	N	30					155
							33	9									
02	2739	X	2739	-0-	-0-	-0-	117	1	2572	2	N	45					200
							50	9									
03	2976	X	2350	-0-	-626	-0-	2316	2	34	9	N	31					231
*04	3751	X	3751	-0-	-0-	-0-	3695	2	56	9	N	51	188	1			94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936

HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18240	X	15565	-0-	-2675	-0-	180	1	15036	2	N	317	192	1			280
							349	9									
12	17360	X	15084	-0-	-2276	-0-	186	1	14561	2	N	306	379	1			207
							337	9									
01	16957	X	14982	-0-	-1975	-0-	186	1	14488	2	N	280	386	1			101
							308	9									
02	15316	X	13455	-0-	-1861	-0-	168	1	13022	2	N	241	188	1			154
							265	9									
03	16089	X	14062	-0-	-2027	-0-	186	1	13605	2	N	246	189	1			211
							271	9									
04	15570	X	13471	-0-	-2099	-0-	180	1	13031	2	N	236	187	1			260
							260	9									

HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	891	-0-	-1059	-0-	306	1	414	2	N	155	374	1			125
							171	9									
12	2015	X	1218	-0-	-797	-0-	316	1	729	2	N	157					282
							173	9									
01	1674	X	987	-0-	-687	-0-	316	1	507	2	N	149	190	1			241
							164	9									
02	1512	X	604	-0-	-908	-0-	286	1	171	2	N	134	188	1			187
							147	9									
03	1674	X	1297	-0-	-377	-0-	316	1	804	2	N	161	187	1			161
							177	9									
04	1170	X	994	-0-	-176	-0-	306	1	511	2	N	161	186	1			136
							177	9									

HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	5299	-0-	-1601	-0-	306	1	4573	2	N	382	571	1			175
							420	9									
12	7130	X	5768	-0-	-1362	-0-	316	1	5024	2	N	389	191	1			373
							428	9									
01	6789	X	5176	-0-	-1613	-0-	316	1	4469	2	N	355	572	1			156
							391	9									
02	5404	X	4187	-0-	-1217	-0-	286	1	3559	2	N	311	190	1			277
							342	9									
03	5983	X	4812	-0-	-1171	-0-	316	1	4097	2	N	363	370	1			270
							399	9									
04	5580	X	4623	-0-	-957	-0-	306	1	3979	2	N	307	371	1			206
							338	9									

HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	3712	-0-	-1268	-0-	306	1	3231	2	N	159	189	1			203
							175	9									
12	4650	X	3308	-0-	-1342	-0-	316	1	2837	2	N	141	188	1			156
							155	9									
01	4650	X	3263	-0-	-1387	-0-	316	1	2820	2	N	115					271
							127	9									
02	3976	X	2976	-0-	-1000	-0-	286	1	2552	2	N	125					396
							138	9									
03	3844	X	2924	-0-	-920	-0-	316	1	2495	2	N	103	191	1			308
							113	9									
04	3720	X	2636	-0-	-1084	-0-	306	1	2206	2	N	113	188	1			233
							124	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	8394	-0-	-1056	-0-	396	1	7391	2	N	552	747	1			216
							607	9									
12	9765	X	8068	-0-	-1697	-0-	409	1	7032	2	N	570	380	1			406
							627	9									
01	9548	X	7618	-0-	-1930	-0-	409	1	6639	2	N	518	566	1			358
							570	9									
02	7896	X	6479	-0-	-1417	-0-	370	1	5588	2	N	474	568	1			264
							521	9									
03	8742	X	7432	-0-	-1310	-0-	409	1	6516	2	N	461	369	1			356
							507	9									
04	8400	X	7047	-0-	-1353	-0-	396	1	6183	2	N	425	549	1			232
							468	9									

REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

11	11940	X	9457	-0-	-2483	-0-	396	1	8315	2	N	678	754	1			258
							746	9									
12	12338	X	8813	-0-	-3525	-0-	409	1	7656	2	N	680	566	1			372
							748	9									
01	12121	X	8793	-0-	-3328	-0-	409	1	7616	2	N	698	565	1			505
							768	9									
02	9912	X	8121	-0-	-1791	-0-	370	1	7081	2	N	609	744	1			370
							670	9									
03	10633	X	8774	-0-	-1859	-0-	409	1	7613	2	N	684	566	1			488
							752	9									
04	9450	X	7923	-0-	-1527	-0-	396	1	6863	2	N	604	739	1			353
							664	9									

4P ENERGY TEXAS, LLC 953803
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

11	825	N	825	-0-	-0-	-0-	825	2			N	-0-					73
12	959	N	959	-0-	-0-	-0-	959	2			N	-0-					73
01	807	N	807	-0-	-0-	-0-	805	2	2	9	N	2					75
02	930	N	930	-0-	-0-	-0-	927	2	3	9	N	3					78
*03	947	N	947	-0-	-0-	-0-	947	2			N	-0-					78
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					78

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

11	1157	N	1157	-0-	-0-	-0-	1143	2	14	9	N	13					82
12	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					82
01	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					82
02	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					82
03	1085	N	1074	-0-	-11	-0-	1060	2	14	9	N	13					95
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					95

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					480
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					480
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					480
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					480
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					480
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					480

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	-0-	429	2	3	9	N	3					684
12	274	N	274	-0-	-0-	-0-	273	2	1	9	N	1	176	1			509
01	431	N	431	-0-	-0-	-0-	423	2	8	9	N	7					516
02	392	N	379	-0-	-13	-0-	370	2	9	9	N	8					524
*03	358	N	358	-0-	-0-	-0-	355	2	3	9	N	3					527
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					527

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					379
12	0	N	-0-	-0-	-0-	-0-					N	-0-					379
01	0	N	-0-	-0-	-0-	-0-					N	-0-					379
02	0	N	-0-	-0-	-0-	-0-					N	-0-					379
03	0	N	-0-	-0-	-0-	-0-					N	-0-					379
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					379

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7529	X	7529	-0-	-0-	-0-	7273	2	256	9	N	233	187	1			648
12	7313	X	7313	-0-	-0-	-0-	7068	2	245	9	N	223	177	1			694
01	6179	X	6179	-0-	-0-	-0-	6011	2	168	9	N	153	188	1			659
02	4312	X	4312	-0-	-0-	-0-	4220	2	92	9	N	84	151	1			592
*03	6990	X	6990	-0-	-0-	-0-	6720	2	270	9	N	245	179	1			658
04	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					658

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5302	X	5302	-0-	-0-	-0-	5167	2	135	9	N	123	189	1			529
12	5372	X	5372	-0-	-0-	-0-	5234	2	138	9	N	125	190	1			464
01	5769	X	5769	-0-	-0-	-0-	5694	2	75	9	N	68					532
02	6740	X	6740	-0-	-0-	-0-	6648	2	92	9	N	84	181	1			435
*03	5717	X	5717	-0-	-0-	-0-	5603	2	114	9	N	104					539
04	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					539

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	1607	-0-	-3193	-0-	1410	2	197	9	N	179					980
12	4960	X	1954	-0-	-3006	-0-	1573	2	381	9	N	346	562	1			764
01	4960	X	1617	-0-	-3343	-0-	1201	2	416	9	N	378	381	1			761
02	1512	X	1259	-0-	-253	-0-	875	2	384	9	N	349	193	1			917
03	1953	X	1351	-0-	-602	-0-	932	2	419	9	N	381	380	1			918
04	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					918

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

11	2880	X	609	-0-	-2271	-0-	386	2	223	9	N	203	190	1			1111
12	2976	X	983	-0-	-1993	-0-	770	2	213	9	N	194					1305
01	2976	X	468	-0-	-2508	-0-	367	2	101	9	N	92	190	1			1207
02	560	X	429	-0-	-131	-0-	355	2	74	9	N	67	181	1			1093
03	992	X	927	-0-	-65	-0-	705	2	222	9	N	202	192	1			1103
04	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					1103

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

11	5160	X	4952	-0-	-208	-0-	4724	2	228	9	N	207	191	1			944
12	5332	X	5112	-0-	-220	-0-	4873	2	239	9	N	217	187	1			974
01	5487	X	5267	-0-	-220	-0-	5038	2	229	9	N	208	381	1			801
02	4956	X	3749	-0-	-1207	-0-	3615	2	134	9	N	122					923
03	5177	X	4277	-0-	-900	-0-	4092	2	185	9	N	168	195	1			896
04	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					896

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

11	780	N	661	-0-	-119	-0-	611	2	50	9	N	45					395
12	3100	N	3435	-0-	335	335	3054	2	381	9	N	346	385	1			356
01	3100	N	4186	-0-	1086	1421	3894	2	292	9	N	265	173	1			448
02	2800	N	3346	-0-	546	1967	3094	2	252	9	N	229	191	1			486
*03	6391	X	4424	-0-	-1967	-0-	4123	2	301	9	N	274	382	1			378
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					378

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

11	4721	X	3009	-0-	-1712	-0-	2516	2	493	9	N	448	375	1			2427
12	2956	X	2956	-0-	-0-	-0-	2472	2	484	9	N	440	1384	1			1483
01	2909	X	2909	-0-	-0-	-0-	2419	2	490	9	N	445	1577	1			351
02	2556	X	2556	-0-	-0-	-0-	2129	2	427	9	N	388	382	1			357
*03	2173	X	2173	-0-	-0-	-0-	1786	2	387	9	N	352	383	1			326
04	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					326

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

11	4260	X	449	-0-	-3811	-0-	449	2			N	-0-					877
12	2077	X	89	-0-	-1988	-0-	89	2			N	-0-					877
01	2077	X	399	-0-	-1678	-0-	399	2			N	-0-					877
02	476	X	386	-0-	-90	-0-	386	2			N	-0-					877
03	527	X	-0-	-0-	-527	-0-					N	-0-					877
04	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					877

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

11	5234	X	5234	-0-	-0-	-0-	4699	2	535	9	N	486	751	1			2744
12	6047	X	6047	-0-	-0-	-0-	5384	2	663	9	N	603	572	1			2775
01	5270	X	5035	-0-	-235	-0-	4603	2	432	9	N	393	190	1			2978
02	4760	X	2625	-0-	-2135	-0-	2300	2	325	9	N	295	373	1			2900
*03	5342	X	5342	-0-	-0-	-0-	4615	2	727	9	N	661	755	1			2806
04	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					2806

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5554	X	5554	-0-	-0-	-0-	5266	2	288	9	N	262	176	1			1186
12	4820	X	4820	-0-	-0-	-0-	4659	2	161	9	N	146	192	1			1140
01	5115	X	4291	-0-	-824	-0-	4178	2	113	9	N	103					1243
02	5180	X	3678	-0-	-1502	-0-	3550	2	128	9	N	116	192	1			1167
*03	5735	X	3290	-0-	-2445	-0-	3084	2	206	9	N	187	387	1			967
04	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					967

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

11	0	N	-0-	-0-	-0-	-0-					N	-0-					124
12	0	N	-0-	-0-	-0-	-0-					N	-0-					124
01	0	N	-0-	-0-	-0-	-0-					N	-0-					124
02	0	N	-0-	-0-	-0-	-0-					N	-0-					124
03	0	N	-0-	-0-	-0-	-0-					N	-0-					124
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

11	4572	X	4572	-0-	-0-	-0-	4222	2	350	9	N	318	190	1			781
12	4498	X	4498	-0-	-0-	-0-	4187	2	311	9	N	283	386	1			678
01	4312	X	4312	-0-	-0-	-0-	4066	2	246	9	N	224	191	1			711
02	3954	X	3954	-0-	-0-	-0-	3719	2	235	9	N	214	189	1			736
*03	4357	X	4357	-0-	-0-	-0-	4114	2	243	9	N	221	187	1			770
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					770

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

11	1264	N	1264	-0-	-0-	-0-	998	2	266	9	N	242	191	1			458
12	1122	N	1122	-0-	-0-	-0-	895	2	227	9	N	206	370	1			294
01	1240	N	1052	-0-	-188	-0-	875	2	177	9	N	161					455
02	1120	N	1009	-0-	-111	-0-	777	2	232	9	N	211	180	1			486
*03	1243	N	1243	-0-	-0-	-0-	967	2	276	9	N	251	377	1			360
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					360

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

11	4260	X	3610	-0-	-650	-0-	3361	2	249	9	N	226	565	1			674
12	4247	X	3270	-0-	-977	-0-	3048	2	222	9	N	202	189	1			687
01	4247	X	1918	-0-	-2329	-0-	1810	2	108	9	N	98					785
02	3360	X	2919	-0-	-441	-0-	2787	2	132	9	N	120	185	1			720
03	3720	X	3669	-0-	-51	-0-	3457	2	212	9	N	193					913
04	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					913

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

11	1128	N	1128	-0-	-0-	-0-	832	2	296	9	N	269	387	1			1843
12	1087	N	1087	-0-	-0-	-0-	825	2	262	9	N	238	190	1			1891
01	957	N	957	-0-	-0-	-0-	687	2	270	9	N	245	190	1			1946
02	842	N	842	-0-	-0-	-0-	586	2	256	9	N	233	373	1			1806
*03	986	N	986	-0-	-0-	-0-	677	2	309	9	N	281	195	1			1892
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1892

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

11	4110	X	3341	-0-	-769	-0-	3128	2	213	9	N	194	194	1			612
12	4247	X	3568	-0-	-679	-0-	3284	2	284	9	N	258	380	1			490
01	4247	X	3774	-0-	-473	-0-	3501	2	273	9	N	248	381	1			357
02	3584	X	3459	-0-	-125	-0-	3178	2	281	9	N	255	193	1			419
03	3968	X	2965	-0-	-1003	-0-	2801	2	164	9	N	149	192	1			376
04	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					376

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6569	X	6569	-0-	-0-	-0-	6260	2	309	9	N	281	385	1			400
12	5197	X	5197	-0-	-0-	-0-	4937	2	260	9	N	236	192	1			444
01	4812	X	4812	-0-	-0-	-0-	4604	2	208	9	N	189	180	1			453
02	4607	X	4607	-0-	-0-	-0-	4431	2	176	9	N	160	180	1			433
*03	4603	X	4603	-0-	-0-	-0-	4415	2	188	9	N	171	193	1			411
04	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					411

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2433	-0-	-357	-0-	2070	2	363	9	N	330	382	1			934
12	2883	X	2587	-0-	-296	-0-	2105	2	482	9	N	438	377	1			995
01	2883	X	1141	-0-	-1742	-0-	923	2	218	9	N	198	192	1			1001
02	2268	N	1553	-0-	-715	-0-	1348	2	205	9	N	186	183	1			1004
*03	2573	N	1658	-0-	-915	-0-	1238	2	420	9	N	382	364	1			1022
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					1022

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	2	-0-	-598	-0-	2	2			N	-0-					928
12	620	X	-0-	-0-	-620	-0-					N	-0-					928
01	2839	X	2839	-0-	-0-	-0-	2191	2	648	9	N	589	385	1			1132
02	2416	X	2416	-0-	-0-	-0-	1827	2	589	9	N	535	763	1			904
*03	2673	X	2673	-0-	-0-	-0-	2170	2	503	9	N	457	385	1			976
04	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					976

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4026	X	4026	-0-	-0-	-0-	3805	2	221	9	N	201	192	1			630
12	3825	X	3825	-0-	-0-	-0-	3624	2	201	9	N	183	188	1			625
01	4009	X	4009	-0-	-0-	-0-	3805	2	204	9	N	185	192	1			618
02	3373	X	3373	-0-	-0-	-0-	3195	2	178	9	N	162	194	1			586
*03	3612	X	3612	-0-	-0-	-0-	3362	2	250	9	N	227	192	1			621
04	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					621

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2082	-0-	-378	-0-	1783	2	299	9	N	272	175	1			1073
12	2333	N	2333	-0-	-0-	-0-	1948	2	385	9	N	350	383	1			1040
01	2325	N	829	-0-	-1496	-0-	695	2	134	9	N	122	176	1			986
02	1932	N	70	-0-	-1862	-0-	64	2	6	9	N	5					991
03	2325	N	-0-	-0-	-2325	-0-					N	6					997
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					997

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2734	X	2734	-0-	-0-	-0-	2700	2	34	9	N	31					397
12	2306	X	2306	-0-	-0-	-0-	2276	2	30	9	N	27					424
01	2411	X	2411	-0-	-0-	-0-	2247	2	164	9	N	149	191	1			382
02	1400	X	1346	-0-	-54	-0-	1326	2	20	9	N	18					400
03	1550	X	1410	-0-	-140	-0-	1223	2	187	9	N	170	193	1			377
04	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					377

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	1552	-0-	-908	-0-	1212	2	340	9	N	309	382	1			2451
12	1637	N	1637	-0-	-0-	-0-	1210	2	427	9	N	388	377	1			2462
01	1643	N	1540	-0-	-103	-0-	1165	2	375	9	N	341	367	1			2436
02	1456	N	1336	-0-	-120	-0-	1008	2	328	9	N	298	192	1			2542
03	1643	N	1623	-0-	-20	-0-	1237	2	386	9	N	351	385	1			2508
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					2508

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	1757	-0-	-2203	-0-	1547	2	210	9	N	191	181	1			3221
12	4092	X	734	-0-	-3358	-0-	477	2	257	9	N	234	186	1			3269
01	4092	X	2439	-0-	-1653	-0-	1981	2	458	9	N	416	577	1			3108
02	3024	X	1819	-0-	-1205	-0-	1476	2	343	9	N	312	193	1			3227
*03	2387	X	1830	-0-	-557	-0-	1444	2	386	9	N	351	383	1			3195
04	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					3195

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

11	14910	X	14243	-0-	-667	-0-	13560	2	683	9	N	621	761	1			862
12	15407	X	14309	-0-	-1098	-0-	13610	2	699	9	N	635	740	1			757
01	15097	X	13783	-0-	-1314	-0-	13359	2	424	9	N	385	383	1			759
02	13440	X	12351	-0-	-1089	-0-	11734	2	617	9	N	561	555	1			765
03	14880	X	13827	-0-	-1053	-0-	13149	2	678	9	N	616	563	1			818
04	14250	X	NO RPT	-0-	-14250	-0-					N	NO RPT					818

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

11	4230	X	3553	-0-	-677	-0-	3092	2	461	9	N	419	558	1			901
12	4123	X	2816	-0-	-1307	-0-	2351	2	465	9	N	423	382	1			942
01	3968	X	3473	-0-	-495	-0-	2950	2	523	9	N	475	374	1			1043
02	3304	X	3102	-0-	-202	-0-	2666	2	436	9	N	396	560	1			879
*03	3658	X	2923	-0-	-735	-0-	2519	2	404	9	N	367	180	1			1066
04	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					1066

TUBB WELL #: 3247HA RRCID -> 282792 COMPL. DATE 10/06/2016 TOTAL DEPTH 8410 PERF. 8823 - 13473

11	6242	X	6242	-0-	-0-	-0-	5603	2	639	9	N	581	558	1			236
12	6395	X	6395	-0-	-0-	-0-	5604	2	791	9	N	719	734	1			221
01	6479	X	6427	-0-	-52	-0-	5777	2	650	9	N	591	538	1			274
02	5852	X	5555	-0-	-297	-0-	5028	2	527	9	N	479	524	1			229
*03	6479	X	5319	-0-	-1160	-0-	4713	2	606	9	N	551	354	1			426
04	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					426

TUBB WELL #: 5247HC RRCID -> 284594 COMPL. DATE 12/29/2017 TOTAL DEPTH 8424 PERF. 8870 - 13850

11	26850	X	19149	-0-	-7701	-0-	17370	2	1779	9	N	1617	1671	1			267
12	27733	X	27733	-0-	-0-	-0-	25757	2	1976	9	N	1796	1689	1			374
01	24335	X	23630	-0-	-705	-0-	21966	2	1664	9	N	1513	1447	1			440
02	21776	X	21776	-0-	-0-	-0-	20378	2	1398	9	N	1271	1443	1			268
03	27745	X	22190	-0-	-5555	-0-	20803	2	1387	9	N	1261	1094	1			435
04	26850	X	NO RPT	-0-	-26850	-0-					N	NO RPT					435

TUBB 246X195D WELL #: 3H RRCID -> 284868 COMPL. DATE 03/30/2018 TOTAL DEPTH 8490 PERF. 8890 - 19352

11	33900	X	26766	-0-	-7134	-0-	23171	2	3595	9	N	3268	3215	1			144
12	26705	X	26705	-0-	-0-	-0-	23424	2	3281	9	N	2983	2934	1			193
01	35030	X	24624	-0-	-10406	-0-	21657	2	2967	9	N	2697	2771	1			119
02	29988	X	20288	-0-	-9700	-0-	17960	2	2328	9	N	2116	2008	1			227
03	29574	X	21531	-0-	-8043	-0-	19052	2	2479	9	N	2254	2389	1			92
04	26760	X	NO RPT	-0-	-26760	-0-					N	NO RPT					92

TUBB 246X195B WELL #: 1H RRCID -> 285094 COMPL. DATE 03/31/2018 TOTAL DEPTH 8484 PERF. 9100 - 19462

11	48900	X	37560	-0-	-11340	-0-	33253	2	4307	9	N	3915	3762	1			254
12	50530	X	36594	-0-	-13936	-0-	32424	2	4170	9	N	3791	3613	1			432
01	33412	X	33412	-0-	-0-	-0-	29896	2	3516	9	N	3196	3355	1			273
02	45640	X	27293	-0-	-18347	-0-	24349	2	2944	9	N	2676	2735	1			214
03	47926	X	27833	-0-	-20093	-0-	24956	2	2877	9	N	2615	2401	1			428
04	37560	X	NO RPT	-0-	-37560	-0-					N	NO RPT					428

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
RADER 250X191A WELL #: 1H RRCID -> 285891 COMPL. DATE 10/19/2018 TOTAL DEPTH 8507 PERF. 9125 - 19386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		48604	-0-	48604	60076	36361	2	12243	9	N	11130	11141	1			368
12	112314	X	52238	-0-	-60076	-0-	41336	2	10902	9	N	9911	10216	1			63
01	53499	X	53499	-0-	-0-	-0-	44038	2	9461	9	N	8601	8225	1			439
02	42248	X	42248	-0-	-0-	-0-	34465	2	7783	9	N	7075	7271	1			243
*03	49220	X	49220	-0-	-0-	-0-	41540	2	7680	9	N	6982	7066	1			159
04	36450	X	NO RPT	-0-	-36450	-0-					N	NO RPT					159

RADER 250X191B WELL #: 2H RRCID -> 286122 COMPL. DATE 10/19/2018 TOTAL DEPTH 8514 PERF. 8736 - 19022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		58751	-0-	58751	73633	48507	2	10244	9	N	9313	9246	1			468
12	134742	X	61109	-0-	-73633	-0-	52242	2	8867	9	N	8061	8357	1			172
01	58131	X	58131	-0-	-0-	-0-	50870	2	7261	9	N	6601	6524	1			249
02	47684	X	44293	-0-	-3391	-0-	39268	2	5025	9	N	4568	4646	1			171
03	52793	X	43808	-0-	-8985	-0-	39115	2	4693	9	N	4266	4183	1			254
04	51090	X	NO RPT	-0-	-51090	-0-					N	NO RPT					254

RADER 250X191C WELL #: 3H RRCID -> 286474 COMPL. DATE 10/19/2018 TOTAL DEPTH 8512 PERF. 8929 - 19013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	8547	X	NO RPT	-0-	-8547	-0-					N	NO RPT					-0-
01	37851	X	NO RPT	-0-	-37851	-0-					N	NO RPT					-0-
02	34188	X	NO RPT	-0-	-34188	-0-					N	NO RPT					-0-
03	37851	X	NO RPT	-0-	-37851	-0-					N	NO RPT					-0-
04	36630	X	NO RPT	-0-	-36630	-0-					N	NO RPT					-0-

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2615 R	2615	-0-	-0-	-0-	2615	2			N	-0-					242
12	2401 R	2401	-0-	-0-	-0-	2324	2	77	9	N	70					312
01	2542 #	2426	-0-	-116	-0-	2365	2	61	9	N	55	181	1			186
02	2296 #	2264	-0-	-32	-0-	2184	2	80	9	N	73					259
03	2542 #	2362	-0-	-180	-0-	2285	2	77	9	N	70					329
04	2460 #	NO RPT	-0-	-2460	-0-					N	NO RPT					329

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2238	-0-	-492	-0-	26	1	2212	2	N	-0-					163
12	3100	N	3129	-0-	29	29	31	1	3097	2	N	1					164
							1	9									
01	2931	N	2902	-0-	-29	-0-	31	1	2871	2	N	-0-					164
02	2618	N	2618	-0-	-0-	-0-	27	1	2591	2	N	-0-					164
03	2883	X	2718	-0-	-165	-0-	28	1	2690	2	N	-0-					164
*04	3099	X	3099	-0-	-0-	-0-	30	1	3069	2	N	-0-					164

RESOURCE OIL AND GAS, LLC 703395
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
12	1333	N	1107	-0-	-226	-0-	1107	2			N	-0-					-0-
01	1209	N	955	-0-	-254	-0-	955	2			N	-0-					-0-
02	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
03	1116	N	916	-0-	-200	-0-	916	2			N	-0-					-0-
*04	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2084	N	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-
12	2108	N	2071	-0-	-37	-0-	2071	3			N	-0-					-0-
01	2108	N	2080	-0-	-28	-0-	2080	3			N	-0-					-0-
02	1932	N	1907	-0-	-25	-0-	1696	3	211	9	N	192	192	1			-0-
03	2102	N	2102	-0-	-0-	-0-	2102	3			N	-0-					-0-
*04	2011	N	2011	-0-	-0-	-0-	2011	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					160
12	403	N	360	-0-	-43	-0-	360	2			N	-0-					160
01	341	N	314	-0-	-27	-0-	312	2	2	9	N	2					162
02	336	N	203	-0-	-133	-0-	203	2			N	-0-					162
03	372	N	190	-0-	-182	-0-	189	2	1	9	N	1					163
*04	401	N	401	-0-	-0-	-0-	401	2			N	-0-					163

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2818	-0-	-32	-0-	2808	2	10	9	N	9					106
12	2998	X	2998	-0-	-0-	-0-	2983	2	15	9	N	14					120
01	3255	X	3106	-0-	-149	-0-	3082	2	24	9	N	22					142
02	2957	X	2957	-0-	-0-	-0-	2939	2	18	9	N	16					158
03	3739	X	3739	-0-	-0-	-0-	3693	2	46	9	N	42					200
*04	4196	X	4196	-0-	-0-	-0-	4170	2	26	9	N	24	192	1			32

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4452	X	4452	-0-	-0-	-0-	4446	2	6	9	N	5					42
12	3968	X	3716	-0-	-252	-0-	3712	2	4	9	N	4					46
01	3968	X	3302	-0-	-666	-0-	3295	2	7	9	N	6					52
02	3985	X	3985	-0-	-0-	-0-	3981	2	4	9	N	4					56
03	4514	X	4514	-0-	-0-	-0-	4491	2	23	9	N	21					77
*04	4499	X	4499	-0-	-0-	-0-	4403	2	96	9	N	87	144	1			20

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					19
12	217	N	214	-0-	-3	-0-	214	2			N	-0-					19
01	217	N	212	-0-	-5	-0-	210	2	2	9	N	2					21
02	196	N	192	-0-	-4	-0-	191	2	1	9	N	1					22
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					22
04	210	N	175	-0-	-35	-0-	175	2			N	-0-					22

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					29
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					29
03	295	N	295	-0-	-0-	-0-	295	2			N	-0-					29
*04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					29
11	4110	X	4013	-0-	-97	-0-	3965	2	48	9	N	44					137
12	4216	X	4141	-0-	-75	-0-	4100	2	41	9	N	37					174
01	4236	X	4236	-0-	-0-	-0-	4190	2	46	9	N	42					216
02	3853	X	3853	-0-	-0-	-0-	3812	2	41	9	N	37					253
03	4216	X	3421	-0-	-795	-0-	3413	2	8	9	N	7					260
*04	4399	X	4399	-0-	-0-	-0-	4376	2	23	9	N	21	192	1			89

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2377	-0-	-113	-0-	2359	2	18	9	N	16					101
12	2542	N	2408	-0-	-134	-0-	2393	2	15	9	N	14					115
01	2511	N	2231	-0-	-280	-0-	2213	2	18	9	N	16					131
02	2212	N	1692	-0-	-520	-0-	1675	2	17	9	N	15					146
03	2436	N	2436	-0-	-0-	-0-	2419	2	17	9	N	15					161
*04	2327	N	2327	-0-	-0-	-0-	2295	2	32	9	N	29	160	1			30

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	13	1	526	3	N	-0-					-0-
01	496	N	493	-0-	-3	-0-	13	1	480	3	N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	12	1	474	3	N	-0-					-0-
03	496	N	469	-0-	-27	-0-	13	1	456	3	N	-0-					-0-
*04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF. 10230 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1196	N	1196	-0-	-0-	-0-	1149	2	47	9	N	43					293
12	967	N	967	-0-	-0-	-0-	946	2	21	9	N	19					312
01	1199	N	1199	-0-	-0-	-0-	1165	2	34	9	N	31	174	1			169
02	970	N	970	-0-	-0-	-0-	939	2	31	9	N	28					197
03	1187	N	1187	-0-	-0-	-0-	1148	2	39	9	N	35					232
04	720	N	634	-0-	-86	-0-	611	2	23	9	N	21					253

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1669	N	1669	-0-	-0-	-0-	977	1	631	2	N	55					145
							61	9									
12	1643	N	1139	-0-	-504	-0-	1015	1	59	2	N	59					204
							65	9									
01	1748	N	1748	-0-	-0-	-0-	1079	1	603	2	N	60					264
							66	9									
02	1573	N	1573	-0-	-0-	-0-	914	1	595	2	N	58	177	1			145
							64	9									
03	1819	N	1819	-0-	-0-	-0-	1059	1	699	2	N	55					200
							61	9									
*04	1670	N	1670	-0-	-0-	-0-	1044	1	567	2	N	54					254
							59	9									

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4272	-0-	-228	-0-	1030	1	3036	2	N	187	185	1			103
							206	9									
12	4619	X	4411	-0-	-208	-0-	1054	1	3145	2	N	193	182	1			114
							212	9									
01	4619	X	4284	-0-	-335	-0-	1050	1	3022	2	N	193	185	1			122
							212	9									
02	3976	X	3821	-0-	-155	-0-	938	1	2692	2	N	174					296
							191	9									
03	4402	X	4127	-0-	-275	-0-	945	1	2977	2	N	186	381	1			101
							205	9									
04	4260	X	4052	-0-	-208	-0-	1021	1	2833	2	N	180					281
							198	9									

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	X	6306	-0-	-1224	-0-	1015	1	5138	2	N	139					243
							153	9									
12	7316	X	6950	-0-	-366	-0-	1009	1	5753	2	N	171	182	1			232
							188	9									
01	7316	X	6226	-0-	-1090	-0-	932	1	5121	2	N	157	188	1			201
							173	9									
02	6681	X	6681	-0-	-0-	-0-	966	1	5555	2	N	145	186	1			160
							160	9									
03	7037	X	6726	-0-	-311	-0-	986	1	5598	2	N	129					289
							142	9									
04	6720	X	6615	-0-	-105	-0-	1038	1	5413	2	N	149	183	1			255
							164	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2286	-0-	-654	-0-	2131	2	155	9	N	141	167	1			127
12	2945	X	2196	-0-	-749	-0-	20	1	2066	2	N	100					227
							110	9									
01	3193	X	2247	-0-	-946	-0-	20	1	2065	2	N	147					374
							162	9									
02	2884	X	1983	-0-	-901	-0-	18	1	1887	2	N	71	188	1			257
							78	9									
03	3193	X	2350	-0-	-843	-0-	20	1	2189	2	N	128	185	1			200
							141	9									
04	2280	X	1896	-0-	-384	-0-	1776	2	120	9	N	109					309

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16200	X	11064	-0-	-5136	-0-	10755	2	309	9	N	281	157	1			294
12	14601	X	10427	-0-	-4174	-0-	13	1	10161	2	N	230	363	1			161
							253	9									
01	14601	X	8630	-0-	-5971	-0-	13	1	8362	2	N	232	188	1			205
							255	9									
02	13188	X	5179	-0-	-8009	-0-	12	1	4944	2	N	203					408
							223	9									
03	14539	X	12297	-0-	-2242	-0-	13	1	11710	2	N	522	532	1			398
							574	9									
04	11070	X	9089	-0-	-1981	-0-	8738	2	351	9	N	319	388	1			329

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14964	X	14964	-0-	-0-	-0-	14964	3			N	-0-					93
12	14683	X	14683	-0-	-0-	-0-	14462	3	221	9	N	201	193	1			101
01	14814	X	14814	-0-	-0-	-0-	14598	3	216	9	N	196	196	1			101
02	13972	X	10696	-0-	-3276	-0-	10696	3			N	-0-					101
03	15469	X	10296	-0-	-5173	-0-	10078	3	218	9	N	198	195	1			104
04	14970	X	10774	-0-	-4196	-0-	10774	3			N	-0-					104

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2984	-0-	-166	-0-	2804	3	180	9	N	164	164	1			94
12	3286	X	3051	-0-	-235	-0-	2833	3	218	9	N	198	198	1			94
01	3844	X	3409	-0-	-435	-0-	2995	3	414	9	N	376	386	1			84
02	3472	X	2883	-0-	-589	-0-	2870	3	13	9	N	12					96
03	3844	X	3341	-0-	-503	-0-	3132	3	209	9	N	190	190	1			96
*04	3795	X	3795	-0-	-0-	-0-	3420	3	375	9	N	341	359	1			78

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11430	X	10182	-0-	-1248	-0-	9797	3	385	9	N	350	200	1			255
12	11191	X	9856	-0-	-1335	-0-	9580	3	276	9	N	251	391	1			115
01	11191	X	9265	-0-	-1926	-0-	9033	3	232	9	N	211	197	1			129
02	9492	X	9166	-0-	-326	-0-	8946	3	220	9	N	200	200	1			129
03	10509	X	9569	-0-	-940	-0-	9378	3	191	9	N	174	172	1			131
04	10170	X	NO RPT	-0-	-10170	-0-					N	NO RPT					131

JONES ENERGY, LLC 441132
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1817	N	1817	-0-	-0-	-0-	161	1	1655	2	N	1	190	1			15
							1	9									
12	702	N	702	-0-	-0-	-0-	37	1	665	2	N	-0-					15
01	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					15
02	1708	N	1065	-0-	-643	-0-	129	1	923	2	N	12					27
							13	9									
*03	1776	N	1776	-0-	-0-	-0-	125	1	1629	2	N	20					47
							22	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4745	X	4745	-0-	-0-	-0-	235	1	4466	2	N	40					481
							44	9									
12	5201	X	5201	-0-	-0-	-0-	257	1	4898	2	N	42					523
							46	9									
01	5017	X	5017	-0-	-0-	-0-	249	1	4733	2	N	32					555
							35	9									
02	4558	X	4558	-0-	-0-	-0-	228	1	4330	2	N	-0-					555
*03	4214	X	4214	-0-	-0-	-0-	209	1	3977	2	N	25					580
							28	9									
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					580

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3366	-0-	-24	-0-	160	1	3142	2	N	58					1316
							64	9									
12	3379	X	3186	-0-	-193	-0-	3107	2	79	9	N	72					1388
01	3441	X	3186	-0-	-255	-0-	3098	2	88	9	N	80	189	1			1279
02	3136	X	2707	-0-	-429	-0-	2624	2	83	9	N	75					1354
03	3472	X	2548	-0-	-924	-0-	2465	2	83	9	N	75					1429
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					1429

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6908	X	6908	-0-	-0-	-0-	328	1	6552	2	N	25	396	1			929
							28	9									
12	5872	X	5872	-0-	-0-	-0-	5776	2	96	9	N	87					1016
01	6656	X	6656	-0-	-0-	-0-	6553	2	103	9	N	94	187	1			923
02	5292	X	3268	-0-	-2024	-0-	3200	2	68	9	N	62					985
03	5859	X	4366	-0-	-1493	-0-	4298	2	68	9	N	62					1047
04	5670	X	NO RPT	-0-	-5670	-0-					N	NO RPT					1047

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2570	X	2570	-0-	-0-	-0-	181	1	2315	2	N	67					1188
							74	9									
12	3587	X	3587	-0-	-0-	-0-	180	1	3201	2	N	187					1375
							206	9									
01	3548	X	3548	-0-	-0-	-0-	181	1	3211	2	N	142					1517
							156	9									
02	3240	X	3240	-0-	-0-	-0-	222	1	2849	2	N	154					1671
							169	9									
*03	3449	X	3449	-0-	-0-	-0-	237	1	3047	2	N	150	185	1			1636
							165	9									
04	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					1636

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2882	-0-	-298	-0-	136	1	2669	2	N	70					1017
							77	9									
12	3286	X	3119	-0-	-167	-0-	3044	2	75	9	N	68					1085
01	3286	X	2935	-0-	-351	-0-	2852	2	83	9	N	75	182	1			978
02	2968	X	2580	-0-	-388	-0-	2580	2			N	-0-					978
03	3286	X	2573	-0-	-713	-0-	2483	2	90	9	N	82	198	1			862
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					862

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2307	N	2307	-0-	-0-	-0-	127	1	1684	2	N	451	566	1			756
							496	9									
12	2275	N	2275	-0-	-0-	-0-	133	1	1760	2	N	347	749	1			354
							382	9									
01	2131	N	2131	-0-	-0-	-0-	119	1	1638	2	N	340	181	1			513
							374	9									
02	2156	N	1943	-0-	-213	-0-	109	1	1499	2	N	303	191	1			625
							2	5	333	9							
*03	1927	N	1927	-0-	-0-	-0-	106	1	1459	2	N	324	398	1			551
							6	5	356	9							
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					551

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8490	X	744	-0-	-7746	-0-	34	1	710	2	N	-0-					343
12	8122	X	104	-0-	-8018	-0-	104	2			N	-0-					343
01	8122	X	1783	-0-	-6339	-0-	1783	2			N	-0-					343
02	6132	X	3956	-0-	-2176	-0-	3956	2			N	-0-					343
*03	14513	X	14513	-0-	-0-	-0-	14326	2	187	9	N	170	200	1			313
04	750	X	NO RPT	-0-	-750	-0-					N	NO RPT					313

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	14	1	27	2	N	45					324
							111	5	50	9							
12	104	N	104	-0-	-0-	-0-	90	5	14	9	N	13	187	1			150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150
02	196	N	-0-	-0-	-196	-0-					N	-0-					150
03	0	N	-0-	-0-	-0-	-0-					N	-0-					150
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	-0-	-0-	-6210	-0-					N	-0-					469
12	6200	X	-0-	-0-	-6200	-0-					N	-0-					469
01	6138	X	-0-	-0-	-6138	-0-					N	-0-					469
02	5432	X	935	-0-	-4497	-0-	921	2	14	9	N	13					482
*03	5274	X	5274	-0-	-0-	-0-	5114	2	160	9	N	145					627
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					627

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3141	-0-	-339	-0-	258	1	2611	2	N	247	188	1			1748
							272	9									
12	3410	X	2268	-0-	-1142	-0-	198	1	2007	2	N	57					1805
							63	9									
01	3379	X	1655	-0-	-1724	-0-	149	1	1506	2	N	-0-					1805
02	2996	X	914	-0-	-2082	-0-	82	1	832	2	N	-0-					1805
03	3255	X	662	-0-	-2593	-0-	59	1	603	2	N	-0-					1805
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					1805

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2209	N	2209	-0-	-0-	-0-	185	1	1872	2	N	137	187	1			370
							1	5	151	9							
12	2251	N	2251	-0-	-0-	-0-	183	1	1855	2	N	194	184	1			380
							213	9									
01	1958	N	1958	-0-	-0-	-0-	163	1	1646	2	N	135	185	1			330
							149	9									
02	2072	N	1902	-0-	-170	-0-	154	1	1559	2	N	172					502
							189	9									
*03	2085	N	2085	-0-	-0-	-0-	174	1	1753	2	N	144	179	1			467
							158	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					467

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2460	-0-	-0-	-0-	210	1	2123	2	N	115	201	1			-0-
							127	9									
12	2474	X	2474	-0-	-0-	-0-	211	1	2134	2	N	117					117
							129	9									
01	2665	X	2665	-0-	-0-	-0-	228	1	2303	2	N	122	196	1			43
							134	9									
02	2362	X	2362	-0-	-0-	-0-	202	1	2044	2	N	105					148
							116	9									
*03	2426	X	2426	-0-	-0-	-0-	207	1	2094	2	N	114	201	1			61
							125	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					400
12	0	N	-0-	-0-	-0-	-0-					N	-0-					400
01	0	N	-0-	-0-	-0-	-0-					N	-0-					400
02	0	N	-0-	-0-	-0-	-0-					N	-0-					400
03	0	N	-0-	-0-	-0-	-0-					N	-0-					400
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					400

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	6161	-0-	-439	-0-	548	1	5538	2	N	68					657
							75	9									
12	6820	X	6299	-0-	-521	-0-	559	1	5657	2	N	75					732
							83	9									
01	6820	X	5652	-0-	-1168	-0-	501	1	5057	2	N	85	190	1			627
							94	9									
02	6160	X	4725	-0-	-1435	-0-	416	1	4211	2	N	89	169	1			547
							98	9									
03	6820	X	5101	-0-	-1719	-0-	453	1	4587	2	N	55					602
							61	9									
04	6150	X	NO RPT	-0-	-6150	-0-					N	NO RPT					602

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4127	-0-	-313	-0-	351	1	3545	2	N	210	201	1			845
							231	9									
12	4588	X	4149	-0-	-439	-0-	351	1	3543	2	N	232	199	1			878
							255	9									
01	4116	X	4116	-0-	-0-	-0-	351	1	3496	2	N	194	192	1			880
							56	5	213	9							
02	3864	X	3861	-0-	-3	-0-	329	1	3239	2	N	190	196	1			874
							84	5	209	9							
03	4278	X	3965	-0-	-313	-0-	337	1	3402	2	N	205	202	1			877
							226	9									
04	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					877

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2870	X	2870	-0-	-0-	-0-	237	1	2393	2	N	215					3776
							3	5	237	9							
12	2610	X	2610	-0-	-0-	-0-	221	1	2235	2	N	139					3915
							1	5	153	9							
01	2417	X	2417	-0-	-0-	-0-	201	1	2032	2	N	163					4078
							5	5	179	9							
02	2312	X	2312	-0-	-0-	-0-	190	1	1844	2	N	178					4256
							82	5	196	9							
*03	2232	X	2232	-0-	-0-	-0-	185	1	1769	2	N	157					4413
							105	5	173	9							
04	270	X	NO RPT	-0-	-270	-0-					N	NO RPT					4413

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					417
12	0	N	-0-	-0-	-0-	-0-					N	-0-					417
01	0	N	-0-	-0-	-0-	-0-					N	-0-					417
02	0	N	-0-	-0-	-0-	-0-					N	-0-					417
03	0	N	-0-	-0-	-0-	-0-					N	-0-					417
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					417

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	-0-	-0-	-960	-0-					N	-0-					612
12	868	X	-0-	-0-	-868	-0-					N	-0-					612
01	279	X	-0-	-0-	-279	-0-					N	-0-					612
02	4	X	4	-0-	-0-	-0-	4	2			N	-0-					612
03	0	X	-0-	-0-	-0-	-0-					N	-0-					612
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					612

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	1469	-0-	-91	-0-	129	1	1301	2	N	35	187	1			1136
							39	9									
12	1271	X	1029	-0-	-242	-0-	86	1	877	2	N	60					1196
							66	9									
01	1116	X	961	-0-	-155	-0-	83	1	845	2	N	30					1226
							33	9									
02	1372	X	291	-0-	-1081	-0-	14	1	141	2	N	124	187	1			1163
							136	9									
03	1519	X	-0-	-0-	-1519	-0-					N	60					1223
04	1470	X	NO RPT	-0-	-1470	-0-					N	NO RPT					1223

R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	3113	-0-	-1717	-0-	255	1	2586	2	N	247	183	1			1496
							272	9									
12	4991	X	4692	-0-	-299	-0-	392	1	3966	2	N	304	374	1			1426
							334	9									
01	4402	X	4097	-0-	-305	-0-	332	1	3359	2	N	369	192	1			1603
							406	9									
02	4910	X	4910	-0-	-0-	-0-	411	1	4155	2	N	313	192	1			1724
							344	9									
*03	5180	X	5180	-0-	-0-	-0-	431	1	4365	2	N	349	553	1			1520
							384	9									
04	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					1520

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2206	-0-	-554	-0-	178	1	1805	2	N	203					8258
							223	9									
12	3007	X	1878	-0-	-1129	-0-	151	1	1527	2	N	182					8440
							200	9									
01	3999	X	1641	-0-	-2358	-0-	133	1	1343	2	N	150					8590
							165	9									
02	3612	X	1780	-0-	-1832	-0-	139	1	1402	2	N	217					8807
							239	9									
03	3689	X	1807	-0-	-1882	-0-	138	1	1398	2	N	246					9053
							271	9									
04	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					9053

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4038	X	4038	-0-	-0-	-0-	340	1	3431	2	N	243					4864
							267	9									
12	3770	X	3770	-0-	-0-	-0-	323	1	3262	2	N	167					5031
							1	5	184	9							
01	3686	X	3686	-0-	-0-	-0-	314	1	3174	2	N	180					5211
							198	9									
02	3060	X	3060	-0-	-0-	-0-	258	1	2615	2	N	170					5381
							187	9									
*03	3552	X	3552	-0-	-0-	-0-	303	1	3059	2	N	173					5554
							190	9									
04	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					5554

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1905
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1905
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1905
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1905
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1905
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1905

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

11	4860	X	4327	-0-	-533	-0-	366	1	3700	2	N	237	367	1			746
							261	9									
12	4929	X	4068	-0-	-861	-0-	345	1	3488	2	N	214	187	1			773
							235	9									
01	4929	X	2620	-0-	-2309	-0-	233	1	2270	2	N	30					803
							84	5	33	9							
02	4340	X	1837	-0-	-2503	-0-	146	1	1466	2	N	202	187	1			818
							3	5	222	9							
03	4712	X	2448	-0-	-2264	-0-	189	1	1906	2	N	321	373	1			766
							353	9									
04	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					766

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

11	1980	N	1980	-0-	-0-	-0-	164	1	1682	2	N	122	188	1			54
							134	9									
12	2036	N	2036	-0-	-0-	-0-	100	1	1766	2	N	135	188	1			1
							21	5	149	9							
01	1983	N	1983	-0-	-0-	-0-	101	1	1720	2	N	147					148
							162	9									
02	1901	N	1901	-0-	-0-	-0-	198	1	1427	2	N	120	191	1			77
							144	5	132	9							
*03	1780	N	1780	-0-	-0-	-0-	95	1	1239	2	N	147	185	1			39
							284	5	162	9							
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					284

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

11	1886	N	1886	-0-	-0-	-0-	158	1	1594	2	N	122					4111
							134	9									
12	2011	N	2011	-0-	-0-	-0-	169	1	1706	2	N	124					4235
							136	9									
01	1771	N	1771	-0-	-0-	-0-	149	1	1504	2	N	107					4342
							118	9									
02	1852	N	1852	-0-	-0-	-0-	154	1	1556	2	N	129					4471
							142	9									
*03	2000	N	2000	-0-	-0-	-0-	169	1	1703	2	N	116					4587
							128	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4587

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2118	N	2118	-0-	-0-	-0-	176	1	1782	2	N	145					4578
							160	9									
12	1729	N	1729	-0-	-0-	-0-	139	1	1403	2	N	167					4745
							3	5	184	9							
01	1959	N	1959	-0-	-0-	-0-	161	1	1627	2	N	155					4900
							171	9									
02	1512	N	1512	-0-	-0-	-0-	120	1	1208	2	N	167					5067
							184	9									
*03	1645	N	1645	-0-	-0-	-0-	130	1	1317	2	N	180					5247
							198	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5247

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	20	1	199	2	N	-0-					3499
12	527	N	527	-0-	-0-	-0-	527	5			N	-0-					3499
01	1037	N	1037	-0-	-0-	-0-	1037	5			N	-0-					3499
02	884	N	884	-0-	-0-	-0-	884	5			N	-0-					3499
*03	712	N	712	-0-	-0-	-0-	712	5			N	-0-					3499
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3499

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1721	N	1721	-0-	-0-	-0-	145	1	1464	2	N	102					290
							112	9									
12	1752	N	1752	-0-	-0-	-0-	148	1	1494	2	N	100					390
							110	9									
01	1590	N	1590	-0-	-0-	-0-	133	1	1334	2	N	109	69	1			430
							3	5	120	9							
02	944	N	944	-0-	-0-	-0-	84	1	857	2	N	3	193	1			240
							3	9									
*03	1294	N	1294	-0-	-0-	-0-	108	1	1080	2	N	92					332
							5	5	101	9							
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					332

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1866	N	1866	-0-	-0-	-0-	140	1	1414	2	N	284					4595
							312	9									
12	2863	N	2863	-0-	-0-	-0-	237	1	2397	2	N	208					4803
							229	9									
01	2250	N	2250	-0-	-0-	-0-	186	1	1881	2	N	166					4969
							183	9									
02	2542	N	2542	-0-	-0-	-0-	217	1	2192	2	N	121					5090
							133	9									
*03	2248	N	2248	-0-	-0-	-0-	190	1	1922	2	N	124					5214
							136	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5214

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3189	X	3189	-0-	-0-	-0-	270	1	2735	2	N	167			4429
							184	9							
12	3421	X	3421	-0-	-0-	-0-	293	1	2959	2	N	153			4582
							1	5	168	9					
01	4097	X	4097	-0-	-0-	-0-	352	1	3562	2	N	165			4747
							1	5	182	9					
02	4019	X	4019	-0-	-0-	-0-	346	1	3501	2	N	156			4903
							172	9							
*03	4665	X	4665	-0-	-0-	-0-	402	1	4069	2	N	176			5079
							194	9							
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT			5079

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

11	0	N	-0-	-0-	-0-	-0-					N	-0-			1070
12	0	N	-0-	-0-	-0-	-0-					N	-0-			1070
01	0	N	-0-	-0-	-0-	-0-					N	-0-			1070
02	0	N	-0-	-0-	-0-	-0-					N	-0-			1070
03	0	N	-0-	-0-	-0-	-0-					N	-0-			1070
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			1070

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

11	3240	X	2665	-0-	-575	-0-	228	1	2252	2	N	113			2910
							61	5	124	9					
12	2976	X	1926	-0-	-1050	-0-	169	1	1713	2	N	40			2950
							44	9							
01	2976	X	741	-0-	-2235	-0-	66	1	675	2	N	-0-			2950
02	2632	X	175	-0-	-2457	-0-	16	1	159	2	N	-0-			2950
03	2790	X	12	-0-	-2778	-0-	1	1	11	2	N	-0-			2950
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT			2950

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

11	616	N	616	-0-	-0-	-0-	54	1	562	2	N	-0-			436
12	645	N	645	-0-	-0-	-0-	34	1	611	2	N	-0-			436
01	672	N	672	-0-	-0-	-0-	37	1	635	2	N	-0-			436
02	1337	N	1337	-0-	-0-	-0-	163	1	1174	2	N	-0-			436
*03	564	N	564	-0-	-0-	-0-	40	1	524	2	N	-0-			436
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			436

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	127	-0-	-3203	-0-	11	1	116	2	N	-0-					601
12	3441	X	3140	-0-	-301	-0-	255	1	2581	2	N	276	199	1			678
							304	9									
01	3628	X	3628	-0-	-0-	-0-	306	1	3085	2	N	215	201	1			692
							237	9									
02	3299	X	3299	-0-	-0-	-0-	281	1	2836	2	N	165	196	1			661
							182	9									
*03	3747	X	3747	-0-	-0-	-0-	316	1	3189	2	N	220	197	1			684
							242	9									
04	120	X	NO RPT	-0-	-120	-0-					N	NO RPT					684

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	1741	-0-	-1139	-0-	144	1	1454	2	N	130					3703
							143	9									
12	2604	X	1669	-0-	-935	-0-	139	1	1382	2	N	115					3818
							21	5	127	9							
01	2940	X	2940	-0-	-0-	-0-	238	1	2406	2	N	269	369	1			3718
							296	9									
02	2464	X	2393	-0-	-71	-0-	198	1	2006	2	N	172	166	1			3724
							189	9									
*03	2557	X	2557	-0-	-0-	-0-	205	1	2075	2	N	252	400	1			3576
							277	9									
04	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					3576

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	437	-0-	-3283	-0-	39	1	398	2	N	-0-					6011
12	3844	X	-0-	-0-	-3844	-0-					N	-0-					6011
01	3844	X	90	-0-	-3754	-0-	8	1	63	2	N	-0-					6011
							19	5									
02	3227	X	3227	-0-	-0-	-0-	257	1	2607	2	N	330					6341
							363	9									
*03	3064	X	3064	-0-	-0-	-0-	256	1	2591	2	N	197					6538
							217	9									
04	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					6538

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					509
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					509

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2487	N	2487	-0-	-0-	-0-	195	1	1972	2	N	291	388	1			183
							320	9									
12	1407	N	1407	-0-	-0-	-0-	114	1	1150	2	N	130	200	1			113
							143	9									
01	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					113
02	0	N	-0-	-0-	-0-	-0-					N	-0-					113
03	0	N	-0-	-0-	-0-	-0-					N	-0-					113
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	5	1	55	2	N	-0-	119	1			585
12	0	N	-0-	-0-	-0-	-0-					N	-0-					585
01	0	N	-0-	-0-	-0-	-0-					N	-0-					585
02	0	N	-0-	-0-	-0-	-0-					N	-0-					585
03	0	N	-0-	-0-	-0-	-0-					N	-0-					585
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					585

RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1746	N	1746	-0-	-0-	-0-	137	1	1373	2	N	205	375	1			114
							10	5	226	9							
12	2524	N	2524	-0-	-0-	-0-	208	1	2103	2	N	194					308
							213	9									
01	2757	N	2757	-0-	-0-	-0-	226	1	2290	2	N	219	371	1			156
							241	9									
02	2267	N	2267	-0-	-0-	-0-	184	1	1857	2	N	205	191	1			170
							226	9									
*03	2521	N	2521	-0-	-0-	-0-	206	1	2085	2	N	209	186	1			193
							230	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3263	-0-	263	497	273	1	2770	2	N	200					4616
							220	9									
12	2263	N	1766	-0-	-497	-0-	153	1	1540	2	N	66					4682
							73	9									
01	381	N	381	-0-	-0-	-0-	31	1	320	2	N	27					4709
							30	9									
02	2632	X	10	-0-	-2622	-0-	1	1	9	2	N	-0-					4709
03	2914	X	-0-	-0-	-2914	-0-					N	-0-					4709
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					4709

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	307	-0-	-1493	-0-	23	1	221	2	N	47					221
							11	5	52	9							
12	1488	X	134	-0-	-1354	-0-	11	1	93	2	N	10					231
							19	5	11	9							
01	992	X	305	-0-	-687	-0-	173	5	132	9	N	120					351
02	448	X	100	-0-	-348	-0-	65	5	35	9	N	32	182	1			201
03	372	X	-0-	-0-	-372	-0-					N	-0-					201
04	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					201

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1741	N	1741	-0-	-0-	-0-	143	1	1445	2	N	135					493
							4	5	149	9							
12	2596	N	2596	-0-	-0-	-0-	218	1	2209	2	N	154	199	1			448
							169	9									
01	2164	N	2164	-0-	-0-	-0-	181	1	1781	2	N	143	186	1			405
							45	5	157	9							
02	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					405
*03	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					405
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					405

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1975	X	1975	-0-	-0-	-0-	170	1	1718	2	N	79	190	1			103
							87	9									
12	2046	X	51	-0-	-1995	-0-	5	1	46	2	N	-0-					103
01	3557	X	3557	-0-	-0-	-0-	300	1	3022	2	N	205	200	1			108
							9	5	226	9							
02	4713	X	4713	-0-	-0-	-0-	402	1	4072	2	N	217	202	1			123
							239	9									
*03	5672	X	5672	-0-	-0-	-0-	488	1	4934	2	N	227	200	1			150
							250	9									
04	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					150

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

11	DLQ G-10		2675	-0-	2675	11381	212	1	2149	2	Y	285					3539
							314	9									
12	DLQ G-10		4814	-0-	4814	16195	396	1	4001	2	Y	379					3918
							417	9									
01	20628	X	4433	-0-	-16195	-0-	374	1	3785	2	Y	249					4167
							274	9									
02	4256	X	3172	-0-	-1084	-0-	272	1	2753	2	Y	134					4301
							147	9									
03	4712	X	2899	-0-	-1813	-0-	251	1	2547	2	Y	92					4393
							101	9									
04	2670	X	NO RPT	-0-	-2670	-0-					Y	NO RPT					4393

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

11	DLQ G-10		3820	-0-	3820	9478	318	1	3209	2	Y	266					5763
							293	9									
12	DLQ G-10		3644	-0-	3644	13122	298	1	3014	2	Y	302					6065
							332	9									
01	2800	N	3743	-0-	943	14065	312	1	3147	2	Y	258					6323
							284	9									
02	2800	N	3532	-0-	732	14797	296	1	2993	2	Y	221					6544
							243	9									
*03	18620	X	3823	-0-	-14797	-0-	321	1	3240	2	Y	238					6782
							262	9									
04	480	X	NO RPT	-0-	-480	-0-					Y	NO RPT					6782

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

11	DLQ G-10		230	-0-	230	1279	67	5	163	9	Y	148					3881
12	DLQ G-10		280	-0-	280	1559	9	1	91	2	Y	164					4045
							180	9									
01	1852	N	293	-0-	-1559	-0-	14	1	144	2	Y	120					4165
							3	5	132	9							
02	130	N	130	-0-	-0-	-0-	1	1	11	2	Y	107					4272
							118	9									
*03	792	N	792	-0-	-0-	-0-	742	5	50	9	Y	45					4317
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4317

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	1092	-0-	-2418	-0-	94	1	807	2	N	45					829
							141	5	50	9							
12	3193	X	2089	-0-	-1104	-0-	179	1	1774	2	N	92					921
							35	5	101	9							
01	3907	X	3907	-0-	-0-	-0-	331	1	3269	2	N	215	183	1			953
							70	5	237	9							
02	2744	X	1287	-0-	-1457	-0-	109	1	887	2	N	73	192	1			834
							211	5	80	9							
03	3038	X	569	-0-	-2469	-0-	558	5	11	9	N	10					844
04	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					844

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1030	N	1030	-0-	-0-	-0-	90	1	903	2	N	27					330
							7	5	30	9							
12	988	N	988	-0-	-0-	-0-	85	1	830	2	N	37					367
							32	5	41	9							
01	1046	N	1046	-0-	-0-	-0-	90	1	891	2	N	37					404
							24	5	41	9							
02	864	N	864	-0-	-0-	-0-	75	1	736	2	N	28					432
							22	5	31	9							
*03	984	N	984	-0-	-0-	-0-	84	1	773	2	N	38	191	1			279
							85	5	42	9							
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					279

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	5773	-0-	-467	-0-	57	1	891	2	N	593	556	1			1875
							4173	5	652	9							
12	6448	X	5782	-0-	-666	-0-	51	1	934	2	N	602	558	1			1919
							4135	5	662	9							
01	6386	X	5473	-0-	-913	-0-	43	1	787	2	N	498	555	1			1862
							4095	5	548	9							
02	6111	X	6111	-0-	-0-	-0-	39	1	618	2	N	511	536	1			1837
							4892	5	562	9							
03	5952	X	5430	-0-	-522	-0-	4	1	61	2	N	539	360	1			2016
							4772	5	593	9							
04	5760	X	NO RPT	-0-	-5760	-0-					N	NO RPT					2016

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2472	X	2472	-0-	-0-	-0-	206	1	2080	2	N	169					8069
							186	9									
12	2649	X	2649	-0-	-0-	-0-	222	1	2252	2	N	159					8228
							175	9									
01	2201	X	442	-0-	-1759	-0-	26	1	264	2	N	138					8366
							152	9									
02	1988	X	557	-0-	-1431	-0-	35	1	356	2	N	151					8517
							166	9									
*03	2609	X	2609	-0-	-0-	-0-	217	1	2192	2	N	182					8699
							200	9									
04	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					8699

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3461	-0-	-199	-0-	268	1	2757	2	N	396	372	1			834
							436	9									
12	3782	X	3455	-0-	-327	-0-	162	1	2867	2	N	387	559	1			662
							426	9									
01	3782	X	3369	-0-	-413	-0-	163	1	2781	2	N	386	186	1			862
							425	9									
02	3388	X	1410	-0-	-1978	-0-	151	1	1086	2	N	157	367	1			652
							173	9									
03	3627	X	2488	-0-	-1139	-0-	146	1	1906	2	N	396	189	1			859
							436	9									
04	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					859

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

11	3000	N	3334	-0-	334	1251	3090	2	244	9	N	222	188	1			217
12	3100	N	3376	-0-	276	1527	3104	2	272	9	N	247	371	1			93
01	4359	X	2832	-0-	-1527	-0-	2545	2	287	9	N	261	182	1			172
02	2154	X	2154	-0-	-0-	-0-	1959	2	195	9	N	177	187	1			162
03	2263	X	2176	-0-	-87	-0-	1952	2	224	9	N	204	181	1			185
04	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					185

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

11	2299	X	2299	-0-	-0-	-0-	172	1	1736	2	N	349	401	1			766
							7	5	384	9							
12	2789	X	2789	-0-	-0-	-0-	212	1	2128	2	N	390	400	1			756
							20	5	429	9							
01	3932	X	3932	-0-	-0-	-0-	310	1	3134	2	N	441	366	1			831
							3	5	485	9							
02	3711	X	3711	-0-	-0-	-0-	294	1	2969	2	N	404	407	1			828
							4	5	444	9							
*03	5124	X	5124	-0-	-0-	-0-	416	1	4204	2	N	458	400	1			886
							504	9									
04	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					886

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

11	DLQ G-10		2186	-0-	2186	5924	179	1	1779	2	Y	182					5485
							28	5	200	9							
12	DLQ G-10		1518	-0-	1518	7442	121	1	933	2	Y	162					5647
							286	5	178	9							
01	8534	X	1092	-0-	-7442	-0-	73	1	492	2	Y	253					5900
							249	5	278	9							
02	1988	X	942	-0-	-1046	-0-	57	1	324	2	Y	280					6180
							253	5	308	9							
03	2263	X	894	-0-	-1369	-0-	634	5	260	9	Y	236					6416
04	2190	X	NO RPT	-0-	-2190	-0-					Y	NO RPT					6416

WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

11	DLQ G-10		3966	-0-	3966	11054	330	1	3338	2	Y	271					6453
							298	9									
12	DLQ G-10		5117	-0-	5117	16171	419	1	4235	2	Y	413					6866
							9	5	454	9							
01	21488	X	5317	-0-	-16171	-0-	451	1	4546	2	Y	275					7141
							17	5	303	9							
02	4898	X	4898	-0-	-0-	-0-	415	1	4189	2	Y	254					7395
							15	5	279	9							
*03	5902	X	5902	-0-	-0-	-0-	496	1	4980	2	Y	356					7751
							34	5	392	9							
04	3960	X	NO RPT	-0-	-3960	-0-					Y	NO RPT					7751

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3542	X	3542	-0-	-0-	-0-	296	1	2983	2	N	238					7319
							1	5	262	9							
12	4164	X	4164	-0-	-0-	-0-	350	1	3541	2	N	247					7566
							1	5	272	9							
01	5755	X	5755	-0-	-0-	-0-	485	1	4904	2	N	333					7899
							366	9									
02	4688	X	4688	-0-	-0-	-0-	401	1	4056	2	N	209					8108
							1	5	230	9							
03	4030	X	1135	-0-	-2895	-0-	99	1	982	2	N	40					8148
							10	5	44	9							
04	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					8148

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4522	X	4522	-0-	-0-	-0-	363	1	3669	2	N	445					10214
							490	9									
12	4884	X	4884	-0-	-0-	-0-	403	1	4081	2	N	364					10578
							400	9									
01	4676	X	4676	-0-	-0-	-0-	389	1	3936	2	N	319					10897
							351	9									
02	4071	X	4071	-0-	-0-	-0-	339	1	3424	2	N	280					11177
							308	9									
*03	5178	X	5178	-0-	-0-	-0-	436	1	4417	2	N	295					11472
							325	9									
04	4470	X	NO RPT	-0-	-4470	-0-					N	NO RPT					11472

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3178	X	3178	-0-	-0-	-0-	246	1	2495	2	N	397					8754
							437	9									
12	3482	X	3482	-0-	-0-	-0-	275	1	2783	2	N	385					9139
							424	9									
01	3664	X	3664	-0-	-0-	-0-	292	1	2953	2	N	381					9520
							419	9									
02	3457	X	3457	-0-	-0-	-0-	278	1	2807	2	N	338					9858
							372	9									
*03	3828	X	3828	-0-	-0-	-0-	311	1	3147	2	N	336					10194
							370	9									
04	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					10194

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2018	-0-	-1162	-0-	175	1	1766	5	N	70	200	1			391
							77	9									
12	3472	X	3465	-0-	-7	-0-	305	1	313	2	N	68					459
							2772	5	75	9							
01	3472	X	2777	-0-	-695	-0-	2777	5			N	-0-					459
02	3052	X	1506	-0-	-1546	-0-	135	1	526	2	N	10					469
							834	5	11	9							
03	2232	X	-0-	-0-	-2232	-0-					N	-0-					469
04	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					469

NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					153
12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
01	0	N	-0-	-0-	-0-	-0-					N	-0-					153
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					153

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2583	N	2583	-0-	-0-	-0-	199	1	2017	2	N	334	375	1			685
							367	9									
12	2883	X	2656	-0-	-227	-0-	215	1	2178	2	N	239	189	1			735
							263	9									
01	2996	X	2996	-0-	-0-	-0-	243	1	2299	2	N	266	186	1			815
							161	5	293	9							
02	2604	X	1082	-0-	-1522	-0-	1082	5			N	-0-	179	1			636
03	2666	X	695	-0-	-1971	-0-	662	5	33	9	N	30					666
04	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					666

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1506	N	1506	-0-	-0-	-0-	124	1	1250	2	N	120	254	1			648
							132	9									
12	1811	N	1811	-0-	-0-	-0-	140	1	1412	2	N	235	175	1			708
							259	9									
01	1641	N	1641	-0-	-0-	-0-	135	1	1363	2	N	130	189	1			649
							143	9									
02	1500	N	1500	-0-	-0-	-0-	124	1	1219	2	N	117					766
							28	5	129	9							
*03	1651	N	1651	-0-	-0-	-0-	136	1	1287	2	N	130	181	1			715
							85	5	143	9							
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					715

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3423	X	3423	-0-	-0-	-0-	163	1	2544	2	N	481	560	1			1794
							187	5	529	9							
12	3534	X	2857	-0-	-677	-0-	126	1	2244	2	N	439	372	1			1861
							4	5	483	9							
01	3162	X	2743	-0-	-419	-0-	124	1	2165	2	N	407	367	1			1901
							6	5	448	9							
02	2548	X	2251	-0-	-297	-0-	112	1	1745	2	N	334	376	1			1859
							27	5	367	9							
03	3534	X	2176	-0-	-1358	-0-	107	1	1672	2	N	304	185	1			1978
							63	5	334	9							
04	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					1978

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	26	1	266	2	N	-0-					406
12	142	N	142	-0-	-0-	-0-	13	1	129	2	N	-0-					406
01	150	N	150	-0-	-0-	-0-	13	1	137	2	N	-0-					406
02	188	N	188	-0-	-0-	-0-	17	1	171	2	N	-0-					406
*03	124	N	124	-0-	-0-	-0-	11	1	113	2	N	-0-					406
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					406

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					221
12	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					221
01	0	N	-0-	-0-	-0-	-0-					N	-0-					221
02	0	N	-0-	-0-	-0-	-0-					N	-0-					221
03	0	N	-0-	-0-	-0-	-0-					N	-0-					221
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3723	X	3723	-0-	-0-	-0-	319	1	3220	2	N	167					1160
							184	9									
12	3529	X	3529	-0-	-0-	-0-	295	1	2979	2	N	232	373	1			1019
							255	9									
01	3635	X	3635	-0-	-0-	-0-	298	1	3010	2	N	297	190	1			1126
							327	9									
02	2828	X	2608	-0-	-220	-0-	232	1	2348	2	N	25	177	1			974
							28	9									
03	3131	X	2326	-0-	-805	-0-	199	1	2006	2	N	107					1081
							3	5	118	9							
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					1081

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6705	X	6705	-0-	-0-	-0-	315	1	4940	2	N	541	740	1			1632
							855	5	595	9							
12	6644	X	6644	-0-	-0-	-0-	263	1	4931	2	N	542	371	1			1803
							854	5	596	9							
01	6855	X	6855	-0-	-0-	-0-	273	1	5019	2	N	534	556	1			1781
							976	5	587	9							
02	6216	X	5832	-0-	-384	-0-	234	1	3662	2	N	436	571	1			1646
							1456	5	480	9							
03	6944	X	4940	-0-	-2004	-0-	189	1	2967	2	N	341	190	1			1797
							1409	5	375	9							
04	6720	X	NO RPT	-0-	-6720	-0-					N	NO RPT					1797

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	1832	-0-	-2698	-0-	144	1	1457	2	N	210	362	1			477
							231	9									
12	4681	X	1815	-0-	-2866	-0-	138	1	1389	2	N	262	258	1			481
							288	9									
01	4464	X	3258	-0-	-1206	-0-	269	1	1977	2	N	237	190	1			528
							751	5	261	9							
02	3416	X	2519	-0-	-897	-0-	202	1	2045	2	N	247	191	1			584
							272	9									
03	3131	X	2937	-0-	-194	-0-	236	1	2386	2	N	286	184	1			686
							315	9									
04	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					686

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3225	-0-	-255	-0-	328	1	2648	2	N	226	374	1			350
							249	9									
12	3596	X	3037	-0-	-559	-0-	306	1	2477	2	N	231	188	1			393
							254	9									
01	3344	X	3344	-0-	-0-	-0-	338	1	2729	2	N	252	185	1			460
							277	9									
02	2968	X	2954	-0-	-14	-0-	297	1	2404	2	N	230	380	1			310
							253	9									
03	3348	X	2836	-0-	-512	-0-	292	1	2360	2	N	167					477
							184	9									
04	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					477

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	42	1	418	2	N	95	199	1			378
							7	5	105	9							
12	3100	N	3692	-0-	592	592	277	1	2799	2	N	560	398	1			540
							616	9									
01	1959	N	1367	-0-	-592	-0-	104	1	707	2	N	199	380	1			359
							337	5	219	9							
02	398	N	398	-0-	-0-	-0-	398	5			N	-0-					359
*03	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					359
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					359

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	5830	-0-	-410	-0-	498	1	5028	2	N	276	186	1			128
							304	9									
12	6200	X	5698	-0-	-502	-0-	487	1	4915	2	N	269	365	1			32
							296	9									
01	5735	X	5735	-0-	-0-	-0-	491	1	4957	2	N	261	182	1			111
							287	9									
02	5544	X	5443	-0-	-101	-0-	466	1	4707	2	N	245	180	1			176
							270	9									
03	6138	X	5989	-0-	-149	-0-	517	1	5228	2	N	222	347	1			51
							244	9									
04	5820	X	NO RPT	-0-	-5820	-0-					N	NO RPT					51

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3479	-0-	479	479	297	1	2998	2	N	167					3024
							184	9									
12	3100	N	3948	-0-	848	1327	338	1	3412	2	N	180	187	1			3017
							198	9									
01	3100	N	3932	-0-	832	2159	337	1	3404	2	N	174	180	1			3011
							191	9									
02	2800	N	2181	-0-	-619	1540	181	1	1835	2	N	150	185	1			2976
							165	9									
*03	3582	X	2042	-0-	-1540	-0-	171	1	1733	2	N	125	191	1			2910
							138	9									
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					2910

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3187	-0-	-623	-0-	257	1	1726	2	N	297	561	1			541
							877	5	327	9							
12	3937	X	1547	-0-	-2390	-0-	127	1	1137	2	N	128	185	1			484
							142	5	141	9							
01	3689	X	2504	-0-	-1185	-0-	188	1	1883	2	N	381	186	1			679
							14	5	419	9							
02	3164	X	2660	-0-	-504	-0-	193	1	1952	2	N	468	377	1			770
							515	9									
03	3286	X	2656	-0-	-630	-0-	202	1	2045	2	N	372	582	1			560
							409	9									
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					560

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3109	X	3109	-0-	-0-	-0-	231	1	2338	2	N	491	399	1			2166
							540	9									
12	3197	X	3197	-0-	-0-	-0-	237	1	2398	2	N	510	770	1			1906
							1	5	561	9							
01	3257	X	3257	-0-	-0-	-0-	239	1	2423	2	N	541	583	1			1864
							595	9									
02	2943	X	2943	-0-	-0-	-0-	217	1	2194	2	N	484	403	1			1945
							532	9									
*03	3268	X	3268	-0-	-0-	-0-	241	1	2446	2	N	528	600	1			1873
							581	9									
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					1873

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					644
12	616	N	616	-0-	-0-	-0-	55	1	561	2	N	-0-					644
01	320	N	320	-0-	-0-	-0-	29	1	291	2	N	-0-					644
02	328	N	328	-0-	-0-	-0-	29	1	299	2	N	-0-					644
*03	232	N	232	-0-	-0-	-0-	21	1	211	2	N	-0-					644
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					644

PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1740	-0-	-0-	-0-	141	1	1421	2	N	162					6854
							178	9									
12	1739	N	1739	-0-	-0-	-0-	140	1	1414	2	N	168					7022
							185	9									
01	1510	N	1510	-0-	-0-	-0-	119	1	1201	2	N	173					7195
							190	9									
02	841	N	841	-0-	-0-	-0-	62	1	636	2	N	130					7325
							143	9									
*03	224	N	224	-0-	-0-	-0-	224	5			N	-0-					7325
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7325

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	-0-	56	1	567	2	N	63					326
							69	9									
12	875	N	875	-0-	-0-	-0-	66	1	677	2	N	120	187	1			259
							132	9									
01	987	N	987	-0-	-0-	-0-	73	1	743	2	N	155					414
							171	9									
02	587	N	587	-0-	-0-	-0-	47	1	430	2	N	53	185	1			282
							52	5	58	9							
*03	251	N	251	-0-	-0-	-0-	23	1	97	2	N	-0-					282
							131	5									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					282

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3403	-0-	-1097	-0-	277	1	2796	2	N	300					8808
							330	9									
12	4650	X	3707	-0-	-943	-0-	305	1	3074	2	N	297					9105
							1	5	327	9							
01	3565	X	3528	-0-	-37	-0-	291	1	2901	2	N	267					9372
							42	5	294	9							
02	3293	X	3293	-0-	-0-	-0-	268	1	2702	2	N	279					9651
							16	5	307	9							
*03	3589	X	3589	-0-	-0-	-0-	296	1	2990	2	N	275					9926
							303	9									
04	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					9926

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	382	-0-	-908	-0-	34	1	211	2	N	-0-					7301
							137	5									
12	757	X	757	-0-	-0-	-0-	65	1	149	2	N	32					7333
							508	5	35	9							
01	476	X	476	-0-	-0-	-0-	476	5			N	-0-					7333
02	83	X	83	-0-	-0-	-0-	8	1	65	2	N	-0-					7333
							10	5									
*03	538	X	538	-0-	-0-	-0-	38	1	240	2	N	100					7433
							150	5	110	9							
04	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					7433

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3037	-0-	-473	-0-	262	1	2202	2	N	110					1109
							452	5	121	9							
12	3565	X	3115	-0-	-450	-0-	269	1	2249	2	N	112	189	1			1032
							474	5	123	9							
01	3503	X	3257	-0-	-246	-0-	282	1	2165	2	N	114					1146
							685	5	125	9							
02	3164	X	3088	-0-	-76	-0-	260	1	1947	2	N	179	182	1			1143
							684	5	197	9							
03	3503	X	3286	-0-	-217	-0-	286	1	2169	2	N	102	192	1			1053
							719	5	112	9							
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					1053

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	886	N	886	-0-	-0-	-0-	66	1	674	2	N	132					908
							1	5	145	9							
12	636	N	636	-0-	-0-	-0-	50	1	509	2	N	70	188	1			790
							77	9									
01	401	N	401	-0-	-0-	-0-	32	1	327	2	N	38					828
							42	9									
02	616	N	616	-0-	-0-	-0-	43	1	442	2	N	119					947
							131	9									
*03	188	N	188	-0-	-0-	-0-	15	1	156	2	N	15					962
							17	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					962

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	179	5			N	-0-					304
12	0	N	-0-	-0-	-0-	-0-					N	-0-					304
01	57	N	57	-0-	-0-	-0-	57	5			N	-0-					304
02	121	N	121	-0-	-0-	-0-	121	5			N	-0-					304
*03	227	N	227	-0-	-0-	-0-	227	5			N	-0-					304
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					304

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1417	N	1417	-0-	-0-	-0-	115	1	1157	2	N	132					4527
							145	9									
12	1406	N	1406	-0-	-0-	-0-	114	1	1152	2	N	127					4654
							140	9									
01	1395	N	1395	-0-	-0-	-0-	114	1	1145	2	N	124					4778
							136	9									
02	1304	N	1304	-0-	-0-	-0-	105	1	1052	2	N	134					4912
							147	9									
*03	1402	N	1402	-0-	-0-	-0-	113	1	1139	2	N	136					5048
							150	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5048

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3150	-0-	-0-	-0-	272	1	2723	2	N	115	201	1			676
							28	5	127	9							
12	2790	X	1632	-0-	-1158	-0-	140	1	1330	2	N	72					748
							83	5	79	9							
01	2790	X	318	-0-	-2472	-0-	318	5			N	-0-					748
02	2100	X	120	-0-	-1980	-0-	120	5			N	-0-					748
03	3255	X	174	-0-	-3081	-0-	174	5			N	-0-					748
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					748

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	2916	-0-	-1164	-0-	250	1	2531	2	N	120	192	1			477
							3	5	132	9							
12	4216	X	3472	-0-	-744	-0-	299	1	3019	2	N	137	199	1			415
							3	5	151	9							
01	3317	X	1577	-0-	-1740	-0-	140	1	1407	2	N	22					437
							6	5	24	9							
02	2828	X	846	-0-	-1982	-0-	76	1	728	2	N	-0-					437
							42	5									
03	3131	X	232	-0-	-2899	-0-	21	1	176	2	N	-0-					437
							35	5									
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					437

MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3311	-0-	-619	-0-	139	1	2634	2	N	489	390	1			1325
							538	9									
12	4061	X	3102	-0-	-959	-0-	130	1	2474	2	N	453	597	1			1181
							498	9									
01	4030	X	3277	-0-	-753	-0-	134	1	2546	2	N	543	388	1			1336
							597	9									
02	3556	X	2929	-0-	-627	-0-	124	1	2342	2	N	421	606	1			1151
							463	9									
*03	4411	X	4411	-0-	-0-	-0-	183	1	3482	2	N	678	400	1			1429
							746	9									
04	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					1429

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	-0-	-0-	-3000	11947					N	-0-					131
12	3100	N	-0-	-0-	-3100	8847					N	-0-					131
01	3100	N	-0-	-0-	-3100	5747					N	-0-					131
02	2800	N	-0-	-0-	-2800	2947					N	-0-					131
*03	2947	N	-0-	-0-	-2947	-0-					N	-0-					131
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5396	X	5396	-0-	-0-	-0-	442	1	4474	2	N	436	376	1			1277
							480	9									
12	6320	X	6320	-0-	-0-	-0-	524	1	5302	2	N	449	372	1			1354
							494	9									
01	6163	X	6163	-0-	-0-	-0-	518	1	5237	2	N	371	361	1			1364
							408	9									
02	5344	X	5344	-0-	-0-	-0-	454	1	4597	2	N	266	382	1			1248
							293	9									
*03	5474	X	5474	-0-	-0-	-0-	458	1	4635	2	N	346	367	1			1227
							381	9									
04	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					1227

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		6296	-0-	6296	15563	542	1	5480	2	Y	249					4854
							274	9									
12	DLQ G-10		5421	-0-	5421	20984	464	1	4692	2	Y	241					5095
							265	9									
01	26696	X	5712	-0-	-20984	-0-	495	1	5000	2	Y	197					5292
							217	9									
02	5264	X	5219	-0-	-45	-0-	448	1	4491	2	Y	216					5508
							42	5	238	9							
03	6014	X	5632	-0-	-382	-0-	487	1	4899	2	Y	207					5715
							18	5	228	9							
04	5820	X	NO RPT	-0-	-5820	-0-					Y	NO RPT					5715

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1427	N	1427	-0-	-0-	-0-	116	1	1164	2	N	127					806
							7	5	140	9							
12	1802	N	1802	-0-	-0-	-0-	137	1	1362	2	N	253	374	1			685
							25	5	278	9							
01	1857	N	1857	-0-	-0-	-0-	148	1	1492	2	N	194					879
							4	5	213	9							
02	1344	N	1183	-0-	-161	-0-	96	1	964	2	N	109	179	1			809
							3	5	120	9							
*03	1781	N	1781	-0-	-0-	-0-	145	1	1451	2	N	159	200	1			768
							10	5	175	9							
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					768

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					505
12	14B2 EXT		-0-	-0-	-0-	-0-					N	182					687
01	14B2 EXT		5	-0-	5	5	5	5			N	-0-	146	1			541
02	14B2 EXT		5	-0-	5	10	5	5			N	-0-					541
03	14B2 EXT		-0-	-0-	-0-	10					N	-0-					541
04	14B2 EXT		NO RPT	-0-	-0-	10					N	NO RPT					541

PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3883	X	3883	-0-	-0-	-0-	313	1	3163	2	N	370					8485
							407	9									
12	3255	X	2099	-0-	-1156	-0-	179	1	1810	2	N	100					8585
							110	9									
01	4533	X	4533	-0-	-0-	-0-	372	1	3758	2	N	366					8951
							403	9									
02	2940	X	1998	-0-	-942	-0-	159	1	1607	2	N	211					9162
							232	9									
*03	4675	X	4675	-0-	-0-	-0-	364	1	3678	2	N	575					9737
							633	9									
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					9737

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3841	-0-	3841	11266	328 196	1 9	3317	2	Y	178					3840
12	DLQ G-10		4231	-0-	4231	15497	363 2	1 5	3672 194	2 9	Y	176					4016
01	19469	X	3972	-0-	-15497	-0-	341 183	1 9	3448	2	Y	166					4182
02	3584	X	2999	-0-	-585	-0-	252 9	1 5	2545 193	2 9	Y	175					4357
*03	4212	X	4212	-0-	-0-	-0-	365 161	1 9	3686	2	Y	146					4503
04	3840	X	NO RPT	-0-	-3840	-0-					Y	NO RPT					4503

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

11	4560	X	4471	-0-	-89	-0-	353 553	1 9	3565	2	N	503	401	1			1049
12	4216	X	3528	-0-	-688	-0-	257 7	1 5	2597 667	2 9	N	606	798	1			857
01	4216	X	3874	-0-	-342	-0-	302 2	1 5	3053 517	2 9	N	470	195	1			1132
02	4172	X	3637	-0-	-535	-0-	285 472	1 9	2880	2	N	429	604	1			957
03	4619	X	4127	-0-	-492	-0-	323 535	1 9	3269	2	N	486	401	1			1042
04	4470	X	NO RPT	-0-	-4470	-0-					N	NO RPT					1042

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

11	357	N	357	-0-	-0-	-0-	39	1	318	2	N	-0-					310
12	325	N	325	-0-	-0-	-0-	36	1	289	2	N	-0-					310
01	280	N	280	-0-	-0-	-0-	31	1	249	2	N	-0-					310
02	336	N	-0-	-0-	-336	-0-					N	-0-					310
*03	174	N	174	-0-	-0-	-0-	19	1	155	2	N	-0-					310
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310

BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

11	4489	X	4489	-0-	-0-	-0-	4180	2	309	9	N	281	370	1			1148
12	3937	X	1511	-0-	-2426	-0-	1470	2	41	9	N	37					1185
01	3937	X	317	-0-	-3620	-0-	317	2			N	-0-					1185
02	3556	X	2119	-0-	-1437	-0-	2034	2	85	9	N	77					1262
03	3937	X	2583	-0-	-1354	-0-	2416	2	167	9	N	152	182	1			1232
04	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					1232

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

11	3180	X	-0-	-0-	-3180	-0-					N	-0-					653
12	3193	X	-0-	-0-	-3193	-0-					N	-0-					653
01	2805	X	2805	-0-	-0-	-0-	2462	2	343	9	N	312	370	1			595
02	3429	X	3429	-0-	-0-	-0-	2930	2	499	9	N	454	185	1			864
*03	4002	X	4002	-0-	-0-	-0-	3518	2	484	9	N	440	545	1			759
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					759

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	1975	-0-	-845	-0-	152	1	1749	2	N	67					286
							74	9									
12	3286	X	1487	-0-	-1799	-0-	112	1	1287	2	N	80					366
							88	9									
01	3286	X	536	-0-	-2750	-0-	43	1	493	2	N	-0-					366
02	2688	X	576	-0-	-2112	-0-	46	1	530	2	N	-0-	188	1			178
03	2666	X	253	-0-	-2413	-0-	20	1	233	2	N	-0-					178
04	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					178

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4124	-0-	-556	-0-	297	1	3002	2	N	750					13232
							825	9									
12	4836	X	2544	-0-	-2292	-0-	187	1	1887	2	N	427					13659
							470	9									
01	3910	X	3910	-0-	-0-	-0-	274	1	2777	2	N	781					14440
							859	9									
02	3836	X	3497	-0-	-339	-0-	249	1	2516	2	N	665					15105
							732	9									
03	4247	X	3591	-0-	-656	-0-	259	1	2610	2	N	646					15751
							11	5	711	9							
04	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					15751

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5980	X	5980	-0-	-0-	-0-	484	1	4893	2	N	548	564	1			1200
							603	9									
12	7340	X	7340	-0-	-0-	-0-	608	1	6156	2	N	524	193	1			1531
							576	9									
01	8031	X	8031	-0-	-0-	-0-	672	1	6792	2	N	515					2046
							567	9									
02	6649	X	6649	-0-	-0-	-0-	552	1	5584	2	N	466					2512
							513	9									
03	6169	X	5263	-0-	-906	-0-	431	1	4358	2	N	431					2943
							474	9									
04	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					2943

RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	1776	-0-	-1044	-0-	152	1	1529	2	N	80					852
							7	5	88	9							
12	2914	X	2046	-0-	-868	-0-	171	1	1730	2	N	132	187	1			797
							145	9									
01	2883	X	2310	-0-	-573	-0-	191	1	1932	2	N	170	187	1			780
							187	9									
02	2576	X	2080	-0-	-496	-0-	173	1	1747	2	N	145	167	1			758
							160	9									
03	2604	X	2289	-0-	-315	-0-	189	1	1914	2	N	169	183	1			744
							186	9									
04	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					744

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5198	X	5198	-0-	-0-	-0-	446	1	4512	2	N	218	187	1			152
							240	9									
12	2004	X	2004	-0-	-0-	-0-	178	1	1796	2	N	27					179
							30	9									
01	713	X	183	-0-	-530	-0-	16	1	167	2	N	-0-					179
02	1693	X	1693	-0-	-0-	-0-	148	1	1485	2	N	47	187	1			39
							8	5	52	9							
*03	2782	X	2782	-0-	-0-	-0-	239	1	2419	2	N	113					152
							124	9									
04	690	X	NO RPT	-0-	-690	-0-					N	NO RPT					152

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1449	N	1449	-0-	-0-	-0-	71	1	1350	2	N	25					1103
							28	9									
12	1482	N	1482	-0-	-0-	-0-	72	1	1377	2	N	30					1133
							33	9									
01	1393	N	1393	-0-	-0-	-0-	68	1	1294	2	N	28					1161
							31	9									
02	1344	N	1221	-0-	-123	-0-	60	1	1136	2	N	23					1184
							25	9									
*03	1180	N	1180	-0-	-0-	-0-	57	1	1087	2	N	33					1217
							36	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1217

RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2083	N	2083	-0-	-0-	-0-	140	1	1369	2	N	484					6855
							42	5	532	9							
12	2179	N	2179	-0-	-0-	-0-	161	1	1624	2	N	358					7213
							394	9									
01	2631	N	2631	-0-	-0-	-0-	197	1	1991	2	N	403					7616
							443	9									
02	2695	N	2695	-0-	-0-	-0-	209	1	2113	2	N	339					7955
							373	9									
*03	2747	N	2747	-0-	-0-	-0-	218	1	2201	2	N	298					8253
							328	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8253

URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		250	-0-	250	2674	22	1	228	2	Y	-0-					864
12	DLQ G-10		134	-0-	134	2808	12	1	122	2	Y	-0-					864
01	3029	X	221	-0-	-2808	-0-	20	1	201	2	Y	-0-					864
02	1652	X	161	-0-	-1491	-0-	14	1	147	2	Y	-0-					864
03	T. A.		906	-0-	906	906	66	1	664	2	Y	157	100	1			921
							3	5	173	9							
04	T. A.		NO RPT	-0-	-0-	906					Y	NO RPT					921

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1879	-0-	-611	-0-	153	1	1490	2	N	160	180	1			327
							60	5	176	9							
12	2542	X	1752	-0-	-790	-0-	138	1	1369	2	N	205	187	1			345
							19	5	226	9							
01	2325	X	1918	-0-	-407	-0-	148	1	1313	2	N	252	187	1			410
							180	5	277	9							
02	2044	X	1421	-0-	-623	-0-	107	1	1054	2	N	215	360	1			265
							23	5	237	9							
*03	2108	X	1498	-0-	-610	-0-	112	1	1104	2	N	235					500
							23	5	259	9							
04	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					500

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3499	X	3499	-0-	-0-	-0-	286	1	2887	2	N	296	182	1			826
							326	9									
12	4701	X	4701	-0-	-0-	-0-	393	1	3974	2	N	304	370	1			760
							334	9									
01	5506	X	5506	-0-	-0-	-0-	473	1	4782	2	N	228	188	1			800
							251	9									
02	3276	X	3174	-0-	-102	-0-	273	1	2766	2	N	122	188	1			734
							1	5	134	9							
03	3627	X	601	-0-	-3026	-0-	52	1	519	2	N	20					754
							8	5	22	9							
04	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					754

WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1487	N	1487	-0-	-0-	-0-	119	1	1092	2	N	154					1082
							107	5	169	9							
12	1443	N	1443	-0-	-0-	-0-	114	1	1154	2	N	159	374	1			867
							175	9									
01	1370	N	1370	-0-	-0-	-0-	110	1	1083	2	N	135					1002
							28	5	149	9							
02	1400	N	1120	-0-	-280	-0-	88	1	883	2	N	122	181	1			943
							15	5	134	9							
*03	1018	N	1018	-0-	-0-	-0-	77	1	756	2	N	142					1085
							29	5	156	9							
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1085

HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1644	-0-	-906	-0-	137	1	1372	2	N	112					3003
							12	5	123	9							
12	2635	X	1806	-0-	-829	-0-	151	1	1523	2	N	116					3119
							4	5	128	9							
01	2171	X	2171	-0-	-0-	-0-	184	1	1845	2	N	114					3233
							17	5	125	9							
02	1982	X	1982	-0-	-0-	-0-	170	1	1663	2	N	89					3322
							51	5	98	9							
*03	2142	X	2142	-0-	-0-	-0-	182	1	1793	2	N	108					3430
							48	5	119	9							
04	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					3430

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	5400	-0-	-1140	-0-	433	1	4378	2	N	535	576	1			743
							589	9									
12	6417	X	4021	-0-	-2396	-0-	331	1	3189	2	N	314	399	1			658
							156	5	345	9							
01	6417	X	5631	-0-	-786	-0-	446	1	4516	2	N	608	592	1			674
							669	9									
02	5488	X	4009	-0-	-1479	-0-	324	1	3230	2	N	376	402	1			648
							41	5	414	9							
03	5580	X	1836	-0-	-3744	-0-	1457	1	203	2	N	160	202	1			606
							176	9									
04	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT					606

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4873	-0-	-257	-0-	400	1	2945	2	N	391	374	1			742
							1098	5	430	9							
12	5301	X	4459	-0-	-842	-0-	362	1	2513	2	N	395	543	1			594
							1149	5	435	9							
01	5270	X	1750	-0-	-3520	-0-	378	1	61	2	N	242	186	1			650
							1045	5	266	9							
02	4536	X	4289	-0-	-247	-0-	358	1	2535	2	N	282	376	1			556
							1086	5	310	9							
03	5022	X	4295	-0-	-727	-0-	353	1	2814	2	N	337					893
							757	5	371	9							
04	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					893

CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	7					650
12	0	N	-0-	-0-	-0-	-0-					N	-0-					650
01	0	N	-0-	-0-	-0-	-0-					N	-0-					650
02	60	N	60	-0-	-0-	-0-	60	5			N	-0-					650
*03	1766	N	1766	-0-	-0-	-0-	137	1	1191	2	N	224	200	1			674
							192	5	246	9							
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					674

CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3737	X	3737	-0-	-0-	-0-	321	1	3238	2	N	162	187	1			631
							178	9									
12	3690	X	3690	-0-	-0-	-0-	315	1	3178	2	N	179	181	1			629
							197	9									
01	3627	X	3627	-0-	-0-	-0-	310	1	3129	2	N	171	186	1			614
							188	9									
02	3500	X	3205	-0-	-295	-0-	266	1	2693	2	N	224	185	1			653
							246	9									
03	3875	X	1997	-0-	-1878	-0-	162	1	1637	2	N	180	200	1			633
							198	9									
04	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					633

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2276	-0-	-544	-0-	195	1	1873	2	N	189	187	1			593
							208	9									
12	2728	X	2290	-0-	-438	-0-	137	1	1934	2	N	199	187	1			605
							219	9									
01	2666	X	2265	-0-	-401	-0-	139	1	1920	2	N	187	187	1			605
							206	9									
02	2268	X	1111	-0-	-1157	-0-	144	1	901	2	N	60					665
							66	9									
*03	2663	X	2663	-0-	-0-	-0-	226	1	2158	2	N	254	186	1			733
							279	9									
04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					733

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	6772	-0-	6772	-0-	24636	592	1	5945	2	Y	173					6212
							45	5	190	9							
12	DLQ G-10	10059	-0-	10059	-0-	34695	879	1	8886	2	Y	267					6479
							294	9									
01		44446	X	9751	-0-	-34695	-0-	853	1	8617	2	Y	255					6734
							281	9									
02		8471	X	8471	-0-	-0-	-0-	736	1	7446	2	Y	263					6997
							289	9									
03		9176	X	8773	-0-	-403	-0-	757	1	7654	2	Y	329					7326
							362	9									
04		6780	X	NO RPT	-0-	-6780	-0-					Y	NO RPT					7326

WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	5551	-0-	5551	-0-	18951	480	1	4849	2	Y	202					5570
							222	9									
12	DLQ G-10	4815	-0-	4815	-0-	23766	416	1	4206	2	Y	175					5745
							193	9									
01		27017	X	3251	-0-	-23766	-0-	281	1	2833	2	Y	123					5868
							2	5	135	9							
02		4571	X	4571	-0-	-0-	-0-	385	1	3898	2	Y	262					6130
							288	9									
*03		4811	X	4811	-0-	-0-	-0-	405	1	4096	2	Y	282					6412
							310	9									
04		4500	X	NO RPT	-0-	-4500	-0-					Y	NO RPT					6412

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					258
12		160	N	160	-0-	-0-	-0-	14	1	146	2	N	-0-					258
01		245	N	245	-0-	-0-	-0-	22	1	223	2	N	-0-					258
02		268	N	268	-0-	-0-	-0-	24	1	244	2	N	-0-					258
*03		348	N	348	-0-	-0-	-0-	31	1	317	2	N	-0-					258
04		0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					258

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3293	-0-	-517	-0-	275	1	2135	2	N	206					6012
							656	5	227	9							
12	3971	X	3971	-0-	-0-	-0-	331	1	3286	2	N	265					6277
							62	5	292	9							
01	3689	X	3465	-0-	-224	-0-	289	1	2847	2	N	235					6512
							70	5	259	9							
02	3416	X	3333	-0-	-83	-0-	278	1	2569	2	N	229					6741
							234	5	252	9							
03	3782	X	3307	-0-	-475	-0-	277	1	2750	2	N	216					6957
							42	5	238	9							
04	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					6957

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2267	-0-	-403	-0-	190	1	1915	2	N	138	188	1			665
							10	5	152	9							
12	3162	X	2544	-0-	-618	-0-	208	1	2104	2	N	211	374	1			502
							232	9									
01	3162	X	2334	-0-	-828	-0-	196	1	1974	2	N	144	183	1			463
							6	5	158	9							
02	2632	X	1981	-0-	-651	-0-	161	1	1602	2	N	180	182	1			461
							20	5	198	9							
03	2480	X	2181	-0-	-299	-0-	178	1	1800	2	N	180					641
							5	5	198	9							
04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					641

NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	7	1	68	2	N	30	200	1			1177
							33	9									
12	894	N	894	-0-	-0-	-0-	52	1	526	2	N	284	199	1			1262
							4	5	312	9							
01	725	N	725	-0-	-0-	-0-	35	1	358	2	N	302	197	1			1367
							332	9									
02	540	N	540	-0-	-0-	-0-	27	1	276	2	N	215	390	1			1192
							237	9									
*03	544	N	544	-0-	-0-	-0-	28	1	288	2	N	207	198	1			1201
							228	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1201

RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	2239	-0-	-3251	-0-	184	1	1862	2	N	175	192	1			1631
							193	9									
12	5518	X	2686	-0-	-2832	-0-	223	1	2252	2	N	192	189	1			1634
							211	9									
01	2697	X	2260	-0-	-437	-0-	189	1	1908	2	N	148	192	1			1590
							163	9									
02	2100	X	1676	-0-	-424	-0-	139	1	1403	2	N	122	188	1			1524
							134	9									
*03	2325	X	2082	-0-	-243	-0-	175	1	1765	2	N	129	184	1			1469
							142	9									
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					1469

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	3869	-0-	-1621	-0-	318	1	3215	2	N	305	377	1			128
							336	9									
12	4090	X	4090	-0-	-0-	-0-	332	1	3355	2	N	366	186	1			308
							403	9									
01	4588	X	4188	-0-	-400	-0-	344	1	3443	2	N	337	188	1			457
							30	5	371	9							
02	4144	X	3999	-0-	-145	-0-	326	1	3292	2	N	346	180	1			623
							381	9									
*03	4552	X	4552	-0-	-0-	-0-	377	1	3808	2	N	334	557	1			400
							367	9									
04	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					400

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	7414	-0-	-236	-0-	646	1	6526	2	N	220	376	1			237
							242	9									
12	8277	X	7274	-0-	-1003	-0-	633	1	6408	2	N	212	184	1			265
							233	9									
01	8277	X	6958	-0-	-1319	-0-	604	1	6112	2	N	220	186	1			299
							242	9									
02	7280	X	6869	-0-	-411	-0-	599	1	6064	2	N	187	181	1			305
							206	9									
03	7874	X	6788	-0-	-1086	-0-	595	1	6018	2	N	159	186	1			278
							175	9									
04	7410	X	NO RPT	-0-	-7410	-0-					N	NO RPT					278

MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1261

URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1161	-0-	1161	3233	94	1	951	2	Y	105	131	1			4679
							116	9									
12	DLQ G-10		1270	-0-	1270	4503	102	1	1026	2	Y	129	122	1			4686
							142	9									
01	2800	N	1127	-0-	-1673	2830	91	1	931	2	Y	95	88	1			4693
							105	9									
02	2800	N	1104	-0-	-1696	1134	91	1	928	2	Y	75	88	1			4680
							2	5	83	9							
*03	2179	X	1045	-0-	-1134	-0-	85	1	867	2	Y	84	53	1			4711
							1	5	92	9							
04	1170	X	NO RPT	-0-	-1170	-0-					Y	NO RPT					4711

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15930	X	14463	-0-	-1467	-0-	987	1	12656	2	N	745	557	1			1497
							820	9									
12	15841	X	14566	-0-	-1275	-0-	736	1	13074	2	N	687	563	1			1621
							756	9									
01	15686	X	14173	-0-	-1513	-0-	715	1	12718	2	N	673	926	1			1368
							740	9									
02	13496	X	12357	-0-	-1139	-0-	849	1	10884	2	N	567	374	1			1561
							624	9									
03	14942	X	14725	-0-	-217	-0-	1009	1	12946	2	N	700	1107	1			1154
							770	9									
04	14460	X	NO RPT	-0-	-14460	-0-					N	NO RPT					1154

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	1679	-0-	-4201	-0-	1679	5			N	-0-	191	1			549
12	6479	X	5070	-0-	-1409	-0-	242	1	4288	2	N	217	371	1			395
							301	5	239	9							
01	6479	X	4116	-0-	-2363	-0-	209	1	3721	2	N	169	179	1			385
							186	9									
02	4900	X	4373	-0-	-527	-0-	303	1	3877	2	N	175	186	1			374
							193	9									
03	4681	X	4386	-0-	-295	-0-	304	1	3896	2	N	169	184	1			359
							186	9									
04	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					359

SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	5653	-0-	-2897	-0-	402	1	5152	2	N	90					449
							99	9									
12	7600	X	7600	-0-	-0-	-0-	393	1	6990	2	N	197	372	1			274
							217	9									
01	7569	X	7569	-0-	-0-	-0-	393	1	7012	2	N	149	368	1			55
							164	9									
02	7224	X	6248	-0-	-976	-0-	427	1	5476	2	N	314	369	1			-0-
							345	9									
03	7998	X	6921	-0-	-1077	-0-	486	1	6225	2	N	191	191	1			-0-
							210	9									
04	5640	X	NO RPT	-0-	-5640	-0-					N	NO RPT					-0-

FOSTER-FOSTER UNIT SA 248 WELL #: 1H RRCID -> 282637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	2654					N	-0-					202
12	0	W	-0-	-0-	-0-	2654					N	-0-					202
01	0	W	-0-	-0-	-0-	2654					N	-0-					202
02	0	W	-0-	-0-	-0-	2654					N	-0-					202
03	0	W	-0-	-0-	-0-	2654					N	-0-					202
04	0	W	NO RPT	-0-	-0-	2654					N	NO RPT					202

BRAINARD 61 WELL #: 2H RRCID -> 284028 COMPL. DATE 09/16/2017 TOTAL DEPTH 8085 PERF. 8359 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9788	X	9788	-0-	-0-	-0-	467	1	7310	2	N	1690	1679	1			1267
							152	5	1859	9							
12	9262	X	9262	-0-	-0-	-0-	393	1	7118	2	N	1560	1301	1			1526
							35	5	1716	9							
01	9336	X	9336	-0-	-0-	-0-	402	1	7143	2	N	1582	1659	1			1449
							51	5	1740	9							
02	8359	X	8359	-0-	-0-	-0-	404	1	6332	2	N	1384	1492	1			1341
							101	5	1522	9							
03	9238	X	8586	-0-	-652	-0-	422	1	6608	2	N	1406	1302	1			1445
							9	5	1547	9							
04	8940	X	NO RPT	-0-	-8940	-0-					N	NO RPT					1445

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BENJAMIN 112 WELL #: 2H RRCID -> 285584 COMPL. DATE 12/09/2017 TOTAL DEPTH 8414 PERF. 8665 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14490	X	13435	-0-	-1055	-0-	610	1	9552	2	N	2898	2603	1			1990
							85	5	3188	9							
12	14973	X	13048	-0-	-1925	-0-	512	1	9473	2	N	2741	2576	1			2155
							48	5	3015	9							
01	14973	X	12549	-0-	-2424	-0-	518	1	9390	2	N	2398	2763	1			1790
							3	5	2638	9							
02	13524	X	10456	-0-	-3068	-0-	488	1	7636	2	N	2110	1491	1			2409
							11	5	2321	9							
*03	11396	X	11396	-0-	-0-	-0-	531	1	8316	2	N	2128	2162	1			2375
							208	5	2341	9							
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2375

LE NORMAN OPERATING LLC 491579
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

11	7620	X	6726	-0-	-894	-0-	6654	2	72	9	N	65					263
12	7781	X	5211	-0-	-2570	-0-	5149	2	62	9	N	56	191	1			128
01	7502	X	6020	-0-	-1482	-0-	5945	2	75	9	N	68					196
02	6552	X	5790	-0-	-762	-0-	5713	2	77	9	N	70					266
03	7037	X	6182	-0-	-855	-0-	6108	2	74	9	N	67	191	1			142
04	6720	X	5681	-0-	-1039	-0-	5615	2	66	9	N	60					202

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

11	3600	X	2645	-0-	-955	-0-	2393	2	252	9	N	229	180	1			453
12	3565	X	1871	-0-	-1694	-0-	1652	2	219	9	N	199	354	1			298
01	3472	X	3208	-0-	-264	-0-	2923	2	285	9	N	259	175	1			382
02	3080	X	2767	-0-	-313	-0-	2535	2	232	9	N	211	339	1			254
03	3162	X	2997	-0-	-165	-0-	2763	2	234	9	N	213	175	1			292
04	3090	X	2869	-0-	-221	-0-	2625	2	244	9	N	222	173	1			341

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

11	3000	X	2395	-0-	-605	-0-	1536	2	859	9	N	781	583	1			564
12	3131	X	2263	-0-	-868	-0-	1428	2	835	9	N	759	975	1			348
01	3131	X	2326	-0-	-805	-0-	1472	2	854	9	N	776	785	1			339
02	2604	X	2390	-0-	-214	-0-	1530	2	860	9	N	782	782	1			339
03	2790	X	2206	-0-	-584	-0-	1498	2	708	9	N	644	776	1			207
04	2400	X	2374	-0-	-26	-0-	1567	2	807	9	N	734	578	1			363

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

11	4980	X	4245	-0-	-735	-0-	3840	2	405	9	N	368	393	1			217
12	5022	X	4365	-0-	-657	-0-	4002	2	363	9	N	330	193	1			354
01	4929	X	4307	-0-	-622	-0-	3881	2	426	9	N	387	394	1			347
02	4368	X	3865	-0-	-503	-0-	3469	2	396	9	N	360	384	1			323
03	4650	X	4036	-0-	-614	-0-	3694	2	342	9	N	311	197	1			437
04	4260	X	4149	-0-	-111	-0-	3775	2	374	9	N	340	382	1			395

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

11	9870	X	8649	-0-	-1221	-0-	8285	2	364	9	N	331	170	1			528
12	9951	X	8770	-0-	-1181	-0-	8439	2	331	9	N	301	526	1			303
01	9765	X	8553	-0-	-1212	-0-	8208	2	345	9	N	314	171	1			446
02	8596	X	7422	-0-	-1174	-0-	7150	2	272	9	N	247	355	1			338
03	9114	X	7763	-0-	-1351	-0-	7438	2	325	9	N	295	360	1			273
04	8640	X	7911	-0-	-729	-0-	7611	2	300	9	N	273	175	1			371

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9030	X	7019	-0-	-2011	-0-	6773	2	246	9	N	224					562
12	9114	X	6621	-0-	-2493	-0-	6357	2	264	9	N	240	327	1			475
01	8990	X	6257	-0-	-2733	-0-	5984	2	273	9	N	248	198	1			525
02	7588	X	6229	-0-	-1359	-0-	5967	2	262	9	N	238	191	1			572
03	7905	X	6098	-0-	-1807	-0-	5853	2	245	9	N	223	378	1			417
*04	7805	X	7805	-0-	-0-	-0-	7557	2	248	9	N	225	177	1			465

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	X	7500	-0-	-1080	-0-	7403	2	97	9	N	88	182	1			203
12	8866	X	7495	-0-	-1371	-0-	7392	2	103	9	N	94					297
01	7936	X	7442	-0-	-494	-0-	7357	2	85	9	N	77	189	1			185
02	7168	X	6624	-0-	-544	-0-	6538	2	86	9	N	78					263
03	7750	X	7297	-0-	-453	-0-	7213	2	84	9	N	76	189	1			150
04	7500	X	6657	-0-	-843	-0-	6573	2	84	9	N	76					226

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	7316	-0-	-2854	-0-	7255	2	61	9	N	55	195	1			93
12	9796	X	7735	-0-	-2061	-0-	7661	2	74	9	N	67					160
01	9672	X	7402	-0-	-2270	-0-	7341	2	61	9	N	55					215
02	8064	X	6252	-0-	-1812	-0-	6188	2	64	9	N	58					273
03	8215	X	6697	-0-	-1518	-0-	6640	2	57	9	N	52	192	1			133
04	7500	X	6712	-0-	-788	-0-	6638	2	74	9	N	67					200

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3345	-0-	-435	-0-	3160	2	185	9	N	168	189	1			233
12	3720	X	3283	-0-	-437	-0-	3109	2	174	9	N	158	196	1			195
01	3224	X	3103	-0-	-121	-0-	2952	2	151	9	N	137	193	1			139
02	3136	X	2782	-0-	-354	-0-	2642	2	140	9	N	127					266
03	3472	X	2708	-0-	-764	-0-	2599	2	109	9	N	99	188	1			177
04	3360	X	2558	-0-	-802	-0-	2439	2	119	9	N	108					285

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1957	-0-	-353	-0-	1502	2	455	9	N	414	194	1			510
12	2356	N	1904	-0-	-452	-0-	1531	2	373	9	N	339	362	1			487
01	2325	N	1599	-0-	-726	-0-	1303	2	296	9	N	269	384	1			372
02	1820	N	-0-	-0-	-1820	-0-					N	63					435
03	1891	N	599	-0-	-1292	-0-	287	2	312	9	N	284	382	1			337
04	1560	N	207	-0-	-1353	-0-	39	2	168	9	N	153	182	1			308

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3347	-0-	-433	-0-	2840	2	507	9	N	461	385	1			303
12	3906	X	3243	-0-	-663	-0-	2729	2	514	9	N	467	387	1			383
01	3627	X	3130	-0-	-497	-0-	2636	2	494	9	N	449	571	1			261
02	3136	X	2897	-0-	-239	-0-	2442	2	455	9	N	414	363	1			312
03	3472	X	3097	-0-	-375	-0-	2678	2	419	9	N	381	368	1			325
04	3360	X	2977	-0-	-383	-0-	2494	2	483	9	N	439	375	1			389

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2125	N	2125	-0-	-0-	-0-	1569	2	556	9	N	505	581	1			426
12	1347	N	1347	-0-	-0-	-0-	1147	2	200	9	N	182	197	1			411
01	2542	N	2206	-0-	-336	-0-	1591	2	615	9	N	559	584	1			386
02	1988	N	1848	-0-	-140	-0-	1410	2	438	9	N	398	381	1			403
03	1877	N	1877	-0-	-0-	-0-	1420	2	457	9	N	415	376	1			442
04	2130	N	2077	-0-	-53	-0-	1638	2	439	9	N	399	379	1			462

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1257	N	1257	-0-	-0-	-0-	946	2	311	9	N	283	379	1			150
12	1302	N	1065	-0-	-237	-0-	783	2	282	9	N	256	188	1			218
01	1333	N	1012	-0-	-321	-0-	719	2	293	9	N	266	187	1			297
02	1176	N	786	-0-	-390	-0-	510	2	276	9	N	251	186	1			362
03	1054	N	970	-0-	-84	-0-	716	2	254	9	N	231	375	1			218
*04	1009	N	1009	-0-	-0-	-0-	723	2	286	9	N	260	183	1			295

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	5190	-0-	-390	-0-	4559	2	631	9	N	574	524	1			472
12	5673	X	5159	-0-	-514	-0-	4542	2	617	9	N	561	351	1			682
01	5673	X	5011	-0-	-662	-0-	4397	2	614	9	N	558	706	1			534
02	5124	X	4608	-0-	-516	-0-	4032	2	576	9	N	524	687	1			371
03	5456	X	4769	-0-	-687	-0-	4243	2	526	9	N	478	173	1			676
04	5190	X	4761	-0-	-429	-0-	4301	2	460	9	N	418	522	1			572

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4540	-0-	-590	-0-	3893	2	647	9	N	588	578	1			225
12	5301	X	4267	-0-	-1034	-0-	3777	2	490	9	N	445	389	1			281
01	5177	X	4490	-0-	-687	-0-	3849	2	641	9	N	583	391	1			473
02	4424	X	4338	-0-	-86	-0-	3692	2	646	9	N	587	744	1			316
03	4805	X	4557	-0-	-248	-0-	3935	2	622	9	N	565	566	1			315
04	4530	X	4512	-0-	-18	-0-	3903	2	609	9	N	554	375	1			494

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2439	N	2439	-0-	-0-	-0-	2006	2	433	9	N	394	351	1			182
12	2139	N	1884	-0-	-255	-0-	1529	2	355	9	N	323	176	1			329
01	1968	N	1968	-0-	-0-	-0-	1647	2	321	9	N	292	347	1			274
02	2014	N	2014	-0-	-0-	-0-	1716	2	298	9	N	271	354	1			191
03	2199	N	2199	-0-	-0-	-0-	1878	2	321	9	N	292	174	1			309
*04	2087	N	2087	-0-	-0-	-0-	1786	2	301	9	N	274	348	1			235

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2229	N	2229	-0-	-0-	-0-	1726	2	503	9	N	457	378	1			235
12	2329	N	2329	-0-	-0-	-0-	1831	2	498	9	N	453	385	1			303
01	2256	N	2256	-0-	-0-	-0-	1813	2	443	9	N	403	570	1			136
02	1965	N	1965	-0-	-0-	-0-	1544	2	421	9	N	383	381	1			138
03	2108	N	2108	-0-	-0-	-0-	1714	2	394	9	N	358	370	1			126
*04	2109	N	2109	-0-	-0-	-0-	1651	2	458	9	N	416	367	1			175

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2737	-0-	-173	-0-	2493	2	244	9	N	222	190	1			210
12	2883	X	2649	-0-	-234	-0-	2445	2	204	9	N	185	193	1			202
01	2697	X	2426	-0-	-271	-0-	2240	2	186	9	N	169	199	1			172
02	2548	X	1827	-0-	-721	-0-	1674	2	153	9	N	139	196	1			115
03	2821	X	2038	-0-	-783	-0-	1853	2	185	9	N	168					283
04	2730	X	2004	-0-	-726	-0-	1829	2	175	9	N	159					442

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4534	-0-	-326	-0-	3894	2	640	9	N	582	583	1			321
12	5022	X	4550	-0-	-472	-0-	3966	2	584	9	N	531	580	1			272
01	4743	X	4383	-0-	-360	-0-	3834	2	549	9	N	499	392	1			379
02	4228	X	3725	-0-	-503	-0-	3278	2	447	9	N	406	376	1			409
03	4681	X	4202	-0-	-479	-0-	3651	2	551	9	N	501	565	1			345
04	4530	X	3742	-0-	-788	-0-	3321	2	421	9	N	383	378	1			350

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5160	-0-	-930	-0-	4969	2	191	9	N	174	181	1			379
12	6169	X	5359	-0-	-810	-0-	5114	2	245	9	N	223	199	1			403
01	6169	X	5063	-0-	-1106	-0-	4886	2	177	9	N	161	200	1			364
02	5404	X	4755	-0-	-649	-0-	4602	2	153	9	N	139	192	1			311
03	5859	X	5432	-0-	-427	-0-	5188	2	244	9	N	222					533
*04	5248	X	5248	-0-	-0-	-0-	4978	2	270	9	N	245	388	1			390

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

11	2100	X	1946	-0-	-154	-0-	1573	2	373	9	N	339	390	1			142
12	2170	X	1750	-0-	-420	-0-	1403	2	347	9	N	315	192	1			265
01	2108	X	1823	-0-	-285	-0-	1482	2	341	9	N	310	383	1			192
02	1820	X	1687	-0-	-133	-0-	1366	2	321	9	N	292	180	1			304
03	2015	X	1859	-0-	-156	-0-	1536	2	323	9	N	294	374	1			224
04	1950	X	1777	-0-	-173	-0-	1494	2	283	9	N	257	374	1			107

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

11	3660	X	2610	-0-	-1050	-0-	2388	2	222	9	N	202	197	1			274
12	3720	X	2699	-0-	-1021	-0-	2464	2	235	9	N	214	194	1			294
01	3472	X	1651	-0-	-1821	-0-	1466	2	185	9	N	168	196	1			266
02	3746	X	3746	-0-	-0-	-0-	3496	2	250	9	N	227					493
03	3531	X	3531	-0-	-0-	-0-	3292	2	239	9	N	217	385	1			325
*04	3232	X	3232	-0-	-0-	-0-	2990	2	242	9	N	220	192	1			353

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

11	2580	X	1627	-0-	-953	-0-	1444	2	183	9	N	166	172	1			159
12	2511	X	1413	-0-	-1098	-0-	1211	2	202	9	N	184	177	1			166
01	2480	X	1488	-0-	-992	-0-	1301	2	187	9	N	170	171	1			165
02	2072	X	1601	-0-	-471	-0-	1428	2	173	9	N	157	180	1			142
03	1953	X	1712	-0-	-241	-0-	1516	2	196	9	N	178	180	1			140
*04	1689	X	1689	-0-	-0-	-0-	1491	2	198	9	N	180	173	1			147

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

11	990	N	962	-0-	-28	-0-	828	2	134	9	N	122	195	1			183
12	976	N	976	-0-	-0-	-0-	859	2	117	9	N	106					289
01	1006	N	1006	-0-	-0-	-0-	823	2	183	9	N	166	196	1			259
02	896	N	873	-0-	-23	-0-	761	2	112	9	N	102					361
03	961	N	940	-0-	-21	-0-	826	2	114	9	N	104					465
04	960	N	914	-0-	-46	-0-	803	2	111	9	N	101					566

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

11	11700	X	10091	-0-	-1609	-0-	9417	2	674	9	N	613	534	1			414
12	12090	X	10194	-0-	-1896	-0-	9418	2	776	9	N	705	712	1			407
01	12276	X	9927	-0-	-2349	-0-	9188	2	739	9	N	672	713	1			366
02	11088	X	8009	-0-	-3079	-0-	7357	2	652	9	N	593	526	1			433
03	12276	X	9063	-0-	-3213	-0-	8383	2	680	9	N	618	697	1			354
04	10080	X	8898	-0-	-1182	-0-	8282	2	616	9	N	560	523	1			391

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

11	13680	X	11239	-0-	-2441	-0-	10237	2	1002	9	N	911	580	1			630
12	13826	X	10977	-0-	-2849	-0-	9964	2	1013	9	N	921	1124	1			427
01	13826	X	10957	-0-	-2869	-0-	9969	2	988	9	N	898	944	1			381
02	11536	X	9968	-0-	-1568	-0-	9067	2	901	9	N	819	926	1			274
03	11625	X	10345	-0-	-1280	-0-	9442	2	903	9	N	821	748	1			347
04	11250	X	9469	-0-	-1781	-0-	8618	2	851	9	N	774	761	1			360

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050	X	8962	-0-	-1088	-0-	8207	2	755	9	N	686	522	1			459
12	10106	X	8866	-0-	-1240	-0-	8087	2	779	9	N	708	713	1			454
01	10106	X	8656	-0-	-1450	-0-	7941	2	715	9	N	650	715	1			389
02	8820	X	7696	-0-	-1124	-0-	7078	2	618	9	N	562	535	1			416
03	9765	X	8312	-0-	-1453	-0-	7631	2	681	9	N	619	708	1			327
04	8970	X	8034	-0-	-936	-0-	7373	2	661	9	N	601	521	1			407

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17520	X	15329	-0-	-2191	-0-	14379	2	950	9	N	864	716	1			504
12	17608	X	15369	-0-	-2239	-0-	14438	2	931	9	N	846	885	1			465
01	17236	X	14806	-0-	-2430	-0-	13999	2	807	9	N	734	889	1			310
02	15064	X	13252	-0-	-1812	-0-	12376	2	876	9	N	796	880	1			226
03	16368	X	14028	-0-	-2340	-0-	13111	2	917	9	N	834	707	1			353
04	15330	X	13286	-0-	-2044	-0-	12425	2	861	9	N	783	707	1			429

WALTER 24 WELL #: 2H RRCID -> 282909 COMPL. DATE 05/21/2017 TOTAL DEPTH 9100 PERF. 9399 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13560	X	11088	-0-	-2472	-0-	10407	2	681	9	N	619	536	1			347
12	14012	X	10910	-0-	-3102	-0-	10183	2	727	9	N	661	689	1			319
01	14012	X	10150	-0-	-3862	-0-	9523	2	627	9	N	570	535	1			354
02	11620	X	8457	-0-	-3163	-0-	7985	2	472	9	N	429	355	1			428
03	11997	X	8169	-0-	-3828	-0-	7677	2	492	9	N	447	530	1			345
04	11100	X	8459	-0-	-2641	-0-	7850	2	609	9	N	554	528	1			371

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3724	-0-	-416	-0-	30	1	3407	2	N	261	381	1			218
							287	9									
12	4092	X	3638	-0-	-454	-0-	31	1	3317	2	N	264	194	1			288
							290	9									
01	3999	X	3768	-0-	-231	-0-	31	1	3451	2	N	260	190	1			358
							286	9									
02	3584	X	3370	-0-	-214	-0-	28	1	3109	2	N	212	384	1			186
							233	9									
03	3968	X	3612	-0-	-356	-0-	31	1	3348	2	N	212					398
							233	9									
04	3720	X	3503	-0-	-217	-0-	30	1	3173	2	N	273	369	1			302
							300	9									

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1669	N	1669	-0-	-0-	-0-	28	1	1467	2	N	158					498
							174	9									
12	1612	N	1555	-0-	-57	-0-	29	1	1347	2	N	163	196	1			465
							179	9									
01	1643	N	1553	-0-	-90	-0-	25	1	1310	2	N	198	192	1			471
							218	9									
02	1568	N	1499	-0-	-69	-0-	26	1	1295	2	N	162	374	1			259
							178	9									
03	1559	N	1559	-0-	-0-	-0-	28	1	1344	2	N	170					429
							187	9									
04	1500	N	1408	-0-	-92	-0-	29	1	1262	2	N	106	188	1			347
							117	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	1712	-0-	-2008	-0-	15	1	1680	2	N	15					242
							17	9									
12	3844	X	1995	-0-	-1849	-0-	2	1	1919	2	N	67					309
							74	9									
01	3844	X	2111	-0-	-1733	-0-	4	1	2055	2	N	47	192	1			164
							52	9									
02	3472	X	1694	-0-	-1778	-0-	13	1	1631	2	N	45					209
							50	9									
03	2914	X	1884	-0-	-1030	-0-	11	1	1820	2	N	48					257
							53	9									
04	2040	X	849	-0-	-1191	-0-	21	1	828	2	N	-0-					257

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2609	-0-	-121	-0-	27	1	2421	2	N	146	170	1			223
							161	9									
12	3341	X	3341	-0-	-0-	-0-	31	1	3130	2	N	164					387
							180	9									
01	3152	X	3152	-0-	-0-	-0-	31	1	2946	2	N	159					546
							175	9									
02	3455	X	3455	-0-	-0-	-0-	28	1	3352	2	N	68	190	1			424
							75	9									
03	3348	X	3337	-0-	-11	-0-	31	1	3199	2	N	97	191	1			330
							107	9									
04	3240	X	2953	-0-	-287	-0-	30	1	2873	2	N	45					375
							50	9									

WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3641	-0-	-619	-0-	30	1	2862	2	N	681	527	1			487
							749	9									
12	4278	X	3683	-0-	-595	-0-	31	1	2872	2	N	709	869	1			327
							780	9									
01	4247	X	3777	-0-	-470	-0-	31	1	2989	2	N	688	701	1			314
							757	9									
02	3752	X	3334	-0-	-418	-0-	28	1	2632	2	N	613	524	1			403
							674	9									
03	4030	X	3393	-0-	-637	-0-	31	1	2656	2	N	642	521	1			524
							706	9									
04	3660	X	3225	-0-	-435	-0-	30	1	2559	2	N	578	699	1			403
							636	9									

WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2359	N	2359	-0-	-0-	-0-	30	1	1892	2	N	397	193	1			368
							437	9									
12	2429	N	2429	-0-	-0-	-0-	31	1	1962	2	N	396	388	1			376
							436	9									
01	2418	N	2418	-0-	-0-	-0-	31	1	1973	2	N	376	376	1			376
							414	9									
02	2212	N	2186	-0-	-26	-0-	28	1	1788	2	N	336	556	1			156
							370	9									
03	2418	N	2284	-0-	-134	-0-	31	1	1861	2	N	356	186	1			326
							392	9									
04	2340	N	2270	-0-	-70	-0-	30	1	1864	2	N	342	367	1			301
							376	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1402	-0-	-8	-0-	30	1	1151	2	N	201	174	1			476
							221	9									
12	1333	N	1071	-0-	-262	-0-	30	1	935	2	N	96					572
							106	9									
01	1240	N	411	-0-	-829	-0-	13	1	355	2	N	39	170	1			441
							43	9									
02	1316	N	714	-0-	-602	-0-	585	2	129	9	N	117					558
03	1163	N	1163	-0-	-0-	-0-	28	1	930	2	N	186	172	1			572
							205	9									
*04	1078	N	1078	-0-	-0-	-0-	30	1	864	2	N	167	173	1			566
							184	9									

SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1657	N	1657	-0-	-0-	-0-	30	1	1320	2	N	279	349	1			343
							307	9									
12	1520	N	1520	-0-	-0-	-0-	31	1	1314	2	N	159	176	1			326
							175	9									
01	1612	N	900	-0-	-712	-0-	811	2	89	9	N	81					407
02	1633	N	1633	-0-	-0-	-0-	16	1	1329	2	N	262	175	1			494
							288	9									
03	1596	N	1596	-0-	-0-	-0-	26	1	1328	2	N	220	340	1			374
							242	9									
*04	1643	N	1643	-0-	-0-	-0-	30	1	1346	2	N	243					617
							267	9									

SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2161	N	2161	-0-	-0-	-0-	28	1	1697	2	N	396	357	1			669
							436	9									
12	2108	N	1670	-0-	-438	-0-	29	1	1353	2	N	262					931
							288	9									
01	1644	N	1644	-0-	-0-	-0-	31	1	1429	2	N	167	518	1			580
							184	9									
02	2016	N	1920	-0-	-96	-0-	28	1	1416	2	N	433	347	1			666
							476	9									
03	1674	N	1432	-0-	-242	-0-	31	1	1285	2	N	105	174	1			597
							116	9									
*04	1703	N	1703	-0-	-0-	-0-	30	1	1376	2	N	270	170	1			697
							297	9									

CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	948	-0-	-132	-0-	30	1	899	2	N	17					513
							19	9									
12	992	N	727	-0-	-265	-0-	29	1	612	2	N	78					591
							86	9									
01	1147	N	1065	-0-	-82	-0-	31	1	717	2	N	288	371	1			508
							317	9									
02	896	N	793	-0-	-103	-0-	28	1	652	2	N	103					611
							113	9									
03	836	N	836	-0-	-0-	-0-	28	1	667	2	N	128	187	1			552
							141	9									
04	1020	N	801	-0-	-219	-0-	28	1	645	2	N	116	185	1			483
							128	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1399	N	1399	-0-	-0-	-0-	30	1	1079	2	N	264					608
							290	9									
12	1993	N	1993	-0-	-0-	-0-	31	1	1568	2	N	358	383	1			583
							394	9									
01	1898	N	1898	-0-	-0-	-0-	31	1	1531	2	N	305	374	1			514
							336	9									
02	1489	N	1489	-0-	-0-	-0-	28	1	1317	2	N	131					645
							144	9									
03	1984	N	1652	-0-	-332	-0-	31	1	1424	2	N	179	374	1			450
							197	9									
04	1830	N	1459	-0-	-371	-0-	30	1	1300	2	N	117					567
							129	9									

CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	702	-0-	-48	-0-	30	1	500	2	N	156	177	1			169
							172	9									
12	857	N	857	-0-	-0-	-0-	31	1	665	2	N	146					315
							161	9									
01	682	N	128	-0-	-554	-0-	6	1	107	2	N	14					329
							15	9									
02	961	N	961	-0-	-0-	-0-	25	1	729	2	N	188	165	1			352
							207	9									
03	868	N	852	-0-	-16	-0-	31	1	722	2	N	90					442
							99	9									
*04	742	N	742	-0-	-0-	-0-	30	1	559	2	N	139	172	1			409
							153	9									

CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1522	-0-	-8	-0-	29	1	1256	2	N	215	173	1			382
							237	9									
12	1612	N	1471	-0-	-141	-0-	31	1	1240	2	N	182	173	1			391
							200	9									
01	1973	N	1973	-0-	-0-	-0-	31	1	1767	2	N	159	174	1			376
							175	9									
02	1428	N	1233	-0-	-195	-0-	28	1	1066	2	N	126	350	1			152
							139	9									
03	1457	N	946	-0-	-511	-0-	11	1	828	2	N	97					249
							107	9									
04	1920	N	1315	-0-	-605	-0-	30	1	1123	2	N	147	172	1			224
							162	9									

GRAY 352 WELL #: C002AP RRCID -> 282696 COMPL. DATE 08/14/2014 TOTAL DEPTH 8484 PERF. 9243 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2319	-0-	-501	-0-	30	1	1953	2	N	305	372	1			260
							336	9									
12	2790	X	2282	-0-	-508	-0-	31	1	1922	2	N	299	183	1			376
							329	9									
01	2480	N	2297	-0-	-183	-0-	31	1	1922	2	N	313	183	1			506
							344	9									
02	2156	N	2035	-0-	-121	-0-	28	1	1701	2	N	278	582	1			202
							306	9									
03	2294	N	2075	-0-	-219	-0-	31	1	1735	2	N	281	368	1			115
							309	9									
04	2220	N	2060	-0-	-160	-0-	30	1	1712	2	N	289	180	1			224
							318	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY 353 WELL #: C002PA RRCID -> 282698 COMPL. DATE 08/15/2014 TOTAL DEPTH 8347 PERF. 8858 - 12650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2739	-0-	-141	-0-	30	1	2260	2	N	408	575	1			218
							449	9									
12	2976	X	2840	-0-	-136	-0-	31	1	2335	2	N	431	372	1			277
							474	9									
01	2976	X	2854	-0-	-122	-0-	31	1	2365	2	N	416	367	1			326
							458	9									
02	2604	X	2334	-0-	-270	-0-	28	1	1975	2	N	301	364	1			263
							331	9									
03	2852	X	2241	-0-	-611	-0-	31	1	1911	2	N	272	376	1			159
							299	9									
04	2760	X	2307	-0-	-453	-0-	30	1	1930	2	N	315	178	1			296
							347	9									

MAY WRIGHT '163' WELL #: 2HC RRCID -> 282700 COMPL. DATE 05/13/2014 TOTAL DEPTH 8607 PERF. 8975 - 12945

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	7366	-0-	-1364	-0-	30	1	6741	2	N	541	695	1			186
							595	9									
12	8432	X	7713	-0-	-719	-0-	31	1	6956	2	N	660	519	1			327
							726	9									
01	7936	X	7488	-0-	-448	-0-	31	1	6791	2	N	605	692	1			240
							666	9									
02	6956	X	6956	-0-	-0-	-0-	28	1	6257	2	N	610	522	1			328
							671	9									
03	7719	X	7015	-0-	-704	-0-	31	1	6252	2	N	665	691	1			302
							732	9									
04	7470	X	6461	-0-	-1009	-0-	30	1	5925	2	N	460	515	1			247
							506	9									

WATERS '199' WELL #: 1H RRCID -> 282736 COMPL. DATE 03/13/2013 TOTAL DEPTH 8408 PERF. 8819 - 12735

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1975	N	1975	-0-	-0-	-0-	29	1	1659	2	N	261	342	1			257
							287	9									
12	1798	N	1714	-0-	-84	-0-	31	1	1444	2	N	217	155	1			319
							239	9									
01	1697	N	1697	-0-	-0-	-0-	31	1	1405	2	N	237	198	1			358
							261	9									
02	1848	N	1577	-0-	-271	-0-	28	1	1257	2	N	265	199	1			424
							292	9									
03	1705	N	1684	-0-	-21	-0-	31	1	1422	2	N	210					634
							231	9									
04	1650	N	1201	-0-	-449	-0-	30	1	1161	2	N	9	177	1			466
							10	9									

WATERS '199' WELL #: 2H RRCID -> 282739 COMPL. DATE 04/01/2013 TOTAL DEPTH 8422 PERF. 8829 - 12790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1318	-0-	-92	-0-	30	1	1020	2	N	244					473
							268	9									
12	1395	N	1132	-0-	-263	-0-	30	1	901	2	N	183	303	1			353
							201	9									
01	1364	N	1260	-0-	-104	-0-	30	1	970	2	N	236	198	1			391
							260	9									
02	1232	N	1103	-0-	-129	-0-	28	1	855	2	N	200	191	1			400
							220	9									
03	1147	N	1115	-0-	-32	-0-	31	1	884	2	N	182	200	1			382
							200	9									
*04	1243	N	1243	-0-	-0-	-0-	30	1	940	2	N	248	374	1			256
							273	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN '355' WELL #: 3H RRCID -> 282740 COMPL. DATE 02/13/2013 TOTAL DEPTH 8401 PERF. 8768 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1666	N	1666	-0-		-0-	-0-	30	1	1369	2	N	243					395
								267	9									
12	1751	N	1751	-0-		-0-	-0-	31	1	1435	2	N	259	375	1			279
								285	9									
01	1625	N	1625	-0-		-0-	-0-	28	1	1352	2	N	223	373	1			129
								245	9									
02	1568	N	1359	-0-		-209	-0-	28	1	1120	2	N	192					321
								211	9									
03	1736	N	1450	-0-		-286	-0-	31	1	1185	2	N	213	373	1			161
								234	9									
04	1560	N	1366	-0-		-194	-0-	30	1	1148	2	N	171	183	1			149
								188	9									

HURN '355' WELL #: 4H RRCID -> 282742 COMPL. DATE 05/24/2013 TOTAL DEPTH 8416 PERF. 8747 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3873	-0-		-267	-0-	30	1	3436	2	N	370	190	1			403
								407	9									
12	4278	X	3986	-0-		-292	-0-	30	1	3527	2	N	390	377	1			416
								429	9									
01	4278	X	3998	-0-		-280	-0-	31	1	3545	2	N	384	562	1			238
								422	9									
02	3864	X	3531	-0-		-333	-0-	28	1	3133	2	N	336	188	1			386
								370	9									
03	4216	X	3607	-0-		-609	-0-	31	1	3223	2	N	321	566	1			141
								353	9									
04	3870	X	3675	-0-		-195	-0-	30	1	3269	2	N	342	184	1			299
								376	9									

HURN '355' WELL #: 5HC RRCID -> 282747 COMPL. DATE 04/16/2014 TOTAL DEPTH 8382 PERF. 8673 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2166	-0-		-294	-0-	30	1	1895	2	N	219					532
								241	9									
12	2480	X	2169	-0-		-311	-0-	31	1	1884	2	N	231	553	1			210
								254	9									
01	2387	X	2110	-0-		-277	-0-	31	1	1835	2	N	222	193	1			239
								244	9									
02	2156	X	1737	-0-		-419	-0-	26	1	1509	2	N	184	176	1			247
								202	9									
03	2356	X	1915	-0-		-441	-0-	28	1	1659	2	N	207					454
								228	9									
04	2160	X	1928	-0-		-232	-0-	30	1	1678	2	N	200	380	1			274
								220	9									

MAY WRIGHT '163' WELL #: 3HC RRCID -> 282748 COMPL. DATE 12/05/2014 TOTAL DEPTH 8626 PERF. 9096 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3591	X	3591	-0-		-0-	-0-	28	1	3139	2	N	385	522	1			198
								424	9									
12	4343	X	4343	-0-		-0-	-0-	31	1	3642	2	N	609	528	1			279
								670	9									
01	4332	X	4332	-0-		-0-	-0-	31	1	3822	2	N	435	350	1			364
								479	9									
02	5623	X	5623	-0-		-0-	-0-	28	1	4947	2	N	589	701	1			252
								648	9									
03	3721	X	3721	-0-		-0-	-0-	31	1	3240	2	N	409	346	1			315
								450	9									
*04	3196	X	3196	-0-		-0-	-0-	30	1	2794	2	N	338	341	1			312
								372	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN 'C' '150' WELL #: 1H RRCID -> 282812 COMPL. DATE 08/10/2014 TOTAL DEPTH 8112 PERF. 8581 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1695	-0-	-165	-0-	29 444	1 9	1222	2	N	404	561	1			250
12	1849	N	1849	-0-	-0-	-0-	31 488	1 9	1330	2	N	444	380	1			314
01	2081	N	2081	-0-	-0-	-0-	31 590	1 9	1460	2	N	536	376	1			474
02	1897	N	1897	-0-	-0-	-0-	28 453	1 9	1416	2	N	412	367	1			519
03	1860	N	1804	-0-	-56	-0-	31 344	1 9	1429	2	N	313	566	1			266
04	2010	N	1625	-0-	-385	-0-	30 314	1 9	1281	2	N	285	375	1			176

KELLN 'C' '152' WELL #: 1HC RRCID -> 282817 COMPL. DATE 02/18/2014 TOTAL DEPTH 8369 PERF. 9096 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2604	-0-	-456	-0-	30 660	1 9	1914	2	N	600	744	1			496
12	3162	X	2692	-0-	-470	-0-	22 613	1 9	2057	2	N	557	369	1			684
01	3346	X	3346	-0-	-0-	-0-	30 948	1 9	2368	2	N	862	1290	1			256
02	2966	X	2966	-0-	-0-	-0-	28 692	1 9	2246	2	N	629	594	1			291
03	2790	X	1952	-0-	-838	-0-	31 702	1 9	1219	2	N	638	550	1			379
04	3240	X	1877	-0-	-1363	-0-	30 791	1 9	1056	2	N	719	754	1			344

KELLN 'C' '201' WELL #: 1H RRCID -> 282818 COMPL. DATE 11/28/2013 TOTAL DEPTH 8360 PERF. 8757 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1522	N	1522	-0-	-0-	-0-	30 235	1 9	1257	2	N	214	376	1			498
12	1395	N	1276	-0-	-119	-0-	31 132	1 9	1113	2	N	120	189	1			429
01	1395	N	1384	-0-	-11	-0-	31 230	1 9	1123	2	N	209	191	1			447
02	1260	N	1203	-0-	-57	-0-	28 199	1 9	976	2	N	181	192	1			436
03	1281	N	1281	-0-	-0-	-0-	31 199	1 9	1051	2	N	181	375	1			242
*04	1362	N	1362	-0-	-0-	-0-	30 242	1 9	1090	2	N	220					462

KILLEBREW 32 WELL #: 1HC RRCID -> 282819 COMPL. DATE 04/23/2015 TOTAL DEPTH 7862 PERF. 8310 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	4953	-0-	-627	-0-	30 389	1 9	4534	2	N	354	372	1			400
12	5580	X	4671	-0-	-909	-0-	31 385	1 9	4255	2	N	350	380	1			370
01	5611	X	4340	-0-	-1271	-0-	31 326	1 9	3983	2	N	296	380	1			286
02	5068	X	3835	-0-	-1233	-0-	28 279	1 9	3528	2	N	254	184	1			356
03	5611	X	4271	-0-	-1340	-0-	30 174	1 9	4067	2	N	158	181	1			333
04	4950	X	4380	-0-	-570	-0-	30 447	1 9	3903	2	N	406	375	1			364

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN '94' WELL #: 3H RRCID -> 282895 COMPL. DATE 10/18/2013 TOTAL DEPTH 8344 PERF. 8820 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1983	N	1983	-0-		-0-	-0-	30	1	1529	2	N	385	567	1			158
								424	9									
12	2077	N	2000	-0-		-77	-0-	31	1	1559	2	N	373	376	1			155
								410	9									
01	2201	N	1976	-0-		-225	-0-	31	1	1548	2	N	361	379	1			137
								397	9									
02	1848	N	1440	-0-		-408	-0-	20	1	1143	2	N	252	187	1			202
								277	9									
03	2015	N	1812	-0-		-203	-0-	31	1	1382	2	N	363	369	1			196
								399	9									
04	1920	N	1768	-0-		-152	-0-	30	1	1394	2	N	313	182	1			327
								344	9									

NIX '89' WELL #: 1HC RRCID -> 282896 COMPL. DATE 06/26/2014 TOTAL DEPTH 8542 PERF. 9224 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	742	-0-		-308	-0-	23	1	555	2	N	149	187	1			160
								164	9									
12	930	N	797	-0-		-133	-0-	22	1	523	2	N	229					389
								252	9									
01	868	N	779	-0-		-89	-0-	30	1	512	2	N	215	387	1			217
								237	9									
02	700	N	642	-0-		-58	-0-	28	1	443	2	N	155	188	1			184
								171	9									
03	806	N	732	-0-		-74	-0-	31	1	483	2	N	198	185	1			197
								218	9									
*04	831	N	831	-0-		-0-	-0-	30	1	608	2	N	175	185	1			187
								193	9									

PARSELL 34 WELL #: C001PA RRCID -> 282960 COMPL. DATE 03/30/2015 TOTAL DEPTH 7785 PERF. 8512 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2500	X	2500	-0-		-0-	-0-	30	1	2038	2	N	393	364	1			544
								432	9									
12	2314	X	2314	-0-		-0-	-0-	31	1	1984	2	N	272	369	1			447
								299	9									
01	2083	X	2083	-0-		-0-	-0-	31	1	1804	2	N	225	180	1			492
								248	9									
02	2324	X	1728	-0-		-596	-0-	28	1	1467	2	N	212	191	1			513
								233	9									
03	2573	X	1869	-0-		-704	-0-	31	1	1652	2	N	169	372	1			310
								186	9									
04	2490	X	1859	-0-		-631	-0-	30	1	1598	2	N	210	188	1			332
								231	9									

RACHEL '292' WELL #: 1HC RRCID -> 283077 COMPL. DATE 04/22/2014 TOTAL DEPTH 8052 PERF. 8564 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2290	-0-		-110	-0-	30	1	2020	2	N	218	182	1			463
								240	9									
12	2759	X	1808	-0-		-951	-0-	29	1	1540	2	N	217	199	1			481
								239	9									
01	2759	X	225	-0-		-2534	-0-	225	2			N	-0-					481
02	2492	X	2388	-0-		-104	-0-	16	1	1947	2	N	386	194	1			673
								425	9									
03	2449	X	2374	-0-		-75	-0-	21	1	2064	2	N	263	551	1			385
								289	9									
*04	2329	X	2329	-0-		-0-	-0-	30	1	1980	2	N	290	357	1			318
								319	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

11	2970	X	2876	-0-	-94	-0-	2832	3	44	9	N	40					114
12	3069	X	2996	-0-	-73	-0-	2960	3	36	9	N	33					147
01	3069	X	2921	-0-	-148	-0-	2882	3	39	9	N	35					182
02	2716	X	2527	-0-	-189	-0-	2485	3	42	9	N	38	203	1			17
03	3007	X	2785	-0-	-222	-0-	2743	3	42	9	N	38					55
04	2910	X	2671	-0-	-239	-0-	2639	3	32	9	N	29					84

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

11	2628	N	2628	-0-	-0-	-0-	2604	3	24	9	N	22					326
12	2772	N	2772	-0-	-0-	-0-	2736	3	36	9	N	33					359
01	2666	N	2655	-0-	-11	-0-	2631	3	24	9	N	22					381
02	2464	N	2345	-0-	-119	-0-	2314	3	31	9	N	28	195	1			214
03	2728	N	2565	-0-	-163	-0-	2552	3	13	9	N	12					226
04	2580	N	2505	-0-	-75	-0-	2480	3	25	9	N	23					249

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

11	4296	X	4296	-0-	-0-	-0-	4283	3	13	9	N	12					82
12	4396	X	4396	-0-	-0-	-0-	4377	3	19	9	N	17					99
01	4233	X	4233	-0-	-0-	-0-	4221	3	12	9	N	11					110
02	3703	X	3703	-0-	-0-	-0-	3689	3	14	9	N	13	68	1			55
03	4003	X	4003	-0-	-0-	-0-	3992	3	11	9	N	10					65
*04	3925	X	3925	-0-	-0-	-0-	3919	3	6	9	N	5					70

MAIZEY 542 WELL #: 2H RRCID -> 282347 COMPL. DATE 05/03/2017 TOTAL DEPTH 7500 PERF. 8470 - 10243

11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COYOTE, WIL E. WELL #: 4304 RRCID -> 284416 COMPL. DATE 07/18/2006 TOTAL DEPTH 8215 PERF. 8206 - 10440

11	0	W	104	-0-	104	176	104	3			N	-0-					-0-
12	0	W	160	-0-	160	336	160	3			N	-0-					-0-
01	522	X	186	-0-	-336	-0-	186	3			N	-0-					-0-
02	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	155	N	8	-0-	-147	-0-	8	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	436	2	9	9	Y	8	1	8			18
12	440	N	440	-0-	-0-	-0-	438	2	2	9	Y	2					20
01	465	N	46	-0-	-419	-0-	46	2			Y	-0-					20
02	420	N	37	-0-	-383	-0-	37	2			Y	-0-					20
03	434	N	-0-	-0-	-434	-0-					Y	-0-					20
04	30	N	-0-	-0-	-30	-0-					Y	-0-					20

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	4045	-0-	-155	-0-	792 234	1 9	3019	2	N	213	191	1	5	8	102
12	4216	X	3809	-0-	-407	-0-	814 233	1 9	2762	2	N	212	192	1	8	8	114
01	4216	X	3655	-0-	-561	-0-	744 162	1 9	2749	2	N	147	155	1	9	8	97
02	3808	X	3160	-0-	-648	-0-	613 146	1 9	2401	2	N	133	179	1	2	8	49
03	4185	X	3723	-0-	-462	-0-	719 238	1 9	2766	2	N	216	126	1	4	8	135
04	4050	X	3837	-0-	-213	-0-	792 275	1 9	2770	2	N	250	342	1	6	8	37

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	5805	-0-	-1095	-0-	1211 415	1 9	4179	2	N	377	193	1	7	8	207
12	7130	X	6186	-0-	-944	-0-	1057 356	1 9	4773	2	N	324	381	1	8	8	142
01	6913	X	6597	-0-	-316	-0-	1500 503	1 9	4594	2	N	457	363	1	11	8	225
02	6188	X	5699	-0-	-489	-0-	1259 394	1 9	4046	2	N	358	379	1	4	8	200
03	6851	X	6489	-0-	-362	-0-	1500 458	1 9	4531	2	N	416	508	1	6	8	102
04	6390	X	5742	-0-	-648	-0-	1452 460	1 9	3830	2	N	418	359	1	7	8	154

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13020	X	11241	-0-	-1779	-0-	150 527	1 9	10564	2	N	479	370	1	8	8	143
12	13392	X	10920	-0-	-2472	-0-	155 510	1 9	10255	2	N	464	546	1	11	8	50
01	12865	X	10023	-0-	-2842	-0-	110 441	1 9	9472	2	N	401	368	1	10	8	73
02	11060	X	10473	-0-	-587	-0-	140 516	1 9	9817	2	N	469	378	1	2	8	162
03	12059	X	10018	-0-	-2041	-0-	150 448	1 9	9420	2	N	407	347	1	7	8	215
04	11250	X	8398	-0-	-2852	-0-	8012	2	386	9	N	351	501	1	5	8	60

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	6435	-0-	-795	-0-	644	1	5543	2	N	225	359	1	6	8	35
							248	9									
12	7502	X	7118	-0-	-384	-0-	997	1	5557	2	N	513	363	1	8	8	177
							564	9									
01	7851	X	7851	-0-	-0-	-0-	1104	1	6260	2	N	443	533	1	15	8	72
							487	9									
02	6776	X	6606	-0-	-170	-0-	898	1	5354	2	N	322	167	1	4	8	223
							354	9									
03	7130	X	6772	-0-	-358	-0-	962	1	5415	2	N	359	345	1	7	8	230
							395	9									
*04	7420	X	7420	-0-	-0-	-0-	1020	1	5983	2	N	379	341	1	8	8	260
							417	9									

JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.10860 - 10870

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS-STATE 172-156 CL EX WELL #: 1H RRCID -> 283676 COMPL. DATE 08/08/2017 TOTAL DEPTH 9210 PERF. 9182 - 21233

11	28500	X	20639	-0-	-7861	-0-	1938	1	14789	2	N	3556	3821	1			192
							3912	9									
12	28861	X	19340	-0-	-9521	-0-	1966	1	13593	2	N	3437	3272	1			357
							3781	9									
01	27652	X	19653	-0-	-7999	-0-	1903	1	13731	2	N	3654	3494	1			517
							4019	9									
02	24976	X	19127	-0-	-5849	-0-	1814	1	13699	2	N	3285	3297	1			505
							3614	9									
03	26040	X	20095	-0-	-5945	-0-	2005	1	14398	2	N	3356	3354	1			507
							3692	9									
04	20640	X	NO RPT	-0-	-20640	-0-					N	NO RPT					507

MATHERS RANCH 1518-157 CL WX WELL #: RRCID -> 286528 COMPL. DATE N/A TOTAL DEPTH N/A PERF.12752 - 12774

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

11	1820	N	1820	-0-	-0-	-0-	300	1	1500	3	N	18	192	1			83
							20	9									
12	1705	N	1676	-0-	-29	-0-	308	1	1345	3	N	21					104
							23	9									
01	1798	N	1170	-0-	-628	-0-	300	1	861	3	N	8					112
							9	9									
02	1708	N	1535	-0-	-173	-0-	280	1	1235	3	N	18	59	1			71
							20	9									
03	1674	N	1279	-0-	-395	-0-	310	1	969	3	N	-0-					71
*04	1242	N	1242	-0-	-0-	-0-	300	1	942	3	N	-0-					71

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4498	-0-	-62	-0-	4382	3	116	9	N	105	172	1			461
12	4712	X	4404	-0-	-308	-0-	4296	3	108	9	N	98	172	1			387
01	4619	X	4321	-0-	-298	-0-	4222	3	99	9	N	90					477
02	4200	X	3858	-0-	-342	-0-	3761	3	97	9	N	88	175	1			390
03	4650	X	4242	-0-	-408	-0-	4146	3	96	9	N	87					477
04	4500	X	4046	-0-	-454	-0-	3966	3	80	9	N	73	170	1			380

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

11	1800	N	1274	-0-	-526	-0-	1274	3			N	-0-					590
12	1426	N	1226	-0-	-200	-0-	1218	3	8	9	N	7	194	1			403
01	1212	N	1212	-0-	-0-	-0-	1145	3	67	9	N	61					464
02	1176	N	1090	-0-	-86	-0-	1044	3	46	9	N	42					506
03	1240	N	1167	-0-	-73	-0-	1116	3	51	9	N	46					552
04	1170	N	1131	-0-	-39	-0-	1074	3	57	9	N	52	186	1			418

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

11	1950	N	1657	-0-	-293	-0-	300	1	1309	3	N	44					187
							48	9									
12	1798	N	1576	-0-	-222	-0-	308	1	1217	3	N	46					233
							51	9									
01	1767	N	1426	-0-	-341	-0-	300	1	1115	3	N	10					243
							11	9									
02	1540	N	1534	-0-	-6	-0-	280	1	1254	3	N	-0-	152	1			91
03	1669	N	1669	-0-	-0-	-0-	310	1	1359	3	N	-0-					91
*04	1929	N	1929	-0-	-0-	-0-	300	1	1629	3	N	-0-					91

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

11	1320	N	1270	-0-	-50	-0-	1250	3	20	9	N	18					122
12	1457	N	1372	-0-	-85	-0-	1352	3	20	9	N	18					140
01	1209	N	422	-0-	-787	-0-	418	3	4	9	N	4					144
02	1176	N	1025	-0-	-151	-0-	1025	3			N	-0-					144
03	1364	N	1320	-0-	-44	-0-	1320	3			N	-0-					144
*04	1427	N	1427	-0-	-0-	-0-	1426	3	1	9	N	1					145

4P ENERGY TEXAS, LLC 953803
BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

11	390	N	380	-0-	-10	-0-	380	2			N	-0-					94
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					94
01	403	N	170	-0-	-233	-0-	170	2			N	-0-					94
02	364	N	210	-0-	-154	-0-	210	2			N	-0-					94
*03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					94
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					94

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

11	3210	X	2701	-0-	-509	-0-	2562	2	139	9	N	126	167	1			436
12	3224	X	1333	-0-	-1891	-0-	1331	2	2	9	N	2					438
01	3937	X	1154	-0-	-2783	-0-	1154	2			N	-0-					438
02	3556	X	949	-0-	-2607	-0-	864	2	85	9	N	77					515
03	3937	X	1250	-0-	-2687	-0-	1203	2	47	9	N	43					558
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					558

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	1815	-0-	-735	-0-	1735	2	80	9	N	73					852
12	1351	N	1351	-0-	-0-	-0-	1329	2	22	9	N	20					872
01	2542	N	1844	-0-	-698	-0-	1573	2	271	9	N	246	378	1			740
02	2760	N	2760	-0-	-0-	-0-	2347	2	413	9	N	375	192	1			923
*03	1444	N	1444	-0-	-0-	-0-	1354	2	90	9	N	82	193	1			812
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					812

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	252	-0-	-48	-0-	231	2	21	9	N	19					79
12	358	N	358	-0-	-0-	-0-	329	2	29	9	N	26					105
01	305	N	305	-0-	-0-	-0-	288	2	17	9	N	15					120
02	224	N	156	-0-	-68	-0-	139	2	17	9	N	15					135
*03	372	N	-0-	-0-	-372	-0-					N	10					145
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					145

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5630	X	5630	-0-	-0-	-0-	5506	2	124	9	N	113					382
12	5208	X	62	-0-	-5146	-0-	59	2	3	9	N	3	176	1			209
01	5208	X	5137	-0-	-71	-0-	5013	2	124	9	N	113					322
02	5178	X	5178	-0-	-0-	-0-	5120	2	58	9	N	53					375
03	5208	X	1850	-0-	-3358	-0-	1833	2	17	9	N	15					390
04	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					390

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10112	X	10112	-0-	-0-	-0-	10007	2	105	9	N	95					524
12	9920	X	5206	-0-	-4714	-0-	5175	2	31	9	N	28	171	1			381
01	9920	X	8970	-0-	-950	-0-	8881	2	89	9	N	81					462
02	9436	X	7712	-0-	-1724	-0-	7629	2	83	9	N	75					537
03	10447	X	5986	-0-	-4461	-0-	5900	2	86	9	N	78	194	1			421
04	10110	X	NO RPT	-0-	-10110	-0-					N	NO RPT					421

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1855	N	1855	-0-	-0-	-0-	1702	2	153	9	N	139	184	1			652
12	1902	N	1902	-0-	-0-	-0-	1740	2	162	9	N	147	190	1			609
01	1849	N	1849	-0-	-0-	-0-	1699	2	150	9	N	136					745
02	1526	N	1526	-0-	-0-	-0-	1405	2	121	9	N	110	177	1			678
*03	1375	N	1375	-0-	-0-	-0-	1235	2	140	9	N	127	188	1			617
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					617

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	4383	-0-	-1887	-0-	4133	2	250	9	N	227	375	1			825
12	6479	X	4654	-0-	-1825	-0-	4361	2	293	9	N	266	193	1			898
01	6169	X	4690	-0-	-1479	-0-	4382	2	308	9	N	280	192	1			986
02	4788	X	3999	-0-	-789	-0-	3742	2	257	9	N	234	382	1			838
*03	4813	X	4813	-0-	-0-	-0-	4461	2	352	9	N	320	194	1			964
04	4530	X	NO RPT	-0-	-4530	-0-					N	NO RPT					964

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	N	710	-0-	-0-	-0-	519	2	191	9	N	174	263	1			1171
12	721	N	721	-0-	-0-	-0-	560	2	161	9	N	146					1317
01	961	N	943	-0-	-18	-0-	759	2	184	9	N	167	177	1			1307
02	851	N	851	-0-	-0-	-0-	690	2	161	9	N	146	194	1			1259
*03	934	N	934	-0-	-0-	-0-	756	2	178	9	N	162	176	1			1245
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					1245

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3352	-0-	-398	-0-	3207	2	145	9	N	132					685
12	3844	X	3517	-0-	-327	-0-	3300	2	217	9	N	197	342	1			540
01	3813	X	3362	-0-	-451	-0-	3207	2	155	9	N	141					681
02	3332	X	3006	-0-	-326	-0-	2866	2	140	9	N	127					808
03	3503	X	3284	-0-	-219	-0-	3113	2	171	9	N	155	187	1			776
04	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					776

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5338	-0-	-692	-0-	5231	2	107	9	N	97	182	1			471
12	6138	X	5503	-0-	-635	-0-	5390	2	113	9	N	103					574
01	6014	X	5615	-0-	-399	-0-	5488	2	127	9	N	115	193	1			496
02	5432	X	5026	-0-	-406	-0-	4932	2	94	9	N	85					581
03	6014	X	4811	-0-	-1203	-0-	4728	2	83	9	N	75					656
04	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT					656

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	7077	-0-	-63	-0-	6697	2	380	9	N	345	382	1			1067
12	7378	X	6834	-0-	-544	-0-	6474	2	360	9	N	327	364	1			1030
01	7502	X	6573	-0-	-929	-0-	6237	2	336	9	N	305	376	1			959
02	6776	X	5946	-0-	-830	-0-	5658	2	288	9	N	262					1221
03	7502	X	6392	-0-	-1110	-0-	6064	2	328	9	N	298	386	1			1133
04	7080	X	NO RPT	-0-	-7080	-0-					N	NO RPT					1133

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	5701	-0-	-539	-0-	5574	2	127	9	N	115					370
12	6448	X	6137	-0-	-311	-0-	5982	2	155	9	N	141	193	1			318
01	6448	X	6056	-0-	-392	-0-	5880	2	176	9	N	160	188	1			290
02	5712	X	5412	-0-	-300	-0-	5257	2	155	9	N	141					431
03	6138	X	5313	-0-	-825	-0-	5240	2	73	9	N	66					497
04	5940	X	NO RPT	-0-	-5940	-0-					N	NO RPT					497

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	-0-	-0-	-2850	-0-					N	-0-					1636
12	2945	X	1197	-0-	-1748	-0-	1079	2	118	9	N	107					1743
01	2945	X	2161	-0-	-784	-0-	2004	2	157	9	N	143	192	1			1694
02	2231	X	2231	-0-	-0-	-0-	2012	2	219	9	N	199	192	1			1701
*03	2579	X	2579	-0-	-0-	-0-	2348	2	231	9	N	210	191	1			1720
04	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					1720

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	6917	-0-	-973	-0-	6740	2	177	9	N	161	193	1			489
12	7967	X	7349	-0-	-618	-0-	7142	2	207	9	N	188	374	1			303
01	7843	X	7067	-0-	-776	-0-	6821	2	246	9	N	224	191	1			336
02	6888	X	5641	-0-	-1247	-0-	5439	2	202	9	N	184	103	1			417
03	7533	X	7095	-0-	-438	-0-	6883	2	212	9	N	193	192	1			418
04	7110	X	NO RPT	-0-	-7110	-0-					N	NO RPT					418

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	5657	-0-	-2863	-0-	5462	2	195	9	N	177	184	1			573
12	8029	X	7874	-0-	-155	-0-	7691	2	183	9	N	166	175	1			564
01	8029	X	7751	-0-	-278	-0-	7454	2	297	9	N	270	190	1			644
02	7254	X	7254	-0-	-0-	-0-	7064	2	190	9	N	173	193	1			624
03	7874	X	6135	-0-	-1739	-0-	5994	2	141	9	N	128					752
04	7620	X	NO RPT	-0-	-7620	-0-					N	NO RPT					752

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2075	X	2075	-0-	-0-	-0-	1913	2	162	9	N	147	192	1			302
12	1953	X	1504	-0-	-449	-0-	1410	2	94	9	N	85	180	1			207
01	1953	X	1801	-0-	-152	-0-	1687	2	114	9	N	104	190	1			121
02	1764	X	1597	-0-	-167	-0-	1497	2	100	9	N	91					212
03	1953	X	1163	-0-	-790	-0-	1093	2	70	9	N	64	181	1			95
04	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					95

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8160	X	7914	-0-	-246	-0-	7489	2	425	9	N	386	192	1			757
12	8432	X	7913	-0-	-519	-0-	7555	2	358	9	N	325	557	1			525
01	8277	X	7753	-0-	-524	-0-	7409	2	344	9	N	313	191	1			647
02	7392	X	6928	-0-	-464	-0-	6628	2	300	9	N	273	280	1			640
03	8184	X	7292	-0-	-892	-0-	7000	2	292	9	N	265	194	1			711
04	7920	X	NO RPT	-0-	-7920	-0-					N	NO RPT					711

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	2613	-0-	-3387	-0-	2502	2	111	9	N	101					407
12	5518	X	5060	-0-	-458	-0-	4812	2	248	9	N	225	190	1			442
01	5764	X	5764	-0-	-0-	-0-	5525	2	239	9	N	217	374	1			285
02	5040	X	4561	-0-	-479	-0-	4345	2	216	9	N	196	193	1			288
03	5053	X	3867	-0-	-1186	-0-	3712	2	155	9	N	141					429
04	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					429

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2041	-0-	-719	-0-	1791	2	250	9	N	227	191	1			796
12	2852	X	2061	-0-	-791	-0-	1832	2	229	9	N	208	191	1			813
01	2759	X	2021	-0-	-738	-0-	1762	2	259	9	N	235	191	1			857
02	2240	X	1697	-0-	-543	-0-	1486	2	211	9	N	192	192	1			857
03	2294	X	2	-0-	-2292	-0-	2	2			N	-0-					857
04	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					857

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	5974	-0-	-1436	-0-	5795	2	179	9	N	163					695
12	7657	X	6286	-0-	-1371	-0-	6085	2	201	9	N	183	382	1			496
01	7409	X	6109	-0-	-1300	-0-	5905	2	204	9	N	185	187	1			494
02	6692	X	5740	-0-	-952	-0-	5557	2	183	9	N	166	191	1			469
03	6417	X	5570	-0-	-847	-0-	5299	2	271	9	N	246					715
04	6090	X	NO RPT	-0-	-6090	-0-					N	NO RPT					715

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4658	-0-	-352	-0-	4413	2	245	9	N	223	381	1			629
12	5177	X	4599	-0-	-578	-0-	4372	2	227	9	N	206	195	1			640
01	5177	X	4348	-0-	-829	-0-	4097	2	251	9	N	228	381	1			487
02	4676	X	3957	-0-	-719	-0-	3727	2	230	9	N	209	193	1			503
03	5053	X	4226	-0-	-827	-0-	4003	2	223	9	N	203	193	1			513
04	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					513

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2107	-0-	-53	-0-	1751	2	356	9	N	324	570	1			672
12	2215	N	2215	-0-	-0-	-0-	1915	2	300	9	N	273	372	1			573
01	2175	N	2175	-0-	-0-	-0-	1946	2	229	9	N	208	192	1			589
02	2217	N	2217	-0-	-0-	-0-	1999	2	218	9	N	198	185	1			602
*03	2201	N	1625	-0-	-576	-0-	1300	2	325	9	N	295	370	1			527
04	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					527

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2939	-0-	-661	-0-	2851	2	88	9	N	80	198	1			75
12	3689	X	2856	-0-	-833	-0-	2797	2	59	9	N	54					129
01	3689	X	2964	-0-	-725	-0-	2886	2	78	9	N	71	191	1			9
02	3192	X	2800	-0-	-392	-0-	2730	2	70	9	N	64					73
03	3379	X	3100	-0-	-279	-0-	2978	2	122	9	N	111	184	1			-0-
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					-0-

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	5793	-0-	-447	-0-	5101	2	692	9	N	629	578	1			1627
12	6448	X	5170	-0-	-1278	-0-	4509	2	661	9	N	601	759	1			1469
01	6324	X	3310	-0-	-3014	-0-	2825	2	485	9	N	441	380	1			1530
02	5712	X	456	-0-	-5256	-0-	383	2	73	9	N	66					1596
*03	6324	X	-0-	-0-	-6324	-0-					N	539	569	1			1566
04	5790	X	NO RPT	-0-	-5790	-0-					N	NO RPT					1566

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8570	X	8570	-0-	-0-	-0-	8426	2	144	9	N	131					237
12	8143	X	8143	-0-	-0-	-0-	8018	2	125	9	N	114	191	1			160
01	10292	X	8165	-0-	-2127	-0-	8026	2	139	9	N	126	187	1			99
02	9296	X	8010	-0-	-1286	-0-	7870	2	140	9	N	127					226
03	9610	X	7492	-0-	-2118	-0-	7372	2	120	9	N	109	181	1			154
04	8580	X	NO RPT	-0-	-8580	-0-					N	NO RPT					154

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	3668	-0-	-1132	-0-	3590	2	78	9	N	71	192	1			112
12	4960	X	3273	-0-	-1687	-0-	3226	2	47	9	N	43					155
01	3906	X	3544	-0-	-362	-0-	3474	2	70	9	N	64	189	1			30
02	3500	X	3134	-0-	-366	-0-	3053	2	81	9	N	74					104
03	3875	X	3076	-0-	-799	-0-	3002	2	74	9	N	67					171
04	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					171

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	544	-0-	-1076	-0-	544	2			N	-0-					470
12	2330	N	2330	-0-	-0-	-0-	1999	2	331	9	N	301	382	1			389
01	2477	N	2477	-0-	-0-	-0-	2210	2	267	9	N	243	182	1			450
02	1447	N	1447	-0-	-0-	-0-	1300	2	147	9	N	134					584
*03	3100	N	3179	-0-	79	79	2685	2	494	9	N	449	386	1			647
04	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					647

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	7932	-0-	-678	-0-	7379	2	553	9	N	503	390	1			535
12	8773	X	4379	-0-	-4394	-0-	3825	2	554	9	N	504	742	1			297
01	8711	X	7835	-0-	-876	-0-	7283	2	552	9	N	502	564	1			235
02	7868	X	6672	-0-	-1196	-0-	6311	2	361	9	N	328	384	1			179
03	8339	X	7406	-0-	-933	-0-	6883	2	523	9	N	475	384	1			270
04	7920	X	NO RPT	-0-	-7920	-0-					N	NO RPT					270

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18900	X	16171	-0-	-2729	-0-	15746	2	425	9	N	386	189	1			650
12	18817	X	15192	-0-	-3625	-0-	14852	2	340	9	N	309	555	1			404
01	18476	X	13055	-0-	-5421	-0-	12728	2	327	9	N	297					701
02	17240	X	17240	-0-	-0-	-0-	16866	2	374	9	N	340	383	1			658
03	18197	X	15532	-0-	-2665	-0-	15152	2	380	9	N	345	385	1			618
04	16170	X	NO RPT	-0-	-16170	-0-					N	NO RPT					618

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1686	-0-	-264	-0-	1602	2	84	9	N	76					322
12	1679	N	1679	-0-	-0-	-0-	1612	2	67	9	N	61	170	1			213
01	1860	N	1654	-0-	-206	-0-	1560	2	94	9	N	85					298
02	1568	N	1360	-0-	-208	-0-	1299	2	61	9	N	55					353
03	1674	N	1256	-0-	-418	-0-	1211	2	45	9	N	41					394
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					394

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7302	X	7302	-0-	-0-	-0-	7039	2	263	9	N	239	193	1			720
12	6944	X	6797	-0-	-147	-0-	6501	2	296	9	N	269	367	1			622
01	6944	X	6609	-0-	-335	-0-	6293	2	316	9	N	287	175	1			734
02	6272	X	5895	-0-	-377	-0-	5631	2	264	9	N	240	185	1			789
03	6944	X	6803	-0-	-141	-0-	6503	2	300	9	N	273	386	1			676
04	6720	X	NO RPT	-0-	-6720	-0-					N	NO RPT					676

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	5130	-0-	5130	10619	5013	2	117	9	N	106					462
12	0	W	5409	-0-	5409	16028	5280	2	129	9	N	117	193	1			386
01	21585	X	5557	-0-	-16028	-0-	5429	2	128	9	N	116					502
02	5079	X	5079	-0-	-0-	-0-	5040	2	39	9	N	35	190	1			347
03	5487	X	5230	-0-	-257	-0-	5125	2	105	9	N	95					442
04	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					442

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2219	-0-	-181	-0-	2210	2	9	9	N	8					615
12	2185	X	2185	-0-	-0-	-0-	2086	2	99	9	N	90	192	1			513
01	2480	X	1755	-0-	-725	-0-	1657	2	98	9	N	89	178	1			424
02	3173	X	3173	-0-	-0-	-0-	3015	2	158	9	N	144					568
*03	3793	X	3793	-0-	-0-	-0-	3698	2	95	9	N	86					654
04	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					654

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	5052	-0-	-558	-0-	4864	2	188	9	N	171	193	1			507
12	5673	X	5104	-0-	-569	-0-	4936	2	168	9	N	153					660
01	5735	X	5184	-0-	-551	-0-	4997	2	187	9	N	170	183	1			647
02	5180	X	4672	-0-	-508	-0-	4503	2	169	9	N	154					801
03	5363	X	4620	-0-	-743	-0-	4470	2	150	9	N	136	195	1			742
04	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					742

EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	2371	-0-	-1829	-0-	1489	2	882	9	N	802	936	1			866
12	4340	X	3481	-0-	-859	-0-	2678	2	803	9	N	730	567	1			1029
01	5276	X	5276	-0-	-0-	-0-	4272	2	1004	9	N	913	1099	1			843
02	6739	X	6739	-0-	-0-	-0-	5906	2	833	9	N	757	558	1			1042
*03	4340	X	2230	-0-	-2110	-0-	1340	2	890	9	N	809	951	1			900
04	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					900

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

11	660	N	638	-0-	-22	B	-4966	60	1	578	2	N	-0-					7
12	682	N	665	-0-	-17	B	-4966	62	1	603	2	N	-0-					7
01	651	N	632	-0-	-19	B	-4966	62	1	570	2	N	-0-					7
02	588	N	583	-0-	-5	B	-4966	56	1	527	2	N	-0-					7
03	651	N	612	-0-	-39	B	-4966	62	1	549	2	N	1					8
								1	9									
04	600	N	591	-0-	-9	B	-4966	60	1	531	2	N	-0-					8

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CJD DISPOSALS, LLC 120600
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

11	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

11	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2410	-0-	-1100	-0-	912	1	1366	2	N	120	143	1			145
							132	9									
12	3627	X	3224	-0-	-403	-0-	1061	1	2002	2	N	146	180	1			111
							161	9									
01	3627	X	3129	-0-	-498	-0-	1037	1	1945	2	N	134	184	1			61
							147	9									
02	3276	X	2130	-0-	-1146	-0-	827	1	1179	2	N	113					174
							124	9									
03	3627	X	2302	-0-	-1325	-0-	935	1	1232	2	N	123	179	1			118
							135	9									
04	3120	X	2732	-0-	-388	-0-	1008	1	1603	2	N	110	173	1	4	8	51
							121	9									

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8726	X	8726	-0-	-0-	-0-	7696	2	1030	9	N	936	945	1			225
12	7039	X	7039	-0-	-0-	-0-	6327	2	712	9	N	647	571	1			301
01	5493	X	5493	-0-	-0-	-0-	4878	2	615	9	N	559	579	1			281
02	4267	X	4267	-0-	-0-	-0-	3794	2	473	9	N	430	382	1			329
03	3999	X	3078	-0-	-921	-0-	2684	2	394	9	N	358	377	1			310
04	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					310

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6875	X	6875	-0-	-0-	-0-	6502	2	373	9	N	339	186	1			190
12	4247	X	2805	-0-	-1442	-0-	2704	2	101	9	N	92					282
01	4247	X	2914	-0-	-1333	-0-	2817	2	97	9	N	88	190	1			180
02	3955	X	3955	-0-	-0-	-0-	3788	2	167	9	N	152	192	1			140
03	4247	X	4093	-0-	-154	-0-	3896	2	197	9	N	179	195	1			124
04	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					124

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3313	-0-	-227	-0-	3040	2	273	9	N	248	382	1			362
12	3470	X	3470	-0-	-0-	-0-	3218	2	252	9	N	229	193	1			398
01	3410	X	3310	-0-	-100	-0-	3043	2	267	9	N	243	386	1			255
02	3111	X	3111	-0-	-0-	-0-	2849	2	262	9	N	238	191	1			302
03	3472	X	3210	-0-	-262	-0-	2984	2	226	9	N	205	191	1			316
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					316

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3844	X	3844	-0-	-0-	-0-	3684	2	160	9	N	145					332
12	3162	X	1154	-0-	-2008	-0-	1019	2	135	9	N	123	190	1			265
01	4424	X	4424	-0-	-0-	-0-	4268	2	156	9	N	142	190	1			217
02	3584	X	2415	-0-	-1169	-0-	2304	2	111	9	N	101					318
03	3968	X	1019	-0-	-2949	-0-	924	2	95	9	N	86	185	1			219
04	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					219

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	6351	-0-	-849	-0-	6220	2	131	9	N	119	194	1			75
12	7347	X	6435	-0-	-912	-0-	6297	2	138	9	N	125					200
01	7223	X	6208	-0-	-1015	-0-	6074	2	134	9	N	122	196	1			126
02	6272	X	5500	-0-	-772	-0-	5362	2	138	9	N	125	195	1			56
03	6758	X	5880	-0-	-878	-0-	5752	2	128	9	N	116					172
04	6360	X	NO RPT	-0-	-6360	-0-					N	NO RPT					172

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	1			N	-0-					31
12	256	N	256	-0-	-0-	-0-	256	1			N	-0-					31
01	256	N	256	-0-	-0-	-0-	256	1			N	-0-					31
02	224	N	-0-	-0-	-224	-0-					N	-0-					31
03	248	N	-0-	-0-	-248	-0-					N	-0-					31
04	240	N	-0-	-0-	-240	-0-					N	-0-					31

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

11	1920	N	1177	-0-	-743	-0-	248	1	904	3	N	23					249
							25	9									
12	1519	N	1400	-0-	-119	-0-	256	1	1085	3	N	54	184	1			119
							59	9									
01	1426	N	1024	-0-	-402	-0-	996	3	28	9	N	25					144
02	1092	N	777	-0-	-315	-0-	760	3	17	9	N	15					159
03	1395	N	1320	-0-	-75	-0-	1292	3	28	9	N	25					184
*04	1359	N	1359	-0-	-0-	-0-	1279	3	80	9	N	73	183	1			74

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					120
12	425	N	425	-0-	-0-	-0-	384	1	41	9	N	37	103	1			54
01	372	N	-0-	-0-	-372	-0-					N	-0-					54
02	336	N	-0-	-0-	-336	-0-					N	-0-					54
03	372	N	-0-	-0-	-372	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	101	1			26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	968	-0-	-562	-0-	372	1	596	3	N	-0-					38
12	1209	N	999	-0-	-210	-0-	384	1	615	3	N	-0-					38
01	1054	N	994	-0-	-60	-0-	384	1	610	3	N	-0-					38
02	896	N	879	-0-	-17	-0-	347	1	532	3	N	-0-					38
03	992	N	966	-0-	-26	-0-	384	1	582	3	N	-0-					38
04	960	N	915	-0-	-45	-0-	372	1	543	3	N	-0-					38

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					120
12	479	N	479	-0-	-0-	-0-	384	1	95	9	N	86	87	1			119
01	372	N	-0-	-0-	-372	-0-					N	-0-					119
02	336	N	-0-	-0-	-336	-0-					N	-0-					119
03	465	N	-0-	-0-	-465	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1366	-0-	-464	-0-	372	1	994	3	N	-0-					21
12	1426	N	1344	-0-	-82	-0-	384	1	960	3	N	-0-					21
01	1643	N	879	-0-	-764	-0-	879	3			N	-0-					21
02	1288	N	698	-0-	-590	-0-	698	3			N	-0-					21
03	1333	N	763	-0-	-570	-0-	763	3			N	-0-					21
04	840	N	729	-0-	-111	-0-	729	3			N	-0-					21

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

11	1290	N	747	-0-	-543	-0-	372	1	375	3	N	-0-					175
12	896	N	896	-0-	-0-	-0-	384	1	512	3	N	-0-					175
01	899	N	870	-0-	-29	-0-	384	1	480	3	N	5	159	1			21
							6	9									
02	700	N	652	-0-	-48	-0-	347	1	305	3	N	-0-					21
03	899	N	864	-0-	-35	-0-	384	1	480	3	N	-0-					21
*04	845	N	845	-0-	-0-	-0-	372	1	473	3	N	-0-					21

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

11	2790	X	2382	-0-	-408	-0-	372	1	1999	3	N	10	181	1			86
							11	9									
12	2976	X	2674	-0-	-302	-0-	384	1	2271	3	N	17					103
							19	9									
01	2976	X	2777	-0-	-199	-0-	384	1	2391	3	N	2					105
							2	9									
02	2688	X	2520	-0-	-168	-0-	347	1	2171	3	N	2					107
							2	9									
03	2666	X	2611	-0-	-55	-0-	384	1	2226	3	N	1					108
							1	9									
04	2700	X	2491	-0-	-209	-0-	372	1	2119	3	N	-0-					108

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					183
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183
01	372	N	-0-	-0-	-372	-0-					N	-0-					183
02	336	N	-0-	-0-	-336	-0-					N	-0-					183
03	372	N	-0-	-0-	-372	-0-					N	-0-					183
04	0	N	-0-	-0-	-0-	-0-					N	37	182	1			38

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					13
12	621	N	621	-0-	-0-	-0-	621	3			N	-0-					13
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					13
02	588	N	526	-0-	-62	-0-	526	3			N	-0-					13
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					13
*04	696	N	696	-0-	-0-	-0-	696	3			N	-0-					13

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					69

PLUGGED AND ABANDONED_____ 02/14/2018 - P/A 02/14/18

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	69	3	32	9	N	29	25	1			34
12	290	N	290	-0-	-0-	-0-	258	3	32	9	N	29	27	1			36
01	1126	N	1126	-0-	-0-	-0-	1043	3	83	9	N	75	26	1			85
02	1207	N	1207	-0-	-0-	-0-	1074	3	133	9	N	121	62	1			144
03	1007	N	1007	-0-	-0-	-0-	915	3	92	9	N	84	177	1			51
*04	650	N	650	-0-	-0-	-0-	564	3	86	9	N	78					129

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

11	62	N	62	-0-	-0-	-0-	30	1	32	2	N	-0-					198
12	60	N	60	-0-	-0-	-0-	31	1	28	2	N	1					199
							1	9									
01	62	N	55	-0-	-7	-0-	31	1	24	2	N	-0-					199
02	56	N	39	-0-	-17	-0-	28	1	11	2	N	-0-					199
03	62	N	39	-0-	-23	-0-	31	1	8	2	N	-0-					199
04	60	N	38	-0-	-22	-0-	30	1	8	2	N	-0-					199

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					54
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					54

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

11	840	X	674	-0-	-166	-0-	52	1	622	2	N	-0-					27
12	987	X	987	-0-	-0-	-0-	58	1	929	2	N	-0-					27
01	890	X	890	-0-	-0-	-0-	60	1	830	2	N	-0-					27
02	2305	X	2305	-0-	-0-	-0-	44	1	2261	2	N	-0-					27
03	4099	X	4099	-0-	-0-	-0-	62	1	4037	2	N	-0-					27
*04	3941	X	3941	-0-	-0-	-0-	60	1	3881	2	N	-0-					27

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

11	478	N	478	-0-	-0-	-0-	459	2	19	9	N	17					66
12	494	N	494	-0-	-0-	-0-	475	2	19	9	N	17					83
01	490	N	490	-0-	-0-	-0-	468	2	22	9	N	20					103
02	422	N	422	-0-	-0-	-0-	414	2	8	9	N	7					110
*03	436	N	436	-0-	-0-	-0-	436	2			N	-0-					110
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					110

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1697	N	1697	-0-	-0-	-0-	1614	2	83	9	N	75	14	8			170
12	1654	N	1654	-0-	-0-	-0-	1595	2	59	9	N	54	7	8			217
01	1748	N	1748	-0-	-0-	-0-	1726	2	22	9	N	20	5	8			232
02	1596	N	1579	-0-	-17	-0-	1554	2	25	9	N	23	11	8			244
03	1746	N	1746	-0-	-0-	-0-	1728	2	18	9	N	16	8	8			252
04	1680	N	1537	-0-	-143	-0-	1522	2	15	9	N	14	191	1			75

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2033	-0-	-187	-0-	1913	2	120	9	N	109	199	1	16	8	161
12	2232	N	2091	-0-	-141	-0-	1966	2	125	9	N	114	14	8			261
01	2139	N	1914	-0-	-225	-0-	1807	2	107	9	N	97	194	1	11	8	153
02	1904	N	1852	-0-	-52	-0-	1735	2	117	9	N	106	17	8			242
03	2083	N	2083	-0-	-0-	-0-	1965	2	118	9	N	107	196	1	17	8	136
*04	2123	N	2123	-0-	-0-	-0-	1998	2	125	9	N	114					250

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4496	X	4496	-0-	-0-	-0-	4383	2	113	9	N	103	4	8			219
12	4901	X	4901	-0-	-0-	-0-	4776	2	125	9	N	114	185	1	2	8	146
01	4692	X	4692	-0-	-0-	-0-	4582	2	110	9	N	100	196	1	3	8	47
02	4034	X	4034	-0-	-0-	-0-	3942	2	92	9	N	84					131
03	3715	X	3715	-0-	-0-	-0-	3634	2	81	9	N	74	2	8			203
*04	4413	X	4413	-0-	-0-	-0-	4341	2	72	9	N	65	196	1			72

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10920	X	9464	-0-	-1456	-0-	9364	2	100	9	N	91	195	1	6	8	50
12	11160	X	9542	-0-	-1618	-0-	9396	2	146	9	N	133	6	8			177
01	10664	X	9895	-0-	-769	-0-	9818	2	77	9	N	70	10	8			237
02	9632	X	8312	-0-	-1320	-0-	8195	2	117	9	N	106	185	1	8	8	150
03	10664	X	9222	-0-	-1442	-0-	9106	2	116	9	N	105	190	1	8	8	57
*04	9885	X	9885	-0-	-0-	-0-	9721	2	164	9	N	149					206

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8557	X	8557	-0-	-0-	-0-	8005	2	552	9	N	502	382	1	118	8	158
12	8954	X	8954	-0-	-0-	-0-	8440	2	514	9	N	467	196	1	115	8	314
01	8987	X	8987	-0-	-0-	-0-	8439	2	548	9	N	498	577	1	102	8	133
02	8124	X	8124	-0-	-0-	-0-	7659	2	465	9	N	423	198	1	122	8	236
03	8803	X	8803	-0-	-0-	-0-	8274	2	529	9	N	481	395	1	119	8	203
*04	8632	X	8632	-0-	-0-	-0-	8270	2	362	9	N	329	388	1			144

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6056	X	6056	-0-	-0-	-0-	5837	2	219	9	N	199	382	1	12	8	95
12	7510	X	7510	-0-	-0-	-0-	7214	2	296	9	N	269	186	1	16	8	162
01	7434	X	7434	-0-	-0-	-0-	7166	2	268	9	N	244	200	1	17	8	189
02	7173	X	7173	-0-	-0-	-0-	6917	2	256	9	N	233	198	1	18	8	206
03	8037	X	8037	-0-	-0-	-0-	7764	2	273	9	N	248	198	1	19	8	237
*04	7092	X	7092	-0-	-0-	-0-	6869	2	223	9	N	203	195	1			245

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2721	-0-	-159	-0-	1287	1	1287	2	Y	134	181	1			114
							147	9									
12	3007	X	2889	-0-	-118	-0-	1472	1	1249	2	Y	153					267
							168	9									
01	3007	X	2780	-0-	-227	-0-	1791	1	901	2	Y	80	183	1			164
							88	9									
02	2716	X	1807	-0-	-909	-0-	1438	1	271	2	Y	89	2	8			251
							98	9									
03	2883	X	1907	-0-	-976	-0-	1253	1	610	2	Y	40	3	8			288
							44	9									
04	2790	X	1934	-0-	-856	-0-	1296	1	551	2	Y	79	181	1			186
							87	9									

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2146	X	2146	-0-	-0-	-0-	645	1	1394	2	Y	97					120
							107	9									
12	1949	X	1949	-0-	-0-	-0-	891	1	978	2	Y	73	175	1			18
							80	9									
01	1333	X	953	-0-	-380	-0-	535	1	394	2	Y	22					40
							24	9									
02	2016	X	788	-0-	-1228	-0-	511	1	258	2	Y	17					57
							19	9									
03	2232	X	910	-0-	-1322	-0-	697	1	182	2	Y	28					85
							31	9									
04	2160	X	1147	-0-	-1013	-0-	894	1	234	2	Y	17					102
							19	9									

4P ENERGY TEXAS, LLC 953803
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					155
12	0	N	-0-	-0-	-0-	-0-					N	-0-					155
01	0	N	-0-	-0-	-0-	-0-					N	-0-					155
02	0	N	-0-	-0-	-0-	-0-					N	-0-					155
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4484	-0-	-346	-0-	4305	2	179	9	N	163	192	1			725
12	4991	X	4089	-0-	-902	-0-	3937	2	152	9	N	138	192	1			671
01	5301	X	3821	-0-	-1480	-0-	3639	2	182	9	N	165					836
02	4788	X	3884	-0-	-904	-0-	3684	2	200	9	N	182	192	1			826
*03	5022	X	4274	-0-	-748	-0-	4061	2	213	9	N	194	192	1			828
04	4470	X	NO RPT	-0-	-4470	-0-					N	NO RPT					828

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	3511	-0-	-2489	-0-	3452	2	59	9	N	54	189	1			740
12	6200	X	3592	-0-	-2608	-0-	3535	2	57	9	N	52					792
01	6293	X	3798	-0-	-2495	-0-	3730	2	68	9	N	62	190	1			664
02	5684	X	4482	-0-	-1202	-0-	4387	2	95	9	N	86	186	1			564
03	5146	X	4756	-0-	-390	-0-	4625	2	131	9	N	119					683
04	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					683

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1522	N	1522	-0-	-0-	-0-	1305	2	217	9	N	197					640
12	807	N	807	-0-	-0-	-0-	803	2	4	9	N	4	195	1			449
01	719	N	719	-0-	-0-	-0-	719	2			N	-0-					449
02	1428	N	692	-0-	-736	-0-	692	2			N	-0-					449
*03	1341	N	1341	-0-	-0-	-0-	1316	2	25	9	N	23					472
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					472

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	8237	-0-	-313	-0-	7861	2	376	9	N	342	193	1			1580
12	8835	X	8175	-0-	-660	-0-	7806	2	369	9	N	335	382	1			1533
01	8835	X	7509	-0-	-1326	-0-	7170	2	339	9	N	308	192	1			1649
02	7868	X	3457	-0-	-4411	-0-	3117	2	340	9	N	309	377	1			1581
03	8525	X	7305	-0-	-1220	-0-	6979	2	326	9	N	296	386	1			1491
04	8250	X	NO RPT	-0-	-8250	-0-					N	NO RPT					1491

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2042	N	2042	-0-	-0-	-0-	1882	2	160	9	N	145	180	1			592
12	2084	N	2084	-0-	-0-	-0-	1954	2	130	9	N	118	192	1			518
01	1912	N	1912	-0-	-0-	-0-	1834	2	78	9	N	71					589
02	1999	N	1999	-0-	-0-	-0-	1982	2	17	9	N	15	193	1			411
03	2077	N	1611	-0-	-466	-0-	1598	2	13	9	N	12					423
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					423

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	777	-0-	-453	-0-	13	1	764	3	N	-0-					-0-
12	1395	N	1007	-0-	-388	-0-	17	1	990	3	N	-0-					-0-
01	1445	N	1445	-0-	-0-	-0-	27	1	1418	3	N	-0-					-0-
02	1197	N	1197	-0-	-0-	-0-	23	1	1174	3	N	-0-					-0-
03	1345	N	1345	-0-	-0-	-0-	23	1	1322	3	N	-0-					-0-
04	1410	N	944	-0-	-466	-0-	944	3			N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2498	N	2498	-0-	-0-	-0-	45	1	2453	3	N	-0-					-0-
12	2604	N	2483	-0-	-121	-0-	47	1	2436	3	N	-0-					-0-
01	2573	N	1419	-0-	-1154	-0-	47	1	1372	3	N	-0-					-0-
02	2324	N	64	-0-	-2260	-0-	42	1	22	3	N	-0-					-0-
03	2480	N	1466	-0-	-1014	-0-	47	1	1419	3	N	-0-					-0-
*04	1942	N	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RESOURCE OIL AND GAS, LLC 703395
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

11	2940 X	2629	-0-	-311	-0-	2609	2	20	9	N	18					93
12	2945 X	2933	-0-	-12	-0-	2919	2	14	9	N	13					106
01	2921 X	2921	-0-	-0-	-0-	2911	2	10	9	N	9					115
02	2520 X	2442	-0-	-78	-0-	2425	2	17	9	N	15					130
03	2945 X	2554	-0-	-391	-0-	2540	2	14	9	N	13					143
04	2850 X	2505	-0-	-345	-0-	2485	2	20	9	N	18					161

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5780	X	5780	-0-	-0-	-0-	5780	2			N	-0-					172
12	5916	X	5916	-0-	-0-	-0-	5916	2			N	-0-					172
01	5866	X	5866	-0-	-0-	-0-	5821	2	45	9	N	41	1	8			212
02	5289	X	5289	-0-	-0-	-0-	5269	2	20	9	N	18	197	1			33
03	5793	X	5793	-0-	-0-	-0-	5793	2			N	-0-					33
*04	5591	X	5591	-0-	-0-	-0-	5591	2			N	-0-					33

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

11	5730	X	3859	-0-	-1871	-0-	3830	2	29	9	N	26					142
12	5921	X	5852	-0-	-69	-0-	5808	2	44	9	N	40	1	8			181
01	5890	X	5693	-0-	-197	-0-	5648	2	45	9	N	41	174	1			48
02	5236	X	5041	-0-	-195	-0-	5012	2	29	9	N	26					74
03	5859	X	5186	-0-	-673	-0-	5150	2	36	9	N	33					107
04	5670	X	5533	-0-	-137	-0-	5493	2	40	9	N	36					143

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

11	180	N	144	-0-	-36	-0-	144	2			N	-0-					66
12	186	N	145	-0-	-41	-0-	145	2			N	-0-					66
01	155	N	142	-0-	-13	-0-	142	2			N	-0-					66
02	140	N	130	-0-	-10	-0-	130	2			N	-0-					66
03	155	N	128	-0-	-27	-0-	128	2			N	-0-					66
04	150	N	128	-0-	-22	-0-	127	2	1	9	N	1					67

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

11	956	N	956	-0-	-0-	-0-	956	2			N	-0-					95
12	992	N	978	-0-	-14	-0-	978	2			N	-0-					95
01	979	N	979	-0-	-0-	-0-	979	2			N	-0-					95
02	896	N	893	-0-	-3	-0-	893	2			N	-0-					95
03	992	N	966	-0-	-26	-0-	966	2			N	-0-					95
*04	984	N	984	-0-	-0-	-0-	984	2			N	-0-					95

RESOURCE OIL AND GAS, LLC 703395
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	108	-0-	-132	-0-	108	2			N	-0-					130
12	217	N	44	-0-	-173	-0-	44	2			N	-0-					130
01	248	N	68	-0-	-180	-0-	68	2			N	-0-					130
02	112	N	46	-0-	-66	-0-	46	2			N	-0-					130
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					130
*04	60	N	39	-0-	-21	-0-	39	2			N	-0-					130

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22434	R	22434	-0-	-0-	-0-	22434	3			N	-0-					-0-
12	22413	#	22187	-0-	-226	-0-	22187	3			N	-0-					-0-
01	23312	#	22842	-0-	-470	-0-	22842	3			N	-0-					-0-
02	21056	#	19897	-0-	-1159	-0-	19897	3			N	-0-					-0-
03	23312	#	21056	-0-	-2256	-0-	21056	3			N	-0-					-0-
04	22440	#	19823	-0-	-2617	-0-	19823	3			N	-0-					-0-

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK (TONKAWA) //CONT.// 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	974	N	974	-0-	-0-	-0-	30	1	940	2	N	4					172
							4	9									
12	998	N	998	-0-	-0-	-0-	31	1	958	2	N	8					180
							9	9									
01	934	N	934	-0-	-0-	-0-	31	1	903	2	N	-0-					180
02	674	N	674	-0-	-0-	-0-	22	1	651	2	N	1					181
							1	9									
03	746	N	746	-0-	-0-	-0-	31	1	713	2	N	2					183
							2	9									
*04	965	N	965	-0-	-0-	-0-	30	1	929	2	N	5					188
							6	9									

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

11	437	N	437	-0-	-0-	-0-	437	2			N	-0-					60
12	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					60
01	1199	N	1199	-0-	-0-	-0-	1197	2	2	9	N	2					62
02	835	N	835	-0-	-0-	-0-	835	2			N	-0-					62
03	1116	N	629	-0-	-487	-0-	629	2			N	-0-					62
04	1080	N	544	-0-	-536	-0-	544	2			N	-0-					62

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

11	2668	N	2559	-0-	-109	-0-	2559	2			N	-0-					80
12	2769	N	2769	-0-	-0-	-0-	2769	2			N	-0-					80
01	3171		2624	-0-	-547	-0-	2624	2			N	-0-					80
02	2882		2299	-0-	-583	-0-	2299	2			N	-0-					80
03	2077		2533	-0-	456	456	2533	2			N	-0-					80
*04	3526		2540	-0-	-986	-0-	2540	2			N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

11	120	N	100	-0-	-20	-0-	60	1	40	2	N	-0-					55
12	101	N	101	-0-	-0-	-0-	62	1	39	2	N	-0-					55
01	62	N	58	-0-	-4	-0-	48	1	10	2	N	-0-					55
02	98	N	98	-0-	-0-	-0-	54	1	44	2	N	-0-					55
03	93	N	91	-0-	-2	-0-	52	1	39	2	N	-0-					55
*04	116	N	116	-0-	-0-	-0-	58	1	56	2	N	2					57
							2	9									

MARSH (DOUGLAS) //CONT.// 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6386	R	1717	-0-	-4669	-0-	1706	3	11	9	Y	10					199
12	1910	R	1910	-0-	-0-	-0-	1896	3	14	9	Y	13					212
01	1935	R	1935	-0-	-0-	-0-	1885	3	50	9	Y	45	229	1			28
02	1652	#	1372	-0-	-280	-0-	1353	3	19	9	Y	17					45
03	1922	#	1497	-0-	-425	-0-	1469	3	28	9	Y	25					70
*04	1911	R	1911	-0-	-0-	-0-	1891	3	20	9	Y	18					88

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					99
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					99
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					99
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					99
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					99
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					99

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1863	N	1863	-0-	-0-	-0-	1855	3	8	9	N	7					117
12	2013	N	2013	-0-	-0-	-0-	2002	3	11	9	N	10					127
01	1919	N	1919	-0-	-0-	-0-	1911	3	8	9	N	7					134
02	1794	N	1794	-0-	-0-	-0-	1787	3	7	9	N	6					140
03	2059	N	2059	-0-	-0-	-0-	2051	3	8	9	N	7					147
*04	1955	N	1955	-0-	-0-	-0-	1942	3	13	9	N	12					159

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					43
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					43
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					43
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					43
03	124	N	122	-0-	-2	-0-	122	2			N	-0-					43
04	120	N	109	-0-	-11	-0-	109	2			N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					92

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	513	-0-	-27	-0-	513	2			N	-0-					74
12	560	N	560	-0-	-0-	-0-	543	2	17	9	N	15	87	1			2
01	496	N	460	-0-	-36	-0-	459	2	1	9	N	1					3
02	490	N	490	-0-	-0-	-0-	487	2	3	9	N	3					6
03	558	N	512	-0-	-46	-0-	510	2	2	9	N	2					8
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					8

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	967	N	967	-0-	-0-	-0-	967	2			N	-0-					179
12	971	N	971	-0-	-0-	-0-	962	2	9	9	N	8					187
01	992	N	892	-0-	-100	-0-	882	2	10	9	N	9					196
02	902	N	902	-0-	-0-	-0-	902	2			N	-0-					196
*03	964	N	964	-0-	-0-	-0-	956	2	8	9	N	7					203
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					203

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	790	-0-	-20	-0-	790	2			N	-0-					35
12	809	N	809	-0-	-0-	-0-	809	2			N	-0-					35
01	837	N	792	-0-	-45	-0-	792	2			N	-0-					35
02	728	N	720	-0-	-8	-0-	720	2			N	-0-					35
03	806	N	789	-0-	-17	-0-	789	2			N	-0-					35
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					35

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1008	N	1008	-0-	-0-	-0-	999	2	9	9	N	8					267
12	1103	N	1103	-0-	-0-	-0-	1097	2	6	9	N	5					272
01	1023	N	973	-0-	-50	-0-	969	2	4	9	N	4					276
02	964	N	964	-0-	-0-	-0-	964	2			N	-0-					276
03	1116	N	1087	-0-	-29	-0-	1087	2			N	-0-					276
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					276

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	783					N	-0-					194
12	14B2 EXT		-0-	-0-	-0-	783					N	-0-					194
01	14B2 EXT		-0-	-0-	-0-	783					N	-0-					194
02	783	X	-0-	-0-	-783	-0-					N	-0-					194
03	0	X	-0-	-0-	-0-	-0-					N	-0-					194
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

LE NORMAN OPERATING LLC 491579
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					112
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					112
01	62	N	49	-0-	-13	-0-	49	2			N	-0-					112
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					112
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					112
*04	60	N	33	-0-	-27	-0-	33	2			N	-0-					112

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RESOURCE OIL AND GAS, LLC 703395
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22620	X	19137	-0-	-3483	-0-	18645	2	492	9	N	447	585	1			189
12	22723	X	19290	-0-	-3433	-0-	18792	2	498	9	N	453	392	1			250
01	22103	X	19720	-0-	-2383	-0-	18940	2	780	9	N	709	572	1			387
02	18900	X	17453	-0-	-1447	-0-	17004	2	449	9	N	408	570	1			225
03	20925	X	19439	-0-	-1486	-0-	18880	2	559	9	N	508	576	1			157
04	19140	X	17909	-0-	-1231	-0-	17870	2	39	9	N	35					192

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13470	X	8910	-0-	-4560	-0-	8812	2	98	9	N	89					235
12	10633	X	8981	-0-	-1652	-0-	8881	2	100	9	N	91	199	1			127
01	10323	X	9101	-0-	-1222	-0-	8951	2	150	9	N	136					263
02	8820	X	8158	-0-	-662	-0-	8036	2	122	9	N	111	195	1			179
03	9765	X	9066	-0-	-699	-0-	8923	2	143	9	N	130	195	1			114
*04	8977	X	8977	-0-	-0-	-0-	8445	2	532	9	N	484	384	1			214

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15060	X	12802	-0-	-2258	-0-	12613	2	189	9	N	172	197	1			152
12	15283	X	12935	-0-	-2348	-0-	12713	2	222	9	N	202	197	1			157
01	14818	X	13083	-0-	-1735	-0-	12813	2	270	9	N	245	195	1			207
02	12684	X	11704	-0-	-980	-0-	11503	2	201	9	N	183	193	1			197
03	14043	X	12995	-0-	-1048	-0-	12773	2	222	9	N	202	190	1			209
04	12810	X	12244	-0-	-566	-0-	12089	2	155	9	N	141	191	1			159

TECOLOTE ENERGY OPERATING, LLC 841419
WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					Y	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					45

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	942	X	942	-0-	-0-	-0-	942	2			Y	-0-					55
12	1062	X	1062	-0-	-0-	-0-	1042	2	20	9	Y	18					73
01	1061	X	1061	-0-	-0-	-0-	1061	2			Y	-0-					73
02	993	X	993	-0-	-0-	-0-	993	2			Y	-0-					73
03	1054	X	834	-0-	-220	-0-	834	2			Y	-0-					73
04	1020	X	346	-0-	-674	-0-	339	2	7	9	Y	6					79

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					10
12	744	N	722	-0-	-22	-0-	722	2			Y	-0-					10
01	744	N	589	-0-	-155	-0-	589	2			Y	-0-					10
02	644	N	476	-0-	-168	-0-	470	2	6	9	Y	5					15
03	713	N	341	-0-	-372	-0-	341	2			Y	-0-					15
*04	793	N	793	-0-	-0-	-0-	785	2	8	9	Y	7					22

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					Y	-0-					25
12	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					25
01	186	N	-0-	-0-	-186	-0-					Y	-0-					25
02	280	N	280	-0-	-0-	-0-	277	2	3	9	Y	3					28
03	248	N	162	-0-	-86	-0-	134	2	28	9	Y	25	53	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4635	-0-	-285	-0-	72	1	4495	2	Y	62	1	8			88
							68	9									
12	5084	X	4766	-0-	-318	-0-	74	1	4614	2	Y	71	1	8			158
							78	9									
01	5022	X	4768	-0-	-254	-0-	74	1	4613	2	Y	74	176	1	1	8	55
							81	9									
02	4452	X	4308	-0-	-144	-0-	67	1	4175	2	Y	60					115
							66	9									
03	4836	X	4724	-0-	-112	-0-	72	1	4589	2	Y	57	163	1	1	8	8
							63	9									
04	4650	X	4481	-0-	-169	-0-	4419	2	62	9	Y	56	1	8			63

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11730	X	11235	-0-	-495	-0-	150	1	10919	2	Y	151	188	1	2	8	40
							166	9									
12	12121	X	11178	-0-	-943	-0-	155	1	10880	2	Y	130	3	8			167
							143	9									
01	12121	X	10890	-0-	-1231	-0-	155	1	10569	2	Y	151	187	1	3	8	128
							166	9									
02	10808	X	7763	-0-	-3045	-0-	136	1	7525	2	Y	93	184	1	1	8	36
							102	9									
03	11966	X	6579	-0-	-5387	-0-	117	1	6362	2	Y	91	1	8			126
							100	9									
*04	11341	X	11341	-0-	-0-	-0-	11132	2	209	9	Y	190	181	1	1	8	134

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8370	X	7005	-0-	-1365	-0-	71	1	6807	2	Y	115	187	1	1	8	108
							127	9									
12	8556	X	7177	-0-	-1379	-0-	136	1	6911	2	Y	118	2	8			224
							130	9									
01	8370	X	7356	-0-	-1014	-0-	152	1	7189	2	Y	14	3	8			235
							15	9									
02	7224	X	6201	-0-	-1023	-0-	104	1	5919	2	Y	162	168	1	1	8	228
							178	9									
03	7967	X	6146	-0-	-1821	-0-	115	1	5983	2	Y	44	175	1	1	8	96
							48	9									
04	7110	X	6088	-0-	-1022	-0-	41	1	5972	2	Y	68	1	8			163
							75	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	6856	-0-	-974	-0-	106	1	6674	2	Y	69	189	1	3	8	25
							76	9									
12	7843	X	6909	-0-	-934	-0-	112	1	6711	2	Y	78					103
							86	9									
01	7781	X	6714	-0-	-1067	-0-	107	1	6504	2	Y	94	179	1			18
							103	9									
02	6720	X	6033	-0-	-687	-0-	101	1	5852	2	Y	73	4	8			87
							80	9									
03	7440	X	6372	-0-	-1068	-0-	108	1	6162	2	Y	93	167	1	3	8	10
							102	9									
04	6870	X	5835	-0-	-1035	-0-	5741	2	94	9	Y	85	3	8			92

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9270	X	8281	-0-	-989	-0-	143	1	7994	2	Y	131	2	8			187
							144	9									
12	8742	X	7506	-0-	-1236	-0-	146	1	7198	2	Y	147	183	1	3	8	148
							162	9									
01	8742	X	6246	-0-	-2496	-0-	143	1	6018	2	Y	77	178	1	2	8	45
							85	9									
02	7784	X	6823	-0-	-961	-0-	104	1	6592	2	Y	115					160
							127	9									
03	8556	X	7867	-0-	-689	-0-	155	1	7558	2	Y	140	187	1	1	8	112
							154	9									
04	8280	X	5356	-0-	-2924	-0-	5270	2	86	9	Y	78	1	8			189

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	7372	-0-	-518	-0-	150	1	7082	2	N	127	4	8			162
							140	9									
12	7998	X	7790	-0-	-208	-0-	155	1	7338	2	N	270	187	1	6	8	239
							297	9									
01	7843	X	7382	-0-	-461	-0-	155	1	7049	2	N	162	184	1	6	8	211
							178	9									
02	7056	X	6954	-0-	-102	-0-	140	1	6614	2	N	182	176	1	2	8	215
							200	9									
03	7812	X	7470	-0-	-342	-0-	155	1	7098	2	N	197	364	1	3	8	45
							217	9									
04	7530	X	7038	-0-	-492	-0-	6814	2	224	9	N	204	180	1	4	8	65

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2310	-0-	-180	-0-	60	1	2225	2	Y	23	1	8			169
							25	9									
12	2573	X	2463	-0-	-110	-0-	74	1	2300	2	Y	81	2	8			248
							89	9									
01	2480	X	2086	-0-	-394	-0-	72	1	1980	2	Y	31	187	1	2	8	90
							34	9									
02	2240	X	1948	-0-	-292	-0-	50	1	1863	2	Y	32					122
							35	9									
03	2480	X	2427	-0-	-53	-0-	74	1	2275	2	Y	71					193
							78	9									
04	2370	X	1900	-0-	-470	-0-	5	1	1854	2	Y	37	2	8			228
							41	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	7823	-0-	-67	-0-	60	1	7541	2	Y	202	191	1	3	8	65
							222	9									
12	8153	X	8095	-0-	-58	-0-	74	1	7721	2	Y	273	186	1	4	8	148
							300	9									
01	8122	X	7813	-0-	-309	-0-	74	1	7489	2	Y	227	186	1	6	8	183
							250	9									
02	7336	X	7050	-0-	-286	-0-	67	1	6756	2	Y	206	192	1	2	8	195
							227	9									
03	8091	X	7467	-0-	-624	-0-	74	1	7147	2	Y	224	361	1	4	8	54
							246	9									
04	7830	X	7011	-0-	-819	-0-	6805	2	206	9	Y	187	180	1	4	8	57

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6213	X	6213	-0-	-0-	-0-	150	1	5914	2	Y	135	188	1	2	8	136
							149	9									
12	6386	X	5190	-0-	-1196	-0-	131	1	4926	2	Y	121	90	1	1	8	166
							133	9									
01	6578	X	6578	-0-	-0-	-0-	145	1	6344	2	Y	81	187	1	1	8	59
							89	9									
02	5796	X	5586	-0-	-210	-0-	110	1	5319	2	Y	143					202
							157	9									
03	6417	X	6080	-0-	-337	-0-	155	1	5751	2	Y	158	183	1	1	8	176
							174	9									
04	6300	X	5675	-0-	-625	-0-	5508	2	167	9	Y	152	183	1	1	8	144

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	5207	-0-	-373	-0-	60	1	5074	2	N	66	170	1	1	8	49
							73	9									
12	5704	X	5402	-0-	-302	-0-	74	1	5222	2	N	96	1	8			144
							106	9									
01	5580	X	5018	-0-	-562	-0-	74	1	4868	2	N	69	182	1	1	8	30
							76	9									
02	4900	X	4580	-0-	-320	-0-	53	1	4464	2	N	57					87
							63	9									
03	5425	X	4890	-0-	-535	-0-	74	1	4746	2	N	64	1	8			150
							70	9									
04	5220	X	4410	-0-	-810	-0-	10	1	4343	2	N	52	1	8			201
							57	9									

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					Y	-0-					18
12	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					18
01	62	N	-0-	-0-	-62	-0-					Y	-0-					18
02	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					18
03	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					18
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					18

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17940	X	16849	-0-	-1091	-0-	72	1	16436	2	N	310	377	1	5	8	48
							341	9									
12	18135	X	16836	-0-	-1299	-0-	74	1	16380	2	N	347	184	1	6	8	205
							382	9									
01	18414	X	16695	-0-	-1719	-0-	74	1	16234	2	N	352	365	1	4	8	188
							387	9									
02	16632	X	15155	-0-	-1477	-0-	67	1	14749	2	N	308	430	1	1	8	65
							339	9									
03	18414	X	15966	-0-	-2448	-0-	74	1	15558	2	N	304	184	1	4	8	181
							334	9									
04	16860	X	15029	-0-	-1831	-0-	72	1	14632	2	N	295	358	1	3	8	115
							325	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18780	X	17109	-0-	-1671	-0-	72	1	16778	2	N	235	365	1	4	8	41
							259	9									
12	18197	X	17057	-0-	-1140	-0-	74	1	16690	2	N	266	186	1	6	8	115
							293	9									
01	18011	X	15506	-0-	-2505	-0-	74	1	15203	2	N	208	189	1	5	8	129
							229	9									
02	16268	X	14798	-0-	-1470	-0-	67	1	14494	2	N	215	189	1	1	8	154
							237	9									
03	18011	X	16001	-0-	-2010	-0-	74	1	15742	2	N	168	185	1	3	8	134
							185	9									
04	17100	X	12693	-0-	-4407	-0-	12408	2	285	9	N	259	181	1	2	8	210

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12690	X	11463	-0-	-1227	-0-	150	1	11168	2	N	132	5	8			132
							145	9									
12	12524	X	11707	-0-	-817	-0-	155	1	11285	2	N	243	192	1	7	8	176
							267	9									
01	12214	X	11258	-0-	-956	-0-	155	1	10905	2	N	180	184	1	8	8	164
							198	9									
02	11032	X	10004	-0-	-1028	-0-	140	1	9695	2	N	154	184	1	2	8	132
							169	9									
03	12121	X	9142	-0-	-2979	-0-	155	1	8835	2	N	138	174	1	4	8	92
							152	9									
04	11460	X	10015	-0-	-1445	-0-	9824	2	191	9	N	174	183	1	3	8	80

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10020	X	8812	-0-	-1208	-0-	68	1	8534	2	N	191	163	1	28	8	80
							210	9									
12	10137	X	9039	-0-	-1098	-0-	74	1	8701	2	N	240	180	1			140
							264	9									
01	9889	X	8680	-0-	-1209	-0-	74	1	8377	2	N	208	186	1			162
							229	9									
02	8540	X	7851	-0-	-689	-0-	67	1	7560	2	N	204	179	1	30	8	157
							224	9									
03	9145	X	8408	-0-	-737	-0-	72	1	8098	2	N	216	182	1	26	8	165
							238	9									
04	8820	X	7814	-0-	-1006	-0-	7599	2	215	9	N	195	184	1	24	8	152

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16140	X	14664	-0-	-1476	-0-	72	1	14303	2	N	263	382	1	2	8	49
							289	9									
12	16337	X	14439	-0-	-1898	-0-	74	1	14047	2	N	289	193	1	3	8	142
							318	9									
01	16306	X	9589	-0-	-6717	-0-	74	1	9330	2	N	168	183	1	2	8	125
							185	9									
02	13972	X	12815	-0-	-1157	-0-	67	1	12505	2	N	221	189	1			157
							243	9									
03	15469	X	12117	-0-	-3352	-0-	74	1	11815	2	N	207	190	1	1	8	173
							228	9									
04	14670	X	11386	-0-	-3284	-0-	11169	2	217	9	N	197	183	1	1	8	186

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13230	X	11418	-0-	-1812	-0-	72	1	11027	2	N	290	359	1	53	8	50
							319	9									
12	13578	X	11285	-0-	-2293	-0-	74	1	10935	2	N	251	186	1			115
							276	9									
01	13237	X	10841	-0-	-2396	-0-	74	1	10491	2	N	251	182	1			184
							276	9									
02	11396	X	9732	-0-	-1664	-0-	67	1	9380	2	N	259	360	1	41	8	42
							285	9									
03	12121	X	10563	-0-	-1558	-0-	72	1	10175	2	N	287	164	1	40	8	125
							316	9									
04	11430	X	10266	-0-	-1164	-0-	9936	2	330	9	N	300	182	1	54	8	189

MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16590	X	16275	-0-	-315	-0-	108	1	15959	2	N	189	182	1	14	8	25
							208	9									
12	18042	X	16419	-0-	-1623	-0-	112	1	16108	2	N	181	158	1			48
							199	9									
01	18600	X	16110	-0-	-2490	-0-	112	1	15824	2	N	158	164	1			42
							174	9									
02	16800	X	15109	-0-	-1691	-0-	101	1	14752	2	N	233	183	1	20	8	72
							256	9									
03	18600	X	15736	-0-	-2864	-0-	108	1	15416	2	N	193	168	1	20	8	77
							212	9									
04	16290	X	14682	-0-	-1608	-0-	4	1	14361	2	N	288	173	1	22	8	170
							317	9									

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14910	X	13876	-0-	-1034	-0-	108	1	13507	2	N	237	189	1	35	8	120
							261	9									
12	15252	X	13714	-0-	-1538	-0-	112	1	13206	2	N	360	366	1			114
							396	9									
01	14694	X	13114	-0-	-1580	-0-	102	1	12683	2	N	299	361	1			52
							329	9									
02	13272	X	12242	-0-	-1030	-0-	101	1	11827	2	N	285	193	1	40	8	104
							314	9									
03	14694	X	13284	-0-	-1410	-0-	108	1	12872	2	N	276	151	1	44	8	185
							304	9									
04	13890	X	11136	-0-	-2754	-0-	10843	2	293	9	N	266	333	1	39	8	79

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29790	X	27157	-0-	-2633	-0-	72	1	26286	2	N	726	742	1	42	8	135
							799	9									
12	30752	X	27191	-0-	-3561	-0-	74	1	26324	2	N	721	749	1			107
							793	9									
01	30163	X	26988	-0-	-3175	-0-	74	1	26120	2	N	722	716	1			113
							794	9									
02	26852	X	24253	-0-	-2599	-0-	67	1	23428	2	N	689	571	1	43	8	188
							758	9									
03	28954	X	25959	-0-	-2995	-0-	72	1	25186	2	N	637	723	1	42	8	60
							701	9									
04	27150	X	24539	-0-	-2611	-0-	23641	2	898	9	N	816	615	1	39	8	222

MATHERS-STUDER 167-1 WELL #: 1H RRCID -> 282929 COMPL. DATE 03/09/2017 TOTAL DEPTH 550 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS-STUDER 1518-4 WELL #: 1H RRCID -> 283047 COMPL. DATE 05/06/2017 TOTAL DEPTH 10201 PERF.10310 - 17468

11	17070	X	14847	-0-	-2223	-0-	14041	2	806	9	N	733	556	1	21	8	216
12	17236	X	14445	-0-	-2791	-0-	13613	2	832	9	N	756	734	1	31	8	207
01	17236	X	14098	-0-	-3138	-0-	13333	2	765	9	N	695	741	1	34	8	127
02	14896	X	12386	-0-	-2510	-0-	11731	2	655	9	N	595	551	1	9	8	162
03	15934	X	12442	-0-	-3492	-0-	11837	2	605	9	N	550	504	1	14	8	194
04	14850	X	11801	-0-	-3049	-0-	11165	2	636	9	N	578	543	1	15	8	214

MATHERS 1518-165 WELL #: 1H RRCID -> 283066 COMPL. DATE 05/04/2017 TOTAL DEPTH 10410 PERF.10318 - 17598

11	40680	X	31707	-0-	-8973	-0-	108	1	30640	2	N	872	917	1	22	8	104
							959	9									
12	40269	X	30839	-0-	-9430	-0-	112	1	29733	2	N	904	740	1	33	8	235
							994	9									
01	37479	X	30256	-0-	-7223	-0-	112	1	29201	2	N	857	934	1	34	8	124
							943	9									
02	32060	X	26767	-0-	-5293	-0-	101	1	25862	2	N	731	747	1	9	8	99
							804	9									
03	33976	X	28527	-0-	-5449	-0-	108	1	27471	2	N	862	709	1	18	8	234
							948	9									
04	31710	X	26627	-0-	-5083	-0-	25905	2	722	9	N	656	711	1	16	8	163

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

11	6882	X	6882	-0-	-0-	-0-	206	1	6676	3	N	-0-					-0-
12	7437	X	7437	-0-	-0-	-0-	212	1	7225	3	N	-0-					-0-
01	7935	X	7935	-0-	-0-	-0-	212	1	7723	3	N	-0-					-0-
02	7540	X	7540	-0-	-0-	-0-	192	1	7348	3	N	-0-					-0-
03	7651	X	7651	-0-	-0-	-0-	212	1	7439	3	N	-0-					-0-
*04	9940	X	9940	-0-	-0-	-0-	206	1	9734	3	N	-0-					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	527	N	351	-0-	-176	-0-	351	2			N	-0-					-0-
02	504	N	302	-0-	-202	-0-	302	2			N	-0-					-0-
03	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	S	30	-0-	-90	-0-	30	1			N	-0-					-0-
12	72	S	72	-0-	-0-	-0-	31	1	41	2	N	-0-					-0-
01	62	S	31	-0-	-31	-0-	31	1			N	-0-					-0-
02	192	S	192	-0-	-0-	-0-	28	1	164	2	N	-0-					-0-
03	161	S	161	-0-	-0-	-0-	31	1	130	2	N	-0-					-0-
04	30	S	30	-0-	-0-	-0-	30	1			N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14875	S	14875	-0-	-0-	-0-	683	1	14184	2	N	7	7	8			-0-
							8	9									
12	13246	S	13246	-0-	-0-	-0-	653	1	12583	2	N	9	9	8			-0-
							10	9									
01	14400	S	14400	-0-	-0-	-0-	736	1	13652	2	N	11	11	8			-0-
							12	9									
02	12996	S	12996	-0-	-0-	-0-	678	1	12315	2	N	3	3	8			-0-
							3	9									
03	11954	S	11954	-0-	-0-	-0-	615	1	11333	2	N	5	5	8			-0-
							6	9									
*04	10629	S	10629	-0-	-0-	-0-	738	1	9887	2	N	4	4	8			-0-
							4	9									

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	30	-0-	-1230	-0-	29	2	1	9	Y	1	1	8			119
12	1302	N	-0-	-0-	-1302	-0-					Y	-0-					119
01	930	N	-0-	-0-	-930	-0-					Y	-0-					119
02	28	N	-0-	-0-	-28	-0-					Y	2	101	1			20
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					20

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69510	X	66265	-0-	-3245	-0-	66265	3			N	-0-					25
12	71238	X	68065	-0-	-3173	-0-	68065	3			N	-0-					25
01	70060	X	67192	-0-	-2868	-0-	67192	3			N	-0-					25
02	62664	X	60070	-0-	-2594	-0-	60070	3			N	-0-					25
03	68882	X	66145	-0-	-2737	-0-	66145	3			N	-0-					25
04	66270	X	63498	-0-	-2772	-0-	63498	3			N	-0-					25

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
12	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

MATHERS RANCH (TONKAWA) //CONT.// 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1410	-0-	-180	-0-	72	1	1338	2	Y	-0-					52
12	1495	N	1495	-0-	-0-	-0-	74	1	1415	2	Y	5					57
							6	9									
01	1550	N	1301	-0-	-249	-0-	74	1	1225	2	Y	2					59
							2	9									
02	1316	N	1166	-0-	-150	-0-	67	1	1098	2	Y	1					60
							1	9									
03	1488	N	1371	-0-	-117	-0-	72	1	1288	2	Y	10	70	1			-0-
							11	9									
*04	1261	N	1261	-0-	-0-	-0-	1252	2	9	9	Y	8					8

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 4 RRCID -> 283568 COMPL. DATE 10/27/1981 TOTAL DEPTH 8050 PERF. 7200 - 7925

11	7500	2160	-0-	-5340	65048	2125	2	35	9	N	32					140
12	7750	3143	-0-	-4607	60441	3091	2	52	9	N	47					187
01	7750	4631	-0-	-3119	57322	4579	2	52	9	N	47					234
02	7000	1318	-0-	-5682	51640	1304	2	14	9	N	13					247
*03	7750	3392	-0-	-4358	47282	3351	2	41	9	N	37					284
04	2640	NO RPT	-0-	-2640	44642					N	NO RPT					284

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

11 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

11 DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03 DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

11	900	N	789	-0-	-111	-0-	789	3			N	-0-					74
12	899	N	707	-0-	-192	-0-	707	3			N	-0-					74
01	868	N	669	-0-	-199	-0-	669	3			N	-0-					74
02	728	N	203	-0-	-525	-0-	203	3			N	-0-					74
03	713	N	-0-	-0-	-713	-0-					N	-0-					74
*04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					74

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0-	-0-	30 11	1 9	629	2	N	10					160
12	589	N	543	-0-	-46	-0-	29 7	1 9	507	2	N	6					166
01	620	N	420	-0-	-200	-0-	26 13	1 9	381	2	N	12					178
02	616	N	377	-0-	-239	-0-	28 6	1 9	343	2	N	5					183
03	558	N	430	-0-	-128	-0-	31 13	1 9	386	2	N	12					195
04	420	N	301	-0-	-119	-0-	24 19	1 9	258	2	N	17					212

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1018	-0-	-92	-0-	1018	2			N	-0-					-0-
12	1054	N	1010	-0-	-44	-0-	1010	2			N	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
02	952	N	894	-0-	-58	-0-	894	2			N	-0-					-0-
03	1023	N	1014	-0-	-9	-0-	1014	2			N	-0-					-0-
04	1050	N	1043	-0-	-7	-0-	1043	2			N	-0-					-0-

M3V ENERGY, LLC 519511
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
12	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
01	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	R	404	-0-	-0-	-0-	387	3	17	9	N	15					175
12	403	#	397	-0-	-6	-0-	386	3	11	9	N	10					185
01	413	R	413	-0-	-0-	-0-	402	3	11	9	N	10					195
02	364	#	309	-0-	-55	-0-	306	3	3	9	N	3					198
03	405	R	405	-0-	-0-	-0-	399	3	6	9	N	5					203
04	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					203

MCMORDIE RANCH (9400) //CONT.// 59836 500 ASSOCIATED 49B CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	588	-0-	-42	-0-	59	1	529	3	N	-0-					177
12	651	#	602	-0-	-49	-0-	59	1	533	3	N	9					186
							10	9									
01	627	R	627	-0-	-0-	-0-	63	1	564	3	N	-0-					186
02	575	R	575	-0-	-0-	-0-	57	1	510	3	N	7					193
							8	9									
03	668	R	668	-0-	-0-	-0-	64	1	571	3	N	30					223
							33	9									
04	600	#	470	-0-	-130	-0-	45	1	405	3	N	18					241
							20	9									

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	789	-0-	-0-	-0-	105	1	644	3	N	36	192	1			99
							40	9									
12	651	N	526	-0-	-125	-0-	70	1	432	3	N	22					121
							24	9									
01	652	N	652	-0-	-0-	-0-	88	1	540	3	N	22					143
							24	9									
02	728	N	534	-0-	-194	-0-	70	1	429	3	N	32					175
							35	9									
03	527	N	522	-0-	-5	-0-	65	1	398	3	N	54	108	1			121
							59	9									
04	630	N	496	-0-	-134	-0-	65	1	401	3	N	27					148
							30	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	775	-0-	-35	-0-	109	1	666	3	N	-0-					-0-
12	850	N	850	-0-	-0-	-0-	119	1	731	3	N	-0-					-0-
01	837	N	823	-0-	-14	-0-	115	1	708	3	N	-0-					-0-
02	728	N	724	-0-	-4	-0-	101	1	623	3	N	-0-					-0-
03	837	N	809	-0-	-28	-0-	113	1	696	3	N	-0-					-0-
04	810	N	790	-0-	-20	-0-	111	1	679	3	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1718	-0-	-142	-0-	1718	2			N	-0-					-0-
12	2604	X	2212	-0-	-392	-0-	2212	2			N	-0-					-0-
01	2604	X	1332	-0-	-1272	-0-	1332	2			N	-0-					-0-
02	2352	X	1452	-0-	-900	-0-	1452	2			N	-0-					-0-
03	2263	X	2092	-0-	-171	-0-	2092	2			N	-0-					-0-
*04	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

11	1170	N	1168	-0-	-2	-0-	1149	2	19	9	N	17					148
12	1302	N	1044	-0-	-258	-0-	1027	2	17	9	N	15					163
01	1178	N	967	-0-	-211	-0-	947	2	20	9	N	18					181
02	1092	N	876	-0-	-216	-0-	848	2	28	9	N	25					206
03	1054	N	927	-0-	-127	-0-	910	2	17	9	N	15					221
*04	1014	N	1014	-0-	-0-	-0-	1005	2	9	9	N	8	183	1			46

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

11	877	N	877	-0-	-0-	-0-	851	2	26	9	N	24					199
12	942	N	942	-0-	-0-	-0-	929	2	13	9	N	12					211
01	903	N	903	-0-	-0-	-0-	889	2	14	9	N	13	175	1			49
02	758	N	758	-0-	-0-	-0-	747	2	11	9	N	10					59
03	850	N	850	-0-	-0-	-0-	832	2	18	9	N	16					75
*04	708	N	708	-0-	-0-	-0-	691	2	17	9	N	15					90

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

11	3102	X	3102	-0-	-0-	-0-	3096	2	6	9	N	5					105
12	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					105
01	3260	X	3260	-0-	-0-	-0-	3258	2	2	9	N	2					107
02	2952	X	2952	-0-	-0-	-0-	2938	2	14	9	N	13					120
03	3221	X	3221	-0-	-0-	-0-	3170	2	51	9	N	46					166
*04	3211	X	3211	-0-	-0-	-0-	3189	2	22	9	N	20					186

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

11	1260	N	1140	-0-	-120	-0-	1106	2	34	9	N	31					217
12	1209	N	1125	-0-	-84	-0-	1108	2	17	9	N	15					232
01	1178	N	1171	-0-	-7	-0-	1145	2	26	9	N	24	168	1			88
02	1064	N	1051	-0-	-13	-0-	1020	2	31	9	N	28					116
03	1116	N	1078	-0-	-38	-0-	1053	2	25	9	N	23					139
*04	1140	N	1053	-0-	-87	-0-	1044	2	9	9	N	8					147

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

11	2370	N	2236	-0-	-134	-0-	2208	2	28	9	N	25					194
12	2320	N	2320	-0-	-0-	-0-	2294	2	26	9	N	24					218
01	2387	N	2387	-0-	-0-	-0-	2359	2	28	9	N	25	180	1			63
02	2100	N	2023	-0-	-77	-0-	2000	2	23	9	N	21					84
03	2325	N	2285	-0-	-40	-0-	2261	2	24	9	N	22					106
*04	2353	N	2353	-0-	-0-	-0-	2329	2	24	9	N	22					128

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2345	X	2345	-0-	-0-	-0-	781	1	1513	2	N	46					220
							51	9									
12	2418	X	2032	-0-	-386	-0-	615	1	1374	2	N	39	192	1			67
							43	9									
01	2418	X	2146	-0-	-272	-0-	854	1	1235	2	N	52					119
							57	9									
02	2184	N	1752	-0-	-432	-0-	564	1	1154	2	N	31					150
							34	9									
03	2235	N	2235	-0-	-0-	-0-	768	1	1420	2	N	43					193
							47	9									
04	2070	N	1954	-0-	-116	-0-	697	1	1215	2	N	38					231
							42	9									

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	8233	-0-	-1517	-0-	867	1	7234	2	N	120					256
							132	9									
12	9889	X	8519	-0-	-1370	-0-	906	1	7496	2	N	106					362
							117	9									
01	9703	X	8667	-0-	-1036	-0-	974	1	7566	2	N	115	189	1			288
							127	9									
02	8652	X	6986	-0-	-1666	-0-	922	1	5919	2	N	132	193	1			227
							145	9									
03	9052	X	7668	-0-	-1384	-0-	1006	1	6526	2	N	124	191	1			160
							136	9									
04	8400	X	8081	-0-	-319	-0-	1006	1	6948	2	N	115					275
							127	9									

ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	466	2	14	9	N	13					131
12	476	N	476	-0-	-0-	-0-	464	2	12	9	N	11					142
01	503	N	503	-0-	-0-	-0-	482	2	21	9	N	19					161
02	448	N	-0-	-0-	-448	-0-					N	15					176
03	465	N	421	-0-	-44	-0-	418	2	3	9	N	3					179
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					179

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	395	2	14	9	N	13					92
12	434	N	370	-0-	-64	-0-	359	2	11	9	N	10					102
01	383	N	383	-0-	-0-	-0-	375	2	8	9	N	7					109
02	392	N	366	-0-	-26	-0-	355	2	11	9	N	10					119
03	372	N	369	-0-	-3	-0-	360	2	9	9	N	8					127
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					127

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3394	-0-	-146	-0-	3385	2	9	9	N	8					73
12	3627	X	3434	-0-	-193	-0-	3421	2	13	9	N	12					85
01	3596	X	3393	-0-	-203	-0-	3364	2	29	9	N	26					111
02	3164	X	2880	-0-	-284	-0-	2852	2	28	9	N	25					136
03	3503	X	3400	-0-	-103	-0-	3356	2	44	9	N	40					176
04	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					176

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1233	N	1233	-0-	-0-	-0-	1220	2	13	9	N	12					41
12	1264	N	1264	-0-	-0-	-0-	1243	2	21	9	N	19					60
01	1240	N	1209	-0-	-31	-0-	1192	2	17	9	N	15					75
02	1120	N	1034	-0-	-86	-0-	1022	2	12	9	N	11					86
03	1240	N	1183	-0-	-57	-0-	1170	2	13	9	N	12					98
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					98

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	59	-0-	-781	-0-	59	2			N	-0-					129
12	310	N	16	-0-	-294	-0-	16	2			N	-0-					129
01	621	N	621	-0-	-0-	-0-	621	2			N	-0-					129
02	1184	N	1184	-0-	-0-	-0-	1177	2	7	9	N	6					135
*03	1077	N	1077	-0-	-0-	-0-	1070	2	7	9	N	6					141
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					141

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1960	-0-	-20	-0-	1957	2	3	9	N	3					87
12	2046	N	1661	-0-	-385	-0-	1651	2	10	9	N	9					96
01	2015	N	1833	-0-	-182	-0-	1761	2	72	9	N	65					161
02	1820	N	1764	-0-	-56	-0-	1753	2	11	9	N	10					171
*03	2043	N	2043	-0-	-0-	-0-	2037	2	6	9	N	5					176
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					176

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2986	-0-	-374	-0-	2964	2	22	9	N	20					164
12	3472	X	2940	-0-	-532	-0-	2914	2	26	9	N	24					188
01	3410	X	2934	-0-	-476	-0-	2900	2	34	9	N	31					219
02	2996	X	2512	-0-	-484	-0-	2483	2	29	9	N	26					245
03	3255	X	2915	-0-	-340	-0-	2874	2	41	9	N	37	181	1			101
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					101

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	411	-0-	-69	-0-	411	2			N	-0-					-0-
12	465	N	418	-0-	-47	-0-	418	2			N	-0-					-0-
01	527	N	388	-0-	-139	-0-	388	2			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
*03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1085	-0-	-55	-0-	1085	2			N	-0-					125
12	1116	N	916	-0-	-200	-0-	916	2			N	-0-					125
01	1023	N	889	-0-	-134	-0-	889	2			N	-0-					125
02	1008	N	641	-0-	-367	-0-	641	2			N	-0-					125
03	930	N	601	-0-	-329	-0-	601	2			N	-0-					125
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					125

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2531	-0-	-109	-0-	2523	2	8	9	N	7					210
12	2682	X	2682	-0-	-0-	-0-	2682	2			N	-0-					210
01	2635	X	2609	-0-	-26	-0-	2603	2	6	9	N	5					215
02	2352	X	2228	-0-	-124	-0-	2193	2	35	9	N	32	8	1			239
03	2697	X	2554	-0-	-143	-0-	2525	2	29	9	N	26					265
04	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					265

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	780	-0-	-30	-0-	779	2	1	9	N	1					75
12	883	N	883	-0-	-0-	-0-	870	2	13	9	N	12					87
01	806	N	-0-	-0-	-806	-0-					N	12					99
02	728	N	688	-0-	-40	-0-	682	2	6	9	N	5					104
03	868	N	771	-0-	-97	-0-	768	2	3	9	N	3					107
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1699	-0-	-161	-0-	1699	2			N	-0-					32
12	1891	N	1732	-0-	-159	-0-	1731	2	1	9	N	1					33
01	1860	N	1764	-0-	-96	-0-	1727	2	37	9	N	34					67
02	1596	N	1450	-0-	-146	-0-	1436	2	14	9	N	13					80
03	1736	N	1715	-0-	-21	-0-	1703	2	12	9	N	11					91
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					91

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	801	-0-	-99	-0-	797	2	4	9	N	4					89
12	961	N	907	-0-	-54	-0-	896	2	11	9	N	10					99
01	837	N	-0-	-0-	-837	-0-					N	-0-					99
02	756	N	430	-0-	-326	-0-	430	2			N	-0-					99
*03	900	N	900	-0-	-0-	-0-	897	2	3	9	N	3					102
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1425	-0-	-75	-0-	724	1	692	2	N	8	75	1			8
							9	9									
12	1550	N	1506	-0-	-44	-0-	748	1	745	2	N	12					20
							13	9									
01	1519	N	1477	-0-	-42	-0-	748	1	707	2	N	20					40
							22	9									
02	1344	N	1292	-0-	-52	-0-	676	1	605	2	N	10					50
							11	9									
03	1519	N	1454	-0-	-65	-0-	748	1	692	2	N	13					63
							14	9									
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					63

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

11	1020	N	980	-0-	-40	-0-	12	1	891	2	N	70					266
							77	9									
12	1023	N	988	-0-	-35	-0-	894	2	94	9	N	85	175	1			176
01	1054	N	-0-	-0-	-1054	-0-					N	53					229
02	924	N	886	-0-	-38	-0-	803	2	83	9	N	75					304
03	992	N	954	-0-	-38	-0-	906	2	48	9	N	44	180	1			168
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

11	2670	N	2622	-0-	-48	-0-	2558	2	64	9	N	58					153
12	2759	N	2704	-0-	-55	-0-	2628	2	76	9	N	69					222
01	2914	N	2644	-0-	-270	-0-	2581	2	63	9	N	57					279
02	2689	N	2689	-0-	-0-	-0-	2622	2	67	9	N	61					340
*03	2888	N	2888	-0-	-0-	-0-	2819	2	69	9	N	63	180	1			223
04	2550	N	NO RPT	-0-	-2550	-0-					N	NO RPT					223

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

11	1740	N	1740	-0-	-0-	-0-	1716	2	24	9	N	22					128
12	1798	N	1730	-0-	-68	-0-	1710	2	20	9	N	18					146
01	1705	N	-0-	-0-	-1705	-0-					N	33					179
02	1624	N	1536	-0-	-88	-0-	1524	2	12	9	N	11					190
03	1736	N	1683	-0-	-53	-0-	1654	2	29	9	N	26					216
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

11	3450	X	3197	-0-	-253	-0-	3162	2	35	9	N	32					172
12	3565	X	3203	-0-	-362	-0-	3156	2	47	9	N	43					215
01	3565	X	2991	-0-	-574	-0-	2930	2	61	9	N	55	184	1			86
02	3164	X	2670	-0-	-494	-0-	2634	2	36	9	N	33					119
03	3472	X	3174	-0-	-298	-0-	3144	2	30	9	N	27					146
04	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					146

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

11	6420	X	5741	-0-	-679	-0-	5680	2	61	9	Y	55					150
12	6262	X	5135	-0-	-1127	-0-	5058	2	77	9	Y	70					220
01	6262	X	5822	-0-	-440	-0-	5739	2	83	9	Y	75	182	1			113
02	5656	X	4923	-0-	-733	-0-	4860	2	63	9	Y	57					170
03	6107	X	5309	-0-	-798	-0-	5272	2	37	9	Y	34					204
04	5730	X	NO RPT	-0-	-5730	-0-					Y	NO RPT					204

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1262	N	1262	-0-	-0-	-0-	1249	2	13	9	Y	12					187
12	1364	N	828	-0-	-536	-0-	819	2	9	9	Y	8					195
01	1447	N	1447	-0-	-0-	-0-	1416	2	31	9	Y	28					223
02	1176	N	934	-0-	-242	-0-	920	2	14	9	Y	13					236
*03	1306	N	1306	-0-	-0-	-0-	1281	2	25	9	Y	23	178	1			81
04	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					81

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9630	X	9168	-0-	-462	-0-	8995	2	173	9	Y	157					268
12	9331	X	9233	-0-	-98	-0-	9122	2	111	9	Y	101	185	1			184
01	9331	X	9204	-0-	-127	-0-	9063	2	141	9	Y	128	186	1			126
02	8428	X	8196	-0-	-232	-0-	8079	2	117	9	Y	106					232
03	9331	X	8880	-0-	-451	-0-	8763	2	117	9	Y	106	181	1			157
04	9030	X	NO RPT	-0-	-9030	-0-					Y	NO RPT					157

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	7923	-0-	-597	-0-	7790	2	133	9	N	121	190	1			186
12	8804	X	6535	-0-	-2269	-0-	6440	2	95	9	N	86					272
01	8804	X	8412	-0-	-392	-0-	8268	2	144	9	N	131	186	1			217
02	7532	X	7204	-0-	-328	-0-	7099	2	105	9	N	95	182	1			130
03	8339	X	7762	-0-	-577	-0-	7666	2	96	9	N	87					217
04	8130	X	NO RPT	-0-	-8130	-0-					N	NO RPT					217

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11580	X	11091	-0-	-489	-0-	10983	2	108	9	Y	98					184
12	11935	X	11311	-0-	-624	-0-	11186	2	125	9	Y	114	181	1			117
01	11935	X	11189	-0-	-746	-0-	11048	2	141	9	Y	128					245
02	10780	X	10186	-0-	-594	-0-	10081	2	105	9	Y	95	184	1			156
03	11470	X	10899	-0-	-571	-0-	10820	2	79	9	Y	72					228
04	11100	X	NO RPT	-0-	-11100	-0-					Y	NO RPT					228

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11543	X	11543	-0-	-0-	-0-	1086	1	10370	2	Y	79	188	1			102
							87	9									
12	12896	X	10877	-0-	-2019	-0-	1122	1	9667	2	Y	80					182
							88	9									
01	12896	X	10343	-0-	-2553	-0-	1122	1	9120	2	Y	92	182	1			92
							101	9									
02	11648	X	9294	-0-	-2354	-0-	1014	1	8168	2	Y	102					194
							112	9									
03	12896	X	10155	-0-	-2741	-0-	1122	1	8926	2	Y	97	182	1			109
							107	9									
04	11550	X	NO RPT	-0-	-11550	-0-					Y	NO RPT					109

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	4935	-0-	-345	-0-	4851	2	84	9	Y	76					175
12	5146	X	4710	-0-	-436	-0-	4629	2	81	9	Y	74					249
01	5412	X	5412	-0-	-0-	-0-	5357	2	55	9	Y	50	187	1			112
02	4921	X	4921	-0-	-0-	-0-	4857	2	64	9	Y	58					170
*03	5222	X	5222	-0-	-0-	-0-	5131	2	91	9	Y	83	178	1			75
04	4980	X	NO RPT	-0-	-4980	-0-					Y	NO RPT					75

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	6082	-0-	-548	-0-	5971	2	111	9	Y	101					218
12	6386	X	6111	-0-	-275	-0-	6003	2	108	9	Y	98	185	1			131
01	6386	X	6084	-0-	-302	-0-	5962	2	122	9	Y	111					242
02	5768	X	5497	-0-	-271	-0-	5387	2	110	9	Y	100	182	1			160
03	6386	X	6363	-0-	-23	-0-	6252	2	111	9	Y	101	185	1			76
04	6090	X	NO RPT	-0-	-6090	-0-					Y	NO RPT					76

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14069	X	14069	-0-	-0-	-0-	13887	2	182	9	Y	165					269
12	14756	X	13383	-0-	-1373	-0-	13217	2	166	9	Y	151	185	1			235
01	14756	X	13886	-0-	-870	-0-	13736	2	150	9	Y	136	185	1			186
02	13328	X	12675	-0-	-653	-0-	12520	2	155	9	Y	141	188	1			139
03	14756	X	13576	-0-	-1180	-0-	13387	2	189	9	Y	172	183	1			128
04	14070	X	NO RPT	-0-	-14070	-0-					Y	NO RPT					128

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13317	X	13317	-0-	-0-	-0-	13225	2	92	9	N	84					257
12	10354	X	6914	-0-	-3440	-0-	6812	2	102	9	N	93	186	1			164
01	10354	X	6788	-0-	-3566	-0-	6691	2	97	9	N	88					252
02	9352	X	5818	-0-	-3534	-0-	5737	2	81	9	N	74	176	1			150
03	10354	X	6829	-0-	-3525	-0-	6745	2	84	9	N	76	184	1			42
04	10020	X	NO RPT	-0-	-10020	-0-					N	NO RPT					42

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	7578	-0-	-642	-0-	7449	2	129	9	Y	117					129
12	8463	X	7821	-0-	-642	-0-	7681	2	140	9	Y	127					256
01	8463	X	6611	-0-	-1852	-0-	6505	2	106	9	Y	96	183	1			169
02	7588	X	7282	-0-	-306	-0-	7144	2	138	9	Y	125	187	1			107
03	8277	X	7376	-0-	-901	-0-	7252	2	124	9	Y	113	181	1			39
04	7590	X	NO RPT	-0-	-7590	-0-					Y	NO RPT					39

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14772	X	14772	-0-	-0-	-0-	14636	2	136	9	Y	124					189
12	7967	X	7631	-0-	-336	-0-	7482	2	149	9	Y	135	185	1			139
01	7967	X	7500	-0-	-467	-0-	7333	2	167	9	Y	152					291
02	7196	X	6509	-0-	-687	-0-	6382	2	127	9	Y	115	181	1			225
03	7967	X	7244	-0-	-723	-0-	7108	2	136	9	Y	124	180	1			169
04	7710	X	NO RPT	-0-	-7710	-0-					Y	NO RPT					169

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3491	-0-	-499	-0-	3444	2	47	9	Y	43					257
12	4061	X	3544	-0-	-517	-0-	3490	2	54	9	Y	49					306
01	4061	X	3568	-0-	-493	-0-	3513	2	55	9	Y	50	186	1			170
02	3612	X	3039	-0-	-573	-0-	2984	2	55	9	Y	50					220
*03	3875	X	3646	-0-	-229	-0-	3592	2	54	9	Y	49	179	1			90
04	3480	X	NO RPT	-0-	-3480	-0-					Y	NO RPT					90

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2027	-0-	-223	-0-	2016	2	11	9	Y	10					133
12	2391	N	2391	-0-	-0-	-0-	2345	2	46	9	Y	42	36	1			139
01	2357	N	2357	-0-	-0-	-0-	2348	2	9	9	Y	8					147
02	2092	N	2092	-0-	-0-	-0-	2072	2	20	9	Y	18					165
03	2294	N	1833	-0-	-461	-0-	1808	2	25	9	Y	23	157	1			31
04	2220	N	NO RPT	-0-	-2220	-0-					Y	NO RPT					31

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	4116	-0-	-234	-0-	4054	2	62	9	Y	56					192
12	4371	X	4148	-0-	-223	-0-	4083	2	65	9	Y	59	187	1			64
01	4371	X	4070	-0-	-301	-0-	3941	2	129	9	Y	117					181
02	3920	X	3673	-0-	-247	-0-	3612	2	61	9	Y	55					236
03	4340	X	4020	-0-	-320	-0-	3958	2	62	9	Y	56	186	1			106
04	4110	X	NO RPT	-0-	-4110	-0-					Y	NO RPT					106

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3134	-0-	-166	-0-	657	1	2475	2	N	2					65
							2	9									
12	3410	X	3198	-0-	-212	-0-	659	1	2535	2	N	4					69
							4	9									
01	3410	X	3059	-0-	-351	-0-	664	1	2385	2	N	9					78
							10	9									
02	3052	X	2095	-0-	-957	-0-	2094	2	1	9	N	1					79
03	3224	X	2362	-0-	-862	-0-	2358	2	4	9	N	4					83
04	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					83

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16902	X	16902	-0-	-0-	-0-	16807	2	95	9	Y	86					241
12	8450	X	8450	-0-	-0-	-0-	8351	2	99	9	Y	90	185	1			146
01	8233	X	8233	-0-	-0-	-0-	8123	2	110	9	Y	100					246
02	7255	X	7255	-0-	-0-	-0-	7176	2	79	9	Y	72	185	1			133
*03	7686	X	7686	-0-	-0-	-0-	7588	2	98	9	Y	89					222
04	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					222

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11040	X	10549	-0-	-491	-0-	10395	2	154	9	N	140					197
12	11408	X	10677	-0-	-731	-0-	10549	2	128	9	N	116	186	1			127
01	11222	X	10472	-0-	-750	-0-	10333	2	139	9	N	126					253
02	9996	X	9276	-0-	-720	-0-	9153	2	123	9	N	112	190	1			175
03	10912	X	9887	-0-	-1025	-0-	9790	2	97	9	N	88	185	1			78
04	10560	X	NO RPT	-0-	-10560	-0-					N	NO RPT					78

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1750	-0-	-260	-0-	1748	2	2	9	Y	2					22
12	1616	N	1616	-0-	-0-	-0-	1610	2	6	9	Y	5					27
01	1590	N	1590	-0-	-0-	-0-	1583	2	7	9	Y	6					33
02	1431	N	1431	-0-	-0-	-0-	1427	2	4	9	Y	4					37
*03	1606	N	1606	-0-	-0-	-0-	1605	2	1	9	Y	1					38
04	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					38

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	5747	-0-	-373	-0-	5640	2	107	9	N	97					137
12	6262	X	5827	-0-	-435	-0-	5711	2	116	9	N	105					242
01	6262	X	5884	-0-	-378	-0-	5709	2	175	9	N	159	185	1			216
02	5572	X	5172	-0-	-400	-0-	5056	2	116	9	N	105	181	1			140
03	6107	X	5668	-0-	-439	-0-	5532	2	136	9	N	124	182	1			82
04	5760	X	NO RPT	-0-	-5760	-0-					N	NO RPT					82

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

11	3300	X	2989	-0-	-311	-0-	2883	2	106	9	N	96					157
12	3193	X	2929	-0-	-264	-0-	2839	2	90	9	N	82	154	1			85
01	3038	X	2962	-0-	-76	-0-	2848	2	114	9	N	104					189
02	2800	X	2649	-0-	-151	-0-	2550	2	99	9	N	90	182	1			97
03	3100	X	3051	-0-	-49	-0-	2934	2	117	9	N	106	31	1			172
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					172

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

11	3720	X	3441	-0-	-279	-0-	3341	2	100	9	N	91					211
12	3658	X	3442	-0-	-216	-0-	3359	2	83	9	N	75	187	1			99
01	3596	X	3421	-0-	-175	-0-	3313	2	108	9	N	98					197
02	3220	X	2913	-0-	-307	-0-	2834	2	79	9	N	72	179	1			90
03	3565	X	3322	-0-	-243	-0-	3225	2	97	9	N	88					178
04	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					178

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

11	5887	X	5887	-0-	-0-	-0-	5784	2	103	9	N	94					277
12	5966	X	5966	-0-	-0-	-0-	5856	2	110	9	N	100	172	1			205
01	4464	X	-0-	-0-	-4464	-0-					N	101	189	1			117
02	5163	X	5163	-0-	-0-	-0-	5068	2	95	9	N	86					203
*03	5770	X	5770	-0-	-0-	-0-	5652	2	118	9	N	107	182	1			128
04	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					128

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

11	8760	X	8023	-0-	-737	-0-	7911	2	112	9	N	102	189	1			167
12	9052	X	8271	-0-	-781	-0-	8135	2	136	9	N	124					291
01	8804	X	8018	-0-	-786	-0-	7906	2	112	9	N	102	188	1			205
02	7756	X	6998	-0-	-758	-0-	6869	2	129	9	N	117					322
03	8525	X	7822	-0-	-703	-0-	7655	2	167	9	N	152	370	1			104
04	8010	X	NO RPT	-0-	-8010	-0-					N	NO RPT					104

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

11	11152	X	11152	-0-	-0-	-0-	10988	2	164	9	N	149	59	1			288
12	10664	X	10162	-0-	-502	-0-	10035	2	127	9	N	115	132	1			271
01	11966	X	8620	-0-	-3346	-0-	8481	2	139	9	N	126					397
02	10808	X	10027	-0-	-781	-0-	9885	2	142	9	N	129	263	1			263
03	11966	X	10738	-0-	-1228	-0-	10580	2	158	9	N	144	101	1			306
04	11160	X	NO RPT	-0-	-11160	-0-					N	NO RPT					306

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

11	6840	X	6408	-0-	-432	-0-	6295	2	113	9	N	103					224
12	7068	X	6459	-0-	-609	-0-	6384	2	75	9	N	68	178	1			114
01	6665	X	6107	-0-	-558	-0-	6044	2	63	9	N	57					171
02	6020	X	5495	-0-	-525	-0-	5397	2	98	9	N	89					260
03	6634	X	6206	-0-	-428	-0-	6111	2	95	9	N	86	183	1			163
04	6420	X	NO RPT	-0-	-6420	-0-					N	NO RPT					163

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	496	N	-0-	-0-	-496	-0-					N	-0-	141	7			-0-
*06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*08	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
*09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*11	630	N	396	-0-	-234	-0-	396	2			N	-0-					-0-
*12	527	N	327	-0-	-200	-0-	327	2			N	-0-					-0-
*01	434	N	270	-0-	-164	-0-	270	2			N	-0-					-0-
*02	364	N	284	-0-	-80	-0-	284	2			N	-0-					-0-
*03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2109	-0-	-141	-0-	2098	3	11	9	N	10					124
12	2201	N	2124	-0-	-77	-0-	2117	3	7	9	N	6					130
01	2093	N	2093	-0-	-0-	-0-	2081	3	12	9	N	11					141
02	1960	N	1946	-0-	-14	-0-	1940	3	6	9	N	5					146
03	2139	N	2020	-0-	-119	-0-	2020	3			N	-0-					146
*04	2073	N	2073	-0-	-0-	-0-	2066	3	7	9	N	6					152

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1287	N	1287	-0-	-0-	-0-	60	1	1227	2	N	-0-					67
12	1643	N	916	-0-	-727	-0-	40	1	876	2	N	-0-					67
01	1978	N	1978	-0-	-0-	-0-	54	1	1924	2	N	-0-					67
02	1290	N	1290	-0-	-0-	-0-	54	1	1236	2	N	-0-					67
03	1333	N	1333	-0-	-0-	-0-	60	1	1273	2	N	-0-					67
04	1590	N	1214	-0-	-376	-0-	60	1	1154	2	N	-0-					67

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					94
12	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					94
01	1542	N	1542	-0-	-0-	-0-	1540	3	2	9	N	2					96
02	1596	N	1340	-0-	-256	-0-	1340	3			N	-0-					96
03	1581	N	1439	-0-	-142	-0-	1436	3	3	9	N	3					99
04	1500	N	1390	-0-	-110	-0-	1390	3			N	-0-					99

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	155	3	3	9	N	3					23
12	174	N	174	-0-	-0-	-0-	12	1	162	3	N	-0-					23
01	164	N	164	-0-	-0-	-0-	12	1	146	3	N	5					28
							6	9									
02	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					28
03	186	N	171	-0-	-15	-0-	12	1	159	3	N	-0-					28
*04	168	N	168	-0-	-0-	-0-	157	3	11	9	N	10					38

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	755	-0-	-85	-0-	755	3			N	-0-					100
12	837	N	782	-0-	-55	-0-	13	1	769	3	N	-0-					100
01	868	N	821	-0-	-47	-0-	13	1	767	3	N	37					137
							41	9									
02	707	N	707	-0-	-0-	-0-	11	1	696	3	N	-0-					137
03	798	N	798	-0-	-0-	-0-	13	1	785	3	N	-0-					137
04	780	N	761	-0-	-19	-0-	752	3	9	9	N	8					145

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	338	-0-	-22	-0-	319	3	19	9	N	17					117
12	372	N	318	-0-	-54	-0-	11	1	307	3	N	-0-					117
01	341	N	320	-0-	-21	-0-	11	1	309	3	N	-0-					117
02	308	N	277	-0-	-31	-0-	10	1	267	3	N	-0-					117
03	330	N	330	-0-	-0-	-0-	11	1	319	3	N	-0-					117
*04	385	N	385	-0-	-0-	-0-	302	3	83	9	N	75					192

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

11	330	N	209	-0-	-121	-0-	209	3			N	-0-					122
12	155	N	101	-0-	-54	-0-	11	1	90	3	N	-0-					122
01	372	N	171	-0-	-201	-0-	11	1	160	3	N	-0-					122
02	196	N	180	-0-	-16	-0-	10	1	170	3	N	-0-					122
03	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-					122
*04	182	N	182	-0-	-0-	-0-	182	3			N	-0-	8	5			114

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

11	150	N	134	-0-	-16	-0-	134	3			N	-0-					23
12	155	N	143	-0-	-12	-0-	11	1	132	3	N	-0-					23
01	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					23
02	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-					23
03	155	N	92	-0-	-63	-0-	11	1	81	3	N	-0-					23
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					23

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

11	840	N	790	-0-	-50	-0-	790	3			N	-0-					69
12	806	N	769	-0-	-37	-0-	11	1	758	3	N	-0-					69
01	837	N	697	-0-	-140	-0-	11	1	653	3	N	30					99
							33	9									
02	728	N	579	-0-	-149	-0-	10	1	569	3	N	-0-					99
03	775	N	697	-0-	-78	-0-	11	1	686	3	N	-0-					99
*04	797	N	797	-0-	-0-	-0-	736	3	61	9	N	55					154

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

11	480	N	458	-0-	-22	-0-	458	3			N	-0-					150
12	527	N	466	-0-	-61	-0-	13	1	453	3	N	-0-					150
01	527	N	488	-0-	-39	-0-	13	1	475	3	N	-0-					150
02	420	N	418	-0-	-2	-0-	11	1	407	3	N	-0-					150
03	729	N	729	-0-	-0-	-0-	13	1	716	3	N	-0-					150
*04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					150

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

11	750	N	652	-0-	-98	-0-	652	3			N	-0-					92
12	713	N	666	-0-	-47	-0-	12	1	654	3	N	-0-					92
01	713	N	694	-0-	-19	-0-	12	1	647	3	N	32					124
							35	9									
02	616	N	595	-0-	-21	-0-	10	1	585	3	N	-0-					124
03	767	N	767	-0-	-0-	-0-	12	1	657	3	N	89	190	1			23
							98	9									
04	660	N	613	-0-	-47	-0-	613	3			N	-0-					23

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

11	1410	N	1391	-0-	-19	-0-	1329	3	62	9	N	56	187	1			58
12	1457	N	1443	-0-	-14	-0-	12	1	1416	3	N	14					72
							15	9									
01	1439	N	1439	-0-	-0-	-0-	12	1	1427	3	N	-0-					72
02	1387	N	1387	-0-	-0-	-0-	11	1	1376	3	N	-0-					72
03	1705	N	1705	-0-	-0-	-0-	12	1	1572	3	N	110					182
							121	9									
*04	1476	N	1476	-0-	-0-	-0-	1473	3	3	9	N	3					185

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

11	1440	N	1214	-0-	-226	-0-	1214	3			N	-0-					249
12	1395	N	1247	-0-	-148	-0-	12	1	1235	3	N	-0-					249
01	1333	N	1235	-0-	-98	-0-	12	1	1223	3	N	-0-	8	5			241
02	1131	N	1131	-0-	-0-	-0-	11	1	1120	3	N	-0-					241
03	1337	N	1337	-0-	-0-	-0-	12	1	1325	3	N	-0-					241
*04	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-	12	5			229

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	496	-0-	-74	-0-	496	3			N	-0-					94
12	558	N	508	-0-	-50	-0-	12	1	496	3	N	-0-					94
01	558	N	503	-0-	-55	-0-	12	1	491	3	N	-0-					94
02	483	N	483	-0-	-0-	-0-	11	1	472	3	N	-0-					94
03	496	N	493	-0-	-3	-0-	12	1	481	3	N	-0-					94
04	480	N	445	-0-	-35	-0-	445	3			N	-0-					94

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

11	5220	X	5093	-0-	-127	-0-	30	1	5060	2	N	3					126
							3	9									
12	5363	X	5112	-0-	-251	-0-	31	1	5060	2	N	19					145
							21	9									
01	5363	X	5027	-0-	-336	-0-	29	1	4990	2	N	7					152
							8	9									
02	4844	X	4816	-0-	-28	-0-	28	1	4777	2	N	10					162
							11	9									
03	5332	X	5073	-0-	-259	-0-	31	1	5042	2	N	-0-					162
*04	5136	X	5136	-0-	-0-	-0-	30	1	5106	2	N	-0-					162

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

11	510	N	423	-0-	-87	-0-	414	3	9	9	N	8					192
12	557	N	557	-0-	-0-	-0-	540	3	17	9	N	15					207
01	496	N	456	-0-	-40	-0-	446	3	10	9	N	9					216
02	426	N	426	-0-	-0-	-0-	417	3	9	9	N	8					224
03	558	N	537	-0-	-21	-0-	524	3	13	9	N	12					236
*04	489	N	489	-0-	-0-	-0-	472	3	17	9	N	15					251

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

11	1752	R	284	-0-	-1468	-0-	284	3			N	-0-					-0-
12	171	R	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	682	#	207	-0-	-475	-0-	207	3			N	-0-					-0-
02	616	#	144	-0-	-472	-0-	144	3			N	-0-					-0-
03	496	#	236	-0-	-260	-0-	236	3			N	-0-					-0-
04	270	#	82	-0-	-188	-0-	82	3			N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

11	0	#	-0-	-0-	-0-	-0-					N	-0-					92
12	0	#	-0-	-0-	-0-	-0-					N	-0-					92
01	0	#	-0-	-0-	-0-	-0-					N	-0-					92
02	0	#	-0-	-0-	-0-	-0-					N	-0-					92
03	0	#	-0-	-0-	-0-	-0-					N	-0-					92
04	0	#	-0-	-0-	-0-	-0-					N	-0-					92

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

11	660	#	641	-0-	-19	-0-	172	1	469	3	N	-0-					119
12	823	R	823	-0-	-0-	-0-	184	1	639	3	N	-0-					119
01	809	R	809	-0-	-0-	-0-	184	1	625	3	N	-0-					119
02	620	R	620	-0-	-0-	-0-	166	1	454	3	N	-0-					119
03	682	#	673	-0-	-9	-0-	184	1	489	3	N	-0-					119
*04	752	R	752	-0-	-0-	-0-	172	1	580	3	N	-0-					119

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	#	779	-0-	-61	-0-	30	1	749	2	N	-0-					47
12	868	#	785	-0-	-83	-0-	31	1	754	2	N	-0-					47
01	868	#	751	-0-	-117	-0-	31	1	720	2	N	-0-					47
02	756	#	626	-0-	-130	-0-	28	1	598	2	N	-0-					47
03	837	#	766	-0-	-71	-0-	31	1	735	2	N	-0-					47
04	780	#	756	-0-	-24	-0-	30	1	726	2	N	-0-					47

UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	769	-0-	-221	-0-	765	3	4	9	N	4					201
12	1023	#	652	-0-	-371	-0-	649	3	3	9	N	3					204
01	1023	#	1002	-0-	-21	-0-	999	3	3	9	N	3					207
02	924	#	453	-0-	-471	-0-	451	3	2	9	N	2					209
03	837	#	459	-0-	-378	-0-	457	3	2	9	N	2					211
04	960	#	161	-0-	-799	-0-	161	3			N	-0-					211

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

CHAMBERS, FRANK M. WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, FRANK M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1420	N	1420	-0-	-0-	-0-	1353	3	67	9	N	61					109
12	1373	N	1373	-0-	-0-	-0-	12	1	1361	3	N	-0-					109
01	1403	N	1403	-0-	-0-	-0-	12	1	1391	3	N	-0-					109
02	1316	N	1274	-0-	-42	-0-	11	1	1263	3	N	-0-					109
03	1364	N	1323	-0-	-41	-0-	12	1	1311	3	N	-0-					109
04	1350	N	1348	-0-	-2	-0-	1348	3			N	-0-					109

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
12	732	N	732	-0-	-0-	-0-	189	1	543	2	N	-0-					-0-
01	705	N	705	-0-	-0-	-0-	189	1	516	2	N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	170	1	457	2	N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	189	1	477	2	N	-0-					-0-
*04	664	N	664	-0-	-0-	-0-	171	1	493	2	N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

CHAMBERS, FRANK M. WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1661	N	1661	-0-	-0-	-0-	1646	3	15	9	N	14	181	1			33
12	1831	N	1831	-0-	-0-	-0-	12	1	1819	3	N	-0-					33
01	1875	N	1875	-0-	-0-	-0-	12	1	1787	3	N	69					102
							76	9									
02	1617	N	1617	-0-	-0-	-0-	11	1	1606	3	N	-0-					102
03	1829	N	1813	-0-	-16	-0-	12	1	1801	3	N	-0-					102
04	1800	N	1790	-0-	-10	-0-	1768	3	22	9	N	20					122

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1109	-0-	-181	-0-	1083	3	26	9	N	24	183	1			35
12	1234	N	1234	-0-	-0-	-0-	12	1	1222	3	N	-0-					35
01	1240	N	1188	-0-	-52	-0-	12	1	1154	3	N	20					55
							22	9									
02	1068	N	1068	-0-	-0-	-0-	11	1	1057	3	N	-0-					55
03	1254	N	1254	-0-	-0-	-0-	12	1	1159	3	N	75					130
							83	9									
04	1140	N	1098	-0-	-42	-0-	1098	3			N	-0-					130

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

11	825	N	825	-0-	-0-	-0-	778	3	47	9	N	43	183	1			42
12	1013	N	1013	-0-	-0-	-0-	11	1	1002	3	N	-0-					42
01	1017	N	1017	-0-	-0-	-0-	11	1	1006	3	N	-0-					42
02	746	N	746	-0-	-0-	-0-	10	1	703	3	N	30					72
							33	9									
03	790	N	790	-0-	-0-	-0-	11	1	779	3	N	-0-					72
04	750	N	648	-0-	-102	-0-	648	3			N	-0-					72

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

11	1479	N	1479	-0-	-0-	-0-	1470	3	9	9	N	8	188	1			89
12	1519	N	1379	-0-	-140	-0-	12	1	1367	3	N	-0-					89
01	1668	N	1668	-0-	-0-	-0-	12	1	1656	3	N	-0-					89
02	1546	N	1546	-0-	-0-	-0-	11	1	1458	3	N	70					159
							77	9									
03	1364	N	1347	-0-	-17	-0-	12	1	1335	3	N	-0-					159
04	1620	N	1390	-0-	-230	-0-	1390	3			N	-0-					159

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

11	2323	X	2323	-0-	-0-	-0-	2323	3			N	-0-					205
12	2344	X	2344	-0-	-0-	-0-	12	1	2332	3	N	-0-					205
01	2388	X	2388	-0-	-0-	-0-	12	1	2363	3	N	12	184	1			33
							13	9									
02	2088	X	2088	-0-	-0-	-0-	11	1	2077	3	N	-0-					33
03	2296	N	2296	-0-	-0-	-0-	12	1	2284	3	N	-0-					33
*04	2222	N	2222	-0-	-0-	-0-	2222	3			N	-0-					33

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, FRANK M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	612	-0-	-48	-0-	608	3	4	9	N	4					139
12	651	N	637	-0-	-14	-0-	12	1	625	3	N	-0-					139
01	632	N	632	-0-	-0-	-0-	12	1	620	3	N	-0-					139
02	614	N	614	-0-	-0-	-0-	11	1	535	3	N	62					201
							68	9									
03	651	N	639	-0-	-12	-0-	12	1	627	3	N	-0-					201
*04	610	N	610	-0-	-0-	-0-	610	3			N	-0-	21	5			180

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	754	-0-	-86	-0-	754	3			N	-0-					-0-
12	806	N	746	-0-	-60	-0-	13	1	733	3	N	-0-					-0-
01	806	N	611	-0-	-195	-0-	13	1	598	3	N	-0-					-0-
02	700	N	669	-0-	-31	-0-	12	1	657	3	N	-0-					-0-
03	884	N	884	-0-	-0-	-0-	13	1	794	3	N	70					70
							77	9									
*04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					70

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1404	N	1404	-0-	-0-	-0-	1394	3	10	9	N	9					189
12	1452	N	1452	-0-	-0-	-0-	13	1	1439	3	N	-0-					189
01	1469	N	1469	-0-	-0-	-0-	13	1	1406	3	N	45	191	1			43
							50	9									
02	1405	N	1405	-0-	-0-	-0-	11	1	1394	3	N	-0-	3	5			40
03	1457	N	1377	-0-	-80	-0-	13	1	1364	3	N	-0-					40
04	1410	N	1368	-0-	-42	-0-	1368	3			N	-0-					40

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	222	-0-	-48	-0-	222	3			N	-0-					57
12	279	N	128	-0-	-151	-0-	12	1	116	3	N	-0-	15	1	10	5	32
01	279	N	-0-	-0-	-279	-0-					N	-0-					32
02	367	N	367	-0-	-0-	-0-	6	1	361	3	N	-0-					32
03	309	N	309	-0-	-0-	-0-	12	1	297	3	N	-0-					32
*04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					32

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					17
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					17
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					17
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					17
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					17
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					17

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2811	N	2811	-0-	-0-	-0-	138	1	2673	3	N	-0-					289
12	2821	N	2821	-0-	-0-	-0-	155	1	2666	3	N	-0-					289
01	2598	N	2598	-0-	-0-	-0-	155	1	2443	3	N	-0-					289
02	2173	N	2173	-0-	-0-	-0-	140	1	2033	3	N	-0-					289
03	2387	N	2387	-0-	-0-	-0-	155	1	2230	3	N	2					291
							2	9									
*04	2228	N	2228	-0-	-0-	-0-	138	1	2090	3	N	-0-					291

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

11	1670	N	1670	-0-	-0-	-0-	1631	3	39	9	N	35					162
12	1767	N	1571	-0-	-196	-0-	12	1	1559	3	N	-0-					162
01	1596	N	1596	-0-	-0-	-0-	12	1	1520	3	N	58	192	1			28
							64	9									
02	1568	N	1300	-0-	-268	-0-	11	1	1274	3	N	14					42
							15	9									
03	1581	N	1426	-0-	-155	-0-	12	1	1414	3	N	-0-					42
04	1530	N	1441	-0-	-89	-0-	1441	3			N	-0-					42

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

11	600	N	577	-0-	-23	-0-	577	3			N	-0-					155
12	682	N	673	-0-	-9	-0-	599	3	74	9	N	67	184	1			38
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					38
02	532	N	524	-0-	-8	-0-	524	3			N	-0-					38
03	682	N	563	-0-	-119	-0-	515	3	48	9	N	44					82
04	570	N	433	-0-	-137	-0-	433	3			N	-0-					82

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

11	270	N	268	-0-	-2	-0-	258	3	10	9	N	9					129
12	310	N	280	-0-	-30	-0-	13	1	267	3	N	-0-					129
01	279	N	223	-0-	-56	-0-	13	1	210	3	N	-0-					129
02	252	N	191	-0-	-61	-0-	12	1	172	3	N	6					135
							7	9									
03	279	N	73	-0-	-206	-0-	13	1	60	3	N	-0-					135
04	210	N	26	-0-	-184	-0-	26	3			N	-0-					135

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

11	240	N	73	-0-	-167	-0-	73	3			N	-0-					55
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					55
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					55
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					55
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					55
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					55

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

11	60	N	51	-0-	-9	-0-	51	3			N	-0-					7
12	62	N	60	-0-	-2	-0-	13	1	47	3	N	-0-					7
01	63	N	63	-0-	-0-	-0-	13	1	50	3	N	-0-					7
02	56	N	43	-0-	-13	-0-	12	1	31	3	N	-0-					7
03	64	N	64	-0-	-0-	-0-	13	1	51	3	N	-0-					7
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					7

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, FRANK M. WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

11	330	N	319	-0-	-11	-0-	319	3			N	-0-					195
12	341	N	328	-0-	-13	-0-	13	1	315	3	N	-0-					195
01	372	N	359	-0-	-13	-0-	13	1	317	3	N	26	191	1			30
							29	9									
02	308	N	305	-0-	-3	-0-	12	1	293	3	N	-0-					30
03	341	N	326	-0-	-15	-0-	13	1	313	3	N	-0-					30
04	360	N	333	-0-	-27	-0-	333	3			N	-0-					30

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1634	-0-	-46	-0-	1634	3			N	-0-					47
12	1736	N	1687	-0-	-49	-0-	12	1	1675	3	N	-0-					47
01	1726	N	1726	-0-	-0-	-0-	12	1	1694	3	N	18					65
							20	9									
02	1535	N	1535	-0-	-0-	-0-	11	1	1524	3	N	-0-					65
03	1744	N	1744	-0-	-0-	-0-	12	1	1732	3	N	-0-					65
04	1680	N	1646	-0-	-34	-0-	1578	3	68	9	N	62					127

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2758	-0-	-452	-0-	2682	3	76	9	N	69	187	1			75
12	3286	X	2797	-0-	-489	-0-	12	1	2707	3	N	71					146
							78	9									
01	3100	X	2685	-0-	-415	-0-	12	1	2611	3	N	56					202
							62	9									
02	2744	X	2390	-0-	-354	-0-	11	1	2313	3	N	60	186	1			76
							66	9									
03	2914	X	2479	-0-	-435	-0-	12	1	2448	3	N	17					93
							19	9									
04	2760	X	2373	-0-	-387	-0-	2373	3			N	-0-					93

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					45
12	1364	N	1027	-0-	-337	-0-	1027	3			N	-0-					45
01	1488	N	932	-0-	-556	-0-	932	3			N	-0-					45
02	1176	N	865	-0-	-311	-0-	865	3			N	-0-					45
03	1023	N	969	-0-	-54	-0-	969	3			N	-0-					45
04	900	N	900	-0-	-0-	-0-	900	3			N	-0-					45

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2183	-0-	-187	-0-	2183	3			N	-0-					122
12	2387	N	2374	-0-	-13	-0-	2233	3	141	9	N	128	190	1			60
01	2387	N	2123	-0-	-264	-0-	2095	3	28	9	N	25					85
02	2044	N	1975	-0-	-69	-0-	1975	3			N	-0-					85
03	2387	N	2182	-0-	-205	-0-	2182	3			N	-0-					85
*04	2149	N	2149	-0-	-0-	-0-	2149	3			N	-0-					85

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					132
12	341	N	270	-0-	-71	-0-	231	3	39	9	N	35					167
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					167
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					167
03	286	N	286	-0-	-0-	-0-	228	3	58	9	N	53					220
04	330	N	185	-0-	-145	-0-	185	3			N	-0-					220

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1759	-0-	-191	-0-	172	1	1587	3	N	-0-					180
12	1984	N	1714	-0-	-270	-0-	190	1	1524	3	N	-0-					180
01	1891	N	1651	-0-	-240	-0-	190	1	1461	3	N	-0-					180
02	1652	N	1438	-0-	-214	-0-	172	1	1266	3	N	-0-					180
03	1705	N	1601	-0-	-104	-0-	190	1	1411	3	N	-0-					180
*04	1613	N	1613	-0-	-0-	-0-	172	1	1441	3	N	-0-					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1695	-0-	-225	-0-	1695	3			N	-0-					52
12	1837	N	1837	-0-	-0-	-0-	1708	3	129	9	N	117					169
01	1798	N	1648	-0-	-150	-0-	1648	3			N	-0-					169
02	1648	N	1648	-0-	-0-	-0-	1441	3	207	9	N	188	188	1			169
03	1829	N	1667	-0-	-162	-0-	1667	3			N	-0-	44	5			125
*04	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					125

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					27
12	372	N	367	-0-	-5	-0-	359	3	8	9	N	7					34
01	372	N	352	-0-	-20	-0-	352	3			N	-0-					34
02	336	N	326	-0-	-10	-0-	326	3			N	-0-					34
03	398	N	398	-0-	-0-	-0-	386	3	12	9	N	11					45
*04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					45

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1757	N	1757	-0-	-0-	-0-	1647	3	110	9	N	100	185	1			159
12	1736	N	1687	-0-	-49	-0-	12	1	1675	3	N	-0-					159
01	1798	N	1687	-0-	-111	-0-	12	1	1675	3	N	-0-					159
02	1691	N	1691	-0-	-0-	-0-	11	1	1517	3	N	148	187	1			120
							163	9									
03	1674	N	1637	-0-	-37	-0-	12	1	1625	3	N	-0-					120
04	1620	N	1564	-0-	-56	-0-	1564	3			N	-0-					120

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	-0-	-0-	-2550	-0-					N	-0-					130
12	3209	X	3209	-0-	-0-	-0-	3209	3			N	-0-					130
01	6269	X	6269	-0-	-0-	-0-	6172	3	97	9	N	88	190	1			28
02	2800	N	5872	-0-	3072	3072	5872	3			N	-0-					28
03	9885	X	6813	-0-	-3072	-0-	6541	3	272	9	N	247	189	1			86
*04	5986	X	5986	-0-	-0-	-0-	5910	3	76	9	N	69					155

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					224
12	1571	N	1571	-0-	-0-	-0-	1516	3	55	9	N	50					274
01	1550	N	1539	-0-	-11	-0-	1539	3			N	-0-					274
02	1400	N	1392	-0-	-8	-0-	1392	3			N	-0-					274
03	1696	N	1696	-0-	-0-	-0-	1568	3	128	9	N	116	341	1			49
*04	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					49

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					134
12	1264	N	1264	-0-	-0-	-0-	1222	3	42	9	N	38					172
01	1230	N	1230	-0-	-0-	-0-	1200	3	30	9	N	27					199
02	1092	N	932	-0-	-160	-0-	923	3	9	9	N	8					207
03	1844	N	1844	-0-	-0-	-0-	1835	3	9	9	N	8					215
*04	1246	N	1246	-0-	-0-	-0-	1132	3	114	9	N	104	190	1			129

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

11	1760	N	1760	-0-	-0-	-0-	1735	3	25	9	N	23	188	1			43
12	2139	N	1867	-0-	-272	-0-	1867	3			N	-0-					43
01	1984	N	1905	-0-	-79	-0-	1853	3	52	9	N	47					90
02	1652	N	1643	-0-	-9	-0-	1643	3			N	-0-					90
03	1860	N	1814	-0-	-46	-0-	1814	3			N	-0-					90
04	1830	N	1804	-0-	-26	-0-	1705	3	99	9	N	90					180

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

11	2250	N	1965	-0-	-285	-0-	1965	3			N	-0-					100
12	2294	N	1984	-0-	-310	-0-	1984	3			N	-0-					100
01	2232	N	2044	-0-	-188	-0-	2044	3			N	-0-					100
02	1848	N	1698	-0-	-150	-0-	1698	3			N	-0-					100
03	2157	N	2157	-0-	-0-	-0-	2157	3			N	-0-					100
04	1980	N	1961	-0-	-19	-0-	1960	3	1	9	N	1	42	5			59

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

11	870	N	570	-0-	-300	-0-	570	3			N	-0-					179
12	837	N	640	-0-	-197	-0-	640	3			N	-0-					179
01	744	N	572	-0-	-172	-0-	572	3			N	-0-					179
02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					179
03	713	N	713	-0-	-0-	-0-	713	3			N	-0-					179
*04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					179

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					30
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					30
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					30
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					30
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					30
*04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					30

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1922	-0-	-148	-0-	1922	3			N	-0-					185
12	2139	N	2031	-0-	-108	-0-	12	1	1923	3	N	87	187	1			85
							96	9									
01	2139	N	2002	-0-	-137	-0-	12	1	1990	3	N	-0-	23	5			62
02	1792	N	1784	-0-	-8	-0-	11	1	1773	3	N	-0-					62
03	2046	N	2005	-0-	-41	-0-	12	1	1993	3	N	-0-					62
*04	2082	N	2082	-0-	-0-	-0-	1922	3	160	9	N	145					207

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					194
12	1054	N	1041	-0-	-13	-0-	12	1	1029	3	N	-0-					194
01	1054	N	967	-0-	-87	-0-	12	1	955	3	N	-0-					194
02	924	N	906	-0-	-18	-0-	11	1	895	3	N	-0-					194
03	1054	N	935	-0-	-119	-0-	12	1	923	3	N	-0-					194
04	930	N	903	-0-	-27	-0-	903	3			N	-0-					194

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2332	N	2332	-0-	-0-	-0-	2328	3	4	9	N	4					234
12	2550	X	2550	-0-	-0-	-0-	12	1	2538	3	N	-0-					234
01	1926	X	1926	-0-	-0-	-0-	12	1	1914	3	N	-0-					234
02	2557	X	2557	-0-	-0-	-0-	10	1	2547	3	N	-0-					234
03	2526	X	2526	-0-	-0-	-0-	12	1	2514	3	N	-0-					234
*04	2591	X	2591	-0-	-0-	-0-	2591	3			N	-0-					234

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2995	-0-	-275	-0-	2927	3	68	9	N	62					267
12	3410	X	3071	-0-	-339	-0-	12	1	2972	3	N	79	192	1			154
							87	9									
01	3410	X	2981	-0-	-429	-0-	12	1	2941	3	N	25					179
							28	9									
02	3080	X	2741	-0-	-339	-0-	11	1	2686	3	N	40					219
							44	9									
03	3162	X	2972	-0-	-190	-0-	12	1	2858	3	N	93					312
							102	9									
04	3000	X	2957	-0-	-43	-0-	2957	3			N	-0-					312

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

11	3132	X	3132	-0-	-0-	-0-	3031	3	101	9	N	92					321
12	3354	X	3354	-0-	-0-	-0-	14	1	3288	3	N	47					368
							52	9									
01	4028	X	4028	-0-	-0-	-0-	14	1	3940	3	N	67	184	1			251
							74	9									
02	1441	X	1441	-0-	-0-	-0-	13	1	1340	3	N	80					331
							88	9									
03	869	X	869	-0-	-0-	-0-	14	1	855	3	N	-0-					331
*04	4109	X	4109	-0-	-0-	-0-	4109	3			N	-0-					331

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

11	5670	X	4529	-0-	-1141	-0-	4529	3			N	-0-					224
12	5394	X	4444	-0-	-950	-0-	127	1	4317	3	N	-0-					224
01	5580	X	5380	-0-	-200	-0-	127	1	5045	3	N	189	189	1			224
							208	9									
02	5040	X	3918	-0-	-1122	-0-	114	1	3804	3	N	-0-					224
03	5580	X	5032	-0-	-548	-0-	127	1	4905	3	N	-0-					224
04	5220	X	4774	-0-	-446	-0-	111	1	4421	3	N	220	192	1			252
							242	9									

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

11	3539	X	3539	-0-	-0-	-0-	3539	3			N	-0-					209
12	3681	X	3681	-0-	-0-	-0-	12	1	3561	3	N	98					307
							108	9									
01	3556	X	3556	-0-	-0-	-0-	12	1	3535	3	N	8	183	1			132
							9	9									
02	3221	X	3221	-0-	-0-	-0-	11	1	3144	3	N	60					192
							66	9									
03	3004	X	3004	-0-	-0-	-0-	12	1	2926	3	N	60					252
							66	9									
*04	2854	X	2854	-0-	-0-	-0-	2815	3	39	9	N	35					287

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

11	2280	N	2061	-0-	-219	-0-	2061	3			N	-0-					165
12	1705	N	1671	-0-	-34	-0-	12	1	1659	3	N	-0-					165
01	1891	N	1635	-0-	-256	-0-	12	1	1416	3	N	188	201	1			152
							207	9									
02	1932	N	1429	-0-	-503	-0-	11	1	1418	3	N	-0-					152
03	1674	N	205	-0-	-1469	-0-	12	1	193	3	N	-0-					152
*04	2359	N	2359	-0-	-0-	-0-	2260	3	99	9	N	90					242

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

11	4140	X	3765	-0-	-375	-0-	3644	3	121	9	N	110	184	1			276
12	4216	X	3212	-0-	-1004	-0-	3212	3			N	-0-	44	5			232
01	4123	X	3788	-0-	-335	-0-	3748	3	40	9	N	36					268
02	3724	X	3533	-0-	-191	-0-	3477	3	56	9	N	51	196	1			123
03	3937	X	3583	-0-	-354	-0-	3583	3			N	-0-					123
04	3780	X	3530	-0-	-250	-0-	3530	3			N	-0-					123

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4633	X	4633	-0-	-0-	-0-	4611	3	22	9	N	20					367
12	4758	X	4758	-0-	-0-	-0-	4704	3	54	9	N	49					416
01	6045	X	6045	-0-	-0-	-0-	5936	3	109	9	N	99	195	1			320
02	3448	X	3448	-0-	-0-	-0-	3341	3	107	9	N	97	123	1			294
03	3443	X	3443	-0-	-0-	-0-	3380	3	63	9	N	57					351
*04	3432	X	3432	-0-	-0-	-0-	3432	3			N	-0-	60	5			291

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	2330	-0-	-1600	-0-	2330	3			N	-0-					214
12	4061	X	3492	-0-	-569	-0-	48	1	3444	3	N	-0-					214
01	4061	X	3485	-0-	-576	-0-	48	1	3150	3	N	261	195	1			280
							287	9									
02	3500	X	2966	-0-	-534	-0-	43	1	2923	3	N	-0-					280
03	3782	X	3007	-0-	-775	-0-	48	1	2784	3	N	159	196	1			243
							175	9									
04	3390	X	2789	-0-	-601	-0-	2789	3			N	-0-	50	5			193

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10923	X	10923	-0-	-0-	-0-	512	1	10364	2	N	43					274
							47	9									
12	12495	X	12495	-0-	-0-	-0-	541	1	11818	2	N	124	192	1			206
							136	9									
01	9978	X	9978	-0-	-0-	-0-	541	1	9428	2	N	8					214
							9	9									
02	10355	X	10355	-0-	-0-	-0-	489	1	9759	2	N	97					311
							107	9									
03	11310	X	11310	-0-	-0-	-0-	541	1	10697	2	N	65					376
							72	9									
*04	11131	X	11131	-0-	-0-	-0-	512	1	10568	2	N	46	183	1			239
							51	9									

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2048	-0-	-1162	-0-	2048	3			N	-0-					276
12	2914	X	2238	-0-	-676	-0-	50	1	2188	3	N	-0-					276
01	3522	X	3522	-0-	-0-	-0-	50	1	3471	3	N	1	168	1	39	5	70
							1	9									
02	4090	X	4090	-0-	-0-	-0-	45	1	3870	3	N	159					229
							175	9									
03	2945	X	2945	-0-	-0-	-0-	50	1	2845	3	N	45					274
							50	9									
04	3360	X	2284	-0-	-1076	-0-	2266	3	18	9	N	16	193	1			97

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4697	-0-	-433	-0-	4697	3			N	-0-					392
12	5084	X	4407	-0-	-677	-0-	47	1	4270	3	N	82	190	1			284
							90	9									
01	4933	X	4933	-0-	-0-	-0-	47	1	4484	3	N	365	196	1			453
							402	9									
02	4396	X	4146	-0-	-250	-0-	43	1	4103	3	N	-0-					453
03	4867	X	3973	-0-	-894	-0-	47	1	3841	3	N	77	184	1			346
							85	9									
04	4770	X	3696	-0-	-1074	-0-	3696	3			N	-0-					346

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2328	-0-	-582	-0-	2328	3			N	-0-					266
12	3007	X	2089	-0-	-918	-0-	48	1	2041	3	N	-0-					266
01	2821	X	2398	-0-	-423	-0-	48	1	2008	3	N	311	188	1			389
							342	9									
02	2492	X	1780	-0-	-712	-0-	44	1	1736	3	N	-0-					389
03	2728	X	1974	-0-	-754	-0-	48	1	1926	3	N	-0-					389
04	2340	X	2099	-0-	-241	-0-	2099	3			N	-0-	45	5			344

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	5952	-0-	-678	-0-	5952	3			N	-0-					70
12	6541	X	5846	-0-	-695	-0-	49	1	5797	3	N	-0-					70
01	6541	X	5849	-0-	-692	-0-	49	1	5800	3	N	-0-					70
02	5796	X	4970	-0-	-826	-0-	44	1	4926	3	N	-0-					70
03	6138	X	5290	-0-	-848	-0-	49	1	5241	3	N	-0-					70
04	5940	X	5495	-0-	-445	-0-	5495	3			N	-0-					70

CHAMBERS, FRANK M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12330	X	11183	-0-	-1147	-0-	10963	2	220	9	N	200					554
12	12307	X	11186	-0-	-1121	-0-	36	1	11023	2	N	115	381	1			288
							127	9									
01	12090	X	11086	-0-	-1004	-0-	36	1	10788	2	N	238	203	1			323
							262	9									
02	10920	X	9664	-0-	-1256	-0-	33	1	9550	2	N	74					397
							81	9									
03	11749	X	10793	-0-	-956	-0-	36	1	10623	2	N	122	199	1			320
							134	9									
04	11190	X	10105	-0-	-1085	-0-	9899	2	206	9	N	187	188	1			319

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6978	X	6978	-0-	-0-	-0-	6904	2	74	9	N	67					194
12	7511	X	7511	-0-	-0-	-0-	35	1	7098	2	N	344	189	1			349
							378	9									
01	7059	X	7059	-0-	-0-	-0-	35	1	6913	2	N	101	194	1			256
							111	9									
02	6341	X	6341	-0-	-0-	-0-	32	1	6309	2	N	-0-	29	5			227
03	6988	X	6988	-0-	-0-	-0-	35	1	6843	2	N	100	194	1			133
							110	9									
*04	6517	X	6517	-0-	-0-	-0-	6517	2			N	-0-					133

CHAMBERS, FRANK M. WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14220	X	12893	-0-	-1327	-0-	320	1	11786	3	N	715	714	1			484
							787	9									
12	14415	X	12325	-0-	-2090	-0-	353	1	11608	3	N	331	546	1			269
							364	9									
01	14384	X	12923	-0-	-1461	-0-	353	1	11440	3	N	1027	954	1			342
							1130	9									
02	12712	X	10788	-0-	-1924	-0-	319	1	9886	3	N	530	568	1			304
							583	9									
03	13981	X	12517	-0-	-1464	-0-	353	1	11227	3	N	852	727	1			429
							937	9									
04	12900	X	11703	-0-	-1197	-0-	320	1	10978	3	N	368	374	1			423
							405	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MAHLER WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12810	X	11491	-0-	-1319	-0-	198	1	10654	2	N	581	566	1			337
							639	9									
12	12927	X	11398	-0-	-1529	-0-	216	1	10673	2	N	463	558	1			242
							509	9									
01	12710	X	11573	-0-	-1137	-0-	216	1	10184	2	N	1066	946	1			362
							1173	9									
02	10892	X	9670	-0-	-1222	-0-	195	1	8937	2	N	489	372	1			479
							538	9									
03	12059	X	11067	-0-	-992	-0-	216	1	10041	2	N	736	584	1			631
							810	9									
04	11490	X	10119	-0-	-1371	-0-	198	1	9658	2	N	239	367	1			503
							263	9									

MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17340	X	17163	-0-	-177	-0-	434	1	15890	3	N	763	734	1			276
							839	9									
12	17980	X	16313	-0-	-1667	-0-	470	1	15377	3	N	424	191	1			509
							466	9									
01	18445	X	15608	-0-	-2837	-0-	470	1	14563	3	N	523	758	1			274
							575	9									
02	16660	X	13350	-0-	-3310	-0-	425	1	12291	3	N	576	568	1			282
							634	9									
03	18445	X	13477	-0-	-4968	-0-	470	1	12256	3	N	683	562	1			403
							751	9									
04	17160	X	12752	-0-	-4408	-0-	434	1	12051	3	N	243	367	1			279
							267	9									

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1429	-0-	-581	-0-	1429	2			N	-0-					99
12	2046	X	1558	-0-	-488	-0-	11	1	1547	2	N	-0-					99
01	2046	X	1429	-0-	-617	-0-	11	1	1330	2	N	80					179
							88	9									
02	1764	X	898	-0-	-866	-0-	10	1	888	2	N	-0-					179
*03	1581	X	1240	-0-	-341	-0-	11	1	1229	2	N	-0-					179
04	1500	X	1095	-0-	-405	-0-	994	2	101	9	N	92					271

MAHLER WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	6714	-0-	-456	-0-	172	1	6257	2	N	259	183	1			242
							285	9									
12	7409	X	6335	-0-	-1074	-0-	178	1	6001	2	N	142	191	1			193
							156	9									
01	7192	X	6845	-0-	-347	-0-	178	1	6347	2	N	291	335	1			149
							320	9									
02	6496	X	5664	-0-	-832	-0-	160	1	5469	2	N	32	79	1			102
							35	9									
03	7192	X	6203	-0-	-989	-0-	178	1	5532	2	N	448	192	1			358
							493	9									
04	6720	X	5481	-0-	-1239	-0-	172	1	5294	2	N	14					372
							15	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15390	X	13704	-0-	-1686	-0-	13418	2	286	9	N	260	353	1			202
12	15903	X	13993	-0-	-1910	-0-	13667	2	48	4	N	253	182	1			273
							278	9									
01	16678	X	13704	-0-	-2974	-0-	12971	2	448	4	N	259	375	1			157
							285	9									
02	15064	X	12657	-0-	-2407	-0-	12334	2	122	4	N	183					340
							201	9									
03	16678	X	13500	-0-	-3178	-0-	13118	2	382	9	N	347	374	1			313
04	13710	X	13526	-0-	-184	-0-	13120	2	406	9	N	369	370	1			312

MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14820	X	12698	-0-	-2122	-0-	12336	2	362	9	N	329	376	1			359
12	15314	X	12876	-0-	-2438	-0-	46	1	12416	2	N	376	572	1			163
							414	9									
01	15035	X	7137	-0-	-7898	-0-	46	1	6645	2	N	405	364	1			204
							446	9									
02	13496	X	3137	-0-	-10359	-0-	42	1	3095	2	N	-0-					204
03	14942	X	2895	-0-	-12047	-0-	46	1	2849	2	N	-0-					204
*04	18434	X	18434	-0-	-0-	-0-	17774	2	660	9	N	600	563	1			241

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	487	-0-	-23	-0-	487	3			N	-0-					13
12	542	N	542	-0-	-0-	-0-	529	3	13	9	N	12					25
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					25
02	448	N	417	-0-	-31	-0-	417	3			N	-0-					25
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					25
04	510	N	492	-0-	-18	-0-	492	3			N	-0-					25

FLOWERS, VERNON M. WELL #: 2 RRCID -> 283864 COMPL. DATE 10/01/2008 TOTAL DEPTH 11296 PERF. 9352 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					236
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					236
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					236
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					236
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					236
*04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					236

MAHLER WELL #: 1 RRCID -> 286546 COMPL. DATE 02/11/1980 TOTAL DEPTH 10250 PERF. 9851 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0 W	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0 W	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0 W	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHAMBERS, FRANK M. WELL #: 4 RRCID -> 286565 COMPL. DATE 08/25/1978 TOTAL DEPTH 10307 PERF. 9666 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0 W	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0 W	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0 W	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, FRANK M. WELL #: 5 RRCID -> 286566 COMPL. DATE 04/07/1980 TOTAL DEPTH 10402 PERF. 9721 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1470	-0-	-0-	-0-	1430	2	40	9	N	36					59
12	1385	N	1385	-0-	-0-	-0-	1354	2	31	9	N	28					87
01	1525	N	1525	-0-	-0-	-0-	1491	2	34	9	N	31					118
02	1298	N	1298	-0-	-0-	-0-	1272	2	26	9	N	24					142
03	1637	N	1637	-0-	-0-	-0-	1503	2	134	9	N	122					264
*04	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-	183	1			81

BRACKEN OPERATING, L.L.C. 085851
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	712	N	712	-0-	-0-	-0-	712	2			N	-0-					175
12	697	N	697	-0-	-0-	-0-	695	2	2	9	N	2					177
01	83	N	83	-0-	-0-	-0-	37	3	46	9	N	42					219
02	713	N	713	-0-	-0-	-0-	709	3	4	9	N	4					223
03	783	N	783	-0-	-0-	-0-	773	3	10	9	N	9	195	1			37
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	4305	-0-	-45	-0-	213	1	4049	2	N	39					236
							43	9									
12	4495	X	1001	-0-	-3494	-0-	49	1	941	2	N	10					246
							11	9									
01	4495	X	66	-0-	-4429	-0-	66	3			N	-0-	12	7			234
02	4060	X	760	-0-	-3300	-0-	760	3			N	-0-					234
03	4495	X	1010	-0-	-3485	-0-	1010	3			N	-0-					234
04	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					234

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5341	X	5341	-0-	-0-	-0-	5267	2	74	9	N	67					329
12	5115	X	5110	-0-	-5	-0-	5075	2	35	9	N	32	183	1			178
01	5115	X	3	-0-	-5112	-0-	3	3			N	-0-	71	7			107
02	4620	X	34	-0-	-4586	-0-	34	3			N	-0-					107
03	5115	X	1870	-0-	-3245	-0-	1870	3			N	-0-					107
04	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					107

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. //CONT.// 085851
MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

11	9210	X	8579	-0-	-631	-0-	8467	2	112	9	N	102					286
12	9207	X	8017	-0-	-1190	-0-	7927	2	90	9	N	82	191	1			177
01	9145	X	479	-0-	-8666	-0-	422	3	57	9	N	52	89	7			140
02	8260	X	8192	-0-	-68	-0-	8084	3	108	9	N	98					238
03	9145	X	8967	-0-	-178	-0-	8820	3	147	9	N	134	196	1			176
04	8580	X	NO RPT	-0-	-8580	-0-					N	NO RPT					176

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

11	4530	X	3220	-0-	-1310	-0-	103	1	3063	2	N	49	190	1			44
							54	9									
12	4867	X	4264	-0-	-603	-0-	141	1	4051	2	N	65					109
							72	9									
01	4867	X	4466	-0-	-401	-0-	4360	3	106	9	N	96					205
02	4445	X	4445	-0-	-0-	-0-	4367	3	78	9	N	71	199	1			77
03	5392	X	5392	-0-	-0-	-0-	5320	3	72	9	N	65					142
04	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					142

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

11	4269	X	4269	-0-	-0-	-0-	136	1	4054	2	N	72					295
							79	9									
12	4265	X	4265	-0-	-0-	-0-	141	1	4063	2	N	55	184	1			166
							61	9									
01	4462	X	4462	-0-	-0-	-0-	4370	3	92	9	N	84					250
02	3976	X	3785	-0-	-191	-0-	3785	3			N	-0-					250
03	4702	X	4702	-0-	-0-	-0-	4630	3	72	9	N	65					315
04	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					315

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

11	2610	N	2506	-0-	-104	-0-	45	1	2410	3	N	46	196	1			15
							51	9									
12	2627	N	2627	-0-	-0-	-0-	47	1	2501	3	N	72					87
							79	9									
01	2573	N	2541	-0-	-32	-0-	47	1	2422	3	N	65					152
							72	9									
02	2352	N	2285	-0-	-67	-0-	42	1	2189	3	N	49	188	1			13
							54	9									
03	2635	N	2514	-0-	-121	-0-	47	1	2467	3	N	-0-					13
*04	2507	N	2507	-0-	-0-	-0-	2417	3	90	9	N	82					95

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1637	-0-	-43	-0-	1598	3	39	9	N	35					97
12	1705	N	1654	-0-	-51	-0-	1612	3	42	9	N	38					135
01	1823	N	1823	-0-	-0-	-0-	1777	3	46	9	N	42	53	1			124
02	1540	N	1531	-0-	-9	-0-	1496	3	35	9	N	32					156
03	1643	N	1593	-0-	-50	-0-	1564	3	29	9	N	26	126	1			56
04	1770	N	1669	-0-	-101	-0-	1652	3	17	9	N	15					71

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
*07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1667	N	1667	-0-	-0-	-0-	1655	3	12	9	N	11	1	8			50
12	1767	N	1729	-0-	-38	-0-	1707	3	22	9	N	20					70
*01	1736	N	1678	-0-	-58	-0-	1663	3	15	9	N	14	1	8			83
*02	1568	N	1427	-0-	-141	-0-	1427	3			N	-0-					83
*03	1736	N	1593	-0-	-143	-0-	1590	3	3	9	N	3	3	8			83
*04	1620	N	1541	-0-	-79	-0-	1537	3	4	9	N	4	83	1	4	8	-0-

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1529	-0-	-271	-0-	1515	3	14	9	N	13	1	8			92
12	1767	N	1670	-0-	-97	-0-	1653	3	17	9	N	15					107
01	1705	N	1534	-0-	-171	-0-	1532	3	2	9	N	2	2	8			107
*02	1498	N	1498	-0-	-0-	-0-	1411	3	87	9	N	79					186
*03	1674	N	1632	-0-	-42	-0-	1632	3			N	-0-	186	1			-0-
*04	1679	N	1679	-0-	-0-	-0-	1673	3	6	9	N	5	5	8			-0-

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	980	-0-	-70	-0-	979	3	1	9	N	1	1	8			8
12	1054	N	942	-0-	-112	-0-	942	3			N	-0-					8
01	1023	N	932	-0-	-91	-0-	931	3	1	9	N	1	1	8			8
02	924	N	838	-0-	-86	-0-	838	3			N	-0-					8
03	961	N	877	-0-	-84	-0-	877	3			N	-0-					8
04	930	N	879	-0-	-51	-0-	877	3	2	9	N	2	2	8			8

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1771	-0-	-59	-0-	1771	3			N	-0-	85	1			23
12	1762	N	1762	-0-	-0-	-0-	1759	3	3	9	N	3	3	8			23
01	1829	N	1692	-0-	-137	-0-	1690	3	2	9	N	2	2	8			23
02	1680	N	1414	-0-	-266	-0-	1414	3			N	-0-					23
03	1798	N	1602	-0-	-196	-0-	1601	3	1	9	N	1	1	8			23
04	1650	N	1500	-0-	-150	-0-	1486	3	14	9	N	13					36

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1258	-0-	-62	-0-	1241	3	17	9	N	15	59	1			25
12	1411	N	1411	-0-	-0-	-0-	1390	3	21	9	N	19					44
01	1302	N	1265	-0-	-37	-0-	1212	3	53	9	N	48					92
02	1311	N	1311	-0-	-0-	-0-	1143	3	168	9	N	153	190	1			55
03	1426	N	1241	-0-	-185	-0-	1213	3	28	9	N	25					80
04	1230	N	1225	-0-	-5	-0-	1194	3	31	9	N	28					108

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3025	X	3025	-0-	-0-	-0-	2985	3	40	9	N	36	108	1	2	8	58
12	3076	X	3076	-0-	-0-	-0-	3025	3	51	9	N	46	9	8			95
01	3226	X	3226	-0-	-0-	-0-	3058	3	168	9	N	153	200	1	7	8	41
02	2790	X	2790	-0-	-0-	-0-	2756	3	34	9	N	31					72
03	3078	X	3078	-0-	-0-	-0-	3031	3	47	9	N	43	3	8			112
*04	2990	X	2990	-0-	-0-	-0-	2927	3	63	9	N	57	100	1	11	8	58

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1818	-0-	-192	-0-	1799	3	19	9	N	17					61
12	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					61
01	2028	N	2028	-0-	-0-	-0-	2028	3			N	-0-					61
02	1708	N	1627	-0-	-81	-0-	1627	3			N	-0-					61
03	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					61
*04	1962	N	1962	-0-	-0-	-0-	1938	3	24	9	N	22					83

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	371	3	6	9	N	5					46
12	403	N	365	-0-	-38	-0-	361	3	4	9	N	4					50
01	372	N	316	-0-	-56	-0-	316	3			N	-0-					50
02	364	N	287	-0-	-77	-0-	284	3	3	9	N	3					53
03	372	N	330	-0-	-42	-0-	323	3	7	9	N	6					59
*04	315	N	315	-0-	-0-	-0-	307	3	8	9	N	7					66

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	422	-0-	-508	-0-	422	3			N	-0-					-0-
12	620	N	438	-0-	-182	-0-	438	3			N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1840	-0-	-260	-0-	1805	3	35	9	N	32	1	8			68
12	2139	N	1892	-0-	-247	-0-	1869	3	23	9	N	21	2	8			87
01	1984	N	1776	-0-	-208	-0-	1744	3	32	9	N	29	1	8			115
*02	1708	N	1571	-0-	-137	-0-	1482	3	89	9	N	81	188	1			8
*03	1891	N	1738	-0-	-153	-0-	1738	3			N	-0-					8
*04	1710	N	1702	-0-	-8	-0-	1700	3	2	9	N	2	2	8			8

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1283	-0-	-37	-0-	1263	3	20	9	N	18					68
12	1457	N	1298	-0-	-159	-0-	1277	3	21	9	N	19					87
01	1364	N	1314	-0-	-50	-0-	1224	3	90	9	N	82	42	1			127
02	1204	N	1160	-0-	-44	-0-	1142	3	18	9	N	16	61	1			82
03	1397	N	1397	-0-	-0-	-0-	1377	3	20	9	N	18					100
*04	1357	N	1357	-0-	-0-	-0-	1331	3	26	9	N	24					124

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					23
12	2205	N	2205	-0-	-0-	-0-	2202	3	3	9	N	3	3	8			23
01	2115	N	2115	-0-	-0-	-0-	2111	3	4	9	N	4	4	8			23
02	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					23
03	2195	N	2195	-0-	-0-	-0-	2192	3	3	9	N	3	3	8			23
*04	2167	N	2167	-0-	-0-	-0-	2128	3	39	9	N	35	10	8			48

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2307	N	2307	-0-	-0-	-0-	651	1	1617	3	N	35	140	1	15	8	20
							39	9									
12	2382	N	2382	-0-	-0-	-0-	678	1	1669	3	N	32					52
							35	9									
01	2389	N	2389	-0-	-0-	-0-	678	1	1645	3	N	60	20	8			92
							66	9									
02	2227	N	2227	-0-	-0-	-0-	612	1	1579	3	N	33					125
							36	9									
03	2470	N	2470	-0-	-0-	-0-	682	1	1742	3	N	42	145	1	4	8	18
							46	9									
*04	2401	N	2401	-0-	-0-	-0-	623	1	1703	3	N	68	35	8			51
							75	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1752	N	1752	-0-	-0-	-0-	468	1	1252	3	N	29	89	1	9	8	28
							32	9									
12	1749	N	1749	-0-	-0-	-0-	496	1	1238	3	N	14					42
							15	9									
01	1683	N	1683	-0-	-0-	-0-	493	1	1179	3	N	10	10	8			42
							11	9									
02	1499	N	1499	-0-	-0-	-0-	446	1	1053	3	N	-0-					42
03	1681	N	1681	-0-	-0-	-0-	471	1	1210	3	N	-0-					42
*04	1720	N	1720	-0-	-0-	-0-	479	1	1198	3	N	39	18	8			63
							43	9									

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2708	-0-	-172	-0-	1476	1	1215	3	N	15	5	8			165
							17	9									
12	3162	X	1150	-0-	-2012	-0-	1142	3	8	9	N	7	112	1	3	8	57
01	3162	X	817	-0-	-2345	-0-	817	3			N	-0-					57
02	2856	X	629	-0-	-2227	-0-	629	3			N	-0-					57
03	3131	X	576	-0-	-2555	-0-	576	3			N	-0-					57
04	2700	X	441	-0-	-2259	-0-	441	3			N	-0-					57

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	868	N	835	-0-	-33	-0-	835	3			N	-0-					113
*06	990	N	611	-0-	-379	-0-	609	3	2	9	N	2	113	1	2	8	-0-
*07	1023	N	816	-0-	-207	-0-	813	3	3	9	N	3	3	8			-0-
*08	837	N	826	-0-	-11	-0-	826	3			N	-0-					-0-
*09	868	N	868	-0-	-0-	-0-	864	3	4	9	N	4	4	8			-0-
*10	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
*11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
*12	899	N	675	-0-	-224	-0-	672	3	3	9	N	3	3	8			-0-
*01	930	N	853	-0-	-77	-0-	853	3			N	-0-					-0-
*02	896	N	672	-0-	-224	-0-	672	3			N	-0-					-0-
*03	876	N	876	-0-	-0-	-0-	873	3	3	9	N	3	3	8			-0-
*04	840	N	837	-0-	-3	-0-	835	3	2	9	N	2	2	8			-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	965	-0-	-25	-0-	941	3	24	9	N	22					106
12	1006	N	1006	-0-	-0-	-0-	956	3	50	9	N	45	39	1			112
01	1016	N	1016	-0-	-0-	-0-	974	3	42	9	N	38					150
02	896	N	858	-0-	-38	-0-	838	3	20	9	N	18					168
03	992	N	947	-0-	-45	-0-	896	3	51	9	N	46	168	1			46
04	990	N	914	-0-	-76	-0-	877	3	37	9	N	34					80

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

11	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
12	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-
01	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
02	560	N	502	-0-	-58	-0-	478	3	24	9	N	22					22
03	589	N	573	-0-	-16	-0-	567	3	6	9	N	5					27
*04	601	N	601	-0-	-0-	-0-	601	3			N	-0-					27

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

11	14B2 EXT		-0-	-0-	-0-	670					N	-0-					-0-
12	14B2 EXT		125	-0-	125	795	122	2	3	9	N	3	3	8			-0-
01	14B2 EXT		137	-0-	137	932	137	2			N	-0-					-0-
02	932	X	-0-	-0-	-932	-0-					N	-0-					-0-
03	155	X	3	-0-	-152	-0-	3	2			N	-0-					-0-
04	120	X	-0-	-0-	-120	-0-					N	-0-					-0-

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

11	14B2 EXT		560	-0-	560	1988	560	2			N	-0-					-0-
12	T. A.		128	-0-	128	2116	125	2	3	9	N	3	3	8			-0-
01	T. A.		167	-0-	167	2283	167	2			N	-0-					-0-
02	2283	X	-0-	-0-	-2283	-0-					N	-0-					-0-
03	1457	X	281	-0-	-1176	-0-	281	2			N	-0-					-0-
04	570	X	-0-	-0-	-570	-0-					N	-0-					-0-

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

11	1680	N	724	-0-	-956	-0-	434	1	270	3	N	18	1	8			47
							20	9									
12	1736	N	1325	-0-	-411	-0-	534	1	763	3	N	25					72
							28	9									
01	1220	N	1220	-0-	-0-	-0-	683	1	516	3	N	19	6	8			85
							21	9									
02	893	N	893	-0-	-0-	-0-	665	1	195	3	N	30					115
							33	9									
03	1333	N	977	-0-	-356	-0-	670	1	270	3	N	34					149
							37	9									
04	1170	N	987	-0-	-183	-0-	698	1	258	3	N	28	68	1	14	8	95
							31	9									

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1699	-0-	1699	7114	217	1	1482	3	N	-0-					55
12	T. A.		85	-0-	85	7199	12	1	73	3	N	-0-					55
01	14B2 EXT		10	-0-	10	7209	7	1	3	3	N	-0-					55
02	7214	X	5	-0-	-7209	-0-	5	1			N	-0-					55
03	5425	X	8	-0-	-5417	-0-	5	1	3	3	N	-0-					55
04	1710	X	12	-0-	-1698	-0-	3	1	9	3	N	-0-					55

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	756	-0-	-1284	-0-	596	1	160	9	N	145	197	1	6	8	17
12	2108	X	793	-0-	-1315	-0-	667	1	123	3	N	3	3	8			17
							3	9									
01	2014	X	2014	-0-	-0-	-0-	529	1	1473	3	N	11	11	8			17
							12	9									
02	1971	X	1971	-0-	-0-	-0-	525	1	1443	3	N	3					20
							3	9									
03	3000	X	3000	-0-	-0-	-0-	660	1	2337	3	N	3					23
							3	9									
*04	3058	X	3058	-0-	-0-	-0-	679	1	2331	3	N	44	40	8			27
							48	9									

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	705	-0-	-75	-0-	705	3			N	-0-					-0-
12	775	N	705	-0-	-70	-0-	705	3			N	-0-					-0-
01	744	N	552	-0-	-192	-0-	552	3			N	-0-					-0-
02	672	N	579	-0-	-93	-0-	579	3			N	-0-					-0-
03	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
*04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1265	N	1265	-0-	-0-	-0-	1253	3	12	9	N	11	1	8			33
12	1333	N	1318	-0-	-15	-0-	1297	3	21	9	N	19					52
01	1333	N	1302	-0-	-31	-0-	1282	3	20	9	N	18	2	8			68
02	1176	N	1117	-0-	-59	-0-	1106	3	11	9	N	10					78
*03	1333	N	1239	-0-	-94	-0-	1230	3	9	9	N	8					86
*04	1274	N	1274	-0-	-0-	-0-	1267	3	7	9	N	6	86	1	6	8	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1703	N	1703	-0-	-0-	-0-	765 51	1 9	887	3	N	46	191	1	4	8	18
12	3100	N	3290	-0-	190	190	880 55	1 9	2355	3	N	50					68
01	1705	N	1162	-0-	-543	-0-	727 36	1 9	399	3	N	33	4	8			97
02	1596	N	1084	-0-	-512	-0-	713 20	1 9	351	3	N	18					115
03	2077	X	1193	-0-	-884	-0-	732 18	1 9	443	3	N	16	2	8			129
04	2010	X	1138	-0-	-872	-0-	751 14	1 9	373	3	N	13	114	1	5	8	23

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1549	-0-	-1121	-0-	1526	3	23	9	N	21					210
12	2697	X	2653	-0-	-44	-0-	2611	3	42	9	N	38	161	1			87
01	2697	X	1971	-0-	-726	-0-	1937	3	34	9	N	31					118
02	2436	X	2199	-0-	-237	-0-	2151	3	48	9	N	44					162
03	2666	X	2300	-0-	-366	-0-	2264	3	36	9	N	33	90	1			105
04	2580	X	2443	-0-	-137	-0-	2391	3	52	9	N	47					152

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	1991	-0-	-2719	-0-	1961	3	30	9	N	27	2	8			68
12	4433	X	1614	-0-	-2819	-0-	1611	3	3	9	N	3	43	1	3	8	25
01	4433	X	3552	-0-	-881	-0-	3498	3	54	9	N	49	8	8			66
02	3500	X	3216	-0-	-284	-0-	3140	3	76	9	N	69					135
03	3888	X	3888	-0-	-0-	-0-	3849	3	39	9	N	35	133	1			37
*04	4562	X	4562	-0-	-0-	-0-	4470	3	92	9	N	84	21	8			100

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1851	-0-	-9	-0-	1805	3	46	9	N	42					134
12	1922	N	1848	-0-	-74	-0-	1845	3	3	9	N	3	122	1	3	8	12
01	1891	N	1789	-0-	-102	-0-	1787	3	2	9	N	2	2	8			12
02	1736	N	1674	-0-	-62	-0-	1674	3			N	-0-					12
03	1891	N	1885	-0-	-6	-0-	1884	3	1	9	N	1	1	8			12
*04	1839	N	1839	-0-	-0-	-0-	1833	3	6	9	N	5	5	8			12

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3448	X	3448	-0-	-0-	-0-	3440	3	8	9	N	7	7	8			52
12	2547	X	2547	-0-	-0-	-0-	2544	3	3	9	N	3	3	8			52
01	3300	X	3300	-0-	-0-	-0-	3289	3	11	9	N	10	10	8			52
02	1939	X	1939	-0-	-0-	-0-	1939	3			N	-0-					52
03	3309	X	3309	-0-	-0-	-0-	3309	3			N	-0-					52
*04	3018	X	3018	-0-	-0-	-0-	2988	3	30	9	N	27	19	8			60

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

11	2670	N	2506	-0-	-164	-0-	2462	3	44	9	N	40	109	1	5	8	95
12	2697	N	2687	-0-	-10	-0-	2467	3	220	9	N	200	196	1			99
01	2635	N	2587	-0-	-48	-0-	2532	3	55	9	N	50	5	8			144
02	2352	N	2303	-0-	-49	-0-	2255	3	48	9	N	44	79	1			109
03	2697	N	2439	-0-	-258	-0-	2405	3	34	9	N	31					140
04	2490	N	2414	-0-	-76	-0-	2369	3	45	9	N	41	9	8			172

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

11	6480	X	5631	-0-	-849	-0-	5542	3	89	9	N	81	186	1	7	8	57
12	6386	X	5558	-0-	-828	-0-	5470	3	88	9	N	80					137
01	6169	X	5354	-0-	-815	-0-	5244	3	110	9	N	100	9	8			228
02	5264	X	4743	-0-	-521	-0-	4655	3	88	9	N	80	194	1			114
03	5828	X	4830	-0-	-998	-0-	4754	3	76	9	N	69	1	8			182
04	5640	X	2771	-0-	-2869	-0-	2746	3	25	9	N	23	3	8			202

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

11	5250	X	4574	-0-	-676	-0-	4505	3	69	9	N	63	3	8			120
12	5208	X	4239	-0-	-969	-0-	4056	3	183	9	N	166	199	1			87
01	4929	X	3890	-0-	-1039	-0-	3828	3	62	9	N	56	4	8			139
02	4452	X	3331	-0-	-1121	-0-	3261	3	70	9	N	64	116	1			87
03	4712	X	3773	-0-	-939	-0-	3700	3	73	9	N	66	61	1			92
04	4560	X	3806	-0-	-754	-0-	3728	3	78	9	N	71	107	1	8	8	48

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	9060	-0-	-600	-0-	559	1	8307	3	N	176	197	1	2	8	217
							194	9									
12	10199	X	9891	-0-	-308	-0-	568	1	9106	3	N	197	178	1	18	8	218
							217	9									
01	10354	X	9699	-0-	-655	-0-	533	1	8964	3	N	184	184	1	13	8	205
							202	9									
02	9352	X	8812	-0-	-540	-0-	495	1	8123	3	N	176	189	1			192
							194	9									
03	10354	X	9924	-0-	-430	-0-	564	1	9175	3	N	168	226	1	9	8	125
							185	9									
04	9570	X	9324	-0-	-246	-0-	555	1	8576	3	N	175	190	1	16	8	94
							193	9									

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

11	2160	N	2022	-0-	-138	-0-	2002	3	20	9	N	18					85
12	2201	N	2082	-0-	-119	-0-	2049	3	33	9	N	30	69	1	6	8	40
01	2201	N	2096	-0-	-105	-0-	2063	3	33	9	N	30	4	8			66
02	1876	N	1730	-0-	-146	-0-	1715	3	15	9	N	14					80
03	2077	N	1907	-0-	-170	-0-	1894	3	13	9	N	12	1	8			91
04	2040	N	1813	-0-	-227	-0-	1795	3	18	9	N	16	7	8			100

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

11	12120	X	11603	-0-	-517	-0-	11500	3	103	9	N	94	197	1			65
12	12524	X	11758	-0-	-766	-0-	11648	3	110	9	N	100					165
01	12524	X	11774	-0-	-750	-0-	11656	3	118	9	N	107	201	1	4	8	67
02	11256	X	9674	-0-	-1582	-0-	9595	3	79	9	N	72					139
03	12462	X	12015	-0-	-447	-0-	11884	3	131	9	N	119	191	1			67
04	11610	X	10657	-0-	-953	-0-	10552	3	105	9	N	95					162

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

11	6570	X	5986	-0-	-584	-0-	875	1	4865	3	N	224	192	1	24	8	182
							246	9									
12	6789	X	6362	-0-	-427	-0-	924	1	5210	3	N	207	197	1			192
							228	9									
01	6789	X	6376	-0-	-413	-0-	890	1	5216	3	N	245	193	1	29	8	215
							270	9									
02	5768	X	5185	-0-	-583	-0-	815	1	4187	3	N	166	191	1			190
							183	9									
03	6355	X	6011	-0-	-344	-0-	899	1	4892	3	N	200	192	1	1	8	197
							220	9									
04	6180	X	5826	-0-	-354	-0-	900	1	4662	3	N	240	185	1	56	8	196
							264	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14760	X	13617	-0-	-1143	-0-	13345	3	272	9	N	247	198	1			124
12	14973	X	13900	-0-	-1073	-0-	13564	3	336	9	N	305	180	1			249
01	14849	X	13513	-0-	-1336	-0-	13249	3	264	9	N	240	200	1			289
02	12992	X	12148	-0-	-844	-0-	11915	3	233	9	N	212	326	1			175
03	14322	X	13261	-0-	-1061	-0-	12965	3	296	9	N	269	190	1			254
04	13620	X	12729	-0-	-891	-0-	12497	3	232	9	N	211	290	1			175

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

11	1500	N	1115	-0-	-385	-0-	224	1	885	3	N	5	5	8			-0-
							6	9									
12	1491	N	1491	-0-	-0-	-0-	267	1	1221	3	N	3	3	8			-0-
							3	9									
*01	1364	N	427	-0-	-937	-0-	212	1	215	3	N	-0-					-0-
02	1036	N	912	-0-	-124	-0-	215	1	697	3	N	-0-					-0-
03	1488	N	661	-0-	-827	-0-	224	1	437	3	N	-0-					-0-
04	390	N	380	-0-	-10	-0-	235	1	136	3	N	8	8	8			-0-
							9	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	3	3	8			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	7	7	8			-0-

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

11	1050	N	1009	-0-	-41	-0-	994	3	15	9	N	14					92
12	1085	N	920	-0-	-165	-0-	886	3	34	9	N	31	85	1			38
01	1054	N	1031	-0-	-23	-0-	998	3	33	9	N	30					68
02	952	N	915	-0-	-37	-0-	897	3	18	9	N	16					84
03	1009	N	1009	-0-	-0-	-0-	989	3	20	9	N	18					102
04	990	N	969	-0-	-21	-0-	960	3	9	9	N	8	90	1			20

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

11	3000	N	3617	-0-	617	1051	373	1	3149	3	N	86	20	8			195
							95	9									
12	3100	N	3501	-0-	401	1452	367	1	3064	3	N	64	186	1	6	8	67
							70	9									
*01	5563	X	4111	-0-	-1452	-0-	388	1	3646	3	N	70	22	8			115
							77	9									
02	3201	X	3201	-0-	-0-	-0-	346	1	2812	3	N	39					154
							43	9									
03	4249	X	4249	-0-	-0-	-0-	407	1	3642	3	N	182	191	1	3	8	142
							200	9									
*04	4020	X	4020	-0-	-0-	-0-	366	1	3590	3	N	58	28	8			172
							64	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

11	1230	N	1046	-0-	-184	-0-	1046	2			N	-0-					79
12	1178	N	1173	-0-	-5	-0-	1145	2	28	9	N	25					104
01	1209	N	1147	-0-	-62	-0-	1130	2	17	9	N	15					119
02	989	N	989	-0-	-0-	-0-	980	2	9	9	N	8					127
03	1178	N	1175	-0-	-3	-0-	1175	2			N	-0-					127
*04	1110	N	1098	-0-	-12	-0-	1090	2	8	9	N	7					134

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	43	-0-	-77	-0-	43	2			N	-0-					-0-
12	124	N	50	-0-	-74	-0-	50	2			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
04	90	N	3	-0-	-87	-0-	3	2			N	-0-					-0-

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

11	3120	X	2865	-0-	-255	-0-	1636	1	1165	2	N	58	198	1	19	8	50
							64	9									
12	3224	X	3067	-0-	-157	-0-	1678	1	1350	2	N	35					85
							39	9									
01	3224	X	2729	-0-	-495	-0-	1540	1	1153	2	N	33	21	8			97
							36	9									
02	2884	X	2468	-0-	-416	-0-	1260	1	1145	2	N	57					154
							63	9									
03	3131	X	2902	-0-	-229	-0-	1666	1	1151	2	N	77	1	8			230
							85	9									
04	2970	X	2543	-0-	-427	-0-	1476	1	975	2	N	84	187	1	33	8	94
							92	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

11	3180	X	2805	-0-	-375	-0-	1510	1	1256	2	N	35	14	8			100
							39	9									
12	3286	X	2917	-0-	-369	-0-	1666	1	1209	2	N	38	6	8			132
							42	9									
01	3286	X	2606	-0-	-680	-0-	1487	1	1067	2	N	47	12	8			167
							52	9									
02	2912	X	2063	-0-	-849	-0-	1343	1	701	2	N	17					184
							19	9									
03	3007	X	2428	-0-	-579	-0-	1389	1	1016	2	N	21	1	8			204
							23	9									
04	2820	X	2616	-0-	-204	-0-	1600	1	950	2	N	60	30	8			234
							66	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

11	960	N	801	-0-	-159	-0-	801	3			N	-0-					-0-
12	992	N	942	-0-	-50	-0-	939	3	3	9	N	3	3	8			-0-
01	961	N	867	-0-	-94	-0-	864	3	3	9	N	3	3	8			-0-
02	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
03	930	N	918	-0-	-12	-0-	915	3	3	9	N	3	3	8			-0-
*04	909	N	909	-0-	-0-	-0-	906	3	3	9	N	3	3	8			-0-

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1941	N	1941	-0-	-0-	-0-	1905	3	36	9	N	33	196	1	4	8	28
12	1953	N	1953	-0-	-0-	-0-	1938	3	15	9	N	14					42
01	1953	N	1945	-0-	-8	-0-	1920	3	25	9	N	23	3	8			62
02	1792	N	1783	-0-	-9	-0-	1765	3	18	9	N	16					78
03	2021	N	2021	-0-	-0-	-0-	2000	3	21	9	N	19	2	8			95
*04	1963	N	1963	-0-	-0-	-0-	1934	3	29	9	N	26	7	8			114

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	1371	-0-	-2409	-0-	1363	3	8	9	N	7	3	8			204
12	3844	X	2152	-0-	-1692	-0-	2148	3	4	9	N	4	86	1	3	8	119
01	3038	X	2280	-0-	-758	-0-	2278	3	2	9	N	2	2	8			119
02	2212	X	1856	-0-	-356	-0-	1856	3			N	-0-					119
03	2139	X	1519	-0-	-620	-0-	1519	3			N	-0-					119
04	2220	X	2151	-0-	-69	-0-	2148	3	3	9	N	3	3	8			119

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2225	X	2225	-0-	-0-	-0-	1057	2	1118	3	N	45					232
							50	9									
12	2158	X	2158	-0-	-0-	-0-	881	2	1241	3	N	33	190	1	3	8	72
							36	9									
01	2107	X	2107	-0-	-0-	-0-	1081	2	982	3	N	40	5	8			107
							44	9									
02	1933	N	1933	-0-	-0-	-0-	955	2	948	3	N	27					134
							30	9									
03	2094	N	2094	-0-	-0-	-0-	1090	2	964	3	N	36	33	1	1	8	136
							40	9									
*04	2102	N	2102	-0-	-0-	-0-	945	2	1091	3	N	60	11	8			185
							66	9									

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-
12	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
01	217	N	143	-0-	-74	-0-	143	3			N	-0-					-0-
02	168	N	117	-0-	-51	-0-	117	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3794	-0-	-496	-0-	3753	3	41	9	N	37	1	8			120
12	3999	X	3679	-0-	-320	-0-	3584	3	95	9	N	86	191	1			15
01	3999	X	3740	-0-	-259	-0-	3737	3	3	9	N	3	3	8			15
02	3612	X	2888	-0-	-724	-0-	6	2	2882	3	N	-0-					15
03	3906	X	3697	-0-	-209	-0-	3653	3	44	9	N	40					55
*04	3823	X	3823	-0-	-0-	-0-	3786	3	37	9	N	34	5	8			84

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

11	3900	X	3818	-0-	-82	-0-	1593	1	1388	2	N	47	25	8			149
							785	3	52	9							
12	4185	X	4085	-0-	-100	-0-	1696	1	1566	2	N	61	51	8			159
							756	3	67	9							
01	4185	X	4095	-0-	-90	-0-	1696	1	1320	2	N	40	24	8			175
							1035	3	44	9							
02	3780	X	3540	-0-	-240	-0-	1499	1	1249	2	N	22					197
							768	3	24	9							
03	4092	X	3850	-0-	-242	-0-	1595	1	741	2	N	42	157	1	22	8	60
							1468	3	46	9							
04	3960	X	3606	-0-	-354	-0-	1476	1	1474	2	N	57	44	8			73
							593	3	63	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

11	11160	X	10194	-0-	-966	-0-	9940	3	254	9	N	231	198	1			253
12	11408	X	10451	-0-	-957	-0-	10175	3	276	9	N	251	394	1			110
01	11284	X	10129	-0-	-1155	-0-	9854	3	275	9	N	250	186	1			174
02	9912	X	8950	-0-	-962	-0-	8706	3	244	9	N	222	187	1			209
03	10788	X	9727	-0-	-1061	-0-	9477	3	250	9	N	227	191	1			245
04	10200	X	9680	-0-	-520	-0-	9437	3	243	9	N	221	379	1			87

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

11	5160	X	4455	-0-	-705	-0-	4424	3	31	9	N	28					114
12	5332	X	5037	-0-	-295	-0-	4997	3	40	9	N	36					150
01	5208	X	4895	-0-	-313	-0-	4851	3	44	9	N	40	148	1			42
02	4676	X	4385	-0-	-291	-0-	4349	3	36	9	N	33					75
03	5146	X	4776	-0-	-370	-0-	4740	3	36	9	N	33					108
04	4860	X	4615	-0-	-245	-0-	4572	3	43	9	N	39					147

ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					165

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

11	1170	N	971	-0-	-199	-0-	543	1	428	2	N	-0-					203
12	1209	N	1099	-0-	-110	-0-	561	1	538	2	N	-0-					203
01	1178	N	1094	-0-	-84	-0-	561	1	533	2	N	-0-					203
02	925	N	925	-0-	-0-	-0-	507	1	418	2	N	-0-					203
03	1085	N	973	-0-	-112	-0-	561	1	412	2	N	-0-					203
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					203

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	471	-0-	-9	-0-	471	2			Y	-0-					162
12	527	N	432	-0-	-95	-0-	432	2			Y	-0-					162
01	496	N	319	-0-	-177	-0-	319	2			Y	-0-					162
02	448	N	283	-0-	-165	-0-	283	2			Y	-0-					162
03	434	N	282	-0-	-152	-0-	282	2			Y	-0-					162
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					162

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	110	2			N	-0-					75
12	155	N	65	-0-	-90	-0-	65	2			N	-0-					75
01	186	N	97	-0-	-89	-0-	94	2	3	9	N	3					78
02	112	N	-0-	-0-	-112	-0-					N	-0-					78
*03	100	N	100	-0-	-0-	-0-	74	2	26	9	N	24					102
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					102

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1187	-0-	-133	-0-	1181	2	6	9	N	5					146
12	1371	N	1371	-0-	-0-	-0-	1363	2	8	9	N	7					153
01	1402	N	1402	-0-	-0-	-0-	1396	2	6	9	N	5					158
02	1120	N	1074	-0-	-46	-0-	1071	2	3	9	N	3					161
*03	1410	N	1410	-0-	-0-	-0-	1336	2	74	9	N	67					228
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					228

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1073	N	1073	-0-	-0-	-0-	1042	2	31	9	Y	28					220
12	1104	N	1104	-0-	-0-	-0-	1057	2	47	9	Y	43					263
01	1085	N	1019	-0-	-66	-0-	1015	2	4	9	Y	4					267
02	1008	N	889	-0-	-119	-0-	883	2	6	9	Y	5					272
03	1116	N	994	-0-	-122	-0-	974	2	20	9	Y	18	165	1			125
04	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					125

JONES ENERGY, LLC 441132
MENDOTA RANCH 38 WELL #: RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					383

PLUGGED AND ABANDONED_____ 11/09/2016

LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF. 10078 - 11344

11	420	N	381	-0-	-39	-0-	318	2	63	9	N	57					165
12	399	N	399	-0-	-0-	-0-	352	2	47	9	N	43					208
01	372	N	335	-0-	-37	-0-	307	2	28	9	N	25					233
02	364	N	260	-0-	-104	-0-	239	2	21	9	N	19					252
03	403	N	383	-0-	-20	-0-	365	2	18	9	N	16					268
*04	365	N	365	-0-	-0-	-0-	343	2	22	9	N	20	195	1			93

HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF. 10994 - 15283

11	5529	X	5529	-0-	-0-	-0-	5376	2	153	9	N	139	190	1			206
12	5208	X	4633	-0-	-575	-0-	4458	2	175	9	N	159	190	1			175
01	5622	X	5622	-0-	-0-	-0-	5460	2	162	9	N	147					322
02	5177	X	5177	-0-	-0-	-0-	5036	2	141	9	N	128	195	1			255
03	5715	X	5715	-0-	-0-	-0-	5599	2	116	9	N	105	193	1			167
04	5520	X	4423	-0-	-1097	-0-	4381	2	42	9	N	38					205

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF. 11408 - 15707

11	840	N	537	-0-	-303	-0-	509	2	28	9	N	25					281
12	806	N	-0-	-0-	-806	-0-					N	35	169	1			147
01	775	N	674	-0-	-101	-0-	630	2	44	9	N	40					187
02	714	N	714	-0-	-0-	-0-	666	2	48	9	N	44					231
03	925	N	925	-0-	-0-	-0-	911	2	14	9	N	13					244
*04	871	N	871	-0-	-0-	-0-	863	2	8	9	N	7					251

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF. 10791 - 11315

11	818	N	818	-0-	-0-	-0-	30	1	777	2	N	10					168
							11	9									
12	797	N	797	-0-	-0-	-0-	30	1	763	2	N	4					172
							4	9									
01	784	N	784	-0-	-0-	-0-	30	1	740	2	N	13					185
							14	9									
02	756	N	713	-0-	-43	-0-	26	1	677	2	N	9					194
							10	9									
03	806	N	751	-0-	-55	-0-	28	1	712	2	N	10					204
							11	9									
04	750	N	739	-0-	-11	-0-	27	1	703	2	N	8					212
							9	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	14	1	96	2	N	9					169
							10	9									
12	175	N	175	-0-	-0-	-0-	20	1	145	2	N	9					178
							10	9									
01	188	N	188	-0-	-0-	-0-	20	1	147	2	N	19					197
							21	9									
02	182	N	182	-0-	-0-	-0-	17	1	145	2	N	18					215
							20	9									
03	207	N	207	-0-	-0-	-0-	22	1	182	2	N	3					218
							3	9									
*04	219	N	219	-0-	-0-	-0-	21	1	177	2	N	19	195	1			42
							21	9									

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1743	-0-	-57	-0-	30	1	1690	2	N	21					111
							23	9									
12	1829	N	1704	-0-	-125	-0-	31	1	1641	2	N	29					140
							32	9									
01	1829	N	1770	-0-	-59	-0-	30	1	1701	2	N	35					175
							39	9									
02	1624	N	1479	-0-	-145	-0-	26	1	1436	2	N	15					190
							17	9									
03	1734	N	1734	-0-	-0-	-0-	28	1	1667	2	N	35					225
							39	9									
04	1710	N	1700	-0-	-10	-0-	30	1	1642	2	N	25					250
							28	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2675	-0-	-85	-0-	30	1	2601	2	N	40					135
							44	9									
12	2883	X	2551	-0-	-332	-0-	30	1	2478	2	N	39					174
							43	9									
01	2883	X	2587	-0-	-296	-0-	30	1	2513	2	N	40					214
							44	9									
02	2604	X	2175	-0-	-429	-0-	25	1	2122	2	N	25					239
							28	9									
03	2821	X	2591	-0-	-230	-0-	28	1	2521	2	N	38	196	1			81
							42	9									
04	2670	X	2500	-0-	-170	-0-	30	1	2429	2	N	37					118
							41	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1858	-0-	-62	-0-	30	1	1827	2	N	1					158
							1	9									
12	2046	N	1962	-0-	-84	-0-	31	1	1908	2	N	21					179
							23	9									
01	2015	N	1946	-0-	-69	-0-	31	1	1886	2	N	26					205
							29	9									
02	1745	N	1745	-0-	-0-	-0-	28	1	1678	2	N	35					240
							39	9									
03	1953	N	1888	-0-	-65	-0-	31	1	1838	2	N	17					257
							19	9									
*04	1903	N	1903	-0-	-0-	-0-	30	1	1800	2	N	66	195	1			128
							73	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2891	-0-	-559	-0-	30	1	2836	2	N	23					243
							25	9									
12	3317	X	3057	-0-	-260	-0-	31	1	2983	2	N	39					282
							43	9									
01	3193	X	2983	-0-	-210	-0-	31	1	2922	2	N	27	194	1			115
							30	9									
02	2856	X	2650	-0-	-206	-0-	28	1	2589	2	N	30					145
							33	9									
03	3069	X	2806	-0-	-263	-0-	31	1	2745	2	N	27					172
							30	9									
04	2970	X	2962	-0-	-8	-0-	30	1	2885	2	N	43					215
							47	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2595	N	2595	-0-	-0-	-0-	30	1	2523	2	N	38					165
							42	9									
12	2669	N	2669	-0-	-0-	-0-	31	1	2597	2	N	37					202
							41	9									
01	2733	N	2733	-0-	-0-	-0-	31	1	2650	2	N	47					249
							52	9									
02	2272	N	2272	-0-	-0-	-0-	27	1	2201	2	N	40	182	1			107
							44	9									
03	124	N	-0-	-0-	-124	-0-					N	-0-					107
04	120	N	-0-	-0-	-120	-0-					N	-0-					107

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	598	-0-	-62	-0-	30	1	560	2	N	7					105
							8	9									
12	651	N	584	-0-	-67	-0-	29	1	542	2	N	12					117
							13	9									
01	651	N	616	-0-	-35	-0-	29	1	578	2	N	8					125
							9	9									
02	560	N	527	-0-	-33	-0-	25	1	492	2	N	9					134
							10	9									
03	589	N	572	-0-	-17	-0-	23	1	537	2	N	11					145
							12	9									
*04	612	N	612	-0-	-0-	-0-	29	1	575	2	N	7					152
							8	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2944	-0-	-446	-0-	30	1	2849	2	N	59					312
							65	9									
12	3441	X	3010	-0-	-431	-0-	31	1	2900	2	N	72	197	1			187
							79	9									
01	3379	X	3010	-0-	-369	-0-	31	1	2895	2	N	76					263
							84	9									
02	2744	X	2462	-0-	-282	-0-	26	1	2366	2	N	64	198	1			129
							70	9									
03	3038	X	2842	-0-	-196	-0-	27	1	2746	2	N	63					192
							69	9									
04	2940	X	2934	-0-	-6	-0-	30	1	2821	2	N	75					267
							83	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1036	-0-	-14	-0-		30 1 11 9	995	2	N	10					202
12	1085	N	1036	-0-	-49	-0-		30 1 24 9	982	2	N	22					224
01	1116	N	1116	-0-	-0-	-0-		30 1 37 9	1049	2	N	34	196	1			62
02	980	N	933	-0-	-47	-0-		25 1	908	2	N	-0-					62
03	1066	N	1066	-0-	-0-	-0-		27 1 28 9	1011	2	N	25					87
04	1080	N	1006	-0-	-74	-0-		29 1 13 9	964	2	N	12					99

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3342	-0-	-468	-0-		30 1 35 9	3277	2	N	32					167
12	3937	X	3438	-0-	-499	-0-		31 1 33 9	3374	2	N	30					197
01	3875	X	3389	-0-	-486	-0-		31 1 47 9	3311	2	N	43					240
02	3416	X	3033	-0-	-383	-0-		28 1 31 9	2974	2	N	28					268
03	3627	X	3423	-0-	-204	-0-		31 1 51 9	3341	2	N	46	199	1			115
04	3330	X	3304	-0-	-26	-0-		30 1 35 9	3239	2	N	32					147

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-		30 1 9 9	473	2	N	8					245
12	546	N	546	-0-	-0-	-0-		31 1 51 9	464	2	N	46	198	1			93
01	527	N	498	-0-	-29	-0-		30 1	468	2	N	-0-					93
02	476	N	423	-0-	-53	-0-		25 1	398	2	N	-0-					93
03	558	N	491	-0-	-67	-0-		28 1 12 9	451	2	N	11					104
*04	502	N	502	-0-	-0-	-0-		30 1 20 9	452	2	N	18					122

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1653	-0-	-57	-0-		30 1 23 9	1600	2	N	21					193
12	1736	N	1707	-0-	-29	-0-		31 1 28 9	1648	2	N	25					218
01	1705	N	1631	-0-	-74	-0-		31 1 30 9	1570	2	N	27	197	1			48
02	1540	N	1442	-0-	-98	-0-		28 1 23 9	1391	2	N	21					69
03	1705	N	1506	-0-	-199	-0-		31 1 23 9	1452	2	N	21					90
04	1590	N	1509	-0-	-81	-0-		30 1 20 9	1459	2	N	18					108

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3369	-0-	-231	-0-	30	1	3292	2	N	43					208
							47	9									
12	3720	X	3326	-0-	-394	-0-	31	1	3245	2	N	45					253
							50	9									
01	3720	X	3325	-0-	-395	-0-	30	1	3238	2	N	52	188	1			117
							57	9									
02	3304	X	2988	-0-	-316	-0-	28	1	2916	2	N	40					157
							44	9									
03	3658	X	3401	-0-	-257	-0-	31	1	3320	2	N	45					202
							50	9									
04	3360	X	3280	-0-	-80	-0-	30	1	3205	2	N	41					243
							45	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1760	-0-	-130	-0-	30	1	1691	2	N	35					148
							39	9									
12	1829	N	1654	-0-	-175	-0-	31	1	1592	2	N	28					176
							31	9									
01	1798	N	1613	-0-	-185	-0-	31	1	1549	2	N	30					206
							33	9									
02	1652	N	1529	-0-	-123	-0-	28	1	1470	2	N	28					234
							31	9									
03	1643	N	1608	-0-	-35	-0-	31	1	1540	2	N	34	198	1			70
							37	9									
04	1560	N	1235	-0-	-325	-0-	29	1	1187	2	N	17					87
							19	9									

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3569	-0-	-181	-0-	30	1	3482	2	N	52					289
							57	9									
12	3875	X	3595	-0-	-280	-0-	31	1	3511	2	N	48					337
							53	9									
01	3813	X	3603	-0-	-210	-0-	31	1	3499	2	N	66	182	1			221
							73	9									
02	3444	X	3192	-0-	-252	-0-	28	1	3109	2	N	50					271
							55	9									
03	3720	X	3595	-0-	-125	-0-	31	1	3508	2	N	51					322
							56	9									
04	3570	X	3446	-0-	-124	-0-	30	1	3364	2	N	47	185	1			184
							52	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	1172	N	1172	-0-	-0-	-0-	30	1	1105	2	N	34					167
							37	9									
12	1178	N	1155	-0-	-23	-0-	30	1	1094	2	N	28					195
							31	9									
01	1185	N	1185	-0-	-0-	-0-	30	1	1113	2	N	38					233
							42	9									
02	1092	N	1000	-0-	-92	-0-	25	1	954	2	N	19					252
							21	9									
03	1147	N	1097	-0-	-50	-0-	28	1	1046	2	N	21	186	1			87
							23	9									
04	1140	N	1112	-0-	-28	-0-	30	1	1060	2	N	20					107
							22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1696	-0-	-104	-0-	30	1	1635	2	N	28					181
							31	9									
12	1767	N	1660	-0-	-107	-0-	31	1	1594	2	N	32					213
							35	9									
01	1829	N	1653	-0-	-176	-0-	31	1	1588	2	N	31					244
							34	9									
02	1596	N	1520	-0-	-76	-0-	28	1	1461	2	N	28	193	1			79
							31	9									
03	1674	N	1636	-0-	-38	-0-	31	1	1575	2	N	27					106
							30	9									
*04	1611	N	1611	-0-	-0-	-0-	30	1	1557	2	N	22					128
							24	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1857	N	1857	-0-	-0-	-0-	30	1	1797	2	N	27					243
							30	9									
12	1891	N	1887	-0-	-4	-0-	31	1	1819	2	N	34					277
							37	9									
01	1891	N	1844	-0-	-47	-0-	31	1	1757	2	N	51	190	1			138
							56	9									
02	1736	N	1615	-0-	-121	-0-	28	1	1552	2	N	32					170
							35	9									
03	1891	N	1772	-0-	-119	-0-	31	1	1700	2	N	37					207
							41	9									
04	1770	N	1719	-0-	-51	-0-	30	1	1667	2	N	20					227
							22	9									

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2438	-0-	-52	-0-	30	1	2387	2	N	19					254
							21	9									
12	2542	N	2541	-0-	-1	-0-	31	1	2466	2	N	40	195	1			99
							44	9									
01	2511	N	2441	-0-	-70	-0-	31	1	2374	2	N	33					132
							36	9									
02	2268	N	2157	-0-	-111	-0-	28	1	2104	2	N	23					155
							25	9									
03	2542	N	2360	-0-	-182	-0-	31	1	2300	2	N	26					181
							29	9									
04	2370	N	2292	-0-	-78	-0-	30	1	2240	2	N	20					201
							22	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2620	X	2620	-0-	-0-	-0-	30	1	2568	2	N	20					121
							22	9									
12	2759	X	2616	-0-	-143	-0-	31	1	2544	2	N	37					158
							41	9									
01	2759	X	2672	-0-	-87	-0-	31	1	2594	2	N	43					201
							47	9									
02	2492	X	2344	-0-	-148	-0-	28	1	2269	2	N	43					244
							47	9									
03	2759	X	2381	-0-	-378	-0-	31	1	2320	2	N	27					271
							30	9									
04	2610	X	2422	-0-	-188	-0-	30	1	2348	2	N	40	191	1			120
							44	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	4183	-0-	-77	-0-	30	1	4107	2	N	42					252
							46	9									
12	4309	X	4160	-0-	-149	-0-	31	1	4086	2	N	39	199	1			92
							43	9									
01	4309	X	4093	-0-	-216	-0-	31	1	4006	2	N	51					143
							56	9									
02	3892	X	3554	-0-	-338	-0-	28	1	3484	2	N	38					181
							42	9									
03	4309	X	3947	-0-	-362	-0-	31	1	3881	2	N	32					213
							35	9									
04	4170	X	3215	-0-	-955	-0-	30	1	3157	2	N	25					238
							28	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1424	N	1424	-0-	-0-	-0-	30	1	1360	2	N	31	175	1			115
							34	9									
12	1519	N	1469	-0-	-50	-0-	31	1	1412	2	N	24					139
							26	9									
01	1488	N	1383	-0-	-105	-0-	31	1	1327	2	N	23					162
							25	9									
02	1365	N	1365	-0-	-0-	-0-	28	1	1304	2	N	30					192
							33	9									
03	1457	N	1450	-0-	-7	-0-	29	1	1391	2	N	27					219
							30	9									
*04	1492	N	1492	-0-	-0-	-0-	30	1	1431	2	N	28					247
							31	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1858	-0-	-32	-0-	30	1	1807	2	N	19					282
							21	9									
12	1984	N	1820	-0-	-164	-0-	31	1	1765	2	N	22					304
							24	9									
01	1922	N	1903	-0-	-19	-0-	31	1	1844	2	N	25					329
							28	9									
02	1740	N	1740	-0-	-0-	-0-	28	1	1692	2	N	18	186	1			161
							20	9									
03	2000	N	2000	-0-	-0-	-0-	31	1	1949	2	N	18					179
							20	9									
04	1830	N	1685	-0-	-145	-0-	30	1	1638	2	N	15					194
							17	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3103	X	3103	-0-	-0-	-0-	30	1	3007	2	N	60	192	1			104
							66	9									
12	3221	X	3221	-0-	-0-	-0-	31	1	3129	2	N	55					159
							61	9									
01	3100	N	3127	-0-	27	27	31	1	3043	2	N	48					207
							53	9									
02	2838	X	2811	-0-	-27	-0-	28	1	2748	2	N	32					239
							35	9									
03	3055	X	3055	-0-	-0-	-0-	31	1	2968	2	N	51	186	1			104
							56	9									
04	2940	X	2689	-0-	-251	-0-	30	1	2618	2	N	37					141
							41	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2807	-0-	-283	-0-	30	1	2744	2	N	30					256
							33	9									
12	3193	X	2929	-0-	-264	-0-	31	1	2814	2	N	76	197	1			135
							84	9									
01	3193	X	2814	-0-	-379	-0-	31	1	2722	2	N	55					190
							61	9									
02	2800	X	2582	-0-	-218	-0-	28	1	2507	2	N	43					233
							47	9									
03	3038	X	2819	-0-	-219	-0-	31	1	2769	2	N	17					250
							19	9									
04	2820	X	2769	-0-	-51	-0-	30	1	2664	2	N	68	196	1			122
							75	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	52	-0-	-2258	-0-	23	1	29	9	N	26					394
12	2387	X	2017	-0-	-370	-0-	29	1	1968	2	N	18	183	1			229
							20	9									
01	2356	X	1926	-0-	-430	-0-	31	1	1864	2	N	28					257
							31	9									
02	2044	X	1876	-0-	-168	-0-	28	1	1817	2	N	28					285
							31	9									
03	2232	X	2177	-0-	-55	-0-	31	1	2114	2	N	29					314
							32	9									
*04	2097	X	2097	-0-	-0-	-0-	30	1	2042	2	N	23					337
							25	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1398	-0-	-72	-0-	30	1	1329	2	N	35					182
							39	9									
12	1550	N	1344	-0-	-206	-0-	30	1	1283	2	N	28					210
							31	9									
01	1519	N	1333	-0-	-186	-0-	30	1	1270	2	N	30					240
							33	9									
02	1316	N	1197	-0-	-119	-0-	27	1	1138	2	N	29	176	1			93
							32	9									
03	1333	N	1287	-0-	-46	-0-	29	1	1257	2	N	1					94
							1	9									
*04	1305	N	1305	-0-	-0-	-0-	29	1	1246	2	N	27					121
							30	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2153	-0-	-67	-0-	30	1	2093	2	N	27					252
							30	9									
12	2294	N	2166	-0-	-128	-0-	31	1	2099	2	N	33					285
							36	9									
01	2263	N	2188	-0-	-75	-0-	31	1	2120	2	N	34	197	1			122
							37	9									
02	2016	N	1908	-0-	-108	-0-	28	1	1852	2	N	25					147
							28	9									
03	2170	N	2043	-0-	-127	-0-	31	1	1984	2	N	25					172
							28	9									
04	2130	N	2072	-0-	-58	-0-	30	1	2018	2	N	22					194
							24	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2260	N	2260	-0-	-0-	-0-	30 44	1 9	2186	2	N	40					300
12	2288	N	2288	-0-	-0-	-0-	31 58	1 9	2199	2	N	53	185	1			168
01	2101	N	2101	-0-	-0-	-0-	31 35	1 9	2035	2	N	32					200
02	2100	N	1915	-0-	-185	-0-	28 30	1 9	1857	2	N	27					227
03	2294	N	1966	-0-	-328	-0-	31 25	1 9	1910	2	N	23					250
04	2040	N	1936	-0-	-104	-0-	30 31	1 9	1875	2	N	28	194	1			84

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1903	-0-	-17	-0-	30 55	1 9	1818	2	N	50	190	1			103
12	2015	N	1938	-0-	-77	-0-	31 66	1 9	1841	2	N	60					163
01	1984	N	1898	-0-	-86	-0-	31 63	1 9	1804	2	N	57					220
02	1764	N	1693	-0-	-71	-0-	28 44	1 9	1621	2	N	40					260
03	1953	N	1864	-0-	-89	-0-	31 90	1 9	1743	2	N	82	193	1			149
04	1830	N	1774	-0-	-56	-0-	30 51	1 9	1693	2	N	46					195

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3803	-0-	-157	-0-	30 85	1 9	3688	2	N	77					290
12	4030	X	3954	-0-	-76	-0-	31 133	1 9	3790	2	N	121	191	1			220
01	4030	X	3952	-0-	-78	-0-	31 116	1 9	3805	2	N	105	193	1			132
02	3640	X	3539	-0-	-101	-0-	28 101	1 9	3410	2	N	92					224
03	4030	X	3955	-0-	-75	-0-	31 111	1 9	3813	2	N	101	191	1			134
*04	3862	X	3862	-0-	-0-	-0-	30 88	1 9	3744	2	N	80					214

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2247	-0-	-93	-0-	30 28	1 9	2189	2	N	25					207
12	2356	N	2270	-0-	-86	-0-	31 22	1 9	2217	2	N	20					227
01	2325	N	2206	-0-	-119	-0-	31	1	2175	2	N	-0-					227
02	2100	N	1989	-0-	-111	-0-	28 22	1 9	1939	2	N	20					247
03	2263	N	2175	-0-	-88	-0-	31 47	1 9	2097	2	N	43	196	1			94
*04	2164	N	2164	-0-	-0-	-0-	30 20	1 9	2114	2	N	18					112

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3554	-0-	-106	-0-	30	1	3451	2	N	66					284
							73	9									
12	3751	X	3563	-0-	-188	-0-	31	1	3451	2	N	74	193	1			165
							81	9									
01	3751	X	3496	-0-	-255	-0-	31	1	3386	2	N	72					237
							79	9									
02	3388	X	3135	-0-	-253	-0-	28	1	3037	2	N	64					301
							70	9									
03	3751	X	3327	-0-	-424	-0-	30	1	3228	2	N	63	192	1			172
							69	9									
04	3540	X	3295	-0-	-245	-0-	30	1	3206	2	N	54					226
							59	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2694	-0-	-36	-0-	30	1	2664	2	N	-0-					187
12	2883	N	2752	-0-	-131	-0-	31	1	2721	2	N	-0-					187
01	2831	N	2831	-0-	-0-	-0-	31	1	2769	2	N	28					215
							31	9									
02	2551	N	2551	-0-	-0-	-0-	28	1	2498	2	N	23					238
							25	9									
03	2759	N	2701	-0-	-58	-0-	31	1	2639	2	N	28	198	1			68
							31	9									
04	2730	N	2680	-0-	-50	-0-	30	1	2606	2	N	40					108
							44	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1729	-0-	-161	-0-	30	1	1682	2	N	15					255
							17	9									
12	1916	N	1916	-0-	-0-	-0-	31	1	1848	2	N	34	197	1			92
							37	9									
01	1920	N	1920	-0-	-0-	-0-	31	1	1848	2	N	37					129
							41	9									
02	1631	N	1631	-0-	-0-	-0-	28	1	1563	2	N	36					165
							40	9									
03	1922	N	1701	-0-	-221	-0-	31	1	1639	2	N	28					193
							31	9									
04	1860	N	1651	-0-	-209	-0-	30	1	1589	2	N	29					222
							32	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1801	N	1801	-0-	-0-	-0-	25	1	1743	2	N	30					234
							33	9									
12	1851	N	1851	-0-	-0-	-0-	31	1	1779	2	N	37					271
							41	9									
01	1857	N	1857	-0-	-0-	-0-	31	1	1817	2	N	8					279
							9	9									
02	1680	N	1655	-0-	-25	-0-	28	1	1605	2	N	20					299
							22	9									
03	1860	N	1842	-0-	-18	-0-	31	1	1748	2	N	57	192	1			164
							63	9									
04	1800	N	1764	-0-	-36	-0-	30	1	1702	2	N	29					193
							32	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1903	-0-	-47	-0-	30	1	1849	2	N	22					152
							24	9									
12	2015	N	1938	-0-	-77	-0-	31	1	1882	2	N	23					175
							25	9									
01	1984	N	1947	-0-	-37	-0-	31	1	1891	2	N	23					198
							25	9									
02	1764	N	1709	-0-	-55	-0-	28	1	1660	2	N	19					217
							21	9									
03	1953	N	1862	-0-	-91	-0-	31	1	1817	2	N	13					230
							14	9									
04	1890	N	1790	-0-	-100	-0-	30	1	1758	2	N	2					232
							2	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11339	X	11339	-0-	-0-	-0-	30	1	11263	2	N	42					365
							46	9									
12	11377	X	11061	-0-	-316	-0-	30	1	10888	2	N	130	188	1			307
							143	9									
01	11377	X	10862	-0-	-515	-0-	31	1	10711	2	N	109	187	1			229
							120	9									
02	10276	X	2558	-0-	-7718	-0-	9	1	2542	2	N	6					235
							7	9									
03	11377	X	7656	-0-	-3721	-0-	30	1	7554	2	N	65					300
							72	9									
04	11010	X	7458	-0-	-3552	-0-	29	1	7378	2	N	46	171	1			175
							51	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3828	-0-	-192	-0-	30	1	3732	2	N	60					430
							66	9									
12	3968	X	3817	-0-	-151	-0-	31	1	3714	2	N	65	191	1			304
							72	9									
01	3906	X	3789	-0-	-117	-0-	31	1	3675	2	N	75					379
							83	9									
02	3584	X	3437	-0-	-147	-0-	28	1	3345	2	N	58	185	1			252
							64	9									
03	3968	X	3571	-0-	-397	-0-	30	1	3475	2	N	60					312
							66	9									
04	3840	X	3507	-0-	-333	-0-	30	1	3411	2	N	60					372
							66	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3456	X	3456	-0-	-0-	-0-	30	1	3371	2	N	50					258
							55	9									
12	3402	X	3402	-0-	-0-	-0-	29	1	3305	2	N	62					320
							68	9									
01	2232	X	2159	-0-	-73	-0-	23	1	2084	2	N	47					367
							52	9									
02	2992	X	2992	-0-	-0-	-0-	27	1	2893	2	N	65	180	1			252
							72	9									
03	3198	X	3198	-0-	-0-	-0-	31	1	3109	2	N	53					305
							58	9									
*04	3049	X	3049	-0-	-0-	-0-	30	1	2960	2	N	54					359
							59	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1661	-0-	-49	-0-	30	1	1563	2	N	62					247
							68	9									
12	1754	N	1754	-0-	-0-	-0-	31	1	1624	2	N	90					337
							99	9									
01	1736	N	1685	-0-	-51	-0-	29	1	1549	2	N	97	187	1			247
							107	9									
02	1580	N	1580	-0-	-0-	-0-	28	1	1454	2	N	89	191	1			145
							98	9									
03	1851	N	1851	-0-	-0-	-0-	31	1	1715	2	N	95					240
							105	9									
04	1620	N	1498	-0-	-122	-0-	28	1	1446	2	N	22					262
							24	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3031	-0-	-419	-0-	29	1	2954	2	N	44					223
							48	9									
12	3565	X	2908	-0-	-657	-0-	31	1	2831	2	N	42					265
							46	9									
01	3410	X	3214	-0-	-196	-0-	31	1	3128	2	N	50					315
							55	9									
02	3080	X	2549	-0-	-531	-0-	26	1	2481	2	N	38	192	1			161
							42	9									
03	3193	X	2895	-0-	-298	-0-	31	1	2818	2	N	42					203
							46	9									
*04	3179	X	3179	-0-	-0-	-0-	27	1	3106	2	N	42					245
							46	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1976	-0-	-34	-0-	30	1	1911	2	N	32					292
							35	9									
12	2108	N	2078	-0-	-30	-0-	31	1	1990	2	N	52	187	1			157
							57	9									
01	2046	N	2030	-0-	-16	-0-	31	1	1949	2	N	45					202
							50	9									
02	1848	N	1788	-0-	-60	-0-	28	1	1716	2	N	40					242
							44	9									
03	2077	N	1935	-0-	-142	-0-	28	1	1861	2	N	42	179	1			105
							46	9									
*04	1968	N	1968	-0-	-0-	-0-	29	1	1900	2	N	35					140
							39	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9420	X	7441	-0-	-1979	-0-	30	1	7327	2	N	76	174	1			342
							84	9									
12	9672	X	7775	-0-	-1897	-0-	31	1	7644	2	N	91	193	1			240
							100	9									
01	8711	X	7795	-0-	-916	-0-	31	1	7700	2	N	58					298
							64	9									
02	7812	X	7235	-0-	-577	-0-	28	1	7104	2	N	94	180	1			212
							103	9									
03	8432	X	7855	-0-	-577	-0-	31	1	7752	2	N	65					277
							72	9									
*04	7779	X	7779	-0-	-0-	-0-	30	1	7648	2	N	92					369
							101	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2505	-0-	-465	-0-	30	1	2467	2	N	7					280
							8	9									
12	2821	X	2600	-0-	-221	-0-	31	1	2512	2	N	52					332
							57	9									
01	2728	X	2534	-0-	-194	-0-	31	1	2472	2	N	28					360
							31	9									
02	2429	X	2429	-0-	-0-	-0-	28	1	2349	2	N	47	190	1			217
							52	9									
03	2604	X	2390	-0-	-214	-0-	31	1	2264	2	N	86					303
							95	9									
*04	2531	X	2531	-0-	-0-	-0-	30	1	2479	2	N	20					323
							22	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

11	3450	X	3300	-0-	-150	-0-	30	1	3186	2	N	76					400
							84	9									
12	3565	X	3337	-0-	-228	-0-	31	1	3223	2	N	75					475
							83	9									
01	3534	X	3385	-0-	-149	-0-	31	1	3258	2	N	87	357	1			205
							96	9									
02	3192	X	2937	-0-	-255	-0-	28	1	2832	2	N	70					275
							77	9									
03	3410	X	3331	-0-	-79	-0-	30	1	3223	2	N	71					346
							78	9									
*04	3652	X	3652	-0-	-0-	-0-	30	1	3511	2	N	101	177	1			270
							111	9									

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

11	2880	X	2603	-0-	-277	-0-	30	1	2520	2	N	48					363
							53	9									
12	2976	X	2341	-0-	-635	-0-	31	1	2269	2	N	37					400
							41	9									
01	2852	X	2475	-0-	-377	-0-	31	1	2396	2	N	44	181	1			263
							48	9									
02	2576	X	2405	-0-	-171	-0-	28	1	2326	2	N	46					309
							51	9									
03	2759	X	2586	-0-	-173	-0-	31	1	2509	2	N	42					351
							46	9									
04	2610	X	2445	-0-	-165	-0-	30	1	2365	2	N	45					396
							50	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

11	5700	X	4832	-0-	-868	-0-	28	1	4734	2	N	64					543
							70	9									
12	5890	X	3755	-0-	-2135	-0-	21	1	3673	2	N	55	192	1			406
							61	9									
01	5084	X	369	-0-	-4715	-0-	369	2			N	-0-					406
02	4508	X	4039	-0-	-469	-0-	17	1	3991	2	N	28					434
							31	9									
03	4991	X	4906	-0-	-85	-0-	28	1	4826	2	N	47					481
							52	9									
04	4830	X	4779	-0-	-51	-0-	30	1	4626	2	N	112	194	1			399
							123	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3960	X	3880	-0-	-80	-0-	30	1	3795	2	N	50			299
							55	9							
12	4092	X	3941	-0-	-151	-0-	31	1	3852	2	N	53	192	1	160
							58	9							
01	4092	X	3956	-0-	-136	-0-	31	1	3851	2	N	67			227
							74	9							
02	3696	X	3379	-0-	-317	-0-	28	1	3307	2	N	40			267
							44	9							
03	3999	X	3863	-0-	-136	-0-	31	1	3812	2	N	18			285
							20	9							
04	3870	X	3845	-0-	-25	-0-	30	1	3674	2	N	128	196	1	217
							141	9							

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	180	X	12	-0-	-168	-0-	12	1			N	-0-			454
12	93	X	34	-0-	-59	-0-	31	1	2	2	N	1			455
							1	9							
01	31	X	31	-0-	-0-	-0-	31	1			N	-0-			455
02	33	X	33	-0-	-0-	-0-	28	1	5	2	N	-0-			455
03	64	X	64	-0-	-0-	-0-	31	1	33	2	N	-0-			455
*04	47	X	47	-0-	-0-	-0-	30	1	17	2	N	-0-			455

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	6450	X	5674	-0-	-776	-0-	30	1	5535	2	N	99	178	1	317
							109	9							
12	6665	X	5634	-0-	-1031	-0-	30	1	5504	2	N	91			408
							100	9							
01	6665	X	5943	-0-	-722	-0-	30	1	5773	2	N	127	363	1	172
							140	9							
02	5768	X	4989	-0-	-779	-0-	26	1	4868	2	N	86			258
							95	9							
03	6386	X	5541	-0-	-845	-0-	29	1	5412	2	N	91			349
							100	9							
04	5760	X	5386	-0-	-374	-0-	30	1	5256	2	N	91	189	1	251
							100	9							

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	5837	X	5837	-0-	-0-	-0-	30	1	5653	2	N	140	353	1	352
							154	9							
12	5684	X	5684	-0-	-0-	-0-	31	1	5470	2	N	166	182	1	336
							183	9							
01	5459	X	5459	-0-	-0-	-0-	31	1	5260	2	N	153	176	1	313
							168	9							
02	3484	X	3484	-0-	-0-	-0-	15	1	3418	2	N	46			359
							51	9							
03	4134	X	4134	-0-	-0-	-0-	8	1	4023	2	N	94	200	1	253
							103	9							
*04	3762	X	3762	-0-	-0-	-0-	16	1	3651	2	N	86	187	1	152
							95	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2443	-0-	-107	-0-	30 51	1 9	2362	2	N	46					302
12	2604	X	2458	-0-	-146	-0-	31 50	1 9	2377	2	N	45					347
01	2573	X	2397	-0-	-176	-0-	31 50	1 9	2316	2	N	45	185	1			207
02	2324	X	2153	-0-	-171	-0-	28 42	1 9	2083	2	N	38					245
03	2595	X	2595	-0-	-0-	-0-	31 52	1 9	2512	2	N	47					292
04	2430	X	2184	-0-	-246	-0-	29 31	1 9	2124	2	N	28					320

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	3095	-0-	-25	-0-	30 55	1 9	3010	2	N	50					335
12	3162	X	3091	-0-	-71	-0-	31 56	1 9	3004	2	N	51					386
01	3162	X	3095	-0-	-67	-0-	31 63	1 9	3001	2	N	57	182	1			261
02	2884	X	2739	-0-	-145	-0-	28 64	1 9	2647	2	N	58					319
03	3193	X	2925	-0-	-268	-0-	30 54	1 9	2841	2	N	49	184	1			184
04	3090	X	3001	-0-	-89	-0-	30 57	1 9	2914	2	N	52					236

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2934	-0-	-216	-0-	30 130	1 9	2774	2	N	118	183	1			307
12	3317	X	2833	-0-	-484	-0-	30 150	1 9	2653	2	N	136	189	1			254
01	3317	X	2356	-0-	-961	-0-	19 107	1 9	2230	2	N	97					351
02	2996	X	1671	-0-	-1325	-0-	15 66	1 9	1590	2	N	60	188	1			223
03	3162	X	2649	-0-	-513	-0-	27 145	1 9	2477	2	N	132					355
*04	3170	X	3170	-0-	-0-	-0-	30 165	1 9	2975	2	N	150	187	1			318

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3547	X	3547	-0-	-0-	-0-	30 13	1 9	3504	2	N	12					375
12	3641	X	3641	-0-	-0-	-0-	31 20	1 9	3590	2	N	18					393
01	3364	X	3364	-0-	-0-	-0-	31	1	3333	2	N	-0-					393
02	2992	X	2992	-0-	-0-	-0-	28 15	1 9	2949	2	N	14					407
03	3264	X	3264	-0-	-0-	-0-	31 15	1 9	3218	2	N	14					421
*04	3257	X	3257	-0-	-0-	-0-	30	1	3227	2	N	-0-					421

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	5143	-0-		-77	-0-	30	1	4938	2	N	159	175	1			449
								175	9									
12	5673	X	5282	-0-		-391	-0-	31	1	5075	2	N	160	377	1			232
								176	9									
01	5673	X	4967	-0-		-706	-0-	31	1	4802	2	N	122					354
								134	9									
02	5124	X	4528	-0-		-596	-0-	28	1	4361	2	N	126	172	1			308
								139	9									
03	5456	X	4847	-0-		-609	-0-	31	1	4685	2	N	119	188	1			239
								131	9									
04	5130	X	4589	-0-		-541	-0-	30	1	4434	2	N	114					353
								125	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

11	5190	X	4935	-0-		-255	-0-	30	1	4729	2	N	160	199	1			217
								176	9									
12	5270	X	4987	-0-		-283	-0-	31	1	4795	2	N	146					363
								161	9									
01	5270	X	5236	-0-		-34	-0-	31	1	5012	2	N	175	193	1			345
								193	9									
02	4676	X	4469	-0-		-207	-0-	28	1	4275	2	N	151	194	1			302
								166	9									
03	5115	X	4706	-0-		-409	-0-	31	1	4519	2	N	142	193	1			251
								156	9									
04	5070	X	4364	-0-		-706	-0-	30	1	4201	2	N	121	187	1			185
								133	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

11	1230	N	1061	-0-		-169	-0-	28	1	1018	2	N	14					252
								15	9									
12	1271	N	1019	-0-		-252	-0-	26	1	934	2	N	54					306
								59	9									
01	1333	N	829	-0-		-504	-0-	28	1	793	2	N	7					313
								8	9									
02	980	N	873	-0-		-107	-0-	27	1	846	2	N	-0-					313
03	1023	N	875	-0-		-148	-0-	29	1	839	2	N	6					319
								7	9									
*04	1069	N	1069	-0-		-0-	-0-	30	1	985	2	N	49					368
								54	9									

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

11	3210	X	3099	-0-		-111	-0-	30	1	3021	2	N	44	187	1			148
								48	9									
12	3317	X	3132	-0-		-185	-0-	31	1	3050	2	N	46					194
								51	9									
01	3317	X	3030	-0-		-287	-0-	31	1	2942	2	N	52					246
								57	9									
02	2912	X	2864	-0-		-48	-0-	28	1	2773	2	N	57					303
								63	9									
03	3193	X	3089	-0-		-104	-0-	31	1	2994	2	N	58	174	1			187
								64	9									
04	3090	X	2838	-0-		-252	-0-	30	1	2751	2	N	52					239
								57	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	4387	-0-	-1403	-0-	28 79	1 9	4280	2	N	72					372
12	5518	X	4465	-0-	-1053	-0-	29 128	1 9	4308	2	N	116	190	1			298
01	4929	X	4302	-0-	-627	-0-	31 42	1 9	4229	2	N	38					336
02	4452	X	4388	-0-	-64	-0-	28 113	1 9	4247	2	N	103					439
03	4929	X	3767	-0-	-1162	-0-	20 59	1 9	3688	2	N	54					493
*04	4415	X	4415	-0-	-0-	-0-	21 131	1 9	4263	2	N	119	376	1			236

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2554	-0-	-146	-0-	30 92	1 9	2432	2	N	84					408
12	2883	X	2635	-0-	-248	-0-	31 112	1 9	2492	2	N	102	180	1			330
01	2883	X	2578	-0-	-305	-0-	31 99	1 9	2448	2	N	90	174	1			246
02	2604	X	2310	-0-	-294	-0-	28 89	1 9	2193	2	N	81					327
03	2697	X	2521	-0-	-176	-0-	31 103	1 9	2387	2	N	94	181	1			240
04	2550	X	2360	-0-	-190	-0-	30 87	1 9	2243	2	N	79					319

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4698	X	4698	-0-	-0-	-0-	30 172	1 9	4496	2	N	156					407
12	5025	X	5025	-0-	-0-	-0-	30 231	1 9	4764	2	N	210	378	1			239
01	4941	X	4941	-0-	-0-	-0-	30 207	1 9	4704	2	N	188	190	1			237
02	4199	X	4199	-0-	-0-	-0-	28 123	1 9	4048	2	N	112					349
03	4511	X	4511	-0-	-0-	-0-	31 112	1 9	4368	2	N	102	188	1			263
*04	4234	X	4234	-0-	-0-	-0-	30 91	1 9	4113	2	N	83					346

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3194	-0-	-256	-0-	29 83	1 9	3082	2	N	75	357	1			274
12	3534	X	3383	-0-	-151	-0-	31 105	1 9	3247	2	N	95					369
01	3534	X	3335	-0-	-199	-0-	31 140	1 9	3164	2	N	127	176	1			320
02	3136	X	2973	-0-	-163	-0-	28 109	1 9	2836	2	N	99					419
03	3379	X	3225	-0-	-154	-0-	31 108	1 9	3086	2	N	98	170	1			347
04	3270	X	3053	-0-	-217	-0-	30 94	1 9	2929	2	N	85					432

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1523	-0-	-1267	-0-	19	1	1447	2	N	52					403
							57	9									
12	2883	X	2606	-0-	-277	-0-	31	1	2440	2	N	123					526
							135	9									
01	2323	N	2323	-0-	-0-	-0-	31	1	2160	2	N	120	193	1			453
							132	9									
02	1428	N	1283	-0-	-145	-0-	24	1	1236	2	N	21	182	1			292
							23	9									
03	2604	N	1537	-0-	-1067	-0-	23	1	1468	2	N	42					334
							46	9									
04	2250	N	-0-	-0-	-2250	-0-					N	33	190	1			177

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4141	X	4141	-0-	-0-	-0-	30	1	4008	2	N	94	177	1			251
							103	9									
12	4503	X	4503	-0-	-0-	-0-	31	1	4386	2	N	78					329
							86	9									
01	4915	X	4915	-0-	-0-	-0-	31	1	4705	2	N	163					492
							179	9									
02	4270	X	4270	-0-	-0-	-0-	28	1	4179	2	N	57	175	1			374
							63	9									
03	4698	X	4698	-0-	-0-	-0-	31	1	4555	2	N	102					476
							112	9									
04	4770	X	4007	-0-	-763	-0-	30	1	3909	2	N	62	368	1			170
							68	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14490	X	4510	-0-	-9980	-0-	29	1	4453	2	N	25					283
							28	9									
12	14260	X	6372	-0-	-7888	-0-	27	1	6298	2	N	43					326
							47	9									
01	14260	X	7904	-0-	-6356	-0-	28	1	7851	2	N	23					349
							25	9									
02	12600	X	1204	-0-	-11396	-0-	15	1	1171	2	N	16	202	1			163
							18	9									
03	6386	X	815	-0-	-5571	-0-	23	1	792	2	N	-0-					163
*04	11228	X	11228	-0-	-0-	-0-	30	1	11167	2	N	28					191
							31	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11370	X	10335	-0-	-1035	-0-	30	1	10181	2	N	113					281
							124	9									
12	10757	X	9937	-0-	-820	-0-	31	1	9839	2	N	61					342
							67	9									
01	11408	X	7181	-0-	-4227	-0-	27	1	7046	2	N	98	188	1			252
							108	9									
02	10383	X	10383	-0-	-0-	-0-	25	1	10240	2	N	107					359
							118	9									
03	11408	X	9586	-0-	-1822	-0-	31	1	9437	2	N	107	195	1			271
							118	9									
04	10350	X	1131	-0-	-9219	-0-	16	1	1106	2	N	8					279
							9	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9360	X	8805	-0-	-555	-0-	283	1	8424	2	N	89					434
							98	9									
12	9021	X	8959	-0-	-62	-0-	299	1	8553	2	N	97	174	1			357
							107	9									
01	9579	X	8344	-0-	-1235	-0-	321	1	7902	2	N	110	187	1			280
							121	9									
02	8652	X	6775	-0-	-1877	-0-	574	1	6098	2	N	94					374
							103	9									
03	9579	X	7949	-0-	-1630	-0-	403	1	7448	2	N	89	189	1			274
							98	9									
04	8820	X	8089	-0-	-731	-0-	351	1	7655	2	N	75					349
							83	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4046	X	4046	-0-	-0-	-0-	30	1	3878	2	N	125					265
							138	9									
12	4606	X	4606	-0-	-0-	-0-	30	1	4421	2	N	141	179	1			227
							155	9									
01	4535	X	4535	-0-	-0-	-0-	31	1	4337	2	N	152	180	1			199
							167	9									
02	3383	X	3383	-0-	-0-	-0-	25	1	3261	2	N	88					287
							97	9									
03	4674	X	4674	-0-	-0-	-0-	30	1	4460	2	N	167	186	1			268
							184	9									
*04	4343	X	4343	-0-	-0-	-0-	30	1	4172	2	N	128	174	1			222
							141	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6452	-0-	-628	-0-	30	1	6286	2	N	124	376	1			444
							136	9									
12	7285	X	6298	-0-	-987	-0-	31	1	6136	2	N	119					563
							131	9									
01	7192	X	6211	-0-	-981	-0-	31	1	6061	2	N	108					671
							119	9									
02	6384	X	5673	-0-	-711	-0-	28	1	5527	2	N	107	197	1			581
							118	9									
03	7068	X	6040	-0-	-1028	-0-	31	1	5885	2	N	113					694
							124	9									
04	6450	X	6149	-0-	-301	-0-	30	1	6010	2	N	99	188	1			605
							109	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	5820	-0-	-120	-0-	30	1	5493	2	N	270	576	1			486
							297	9									
12	6107	X	5670	-0-	-437	-0-	31	1	5364	2	N	250					736
							275	9									
01	6107	X	5653	-0-	-454	-0-	31	1	5358	2	N	240	380	1			596
							264	9									
02	5516	X	5107	-0-	-409	-0-	28	1	4847	2	N	211	187	1			620
							232	9									
03	6014	X	5369	-0-	-645	-0-	31	1	5089	2	N	226	184	1			662
							249	9									
04	5820	X	4991	-0-	-829	-0-	25	1	4739	2	N	206	188	1			680
							227	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11070	X	10257	-0-	-813	-0-	30	1	9887	2	N	309	184	1			347
							340	9									
12	11377	X	10433	-0-	-944	-0-	31	1	10065	2	N	306	354	1			299
							337	9									
01	11129	X	9962	-0-	-1167	-0-	30	1	9629	2	N	275	359	1			215
							303	9									
02	9940	X	9474	-0-	-466	-0-	28	1	9142	2	N	276	178	1			313
							304	9									
03	10788	X	9658	-0-	-1130	-0-	31	1	9338	2	N	263	362	1			214
							289	9									
04	10260	X	9721	-0-	-539	-0-	30	1	9414	2	N	252	179	1			287
							277	9									

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	5496	-0-	-1074	-0-	30	1	5325	2	N	128	187	1			211
							141	9									
12	6789	X	5380	-0-	-1409	-0-	31	1	5229	2	N	109					320
							120	9									
01	6479	X	5406	-0-	-1073	-0-	31	1	5230	2	N	132	196	1			256
							145	9									
02	5628	X	4839	-0-	-789	-0-	28	1	4686	2	N	114	187	1			183
							125	9									
03	6014	X	5380	-0-	-634	-0-	31	1	5198	2	N	137					320
							151	9									
04	5490	X	5278	-0-	-212	-0-	30	1	5125	2	N	112	189	1			243
							123	9									

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	7688	-0-	-322	-0-	30	1	7410	2	N	225	178	1			294
							248	9									
12	8215	X	7777	-0-	-438	-0-	31	1	7511	2	N	214	178	1			330
							235	9									
01	8060	X	7476	-0-	-584	-0-	31	1	7202	2	N	221	358	1			193
							243	9									
02	7168	X	6702	-0-	-466	-0-	28	1	6456	2	N	198	182	1			209
							218	9									
03	7936	X	6980	-0-	-956	-0-	31	1	6722	2	N	206	175	1			240
							227	9									
04	7680	X	7136	-0-	-544	-0-	30	1	6895	2	N	192	182	1			250
							211	9									

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4267	-0-	-323	-0-	30	1	4103	2	N	122					269
							134	9									
12	4681	X	4303	-0-	-378	-0-	31	1	4133	2	N	126	196	1			199
							139	9									
01	4557	X	4321	-0-	-236	-0-	31	1	4159	2	N	119					318
							131	9									
02	4032	X	3867	-0-	-165	-0-	28	1	3717	2	N	111	193	1			236
							122	9									
03	4402	X	4091	-0-	-311	-0-	31	1	3961	2	N	90	190	1			136
							99	9									
04	4260	X	4106	-0-	-154	-0-	30	1	3968	2	N	98					234
							108	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12390	X	12390	-0-	-0-	-0-	377 462	1 9	11551	2	N	420	532	1			638
12	12772	X	12103	-0-	-669	-0-	382 450	1 9	11271	2	N	409	353	1			694
01	13113	X	9700	-0-	-3413	-0-	352 353	1 9	8995	2	N	321	523	1			492
02	11844	X	171	-0-	-11673	-0-	14 1	1 9	156	2	N	1	178	1			315
03	13113	X	5438	-0-	-7675	-0-	259 200	1 9	4979	2	N	182					497
04	12390	X	7179	-0-	-5211	-0-	294 250	1 9	6635	2	N	227	177	1			547

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2152	-0-	-488	-0-	30 144	1 9	1978	2	N	131	177	1			292
12	2697	X	2108	-0-	-589	-0-	31 135	1 9	1942	2	N	123	188	1			227
01	2511	X	2072	-0-	-439	-0-	31 143	1 9	1898	2	N	130	178	1			179
02	2156	X	1843	-0-	-313	-0-	28 130	1 9	1685	2	N	118					297
03	2294	X	2240	-0-	-54	-0-	31 160	1 9	2049	2	N	145	173	1			269
*04	2197	X	2197	-0-	-0-	-0-	30 147	1 9	2020	2	N	134	173	1			230

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	5845	-0-	-1505	-0-	30 69	1 9	5746	2	N	63	178	1			287
12	7533	X	5730	-0-	-1803	-0-	29 61	1 9	5640	2	N	55					342
01	7440	X	6262	-0-	-1178	-0-	31 140	1 9	6091	2	N	127	192	1			277
02	6608	X	5524	-0-	-1084	-0-	28 33	1 9	5463	2	N	30					307
03	7161	X	6059	-0-	-1102	-0-	31 91	1 9	5937	2	N	83					390
04	6060	X	6011	-0-	-49	-0-	30 120	1 9	5861	2	N	109	167	1			332

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9389	X	9389	-0-	-0-	-0-	30 268	1 9	9091	2	N	244	199	1			342
12	9641	X	9471	-0-	-170	-0-	31 267	1 9	9173	2	N	243	395	1			190
01	10013	X	8357	-0-	-1656	-0-	31 213	1 9	8113	2	N	194					384
02	9044	X	7823	-0-	-1221	-0-	28 209	1 9	7586	2	N	190	197	1			377
03	10013	X	7636	-0-	-2377	-0-	31 184	1 9	7421	2	N	167	188	1			356
04	9390	X	7213	-0-	-2177	-0-	30 171	1 9	7012	2	N	155	197	1			314

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3348	X	3348	-0-	-0-	-0-	30	1	3209	2	N	99	173	1			381
							109	9									
12	3286	X	2623	-0-	-663	-0-	22	1	2507	2	N	85					466
							94	9									
01	3774	X	3774	-0-	-0-	-0-	31	1	3610	2	N	121	371	1			216
							133	9									
02	3226	X	3226	-0-	-0-	-0-	28	1	3075	2	N	112					328
							123	9									
03	3503	X	3411	-0-	-92	-0-	31	1	3245	2	N	123	185	1			266
							135	9									
04	3660	X	3228	-0-	-432	-0-	30	1	3090	2	N	98					364
							108	9									

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4886	-0-	-274	-0-	30	1	4673	2	N	166	187	1			349
							183	9									
12	5301	X	4988	-0-	-313	-0-	31	1	4762	2	N	177					526
							195	9									
01	5239	X	4965	-0-	-274	-0-	31	1	4704	2	N	209	386	1			349
							230	9									
02	4676	X	4459	-0-	-217	-0-	28	1	4230	2	N	183	193	1			339
							201	9									
03	5146	X	4758	-0-	-388	-0-	31	1	4596	2	N	119					458
							131	9									
04	4890	X	4747	-0-	-143	-0-	29	1	4479	2	N	217	376	1			299
							239	9									

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2829	X	2829	-0-	-0-	-0-	30	1	2488	2	N	283					630
							311	9									
12	2653	X	2653	-0-	-0-	-0-	31	1	2495	2	N	115	189	1			556
							127	9									
01	2383	X	2383	-0-	-0-	-0-	31	1	2252	2	N	91	191	1			456
							100	9									
02	2632	X	2081	-0-	-551	-0-	28	1	1956	2	N	88					544
							97	9									
03	2914	X	2397	-0-	-517	-0-	31	1	2006	2	N	327	560	1			311
							360	9									
04	2820	X	1977	-0-	-843	-0-	30	1	1872	2	N	68					379
							75	9									

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3920	X	3920	-0-	-0-	-0-	30	1	3795	2	N	86	189	1			353
							95	9									
12	3999	X	3900	-0-	-99	-0-	31	1	3772	2	N	88					441
							97	9									
01	3937	X	3855	-0-	-82	-0-	31	1	3736	2	N	80	191	1			330
							88	9									
02	3668	X	3608	-0-	-60	-0-	28	1	3497	2	N	75					405
							83	9									
03	4061	X	3604	-0-	-457	-0-	30	1	3483	2	N	83					488
							91	9									
04	3930	X	3506	-0-	-424	-0-	29	1	3415	2	N	56	195	1			349
							62	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4524	-0-		-426	-0-	30 257	1 9	4237	2	N	234	194	1			263
12	4991	X	4581	-0-		-410	-0-	31 257	1 9	4293	2	N	234	192	1			305
01	4898	X	4478	-0-		-420	-0-	31 226	1 9	4221	2	N	205	189	1			321
02	4396	X	4107	-0-		-289	-0-	28 266	1 9	3813	2	N	242	195	1			368
03	5156	X	5156	-0-		-0-	-0-	30 589	1 9	4537	2	N	535	561	1			342
04	4530	X	4292	-0-		-238	-0-	30 221	1 9	4041	2	N	201	189	1			354

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

11	4020	X	3420	-0-		-600	-0-	28 111	1 9	3281	2	N	101					277
12	3999	X	3483	-0-		-516	-0-	30 117	1 9	3336	2	N	106	182	1			201
01	3813	X	3335	-0-		-478	-0-	30 118	1 9	3187	2	N	107					308
02	3444	X	2892	-0-		-552	-0-	26 99	1 9	2767	2	N	90	198	1			200
03	3813	X	3199	-0-		-614	-0-	29 110	1 9	3060	2	N	100	190	1			110
04	3420	X	3353	-0-		-67	-0-	30 118	1 9	3205	2	N	107					217

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

11	2400	X	2159	-0-		-241	-0-	30 77	1 9	2052	2	N	70					393
12	2294	X	2139	-0-		-155	-0-	31 89	1 9	2019	2	N	81					474
01	2263	X	2049	-0-		-214	-0-	31 67	1 9	1951	2	N	61					535
02	2044	X	1748	-0-		-296	-0-	28 59	1 9	1661	2	N	54	184	1			405
03	2263	X	1913	-0-		-350	-0-	31 67	1 9	1815	2	N	61	191	1			275
04	2160	X	1915	-0-		-245	-0-	29 63	1 9	1823	2	N	57					332

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

11	4663	X	4663	-0-		-0-	-0-	24 85	1 9	4554	2	N	77					336
12	7689	X	7689	-0-		-0-	-0-	29 152	1 9	7508	2	N	138	177	1			297
01	3411	X	3411	-0-		-0-	-0-	20 109	1 9	3282	2	N	99	172	1			224
02	6697	X	6697	-0-		-0-	-0-	28 141	1 9	6528	2	N	128					352
03	6541	X	6541	-0-		-0-	-0-	28 134	1 9	6379	2	N	122	182	1			292
*04	6881	X	6881	-0-		-0-	-0-	30 143	1 9	6708	2	N	130	183	1			239

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3934	-0-		-56	-0-	30 167	1 9	3737	2	N	152	185	1			375
12	4061	X	4027	-0-		-34	-0-	31 175	1 9	3821	2	N	159	187	1			347
01	4092	X	4004	-0-		-88	-0-	31 178	1 9	3795	2	N	162	171	1			338
02	3696	X	2875	-0-		-821	-0-	20 135	1 9	2720	2	N	123					461
03	4092	X	3956	-0-		-136	-0-	31 165	1 9	3760	2	N	150	380	1			231
04	3930	X	3820	-0-		-110	-0-	30 154	1 9	3636	2	N	140					371

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10800	X	10770	-0-		-30	-0-	28 228	1 9	10514	2	N	207	191	1			304
12	11160	X	10982	-0-		-178	-0-	31 55	1 9	10896	2	N	50					354
01	11160	X	11123	-0-		-37	-0-	31 96	1 9	10996	2	N	87					441
02	10052	X	9592	-0-		-460	-0-	27 207	1 9	9358	2	N	188	387	1			242
03	11129	X	10381	-0-		-748	-0-	26 95	1 9	10260	2	N	86					328
04	10770	X	10594	-0-		-176	-0-	30 40	1 9	10524	2	N	36					364

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2957	X	2957	-0-		-0-	-0-	20 95	1 9	2842	2	N	86	186	1			332
12	2976	X	2689	-0-		-287	-0-	18 96	1 9	2575	2	N	87					419
01	2976	X	2473	-0-		-503	-0-	18 86	1 9	2369	2	N	78					497
02	2688	X	1658	-0-		-1030	-0-	10 87	1 9	1561	2	N	79	187	1			389
03	2976	X	1043	-0-		-1933	-0-	8 86	1 9	949	2	N	78					467
*04	9256	X	9256	-0-		-0-	-0-	30 385	1 9	8841	2	N	350	555	1			262

VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19590	X	18107	-0-		-1483	-0-	30 241	1 9	17836	2	N	219					548
12	19840	X	18371	-0-		-1469	-0-	31 213	1 9	18127	2	N	194	350	1			392
01	19499	X	18041	-0-		-1458	-0-	31 211	1 9	17799	2	N	192	177	1			407
02	17276	X	16163	-0-		-1113	-0-	28 200	1 9	15935	2	N	182	178	1			411
03	18941	X	17474	-0-		-1467	-0-	31 197	1 9	17246	2	N	179	189	1			401
04	18120	X	16628	-0-		-1492	-0-	30 154	1 9	16444	2	N	140	186	1			355

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12810	X	11264	-0-	-1546	-0-	30 262	1 9	10972	2	N	238	188	1			182
12	13237	X	11225	-0-	-2012	-0-	29 208	1 9	10988	2	N	189					371
01	12834	X	11124	-0-	-1710	-0-	31 195	1 9	10898	2	N	177	390	1			158
02	11592	X	9727	-0-	-1865	-0-	27 201	1 9	9499	2	N	183	196	1			145
03	11904	X	9863	-0-	-2041	-0-	30 209	1 9	9624	2	N	190					335
04	11250	X	10242	-0-	-1008	-0-	30 241	1 9	9971	2	N	219	382	1			172

ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15450	X	13494	-0-	-1956	-0-	30 167	1 9	13297	2	N	152	192	1			225
12	15965	X	6876	-0-	-9089	-0-	28 68	1 9	6780	2	N	62					287
01	15500	X	11038	-0-	-4462	-0-	29 133	1 9	10876	2	N	121	195	1			213
02	14000	X	6089	-0-	-7911	-0-	26 77	1 9	5986	2	N	70	199	1			84
03	13950	X	6457	-0-	-7493	-0-	28 84	1 9	6345	2	N	76					160
04	13500	X	9285	-0-	-4215	-0-	29 141	1 9	9115	2	N	128	191	1			97

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	420	2			N	-0-					137
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					137
01	449	N	449	-0-	-0-	-0-	449	2			N	-0-					137
02	392	N	383	-0-	-9	-0-	383	2			N	-0-					137
03	536	N	536	-0-	-0-	-0-	444	2	92	9	N	84	169	1			52
04	420	N	393	-0-	-27	-0-	393	2			N	-0-					52

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	519	-0-	-81	-0-	519	3			N	-0-					28
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					28
01	558	N	508	-0-	-50	-0-	508	3			N	-0-					28
02	476	N	440	-0-	-36	-0-	440	3			N	-0-					28
03	527	N	489	-0-	-38	-0-	489	3			N	-0-					28
*04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					28

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

11	662	N	662	-0-	-0-	-0-	30	1	626	2	Y	5					87
							6	9									
12	626	N	626	-0-	-0-	-0-	31	1	595	2	Y	-0-					87
01	704	N	704	-0-	-0-	-0-	31	1	673	2	Y	-0-					87
02	616	N	575	-0-	-41	-0-	28	1	547	2	Y	-0-					87
03	833	N	833	-0-	-0-	-0-	31	1	801	2	Y	1					88
							1	9									
*04	820	N	820	-0-	-0-	-0-	30	1	773	2	Y	15					103
							17	9									

FLOWERS B WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

11	1449	N	1449	-0-	-0-	-0-	1437	2	12	9	N	11					221
12	1433	N	1433	-0-	-0-	-0-	1431	2	2	9	N	2					223
01	1342	N	1342	-0-	-0-	-0-	1338	2	4	9	N	4					227
02	1344	N	1241	-0-	-103	-0-	1237	2	4	9	N	4	185	1			46
03	1458	N	1458	-0-	-0-	-0-	1433	2	25	9	N	23					69
*04	1412	N	1412	-0-	-0-	-0-	1402	2	10	9	N	9					78

CHAMBERS C WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

11	780	N	575	-0-	-205	-0-	572	2	3	9	Y	3					151
12	713	N	570	-0-	-143	-0-	569	2	1	9	Y	1					152
01	651	N	477	-0-	-174	-0-	477	2			Y	-0-					152
02	532	N	483	-0-	-49	-0-	459	2	24	9	Y	22	164	1			10
03	608	N	608	-0-	-0-	-0-	594	2	14	9	Y	13					23
*04	591	N	591	-0-	-0-	-0-	585	2	6	9	Y	5					28

MAHLER, FIELDS WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

11	1170	N	1142	-0-	-28	-0-	30	1	1086	2	Y	24					109
							26	9									
12	1333	N	1073	-0-	-260	-0-	31	1	1011	2	Y	28					137
							31	9									
01	1230	N	1230	-0-	-0-	-0-	31	1	1178	2	Y	19					156
							21	9									
02	1082	N	1082	-0-	-0-	-0-	28	1	1045	2	Y	8					164
							9	9									
03	1260	N	1260	-0-	-0-	-0-	31	1	1195	2	Y	31	177	1			18
							34	9									
04	1200	N	1193	-0-	-7	-0-	30	1	1131	2	Y	29					47
							32	9									

FLOWERS D WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS D WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	820	-0-	-20	-0-	30	1	784	2	Y	5					193
							6	9									
12	868	N	827	-0-	-41	-0-	31	1	796	2	Y	-0-					193
01	868	N	834	-0-	-34	-0-	31	1	803	2	Y	-0-					193
02	756	N	740	-0-	-16	-0-	28	1	712	2	Y	-0-					193
03	837	N	823	-0-	-14	-0-	31	1	777	2	Y	14					207
							15	9									
*04	832	N	832	-0-	-0-	-0-	30	1	802	2	Y	-0-					207

FLOWERS D WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	591	-0-	-399	-0-	30	1	560	2	Y	1					75
							1	9									
12	837	N	618	-0-	-219	-0-	31	1	585	2	Y	2					77
							2	9									
01	279	N	104	-0-	-175	-0-	31	1	73	2	Y	-0-					77
02	1112	N	1112	-0-	-0-	-0-	28	1	1081	2	Y	3					80
							3	9									
03	775	N	775	-0-	-0-	-0-	31	1	734	2	Y	9					89
							10	9									
*04	433	N	433	-0-	-0-	-0-	30	1	403	2	Y	-0-					89

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1480	-0-	-560	-0-	30	1	1425	2	Y	23					43
							25	9									
12	2015	N	1078	-0-	-937	-0-	31	1	1027	2	Y	18					61
							20	9									
01	1798	N	1628	-0-	-170	-0-	31	1	1573	2	Y	22					83
							24	9									
02	1464	N	1464	-0-	-0-	-0-	28	1	1425	2	Y	10					93
							11	9									
03	1796	N	1796	-0-	-0-	-0-	31	1	1730	2	Y	32					125
							35	9									
*04	1706	N	1706	-0-	-0-	-0-	30	1	1632	2	Y	40					165
							44	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS C WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

11	2139	N	2139	-0-	-0-	-0-	30	1	2109	2	Y	-0-					59
12	2402	N	2402	-0-	-0-	-0-	31	1	2371	2	Y	-0-					59
01	2361	N	2361	-0-	-0-	-0-	31	1	2330	2	Y	-0-					59
02	2138	N	2138	-0-	-0-	-0-	28	1	2110	2	Y	-0-					59
03	2356	N	1755	-0-	-601	-0-	31	1	1724	2	Y	-0-					59
04	2280	N	2144	-0-	-136	-0-	30	1	2114	2	Y	-0-					59

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

11	2340	N	2326	-0-	-14	-0-	30	1	2255	2	N	37					170
							41	9									
12	2449	N	2418	-0-	-31	-0-	31	1	2353	2	N	31					201
							34	9									
01	2491	N	2491	-0-	-0-	-0-	31	1	2420	2	N	36	184	1			53
							40	9									
02	2184	N	2130	-0-	-54	-0-	28	1	2078	2	N	22					75
							24	9									
03	2477	N	2477	-0-	-0-	-0-	31	1	2413	2	N	30					105
							33	9									
*04	2420	N	2420	-0-	-0-	-0-	30	1	2338	2	N	47					152
							52	9									

MCMORDIE 7 WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

11	1050	N	836	-0-	-214	-0-	30	1	782	2	Y	22					122
							24	9									
12	899	N	766	-0-	-133	-0-	31	1	735	2	Y	-0-					122
01	806	N	756	-0-	-50	-0-	31	1	716	2	Y	8					130
							9	9									
02	784	N	721	-0-	-63	-0-	28	1	640	2	Y	48	171	1			7
							53	9									
03	775	N	429	-0-	-346	-0-	31	1	397	2	Y	1					8
							1	9									
04	720	N	501	-0-	-219	-0-	30	1	471	2	Y	-0-					8

CHAMBERS C WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	651	-0-	-39	-0-	30	1	596	2	Y	23					128
							25	9									
12	806	N	642	-0-	-164	-0-	31	1	610	2	Y	1					129
							1	9									
01	651	N	647	-0-	-4	-0-	31	1	610	2	Y	5					134
							6	9									
02	618	N	618	-0-	-0-	-0-	28	1	543	2	Y	43					177
							47	9									
03	651	N	621	-0-	-30	-0-	31	1	538	2	Y	47					224
							52	9									
04	630	N	571	-0-	-59	-0-	30	1	532	2	Y	8					232
							9	9									

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	30	1	106	2	Y	-0-					-0-
12	155	N	139	-0-	-16	-0-	31	1	108	2	Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	31	1	107	2	Y	-0-					-0-
02	140	N	126	-0-	-14	-0-	28	1	98	2	Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	31	1	113	2	Y	-0-					-0-
*04	143	N	143	-0-	-0-	-0-	30	1	113	2	Y	-0-					-0-

FLOWERS C WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42

CHAMBERS C WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1125	-0-	-255	-0-	30	1	1086	2	Y	8					142
							9	9									
12	1271	N	1120	-0-	-151	-0-	31	1	1088	2	Y	1					143
							1	9									
01	1159	N	1159	-0-	-0-	-0-	31	1	1098	2	Y	27					170
							30	9									
02	1068	N	1068	-0-	-0-	-0-	28	1	987	2	Y	48	184	1			34
							53	9									
03	1125	N	1125	-0-	-0-	-0-	31	1	1091	2	Y	3					37
							3	9									
*04	1112	N	1112	-0-	-0-	-0-	30	1	1074	2	Y	7					44
							8	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS D WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

11	390	N	241	-0-	-149	-0-	30	1	211	2	Y	-0-					-0-
12	341	N	280	-0-	-61	-0-	31	1	249	2	Y	-0-					-0-
01	310	N	291	-0-	-19	-0-	31	1	260	2	Y	-0-					-0-
02	281	N	281	-0-	-0-	-0-	28	1	232	2	Y	19					19
							21	9									
03	279	N	279	-0-	-0-	-0-	31	1	248	2	Y	-0-					19
*04	279	N	279	-0-	-0-	-0-	30	1	249	2	Y	-0-					19

FLOWERS D WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

11	1094	N	1094	-0-	-0-	-0-	30	1	1043	2	Y	19					100
							21	9									
12	795	N	795	-0-	-0-	-0-	31	1	756	2	Y	7					107
							8	9									
01	1209	N	1172	-0-	-37	-0-	31	1	1141	2	Y	-0-					107
02	1008	N	662	-0-	-346	-0-	28	1	634	2	Y	-0-					107
03	1117	N	1117	-0-	-0-	-0-	31	1	1086	2	Y	-0-					107
04	1140	N	755	-0-	-385	-0-	30	1	725	2	Y	-0-					107

FLOWERS B WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

11	1495	N	1495	-0-	-0-	-0-	30	1	1465	2	Y	-0-					150
12	1527	N	1527	-0-	-0-	-0-	31	1	1496	2	Y	-0-					150
01	1643	N	1560	-0-	-83	-0-	31	1	1476	2	Y	48					198
							53	9									
02	1400	N	1375	-0-	-25	-0-	28	1	1297	2	Y	45	183	1			60
							50	9									
03	1519	N	1380	-0-	-139	-0-	31	1	1328	2	Y	19					79
							21	9									
04	1500	N	1468	-0-	-32	-0-	30	1	1416	2	Y	20					99
							22	9									

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

11	688	N	688	-0-	-0-	-0-	679	2	9	9	Y	8					54
12	729	N	729	-0-	-0-	-0-	720	2	9	9	Y	8					62
01	1457	N	796	-0-	-661	-0-	796	2			Y	-0-					62
02	720	N	720	-0-	-0-	-0-	703	2	17	9	Y	15					77
03	797	N	797	-0-	-0-	-0-	785	2	12	9	Y	11					88
*04	908	N	908	-0-	-0-	-0-	894	2	14	9	Y	13					101

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	643	-0-	-137	-0-	30	1	604	2	Y	8					206
							9	9									
12	713	N	652	-0-	-61	-0-	31	1	607	2	Y	13					219
							14	9									
01	670	N	670	-0-	-0-	-0-	31	1	620	2	Y	17	184	1			52
							19	9									
02	608	N	608	-0-	-0-	-0-	28	1	567	2	Y	12					64
							13	9									
03	651	N	591	-0-	-60	-0-	31	1	559	2	Y	1					65
							1	9									
04	660	N	584	-0-	-76	-0-	30	1	554	2	Y	-0-					65

FLOWERS B WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	30	1	451	2	Y	5					128
							6	9									
12	717	N	717	-0-	-0-	-0-	31	1	683	2	Y	3					131
							3	9									
01	633	N	633	-0-	-0-	-0-	31	1	596	2	Y	5					136
							6	9									
02	505	N	505	-0-	-0-	-0-	28	1	463	2	Y	13					149
							14	9									
03	713	N	528	-0-	-185	-0-	31	1	480	2	Y	15					164
							17	9									
*04	641	N	641	-0-	-0-	-0-	30	1	585	2	Y	24					188
							26	9									

FLOWERS C WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1777	N	1777	-0-	-0-	-0-	30	1	1727	2	Y	18					68
							20	9									
12	1757	N	1757	-0-	-0-	-0-	31	1	1718	2	Y	7					75
							8	9									
01	1798	N	1770	-0-	-28	-0-	31	1	1736	2	Y	3					78
							3	9									
02	1652	N	1556	-0-	-96	-0-	28	1	1517	2	Y	10					88
							11	9									
03	1767	N	1627	-0-	-140	-0-	31	1	1586	2	Y	9					97
							10	9									
04	1710	N	1513	-0-	-197	-0-	30	1	1481	2	Y	2					99
							2	9									

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	353	-0-	-37	-0-	30	1	320	2	Y	3					72
							3	9									
12	383	N	383	-0-	-0-	-0-	31	1	352	2	Y	-0-					72
01	377	N	377	-0-	-0-	-0-	31	1	346	2	Y	-0-					72
02	336	N	104	-0-	-232	-0-	28	1	74	2	Y	2					74
							2	9									
03	372	N	158	-0-	-214	-0-	31	1	123	2	Y	4					78
							4	9									
04	360	N	241	-0-	-119	-0-	30	1	210	2	Y	1					79
							1	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1374	-0-	-276	-0-	1371	2	3	9	Y	3					52
12	1696	N	1696	-0-	-0-	-0-	1692	2	4	9	Y	4					56
01	1502	N	1502	-0-	-0-	-0-	1496	2	6	9	Y	5					61
02	1288	N	1154	-0-	-134	-0-	1154	2			Y	-0-					61
03	1705	N	1238	-0-	-467	-0-	1225	2	13	9	Y	12					73
04	1440	N	934	-0-	-506	-0-	923	2	11	9	Y	10					83

MAHLER, FIELDS WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2677	-0-	-113	-0-	2663	2	14	9	Y	13					160
12	2821	N	2502	-0-	-319	-0-	2479	2	23	9	Y	21					181
01	2737	N	2737	-0-	-0-	-0-	2686	2	51	9	Y	46					227
02	2492	N	2097	-0-	-395	-0-	2076	2	21	9	Y	19					246
03	2869	N	2869	-0-	-0-	-0-	2825	2	44	9	Y	40					286
04	2640	N	2587	-0-	-53	-0-	2550	2	37	9	Y	34	171	1			149

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	130	2	48	9	Y	44					248
12	155	N	154	-0-	-1	-0-	136	2	18	9	Y	16					264
01	186	N	164	-0-	-22	-0-	138	2	26	9	Y	24					288
02	178	N	178	-0-	-0-	-0-	124	2	54	9	Y	49	184	1			153
03	155	N	146	-0-	-9	-0-	116	2	30	9	Y	27					180
04	150	N	124	-0-	-26	-0-	111	2	13	9	Y	12					192

FLOWERS B WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	30	1	543	2	Y	2					152
							2	9									
12	616	N	616	-0-	-0-	-0-	31	1	578	2	Y	6					158
							7	9									
01	617	N	617	-0-	-0-	-0-	31	1	571	2	Y	14					172
							15	9									
02	544	N	544	-0-	-0-	-0-	28	1	508	2	Y	7					179
							8	9									
03	620	N	596	-0-	-24	-0-	31	1	539	2	Y	24					203
							26	9									
04	600	N	526	-0-	-74	-0-	30	1	496	2	Y	-0-					203

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1424	N	1424	-0-	-0-	-0-	26	1	1398	2	Y	-0-					-0-
12	1364	N	1080	-0-	-284	-0-	74	1	1003	2	Y	3	3	8			-0-
							3	9									
01	1519	N	862	-0-	-657	-0-	74	1	786	2	Y	2	2	8			-0-
							2	9									
02	1316	N	637	-0-	-679	-0-	67	1	570	2	Y	-0-					-0-
03	1085	N	478	-0-	-607	-0-	74	1	404	2	Y	-0-					-0-
04	840	N	733	-0-	-107	-0-	72	1	661	2	Y	-0-					-0-

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1099	N	1099	-0-	-0-	-0-	24	1	1075	2	Y	-0-					47
12	1280	N	1280	-0-	-0-	-0-	74	1	1194	2	Y	11	11	8			47
							12	9									
01	1431	N	1431	-0-	-0-	-0-	74	1	1350	2	Y	6	6	8			47
							7	9									
02	1036	N	1005	-0-	-31	-0-	67	1	931	2	Y	6	6	8			47
							7	9									
03	1271	N	456	-0-	-815	-0-	74	1	382	2	Y	-0-					47
04	1380	N	780	-0-	-600	-0-	72	1	708	2	Y	-0-					47

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1224	N	1224	-0-	-0-	-0-	26	1	1198	2	N	-0-					65
12	1241	N	1241	-0-	-0-	-0-	74	1	1164	2	N	3	3	8			65
							3	9									
01	1302	N	906	-0-	-396	-0-	74	1	831	2	N	1	1	8			65
							1	9									
02	1148	N	838	-0-	-310	-0-	67	1	771	2	N	-0-					65
*03	1311	N	1311	-0-	-0-	-0-	74	1	1237	2	N	-0-					65
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					65

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1030	-0-	-170	-0-	13	1	1017	2	Y	-0-					-0-
12	1209	N	816	-0-	-393	-0-	37	1	769	2	Y	9	9	8			-0-
							10	9									
01	1240	N	1107	-0-	-133	-0-	37	1	1066	2	Y	4	4	8			-0-
							4	9									
02	952	N	923	-0-	-29	-0-	34	1	874	2	Y	14	14	8			-0-
							15	9									
03	806	N	515	-0-	-291	-0-	37	1	478	2	Y	-0-					-0-
04	1080	N	942	-0-	-138	-0-	36	1	906	2	Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	993	-0-	-27	-0-	38	1	955	2	Y	-0-					10
12	1023	X	958	-0-	-65	-0-	74	1	872	2	Y	11	11	8			10
							12	9									
01	1085	X	1083	-0-	-2	-0-	74	1	1003	2	Y	5	5	8			10
							6	9									
02	980	X	593	-0-	-387	-0-	67	1	513	2	Y	12	12	8			10
							13	9									
03	1330	X	1330	-0-	-0-	-0-	74	1	1256	2	Y	-0-					10
*04	1189	X	1189	-0-	-0-	-0-	72	1	1117	2	Y	-0-					10

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1930	N	1930	-0-	-0-	-0-	1913	2	17	9	Y	15	4	8			31
12	1945	N	1945	-0-	-0-	-0-	1930	2	15	9	Y	14					45
01	1891	N	1748	-0-	-143	-0-	1733	2	15	9	Y	14					59
02	1792	N	1474	-0-	-318	-0-	1462	2	12	9	Y	11					70
03	1953	N	1816	-0-	-137	-0-	1814	2	2	9	Y	2					72
*04	1682	N	1682	-0-	-0-	-0-	1678	2	4	9	Y	4	1	8			75

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1598	N	1598	-0-	-0-	-0-	29	1	1569	2	N	-0-					-0-
12	1734	N	1734	-0-	-0-	-0-	74	1	1656	2	N	4	4	8			-0-
							4	9									
01	1402	N	1402	-0-	-0-	-0-	74	1	1325	2	N	3	3	8			-0-
							3	9									
02	1484	N	1227	-0-	-257	-0-	67	1	1160	2	N	-0-					-0-
03	1643	N	1182	-0-	-461	-0-	74	1	1108	2	N	-0-					-0-
04	1350	N	1282	-0-	-68	-0-	72	1	1210	2	N	-0-					-0-

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					18
12	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					18
01	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					18
02	700	N	601	-0-	-99	-0-	601	2			Y	-0-					18
03	961	N	713	-0-	-248	-0-	713	2			Y	-0-					18
*04	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					18

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1607	-0-	-103	-0-	28	1	1579	2	N	-0-					-0-
12	1829	N	1549	-0-	-280	-0-	74	1	1465	2	N	9	9	8			-0-
							10	9									
01	1556	N	1556	-0-	-0-	-0-	74	1	1465	2	N	15	15	8			-0-
							17	9									
02	1512	N	1219	-0-	-293	-0-	67	1	1057	2	N	86	4	8			82
							95	9									
03	1550	N	1347	-0-	-203	-0-	74	1	1032	2	N	219					301
							241	9									
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					301

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1668	-0-	-132	-0-	1623	2	45	9	Y	41	23	8			162
12	1829	N	1743	-0-	-86	-0-	1703	2	40	9	Y	36	181	1			17
01	1953	N	1828	-0-	-125	-0-	1811	2	17	9	Y	15					32
02	1568	N	290	-0-	-1278	-0-	289	2	1	9	Y	1					33
03	1736	N	331	-0-	-1405	-0-	324	2	7	9	Y	6	6	8			33
04	1770	N	11	-0-	-1759	-0-	3	2	8	9	Y	7	7	8			33

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					22
12	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					22
01	217	N	160	-0-	-57	-0-	160	2			Y	-0-					22
02	392	N	132	-0-	-260	-0-	132	2			Y	-0-					22
03	155	N	148	-0-	-7	-0-	148	2			Y	-0-					22
04	150	N	121	-0-	-29	-0-	121	2			Y	-0-					22

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2227	-0-	-293	-0-	2202	2	25	9	Y	23	9	8			22
12	2573	X	2281	-0-	-292	-0-	2261	2	20	9	Y	18					40
01	2480	X	2021	-0-	-459	-0-	2006	2	15	9	Y	14					54
02	2156	X	1785	-0-	-371	-0-	1771	2	14	9	Y	13					67
03	2325	X	2260	-0-	-65	-0-	2256	2	4	9	Y	4	1	8			70
04	2220	X	1926	-0-	-294	-0-	1914	2	12	9	Y	11	3	8			78

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1450	N	1450	-0-	-0-	-0-	24	1	1424	2	N	2					102
							2	9									
12	1559	N	1559	-0-	-0-	-0-	74	1	1471	2	N	13	13	8			102
							14	9									
01	1797	N	1797	-0-	-0-	-0-	74	1	1710	2	N	12	7	8			107
							13	9									
*02	1372	N	1120	-0-	-252	-0-	67	1	940	2	N	103	159	1	1	8	50
							113	9									
*03	1550	N	1390	-0-	-160	-0-	74	1	1316	2	N	-0-					50
04	1110	N	1058	-0-	-52	-0-	72	1	986	2	N	-0-					50

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3217	-0-	-323	-0-	3188	2	29	9	Y	26	2	8			123
12	3721	X	3721	-0-	-0-	-0-	3682	2	39	9	Y	35					158
01	3658	X	3456	-0-	-202	-0-	3419	2	37	9	Y	34	187	1			5
02	3304	X	3141	-0-	-163	-0-	3119	2	22	9	Y	20					25
03	3720	X	3382	-0-	-338	-0-	3350	2	32	9	Y	29	1	8			53
04	3600	X	3313	-0-	-287	-0-	3289	2	24	9	Y	22	3	8			72

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2681	-0-	-199	-0-	2670	2	11	9	Y	10	10	8			5
12	2976	X	2788	-0-	-188	-0-	2788	2			Y	-0-					5
01	2976	X	2660	-0-	-316	-0-	2660	2			Y	-0-					5
02	2688	X	2475	-0-	-213	-0-	2475	2			Y	-0-					5
03	2883	X	2727	-0-	-156	-0-	2724	2	3	9	Y	3	3	8			5
*04	2819	X	2819	-0-	-0-	-0-	2812	2	7	9	Y	6	6	8			5

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1453	-0-	-17	-0-	1434	2	19	9	Y	17	6	8			53
12	1533	N	1533	-0-	-0-	-0-	1511	2	22	9	Y	20					73
01	1519	N	1393	-0-	-126	-0-	1372	2	21	9	Y	19					92
02	1344	N	1085	-0-	-259	-0-	1076	2	9	9	Y	8					100
03	1519	N	1370	-0-	-149	-0-	1349	2	21	9	Y	19	2	8			117
*04	1497	N	1497	-0-	-0-	-0-	1475	2	22	9	Y	20	5	8			132

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	606	-0-	-204	-0-	38	1	542	2	Y	24	7	8			85
							26	9									
12	868	N	601	-0-	-267	-0-	14	1	555	2	Y	29					114
							32	9									
01	806	N	741	-0-	-65	-0-	708	2	33	9	Y	30					144
02	583	N	583	-0-	-0-	-0-	551	2	32	9	Y	29					173
03	689	N	689	-0-	-0-	-0-	649	2	40	9	Y	36	180	1	4	8	25
04	720	N	624	-0-	-96	-0-	599	2	25	9	Y	23	8	8			40

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2052	-0-	-48	-0-	2035	2	17	9	Y	15	13	8			91
12	2325	N	2131	-0-	-194	-0-	2131	2			Y	-0-					91
01	2232	N	2141	-0-	-91	-0-	2141	2			Y	-0-					91
02	2051	N	2051	-0-	-0-	-0-	2051	2			Y	-0-					91
03	2226	N	2226	-0-	-0-	-0-	2216	2	10	9	Y	9	9	8			91
*04	2130	N	2130	-0-	-0-	-0-	2112	2	18	9	Y	16	16	8			91

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS D WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1466	-0-	-4	-0-	1449	2	17	9	Y	15					185
12	1550	N	1535	-0-	-15	-0-	1532	2	3	9	Y	3					188
01	1550	N	1470	-0-	-80	-0-	1470	2			Y	-0-					188
02	1372	N	1313	-0-	-59	-0-	1306	2	7	9	Y	6	172	1			22
03	1550	N	1483	-0-	-67	-0-	1480	2	3	9	Y	3					25
04	1410	N	1327	-0-	-83	-0-	1314	2	13	9	Y	12					37

FLOWERS C WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

11	1260	N	1195	-0-	-65	-0-	58	1	1137	2	Y	-0-					48
12	1262	N	1262	-0-	-0-	-0-	112	1	1146	2	Y	4	4	8			48
							4	9									
01	1382	N	1382	-0-	-0-	-0-	112	1	1268	2	Y	2	2	8			48
							2	9									
02	1208	N	1208	-0-	-0-	-0-	101	1	1106	2	Y	1	1	8			48
							1	9									
03	1360	N	1360	-0-	-0-	-0-	112	1	1248	2	Y	-0-					48
04	1350	N	1318	-0-	-32	-0-	108	1	1210	2	Y	-0-					48

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

11	482	N	482	-0-	-0-	-0-	12	1	470	2	Y	-0-					87
12	515	N	515	-0-	-0-	-0-	37	1	478	2	Y	-0-					87
01	503	N	503	-0-	-0-	-0-	37	1	466	2	Y	-0-					87
02	450	N	450	-0-	-0-	-0-	34	1	416	2	Y	-0-					87
03	527	N	475	-0-	-52	-0-	37	1	438	2	Y	-0-					87
04	480	N	469	-0-	-11	-0-	36	1	433	2	Y	-0-					87

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

11	1200	N	970	-0-	-230	-0-	19	1	907	2	Y	40					85
							44	9									
12	1116	N	1081	-0-	-35	-0-	37	1	1041	2	Y	3	3	8			85
							3	9									
01	1136	N	1136	-0-	-0-	-0-	37	1	1098	2	Y	1	1	8			85
							1	9									
02	896	N	757	-0-	-139	-0-	34	1	721	2	Y	2	2	8			85
							2	9									
03	1085	N	692	-0-	-393	-0-	37	1	655	2	Y	-0-					85
04	1110	N	717	-0-	-393	-0-	36	1	681	2	Y	-0-					85

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS C WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2709	-0-	-321	-0-	8 26	1 9	2675	2	Y	24					244
12	3503	X	3096	-0-	-407	-0-	8 41	1 9	3047	2	Y	37	184	1			97
01	3503	X	3490	-0-	-13	-0-	8 44	1 9	3438	2	Y	40					137
02	3164	X	2606	-0-	-558	-0-	7 76	1 9	2523	2	Y	69					206
03	3410	X	3063	-0-	-347	-0-	8 30	1 9	3025	2	Y	27					233
04	3390	X	2465	-0-	-925	-0-	8 70	1 9	2387	2	Y	64					297

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

11	2610	N	2492	-0-	-118	-0-	2474	2	18	9	Y	16	2	8			84
12	2635	N	2451	-0-	-184	-0-	2432	2	19	9	Y	17					101
01	2666	N	2498	-0-	-168	-0-	2479	2	19	9	Y	17					118
02	2324	N	2264	-0-	-60	-0-	2249	2	15	9	Y	14					132
03	2449	N	2324	-0-	-125	-0-	2310	2	14	9	Y	13	1	8			144
04	2430	N	2301	-0-	-129	-0-	2280	2	21	9	Y	19	3	8			160

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

11	2580	N	2580	-0-	-0-	-0-	2559	2	21	9	Y	19	3	8			61
12	2441	N	2441	-0-	-0-	-0-	2426	2	15	9	Y	14					75
01	2349	N	2349	-0-	-0-	-0-	2335	2	14	9	Y	13					88
02	2408	N	1876	-0-	-532	-0-	1854	2	22	9	Y	20					108
03	2449	N	2198	-0-	-251	-0-	2165	2	33	9	Y	30	1	8			137
04	2280	N	2121	-0-	-159	-0-	2077	2	44	9	Y	40	175	1	2	8	-0-

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

11	3030	X	2689	-0-	-341	-0-	2678	2	11	9	Y	10	8	8			33
12	3069	X	2745	-0-	-324	-0-	2745	2			Y	-0-					33
01	3069	X	2613	-0-	-456	-0-	2613	2			Y	-0-					33
02	2772	X	2330	-0-	-442	-0-	2328	2	2	9	Y	2					35
03	3003	X	3003	-0-	-0-	-0-	2951	2	52	9	Y	47	6	8			76
*04	2705	X	2705	-0-	-0-	-0-	2636	2	69	9	Y	63	11	8			128

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3439	-0-	-41	-0-	3408	2	31	9	Y	28	180	1			35
12	3596	X	3428	-0-	-168	-0-	3391	2	37	9	Y	34					69
01	3596	X	3364	-0-	-232	-0-	3332	2	32	9	Y	29					98
02	3248	X	3053	-0-	-195	-0-	3047	2	6	9	Y	5					103
03	3565	X	3388	-0-	-177	-0-	3356	2	32	9	Y	29					132
04	3450	X	3243	-0-	-207	-0-	3234	2	9	9	Y	8					140

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1470	N	1470	-0-	-0-	-0-	60	1	1345	2	Y	59					152
							65	9									
*12	1468	N	1468	-0-	-0-	-0-	74	1	1341	2	Y	48	42	8			158
							53	9									
*01	1502	N	1502	-0-	-0-	-0-	74	1	1389	2	Y	35	20	8			173
							39	9									
*02	1390	N	1390	-0-	-0-	-0-	67	1	1282	2	Y	37	27	8			183
							41	9									
*03	1382	N	1382	-0-	-0-	-0-	74	1	1293	2	Y	14					197
							15	9									
*04	1354	N	1354	-0-	-0-	-0-	72	1	1270	2	Y	11					208
							12	9									

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	N	812	-0-	-0-	-0-	38	1	774	2	Y	-0-					73
12	1174	N	1174	-0-	-0-	-0-	74	1	1096	2	Y	4	4	8			73
							4	9									
01	1016	N	1016	-0-	-0-	-0-	74	1	940	2	Y	2	2	8			73
							2	9									
02	775	N	775	-0-	-0-	-0-	67	1	702	2	Y	5	5	8			73
							6	9									
03	1178	N	632	-0-	-546	-0-	74	1	558	2	Y	-0-					73
04	990	N	545	-0-	-445	-0-	72	1	473	2	Y	-0-					73

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1262	N	1262	-0-	-0-	-0-	30	1	1230	2	Y	2					111
							2	9									
12	1483	N	1483	-0-	-0-	-0-	31	1	1450	2	Y	2					113
							2	9									
01	1984	N	1492	-0-	-492	-0-	31	1	1461	2	Y	-0-					113
02	1176	N	1159	-0-	-17	-0-	28	1	1129	2	Y	2					115
							2	9									
03	1488	N	1329	-0-	-159	-0-	31	1	1288	2	Y	9					124
							10	9									
04	1440	N	1367	-0-	-73	-0-	30	1	1322	2	Y	14					138
							15	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

11	3180	X	2741	-0-	-439	-0-	2733	2	8	9	Y	7	3	8			34
12	3193	X	2760	-0-	-433	-0-	2758	2	2	9	Y	2					36
01	3348	X	2717	-0-	-631	-0-	2717	2			Y	-0-					36
02	3024	X	2331	-0-	-693	-0-	2331	2			Y	-0-					36
03	3348	X	2681	-0-	-667	-0-	2679	2	2	9	Y	2	2	8			36
*04	2786	X	2786	-0-	-0-	-0-	2746	2	40	9	Y	36	4	8			68

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

11	2009	N	2009	-0-	-0-	-0-	2006	2	3	9	Y	3	3	8			80
12	1902	N	1902	-0-	-0-	-0-	1902	2			Y	-0-					80
01	1904	N	1904	-0-	-0-	-0-	1901	2	3	9	Y	3					83
02	1678	N	1678	-0-	-0-	-0-	1677	2	1	9	Y	1					84
03	2166	N	2166	-0-	-0-	-0-	2163	2	3	9	Y	3	2	8			85
*04	2059	N	2059	-0-	-0-	-0-	2055	2	4	9	Y	4	4	8			85

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

11	1560	N	1307	-0-	-253	-0-	34	1	1273	2	Y	-0-					45
12	1581	N	1513	-0-	-68	-0-	74	1	1377	2	Y	56	56	8			45
							62	9									
01	1612	N	1388	-0-	-224	-0-	74	1	1290	2	Y	22	22	8			45
							24	9									
02	1232	N	985	-0-	-247	-0-	67	1	908	2	Y	9	9	8			45
							10	9									
03	1638	N	1638	-0-	-0-	-0-	74	1	1564	2	Y	-0-					45
*04	1504	N	1504	-0-	-0-	-0-	72	1	1432	2	Y	-0-					45

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

11	2760	X	2487	-0-	-273	-0-	2451	2	36	9	Y	33	1	8			192
12	2852	X	2421	-0-	-431	-0-	2380	2	41	9	Y	37					229
01	2728	X	2297	-0-	-431	-0-	2251	2	46	9	Y	42	185	1			86
02	2464	X	2401	-0-	-63	-0-	2386	2	15	9	Y	14					100
03	2643	X	2643	-0-	-0-	-0-	2620	2	23	9	Y	21					121
04	2490	X	2422	-0-	-68	-0-	2403	2	19	9	Y	17	1	8			137

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

11	24	N	24	-0-	-0-	-0-	24	1			Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1108	-0-	-62	-0-	1105	2	3	9	Y	3	1	8			27
12	1178	N	1160	-0-	-18	-0-	1152	2	8	9	Y	7					34
01	1147	N	1140	-0-	-7	-0-	1116	2	24	9	Y	22					56
02	1036	N	945	-0-	-91	-0-	945	2			Y	-0-					56
03	1192	N	1192	-0-	-0-	-0-	1181	2	11	9	Y	10	1	8			65
04	1110	N	1054	-0-	-56	-0-	1036	2	18	9	Y	16	1	8			80

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1555	-0-	-185	-0-	1536	2	19	9	Y	17					70
12	2306	N	2306	-0-	-0-	-0-	2245	2	61	9	Y	55					125
01	2240	N	2240	-0-	-0-	-0-	2178	2	62	9	Y	56	168	1			13
02	2010	N	2010	-0-	-0-	-0-	1997	2	13	9	Y	12					25
03	2294	N	1941	-0-	-353	-0-	1899	2	42	9	Y	38	3	8			60
*04	2820	N	2820	-0-	-0-	-0-	2781	2	39	9	Y	35	5	8			90

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1591	X	1591	-0-	-0-	-0-	72	1	1419	2	Y	91	185	1			123
							100	9									
*12	1767	X	1371	-0-	-396	-0-	74	1	1280	2	Y	15	15	8			123
							17	9									
*01	1767	X	1247	-0-	-520	-0-	74	1	1166	2	Y	6	6	8			123
							7	9									
*02	1596	X	1158	-0-	-438	-0-	67	1	1090	2	Y	1	1	8			123
							1	9									
*03	1643	X	1447	-0-	-196	-0-	74	1	1373	2	Y	-0-					123
*04	1590	X	1361	-0-	-229	-0-	72	1	1289	2	Y	-0-					123

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1960	-0-	-230	-0-	1936	2	24	9	Y	22	180	1	1	8	44
12	2263	N	1818	-0-	-445	-0-	1787	2	31	9	Y	28					72
01	1995	N	1995	-0-	-0-	-0-	1941	2	54	9	Y	49					121
02	1820	N	1581	-0-	-239	-0-	1520	2	61	9	Y	55					176
03	1865	N	1865	-0-	-0-	-0-	1834	2	31	9	Y	28	162	1	1	8	41
04	1920	N	1916	-0-	-4	-0-	1892	2	24	9	Y	22	2	8			61

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

11	870	N	470	-0-	-400	-0-	437	2	33	9	Y	30	4	8			85
12	1054	N	508	-0-	-546	-0-	480	2	28	9	Y	25					110
01	775	N	581	-0-	-194	-0-	546	2	35	9	Y	32					142
02	448	N	413	-0-	-35	-0-	399	2	14	9	Y	13					155
03	682	N	682	-0-	-0-	-0-	657	2	25	9	Y	23	4	8			174
*04	743	N	743	-0-	-0-	-0-	685	2	58	9	Y	53	190	1	7	8	30

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

11	780	X	743	-0-	-37	-0-	739	2	4	9	Y	4	4	8			13
12	806	X	717	-0-	-89	-0-	717	2			Y	-0-					13
01	806	X	704	-0-	-102	-0-	704	2			Y	-0-					13
02	728	X	368	-0-	-360	-0-	368	2			Y	-0-					13
03	806	X	471	-0-	-335	-0-	470	2	1	9	Y	1	1	8			13
04	750	X	620	-0-	-130	-0-	618	2	2	9	Y	2	2	8			13

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

11	2500	N	2500	-0-	-0-	-0-	2475	2	25	9	Y	23	12	8			131
12	2666	N	2520	-0-	-146	-0-	2499	2	21	9	Y	19					150
01	2573	N	2401	-0-	-172	-0-	2383	2	18	9	Y	16					166
02	2324	N	2176	-0-	-148	-0-	2176	2			Y	-0-					166
03	2511	N	2334	-0-	-177	-0-	2325	2	9	9	Y	8	8	8			166
*04	2412	N	2412	-0-	-0-	-0-	2398	2	14	9	Y	13	13	8			166

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

11	2662	N	2662	-0-	-0-	-0-	2642	2	20	9	Y	18	4	8			82
12	2573	N	2486	-0-	-87	-0-	2469	2	17	9	Y	15					97
01	2821	N	2156	-0-	-665	-0-	2149	2	7	9	Y	6					103
02	2492	N	2375	-0-	-117	-0-	2365	2	10	9	Y	9					112
03	2480	N	2359	-0-	-121	-0-	2342	2	17	9	Y	15	1	8			126
*04	2596	N	2596	-0-	-0-	-0-	2576	2	20	9	Y	18	3	8			141

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

11	2040	N	1735	-0-	-305	-0-	1712	2	23	9	Y	21					131
12	2077	N	1688	-0-	-389	-0-	1669	2	19	9	Y	17					148
01	2015	N	1951	-0-	-64	-0-	1910	2	41	9	Y	37					185
02	1634	N	1634	-0-	-0-	-0-	1634	2			Y	-0-					185
03	2003	N	2003	-0-	-0-	-0-	1957	2	46	9	Y	42	183	1			44
04	1890	N	1744	-0-	-146	-0-	1725	2	19	9	Y	17					61

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2831	X	2831	-0-	-0-	-0-	2784	2	47	9	Y	43	5	8			57
*06	2550	X	2440	-0-	-110	-0-	2395	2	45	9	Y	41					98
*07	2821	X	2632	-0-	-189	-0-	2578	2	54	9	Y	49	2	8			145
*08	2898	X	2898	-0-	-0-	-0-	2877	2	21	9	Y	19	4	8			160
*09	2783	X	2783	-0-	-0-	-0-	2742	2	41	9	Y	37	180	1	4	8	13
*10	2834	X	2834	-0-	-0-	-0-	76	1	2756	2	Y	2	2	8			13
							2	9									
*11	2820	X	2632	-0-	-188	-0-	108	1	2524	2	Y	-0-					13
*12	2914	X	2774	-0-	-140	-0-	112	1	2527	2	Y	123	4	8			132
							135	9									
*01	2914	X	2156	-0-	-758	-0-	112	1	2041	2	Y	3	3	8			132
							3	9									
*02	2576	X	2138	-0-	-438	-0-	101	1	2027	2	Y	9	9	8			132
							10	9									
*03	2852	X	2658	-0-	-194	-0-	112	1	2546	2	Y	-0-					132
*04	2881	X	2881	-0-	-0-	-0-	108	1	2773	2	Y	-0-					132

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

11	7369	X	7369	-0-	-0-	-0-	72	1	6950	2	Y	315	350	1	84	8	162
							347	9									
12	7693	X	7693	-0-	-0-	-0-	74	1	7363	2	Y	233	193	1			202
							256	9									
01	7306	X	7306	-0-	-0-	-0-	74	1	6968	2	Y	240	365	1			77
							264	9									
02	6592	X	6592	-0-	-0-	-0-	67	1	6208	2	Y	288	174	1			191
							317	9									
*03	6689	X	6689	-0-	-0-	-0-	16	1	6198	2	Y	432	350	1	39	8	234
							475	9									
04	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					234

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

11	360	N	343	-0-	-17	-0-	30	1	313	2	Y	-0-					157
12	372	N	352	-0-	-20	-0-	31	1	321	2	Y	-0-					157
01	372	N	203	-0-	-169	-0-	31	1	172	2	Y	-0-					157
02	608	N	608	-0-	-0-	-0-	28	1	580	2	Y	-0-					157
03	441	N	441	-0-	-0-	-0-	31	1	410	2	Y	-0-					157
*04	433	N	433	-0-	-0-	-0-	30	1	362	2	Y	37					194
							41	9									

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

11	1680	N	1504	-0-	-176	-0-	1481	2	23	9	Y	21	5	8			196
12	1767	N	1428	-0-	-339	-0-	1382	2	46	9	Y	42					238
01	1767	N	1702	-0-	-65	-0-	1683	2	19	9	Y	17	181	1			74
02	1418	N	1418	-0-	-0-	-0-	1392	2	26	9	Y	24					98
03	1433	N	1433	-0-	-0-	-0-	1390	2	43	9	Y	39	5	8			132
*04	1663	N	1663	-0-	-0-	-0-	1610	2	53	9	Y	48	9	8			171

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2438	-0-	-22	-0-	2427	2	11	9	Y	10	1	8			37
12	2704	X	2704	-0-	-0-	-0-	2701	2	3	9	Y	3					40
01	2924	X	2924	-0-	-0-	-0-	2880	2	44	9	Y	40					80
02	2822	X	2822	-0-	-0-	-0-	2778	2	44	9	Y	40					120
03	3145	X	3145	-0-	-0-	-0-	3119	2	26	9	Y	24	1	8			143
*04	2838	X	2838	-0-	-0-	-0-	2808	2	30	9	Y	27	1	8			169

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2747	N	2747	-0-	-0-	-0-	2707	2	40	9	Y	36	10	8			98
*06	2653	N	2653	-0-	-0-	-0-	2616	2	37	9	Y	34					132
*07	2723	N	2723	-0-	-0-	-0-	2708	2	15	9	Y	14	4	8			142
*08	2728	N	2687	-0-	-41	-0-	2678	2	9	9	Y	8	8	8			142
*09	2640	N	2593	-0-	-47	-0-	2573	2	20	9	Y	18	8	8			152
*10	2728	N	2712	-0-	-16	-0-	48	1	2653	2	Y	10	4	8			158
							11	9									
*11	2610	N	2587	-0-	-23	-0-	72	1	2515	2	Y	-0-					158
*12	2740	N	2740	-0-	-0-	-0-	74	1	2657	2	Y	8	8	8			158
							9	9									
*01	2739	N	2739	-0-	-0-	-0-	74	1	2661	2	Y	4	4	8			158
							4	9									
*02	2475	N	2475	-0-	-0-	-0-	67	1	2394	2	Y	13	13	8			158
							14	9									
*03	2759	N	2726	-0-	-33	-0-	74	1	2652	2	Y	-0-					158
*04	2678	N	2678	-0-	-0-	-0-	72	1	2505	2	Y	92	167	1			83
							101	9									

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1688	-0-	-52	-0-	1631	2	57	9	Y	52	1	8			181
12	1829	X	1644	-0-	-185	-0-	1614	2	30	9	Y	27	182	1			26
01	1829	X	1599	-0-	-230	-0-	1597	2	2	9	Y	2					28
02	1652	X	1443	-0-	-209	-0-	1443	2			Y	-0-					28
03	1798	X	1757	-0-	-41	-0-	1756	2	1	9	Y	1	1	8			28
04	1680	X	1619	-0-	-61	-0-	1602	2	17	9	Y	15	1	8			42

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2443	-0-	-287	-0-	2437	2	6	9	Y	5	3	8			27
12	2790	X	2405	-0-	-385	-0-	2405	2			Y	-0-					27
01	2697	X	2480	-0-	-217	-0-	2480	2			Y	-0-					27
02	2324	X	2254	-0-	-70	-0-	2254	2			Y	-0-					27
03	2511	X	2497	-0-	-14	-0-	2494	2	3	9	Y	3	3	8			27
04	2430	X	2303	-0-	-127	-0-	2297	2	6	9	Y	5	5	8			27

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1509	N	1509	-0-	-0-	-0-	1468	2	41	9	Y	37	1	8			206
*08	1567	N	1567	-0-	-0-	-0-	1560	2	7	9	Y	6	2	8			210
*09	1470	N	1409	-0-	-61	-0-	1405	2	4	9	Y	4	183	1	1	8	30
*10	1519	N	1488	-0-	-31	-0-	61	1	1424	2	Y	3					33
							3	9									
*11	1530	N	1408	-0-	-122	-0-	90	1	1304	2	Y	13					46
							14	9									
*12	1583	N	1583	-0-	-0-	-0-	112	1	1426	2	Y	41	2	8			85
							45	9									
*01	1530	N	1530	-0-	-0-	-0-	112	1	1417	2	Y	1	1	8			85
							1	9									
*02	1323	N	1323	-0-	-0-	-0-	101	1	1221	2	Y	1	1	8			85
							1	9									
*03	1581	N	1483	-0-	-98	-0-	112	1	1371	2	Y	-0-					85
*04	1500	N	1455	-0-	-45	-0-	108	1	1347	2	Y	-0-					85

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

11	1800	N	1654	-0-	-146	-0-	1644	2	10	9	Y	9	4	8			38
12	1829	N	1626	-0-	-203	-0-	1589	2	37	9	Y	34					72
01	1807	N	1807	-0-	-0-	-0-	1749	2	58	9	Y	53					125
02	1640	N	1640	-0-	-0-	-0-	1601	2	39	9	Y	35					160
03	1635	N	1635	-0-	-0-	-0-	1606	2	29	9	Y	26	1	8			185
04	1740	N	1662	-0-	-78	-0-	1645	2	17	9	Y	15	3	8			197

MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

11	180	N	147	-0-	-33	-0-	147	2			Y	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	2			Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
04	150	N	118	-0-	-32	-0-	118	2			Y	-0-					-0-

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

11	2640	N	2463	-0-	-177	-0-	2438	2	25	9	Y	23	2	8			65
12	2790	N	2585	-0-	-205	-0-	2553	2	32	9	Y	29					94
01	2759	N	2528	-0-	-231	-0-	2487	2	41	9	Y	37					131
02	2296	N	2188	-0-	-108	-0-	2142	2	46	9	Y	42					173
03	2573	N	2273	-0-	-300	-0-	2237	2	36	9	Y	33	184	1	2	8	20
04	2460	N	2415	-0-	-45	-0-	2390	2	25	9	Y	23	4	8			39

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

11	1558	N	1558	-0-	-0-	-0-	1518	2	40	9	Y	36	2	8			128
12	1877	N	1877	-0-	-0-	-0-	1820	2	57	9	Y	52					180
01	1798	N	1575	-0-	-223	-0-	1553	2	22	9	Y	20					200
02	1456	N	1320	-0-	-136	-0-	1317	2	3	9	Y	3	168	1			35
03	1829	N	1471	-0-	-358	-0-	1463	2	8	9	Y	7					42
04	1530	N	1221	-0-	-309	-0-	1200	2	21	9	Y	19	1	8			60

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

11	1080	N	877	-0-	-203	-0-	831	2	46	9	Y	42	2	8			170
12	1116	N	988	-0-	-128	-0-	957	2	31	9	Y	28	187	1			11
01	1085	N	904	-0-	-181	-0-	889	2	15	9	Y	14					25
02	812	N	810	-0-	-2	-0-	793	2	17	9	Y	15					40
03	992	N	966	-0-	-26	-0-	944	2	22	9	Y	20	2	8			58
*04	954	N	954	-0-	-0-	-0-	928	2	26	9	Y	24	4	8			78

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2744	-0-	-256	-0-	104	1	2571	2	Y	63	192	1			81
							69	9									
12	3131	X	2998	-0-	-133	-0-	112	1	2845	2	Y	37	5	8			113
							41	9									
01	3162	X	3083	-0-	-79	-0-	112	1	2965	2	Y	5	5	8			113
							6	9									
02	2865	X	2865	-0-	-0-	-0-	101	1	2762	2	Y	2	2	8			113
							2	9									
03	3298	X	3298	-0-	-0-	-0-	112	1	3186	2	Y	-0-					113
04	2970	X	2955	-0-	-15	-0-	108	1	2847	2	Y	-0-					113

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2532	X	2532	-0-	-0-	-0-	2493	2	39	9	Y	35					94
12	2513	X	2513	-0-	-0-	-0-	2441	2	72	9	Y	65					159
01	2537	X	2537	-0-	-0-	-0-	2490	2	47	9	Y	43	176	1			26
02	2352	X	2146	-0-	-206	-0-	2113	2	33	9	Y	30					56
03	2604	X	2340	-0-	-264	-0-	2305	2	35	9	Y	32					88
04	2520	X	2174	-0-	-346	-0-	2135	2	39	9	Y	35	1	8			122

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2254	-0-	-26	-0-	65	1	2105	2	Y	76	186	1			20
							84	9									
*12	2570	N	2570	-0-	-0-	-0-	112	1	2360	2	Y	89	3	8			106
							98	9									
*01	2325	N	2246	-0-	-79	-0-	112	1	2131	2	Y	3	3	8			106
							3	9									
*02	2121	N	2121	-0-	-0-	-0-	101	1	2017	2	Y	3	3	8			106
							3	9									
*03	2449	N	2341	-0-	-108	-0-	112	1	2229	2	Y	-0-					106
*04	2160	N	1951	-0-	-209	-0-	108	1	1843	2	Y	-0-					106

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2613	-0-	-57	-0-	2573	2	40	9	Y	36	2	8			69
12	2677	X	2677	-0-	-0-	-0-	2599	2	78	9	Y	71					140
01	2768	X	2768	-0-	-0-	-0-	2715	2	53	9	Y	48					188
02	2436	X	2411	-0-	-25	-0-	2411	2			Y	-0-					188
03	2697	X	2557	-0-	-140	-0-	2522	2	35	9	Y	32	2	8			218
04	2670	X	2658	-0-	-12	-0-	2630	2	28	9	Y	25	171	1	3	8	69

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	819	-0-	-141	-0-	817	2	2	9	Y	2	2	8			3
12	961	N	869	-0-	-92	-0-	869	2			Y	-0-					3
01	930	N	767	-0-	-163	-0-	767	2			Y	-0-					3
02	756	N	725	-0-	-31	-0-	725	2			Y	-0-					3
03	868	N	767	-0-	-101	-0-	765	2	2	9	Y	2	2	8			3
*04	781	N	781	-0-	-0-	-0-	777	2	4	9	Y	4	4	8			3

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

*11	2051	N	2051	-0-	-0-	-0-	108	1	1764	2	Y	163	189	1			217
							179	9									
*12	2077	N	1944	-0-	-133	-0-	112	1	1776	2	Y	51	13	8			255
							56	9									
*01	1920	N	1920	-0-	-0-	-0-	112	1	1796	2	Y	11	11	8			255
							12	9									
*02	1904	N	1640	-0-	-264	-0-	101	1	1527	2	Y	11	11	8			255
							12	9									
*03	1953	N	1754	-0-	-199	-0-	112	1	1642	2	Y	-0-					255
*04	1934	N	1934	-0-	-0-	-0-	108	1	1826	2	Y	-0-					255

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

11	1740	N	1644	-0-	-96	-0-	26	1	1607	2	Y	10					54
							11	9									
*12	1767	N	1706	-0-	-61	-0-	74	1	1569	2	Y	57	27	8			84
							63	9									
*01	1674	N	1449	-0-	-225	-0-	74	1	1357	2	Y	16	16	8			84
							18	9									
*02	1540	N	717	-0-	-823	-0-	67	1	631	2	Y	17	17	8			84
							19	9									
*03	1829	N	1303	-0-	-526	-0-	74	1	1229	2	Y	-0-					84
*04	1410	N	1177	-0-	-233	-0-	72	1	1105	2	Y	-0-					84

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1691	N	1691	-0-	-0-	-0-	108	1	1553	2	Y	27					219
							30	9									
12	1820	N	1820	-0-	-0-	-0-	112	1	1613	2	Y	86	4	8			301
							95	9									
*01	1891	N	1870	-0-	-21	-0-	112	1	1615	2	Y	130	158	1	3	8	270
							143	9									
*02	1582	N	1582	-0-	-0-	-0-	101	1	1471	2	Y	9	8	8			271
							10	9									
*03	1829	N	1621	-0-	-208	-0-	112	1	1509	2	Y	-0-					271
*04	1890	N	1619	-0-	-271	-0-	108	1	1487	2	Y	22					293
							24	9									

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

11	2100	N	1993	-0-	-107	-0-	1980	2	13	9	Y	12	8	8			26
12	2170	N	2111	-0-	-59	-0-	2096	2	15	9	Y	14					40
01	2139	N	1776	-0-	-363	-0-	1745	2	31	9	Y	28					68
02	1872	N	1872	-0-	-0-	-0-	1850	2	22	9	Y	20					88
03	2108	N	2087	-0-	-21	-0-	2064	2	23	9	Y	21	4	8			105
*04	1850	N	1850	-0-	-0-	-0-	1816	2	34	9	Y	31	8	8			128

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

*07	1953	N	1929	-0-	-24	-0-	1892	2	37	9	Y	34	9	8			75
08	1922	N	1547	-0-	-375	-0-	1503	2	44	9	Y	40	15	8			100
09	1890	N	1858	-0-	-32	-0-	1796	2	62	9	Y	56	18	8			138
10	2068	N	2068	-0-	-0-	-0-	72	1	1963	2	Y	30	11	8			157
							33	9									
11	2029	N	2029	-0-	-0-	-0-	108	1	1910	2	Y	10					167
							11	9									
*12	2074	N	2074	-0-	-0-	-0-	112	1	1931	2	Y	28	23	8			172
							31	9									
*01	2058	N	2058	-0-	-0-	-0-	112	1	1889	2	Y	52	176	1	11	8	37
							57	9									
*02	1764	N	1758	-0-	-6	-0-	101	1	1656	2	Y	1	1	8			37
							1	9									
*03	1953	N	1897	-0-	-56	-0-	112	1	1785	2	Y	-0-					37
*04	1890	N	1839	-0-	-51	-0-	108	1	1731	2	Y	-0-					37

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

11	1560	N	1346	-0-	-214	-0-	1321	2	25	9	Y	23	3	8			160
12	1612	N	1283	-0-	-329	-0-	1250	2	33	9	Y	30	179	1			11
01	1519	N	1490	-0-	-29	-0-	1469	2	21	9	Y	19					30
02	1260	N	1228	-0-	-32	-0-	1213	2	15	9	Y	14					44
03	1299	N	1299	-0-	-0-	-0-	1276	2	23	9	Y	21	1	8			64
04	1440	N	1350	-0-	-90	-0-	1331	2	19	9	Y	17	2	8			79

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	797	N	797	-0-	-0-	-0-	763	2	34	9	Y	31	6	8			133
12	1013	N	1013	-0-	-0-	-0-	1007	2	6	9	Y	5					138
01	806	N	652	-0-	-154	-0-	635	2	17	9	Y	15					153
02	756	N	664	-0-	-92	-0-	664	2			Y	-0-					153
03	837	N	709	-0-	-128	-0-	680	2	29	9	Y	26	4	8			175
*04	940	N	940	-0-	-0-	-0-	923	2	17	9	Y	15	7	8			183

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

11	1470	N	1435	-0-	-35	-0-	1420	2	15	9	Y	14	2	8			199
12	1550	N	1478	-0-	-72	-0-	1477	2	1	9	Y	1					200
01	1488	N	1220	-0-	-268	-0-	1199	2	21	9	Y	19	182	1			37
02	1344	N	1212	-0-	-132	-0-	1209	2	3	9	Y	3					40
03	1488	N	1428	-0-	-60	-0-	1426	2	2	9	Y	2	1	8			41
*04	1258	N	1258	-0-	-0-	-0-	1218	2	40	9	Y	36	3	8			74

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

11	1980	N	1796	-0-	-184	-0-	1787	2	9	9	Y	8	177	1	5	8	27
12	1984	N	1865	-0-	-119	-0-	1865	2			Y	-0-					27
01	1922	N	583	-0-	-1339	-0-	583	2			Y	-0-					27
02	1823	N	1823	-0-	-0-	-0-	1823	2			Y	-0-					27
03	1860	N	1530	-0-	-330	-0-	1527	2	3	9	Y	3	3	8			27
*04	1872	N	1872	-0-	-0-	-0-	1844	2	28	9	Y	25	7	8			45

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

11	150	N	148	-0-	-2	-0-	2	1	146	2	Y	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
04	14B2 EXT		330	-0-	330	330	2	1	328	2	Y	-0-					35

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

11	7581	X	3456	-0-	-4125	-0-	180	1	3272	2	Y	4	150	1			32
							4	9									
12	5363	X	3273	-0-	-2090	-0-	186	1	3086	2	Y	1					33
							1	9									
01	5363	X	3457	-0-	-1906	-0-	186	1	3271	2	Y	-0-					33
02	4844	X	2784	-0-	-2060	-0-	162	1	2538	2	Y	76					109
							84	9									
03	4898	X	3136	-0-	-1762	-0-	126	1	2962	2	Y	44					153
							48	9									
04	3450	X	2815	-0-	-635	-0-	180	1	2612	2	Y	21					174
							23	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2334	N	2334	-0-	-0-	-0-	104	1	2226	2	Y	4					181
							4	9									
12	2635	N	2297	-0-	-338	-0-	112	1	2181	2	Y	4	4	8			181
							4	9									
01	2511	N	2409	-0-	-102	-0-	112	1	2287	2	Y	9	4	8			186
							10	9									
02	2379	N	2379	-0-	-0-	-0-	101	1	2277	2	Y	1	1	8			186
							1	9									
03	2454	N	2454	-0-	-0-	-0-	112	1	2342	2	Y	-0-					186
*04	2381	N	2381	-0-	-0-	-0-	108	1	2227	2	Y	42					228
							46	9									

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

11	480	N	-0-	-0-	-480	-0-					Y	-0-					10
12	434	N	45	-0-	-389	-0-	4	1	41	2	Y	-0-					10
01	434	N	-0-	-0-	-434	-0-					Y	-0-					10
02	392	N	259	-0-	-133	-0-	14	1	138	2	Y	97					107
							107	9									
03	434	N	425	-0-	-9	-0-	57	1	318	2	Y	45					152
							50	9									
*04	707	N	707	-0-	-0-	-0-	76	1	555	2	Y	69	173	1			48
							76	9									

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

11	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					44
12	1271	N	1181	-0-	-90	-0-	1181	2			Y	-0-					44
01	1209	N	1152	-0-	-57	-0-	1152	2			Y	-0-					44
02	1064	N	1010	-0-	-54	-0-	1009	2	1	9	Y	1					45
03	1178	N	1104	-0-	-74	-0-	1101	2	3	9	Y	3					48
04	1110	N	1088	-0-	-22	-0-	1080	2	8	9	Y	7					55

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

11	1238	N	1238	-0-	-0-	-0-	1223	2	15	9	Y	14	5	8			91
12	1244	N	1244	-0-	-0-	-0-	1226	2	18	9	Y	16					107
01	1240	N	1203	-0-	-37	-0-	1190	2	13	9	Y	12					119
02	1148	N	1086	-0-	-62	-0-	1075	2	11	9	Y	10					129
03	1240	N	1028	-0-	-212	-0-	1011	2	17	9	Y	15	3	8			141
04	1170	N	1150	-0-	-20	-0-	1118	2	32	9	Y	29	5	8			165

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

11	755	N	755	-0-	-0-	-0-	36	1	719	2	Y	-0-					22
12	868	N	792	-0-	-76	-0-	112	1	680	2	Y	-0-					22
01	788	N	788	-0-	-0-	-0-	112	1	676	2	Y	-0-					22
02	871	N	871	-0-	-0-	-0-	101	1	770	2	Y	-0-					22
03	806	N	519	-0-	-287	-0-	112	1	407	2	Y	-0-					22
04	750	N	633	-0-	-117	-0-	108	1	525	2	Y	-0-					22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2356	N	2287	-0-	-69	-0-	2265	2	22	9	Y	20	20	8			58
*06	2220	N	2151	-0-	-69	-0-	2151	2			Y	-0-					58
*07	2294	N	2170	-0-	-124	-0-	2159	2	11	9	Y	10	10	8			58
*08	2294	N	2221	-0-	-73	-0-	2197	2	24	9	Y	22	18	8			62
*09	2160	N	2142	-0-	-18	-0-	2122	2	20	9	Y	18	18	8			62
*10	2279	N	2279	-0-	-0-	-0-	72	1	2196	2	Y	10	10	8			62
							11	9									
*11	2190	N	2181	-0-	-9	-0-	105	1	2076	2	Y	-0-					62
*12	2378	N	2378	-0-	-0-	-0-	112	1	2119	2	Y	134	19	8			177
							147	9									
*01	2311	N	2311	-0-	-0-	-0-	112	1	2116	2	Y	75	176	1	9	8	67
							83	9									
*02	2044	N	1992	-0-	-52	-0-	101	1	1873	2	Y	16	16	8			67
							18	9									
*03	2263	N	2183	-0-	-80	-0-	112	1	2071	2	Y	-0-					67
*04	2340	N	2114	-0-	-226	-0-	108	1	2006	2	Y	-0-					67

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2813	-0-	-337	-0-	2782	2	31	9	Y	28	1	8			130
12	3255	X	2079	-0-	-1176	-0-	2039	2	40	9	Y	36					166
01	3255	X	2163	-0-	-1092	-0-	2137	2	26	9	Y	24					190
02	2990	X	2990	-0-	-0-	-0-	2978	2	12	9	Y	11	175	1			26
03	2914	X	2800	-0-	-114	-0-	2800	2			Y	-0-					26
04	2820	X	2387	-0-	-433	-0-	2380	2	7	9	Y	6	1	8			31

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2607	N	2607	-0-	-0-	-0-	2562	2	45	9	Y	41	2	8			87
12	2861	N	2861	-0-	-0-	-0-	2794	2	67	9	Y	61					148
01	2909	N	2909	-0-	-0-	-0-	2874	2	35	9	Y	32					180
02	2326	N	2326	-0-	-0-	-0-	2319	2	7	9	Y	6	161	1			25
03	2865	N	2865	-0-	-0-	-0-	2863	2	2	9	Y	2	1	8			26
*04	2266	N	2266	-0-	-0-	-0-	2255	2	11	9	Y	10	2	8			34

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	966	-0-	-264	-0-	86	1	865	2	Y	14					93
							15	9									
12	1054	N	799	-0-	-255	-0-	112	1	666	2	Y	19	1	8			111
							21	9									
01	899	N	786	-0-	-113	-0-	112	1	674	2	Y	-0-					111
02	962	N	962	-0-	-0-	-0-	101	1	861	2	Y	-0-					111
03	806	N	773	-0-	-33	-0-	112	1	661	2	Y	-0-					111
04	750	N	718	-0-	-32	-0-	108	1	610	2	Y	-0-					111

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2402	-0-	-88	-0-	58	1	2283	2	Y	55					173
							61	9									
12	2573	X	2503	-0-	-70	-0-	112	1	2383	2	Y	7	4	8			176
							8	9									
01	2573	X	2436	-0-	-137	-0-	112	1	2317	2	Y	6	6	8			176
							7	9									
02	2296	X	2268	-0-	-28	-0-	101	1	2112	2	Y	50	185	1	4	8	37
							55	9									
03	2677	X	2677	-0-	-0-	-0-	112	1	2565	2	Y	-0-					37
04	2430	X	2372	-0-	-58	-0-	108	1	2264	2	Y	-0-					37

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					-0-
*06	1290	N	1001	-0-	-289	-0-	1001	2			Y	-0-					-0-
*07	1271	N	942	-0-	-329	-0-	942	2			Y	-0-					-0-
*08	1147	N	1030	-0-	-117	-0-	1030	2			Y	-0-					-0-
*09	990	N	876	-0-	-114	-0-	876	2			Y	-0-					-0-
*10	961	N	623	-0-	-338	-0-	623	2			Y	-0-					-0-
*11	1020	N	433	-0-	-587	-0-	36	1	397	2	Y	-0-					-0-
*12	930	N	513	-0-	-417	-0-	112	1	401	2	Y	-0-					-0-
*01	620	N	433	-0-	-187	-0-	112	1	321	2	Y	-0-					-0-
*02	392	N	313	-0-	-79	-0-	101	1	212	2	Y	-0-					-0-
*03	527	N	272	-0-	-255	-0-	112	1	160	2	Y	-0-					-0-
*04	420	N	200	-0-	-220	-0-	108	1	92	2	Y	-0-					-0-

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

11	2184	N	2184	-0-	-0-	-0-	2144	2	40	9	Y	36	1	8			236
12	2444	N	2444	-0-	-0-	-0-	2390	2	54	9	Y	49	193	1			92
01	2213	N	2213	-0-	-0-	-0-	2171	2	42	9	Y	38					130
02	1916	N	1916	-0-	-0-	-0-	1905	2	11	9	Y	10					140
03	2206	N	2206	-0-	-0-	-0-	2192	2	14	9	Y	13					153
*04	1834	N	1834	-0-	-0-	-0-	1822	2	12	9	Y	11					164

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

11	3270	X	2783	-0-	-487	-0-	58	1	2701	2	Y	22					132
							24	9									
12	3379	X	2962	-0-	-417	-0-	112	1	2646	2	Y	185	7	8			310
							204	9									
01	3317	X	2753	-0-	-564	-0-	112	1	2597	2	Y	40	3	8			347
							44	9									
02	2940	X	2594	-0-	-346	-0-	101	1	2489	2	Y	4	177	1	4	8	170
							4	9									
03	3069	X	2790	-0-	-279	-0-	112	1	2678	2	Y	-0-					170
*04	2958	X	2958	-0-	-0-	-0-	108	1	2850	2	Y	-0-					170

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2517	N	2517	-0-	-0-	-0-	2484	2	33	9	Y	30	1	8			183
*08	2602	N	2602	-0-	-0-	-0-	2549	2	53	9	Y	48	180	1	6	8	45
*09	2410	N	2410	-0-	-0-	-0-	2367	2	43	9	Y	39	6	8			78
*10	2356	N	2235	-0-	-121	-0-	47	1	2164	2	Y	22	2	8			98
							24	9									
*11	2280	N	1778	-0-	-502	-0-	108	1	1668	2	Y	2					100
							2	9									
*12	2480	N	1730	-0-	-750	-0-	112	1	1612	2	Y	5					105
							6	9									
*01	2232	N	1725	-0-	-507	-0-	112	1	1610	2	Y	3					108
							3	9									
*02	1743	N	1743	-0-	-0-	-0-	101	1	1612	2	Y	27	2	8			133
							30	9									
*03	1888	N	1888	-0-	-0-	-0-	112	1	1701	2	Y	68	193	1			8
							75	9									
*04	1699	N	1699	-0-	-0-	-0-	108	1	1547	2	Y	40					48
							44	9									

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	1973	-0-	-667	-0-	1967	2	6	9	Y	5					262
12	2294	X	1975	-0-	-319	-0-	1958	2	17	9	Y	15					277
01	2015	X	1002	-0-	-1013	-0-	963	2	39	9	Y	35	193	1			119
02	1848	X	1378	-0-	-470	-0-	1308	2	70	9	Y	64					183
03	2046	X	2001	-0-	-45	-0-	1980	2	21	9	Y	19					202
04	1980	X	1776	-0-	-204	-0-	1761	2	15	9	Y	14					216

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2775	-0-	-225	-0-	108	1	2667	2	Y	-0-					78
12	3108	X	3108	-0-	-0-	-0-	112	1	2967	2	Y	26	3	8			101
							29	9									
01	3200	X	3200	-0-	-0-	-0-	112	1	2936	2	Y	138	179	1	2	8	58
							152	9									
02	2744	X	2598	-0-	-146	-0-	101	1	2497	2	Y	-0-					58
03	3069	X	2858	-0-	-211	-0-	112	1	2746	2	Y	-0-					58
04	3090	X	2972	-0-	-118	-0-	108	1	2864	2	Y	-0-					58

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1659	-0-	-261	-0-	1650	2	9	9	Y	8	2	8			40
12	1798	N	1613	-0-	-185	-0-	1601	2	12	9	Y	11					51
01	1860	N	1739	-0-	-121	-0-	1727	2	12	9	Y	11					62
02	1540	N	1476	-0-	-64	-0-	1470	2	6	9	Y	5					67
03	1709	N	1709	-0-	-0-	-0-	1699	2	10	9	Y	9	1	8			75
04	1680	N	1553	-0-	-127	-0-	1541	2	12	9	Y	11	2	8			84

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2925	X	2925	-0-	-0-	-0-	2863	2	62	9	Y	56	186	1	3	8	22
*06	2640	X	2577	-0-	-63	-0-	2577	2			Y	-0-					22
*07	2852	X	2722	-0-	-130	-0-	2659	2	63	9	Y	57	2	8			77
*08	2914	X	2742	-0-	-172	-0-	2644	2	98	9	Y	89	3	8			163
*09	2820	X	2670	-0-	-150	-0-	2617	2	53	9	Y	48	185	1	3	8	23
*10	2914	X	2754	-0-	-160	-0-	2752	2	2	9	Y	2	2	8			23
*11	2693	X	2693	-0-	-0-	-0-	86	1	2607	2	Y	-0-					23
*12	2759	X	2114	-0-	-645	-0-	112	1	1846	2	Y	142	2	8			163
							156	9									
*01	2790	X	1695	-0-	-1095	-0-	112	1	1582	2	Y	1	1	8			163
							1	9									
*02	2520	X	1400	-0-	-1120	-0-	101	1	1299	2	Y	-0-					163
*03	2790	X	1643	-0-	-1147	-0-	112	1	1531	2	Y	-0-					163
*04	2700	X	1642	-0-	-1058	-0-	108	1	1534	2	Y	-0-					163

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

11	1980	N	1929	-0-	-51	-0-	1920	2	9	9	Y	8	1	8			21
12	2139	N	1980	-0-	-159	-0-	1959	2	21	9	Y	19					40
01	2077	N	1942	-0-	-135	-0-	1925	2	17	9	Y	15					55
02	1792	N	1705	-0-	-87	-0-	1690	2	15	9	Y	14					69
03	1984	N	1871	-0-	-113	-0-	1862	2	9	9	Y	8					77
04	1890	N	1879	-0-	-11	-0-	1858	2	21	9	Y	19	1	8			95

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

11	2580	X	2547	-0-	-33	-0-	2522	2	25	9	Y	23	1	8			73
12	2666	X	2562	-0-	-104	-0-	2518	2	44	9	Y	40					113
01	2666	X	2563	-0-	-103	-0-	2529	2	34	9	Y	31					144
02	2408	X	2182	-0-	-226	-0-	2142	2	40	9	Y	36					180
03	2635	X	2519	-0-	-116	-0-	2467	2	52	9	Y	47	184	1	1	8	42
04	2550	X	2475	-0-	-75	-0-	2440	2	35	9	Y	32	1	8			73

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

11	2790	X	2469	-0-	-321	-0-	2460	2	9	9	Y	8	1	8			22
12	2883	X	2624	-0-	-259	-0-	2611	2	13	9	Y	12					34
01	2883	X	2882	-0-	-1	-0-	2869	2	13	9	Y	12					46
02	2408	X	2328	-0-	-80	-0-	2327	2	1	9	Y	1					47
03	3335	X	3335	-0-	-0-	-0-	3334	2	1	9	Y	1	1	8			47
*04	3030	X	3030	-0-	-0-	-0-	3028	2	2	9	Y	2	2	8			47

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

11	2490	N	2484	-0-	-6	-0-	2453	2	31	9	Y	28	1	8			53
12	2542	N	1910	-0-	-632	-0-	1813	2	97	9	Y	88					141
01	2669	N	2669	-0-	-0-	-0-	2629	2	40	9	Y	36					177
02	2324	N	2233	-0-	-91	-0-	2210	2	23	9	Y	21	173	1			25
03	3027	N	3027	-0-	-0-	-0-	3026	2	1	9	Y	1					26
04	2580	N	2254	-0-	-326	-0-	2254	2			Y	-0-					26

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

11	1838	N	1838	-0-	-0-	-0-	1825	2	13	9	Y	12	1	8			39
12	1891	N	1810	-0-	-81	-0-	1806	2	4	9	Y	4					43
01	1881	N	1881	-0-	-0-	-0-	1878	2	3	9	Y	3					46
02	1708	N	1680	-0-	-28	-0-	1669	2	11	9	Y	10					56
03	1798	N	1714	-0-	-84	-0-	1714	2			Y	-0-					56
04	1830	N	1633	-0-	-197	-0-	1624	2	9	9	Y	8	1	8			63

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1722	-0-	-288	-0-	1719	2	3	9	Y	3	3	8			10
12	2046	N	1703	-0-	-343	-0-	1703	2			Y	-0-					10
01	1891	N	1613	-0-	-278	-0-	1613	2			Y	-0-					10
02	1596	N	1353	-0-	-243	-0-	1353	2			Y	-0-					10
03	1705	N	1568	-0-	-137	-0-	1566	2	2	9	Y	2	2	8			10
*04	1615	N	1615	-0-	-0-	-0-	1611	2	4	9	Y	4	4	8			10

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2057	N	2057	-0-	-0-	-0-	2023	2	34	9	Y	31					129
12	2201	N	2128	-0-	-73	-0-	2080	2	48	9	Y	44					173
01	2108	N	2073	-0-	-35	-0-	2032	2	41	9	Y	37					210
02	1932	N	1929	-0-	-3	-0-	1889	2	40	9	Y	36					246
03	2139	N	2022	-0-	-117	-0-	1934	2	88	9	Y	80	175	1			151
04	2010	N	1878	-0-	-132	-0-	1845	2	33	9	Y	30					181

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1187	N	1187	-0-	-0-	-0-	1129	2	58	9	Y	53	1	8			110
12	1180	N	1180	-0-	-0-	-0-	1112	2	68	9	Y	62					172
01	1438	N	1438	-0-	-0-	-0-	1407	2	31	9	Y	28					200
02	1405	N	1405	-0-	-0-	-0-	1388	2	17	9	Y	15	174	1			41
03	1692	N	1692	-0-	-0-	-0-	1691	2	1	9	Y	1	1	8			41
*04	2002	N	2002	-0-	-0-	-0-	1999	2	3	9	Y	3	1	8			43

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1395	-0-	-15	-0-	1393	2	2	9	Y	2	2	8			28
12	1457	N	1429	-0-	-28	-0-	1429	2			Y	-0-					28
01	1529	N	1529	-0-	-0-	-0-	3	1	1526	2	Y	-0-					28
02	1337	N	1337	-0-	-0-	-0-	1337	2			Y	-0-					28
03	1501	N	1501	-0-	-0-	-0-	1498	2	3	9	Y	3	3	8			28
04	1470	N	1390	-0-	-80	-0-	1383	2	7	9	Y	6	6	8			28

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1097	-0-	-403	-0-	1068	2	29	9	Y	26	2	8			129
12	1550	X	1178	-0-	-372	-0-	1141	2	37	9	Y	34					163
01	1550	X	1210	-0-	-340	-0-	1175	2	35	9	Y	32	178	1			17
02	1260	X	1018	-0-	-242	-0-	1017	2	1	9	Y	1					18
03	1240	X	1060	-0-	-180	-0-	1059	2	1	9	Y	1	1	8			18
04	1170	X	1120	-0-	-50	-0-	1118	2	2	9	Y	2	2	8			18

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1332	N	1332	-0-	-0-	-0-	1328	2	4	9	Y	4					104
12	1209	N	1038	-0-	-171	-0-	1028	2	10	9	Y	9					113
01	1395	N	1210	-0-	-185	-0-	1199	2	11	9	Y	10					123
02	1232	N	1166	-0-	-66	-0-	1166	2			Y	-0-					123
03	1236	N	1236	-0-	-0-	-0-	1210	2	26	9	Y	24					147
*04	1206	N	1206	-0-	-0-	-0-	1184	2	22	9	Y	20					167

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAHLER, FIELDS WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5290	-0-	-410	-0-	5165	2	125	9	Y	114	190	1			45
12	5890	X	2820	-0-	-3070	-0-	2732	2	88	9	Y	80					125
01	5828	X	-0-	-0-	-5828	-0-					Y	-0-					125
02	4984	X	4072	-0-	-912	-0-	4014	2	58	9	Y	53					178
03	6452	X	6452	-0-	-0-	-0-	6320	2	132	9	Y	120	175	1			123
*04	6213	X	6213	-0-	-0-	-0-	6040	2	173	9	Y	157	176	1			104

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1282	N	1282	-0-	-0-	-0-	30	1	1243	2	N	8	181	1			32
							9	9									
12	1329	N	1329	-0-	-0-	-0-	31	1	1287	2	N	10					42
							11	9									
01	1363	N	1363	-0-	-0-	-0-	31	1	1315	2	N	15					57
							17	9									
02	1155	N	1155	-0-	-0-	-0-	28	1	1064	2	N	57					114
							63	9									
03	1349	N	1349	-0-	-0-	-0-	31	1	1293	2	N	23					137
							25	9									
*04	1281	N	1281	-0-	-0-	-0-	30	1	1212	2	N	35					172
							39	9									

FLOWERS B WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	8030	-0-	-1420	-0-	7782	2	248	9	Y	225	190	1			231
12	9207	X	8291	-0-	-916	-0-	8061	2	230	9	Y	209	186	1			254
01	9207	X	6898	-0-	-2309	-0-	6749	2	149	9	Y	135	183	1			206
02	8064	X	7461	-0-	-603	-0-	7242	2	219	9	Y	199	185	1			220
03	8680	X	7922	-0-	-758	-0-	7758	2	164	9	Y	149	179	1			190
04	8040	X	7686	-0-	-354	-0-	7467	2	219	9	Y	199	172	1			217

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	30	1	56	2	N	4					60
							4	9									
12	41	N	41	-0-	-0-	-0-	31	1	10	9	N	9					69
01	1798	N	31	-0-	-1767	-0-	31	1			N	-0-					69
02	396	N	396	-0-	-0-	-0-	28	1	357	2	N	10					79
							11	9									
03	95	N	95	-0-	-0-	-0-	31	1	19	2	N	41					120
							45	9									
*04	43	N	43	-0-	-0-	-0-	30	1	9	2	N	4					124
							4	9									

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

11	0	W	-0-	-0-	-0-	41					N	-0-					-0-
12	0	W	-0-	-0-	-0-	41					N	-0-					-0-
01	0	W	-0-	-0-	-0-	41					N	-0-					-0-
02	0	W	-0-	-0-	-0-	41					N	-0-					-0-
03	0	W	-0-	-0-	-0-	41					N	-0-					-0-
04	0	W	-0-	-0-	-0-	41					N	-0-					-0-

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF. 11633 - 15951

11	15479	X	15479	-0-	-0-	-0-	15219	2	260	9	Y	236	182	1	4	8	92
12	T. A.		16125	-0-	16125	16125	15839	2	286	9	Y	260	180	1			172
01	T. A.		15864	-0-	15864	31989	15629	2	235	9	Y	214	346	1			40
02	T. A.		14097	-0-	14097	46086	13871	2	226	9	Y	205	182	1			63
03	T. A.		15450	-0-	15450	61536	15259	2	191	9	Y	174	3	8			234
*04	76386	X	14850	-0-	-61536	-0-	14582	2	268	9	Y	244	353	1	5	8	120

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF. 10701 - 15357

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					49
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					49
01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					49
02	392	N	389	-0-	-3	-0-	389	3			N	-0-					49
03	434	N	371	-0-	-63	-0-	371	3			N	-0-					49
04	420	N	-0-	-0-	-420	-0-					N	-0-					49

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	10	7			105

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					215

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2606	N	2606	-0-	-0-	-0-	2592	3	14	9	N	13					226
12	2674	N	2674	-0-	-0-	-0-	2657	3	17	9	N	15					241
01	2636	N	2636	-0-	-0-	-0-	2623	3	13	9	N	12	168	1			85
02	2359	N	2359	-0-	-0-	-0-	2347	3	12	9	N	11					96
03	2567	N	2567	-0-	-0-	-0-	2543	3	24	9	N	22					118
04	2310	N	2260	-0-	-50	-0-	2238	3	22	9	N	20					138

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	337	-0-	-23	-0-	334	3	3	9	N	3					114
12	372	N	345	-0-	-27	-0-	343	3	2	9	N	2					116
01	352	N	352	-0-	-0-	-0-	340	3	12	9	N	11					127
02	308	N	300	-0-	-8	-0-	297	3	3	9	N	3					130
03	341	N	317	-0-	-24	-0-	317	3			N	-0-					130
04	330	N	295	-0-	-35	-0-	291	3	4	9	N	4					134

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	206	-0-	-34	-0-	206	3			N	-0-					62
12	248	N	211	-0-	-37	-0-	211	3			N	-0-					62
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					62
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					62
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					62
*04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					62

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	82	1	48	7	27

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	916	-0-	-14	-0-	899	3	17	9	N	15					119
12	961	N	951	-0-	-10	-0-	930	3	21	9	N	19					138
01	961	N	952	-0-	-9	-0-	930	3	22	9	N	20					158
02	868	N	777	-0-	-91	-0-	753	3	24	9	N	22					180
03	961	N	814	-0-	-147	-0-	794	3	20	9	N	18					198
04	930	N	885	-0-	-45	-0-	872	3	13	9	N	12					210

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	680	-0-	-280	-0-	670	3	10	9	N	9					169
12	961	N	754	-0-	-207	-0-	737	3	17	9	N	15					184
01	782	N	782	-0-	-0-	-0-	763	3	19	9	N	17					201
02	698	N	698	-0-	-0-	-0-	684	3	14	9	N	13					214
03	744	N	731	-0-	-13	-0-	710	3	21	9	N	19					233
04	750	N	748	-0-	-2	-0-	737	3	11	9	N	10					243

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	418	-0-	-32	-0-	418	3			N	-0-					158
12	469	N	469	-0-	-0-	-0-	468	3	1	9	N	1					159
01	465	N	427	-0-	-38	-0-	423	3	4	9	N	4					163
02	393	N	393	-0-	-0-	-0-	390	3	3	9	N	3					166
03	465	N	435	-0-	-30	-0-	429	3	6	9	N	5					171
*04	447	N	447	-0-	-0-	-0-	436	3	11	9	N	10					181

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

11	450	N	424	-0-	-26	-0-	414	3	10	9	N	9					244
12	465	N	418	-0-	-47	-0-	401	3	17	9	N	15					259
01	465	N	417	-0-	-48	-0-	398	3	19	9	N	17	178	1			98
02	392	N	315	-0-	-77	-0-	301	3	14	9	N	13					111
03	403	N	371	-0-	-32	-0-	360	3	11	9	N	10					121
04	390	N	359	-0-	-31	-0-	348	3	11	9	N	10					131

A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

11	690	N	623	-0-	-67	-0-	609	3	14	9	N	13					282
12	651	N	597	-0-	-54	-0-	550	3	47	9	N	43					325
01	682	N	627	-0-	-55	-0-	605	3	22	9	N	20					345
02	655	N	655	-0-	-0-	-0-	636	3	19	9	N	17					362
03	723	N	723	-0-	-0-	-0-	705	3	18	9	N	16					378
*04	700	N	700	-0-	-0-	-0-	681	3	19	9	N	17					395

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

11	2280	N	2201	-0-	-79	-0-	2148	3	53	9	N	48					142
12	2325	N	2248	-0-	-77	-0-	2195	3	53	9	N	48					190
01	2294	N	2225	-0-	-69	-0-	2174	3	51	9	N	46					236
02	2044	N	1954	-0-	-90	-0-	1896	3	58	9	N	53	187	1			102
03	2263	N	2215	-0-	-48	-0-	2158	3	57	9	N	52					154
04	2160	N	2106	-0-	-54	-0-	2061	3	45	9	N	41					195

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

11	570	N	559	-0-	-11	-0-	527	3	32	9	N	29					326
12	665	N	665	-0-	-0-	-0-	612	3	53	9	N	48					374
01	651	N	607	-0-	-44	-0-	607	3			N	-0-	190	1			184
02	561	N	561	-0-	-0-	-0-	539	3	22	9	N	20					204
03	651	N	611	-0-	-40	-0-	588	3	23	9	N	21					225
04	630	N	597	-0-	-33	-0-	569	3	28	9	N	25					250

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

11	1740	N	885	-0-	-855	-0-	871	3	14	9	N	13					189
12	1798	N	-0-	-0-	-1798	-0-					N	-0-					189
01	1736	N	-0-	-0-	-1736	-0-					N	-0-					189
02	840	N	-0-	-0-	-840	-0-					N	-0-					189
03	0	N	-0-	-0-	-0-	-0-					N	-0-					189
04	0	N	-0-	-0-	-0-	-0-					N	-0-					189

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

11	960	N	864	-0-	-96	-0-	857	3	7	9	N	6					217
12	868	N	862	-0-	-6	-0-	856	3	6	9	N	5					222
01	868	N	848	-0-	-20	-0-	835	3	13	9	N	12					234
02	812	N	743	-0-	-69	-0-	732	3	11	9	N	10	176	1			68
03	868	N	830	-0-	-38	-0-	816	3	14	9	N	13					81
04	810	N	740	-0-	-70	-0-	733	3	7	9	N	6					87

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

11	330	N	274	-0-	-56	-0-	268	3	6	9	N	5					69
12	310	N	274	-0-	-36	-0-	273	3	1	9	N	1					70
01	310	N	264	-0-	-46	-0-	264	3			N	-0-					70
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					70
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					70
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					70

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

11	2130	X	1938	-0-	-192	-0-	1909	3	29	9	N	26					172
12	2108	X	1926	-0-	-182	-0-	1909	3	17	9	N	15	1	1			186
01	2108	X	1845	-0-	-263	-0-	1822	3	23	9	N	21					207
02	1876	X	1631	-0-	-245	-0-	1612	3	19	9	N	17					224
03	2015	X	1706	-0-	-309	-0-	1683	3	23	9	N	21	174	1			71
04	1950	X	1541	-0-	-409	-0-	1515	3	26	9	N	24					95

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

11	1230	N	1207	-0-	-23	-0-	1192	3	15	9	N	14					83
12	1240	N	1231	-0-	-9	-0-	1228	3	3	9	N	3					86
01	1240	N	1214	-0-	-26	-0-	1202	3	12	9	N	11					97
02	1120	N	1064	-0-	-56	-0-	1047	3	17	9	N	15					112
03	1240	N	1177	-0-	-63	-0-	1147	3	30	9	N	27					139
04	1170	N	1158	-0-	-12	-0-	1137	3	21	9	N	19					158

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

11	1200	N	1028	-0-	-172	-0-	998	3	30	9	N	27					129
12	1240	N	931	-0-	-309	-0-	913	3	18	9	N	16					145
01	1209	N	946	-0-	-263	-0-	926	3	20	9	N	18					163
02	952	N	767	-0-	-185	-0-	743	3	24	9	N	22					185
03	930	N	815	-0-	-115	-0-	795	3	20	9	N	18					203
04	930	N	848	-0-	-82	-0-	828	3	20	9	N	18					221

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4285	X	4285	-0-	-0-	-0-	4264	3	21	9	N	19					174
12	4325	X	4325	-0-	-0-	-0-	4311	3	14	9	N	13	1	1			186
01	4273	X	4273	-0-	-0-	-0-	4248	3	25	9	N	23					209
02	3803	X	3803	-0-	-0-	-0-	3784	3	19	9	N	17					226
03	4081	X	4081	-0-	-0-	-0-	4053	3	28	9	N	25					251
04	3780	X	3657	-0-	-123	-0-	3633	3	24	9	N	22					273

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2509	-0-	-161	-0-	2489	3	20	9	N	18					144
12	2697	X	2575	-0-	-122	-0-	2557	3	18	9	N	16	1	1			159
01	2697	X	2533	-0-	-164	-0-	2513	3	20	9	N	18					177
02	2408	X	2089	-0-	-319	-0-	2068	3	21	9	N	19					196
03	2604	X	2456	-0-	-148	-0-	2408	3	48	9	N	44	181	1			59
04	2520	X	2316	-0-	-204	-0-	2282	3	34	9	N	31					90

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150
02	0	N	-0-	-0-	-0-	-0-					N	-0-					150
03	0	N	-0-	-0-	-0-	-0-					N	-0-					150
*04	0	N	-0-	-0-	-0-	-0-					N	-0-	17	7			133

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	369	-0-	-81	-0-	363	3	6	9	N	5					261
12	465	N	333	-0-	-132	-0-	330	3	3	9	N	3					264
01	465	N	335	-0-	-130	-0-	333	3	2	9	N	2					266
02	350	N	350	-0-	-0-	-0-	333	3	17	9	N	15	175	1			106
03	410	N	410	-0-	-0-	-0-	402	3	8	9	N	7					113
*04	389	N	389	-0-	-0-	-0-	386	3	3	9	N	3					116

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1070	-0-	-40	-0-	1052	3	18	9	N	16					87
12	1116	N	1097	-0-	-19	-0-	1062	3	35	9	N	32					119
01	1085	N	1075	-0-	-10	-0-	1044	3	31	9	N	28					147
02	1008	N	947	-0-	-61	-0-	921	3	26	9	N	24					171
03	1085	N	1076	-0-	-9	-0-	1045	3	31	9	N	28					199
04	1050	N	994	-0-	-56	-0-	969	3	25	9	N	23	176	1			46

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1125	N	1125	-0-	-0-	-0-	1039	3	86	9	N	78					302
12	1116	N	1103	-0-	-13	-0-	1014	3	89	9	N	81	178	1			205
01	1116	N	1103	-0-	-13	-0-	1012	3	91	9	N	83					288
02	1064	N	996	-0-	-68	-0-	910	3	86	9	N	78	180	1			186
03	1116	N	1089	-0-	-27	-0-	997	3	92	9	N	84					270
04	1080	N	1040	-0-	-40	-0-	953	3	87	9	N	79	175	1			174

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	42	1	113	7	25

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2280	-0-	-0-	-0-	2203	3	77	9	N	70					257
12	2325	N	2316	-0-	-9	-0-	2244	3	72	9	N	65					322
01	2325	N	2301	-0-	-24	-0-	2226	3	75	9	N	68	193	1			197
02	2128	N	2045	-0-	-83	-0-	1981	3	64	9	N	58					255
03	2325	N	2280	-0-	-45	-0-	2205	3	75	9	N	68	183	1			140
04	2220	N	2167	-0-	-53	-0-	2104	3	63	9	N	57					197

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3676	-0-	-44	-0-	3606	3	70	9	N	64					285
12	3813	X	3785	-0-	-28	-0-	3707	3	78	9	N	71	169	1			187
01	3813	X	3776	-0-	-37	-0-	3701	3	75	9	N	68					255
02	3444	X	3356	-0-	-88	-0-	3276	3	80	9	N	73	178	1			150
03	3813	X	3590	-0-	-223	-0-	3509	3	81	9	N	74					224
04	3690	X	3543	-0-	-147	-0-	3462	3	81	9	N	74	180	1			118

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	829	-0-	-191	-0-	817	3	12	9	N	11					227
12	961	N	845	-0-	-116	-0-	826	3	19	9	N	17	178	1			66
01	930	N	831	-0-	-99	-0-	806	3	25	9	N	23					89
02	795	N	795	-0-	-0-	-0-	773	3	22	9	N	20					109
03	850	N	850	-0-	-0-	-0-	836	3	14	9	N	13					122
*04	847	N	847	-0-	-0-	-0-	825	3	22	9	N	20					142

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	977	N	977	-0-	-0-	-0-	956	3	21	9	N	19					254
12	1085	N	788	-0-	-297	-0-	768	3	20	9	N	18	1	1			271
01	1080	N	1080	-0-	-0-	-0-	1050	3	30	9	N	27					298
02	924	N	889	-0-	-35	-0-	875	3	14	9	N	13					311
03	954	N	954	-0-	-0-	-0-	941	3	13	9	N	12	177	1			146
04	1050	N	914	-0-	-136	-0-	892	3	22	9	N	20					166

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	776	-0-	-34	-0-	776	3			N	-0-					84
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					84
01	806	N	634	-0-	-172	-0-	634	3			N	-0-					84
02	728	N	640	-0-	-88	-0-	534	3	106	9	N	96					180
03	937	N	937	-0-	-0-	-0-	889	3	48	9	N	44					224
*04	745	N	745	-0-	-0-	-0-	745	3			N	-0-					224

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1121	-0-	-19	-0-	1099	3	22	9	N	20					295
12	1178	N	1156	-0-	-22	-0-	1130	3	26	9	N	24	171	1			148
01	1178	N	1097	-0-	-81	-0-	1072	3	25	9	N	23					171
02	1058	N	1058	-0-	-0-	-0-	1032	3	26	9	N	24					195
03	1210	N	1210	-0-	-0-	-0-	1177	3	33	9	N	30					225
04	1050	N	1018	-0-	-32	-0-	1007	3	11	9	N	10					235

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	526	-0-	-74	-0-	509	3	17	9	N	15					180
12	558	N	542	-0-	-16	-0-	531	3	11	9	N	10					190
01	558	N	502	-0-	-56	-0-	489	3	13	9	N	12					202
02	504	N	446	-0-	-58	-0-	439	3	7	9	N	6	180	1			28
03	527	N	512	-0-	-15	-0-	499	3	13	9	N	12					40
04	480	N	461	-0-	-19	-0-	455	3	6	9	N	5					45

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					31
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					31
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					31
02	252	N	247	-0-	-5	-0-	247	3			N	-0-					31
03	279	N	245	-0-	-34	-0-	245	3			N	-0-					31
04	270	N	-0-	-0-	-270	-0-					N	-0-					31

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	17	7			109

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	457	-0-	-23	-0-	435	3	22	9	N	20					223
12	496	N	455	-0-	-41	-0-	422	3	33	9	N	30					253
01	496	N	452	-0-	-44	-0-	430	3	22	9	N	20					273
02	420	N	379	-0-	-41	-0-	379	3			N	-0-					273
03	465	N	427	-0-	-38	-0-	427	3			N	-0-	191	1			82
04	450	N	437	-0-	-13	-0-	415	3	22	9	N	20					102

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	632	3	12	9	N	11					201
12	682	N	678	-0-	-4	-0-	658	3	20	9	N	18					219
01	682	N	674	-0-	-8	-0-	652	3	22	9	N	20					239
02	611	N	611	-0-	-0-	-0-	583	3	28	9	N	25	178	1			86
03	682	N	650	-0-	-32	-0-	632	3	18	9	N	16					102
04	660	N	626	-0-	-34	-0-	604	3	22	9	N	20					122

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1976	N	1976	-0-	-0-	-0-	1951	3	25	9	N	23					124
12	2015	N	1950	-0-	-65	-0-	1919	3	31	9	N	28					152
01	2015	N	1944	-0-	-71	-0-	1919	3	25	9	N	23					175
02	1848	N	1757	-0-	-91	-0-	1727	3	30	9	N	27					202
03	1953	N	1924	-0-	-29	-0-	1895	3	29	9	N	26					228
04	1890	N	1850	-0-	-40	-0-	1825	3	25	9	N	23	174	1			77

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	464	-0-	-16	-0-	458	3	6	9	N	5					97
12	496	N	477	-0-	-19	-0-	469	3	8	9	N	7					104
01	471	N	471	-0-	-0-	-0-	465	3	6	9	N	5					109
02	431	N	431	-0-	-0-	-0-	425	3	6	9	N	5					114
03	493	N	493	-0-	-0-	-0-	486	3	7	9	N	6					120
*04	472	N	472	-0-	-0-	-0-	468	3	4	9	N	4					124

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	277	-0-	-23	-0-	277	3			N	-0-					89
12	279	N	275	-0-	-4	-0-	273	3	2	9	N	2					91
01	279	N	265	-0-	-14	-0-	264	3	1	9	N	1					92
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					92
03	279	N	231	-0-	-48	-0-	227	3	4	9	N	4					96
04	270	N	-0-	-0-	-270	-0-					N	-0-					96

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11981	X	11981	-0-	-0-	-0-	278 208	1 9	11495	3	N	189	177	1			348
12	11308	X	11308	-0-	-0-	-0-	287 157	1 9	10864	3	N	143	184	1			307
01	10594	X	10594	-0-	-0-	-0-	287 169	1 9	10138	3	N	154	168	1			293
02	12679	X	12679	-0-	-0-	-0-	259 319	1 9	12101	3	N	290	350	1			233
03	14544	X	14544	-0-	-0-	-0-	287 266	1 9	13991	3	N	242	178	1			297
*04	13296	X	13296	-0-	-0-	-0-	278 300	1 9	12718	3	N	273	181	1			389

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

11	1041	N	1041	-0-	-0-	-0-	1012	3	29	9	N	26					170
12	1266	N	1266	-0-	-0-	-0-	1237	3	29	9	N	26					196
01	1210	N	1210	-0-	-0-	-0-	1182	3	28	9	N	25					221
02	1052	N	1052	-0-	-0-	-0-	1032	3	20	9	N	18	177	1			62
03	1271	N	1024	-0-	-247	-0-	1003	3	21	9	N	19					81
04	1170	N	895	-0-	-275	-0-	881	3	14	9	N	13					94

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

11	1650	N	1639	-0-	-11	-0-	1600	3	39	9	N	35					396
12	1715	N	1715	-0-	-0-	-0-	1671	3	44	9	N	40					436
01	1709	N	1709	-0-	-0-	-0-	1681	3	28	9	N	25					461
02	1642	N	1642	-0-	-0-	-0-	1602	3	40	9	N	36					497
03	1765	N	1765	-0-	-0-	-0-	1732	3	33	9	N	30	193	1			334
04	1650	N	1628	-0-	-22	-0-	1603	3	25	9	N	23					357

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

11	2413	N	2413	-0-	-0-	-0-	2312	3	101	9	N	92	178	1			153
12	2504	N	2504	-0-	-0-	-0-	2398	3	106	9	N	96	2	1			247
01	2411	N	2411	-0-	-0-	-0-	2281	3	130	9	N	118	173	1			192
02	2240	N	2164	-0-	-76	-0-	2056	3	108	9	N	98					290
03	2511	N	2358	-0-	-153	-0-	2235	3	123	9	N	112	168	1			234
04	2340	N	2287	-0-	-53	-0-	2206	3	81	9	N	74					308

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

11	1770	X	1660	-0-	-110	-0-	1607	3	53	9	N	48					464
12	1829	X	1708	-0-	-121	-0-	1644	3	64	9	N	58					522
01	1829	X	1484	-0-	-345	-0-	1426	3	58	9	N	53	193	1			382
02	1652	X	1388	-0-	-264	-0-	1334	3	54	9	N	49					431
03	1829	X	1481	-0-	-348	-0-	1430	3	51	9	N	46					477
04	1650	X	1376	-0-	-274	-0-	1334	3	42	9	N	38					515

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

11	4680	X	4264	-0-	-416	-0-	4170	3	94	9	N	85	178	1			310
12	4650	X	4372	-0-	-278	-0-	4272	3	100	9	N	91	1	1			400
01	4743	X	4187	-0-	-556	-0-	4065	3	122	9	N	111	188	1			323
02	4284	X	3689	-0-	-595	-0-	3588	3	101	9	N	92					415
03	4743	X	4328	-0-	-415	-0-	4212	3	116	9	N	105	169	1			351
04	4260	X	4071	-0-	-189	-0-	3970	3	101	9	N	92					443

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

11	6810	X	6095	-0-	-715	-0-	6007	3	88	9	N	80	184	1			225
12	7203	X	7203	-0-	-0-	-0-	7089	3	114	9	N	104	2	1			327
01	7037	X	4828	-0-	-2209	-0-	4749	3	79	9	N	72	179	1			220
02	6188	X	5109	-0-	-1079	-0-	5036	3	73	9	N	66					286
03	7192	X	6413	-0-	-779	-0-	6314	3	99	9	N	90	181	1			195
04	6960	X	6163	-0-	-797	-0-	6052	3	111	9	N	101					296

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

11	4920	X	4509	-0-	-411	-0-	4413	3	96	9	N	87					399
12	5084	X	4610	-0-	-474	-0-	4494	3	116	9	N	105	178	1			326
01	4929	X	4443	-0-	-486	-0-	4359	3	84	9	N	76					402
02	4452	X	4016	-0-	-436	-0-	3927	3	89	9	N	81	180	1			303
03	4805	X	4469	-0-	-336	-0-	4372	3	97	9	N	88					391
04	4500	X	4230	-0-	-270	-0-	4135	3	95	9	N	86	174	1			303

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

11	5665	X	5665	-0-	-0-	-0-	5582	3	83	9	N	75					446
12	5547	X	5547	-0-	-0-	-0-	5451	3	96	9	N	87	178	1			355
01	5171	X	5171	-0-	-0-	-0-	5106	3	65	9	N	59					414
02	4784	X	4784	-0-	-0-	-0-	4712	3	72	9	N	65	187	1			292
03	5244	X	5244	-0-	-0-	-0-	5160	3	84	9	N	76					368
*04	5192	X	5192	-0-	-0-	-0-	5114	3	78	9	N	71					439

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

11	0	X	-0-	-0-	-0-	-0-					N	-0-					245
12	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			244
01	0	X	-0-	-0-	-0-	-0-					N	-0-					244
02	0	X	-0-	-0-	-0-	-0-					N	-0-					244
03	0	X	-0-	-0-	-0-	-0-					N	-0-					244
04	0	X	-0-	-0-	-0-	-0-					N	-0-					244

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	4019	-0-	-151	-0-	3879	3	140	9	N	127	176	1			428
12	4278	X	4086	-0-	-192	-0-	3935	3	151	9	N	137	178	1			387
01	4247	X	4059	-0-	-188	-0-	3906	3	153	9	N	139	168	1			358
02	3808	X	3648	-0-	-160	-0-	3517	3	131	9	N	119	181	1			296
03	4185	X	4063	-0-	-122	-0-	3908	3	155	9	N	141					437
04	4020	X	3870	-0-	-150	-0-	3732	3	138	9	N	125	180	1			382

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9270	X	7727	-0-	-1543	-0-	7633	3	94	9	N	85	172	1			465
12	9238	X	7993	-0-	-1245	-0-	7888	3	105	9	N	95	4	1			556
01	9238	X	7864	-0-	-1374	-0-	7739	3	125	9	N	114	187	1			483
02	7476	X	6900	-0-	-576	-0-	6798	3	102	9	N	93					576
03	7998	X	7358	-0-	-640	-0-	7225	3	133	9	N	121	174	1			523
04	7740	X	7102	-0-	-638	-0-	6986	3	116	9	N	105	180	1			448

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4348	-0-	-1022	-0-	4268	3	80	9	N	73					378
12	4929	X	4601	-0-	-328	-0-	4536	3	65	9	N	59	2	1			435
01	4774	X	4454	-0-	-320	-0-	4392	3	62	9	N	56	190	1			301
02	4256	X	4029	-0-	-227	-0-	3965	3	64	9	N	58					359
03	4619	X	4106	-0-	-513	-0-	4067	3	39	9	N	35					394
04	4440	X	4241	-0-	-199	-0-	4201	3	40	9	N	36	174	1			256

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3688	-0-	-302	-0-	3616	3	72	9	N	65	177	1			259
12	4030	X	3989	-0-	-41	-0-	3882	3	107	9	N	97					356
01	4030	X	3883	-0-	-147	-0-	3807	3	76	9	N	69	174	1			251
02	3640	X	3519	-0-	-121	-0-	3428	3	91	9	N	83					334
03	4030	X	3779	-0-	-251	-0-	3662	3	117	9	N	106	179	1			261
04	3870	X	3575	-0-	-295	-0-	3476	3	99	9	N	90					351

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	N	674	-0-	-0-	-0-	674	3			N	-0-					294
12	713	N	707	-0-	-6	-0-	707	3			N	-0-					294
01	690	N	690	-0-	-0-	-0-	690	3			N	-0-					294
02	626	N	626	-0-	-0-	-0-	623	3	3	9	N	3					297
03	722	N	722	-0-	-0-	-0-	715	3	7	9	N	6					303
*04	687	N	687	-0-	-0-	-0-	679	3	8	9	N	7					310

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5335	X	5335	-0-	-0-	-0-	5122	3	213	9	N	194	175	1			388
12	5496	X	5496	-0-	-0-	-0-	5279	3	217	9	N	197	179	1			406
01	5453	X	5453	-0-	-0-	-0-	5234	3	219	9	N	199	173	1			432
02	4984	X	4924	-0-	-60	-0-	4731	3	193	9	N	175	349	1			258
03	5518	X	5478	-0-	-40	-0-	5252	3	226	9	N	205	195	1			268
04	5340	X	5287	-0-	-53	-0-	5081	3	206	9	N	187					455

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	3853	-0-	-1457	-0-	3784	3	69	9	N	63	174	1			258
12	5487	X	5247	-0-	-240	-0-	5123	3	124	9	N	113					371
01	5487	X	4975	-0-	-512	-0-	4863	3	112	9	N	102	176	1			297
02	4788	X	4342	-0-	-446	-0-	4255	3	87	9	N	79					376
03	5239	X	3650	-0-	-1589	-0-	3560	3	90	9	N	82	176	1			282
04	5070	X	3594	-0-	-1476	-0-	3525	3	69	9	N	63					345

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

11	4890	X	4890	-0-	-0-	-0-	4738	3	152	9	N	138					526
12	5029	X	5029	-0-	-0-	-0-	4861	3	168	9	N	153	357	1			322
01	5208	X	4656	-0-	-552	-0-	4502	3	154	9	N	140	171	1			291
02	4704	X	4347	-0-	-357	-0-	4186	3	161	9	N	146					437
03	5208	X	4291	-0-	-917	-0-	4156	3	135	9	N	123	172	1			388
04	4890	X	4058	-0-	-832	-0-	3940	3	118	9	N	107	170	1			325

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

11	7470	X	7002	-0-	-468	-0-	6899	3	103	9	N	94					278
12	7719	X	7288	-0-	-431	-0-	7207	3	81	9	N	74	177	1			175
01	7719	X	7170	-0-	-549	-0-	7043	3	127	9	N	115					290
02	6804	X	6244	-0-	-560	-0-	6158	3	86	9	N	78	179	1			189
03	7285	X	6712	-0-	-573	-0-	6607	3	105	9	N	95					284
04	7050	X	6443	-0-	-607	-0-	6342	3	101	9	N	92	183	1			193

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

11	5280	X	4927	-0-	-353	-0-	4854	3	73	9	N	66	190	1			167
12	5456	X	4927	-0-	-529	-0-	4827	3	100	9	N	91	1	1			257
01	5456	X	4649	-0-	-807	-0-	4558	3	91	9	N	83	200	1			140
02	4592	X	4470	-0-	-122	-0-	4375	3	95	9	N	86					226
03	5084	X	4276	-0-	-808	-0-	4219	3	57	9	N	52					278
04	4920	X	4152	-0-	-768	-0-	4050	3	102	9	N	93	195	1			176

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

11	8668	X	8668	-0-	-0-	-0-	1655	1	6694	3	N	290	547	1			690
							319	9									
12	9636	X	9636	-0-	-0-	-0-	1709	1	7524	3	N	366	192	1			864
							403	9									
01	10659	X	10659	-0-	-0-	-0-	1709	1	8443	3	N	461	708	1			617
							507	9									
02	9420	X	9420	-0-	-0-	-0-	1545	1	7426	3	N	408	376	1			649
							449	9									
03	8215	X	7541	-0-	-674	-0-	1709	1	5832	3	N	-0-	183	1			466
*04	10352	X	10352	-0-	-0-	-0-	1655	1	7877	3	N	745	360	1			851
							820	9									

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

11	6840	X	6514	-0-	-326	-0-	6408	3	106	9	N	96					432
12	6975	X	6680	-0-	-295	-0-	6568	3	112	9	N	102	181	1			353
01	6882	X	6621	-0-	-261	-0-	6502	3	119	9	N	108	176	1			285
02	6216	X	5931	-0-	-285	-0-	5819	3	112	9	N	102					387
03	6851	X	6425	-0-	-426	-0-	6304	3	121	9	N	110	174	1			323
04	6510	X	6192	-0-	-318	-0-	6080	3	112	9	N	102					425

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

11	8760	X	7125	-0-	-1635	-0-	6993	3	132	9	N	120	189	1			502
12	9052	X	7523	-0-	-1529	-0-	7359	3	164	9	N	149	185	1			466
01	9052	X	7393	-0-	-1659	-0-	7229	3	164	9	N	149	180	1			435
02	8148	X	6807	-0-	-1341	-0-	6672	3	135	9	N	123					558
03	7967	X	7410	-0-	-557	-0-	7226	3	184	9	N	167	184	1			541
04	7290	X	6345	-0-	-945	-0-	6210	3	135	9	N	123	175	1			489

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

11	3339	X	3339	-0-	-0-	-0-	3222	3	117	9	N	106	175	1			192
12	3224	X	-0-	-0-	-3224	-0-					N	-0-					192
01	3352	X	3352	-0-	-0-	-0-	3302	3	50	9	N	45					237
02	3084	X	3084	-0-	-0-	-0-	2972	3	112	9	N	102	175	1			164
03	3354	X	3354	-0-	-0-	-0-	3232	3	122	9	N	111					275
*04	3168	X	3168	-0-	-0-	-0-	3052	3	116	9	N	105	173	1			207

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

11	10380	X	9937	-0-	-443	-0-	9171	3	766	9	N	696	692	1			627
12	10571	X	-0-	-0-	-10571	-0-					N	-0-					627
01	10571	X	10361	-0-	-210	-0-	9658	3	703	9	N	639	858	1			408
02	9548	X	9051	-0-	-497	-0-	8434	3	617	9	N	561	525	1			444
03	10261	X	9856	-0-	-405	-0-	9155	3	701	9	N	637	536	1			545
04	10020	X	9306	-0-	-714	-0-	8638	3	668	9	N	607	689	1			463

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

11	2970	X	2849	-0-	-121	-0-	2716	3	133	9	N	121	192	1			366
12	3069	X	2911	-0-	-158	-0-	2769	3	142	9	N	129	195	1			300
01	3069	X	2893	-0-	-176	-0-	2748	3	145	9	N	132	197	1			235
02	2744	X	2571	-0-	-173	-0-	2449	3	122	9	N	111					346
03	3007	X	2824	-0-	-183	-0-	2679	3	145	9	N	132	193	1			285
04	2850	X	2704	-0-	-146	-0-	2581	3	123	9	N	112					397

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

11	3060	X	2703	-0-	-357	-0-	2618	3	85	9	N	77					259
12	3134	X	3134	-0-	-0-	-0-	3025	3	109	9	N	99	200	1			158
01	3100	X	2946	-0-	-154	-0-	2824	3	122	9	N	111					269
02	2800	X	2463	-0-	-337	-0-	2389	3	74	9	N	67					336
03	3131	X	2611	-0-	-520	-0-	2557	3	54	9	N	49	187	1			198
04	3030	X	2542	-0-	-488	-0-	2480	3	62	9	N	56					254

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

11	8369	X	8369	-0-	-0-	-0-	8284	3	85	9	N	77					380
12	8373	X	8373	-0-	-0-	-0-	8222	3	151	9	N	137	179	1			338
01	8153	X	8022	-0-	-131	-0-	7898	3	124	9	N	113	190	1			261
02	7812	X	6975	-0-	-837	-0-	6859	3	116	9	N	105					366
03	8649	X	7611	-0-	-1038	-0-	7475	3	136	9	N	124	180	1			310
04	8370	X	7246	-0-	-1124	-0-	7145	3	101	9	N	92					402

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3874	-0-	-116	-0-	3701	3	173	9	N	157	160	1			350
12	4061	X	3952	-0-	-109	-0-	3778	3	174	9	N	158	199	1			309
01	4030	X	3909	-0-	-121	-0-	3731	3	178	9	N	162	193	1			278
02	3612	X	3500	-0-	-112	-0-	3318	3	182	9	N	165	191	1			252
03	3999	X	3812	-0-	-187	-0-	3626	3	186	9	N	169					421
04	3870	X	3646	-0-	-224	-0-	3459	3	187	9	N	170	178	1			413

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

11	3810	X	2752	-0-	-1058	-0-	2669	3	83	9	N	75					629
12	3937	X	3783	-0-	-154	-0-	3736	3	47	9	N	43	2	1			670
01	3937	X	3715	-0-	-222	-0-	3657	3	58	9	N	53					723
02	3388	X	3288	-0-	-100	-0-	3234	3	54	9	N	49	181	1			591
03	3782	X	3579	-0-	-203	-0-	3526	3	53	9	N	48	165	1			474
04	3660	X	3334	-0-	-326	-0-	3275	3	59	9	N	54					528

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

11	13759	X	13759	-0-	-0-	-0-	13540	3	219	9	N	199	178	1			697
12	14254	X	14254	-0-	-0-	-0-	14027	3	227	9	N	206	345	1			558
01	13959	X	13959	-0-	-0-	-0-	13654	3	305	9	N	277	162	1			673
02	12275	X	12275	-0-	-0-	-0-	11989	3	286	9	N	260	360	1			573
03	13254	X	13254	-0-	-0-	-0-	13023	3	231	9	N	210					783
*04	12802	X	12802	-0-	-0-	-0-	12492	3	310	9	N	282	364	1			701

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

11	2936	X	2936	-0-	-0-	-0-	2781	3	155	9	N	141	192	1			334
12	3341	X	3341	-0-	-0-	-0-	3184	3	157	9	N	143	3	1			474
01	3551	X	3551	-0-	-0-	-0-	3389	3	162	9	N	147	192	1			429
02	3219	X	3219	-0-	-0-	-0-	3081	3	138	9	N	125	194	1			360
03	3348	X	3135	-0-	-213	-0-	2974	3	161	9	N	146	189	1			317
04	3450	X	2733	-0-	-717	-0-	2591	3	142	9	N	129					446

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

11	11820	X	11312	-0-	-508	-0-	11005	3	307	9	N	279	358	1			614
12	12059	X	11533	-0-	-526	-0-	11241	3	292	9	N	265	385	1			494
01	12059	X	11260	-0-	-799	-0-	10953	3	307	9	N	279	192	1			581
02	10752	X	10106	-0-	-646	-0-	9813	3	293	9	N	266	186	1			661
03	11749	X	11006	-0-	-743	-0-	10683	3	323	9	N	294	191	1			764
04	11310	X	10314	-0-	-996	-0-	10027	3	287	9	N	261	367	1			658

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11820	X	10629	-0-	-1191	-0-	10421	3	208	9	N	189	201	1			520
12	12028	X	10999	-0-	-1029	-0-	10762	3	237	9	N	215	192	1			543
01	11811	X	11066	-0-	-745	-0-	10626	3	440	9	N	400	384	1			559
02	10668	X	9967	-0-	-701	-0-	9732	3	235	9	N	214	186	1			587
03	11098	X	10667	-0-	-431	-0-	10433	3	234	9	N	213	195	1			605
04	10710	X	9623	-0-	-1087	-0-	9435	3	188	9	N	171	367	1			409

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	2265	-0-	-45	-0-	2152	3	113	9	N	103	193	1			391
12	2356	X	2260	-0-	-96	-0-	2160	3	100	9	N	91	1	1			481
01	2356	X	2249	-0-	-107	-0-	2149	3	100	9	N	91	191	1			381
02	2128	X	2010	-0-	-118	-0-	1916	3	94	9	N	85					466
03	2356	X	2180	-0-	-176	-0-	2075	3	105	9	N	95	192	1			369
04	2280	X	2127	-0-	-153	-0-	2036	3	91	9	N	83					452

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	6054	-0-	-186	-0-	5931	3	123	9	N	112	196	1			290
12	6448	X	6325	-0-	-123	-0-	6186	3	139	9	N	126	2	1			414
01	6448	X	6204	-0-	-244	-0-	6068	3	136	9	N	124	188	1			350
02	5768	X	5501	-0-	-267	-0-	5351	3	150	9	N	136	196	1			290
03	6324	X	6049	-0-	-275	-0-	5902	3	147	9	N	134					424
04	6120	X	5732	-0-	-388	-0-	5585	3	147	9	N	134	194	1			364

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74
03	0	N	-0-	-0-	-0-	-0-					N	-0-					74
04	0	N	-0-	-0-	-0-	-0-					N	-0-					74

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18060	X	17091	-0-	-969	-0-	16718	3	373	9	N	339	369	1			694
12	18259	X	17304	-0-	-955	-0-	16906	3	398	9	N	362	388	1			668
01	18042	X	16826	-0-	-1216	-0-	16615	3	211	9	N	192	374	1			486
02	16044	X	15255	-0-	-789	-0-	14864	3	391	9	N	355	197	1			644
03	17763	X	16769	-0-	-994	-0-	16372	3	397	9	N	361	390	1			615
04	17100	X	15807	-0-	-1293	-0-	15386	3	421	9	N	383	195	1			803

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3123	X	3123	-0-	-0-	-0-	3054	3	69	9	N	63					255
12	3348	X	3286	-0-	-62	-0-	3210	3	76	9	N	69					324
01	3348	X	3110	-0-	-238	-0-	3035	3	75	9	N	68	185	1			207
02	3024	X	2101	-0-	-923	-0-	2054	3	47	9	N	43					250
03	3324	X	3324	-0-	-0-	-0-	3230	3	94	9	N	85	192	1			143
04	3180	X	2720	-0-	-460	-0-	2647	3	73	9	N	66					209

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	4327	-0-	-1163	-0-	4229	3	98	9	N	89					332
12	5518	X	5123	-0-	-395	-0-	4996	3	127	9	N	115	193	1			254
01	5518	X	5033	-0-	-485	-0-	4917	3	116	9	N	105					359
02	4984	X	4255	-0-	-729	-0-	4188	3	67	9	N	61	191	1			229
03	5301	X	4755	-0-	-546	-0-	4635	3	120	9	N	109					338
04	4950	X	4434	-0-	-516	-0-	4331	3	103	9	N	94	187	1			245

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	5585	-0-	-1105	-0-	5456	3	129	9	N	117					216
12	6913	X	5245	-0-	-1668	-0-	5125	3	120	9	N	109	187	1			138
01	6913	X	4591	-0-	-2322	-0-	4491	3	100	9	N	91					229
02	5684	X	5048	-0-	-636	-0-	4921	3	127	9	N	115	196	1			148
03	6059	X	6059	-0-	-0-	-0-	5898	3	161	9	N	146	192	1			102
04	5580	X	4997	-0-	-583	-0-	4880	3	117	9	N	106					208

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27750	X	24587	-0-	-3163	-0-	23725	3	862	9	N	784	932	1			540
12	27864	X	27864	-0-	-0-	-0-	26730	3	1134	9	N	1031	761	1			810
01	27683	X	26130	-0-	-1553	-0-	25203	3	927	9	N	843	934	1			719
02	24808	X	23215	-0-	-1593	-0-	22461	3	754	9	N	685	741	1			663
03	27869	X	24459	-0-	-3410	-0-	23615	3	844	9	N	767	745	1			685
04	26970	X	23574	-0-	-3396	-0-	22723	3	851	9	N	774	741	1			718

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

11	16605	X	16605	-0-	-0-	-0-	1253	1	14788	3	N	513	553	1			254
							564	9									
12	16851	X	16851	-0-	-0-	-0-	1339	1	14929	3	N	530	384	1			400
							583	9									
01	16545	X	16545	-0-	-0-	-0-	1339	1	14620	3	N	533	575	1			358
							586	9									
02	14771	X	14771	-0-	-0-	-0-	1210	1	13038	3	N	475	570	1			263
							523	9									
03	16134	X	16134	-0-	-0-	-0-	1339	1	14228	3	N	515	382	1			396
							567	9									
*04	15036	X	15036	-0-	-0-	-0-	1282	1	13277	3	N	434	563	1			267
							477	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

11	10410	X	10373	-0-	-37	-0-	10177	3	196	9	N	178	184	1			215
12	10695	X	10547	-0-	-148	-0-	10340	3	207	9	N	188	194	1			209
01	10695	X	10475	-0-	-220	-0-	10277	3	198	9	N	180	185	1			204
02	9688	X	9148	-0-	-540	-0-	8955	3	193	9	N	175	190	1			189
03	10726	X	10027	-0-	-699	-0-	9821	3	206	9	N	187	175	1			201
04	10380	X	9810	-0-	-570	-0-	9600	3	210	9	N	191					392

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

11	20640	X	19257	-0-	-1383	-0-	18422	3	835	9	N	759	769	1			355
12	20987	X	19670	-0-	-1317	-0-	18832	3	838	9	N	762	777	1			340
01	20646	X	19626	-0-	-1020	-0-	18811	3	815	9	N	741	766	1			315
02	18564	X	17507	-0-	-1057	-0-	16770	3	737	9	N	670	553	1			432
03	20336	X	18972	-0-	-1364	-0-	18368	3	604	9	N	549	768	1			213
04	19260	X	18673	-0-	-587	-0-	17705	3	968	9	N	880	756	1			337

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

11	24840	X	24175	-0-	-665	-0-	23871	3	304	9	N	276	528	1			686
12	26372	X	26372	-0-	-0-	-0-	26000	3	372	9	N	338	366	1			658
01	25668	X	25426	-0-	-242	-0-	25046	3	380	9	N	345	366	1			637
02	23184	X	22679	-0-	-505	-0-	22341	3	338	9	N	307	355	1			589
03	25668	X	24978	-0-	-690	-0-	24626	3	352	9	N	320	194	1			715
04	24840	X	23027	-0-	-1813	-0-	22752	3	275	9	N	250	356	1			609

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

11	21286	X	21286	-0-	-0-	-0-	20884	3	402	9	N	365	374	1			903
12	21277	X	21277	-0-	-0-	-0-	20891	3	386	9	N	351	557	1			697
01	22134	X	21318	-0-	-816	-0-	20915	3	403	9	N	366	183	1			880
02	19992	X	18637	-0-	-1355	-0-	18307	3	330	9	N	300	359	1			821
03	22134	X	20242	-0-	-1892	-0-	19859	3	383	9	N	348	577	1			592
04	21300	X	19426	-0-	-1874	-0-	19092	3	334	9	N	304	186	1			710

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4458	-0-	-672	-0-	4331	3	127	9	N	115					469
12	5177	X	4461	-0-	-716	-0-	4330	3	131	9	N	119	175	1			413
01	5053	X	4376	-0-	-677	-0-	4227	3	149	9	N	135					548
02	4452	X	3748	-0-	-704	-0-	3729	3	19	9	N	17	172	1			393
03	4898	X	3731	-0-	-1167	-0-	3652	3	79	9	N	72	175	1			290
04	4470	X	3914	-0-	-556	-0-	3815	3	99	9	N	90	173	1			207

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

11	5400	X	5037	-0-	-363	-0-	4847	3	190	9	N	173	178	1			339
12	5425	X	5144	-0-	-281	-0-	4944	3	200	9	N	182	180	1			341
01	5332	X	5120	-0-	-212	-0-	4922	3	198	9	N	180	355	1			166
02	4704	X	4485	-0-	-219	-0-	4311	3	174	9	N	158	171	1			153
03	5208	X	4928	-0-	-280	-0-	4741	3	187	9	N	170					323
04	5040	X	4716	-0-	-324	-0-	4529	3	187	9	N	170	176	1			317

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

11	8670	X	6179	-0-	-2491	-0-	276	1	5581	3	N	293	176	1			518
							322	9									
12	8339	X	6311	-0-	-2028	-0-	285	1	5685	3	N	310	349	1	1	7	478
							341	9									
01	8029	X	5794	-0-	-2235	-0-	285	1	5182	3	N	297	346	1			429
							327	9									
02	6496	X	4940	-0-	-1556	-0-	258	1	4386	3	N	269	169	1			529
							296	9									
03	6851	X	4985	-0-	-1866	-0-	285	1	4395	3	N	277	338	1			468
							305	9									
04	6180	X	4594	-0-	-1586	-0-	276	1	4037	3	N	255	338	1			385
							281	9									

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

11	8100	X	7031	-0-	-1069	-0-	6880	3	151	9	N	137	184	1			243
12	7843	X	6291	-0-	-1552	-0-	6150	3	141	9	N	128	5	1			366
01	7843	X	5968	-0-	-1875	-0-	5852	3	116	9	N	105	187	1			284
02	6916	X	6207	-0-	-709	-0-	6071	3	136	9	N	124					408
03	7471	X	6293	-0-	-1178	-0-	6158	3	135	9	N	123	177	1			354
04	7020	X	6071	-0-	-949	-0-	5951	3	120	9	N	109	185	1			278

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22710	X	21759	-0-	-951	-0-	21102	3	657	9	N	597	368	1			944
12	22723	X	21456	-0-	-1267	-0-	20812	3	644	9	N	585	566	1	1	7	962
01	22723	X	18158	-0-	-4565	-0-	17483	3	675	9	N	614	935	1			641
02	20524	X	16549	-0-	-3975	-0-	15938	3	611	9	N	555	562	1			634
03	22475	X	17990	-0-	-4485	-0-	17370	3	620	9	N	564	559	1			639
04	21750	X	17158	-0-	-4592	-0-	16602	3	556	9	N	505	385	1			759

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10140	X	8672	-0-	-1468	-0-	8525	3	147	9	N	134	189	1			163
12	9858	X	8845	-0-	-1013	-0-	8687	3	158	9	N	144	4	1			303
01	9765	X	8602	-0-	-1163	-0-	8445	3	157	9	N	143	194	1			252
02	8568	X	7561	-0-	-1007	-0-	7404	3	157	9	N	143	191	1			204
03	8959	X	8272	-0-	-687	-0-	8090	3	182	9	N	165	196	1			173
04	8670	X	7797	-0-	-873	-0-	7637	3	160	9	N	145					318

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	3047	-0-	-2233	-0-	2994	3	53	9	N	48					273
12	4991	X	4390	-0-	-601	-0-	4288	3	102	9	N	93					366
01	4836	X	3750	-0-	-1086	-0-	3673	3	77	9	N	70	184	1			252
02	4144	X	3095	-0-	-1049	-0-	3054	3	41	9	N	37					289
03	4402	X	3362	-0-	-1040	-0-	3282	3	80	9	N	73					362
04	4260	X	3279	-0-	-981	-0-	3216	3	63	9	N	57	194	1			225

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9780	X	7901	-0-	-1879	-0-	7768	3	133	9	N	121	186	1			682
12	9672	X	8294	-0-	-1378	-0-	8134	3	160	9	N	145	190	1			637
01	9610	X	8325	-0-	-1285	-0-	8152	3	173	9	N	157	198	1			596
02	7756	X	7356	-0-	-400	-0-	7178	3	178	9	N	162	188	1			570
03	8308	X	8004	-0-	-304	-0-	7814	3	190	9	N	173	195	1			548
04	8070	X	7585	-0-	-485	-0-	7416	3	169	9	N	154	189	1			513

CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22050	X	12598	-0-	-9452	-0-	12402	3	196	9	N	178	182	1			351
12	22785	X	12365	-0-	-10420	-0-	12167	3	198	9	N	180	184	1			347
01	22785	X	10607	-0-	-12178	-0-	10440	3	167	9	N	152	177	1			322
02	13300	X	8669	-0-	-4631	-0-	8509	3	160	9	N	145	182	1			285
03	13392	X	9540	-0-	-3852	-0-	9397	3	143	9	N	130					415
04	12600	X	9373	-0-	-3227	-0-	9237	3	136	9	N	124	181	1			358

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36840	X	34737	-0-	-2103	-0-	34294	3	443	9	N	403	202	1			636
12	37262	X	35799	-0-	-1463	-0-	35386	3	413	9	N	375	400	1			611
01	37262	X	35271	-0-	-1991	-0-	34851	3	420	9	N	382	389	1			604
02	33012	X	31781	-0-	-1231	-0-	31366	3	415	9	N	377	578	1			403
03	36549	X	33947	-0-	-2602	-0-	33520	3	427	9	N	388	385	1			406
04	34740	X	32960	-0-	-1780	-0-	32552	3	408	9	N	371	376	1			401

CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43110	X	37755	-0-	-5355	-0-	37400	3	355	9	N	323	194	1			440
12	43524	X	37507	-0-	-6017	-0-	37144	3	363	9	N	330	390	1			380
01	42749	X	37207	-0-	-5542	-0-	36823	3	384	9	N	349	199	1			530
02	37408	X	33503	-0-	-3905	-0-	33141	3	362	9	N	329	393	1			466
03	40517	X	36531	-0-	-3986	-0-	36133	3	398	9	N	362					828
04	37770	X	34501	-0-	-3269	-0-	34124	3	377	9	N	343	763	1			408

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

11	26460	X	24152	-0-	-2308	-0-	23435	3	717	9	N	652	541	1			377
12	26877	X	24232	-0-	-2645	-0-	23524	3	708	9	N	644	582	1	1	7	438
01	26536	X	23680	-0-	-2856	-0-	22988	3	692	9	N	629	755	1			312
02	23408	X	20752	-0-	-2656	-0-	20147	3	605	9	N	550	568	1			294
03	25358	X	22092	-0-	-3266	-0-	21528	3	564	9	N	513	566	1			241
04	24150	X	21307	-0-	-2843	-0-	20681	3	626	9	N	569	556	1			254

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

11	0	W	649	-0-	649	42900	649	3			N	-0-					211
12	0	W	706	-0-	706	43606	706	3			N	-0-					211
01	0	W	710	-0-	710	44316	710	3			N	-0-					211
02	0	W	603	-0-	603	44919	603	3			N	-0-					211
03	0	W	625	-0-	625	45544	625	3			N	-0-					211
*04	0	W	676	-0-	676	46220	676	3			N	-0-					211

FLOWERS 'A' WELL #: 1 RRCID -> 283478 COMPL. DATE 09/05/2017 TOTAL DEPTH 11200 PERF.10086 - 10420

11	3450	X	2725	-0-	-725	-0-	2568	3	157	9	N	143	185	1			195
12	3379	X	2565	-0-	-814	-0-	2414	3	151	9	N	137					332
01	3193	X	2523	-0-	-670	-0-	2374	3	149	9	N	135	192	1			275
02	2688	X	2227	-0-	-461	-0-	2094	3	133	9	N	121	176	1			220
03	2821	X	2482	-0-	-339	-0-	2315	3	167	9	N	152	185	1			187
04	2730	X	2330	-0-	-400	-0-	2165	3	165	9	N	150					337

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1060	-0-	-200	-0-	1051	2	9	9	N	8					215
12	0	N	-0-	-0-	-0-	-0-					N	-0-					215
01	1333	N	-0-	-0-	-1333	-0-					N	-0-					215
02	980	N	-0-	-0-	-980	-0-					N	-0-					215
03	0	N	-0-	-0-	-0-	-0-					N	-0-					215
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					215

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	965	-0-	-25	-0-	965	2			N	-0-					350
12	964	N	964	-0-	-0-	-0-	964	2			N	-0-					350
01	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					350
02	941	N	941	-0-	-0-	-0-	941	2			N	-0-					350
*03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					350
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					350

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2409	N	2409	-0-	-0-	-0-	2376	2	33	9	N	30					638
12	2579	N	2579	-0-	-0-	-0-	2562	2	17	9	N	15	191	1			462
01	3100	N	3547	-0-	447	447	3491	2	56	9	N	51					513
02	2800	N	3065	-0-	265	712	3037	2	28	9	N	25					538
*03	3081	N	2369	-0-	-712	-0-	2322	2	47	9	N	43					581
04	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					581

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1179	-0-	-561	-0-	1166	2	13	9	N	12	198	1			436
12	1378	N	1378	-0-	-0-	-0-	1347	2	31	9	N	28					464
01	1798	N	1682	-0-	-116	-0-	1648	2	34	9	N	31					495
02	1492	N	1492	-0-	-0-	-0-	1469	2	23	9	N	21					516
*03	1583	N	1583	-0-	-0-	-0-	1572	2	11	9	N	10					526
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					526

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2503	N	2503	-0-	-0-	-0-	2427	2	76	9	N	69	194	1			267
12	2577	N	2577	-0-	-0-	-0-	2486	2	91	9	N	83					350
01	2452	N	2452	-0-	-0-	-0-	2395	2	57	9	N	52	188	1			214
02	2295	N	2295	-0-	-0-	-0-	2223	2	72	9	N	65					279
*03	2563	N	2563	-0-	-0-	-0-	2479	2	84	9	N	76					355
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					355

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3757	X	3757	-0-	-0-	-0-	3740	2	17	9	N	15	193	1			514
12	3832	X	3832	-0-	-0-	-0-	3793	2	39	9	N	35					549
01	3997	X	3997	-0-	-0-	-0-	3950	2	47	9	N	43					592
02	3502	X	3502	-0-	-0-	-0-	3449	2	53	9	N	48	192	1			448
*03	3900	X	3900	-0-	-0-	-0-	3853	2	47	9	N	43					491
04	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					491

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					199

PLUGGED AND ABANDONED_____ 05/05/2017 - P + A'D 6-8-17

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2538	N	2538	-0-	-0-	-0-	2455	2	83	9	N	75					377
12	2470	N	2470	-0-	-0-	-0-	2409	2	61	9	N	55					432
01	2624	N	2624	-0-	-0-	-0-	2573	2	51	9	N	46					478
02	2192	N	2192	-0-	-0-	-0-	2131	2	61	9	N	55					533
*03	2663	N	2663	-0-	-0-	-0-	2535	2	128	9	N	116					649
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					649

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2702	N	2702	-0-	-0-	-0-	2672	2	30	9	N	27					285
12	2788	N	2788	-0-	-0-	-0-	2758	2	30	9	N	27	187	1			125
01	2831	N	2831	-0-	-0-	-0-	2792	2	39	9	N	35					160
02	2609	N	2609	-0-	-0-	-0-	2569	2	40	9	N	36					196
03	2790	N	2635	-0-	-155	-0-	2635	2			N	-0-					196
04	2730	N	NO RPT	-0-	-2730	-0-					N	NO RPT					196

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2115	N	2115	-0-	-0-	-0-	2093	2	22	9	N	20					373
12	2175	N	2175	-0-	-0-	-0-	2145	2	30	9	N	27					400
01	2168	N	2168	-0-	-0-	-0-	2124	2	44	9	N	40					440
02	1937	N	1937	-0-	-0-	-0-	1904	2	33	9	N	30					470
*03	2125	N	2125	-0-	-0-	-0-	2094	2	31	9	N	28					498
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					498

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1466	N	1466	-0-	-0-	-0-	1433	2	33	9	N	30					370
12	1553	N	1553	-0-	-0-	-0-	1415	2	138	9	N	125					495
01	1405	N	1405	-0-	-0-	-0-	1368	2	37	9	N	34	188	1			341
02	1372	N	1213	-0-	-159	-0-	1182	2	31	9	N	28					369
03	1550	N	1358	-0-	-192	-0-	1319	2	39	9	N	35					404
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					404

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	837	N	837	-0-	-0-	-0-	837	2			N	-0-					56
12	834	N	834	-0-	-0-	-0-	834	2			N	-0-					56
01	806	N	794	-0-	-12	-0-	794	2			N	-0-					56
02	728	N	685	-0-	-43	-0-	685	2			N	-0-					56
03	806	N	787	-0-	-19	-0-	787	2			N	-0-					56
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					56

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1347	-0-	-63	-0-	1345	2	2	9	N	2					295
12	1340	N	1340	-0-	-0-	-0-	1338	2	2	9	N	2					297
01	1498	N	1498	-0-	-0-	-0-	1492	2	6	9	N	5					302
02	1260	N	1209	-0-	-51	-0-	1209	2			N	-0-					302
03	1333	N	1251	-0-	-82	-0-	1251	2			N	-0-					302
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					302

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2512	N	2512	-0-	-0-	-0-	2466	2	46	9	N	42	193	1			307
12	2550	N	2550	-0-	-0-	-0-	2483	2	67	9	N	61					368
01	2279	N	2279	-0-	-0-	-0-	2217	2	62	9	N	56					424
02	2254	N	2254	-0-	-0-	-0-	2186	2	68	9	N	62	175	1			311
*03	2427	N	2427	-0-	-0-	-0-	2391	2	36	9	N	33					344
04	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					344

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1787	N	1787	-0-	-0-	-0-	1755	2	32	9	N	29	143	1			426
12	2028	N	2028	-0-	-0-	-0-	1985	2	43	9	N	39					465
01	2120	N	2120	-0-	-0-	-0-	2096	2	24	9	N	22					487
02	1754	N	1754	-0-	-0-	-0-	1712	2	42	9	N	38					525
*03	1898	N	1898	-0-	-0-	-0-	1858	2	40	9	N	36					561
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					561

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					77
12	473	N	473	-0-	-0-	-0-	473	2			N	-0-					77
01	558	N	413	-0-	-145	-0-	413	2			N	-0-					77
02	588	N	384	-0-	-204	-0-	384	2			N	-0-					77
03	465	N	384	-0-	-81	-0-	384	2			N	-0-					77
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					77

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2925	N	2925	-0-	-0-	-0-	2892	2	33	9	N	30					120
12	3100	N	3247	-0-	147	147	3117	2	130	9	N	118	191	1			47
01	3100	N	3524	-0-	424	571	3408	2	116	9	N	105					152
02	2800	N	3189	-0-	389	960	3100	2	89	9	N	81					233
*03	4141	X	3181	-0-	-960	-0-	3104	2	77	9	N	70					303
04	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					303

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1998	N	1998	-0-	-0-	-0-	1867	2	131	9	N	119	369	1			319
12	1990	N	1990	-0-	-0-	-0-	1846	2	144	9	N	131					450
01	1872	N	1872	-0-	-0-	-0-	1776	2	96	9	N	87					537
02	1820	N	1634	-0-	-186	-0-	1561	2	73	9	N	66					603
03	1984	N	1740	-0-	-244	-0-	1739	2	1	9	N	1	347	1			257
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					257

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

11	1500	N	1311	-0-	-189	-0-	1286	2	25	9	N	23					351
12	1356	N	1356	-0-	-0-	-0-	1338	2	18	9	N	16					367
01	1333	N	1008	-0-	-325	-0-	994	2	14	9	N	13					380
02	1232	N	954	-0-	-278	-0-	937	2	17	9	N	15					395
03	1364	N	1183	-0-	-181	-0-	1170	2	13	9	N	12					407
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					407

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					66

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					185

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

11	2089	N	2089	-0-	-0-	-0-	2080	2	9	9	N	8					284
12	2262	N	2262	-0-	-0-	-0-	2242	2	20	9	N	18					302
01	2253	N	2253	-0-	-0-	-0-	2221	2	32	9	N	29					331
02	2036	N	2036	-0-	-0-	-0-	2014	2	22	9	N	20	168	1			183
03	2263	N	2190	-0-	-73	-0-	2176	2	14	9	N	13					196
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					196

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

11	1560	N	1543	-0-	-17	-0-	1486	2	57	9	N	52	179	1			105
12	1478	N	1478	-0-	-0-	-0-	1424	2	54	9	N	49					154
01	1333	N	1162	-0-	-171	-0-	1151	2	11	9	N	10					164
02	1428	N	1249	-0-	-179	-0-	1223	2	26	9	N	24					188
03	1488	N	1343	-0-	-145	-0-	1332	2	11	9	N	10					198
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					198

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

11	2799	X	2799	-0-	-0-	-0-	2760	2	39	9	N	35					206
12	2846	N	2846	-0-	-0-	-0-	2600	2	246	9	N	224					430
01	2670	N	2670	-0-	-0-	-0-	2617	2	53	9	N	48	372	1			106
02	2566	N	2566	-0-	-0-	-0-	2540	2	26	9	N	24					130
*03	2689	N	2689	-0-	-0-	-0-	2669	2	20	9	N	18					148
04	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					148

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2811	-0-	-69	-0-	2759	2	52	9	N	47	189	1			212
12	2868	N	2868	-0-	-0-	-0-	2810	2	58	9	N	53					265
01	2945	N	2798	-0-	-147	-0-	2779	2	19	9	N	17					282
02	2632	N	2520	-0-	-112	-0-	2472	2	48	9	N	44					326
03	2883	N	2754	-0-	-129	-0-	2697	2	57	9	N	52	187	1			191
04	2700	N	NO RPT	-0-	-2700	-0-					N	NO RPT					191

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1231	-0-	-59	-0-	1203	2	28	9	N	25					410
12	1257	N	1257	-0-	-0-	-0-	1226	2	31	9	N	28					438
01	1291	N	1291	-0-	-0-	-0-	1197	2	94	9	N	85					523
02	1148	N	1108	-0-	-40	-0-	1055	2	53	9	N	48					571
03	1271	N	1132	-0-	-139	-0-	1111	2	21	9	N	19					590
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					590

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					247
12	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					247
01	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					247
02	2909	X	2909	-0-	-0-	-0-	2909	2			N	-0-					247
*03	3334	X	3334	-0-	-0-	-0-	3334	2			N	-0-					247
04	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					247

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8790	X	8457	-0-	-333	-0-	8261	2	196	9	N	178	587	1			30
12	9083	X	8520	-0-	-563	-0-	8290	2	230	9	N	209					239
01	9083	X	5796	-0-	-3287	-0-	5705	2	91	9	N	83					322
02	8120	X	4177	-0-	-3943	-0-	4102	2	75	9	N	68					390
03	8959	X	4097	-0-	-4862	-0-	3986	2	111	9	N	101	190	1			301
04	8460	X	NO RPT	-0-	-8460	-0-					N	NO RPT					301

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1048	-0-	-2	-0-	1031	2	17	9	N	15					314
12	1025	N	1025	-0-	-0-	-0-	994	2	31	9	N	28					342
01	1116	N	1052	-0-	-64	-0-	1041	2	11	9	N	10					352
02	980	N	947	-0-	-33	-0-	927	2	20	9	N	18					370
03	1023	N	976	-0-	-47	-0-	965	2	11	9	N	10					380
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					380

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12870	X	12093	-0-	-777	-0-	11617	2	476	9	N	433	725	1			887
12	13206	X	12324	-0-	-882	-0-	11821	2	503	9	N	457	365	1			979
01	13206	X	12144	-0-	-1062	-0-	11714	2	430	9	N	391	540	1			830
02	11816	X	10239	-0-	-1577	-0-	9883	2	356	9	N	324	188	1			966
03	12741	X	11631	-0-	-1110	-0-	11276	2	355	9	N	323	361	1			928
04	12090	X	NO RPT	-0-	-12090	-0-					N	NO RPT					928

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19350	X	18171	-0-	-1179	-0-	17664	2	507	9	N	461	361	1			939
12	19344	X	18691	-0-	-653	-0-	18189	2	502	9	N	456	558	1			837
01	19282	X	12246	-0-	-7036	-0-	11915	2	331	9	N	301	181	1			957
02	16968	X	14467	-0-	-2501	-0-	14256	2	211	9	N	192	191	1			958
03	18786	X	15734	-0-	-3052	-0-	15576	2	158	9	N	144					1102
04	18180	X	NO RPT	-0-	-18180	-0-					N	NO RPT					1102

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

11	1638	N	1638	-0-	-0-	B	-0-	1638	3			N	-0-					-0-
12	2068	N	2068	-0-	-0-	B	-0-	2068	3			N	-0-					-0-
01	1998	N	1998	-0-	-0-	B	-0-	1998	3			N	-0-					-0-
02	1759	N	1759	-0-	-0-	B	-0-	1759	3			N	-0-					-0-
03	1971	N	1971	-0-	-0-	B	-0-	1971	3			N	-0-					-0-
*04	1891	N	1891	-0-	-0-	B	-0-	1891	3			N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

11	660	N	634	-0-	-26	B	-0-	634	3			N	-0-					-0-
12	682	N	651	-0-	-31	B	-0-	651	3			N	-0-					-0-
01	651	N	641	-0-	-10	B	-0-	641	3			N	-0-					-0-
02	588	N	578	-0-	-10	B	-0-	578	3			N	-0-					-0-
03	651	N	625	-0-	-26	B	-0-	625	3			N	-0-					-0-
04	630	N	618	-0-	-12	B	-0-	618	3			N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

11	9290	X	9290	-0-	-0-	B	-0-	9287	3	3	9	N	3					224
12	8832	X	8832	-0-	-0-	B	-0-	8830	3	2	9	N	2					226
01	8175	X	8175	-0-	-0-	B	-0-	8156	3	19	9	N	17					243
02	6139	X	6139	-0-	-0-	B	-0-	6138	3	1	9	N	1					244
03	6112	X	6112	-0-	-0-	B	-0-	6104	3	8	9	N	7					251
*04	5743	X	5743	-0-	-0-	B	-0-	5732	3	11	9	N	10					261

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

11	346	N	346	-0-	-0-		-0-	346	3			N	-0-					92
12	372	N	361	-0-	-11		-0-	361	3			N	-0-					92
01	386	N	386	-0-	-0-		-0-	386	3			N	-0-					92
02	336	N	321	-0-	-15		-0-	321	3			N	-0-					92
03	372	N	331	-0-	-41		-0-	331	3			N	-0-					92
04	360	N	329	-0-	-31		-0-	329	3			N	-0-					92

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1620	N	1542	-0-	-78	-0-	1540	2	2	9	N	2			157
12	1705	N	1558	-0-	-147	-0-	12	1	1546	2	N	-0-			157
01	1730	N	1730	-0-	-0-	-0-	12	1	1718	2	N	-0-			157
02	1456	N	1456	-0-	-0-	-0-	11	1	1445	2	N	-0-			157
03	1625	N	1625	-0-	-0-	-0-	12	1	1613	2	N	-0-			157
*04	3000	N	3033	-0-	33	33	1493	2	1540	3	N	-0-			157

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	350	-0-	-100	-0-	350	3			N	-0-			1
12	465	N	380	-0-	-85	-0-	380	3			N	-0-			1
01	341	N	279	-0-	-62	-0-	279	3			N	-0-			1
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-			1
03	670	N	670	-0-	-0-	-0-	670	3			N	-0-			1
*04	684	N	684	-0-	-0-	-0-	684	3			N	-0-			1

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			90
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			90

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3040	X	3040	-0-	-0-	-0-	3040	2			N	-0-			28
12	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-			28
01	3136	X	3136	-0-	-0-	-0-	3136	2			N	-0-			28
02	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-			28
03	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-			28
*04	3079	X	3079	-0-	-0-	-0-	3079	2			N	-0-			28

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	77	7			-0-

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, S. E. (MORROW UPPER) //CONT.// 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

11	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					324
12	1674	N	1445	-0-	-229	-0-	11	1	1434	3	N	-0-					324
01	1705	N	1567	-0-	-138	-0-	11	1	1461	3	N	86	174	1			236
							95	9									
02	1344	N	1340	-0-	-4	-0-	10	1	1330	3	N	-0-					236
03	1464	N	1464	-0-	-0-	-0-	11	1	1431	3	N	20					256
							22	9									
04	1530	N	1386	-0-	-144	-0-	1386	3			N	-0-					256

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

11	450	N	388	-0-	-62	-0-	30	1	358	2	N	-0-					74
12	403	N	378	-0-	-25	-0-	30	1	348	2	N	-0-					74
01	434	N	346	-0-	-88	-0-	31	1	315	2	N	-0-					74
02	364	N	296	-0-	-68	-0-	28	1	268	2	N	-0-					74
03	314	N	314	-0-	-0-	-0-	31	1	283	2	N	-0-					74
*04	345	N	345	-0-	-0-	-0-	30	1	315	2	N	-0-					74

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					463
12	14B	DENY	-0-	-0-	-0-	-0-					N	141	190	1			414
01	14B	DENY	-0-	-0-	-0-	-0-					N	201	191	1			424
02	14B	DENY	-0-	-0-	-0-	-0-					N	112					536
03	14B	DENY	-0-	-0-	-0-	-0-					N	153	552	1			137
04	14B	DENY	-0-	-0-	-0-	-0-					N	211	183	1			165

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

11	888	N	888	-0-	-0-	-0-	888	3			N	-0-					127
12	1211	N	1211	-0-	-0-	-0-	900	3	311	9	N	283	363	1			47
01	798	N	798	-0-	-0-	-0-	798	3			N	-0-					47
02	819	N	819	-0-	-0-	-0-	819	3			N	-0-					47
03	861	N	861	-0-	-0-	-0-	803	3	58	9	N	53					100
*04	824	N	824	-0-	-0-	-0-	824	3			N	-0-					100

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	690	2			N	-0-					162
12	775	N	667	-0-	-108	-0-	667	2			N	-0-					162
01	713	N	689	-0-	-24	-0-	689	2			N	-0-					162
02	644	N	589	-0-	-55	-0-	589	2			N	-0-					162
03	682	N	674	-0-	-8	-0-	674	2			N	-0-					162
04	660	N	634	-0-	-26	-0-	634	2			N	-0-					162

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0-	-0-	845	3			N	-0-					70
12	899	N	899	-0-	-0-	-0-	874	3	25	9	N	23					93
01	878	N	878	-0-	-0-	-0-	878	3			N	-0-					93
02	806	N	806	-0-	-0-	-0-	805	3	1	9	N	1					94
03	922	N	922	-0-	-0-	-0-	896	3	26	9	N	24	76	1			42
*04	849	N	849	-0-	-0-	-0-	847	3	2	9	N	2					44

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-	-0-	-0-	928	3	7	9	N	6					120
12	930	N	930	-0-	-0-	-0-	927	3	3	9	N	3					123
01	651	N	601	-0-	-50	-0-	601	3			N	-0-					123
02	588	N	541	-0-	-47	-0-	526	3	15	9	N	14					137
03	651	N	570	-0-	-81	-0-	567	3	3	9	N	3					140
*04	583	N	583	-0-	-0-	-0-	583	3			N	-0-					140

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	590	-0-	-190	-0-	590	2			N	-0-					40
12	682	N	551	-0-	-131	-0-	551	2			N	-0-					40
01	620	N	555	-0-	-65	-0-	555	2			N	-0-					40
02	560	N	531	-0-	-29	-0-	531	2			N	-0-					40
03	565	N	565	-0-	-0-	-0-	565	2			N	-0-					40
*04	738	N	738	-0-	-0-	-0-	738	2			N	-0-					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	268	-0-	-92	-0-	268	3			N	-0-					147
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					147
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					147
02	745	N	745	-0-	-0-	-0-	656	3	89	9	N	81	113	1			115
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					115
*04	392	N	392	-0-	-0-	-0-	339	3	53	9	N	48	163	1			-0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
12	403	N	319	-0-	-84	-0-	319	2			N	-0-					-0-
01	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-
02	280	N	226	-0-	-54	-0-	226	2			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2970	-0-	-180	-0-	2959	2	11	9	N	10					62
12	3286	X	2776	-0-	-510	-0-	2764	2	12	9	N	11					73
01	3286	X	2806	-0-	-480	-0-	2791	2	15	9	N	14					87
02	2968	X	2455	-0-	-513	-0-	2443	2	12	9	N	11					98
03	3224	X	2761	-0-	-463	-0-	2744	2	17	9	N	15					113
04	2970	X	2723	-0-	-247	-0-	2702	2	21	9	N	19					132

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2884	X	2884	-0-	-0-	-0-	2862	2	22	9	N	20	2	8			38
12	3411	X	3411	-0-	-0-	-0-	3394	2	17	9	N	15					53
01	3356	X	3356	-0-	-0-	-0-	3335	2	21	9	N	19					72
02	2784	X	2784	-0-	-0-	-0-	2758	2	26	9	N	24	1	8			95
03	3162	X	3162	-0-	-0-	-0-	3130	2	32	9	N	29	2	8			122
*04	2744	X	2744	-0-	-0-	-0-	2719	2	25	9	N	23					145

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	5557	-0-	-953	-0-	5545	2	12	9	N	11	1	8			245
12	6727	X	5812	-0-	-915	-0-	5795	2	17	9	N	15	201	1			59
01	6727	X	6243	-0-	-484	-0-	6215	2	28	9	N	25					84
02	5796	X	5415	-0-	-381	-0-	5390	2	25	9	N	23					107
03	5952	X	5798	-0-	-154	-0-	5768	2	30	9	N	27	1	8			133
04	6030	X	5617	-0-	-413	-0-	5591	2	26	9	N	24					157

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6555	X	6555	-0-	-0-	-0-	6412	2	143	9	N	130	165	1			205
12	5498	X	5498	-0-	-0-	-0-	5463	2	35	9	N	32					237
01	3862	X	3862	-0-	-0-	-0-	3838	2	24	9	N	22					259
02	2188	X	2188	-0-	-0-	-0-	2162	2	26	9	N	24					283
03	5367	X	5367	-0-	-0-	-0-	5217	2	150	9	N	136	189	1			230
04	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					230

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

11	3461	X	3461	-0-	-0-	-0-	3444	2	17	9	N	15					38
12	3820	X	3820	-0-	-0-	-0-	3814	2	6	9	N	5					43
01	3795	X	3795	-0-	-0-	-0-	3776	2	19	9	N	17					60
02	3041	X	3041	-0-	-0-	-0-	3035	2	6	9	N	5					65
03	3405	X	3405	-0-	-0-	-0-	3394	2	11	9	N	10					75
*04	3443	X	3443	-0-	-0-	-0-	3429	2	14	9	N	13					88

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

11	2370	X	2276	-0-	-94	-0-	2266	2	10	9	N	9					78
12	2449	X	2232	-0-	-217	-0-	2226	2	6	9	N	5					83
01	2449	X	2264	-0-	-185	-0-	2253	2	11	9	N	10					93
02	2212	X	1901	-0-	-311	-0-	1901	2			N	-0-					93
03	2449	X	2376	-0-	-73	-0-	2365	2	11	9	N	10					103
04	2280	X	1252	-0-	-1028	-0-	1252	2			N	-0-	103	5			-0-

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

11	739	N	739	-0-	-0-	-0-	728	3	11	9	N	10					40
12	1165	N	1165	-0-	-0-	-0-	1137	3	28	9	N	25					65
01	1410	N	1410	-0-	-0-	-0-	1398	3	12	9	N	11					76
02	1795	N	1795	-0-	-0-	-0-	1773	3	22	9	N	20					96
03	2246	N	2246	-0-	-0-	-0-	2221	3	25	9	N	23					119
*04	2284	N	2284	-0-	-0-	-0-	2253	3	31	9	N	28					147

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

11	5460	X	5267	-0-	-193	-0-	5019	2	248	9	N	225	176	1			169
12	5642	X	5168	-0-	-474	-0-	12	1	5156	2	N	-0-	49	5			120
01	5580	X	5189	-0-	-391	-0-	12	1	5054	2	N	112					232
							123	9									
02	4928	X	4770	-0-	-158	-0-	10	1	4510	2	N	227	255	1			204
							250	9									
03	5456	X	4659	-0-	-797	-0-	12	1	4592	2	N	21					225
							32	4	23	9							
04	5280	X	3948	-0-	-1332	-0-	3840	2	11	4	N	88	188	1			125
							97	9									

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6925	X	6925	-0-	-0-	-0-	6732	2	193	9	N	175	178	1			196
12	6908	X	6908	-0-	-0-	-0-	14	1	6894	2	N	-0-	21	5			175
01	7029	X	7029	-0-	-0-	-0-	14	1	6813	2	N	184					359
							202	9									
02	6365	X	6365	-0-	-0-	-0-	12	1	6022	2	N	301	358	1			302
							331	9									
03	6775	X	6775	-0-	-0-	-0-	14	1	6652	2	N	99	192	1			209
							109	9									
*04	6437	X	6437	-0-	-0-	-0-	6335	2	102	9	N	93					302

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

11	570	N	540	-0-	-30	-0-	540	2			N	-0-					-0-
12	589	N	516	-0-	-73	-0-	516	2			N	-0-					-0-
01	558	N	490	-0-	-68	-0-	490	2			N	-0-					-0-
02	504	N	429	-0-	-75	-0-	429	2			N	-0-					-0-
03	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
04	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

11	3570	X	2642	-0-	-928	-0-	2574	2	68	9	N	62	137	1			75
12	3689	X	2550	-0-	-1139	-0-	21	1	2521	2	N	7					82
							8	9									
01	3689	X	1780	-0-	-1909	-0-	21	1	1728	2	N	28					110
							31	9									
02	2464	X	1668	-0-	-796	-0-	19	1	1645	2	N	4					114
							4	9									
03	2728	X	2329	-0-	-399	-0-	21	1	2302	2	N	5					119
							6	9									
04	2640	X	1846	-0-	-794	-0-	1845	2	1	9	N	1					120

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

11	3720	X	2407	-0-	-1313	-0-	2407	2			N	-0-					112
12	3844	X	2489	-0-	-1355	-0-	13	1	2476	2	N	-0-					112
01	2945	X	2402	-0-	-543	-0-	13	1	2389	2	N	-0-	3	5			109
02	2352	X	2103	-0-	-249	-0-	12	1	2091	2	N	-0-					109
03	2480	X	2365	-0-	-115	-0-	13	1	2352	2	N	-0-					109
*04	2804	X	2804	-0-	-0-	-0-	2798	2	6	4	N	-0-					109

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	8434	-0-	-116	-0-	270	1	8161	2	N	3	7	1	1	8	24
							3	9									
12	8835	X	8742	-0-	-93	-0-	1088	1	7636	2	N	16	12	1			28
							18	9									
01	8835	X	8333	-0-	-502	-0-	1104	1	7141	2	N	80	15	1			93
							88	9									
02	7868	X	7582	-0-	-286	-0-	955	1	6557	2	N	64	9	1			148
							70	9									
03	8742	X	8506	-0-	-236	-0-	847	1	7651	2	N	7	4	1			151
							8	9									
04	8460	X	7697	-0-	-763	-0-	973	1	6713	2	N	10	7	1	1	8	153
							11	9									

TECOLOTE ENERGY OPERATING, LLC 841419
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

11	420	N	-0-	-0-	-420	-0-					Y	-0-					3
12	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					3
01	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					3
02	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					3
03	279	N	276	-0-	-3	-0-	276	2			Y	-0-					3
*04	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					3

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					730
12	14B2 EXT		-0-	-0-	-0-	-0-					N	7					737
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					737
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					737
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					737
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					737

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

11	450	N	-0-	-0-	-450	-0-					N	-0-					969
12	310	N	-0-	-0-	-310	-0-					N	-0-					969
01	403	N	215	-0-	-188	-0-	215	2			N	-0-					969
02	368	N	368	-0-	-0-	-0-	368	2			N	-0-					969
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					969
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					969

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

*05	2635	X	2410	-0-	-225	-0-	2366	2	44	9	N	40					1012
*06	2550	X	2480	-0-	-70	-0-	2468	2	12	9	N	11					1023
*07	2635	X	2507	-0-	-128	-0-	2397	2	110	9	N	100					1123
*08	2635	X	2213	-0-	-422	-0-	2191	2	22	9	N	20					1143
*09	2759	N	2759	-0-	-0-	-0-	2750	2	9	9	N	8					1151
*10	3100	N	3994	-0-	894	894	3745	2	249	9	N	226	189	1			1188
*11	3000	N	3581	-0-	581	1475	3441	2	140	9	N	127	188	1			1127
*12	3100	N	3043	-0-	-57	1418	3043	2			N	-0-					1127
*01	4484	X	3066	-0-	-1418	-0-	2983	2	83	9	N	75	187	1			1015
*02	2866	X	2866	-0-	-0-	-0-	2811	2	55	9	N	50					1065
*03	3104	X	3104	-0-	-0-	-0-	3045	2	59	9	N	54					1119
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					1119

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2883	X	1627	-0-	-1256	-0-	1572	2	55	9	N	50					647
*06	1830	X	1410	-0-	-420	-0-	1369	2	41	9	N	37					684
*07	1922	X	1545	-0-	-377	-0-	1512	2	33	9	N	30					714
*08	2273	X	2273	-0-	-0-	-0-	2228	2	45	9	N	41					755
*09	2541	N	2541	-0-	-0-	-0-	2435	2	106	9	N	96					851
*10	2624	N	2624	-0-	-0-	-0-	2562	2	62	9	N	56					907
*11	2406	N	2406	-0-	-0-	-0-	2353	2	53	9	N	48					955
*12	2635	N	2451	-0-	-184	-0-	2401	2	50	9	N	45	193	1			807
*01	2635	N	2278	-0-	-357	-0-	2225	2	53	9	N	48					855
*02	2380	N	1850	-0-	-530	-0-	1785	2	65	9	N	59					914
*03	1973	N	1973	-0-	-0-	-0-	1897	2	76	9	N	69	199	1			784
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					784

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

11	0	N	-0-	-0-	-0-	-0-					N	-0-					751
12	0	N	-0-	-0-	-0-	-0-					N	-0-					751
01	0	N	-0-	-0-	-0-	-0-					N	-0-					751
02	0	N	-0-	-0-	-0-	-0-					N	-0-					751
03	0	N	-0-	-0-	-0-	-0-					N	-0-					751
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					751

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

11	330	N	-0-	-0-	-330	-0-					N	-0-					809
12	310	N	-0-	-0-	-310	-0-					N	-0-					809
01	0	N	-0-	-0-	-0-	-0-					N	-0-					809
02	0	N	-0-	-0-	-0-	-0-					N	-0-					809
03	0	N	-0-	-0-	-0-	-0-					N	-0-					809
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					809

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					326

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

11	2076	N	2076	-0-	-0-	-0-	1991	2	85	9	N	77					1089
12	1959	N	1959	-0-	-0-	-0-	1898	2	61	9	N	55					1144
01	1693	N	1693	-0-	-0-	-0-	1606	2	87	9	N	79	185	1			1038
02	1484	N	1484	-0-	-0-	-0-	1434	2	50	9	N	45					1083
03	909	N	909	-0-	-0-	-0-	881	2	28	9	N	25					1108
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1108

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3100	X	1831	-0-	-1269	-0-	1660	2	171	9	N	155	193	1			1204
*06	3000	X	2246	-0-	-754	-0-	2189	2	57	9	N	52					1256
*07	3100	X	2640	-0-	-460	-0-	2585	2	55	9	N	50					1306
*08	3038	X	2206	-0-	-832	-0-	2154	2	52	9	N	47	187	1			1166
*09	2551	X	2551	-0-	-0-	-0-	2493	2	58	9	N	53					1219
*10	2325	X	2192	-0-	-133	-0-	2135	2	57	9	N	52					1271
*11	2492	N	2492	-0-	-0-	-0-	2453	2	39	9	N	35					1306
*12	2635	N	2520	-0-	-115	-0-	2479	2	41	9	N	37					1343
*01	2201	N	2187	-0-	-14	-0-	2135	2	52	9	N	47	198	1			1192
*02	2464	N	1895	-0-	-569	-0-	1851	2	44	9	N	40					1232
*03	2779	N	2779	-0-	-0-	-0-	2770	2	9	9	N	8					1240
04	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					1240

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					1743
12	128	N	128	-0-	-0-	-0-	128	2			N	-0-					1743
01	124	N	106	-0-	-18	-0-	106	2			N	-0-					1743
02	140	N	109	-0-	-31	-0-	109	2			N	-0-					1743
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					1743
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1743

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

11	30	N	9	-0-	-21	-0-	9	2			N	-0-					414
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					414
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					414
02	10	N	9	-0-	-1	-0-	9	2			N	-0-					414
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					414
04	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

11	2807	X	2807	-0-	-0-	-0-	2722	2	85	9	N	77					1669
12	1952	X	1952	-0-	-0-	-0-	1886	2	66	9	N	60	188	1			1541
01	2343	X	2343	-0-	-0-	-0-	2251	2	92	9	N	84					1625
02	2426	X	2426	-0-	-0-	-0-	2292	2	134	9	N	122					1747
03	2610	X	2610	-0-	-0-	-0-	2481	2	129	9	N	117					1864
04	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					1864

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

11	2550	N	2496	-0-	-54	-0-	2417	2	79	9	N	72	185	1			1745
12	2666	N	2574	-0-	-92	-0-	2510	2	64	9	N	58					1803
01	2635	N	2530	-0-	-105	-0-	2414	2	116	9	N	105	199	1			1709
02	2464	N	2144	-0-	-320	-0-	2067	2	77	9	N	70					1779
03	2377	N	2377	-0-	-0-	-0-	2324	2	53	9	N	48					1827
04	2460	N	NO RPT	-0-	-2460	-0-					N	NO RPT					1827

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

11	2815	N	2815	-0-	-0-	-0-	2740	2	75	9	N	68					1785
12	2892	N	2892	-0-	-0-	-0-	2805	2	87	9	N	79					1864
01	2869	N	2869	-0-	-0-	-0-	2775	2	94	9	N	85	186	1			1763
02	2599	N	2599	-0-	-0-	-0-	2523	2	76	9	N	69					1832
03	2893	N	2893	-0-	-0-	-0-	2754	2	139	9	N	126	196	1			1762
04	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					1762

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	611	2	52	9	N	47					1564
12	744	N	610	-0-	-134	-0-	574	2	36	9	N	33					1597
01	806	N	19	-0-	-787	-0-	19	2			N	-0-					1597
02	644	N	-0-	-0-	-644	-0-					N	-0-					1597
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1597

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20550	X	17545	-0-	-3005	-0-	17182	2	363	9	N	330	187	1			7489
12	21235	X	16633	-0-	-4602	-0-	16237	2	396	9	N	360	561	1			7288
01	20150	X	18037	-0-	-2113	-0-	17458	2	579	9	N	526	400	1			7414
02	16380	X	15951	-0-	-429	-0-	15501	2	450	9	N	409	571	1			7252
03	18135	X	17365	-0-	-770	-0-	16803	2	562	9	N	511	186	1			7577
04	17550	X	NO RPT	-0-	-17550	-0-					N	NO RPT					7577

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13860	X	13183	-0-	-677	-0-	12908	2	275	9	N	250	187	1			2341
12	15066	X	14168	-0-	-898	-0-	13729	2	439	9	N	399	188	1			2552
01	15066	X	12177	-0-	-2889	-0-	11740	2	437	9	N	397	395	1			2554
02	13608	X	11446	-0-	-2162	-0-	11008	2	438	9	N	398	373	1			2579
03	15035	X	10522	-0-	-4513	-0-	10194	2	328	9	N	298					2877
04	13710	X	NO RPT	-0-	-13710	-0-					N	NO RPT					2877

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	801	N	801	-0-	-0-	-0-	784	2	17	9	N	15					967
12	789	N	789	-0-	-0-	-0-	775	2	14	9	N	13					980
01	822	N	822	-0-	-0-	-0-	813	2	9	9	N	8					988
02	728	N	704	-0-	-24	-0-	701	2	3	9	N	3					991
03	840	N	840	-0-	-0-	-0-	837	2	3	9	N	3					994
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					994

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15084	X	15084	-0-	-0-	-0-	14571	2	513	9	N	466	191	1			9923
12	12703	X	12703	-0-	-0-	-0-	12142	2	561	9	N	510	533	1			9900
01	11471	X	11471	-0-	-0-	-0-	11111	2	360	9	N	327	395	1			9832
02	13129	X	13129	-0-	-0-	-0-	12802	2	327	9	N	297	198	1			9931
03	11075	X	11075	-0-	-0-	-0-	10764	2	311	9	N	283	392	1			9822
04	9000	X	NO RPT	-0-	-9000	-0-					N	NO RPT					9822

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	905	N	905	-0-	-0-	-0-	905	2			N	-0-					159
12	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					159
01	721	N	721	-0-	-0-	-0-	717	2	4	9	N	4					163
02	744	N	744	-0-	-0-	-0-	734	2	10	9	N	9					172
03	806	N	653	-0-	-153	-0-	650	2	3	9	N	3					175
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					175

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

11	7140	X	6537	-0-	-603	-0-	6338	2	199	9	N	181					362
12	9579	X	7846	-0-	-1733	-0-	7624	2	222	9	N	202	188	1			376
01	9579	X	6622	-0-	-2957	-0-	6510	2	112	9	N	102	190	1			288
02	8652	X	5556	-0-	-3096	-0-	5365	2	191	9	N	174	188	1			274
03	8990	X	1605	-0-	-7385	-0-	1576	2	29	9	N	26					300
04	7590	X	NO RPT	-0-	-7590	-0-					N	NO RPT					300

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

11	20045	X	20045	-0-	-0-	-0-	18854	2	1191	9	N	1083	949	1			292
12	20395	X	20395	-0-	-0-	-0-	19368	2	1027	9	N	934	972	1			254
01	20461	X	20461	-0-	-0-	-0-	19446	2	1015	9	N	923	914	1			263
02	18312	X	18312	-0-	-0-	-0-	17439	2	873	9	N	794	763	1			294
03	20120	X	20120	-0-	-0-	-0-	19074	2	1046	9	N	951	952	1			293
04	17940	X	NO RPT	-0-	-17940	-0-					N	NO RPT					293

TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

11	5730	X	4363	-0-	-1367	-0-	4156	2	207	9	Y	188	228	1			56
12	5952	X	3422	-0-	-2530	-0-	3025	2	397	9	Y	361	345	1			72
01	6479	X	3439	-0-	-3040	-0-	2926	2	513	9	Y	466	267	1			271
02	5852	X	4010	-0-	-1842	-0-	3886	2	124	9	Y	113	169	1			215
03	6479	X	4120	-0-	-2359	-0-	3930	2	190	9	Y	173	174	1			214
*04	4485	X	4485	-0-	-0-	-0-	4286	2	199	9	Y	181	337	1			58

4P ENERGY TEXAS, LLC 953803
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					447

G.C. DAVIS WELL #: 3061 RRCID -> 282627 COMPL. DATE 06/20/2017 TOTAL DEPTH 18273 PERF.13208 - 14546

*05	5084	X	2668	-0-	-2416	-0-	2557	2	111	9	N	101	184	1			1937
*06	4110	X	1993	-0-	-2117	-0-	1930	2	63	9	N	57					1994
*07	3751	X	2680	-0-	-1071	-0-	2450	2	230	9	N	209	183	1			2020
*08	3410	X	2464	-0-	-946	-0-	2378	2	86	9	N	78					2098
*09	2910	X	2265	-0-	-645	-0-	2174	2	91	9	N	83					2181
*10	2666	X	2221	-0-	-445	-0-	2132	2	89	9	N	81					2262
*11	2580	X	2257	-0-	-323	-0-	2192	2	65	9	N	59					2321
*12	2666	X	2293	-0-	-373	-0-	2187	2	106	9	N	96					2417
*01	2449	X	2076	-0-	-373	-0-	1975	2	101	9	N	92					2509
*02	2128	X	1722	-0-	-406	-0-	1647	2	75	9	N	68					2577
*03	2325	X	1886	-0-	-439	-0-	1763	2	123	9	N	112	390	1			2299
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					2299

LE NORMAN OPERATING LLC 491579
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

11	16647	X	16647	-0-	-0-	-0-	16197	2	450	9	N	409	587	1	3	8	284
12	15567	X	15567	-0-	-0-	-0-	15131	2	436	9	N	396	189	1	5	8	486
01	14554	X	14554	-0-	-0-	-0-	14151	2	403	9	N	366	388	1	4	8	460
02	12795	X	12795	-0-	-0-	-0-	12435	2	360	9	N	327	383	1	3	8	401
03	13647	X	13647	-0-	-0-	-0-	13291	2	356	9	N	324	196	1	5	8	524
*04	12562	X	12562	-0-	-0-	-0-	12294	2	268	9	N	244	391	1	2	8	375

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

11	3000	N	9240	-0-	6240	11103	8800	2	440	9	N	400	379	1	13	8	401
12	22095	X	10992	-0-	-11103	-0-	10560	2	432	9	N	393	380	1	16	8	398
01	9950	X	9950	-0-	-0-	-0-	9619	2	331	9	N	301	385	1	13	8	301
02	10795	X	10795	-0-	-0-	-0-	10430	2	365	9	N	332	192	1	17	8	424
03	10197	X	10197	-0-	-0-	-0-	9826	2	371	9	N	337	368	1	14	8	379
*04	8612	X	8612	-0-	-0-	-0-	8399	2	213	9	N	194	194	1			379

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

11	10066	X	10066	-0-	-0-	-0-	9334	2	732	9	N	665	591	1	5	8	441
12	10110	X	10110	-0-	-0-	-0-	9297	2	813	9	N	739	785	1	2	8	393
01	10610	X	10610	-0-	-0-	-0-	9598	2	1012	9	N	920	1173	1	1	8	139
02	9308	X	9308	-0-	-0-	-0-	8507	2	801	9	N	728	589	1	2	8	276
03	10211	X	10211	-0-	-0-	-0-	9310	2	901	9	N	819	788	1	3	8	304
*04	9770	X	9770	-0-	-0-	-0-	8943	2	827	9	N	752	747	1			309

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9562	X	9562	-0-	-0-	-0-	9064	2	498	9	N	453	355	1			251
12	9672	X	9672	-0-	-0-	-0-	9199	2	473	9	N	430	546	1			135
01	9760	X	9760	-0-	-0-	-0-	9302	2	458	9	N	416	350	1			201
02	7645	X	7645	-0-	-0-	-0-	7282	2	363	9	N	330	368	1			163
03	9332	X	9332	-0-	-0-	-0-	8938	2	394	9	N	358	360	1	1	8	160
*04	8811	X	8811	-0-	-0-	-0-	8428	2	383	9	N	348	364	1			144

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1197	-0-	-273	-0-	965	2	232	9	N	211	193	1			273
12	1457	N	1430	-0-	-27	-0-	1187	2	243	9	N	221	199	1	9	8	286
01	1563	N	1563	-0-	-0-	-0-	1326	2	237	9	N	215	381	1	7	8	113
02	1307	N	1307	-0-	-0-	-0-	1070	2	237	9	N	215	196	1			132
03	1595	N	1595	-0-	-0-	-0-	1303	2	292	9	N	265	197	1	8	8	192
*04	1840	N	1840	-0-	-0-	-0-	1557	2	283	9	N	257	196	1	3	8	250

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	6936	-0-	-1194	-0-	6727	2	209	9	N	190	201	1			264
12	9779	X	9779	-0-	-0-	-0-	9523	2	256	9	N	233	389	1	4	8	104
01	8897	X	8753	-0-	-144	-0-	8516	2	237	9	N	215	198	1	2	8	119
02	8483	X	8483	-0-	-0-	-0-	8263	2	220	9	N	200	190	1			129
03	9765	X	9436	-0-	-329	-0-	9096	2	340	9	N	309	196	1	3	8	239
*04	10466	X	10466	-0-	-0-	-0-	10122	2	344	9	N	313	390	1			162

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3973	X	3973	-0-	-0-	-0-	3551	2	422	9	N	384	404	1	2	8	142
12	4293	X	4293	-0-	-0-	-0-	3858	2	435	9	N	395	200	1			337
01	4315	X	4315	-0-	-0-	-0-	3866	2	449	9	N	408	399	1			346
02	3668	X	3655	-0-	-13	-0-	3285	2	370	9	N	336	394	1	1	8	287
03	4150	X	4150	-0-	-0-	-0-	3765	2	385	9	N	350	400	1	1	8	236
04	3930	X	3822	-0-	-108	-0-	3497	2	325	9	N	295	199	1			332

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	7630	-0-	-20	-0-	6627	2	1003	9	N	912	591	1	2	8	433
12	8091	X	8091	-0-	-0-	-0-	7061	2	1030	9	N	936	983	1	1	8	385
01	7719	X	7683	-0-	-36	-0-	6810	2	873	9	N	794	777	1			402
02	7112	X	6955	-0-	-157	-0-	6143	2	812	9	N	738	788	1			352
03	8091	X	8026	-0-	-65	-0-	7158	2	868	9	N	789	781	1	3	8	357
04	7830	X	7703	-0-	-127	-0-	6888	2	815	9	N	741	970	1			128

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4348	-0-	-272	-0-	3662	2	686	9	Y	624	749	1			104
12	4275	X	4275	-0-	-0-	-0-	3694	2	581	9	Y	528	435	1	6	8	191
01	4613	X	4613	-0-	-0-	-0-	4031	2	582	9	Y	529	541	1	5	8	174
02	3968	X	3968	-0-	-0-	-0-	3483	2	485	9	Y	441	530	1			85
03	3987	X	3987	-0-	-0-	-0-	3452	2	535	9	Y	486	427	1	5	8	139
*04	3956	X	3956	-0-	-0-	-0-	3382	2	574	9	Y	522	524	1			137

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	4328	-0-	-952	-0-	4001	2	327	9	N	297	281	1			129
12	5239	X	4813	-0-	-426	-0-	4542	2	271	9	N	246	238	1	2	8	135
01	5239	X	4789	-0-	-450	-0-	4392	2	397	9	N	361	222	1	2	8	272
02	4592	X	4281	-0-	-311	-0-	3948	2	333	9	N	303	413	1			162
03	5084	X	4279	-0-	-805	-0-	3906	2	373	9	N	339	267	1	2	8	232
04	4650	X	4545	-0-	-105	-0-	4213	2	332	9	N	302	396	1			138

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4722	-0-	-348	-0-	4373	2	349	9	N	317	202	1			231
12	5315	X	5315	-0-	-0-	-0-	4898	2	417	9	N	379	203	1	1	8	406
01	5178	X	5178	-0-	-0-	-0-	4831	2	347	9	N	315	574	1			147
02	4598	X	4598	-0-	-0-	-0-	4266	2	332	9	N	302	198	1			251
03	5301	X	4568	-0-	-733	-0-	4217	2	351	9	N	319	387	1			183
04	5130	X	4745	-0-	-385	-0-	4426	2	319	9	N	290	194	1			279

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1717	N	1717	-0-	-0-	-0-	1174	2	543	9	N	494	595	1			82
12	1335	N	1335	-0-	-0-	-0-	903	2	432	9	N	393	327	1	6	8	142
01	1577	N	1577	-0-	-0-	-0-	1094	2	483	9	N	439	432	1	5	8	144
02	1411	N	1411	-0-	-0-	-0-	1015	2	396	9	N	360	434	1			70
03	1529	N	1529	-0-	-0-	-0-	1079	2	450	9	N	409	357	1	5	8	117
*04	1555	N	1555	-0-	-0-	-0-	1074	2	481	9	N	437	439	1	1	8	114

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2354	-0-	-76	-0-	2179	2	175	9	N	159					205
12	2661	X	2661	-0-	-0-	-0-	2482	2	179	9	N	163	200	1			168
01	2418	X	2312	-0-	-106	-0-	2170	2	142	9	N	129	200	1			97
02	2184	X	2022	-0-	-162	-0-	1867	2	155	9	N	141	198	1			40
03	2666	X	2202	-0-	-464	-0-	2082	2	120	9	N	109					149
04	2580	X	2122	-0-	-458	-0-	1991	2	131	9	N	119	188	1	1	8	79

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1559	-0-	-241	-0-	1313	2	246	9	N	224	201	1			148
12	1798	N	1683	-0-	-115	-0-	1460	2	223	9	N	203	198	1			153
01	1673	N	1673	-0-	-0-	-0-	1413	2	260	9	N	236	198	1			191
02	1493	N	1493	-0-	-0-	-0-	1269	2	224	9	N	204	169	1			226
03	1688	N	1688	-0-	-0-	-0-	1431	2	257	9	N	234	395	1			65
04	1620	N	1610	-0-	-10	-0-	1389	2	221	9	N	201	196	1			70

MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13050	X	11514	-0-	-1536	-0-	10914	2	600	9	N	545	381	1	96	8	230
12	13144	X	11703	-0-	-1441	-0-	11072	2	631	9	N	574	382	1	95	8	327
01	12803	X	11331	-0-	-1472	-0-	10719	2	612	9	N	556	562	1	85	8	236
02	11088	X	10087	-0-	-1001	-0-	9548	2	539	9	N	490	382	1	101	8	243
03	12059	X	11253	-0-	-806	-0-	10661	2	592	9	N	538	382	1	104	8	295
04	11520	X	10176	-0-	-1344	-0-	9693	2	483	9	N	439	382	1	57	8	295

RICHLAND RESOURCES CORPORATION 709719
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
RICHLAND RESOURCES CORPORATION //CONT.// 709719
RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

PLUGGED AND ABANDONED_____ 06/13/2016

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	6105	-0-	-135	-0-	6058	2	47	9	N	43	172	1			110
12	6479	X	5988	-0-	-491	-0-	5927	2	61	9	N	55					165
01	6479	X	4232	-0-	-2247	-0-	4157	2	75	9	N	68					233
02	5824	X	5520	-0-	-304	-0-	5452	2	68	9	N	62					295
03	6448	X	5135	-0-	-1313	-0-	5100	2	35	9	N	32	190	1			137
04	6120	X	NO RPT	-0-	-6120	-0-					N	NO RPT					137

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	658	N	658	-0-	-0-	-0-	658	2			N	-0-					45
12	813	N	813	-0-	-0-	-0-	631	2	182	9	N	165					210
01	651	N	646	-0-	-5	-0-	646	2			N	-0-					210
02	616	N	586	-0-	-30	-0-	586	2			N	-0-					210
03	806	N	651	-0-	-155	-0-	649	2	2	9	N	2	191	1			21
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					21

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					166

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1045	-0-	-155	-0-	1045	2			N	-0-					165
12	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					165
01	1147	N	1115	-0-	-32	-0-	1115	2			N	-0-					165
02	980	N	900	-0-	-80	-0-	900	2			N	-0-					165
03	1116	N	1103	-0-	-13	-0-	1103	2			N	-0-					165
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					165

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	6749	-0-	-481	-0-	5857	2	892	9	N	811	759	1			282
12	7471	X	6856	-0-	-615	-0-	5849	2	1007	9	N	915	776	1			421
01	7347	X	7057	-0-	-290	-0-	5889	2	1168	9	N	1062	957	1			526
02	6608	X	6000	-0-	-608	-0-	5326	2	674	9	N	613	750	1			389
03	7130	X	6867	-0-	-263	-0-	5950	2	917	9	N	834	746	1			477
04	6840	X	NO RPT	-0-	-6840	-0-					N	NO RPT					477

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	5074	-0-	-326	-0-	5023	2	51	9	N	46					202
12	5580	X	1132	-0-	-4448	-0-	1132	2			N	-0-					202
01	5580	X	4027	-0-	-1553	-0-	3971	2	56	9	N	51	180	1			73
02	9265	X	9265	-0-	-0-	-0-	9158	2	107	9	N	97					170
03	13215	X	13215	-0-	-0-	-0-	13055	2	160	9	N	145	191	1			124
04	5070	X	NO RPT	-0-	-5070	-0-					N	NO RPT					124

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21551	X	21551	-0-	-0-	-0-	20100	2	1451	9	N	1319	1149	1			332
12	16089	X	2183	-0-	-13906	-0-	2069	2	114	9	N	104	192	1			244
01	16089	X	12763	-0-	-3326	-0-	12026	2	737	9	N	670	563	1			351
02	14532	X	6082	-0-	-8450	-0-	5752	2	330	9	N	300	384	1			267
03	16089	X	3778	-0-	-12311	-0-	3474	2	304	9	N	276					543
04	15570	X	NO RPT	-0-	-15570	-0-					N	NO RPT					543

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					245
12	0	N	-0-	-0-	-0-	-0-					N	-0-					245
01	0	N	-0-	-0-	-0-	-0-					N	-0-					245
02	0	N	-0-	-0-	-0-	-0-					N	-0-					245
03	0	N	-0-	-0-	-0-	-0-					N	-0-					245
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					245

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	X	468	-0-	-0-	-0-	468	2			N	-0-					55
12	186	X	16	-0-	-170	-0-	16	2			N	-0-					55
01	465	X	215	-0-	-250	-0-	215	2			N	-0-					55
02	448	X	-0-	-0-	-448	-0-					N	-0-					55
03	496	X	-0-	-0-	-496	-0-					N	-0-					55
04	480	X	NO RPT	-0-	-480	-0-					N	NO RPT					55

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	56	-0-	-544	-0-	56	2			N	-0-					179
12	310	X	168	-0-	-142	-0-	168	2			N	-0-					179
01	186	X	-0-	-0-	-186	-0-					N	-0-					179
02	168	X	-0-	-0-	-168	-0-					N	-0-					179
03	155	X	-0-	-0-	-155	-0-					N	-0-					179
04	150	X	NO RPT	-0-	-150	-0-					N	NO RPT					179

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

11	18600	X	2384	-0-	-16216	-0-	1560	2	824	9	N	749	574	1			335
12	20456	X	20456	-0-	-0-	-0-	19643	2	813	9	N	739	782	1			292
01	19826	X	19826	-0-	-0-	-0-	18950	2	876	9	N	796	785	1			303
02	17718	X	17718	-0-	-0-	-0-	17000	2	718	9	N	653	768	1			188
03	19703	X	19703	-0-	-0-	-0-	18891	2	812	9	N	738	747	1			179
04	18600	X	NO RPT	-0-	-18600	-0-					N	NO RPT					179

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

11	5610	X	4071	-0-	-1539	-0-	1027	1	2765	2	Y	254	258	1			73
							279	9									
12	5708	X	5708	-0-	-0-	-0-	837	1	4578	2	Y	266	265	1			74
							293	9									
01	5456	X	5456	-0-	-0-	-0-	783	1	4376	2	Y	270	279	1	4	8	61
							297	9									
02	4928	X	4641	-0-	-287	-0-	680	1	3689	2	Y	247	213	1			95
							272	9									
03	5704	X	1492	-0-	-4212	-0-	222	1	1047	2	Y	203	229	1			69
							223	9									
04	5520	X	4545	-0-	-975	-0-	647	1	3568	2	Y	300	284	1			85
							330	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3956	-0-	-64	-0-	278 297	1 9	3381	2	Y	270	213	1			143
12	4272	X	4272	-0-	-0-	-0-	309 408	1 9	3555	2	Y	371	391	1			123
01	4154	X	4083	-0-	-71	-0-	290 360	1 9	3433	2	Y	327	377	1			73
02	3752	X	3708	-0-	-44	-0-	267 329	1 9	3112	2	Y	299	204	1			168
03	4154	X	3664	-0-	-490	-0-	251 345	1 9	3068	2	Y	314	381	1			101
04	4020	X	3429	-0-	-591	-0-	234 342	1 9	2853	2	Y	311	200	1			212

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3541	-0-	-329	-0-	260 111	1 9	3170	2	Y	101	22	1			206
12	3999	X	3677	-0-	-322	-0-	284 129	1 9	3264	2	Y	117	207	1			116
01	3999	X	3688	-0-	-311	-0-	277 136	1 9	3275	2	Y	124	18	1			222
02	3584	X	3332	-0-	-252	-0-	255 112	1 9	2965	2	Y	102	203	1			121
03	3875	X	3458	-0-	-417	-0-	253 117	1 9	3088	2	Y	106	17	1			210
04	3570	X	2428	-0-	-1142	-0-	176 107	1 9	2145	2	Y	97	192	1			115

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2266	-0-	-794	-0-	538 281	1 9	1447	2	Y	255	270	1			85
12	3191	X	3191	-0-	-0-	-0-	426 436	1 9	2329	2	Y	396	375	1			106
01	3302	X	3302	-0-	-0-	-0-	438 418	1 9	2446	2	Y	380	399	1	2	8	85
02	2856	X	2850	-0-	-6	-0-	387 362	1 9	2101	2	Y	329	286	1			128
03	3162	X	2660	-0-	-502	-0-	415 289	1 9	1956	2	Y	263	299	1			92
*04	3146	X	3146	-0-	-0-	-0-	390 605	1 9	2151	2	Y	550	376	1			266

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	2374	-0-	-2276	-0-	159 282	1 9	1933	2	Y	256	232	1			123
12	4805	X	2184	-0-	-2621	-0-	154 257	1 9	1773	2	Y	234	214	1			143
01	4805	X	2030	-0-	-2775	-0-	141 226	1 9	1663	2	Y	205	236	1			112
02	4200	X	2239	-0-	-1961	-0-	159 223	1 9	1857	2	Y	203	236	1			79
03	3100	X	1956	-0-	-1144	-0-	126 290	1 9	1540	2	Y	264	245	1			98
*04	2877	X	2877	-0-	-0-	-0-	185 431	1 9	2261	2	Y	392	268	1			222

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	6219	-0-	-1041	-0-	454	1	5527	2	Y	216	235	1			96
							238	9									
12	8574	X	8574	-0-	-0-	-0-	646	1	7431	2	Y	452	460	1			88
							497	9									
01	8361	X	8361	-0-	-0-	-0-	627	1	7417	2	Y	288	302	1			74
							317	9									
02	7991	X	7991	-0-	-0-	-0-	628	1	7310	2	Y	48	23	1			99
							53	9									
03	7998	X	7998	-0-	-0-	-0-	600	1	7332	2	Y	60	63	1			96
							66	9									
*04	7959	X	7959	-0-	-0-	-0-	593	1	7225	2	Y	128	128	1			96
							141	9									

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

11	5100	X	3674	-0-	-1426	-0-	867	1	2333	2	Y	431	454	1			102
							474	9									
12	5401	X	5401	-0-	-0-	-0-	747	1	4085	2	Y	517	506	1			113
							569	9									
01	5552	X	5552	-0-	-0-	-0-	755	1	4217	2	Y	527	551	1			89
							580	9									
02	4929	X	4929	-0-	-0-	-0-	697	1	3786	2	Y	405	358	1			136
							446	9									
03	5394	X	4520	-0-	-874	-0-	723	1	3405	2	Y	356	397	1			95
							392	9									
04	5370	X	5149	-0-	-221	-0-	704	1	3883	2	Y	511	483	1			123
							562	9									

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

11	9000	X	6840	-0-	-2160	-0-	493	1	6002	2	Y	314	308	1			89
							345	9									
12	9300	X	6731	-0-	-2569	-0-	505	1	5812	2	Y	376	409	1			56
							414	9									
01	9300	X	6532	-0-	-2768	-0-	470	1	5559	2	Y	457	346	1			167
							503	9									
02	7252	X	5724	-0-	-1528	-0-	428	1	4984	2	Y	284	199	1			252
							312	9									
03	7068	X	6145	-0-	-923	-0-	425	1	5185	2	Y	486	532	1			206
							535	9									
04	6840	X	6679	-0-	-161	-0-	474	1	5778	2	Y	388	470	1			124
							427	9									

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

11	360	X	39	-0-	-321	-0-	39	2			Y	-0-					34
12	399	X	399	-0-	-0-	-0-	399	2			Y	-0-					34
01	590	X	590	-0-	-0-	-0-	590	2			Y	-0-					34
02	56	X	-0-	-0-	-56	-0-					Y	-0-					34
03	403	X	-0-	-0-	-403	-0-					Y	-0-					34
04	570	X	-0-	-0-	-570	-0-					Y	-0-					34

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3603	-0-	-537	-0-	298	1	3207	2	Y	89	170	1			295
							98	9									
12	4278	X	4182	-0-	-96	-0-	343	1	3501	2	Y	307	171	1			431
							338	9									
01	4185	X	3598	-0-	-587	-0-	307	1	3073	2	Y	198					629
							218	9									
02	3932	X	3932	-0-	-0-	-0-	324	1	3401	2	Y	188	513	1			304
							207	9									
03	4185	X	4120	-0-	-65	-0-	334	1	3587	2	Y	181	166	1			319
							199	9									
*04	4145	X	4145	-0-	-0-	-0-	252	1	3692	2	Y	183	334	1			168
							201	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5707	-0-	-293	-0-	1306	1	4245	2	Y	142					236
							156	9									
12	6076	X	5643	-0-	-433	-0-	1595	1	3935	2	Y	103	177	1			162
							113	9									
01	6076	X	5821	-0-	-255	-0-	2077	1	3611	2	Y	121	181	1			102
							133	9									
02	5597	X	5597	-0-	-0-	-0-	1646	1	3800	2	Y	137					239
							151	9									
03	5890	X	5190	-0-	-700	-0-	1113	1	3964	2	Y	103	178	1			164
							113	9									
04	5700	X	3775	-0-	-1925	-0-	827	1	2783	2	Y	150	179	1			135
							165	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2855	-0-	-595	-0-	803	1	1921	2	Y	119	177	1			217
							131	9									
12	3565	X	2798	-0-	-767	-0-	970	1	1631	2	Y	179	179	1			217
							197	9									
01	3565	X	2518	-0-	-1047	-0-	990	1	1324	2	Y	185	175	1			227
							204	9									
02	3220	X	2656	-0-	-564	-0-	901	1	1628	2	Y	115	174	1			168
							127	9									
03	3565	X	2534	-0-	-1031	-0-	976	1	1390	2	Y	153	174	1			147
							168	9									
*04	3141	X	3141	-0-	-0-	-0-	946	1	1965	2	Y	209	178	1			178
							230	9									

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	6294	-0-	-2166	-0-	46	1	6123	2	Y	114	189	1			57
							125	9									
12	8742	X	5541	-0-	-3201	-0-	14	1	5284	2	Y	221	196	1			82
							243	9									
01	8308	X	6543	-0-	-1765	-0-	7	1	6346	2	Y	173	176	1			79
							190	9									
02	7084	X	5805	-0-	-1279	-0-	5538	2	267	9	Y	243	180	1			142
03	7533	X	6039	-0-	-1494	-0-	5817	2	222	9	Y	202	181	1			163
04	6330	X	5149	-0-	-1181	-0-	4987	2	162	9	Y	147	190	1			120

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2704	-0-	-206	-0-	22	1	2665	2	Y	15					63
							17	9									
12	3007	X	2580	-0-	-427	-0-	7	1	2534	2	Y	35					98
							39	9									
01	3007	X	2674	-0-	-333	-0-	4	1	2606	2	Y	58					156
							64	9									
02	2716	X	2453	-0-	-263	-0-	2337	2	116	9	Y	105	187	1			74
03	3007	X	2511	-0-	-496	-0-	2460	2	51	9	Y	46					120
04	2700	X	2355	-0-	-345	-0-	2326	2	29	9	Y	26					146

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	7099	-0-	-641	-0-	6647	2	452	9	N	411	362	1	1	8	179
12	7440	X	6645	-0-	-795	-0-	6303	2	342	9	N	311	172	1			318
01	7285	X	6357	-0-	-928	-0-	6001	2	356	9	N	324	543	1	1	8	98
02	6636	X	5732	-0-	-904	-0-	5420	2	312	9	N	284	183	1	1	8	198
03	7347	X	6308	-0-	-1039	-0-	5933	2	375	9	N	341	340	1	1	8	198
04	7110	X	6006	-0-	-1104	-0-	5747	2	259	9	N	235	338	1			95

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3531	-0-	-339	-0-	2359	1	734	2	Y	398	337	1			372
							438	9									
12	4278	X	3827	-0-	-451	-0-	2465	1	792	2	Y	518	346	1	33	8	511
							570	9									
01	5390	X	5390	-0-	-0-	-0-	2301	1	2616	2	Y	430	520	1			421
							473	9									
02	4734	X	4734	-0-	-0-	-0-	2010	1	2203	2	Y	474	519	1			376
							521	9									
03	4171	X	4171	-0-	-0-	-0-	2414	1	1072	2	Y	623	704	1	31	8	264
							685	9									
04	4680	X	3383	-0-	-1297	-0-	2204	1	764	2	Y	377	348	1			293
							415	9									

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8899	X	8899	-0-	-0-	-0-	480	1	7557	2	Y	784	713	1	7	8	165
							862	9									
12	10627	X	10627	-0-	-0-	-0-	496	1	9142	2	Y	899	906	1	2	8	156
							989	9									
01	9238	X	9238	-0-	-0-	-0-	496	1	7984	2	Y	689	724	1	4	8	117
							758	9									
02	5327	X	5327	-0-	-0-	-0-	448	1	4574	2	Y	277	179	1	1	8	214
							305	9									
03	7167	X	7167	-0-	-0-	-0-	496	1	6093	2	Y	525	528	1	2	8	209
							578	9									
*04	7441	X	7441	-0-	-0-	-0-	480	1	6436	2	Y	477	528	1	1	8	157
							525	9									

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	90	-0-	-1800	-0-	39	2	51	9	N	46	1	8			204
12	2067	X	2067	-0-	-0-	-0-	1926	2	141	9	N	128					332
01	6559	X	6559	-0-	-0-	-0-	5831	2	728	9	N	662	713	1	2	8	279
02	5996	X	5996	-0-	-0-	-0-	5308	2	688	9	N	625	552	1	1	8	351
03	5830	X	5830	-0-	-0-	-0-	5273	2	557	9	N	506	693	1	2	8	162
*04	5514	X	5514	-0-	-0-	-0-	5042	2	472	9	N	429	529	1	1	8	61

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	5665	-0-	-815	-0-	480 333	1 9	4852	2	Y	303	364	1	3	8	208
12	6696	X	1495	-0-	-5201	-0-	496 69	1 9	930	2	Y	63	179	1	1	8	91
01	6417	X	1704	-0-	-4713	-0-	496 36	1 9	1172	2	Y	33					124
02	5796	X	5133	-0-	-663	-0-	448 460	1 9	4225	2	Y	418	365	1			177
03	6386	X	4937	-0-	-1449	-0-	496 364	1 9	4077	2	Y	331	349	1	1	8	158
04	5670	X	1844	-0-	-3826	-0-	480 98	1 9	1266	2	Y	89	187	1			60

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10380	X	6950	-0-	-3430	-0-	388 579	1 9	5983	2	N	526	369	1	12	8	315
12	10726	X	8982	-0-	-1744	-0-	475 782	1 9	7725	2	N	711	921	1	4	8	101
01	9021	X	8722	-0-	-299	-0-	534 737	1 9	7451	2	N	670	534	1	8	8	229
02	8324	X	8324	-0-	-0-	-0-	382 524	1 9	7418	2	N	476	544	1	2	8	159
03	8990	X	7812	-0-	-1178	-0-	452 529	1 9	6831	2	N	481	527	1	4	8	109
*04	10314	X	10314	-0-	-0-	-0-	544 937	1 9	8833	2	N	852	884	1	2	8	75

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	X	6299	-0-	-2521	-0-	5802	2	497	9	N	452	377	1	2	8	282
12	5363	X	4278	-0-	-1085	-0-	3905	2	373	9	N	339	547	1	1	8	73
01	5363	X	3648	-0-	-1715	-0-	3303	2	345	9	N	314	2	8			385
02	6725	X	6725	-0-	-0-	-0-	6151	2	574	9	N	522	537	1	1	8	369
03	7655	X	7655	-0-	-0-	-0-	7025	2	630	9	N	573	701	1	1	8	240
*04	7162	X	7162	-0-	-0-	-0-	6494	2	668	9	N	607	519	1	1	8	327

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	7249	-0-	-431	-0-	300 528	1 9	6421	2	N	480	529	1	4	8	134
12	7812	X	6809	-0-	-1003	-0-	310 494	1 9	6005	2	N	449	364	1	1	8	218
01	7781	X	5587	-0-	-2194	-0-	310 473	1 9	4804	2	N	430	537	1	2	8	109
02	7028	X	5313	-0-	-1715	-0-	280 404	1 9	4629	2	N	367	184	1	1	8	291
03	7781	X	5803	-0-	-1978	-0-	310 369	1 9	5124	2	N	335	533	1	1	8	92
04	7260	X	5680	-0-	-1580	-0-	300 509	1 9	4871	2	N	463	510	1			45

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	5083	-0-	-1907	-0-	150 241	1 9	4692	2	N	219	183	1	5	8	115
12	6820	X	1185	-0-	-5635	-0-	155 144	1 9	886	2	N	131	178	1	1	8	67
01	6076	X	2764	-0-	-3312	-0-	155 228	1 9	2381	2	N	207	177	1	2	8	95
02	5717	X	5717	-0-	-0-	-0-	140 404	1 9	5173	2	N	367	177	1	1	8	284
03	5932	X	5932	-0-	-0-	-0-	155 392	1 9	5385	2	N	356	535	1	2	8	103
*04	5908	X	5908	-0-	-0-	-0-	150 330	1 9	5428	2	N	300	338	1	1	8	64

4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3144	-0-	-1416	-0-	3026	2	118	9	N	107					507
12	4712	X	3192	-0-	-1520	-0-	3030	2	162	9	N	147	188	1			466
01	3782	X	3061	-0-	-721	-0-	2900	2	161	9	N	146	190	1			422
02	3276	X	2465	-0-	-811	-0-	2344	2	121	9	N	110	192	1			340
*03	3472	X	2475	-0-	-997	-0-	2357	2	118	9	N	107					447
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					447

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3339	-0-	-921	-0-	3056	2	283	9	N	257	193	1			1168
12	4402	X	4161	-0-	-241	-0-	3987	2	174	9	N	158	190	1			1136
01	4402	X	3545	-0-	-857	-0-	3447	2	98	9	N	89					1225
02	3836	X	2989	-0-	-847	-0-	2867	2	122	9	N	111	193	1			1143
*03	4154	X	2988	-0-	-1166	-0-	2852	2	136	9	N	124					1267
04	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					1267

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4517	-0-	-13	-0-	4334	2	183	9	N	166	194	1			751
12	4681	X	4107	-0-	-574	-0-	3886	2	221	9	N	201	187	1			765
01	4681	X	4084	-0-	-597	-0-	3829	2	255	9	N	232	190	1			807
02	4228	X	3707	-0-	-521	-0-	3525	2	182	9	N	165	194	1			778
*03	4681	X	4102	-0-	-579	-0-	3731	2	371	9	N	337	376	1			739
04	4530	X	NO RPT	-0-	-4530	-0-					N	NO RPT					739

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	-0-	-0-	-3360	-0-					N	-0-					1399
12	3472	X	-0-	-0-	-3472	-0-					N	-0-					1399
01	3131	X	-0-	-0-	-3131	-0-					N	-0-					1399
02	2270	X	2270	-0-	-0-	-0-	1784	2	486	9	N	442	192	1			1649
*03	2023	X	2023	-0-	-0-	-0-	1459	2	564	9	N	513	572	1			1590
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1590

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7122	X	7122	-0-	-0-	-0-	6656	2	466	9	N	424	378	1			1527
12	6634	X	5763	-0-	-871	-0-	5469	2	294	9	N	267	467	1			1327
01	6665	X	3784	-0-	-2881	-0-	3424	2	360	9	N	327	95	1			1559
02	6020	X	3459	-0-	-2561	-0-	3139	2	320	9	N	291	374	1			1476
*03	6665	X	3748	-0-	-2917	-0-	3320	2	428	9	N	389	558	1			1307
04	6450	X	NO RPT	-0-	-6450	-0-					N	NO RPT					1307

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6118	X	6118	-0-	-0-	-0-	5875	2	243	9	N	221	191	1			1281
12	2666	X	1984	-0-	-682	-0-	1896	2	88	9	N	80	192	1			1169
01	2666	X	2520	-0-	-146	-0-	2494	2	26	9	N	24					1193
02	4545	X	4545	-0-	-0-	-0-	4365	2	180	9	N	164					1357
*03	7307	X	7307	-0-	-0-	-0-	6996	2	311	9	N	283	386	1			1254
04	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					1254

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3753	-0-	-597	-0-	3607	2	146	9	N	133					665
12	4495	X	3712	-0-	-783	-0-	3602	2	110	9	N	100	192	1			573
01	4495	X	3888	-0-	-607	-0-	3767	2	121	9	N	110					683
02	3920	X	3027	-0-	-893	-0-	2932	2	95	9	N	86	191	1			578
*03	3937	X	2868	-0-	-1069	-0-	2782	2	86	9	N	78					656
04	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					656

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	-0-	-0-	-5880	-0-					N	-0-					1099
12	5487	X	-0-	-0-	-5487	-0-					N	1	190	1			910
01	5729	X	5729	-0-	-0-	-0-	5729	2			N	-0-					910
02	9513	X	9513	-0-	-0-	-0-	8906	2	607	9	N	552	193	1			1269
*03	9003	X	9003	-0-	-0-	-0-	8573	2	430	9	N	391	566	1			1094
04	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					1094

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3903	X	3903	-0-	-0-	-0-	3758	2	145	9	N	132	189	1			681
12	5258	X	5258	-0-	-0-	-0-	5059	2	199	9	N	181					862
01	4556	X	4556	-0-	-0-	-0-	4380	2	176	9	N	160	373	1			649
02	3045	X	3045	-0-	-0-	-0-	2925	2	120	9	N	109					758
*03	1406	X	1406	-0-	-0-	-0-	1288	2	118	9	N	107	175	1			690
04	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					690

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	-0-	-0-	-1140	-0-					N	-0-					996
12	279	X	-0-	-0-	-279	-0-					N	-0-					996
01	186	X	8	-0-	-178	-0-	8	2			N	-0-					996
02	0	X	-0-	-0-	-0-	-0-					N	-0-					996
03	0	X	-0-	-0-	-0-	-0-					N	-0-					996
04	8	X	NO RPT	-0-	-8	-0-					N	NO RPT					996

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	6010	-0-	-890	-0-	5792	2	218	9	N	198	192	1			1423
12	7099	X	6063	-0-	-1036	-0-	5799	2	264	9	N	240	383	1			1280
01	7068	X	6023	-0-	-1045	-0-	5736	2	287	9	N	261	185	1			1356
02	5992	X	5138	-0-	-854	-0-	4943	2	195	9	N	177	191	1			1342
03	6634	X	5490	-0-	-1144	-0-	5256	2	234	9	N	213	179	1			1376
04	6000	X	NO RPT	-0-	-6000	-0-					N	NO RPT					1376

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3325	X	3325	-0-	-0-	-0-	3032	2	293	9	N	266	193	1			719
12	3474	X	3474	-0-	-0-	-0-	3070	2	404	9	N	367	414	1			672
01	3403	X	3403	-0-	-0-	-0-	3005	2	398	9	N	362	458	1			576
02	1876	X	1876	-0-	-0-	-0-	1637	2	239	9	N	217	192	1			601
*03	2611	X	2611	-0-	-0-	-0-	2223	2	388	9	N	353	385	1			569
04	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					569

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4364	-0-	-526	-0-	4184	2	180	9	N	164	193	1			428
12	5053	X	4356	-0-	-697	-0-	4188	2	168	9	N	153					581
01	5022	X	4447	-0-	-575	-0-	4227	2	220	9	N	200	361	1			420
02	4340	X	3591	-0-	-749	-0-	3467	2	124	9	N	113					533
03	4495	X	3661	-0-	-834	-0-	3468	2	193	9	N	175	189	1			519
04	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					519

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5303	-0-	-367	-0-	5041	2	262	9	N	238	381	1			610
12	5828	X	5422	-0-	-406	-0-	5106	2	316	9	N	287	192	1			705
01	5735	X	5251	-0-	-484	-0-	4937	2	314	9	N	285	193	1			797
02	5096	X	4824	-0-	-272	-0-	4362	2	462	9	N	420	385	1			832
*03	5487	X	4829	-0-	-658	-0-	4509	2	320	9	N	291	385	1			738
04	5310	X	NO RPT	-0-	-5310	-0-					N	NO RPT					738

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	4667	-0-	-3763	-0-	4540	2	127	9	N	115					877
12	8711	X	6850	-0-	-1861	-0-	6626	2	224	9	N	204	375	1			706
01	8804	X	5210	-0-	-3594	-0-	5005	2	205	9	N	186					892
02	7952	X	3359	-0-	-4593	-0-	3245	2	114	9	N	104	182	1			814
03	7657	X	4306	-0-	-3351	-0-	4162	2	144	9	N	131					945
04	6630	X	NO RPT	-0-	-6630	-0-					N	NO RPT					945

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2673	-0-	-477	-0-	2410	2	263	9	N	239	176	1			367
12	2858	X	2858	-0-	-0-	-0-	2641	2	217	9	N	197	180	1			384
01	3038	X	2306	-0-	-732	-0-	2095	2	211	9	N	192	190	1			386
02	2744	X	1873	-0-	-871	-0-	1698	2	175	9	N	159	193	1			352
*03	3038	X	2336	-0-	-702	-0-	2123	2	213	9	N	194	184	1			362
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					362

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	209	-0-	-151	-0-	145	2	64	9	N	58					736
12	341	X	283	-0-	-58	-0-	151	2	132	9	N	120					856
01	980	X	980	-0-	-0-	-0-	837	2	143	9	N	130	182	1			804
02	840	X	727	-0-	-113	-0-	625	2	102	9	N	93					897
*03	1755	X	1755	-0-	-0-	-0-	1517	2	238	9	N	216	193	1			920
04	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					920

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4605	X	4605	-0-	-0-	-0-	3856	2	749	9	N	681	747	1			2398
12	4760	X	4760	-0-	-0-	-0-	3933	2	827	9	N	752	567	1			2583
01	4604	X	4604	-0-	-0-	-0-	3844	2	760	9	N	691	917	1			2357
02	4312	X	4238	-0-	-74	-0-	3534	2	704	9	N	640	571	1			2426
*03	4774	X	4128	-0-	-646	-0-	3426	2	702	9	N	638	710	1			2354
04	4620	X	NO RPT	-0-	-4620	-0-					N	NO RPT					2354

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11550	X	9215	-0-	-2335	-0-	8705	2	510	9	N	464	773	1			2224
12	11935	X	8092	-0-	-3843	-0-	7728	2	364	9	N	331	186	1			2369
01	11935	X	6227	-0-	-5708	-0-	6162	2	65	9	N	59	191	1			2237
02	10422	X	10422	-0-	-0-	-0-	9520	2	902	9	N	820	195	1			2862
*03	10427	X	10427	-0-	-0-	-0-	9673	2	754	9	N	685	1101	1			2446
04	9210	X	NO RPT	-0-	-9210	-0-					N	NO RPT					2446

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	2496	-0-	-1554	-0-	2306	2	190	9	N	173	191	1			482
12	2914	X	909	-0-	-2005	-0-	861	2	48	9	N	44					526
01	3286	X	1406	-0-	-1880	-0-	1358	2	48	9	N	44	180	1			390
02	2968	X	2828	-0-	-140	-0-	2677	2	151	9	N	137	171	1			356
*03	3286	X	2602	-0-	-684	-0-	2434	2	168	9	N	153					509
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					509

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	4441	-0-	-3119	-0-	4233	2	208	9	N	189					1082
12	6076	X	5607	-0-	-469	-0-	5298	2	309	9	N	281	385	1			978
01	5642	X	5318	-0-	-324	-0-	4924	2	394	9	N	358	468	1			868
02	5096	X	4624	-0-	-472	-0-	4360	2	264	9	N	240	187	1			921
*03	5611	X	4730	-0-	-881	-0-	4457	2	273	9	N	248	374	1			795
04	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT					795

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3135	-0-	-825	-0-	2755	2	380	9	N	345	386	1			1270
12	3689	X	3087	-0-	-602	-0-	2843	2	244	9	N	222	193	1			1299
01	3596	X	2791	-0-	-805	-0-	2454	2	337	9	N	306	384	1			1221
02	3024	X	2829	-0-	-195	-0-	2587	2	242	9	N	220	180	1			1261
03	3255	X	3054	-0-	-201	-0-	2778	2	276	9	N	251	382	1			1130
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					1130

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4466	-0-	-934	-0-	4179	2	287	9	N	261	368	1			359
12	5580	X	4778	-0-	-802	-0-	4418	2	360	9	N	327	194	1			492
01	5363	X	4687	-0-	-676	-0-	4274	2	413	9	N	375	577	1			290
02	4564	X	3979	-0-	-585	-0-	3724	2	255	9	N	232	190	1			332
03	4836	X	4433	-0-	-403	-0-	4064	2	369	9	N	335	193	1			474
04	4620	X	NO RPT	-0-	-4620	-0-					N	NO RPT					474

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	2378	-0-	-1522	-0-	2305	2	73	9	N	66					1006
12	3782	X	2392	-0-	-1390	-0-	2346	2	46	9	N	42	362	1			686
01	4227	X	4227	-0-	-0-	-0-	4015	2	212	9	N	193					879
02	3388	X	3098	-0-	-290	-0-	2976	2	122	9	N	111	192	1			798
03	3751	X	2071	-0-	-1680	-0-	2026	2	45	9	N	41					839
04	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					839

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	-0-	-0-	-3450	-0-					N	2					1350
12	3038	X	-0-	-0-	-3038	-0-					N	-0-					1350
01	1426	X	16	-0-	-1410	-0-	16	2			N	-0-					1350
02	1600	X	1600	-0-	-0-	-0-	1505	2	95	9	N	86					1436
*03	3180	X	3180	-0-	-0-	-0-	2841	2	339	9	N	308	353	1			1391
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					1391

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2032	-0-	-668	-0-	1978	2	54	9	N	49					1057
12	2790	X	572	-0-	-2218	-0-	559	2	13	9	N	12	191	1			878
01	2790	X	596	-0-	-2194	-0-	565	2	31	9	N	28					906
02	2520	X	811	-0-	-1709	-0-	620	2	191	9	N	174	192	1			888
*03	2790	X	1713	-0-	-1077	-0-	1269	2	444	9	N	404	380	1			912
04	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					912

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	4745	-0-	-535	-0-	4286	2	459	9	N	417	381	1			1633
12	5332	X	4745	-0-	-587	-0-	4353	2	392	9	N	356	371	1			1618
01	5177	X	3938	-0-	-1239	-0-	3516	2	422	9	N	384	371	1			1631
02	4592	X	2922	-0-	-1670	-0-	2638	2	284	9	N	258	373	1			1516
*03	4898	X	3028	-0-	-1870	-0-	2717	2	311	9	N	283	169	1			1630
04	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					1630

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	5556	-0-	-594	-0-	5245	2	311	9	N	283	385	1			1078
12	6014	X	4999	-0-	-1015	-0-	4750	2	249	9	N	226	171	1			1133
01	6200	X	4466	-0-	-1734	-0-	4225	2	241	9	N	219	190	1			1162
02	5600	X	3797	-0-	-1803	-0-	3654	2	143	9	N	130	190	1			1102
*03	5735	X	4640	-0-	-1095	-0-	4285	2	355	9	N	323	191	1			1234
04	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					1234

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3558	-0-	-522	-0-	2749	2	809	9	N	735	756	1			2500
12	3875	X	3453	-0-	-422	-0-	2735	2	718	9	N	653	767	1			2386
01	3937	X	3575	-0-	-362	-0-	2684	2	891	9	N	810	760	1			2436
02	3556	X	2746	-0-	-810	-0-	2130	2	616	9	N	560	560	1			2436
*03	3689	X	2545	-0-	-1144	-0-	1731	2	814	9	N	740	762	1			2414
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					2414

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3041	-0-	-1039	-0-	2991	2	50	9	N	45					533
12	4216	X	1887	-0-	-2329	-0-	1832	2	55	9	N	50	368	1			215
01	4092	X	2125	-0-	-1967	-0-	2082	2	43	9	N	39					254
02	3164	X	848	-0-	-2316	-0-	816	2	32	9	N	29					283
*03	3503	X	632	-0-	-2871	-0-	580	2	52	9	N	47					330
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					330

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		11616	-0-	11616	432392	11134	2	482	9	N	438	193	1			540
12	14B2 EXT		9749	-0-	9749	442141	9509	2	240	9	N	218	572	1			186
01	14B2 EXT		13134	-0-	13134	455275	12545	2	589	9	N	535	192	1			529
02	14B2 EXT		6086	-0-	6086	461361	5873	2	213	9	N	194	384	1			339
03	14B2 EXT		4416	-0-	4416	465777	4171	2	245	9	N	223	195	1			367
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					367

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7807	X	7807	-0-	-0-	-0-	7554	2	253	9	N	230	182	1			720
12	7707	X	7707	-0-	-0-	-0-	7423	2	284	9	N	258	186	1			792
01	7068	X	6447	-0-	-621	-0-	6236	2	211	9	N	192	192	1			792
02	8056	X	8056	-0-	-0-	-0-	7812	2	244	9	N	222	188	1			826
*03	7068	X	5112	-0-	-1956	-0-	4941	2	171	9	N	155	195	1			786
04	6840	X	NO RPT	-0-	-6840	-0-					N	NO RPT					786

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	-0-	-0-	-6150	-0-					N	6	174	1			887
12	6355	X	231	-0-	-6124	-0-	227	2	4	9	N	4	101	1			790
01	6293	X	4426	-0-	-1867	-0-	4073	2	353	9	N	321					1111
02	5488	X	1762	-0-	-3726	-0-	1595	2	167	9	N	152	384	1			879
03	3627	X	2042	-0-	-1585	-0-	1786	2	256	9	N	233					1112
04	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					1112

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5135	-0-	-535	-0-	4450	2	685	9	N	623	762	1			2039
12	5549	X	5276	-0-	-273	-0-	4542	2	734	9	N	667	568	1			2138
01	5549	X	5407	-0-	-142	-0-	4658	2	749	9	N	681	740	1			2079
02	5012	X	4762	-0-	-250	-0-	4148	2	614	9	N	558	543	1			2094
03	5363	X	5247	-0-	-116	-0-	4567	2	680	9	N	618	560	1			2152
04	5220	X	NO RPT	-0-	-5220	-0-					N	NO RPT					2152

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

11	3900	X	469	-0-	-3431	-0-	423	2	46	9	N	42					1069
12	4030	X	65	-0-	-3965	-0-	51	2	14	9	N	13	82	1			1000
01	4030	X	35	-0-	-3995	-0-	35	2			N	-0-					1000
02	2044	X	7	-0-	-2037	-0-	7	2			N	-0-					1000
03	496	X	3	-0-	-493	-0-	3	2			N	-0-					1000
04	480	X	NO RPT	-0-	-480	-0-					N	NO RPT					1000

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

11	10830	X	9593	-0-	-1237	-0-	9476	2	117	9	N	106					922
12	11191	X	9824	-0-	-1367	-0-	9589	2	235	9	N	214	192	1			944
01	11191	X	9393	-0-	-1798	-0-	9132	2	261	9	N	237	192	1			989
02	9492	X	7390	-0-	-2102	-0-	7202	2	188	9	N	171	381	1			779
03	10137	X	8908	-0-	-1229	-0-	8673	2	235	9	N	214					993
04	9600	X	NO RPT	-0-	-9600	-0-					N	NO RPT					993

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

11	8910	X	7481	-0-	-1429	-0-	7165	2	316	9	N	287	385	1			1397
12	9207	X	7770	-0-	-1437	-0-	7376	2	394	9	N	358	194	1			1561
01	9083	X	7575	-0-	-1508	-0-	7127	2	448	9	N	407	378	1			1590
02	7672	X	6740	-0-	-932	-0-	6388	2	352	9	N	320	382	1			1528
03	8091	X	7849	-0-	-242	-0-	7409	2	440	9	N	400	374	1			1554
04	7530	X	NO RPT	-0-	-7530	-0-					N	NO RPT					1554

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

11	4273	X	4273	-0-	-0-	-0-	4121	2	152	9	N	138	193	1			977
12	3968	X	3760	-0-	-208	-0-	3589	2	171	9	N	155	386	1			746
01	3968	X	3780	-0-	-188	-0-	3551	2	229	9	N	208					954
02	3976	X	3408	-0-	-568	-0-	3234	2	174	9	N	158	193	1			919
*03	4402	X	3641	-0-	-761	-0-	3437	2	204	9	N	185	182	1			922
04	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					922

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

11	8700	X	7584	-0-	-1116	-0-	7246	2	338	9	N	307	194	1			984
12	8804	X	7577	-0-	-1227	-0-	7226	2	351	9	N	319	563	1			740
01	11749	X	7548	-0-	-4201	-0-	7200	2	348	9	N	316	239	1			817
02	10612	X	6799	-0-	-3813	-0-	6485	2	314	9	N	285	180	1			922
03	7843	X	7557	-0-	-286	-0-	7180	2	377	9	N	343	377	1			888
04	7590	X	NO RPT	-0-	-7590	-0-					N	NO RPT					888

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

11	5280	X	2470	-0-	-2810	-0-	2393	2	77	9	N	70					649
12	5456	X	2907	-0-	-2549	-0-	2818	2	89	9	N	81					730
01	5363	X	2949	-0-	-2414	-0-	2841	2	108	9	N	98	189	1			639
02	4564	X	3938	-0-	-626	-0-	3833	2	105	9	N	95	165	1			569
*03	5374	X	5374	-0-	-0-	-0-	5268	2	106	9	N	96					665
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					665

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	3229	-0-	-1961	-0-	3035	2	194	9	N	176	186	1			769
12	5363	X	3699	-0-	-1664	-0-	3451	2	248	9	N	225	192	1			802
01	5363	X	3948	-0-	-1415	-0-	3706	2	242	9	N	220	192	1			830
02	4564	X	3730	-0-	-834	-0-	3537	2	193	9	N	175	177	1			828
*03	3906	X	3546	-0-	-360	-0-	3301	2	245	9	N	223	193	1			858
04	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					858

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3804	-0-	-456	-0-	3387	2	417	9	N	379	379	1			1184
12	4092	X	3951	-0-	-141	-0-	3543	2	408	9	N	371	613	1			942
01	4071	X	4071	-0-	-0-	-0-	3701	2	370	9	N	336	191	1			1087
02	4069	X	4069	-0-	-0-	-0-	3816	2	253	9	N	230	362	1			955
*03	3937	X	2368	-0-	-1569	-0-	2089	2	279	9	N	254	193	1			1016
04	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					1016

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	3321	-0-	-1689	-0-	3065	2	256	9	N	233	382	1			1142
12	5976	X	5976	-0-	-0-	-0-	5713	2	263	9	N	239	191	1			1190
01	4865	X	4865	-0-	-0-	-0-	4565	2	300	9	N	273	194	1			1269
02	5121	X	5121	-0-	-0-	-0-	4805	2	316	9	N	287	388	1			1168
*03	5983	X	563	-0-	-5420	-0-	465	2	98	9	N	89	190	1			1067
04	5790	X	NO RPT	-0-	-5790	-0-					N	NO RPT					1067

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8454	X	8454	-0-	-0-	-0-	8110	2	344	9	N	313	387	1			788
12	12066	X	12066	-0-	-0-	-0-	11344	2	722	9	N	656	560	1			884
01	11160	X	11087	-0-	-73	-0-	10582	2	505	9	N	459	565	1			778
02	10080	X	9640	-0-	-440	-0-	9301	2	339	9	N	308	191	1			895
03	11160	X	8327	-0-	-2833	-0-	8000	2	327	9	N	297	388	1			804
04	10800	X	NO RPT	-0-	-10800	-0-					N	NO RPT					804

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	2649	-0-	-3681	-0-	2408	2	241	9	N	219	194	1			1311
12	6417	X	3180	-0-	-3237	-0-	2855	2	325	9	N	295	463	1			1143
01	5921	X	3913	-0-	-2008	-0-	3569	2	344	9	N	313	193	1			1263
02	5152	X	3650	-0-	-1502	-0-	3317	2	333	9	N	303	385	1			1181
03	4464	X	4290	-0-	-174	-0-	3926	2	364	9	N	331	194	1			1318
04	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					1318

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	4740	-0-	-1020	-0-	4341	2	399	9	N	363	390	1			1535
12	5487	X	4999	-0-	-488	-0-	4591	2	408	9	N	371	664	1			1242
01	5456	X	4957	-0-	-499	-0-	4591	2	366	9	N	333	192	1			1383
02	32951	X	32951	-0-	-0-	-0-	32582	2	369	9	N	335	386	1			1332
*03	5022	X	4973	-0-	-49	-0-	4543	2	430	9	N	391	372	1			1351
04	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					1351

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3355	-0-	-35	-0-	3100	2	255	9	N	232	186	1			460
12	3503	X	3195	-0-	-308	-0-	3006	2	189	9	N	172	371	1			261
01	3503	X	3284	-0-	-219	-0-	3019	2	265	9	N	241	182	1			320
02	3136	X	2663	-0-	-473	-0-	2464	2	199	9	N	181	181	1			320
03	3472	X	2738	-0-	-734	-0-	2526	2	212	9	N	193					513
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					513

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5175	X	5175	-0-	-0-	-0-	4864	2	311	9	N	283	186	1			348
12	5772	X	5772	-0-	-0-	-0-	5378	2	394	9	N	358	362	1			344
01	5912	X	5912	-0-	-0-	-0-	5538	2	374	9	N	340	351	1			333
02	4193	X	4193	-0-	-0-	-0-	3885	2	308	9	N	280	365	1			248
*03	5606	X	5606	-0-	-0-	-0-	5247	2	359	9	N	326	372	1			202
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					202

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	1974	-0-	-936	-0-	1811	2	163	9	N	148	190	1			236
12	3007	X	2178	-0-	-829	-0-	1951	2	227	9	N	206	182	1			260
01	3007	X	1689	-0-	-1318	-0-	1496	2	193	9	N	175	186	1			249
02	2716	X	1948	-0-	-768	-0-	1740	2	208	9	N	189					438
03	3007	X	2381	-0-	-626	-0-	2076	2	305	9	N	277	363	1			352
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					352

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	3015	-0-	-105	-0-	2773	2	242	9	N	220	188	1			495
12	2945	X	2757	-0-	-188	-0-	2507	2	250	9	N	227	362	1			360
01	3902	X	3902	-0-	-0-	-0-	3536	2	366	9	N	333	186	1			507
02	4156	X	4156	-0-	-0-	-0-	3627	2	529	9	N	481	728	1			260
*03	4174	X	4174	-0-	-0-	-0-	3640	2	534	9	N	485	361	1			384
04	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					384

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1210	-0-	-200	-0-	893	2	317	9	N	288	367	1			549
12	1541	N	1541	-0-	-0-	-0-	1163	2	378	9	N	344	186	1			707
01	1800	N	1800	-0-	-0-	-0-	1271	2	529	9	N	481	556	1			632
02	1487	N	1487	-0-	-0-	-0-	1058	2	429	9	N	390	362	1			660
03	1550	N	1365	-0-	-185	-0-	989	2	376	9	N	342	368	1			634
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					634

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1603	N	1603	-0-	-0-	-0-	1491	2	112	9	N	102	181	1			104
12	1159	N	1159	-0-	-0-	-0-	1072	2	87	9	N	79					183
01	1271	N	1132	-0-	-139	-0-	1031	2	101	9	N	92	181	1			94
02	1484	N	1089	-0-	-395	-0-	1055	2	34	9	N	31					125
03	1147	N	1029	-0-	-118	-0-	954	2	75	9	N	68					193
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					193

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					158
12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					158
01	310	N	259	-0-	-51	-0-	256	2	3	9	N	3					161
02	280	N	205	-0-	-75	-0-	205	2			N	-0-					161
03	310	N	277	-0-	-33	-0-	277	2			N	-0-					161
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					161

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3300	-0-	-0-	-0-	2948	2	352	9	N	320	510	1			101
12	3355	X	3355	-0-	-0-	-0-	2967	2	388	9	N	353	370	1			84
01	3666	X	3666	-0-	-0-	-0-	3261	2	405	9	N	368	189	1			263
02	3315	X	3315	-0-	-0-	-0-	2987	2	328	9	N	298	363	1			198
*03	3317	X	2363	-0-	-954	-0-	1967	2	396	9	N	360	368	1			190
04	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					190

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	5664	-0-	-306	-0-	5460	2	204	9	N	185	180	1			122
12	7060	X	7060	-0-	-0-	-0-	6915	2	145	9	N	132					254
01	8432	X	5199	-0-	-3233	-0-	5078	2	121	9	N	110					364
02	7616	X	5709	-0-	-1907	-0-	5514	2	195	9	N	177	181	1			360
03	8432	X	6106	-0-	-2326	-0-	5919	2	187	9	N	170	183	1			347
04	6840	X	NO RPT	-0-	-6840	-0-					N	NO RPT					347

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	6270	-0-	3270	4537	5987	2	283	9	N	257	187	1			240
12	3100	N	7144	-0-	4044	8581	6894	2	250	9	N	227	366	1			101
01	3100	N	5532	-0-	2432	11013	5312	2	220	9	N	200					301
02	15767	X	4754	-0-	-11013	-0-	4602	2	152	9	N	138	178	1			261
*03	1426	X	240	-0-	-1186	-0-	64	2	176	9	N	160	181	1			240
04	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					240

PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	1191	-0-	-4779	-0-	1172	2	19	9	N	17					150
12	6169	X	1949	-0-	-4220	-0-	1931	2	18	9	N	16					166
01	6169	X	1171	-0-	-4998	-0-	1171	2			N	-0-					166
02	5572	X	137	-0-	-5435	-0-	123	2	14	9	N	13					179
*03	6761	X	6761	-0-	-0-	-0-	6631	2	130	9	N	118	177	1			120
04	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					120

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3711	X	3711	-0-	-0-	-0-	3584	2	127	9	N	115					423
12	4032	X	4032	-0-	-0-	-0-	3898	2	134	9	N	122	188	1			357
01	3575	X	3575	-0-	-0-	-0-	3429	2	146	9	N	133					490
02	3710	X	3710	-0-	-0-	-0-	3596	2	114	9	N	104	185	1			409
*03	3720	X	2506	-0-	-1214	-0-	2351	2	155	9	N	141					550
04	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					550

HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4223	X	4223	-0-	-0-	-0-	3370	2	853	9	N	775	739	1			4989
12	3627	X	3251	-0-	-376	-0-	2359	2	892	9	N	811	954	1			4846
01	3627	X	3531	-0-	-96	-0-	2663	2	868	9	N	789	578	1			5057
02	3276	X	2598	-0-	-678	-0-	1866	2	732	9	N	665	755	1			4967
*03	3627	X	-0-	-0-	-3627	-0-					N	285	180	1			5072
04	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					5072

PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	72					341
12	0	X	-0-	-0-	-0-	-0-					N	184	185	1			340
01	3181	X	3181	-0-	-0-	-0-	3038	2	143	9	N	130					470
02	3264	X	3264	-0-	-0-	-0-	3125	2	139	9	N	126	186	1			410
*03	2958	X	2958	-0-	-0-	-0-	2919	2	39	9	N	35					445
04	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					445

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	1153	-0-	-4217	-0-	701	2	452	9	N	411	732	1			157
12	5549	X	3381	-0-	-2168	-0-	2998	2	383	9	N	348	180	1			325
01	5549	X	2282	-0-	-3267	-0-	1880	2	402	9	N	365	554	1			136
02	5012	X	1847	-0-	-3165	-0-	1541	2	306	9	N	278	186	1			228
03	5549	X	1710	-0-	-3839	-0-	1385	2	325	9	N	295	370	1			153
04	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					153

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1777	N	1777	-0-	-0-	-0-	30	1	1747	2	N	-0-					-0-
12	1829	N	1827	-0-	-2	-0-	31	1	1796	2	N	-0-					-0-
01	1829	N	1798	-0-	-31	-0-	31	1	1767	2	N	-0-					-0-
02	1652	N	1624	-0-	-28	-0-	28	1	1596	2	N	-0-					-0-
03	1829	N	1802	-0-	-27	-0-	31	1	1771	2	N	-0-					-0-
*04	1756	N	1756	-0-	-0-	-0-	30	1	1726	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		45	-0-	45	45	45	2			Y	-0-					-0-
04	T. A.		10	-0-	10	55	10	2			Y	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12770	X	12770	-0-	-0-	-0-	12770	2			Y	-0-					-0-
12	13135	X	13135	-0-	-0-	-0-	13135	2			Y	-0-					-0-
01	13237	X	12877	-0-	-360	-0-	12877	2			Y	-0-					-0-
02	11956	X	11685	-0-	-271	-0-	11685	2			Y	-0-					-0-
03	13252	X	13252	-0-	-0-	-0-	13252	2			Y	-0-					-0-
04	12780	X	12777	-0-	-3	-0-	12777	2			Y	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19050	X	18535	-0-	-515	-0-	18535	2			Y	-0-					-0-
12	19778	X	9584	-0-	-10194	-0-	9584	2			Y	-0-					-0-
01	21106	X	21106	-0-	-0-	-0-	21106	2			Y	-0-					-0-
02	19092	X	19092	-0-	-0-	-0-	19092	2			Y	-0-					-0-
03	19849	X	19849	-0-	-0-	-0-	19849	2			Y	-0-					-0-
04	20250	X	17270	-0-	-2980	-0-	17270	2			Y	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20219	X	20219	-0-	-0-	-0-	20219	2			Y	-0-					-0-
12	21667	X	21667	-0-	-0-	-0-	21667	2			Y	-0-					-0-
01	19809	X	16878	-0-	-2931	-0-	16878	2			Y	-0-					-0-
02	18234	X	18234	-0-	-0-	-0-	18234	2			Y	-0-					-0-
03	19809	X	19205	-0-	-604	-0-	19205	2			Y	-0-					-0-
*04	21268	X	21268	-0-	-0-	-0-	21268	2			Y	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	10639	-0-	-71	-0-	10639	2			Y	-0-					-0-
12	11445	X	11445	-0-	-0-	-0-	11445	2			Y	-0-					-0-
01	11160	X	11005	-0-	-155	-0-	11005	2			Y	-0-					-0-
02	10080	X	10020	-0-	-60	-0-	10020	2			Y	-0-					-0-
03	11439	X	10959	-0-	-480	-0-	10959	2			Y	-0-					-0-
04	11070	X	10531	-0-	-539	-0-	10531	2			Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

11	16898	X	16898	-0-	-0-	-0-	16898	2			Y	-0-					-0-
12	17247	X	17247	-0-	-0-	-0-	17247	2			Y	-0-					-0-
01	17732	X	16216	-0-	-1516	-0-	16216	2			Y	-0-					-0-
02	16016	X	14096	-0-	-1920	-0-	14096	2			Y	-0-					-0-
03	17732	X	15028	-0-	-2704	-0-	15028	2			Y	-0-					-0-
*04	16997	X	16997	-0-	-0-	-0-	16997	2			Y	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

11	11580	X	10649	-0-	-931	-0-	264	1	10385	2	Y	-0-					-0-
12	11842	X	10428	-0-	-1414	-0-	286	1	10142	2	Y	-0-					-0-
01	11532	X	10630	-0-	-902	-0-	240	1	10390	2	Y	-0-					-0-
02	10614	X	10614	-0-	-0-	-0-	251	1	10363	2	Y	-0-					-0-
03	11532	X	11297	-0-	-235	-0-	341	1	10956	2	Y	-0-					-0-
*04	11283	X	11283	-0-	-0-	-0-	330	1	10953	2	Y	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

11	1383	N	1383	-0-	-0-	-0-	1383	2			Y	-0-					-0-
12	1395	N	1110	-0-	-285	-0-	1110	2			Y	-0-					-0-
01	1333	N	895	-0-	-438	-0-	895	2			Y	-0-					-0-
02	1288	N	1153	-0-	-135	-0-	1035	2	118	9	Y	107					107
03	1225	N	1225	-0-	-0-	-0-	1211	2	14	9	Y	13					120
*04	1197	N	1197	-0-	-0-	-0-	1131	2	66	9	Y	60	175	1			5

4P ENERGY TEXAS, LLC 953803
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

11	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					431
12	3969	X	3969	-0-	-0-	-0-	3928	2	41	9	N	37					468
01	4259	X	4259	-0-	-0-	-0-	4176	2	83	9	N	75	192	1			351
02	3925	X	3925	-0-	-0-	-0-	3863	2	62	9	N	56					407
*03	4092	X	4092	-0-	-0-	-0-	4034	2	58	9	N	53					460
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					460

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	#	5311	-0-	-329	-0-	5311	2			Y	-0-					-0-
12	5828	#	5434	-0-	-394	-0-	5434	2			Y	-0-					-0-
01	5828	#	5388	-0-	-440	-0-	5388	2			Y	-0-					-0-
02	4956	#	4819	-0-	-137	-0-	4819	2			Y	-0-					-0-
03	5487	#	5372	-0-	-115	-0-	5372	2			Y	-0-					-0-
04	5310	#	5113	-0-	-197	-0-	5113	2			Y	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23640	#	22361	-0-	-1279	-0-	2	1	22359	2	Y	-0-					-0-
12	24428	#	22943	-0-	-1485	-0-	5	1	22938	2	Y	-0-					-0-
01	24428	#	24185	-0-	-243	-0-	2	1	24183	2	Y	-0-					-0-
02	21420	#	21231	-0-	-189	-0-	21231	2			Y	-0-					-0-
03	24003	R	24003	-0-	-0-	-0-	24003	2			Y	-0-					-0-
04	23400	#	20045	-0-	-3355	-0-	20045	2			Y	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	458	-0-	-862	-0-	455	2	3	9	N	3					59
12	961	N	88	-0-	-873	-0-	88	2			N	-0-					59
01	1077	N	1077	-0-	-0-	-0-	1070	2	7	9	N	6					65
02	898	N	898	-0-	-0-	-0-	890	2	8	9	N	7					72
03	899	N	899	-0-	-0-	-0-	890	2	9	9	N	8					80
04	1050	N	560	-0-	-490	-0-	559	2	1	9	N	1					81

CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2528	X	2528	-0-	-0-	-0-	300	1	2228	2	N	-0-					9
12	2389	X	2389	-0-	-0-	-0-	310	1	2079	2	N	-0-					9
01	1963	X	1963	-0-	-0-	-0-	310	1	1653	2	N	-0-					9
02	1568	N	197	-0-	-1371	-0-	70	1	127	2	N	-0-					9
03	1963	N	1963	-0-	-0-	-0-	210	1	1753	2	N	-0-					9
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 04/16/2005

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

EAGLE OIL & GAS CO. 238634
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. //CONT.// 238634

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					25
12	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					25
01	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					25
02	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					25
03	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					25
*04	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					25

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					40
12	427	N	427	-0-	-0-	-0-	427	2			N	-0-					40
01	279	N	202	-0-	-77	-0-	202	2			N	-0-					40
02	252	N	-0-	-0-	-252	-0-					N	-0-					40
03	279	N	-0-	-0-	-279	-0-					N	-0-					40
*04	716	N	716	-0-	-0-	-0-	716	2			N	-0-					40

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					33
01	514	N	514	-0-	-0-	-0-	514	2			N	-0-					33
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					33
03	62	N	-0-	-0-	-62	-0-					N	-0-					33
*04	468	N	468	-0-	-0-	-0-	468	2			N	-0-					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

11	496	N	496	-0-	-0-	-0-	496	2			N	-0-					213
12	1193	N	1193	-0-	-0-	-0-	1189	2	4	9	N	4					217
01	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					217
02	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					217
03	496	N	-0-	-0-	-496	-0-					N	-0-					217
*04	891	N	891	-0-	-0-	-0-	891	2			N	-0-					217

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213

PLUGGED AND ABANDONED_____ 12/21/2012

LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					201
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					201
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					201
02	112	N	80	-0-	-32	-0-	80	2			N	-0-					201
03	124	N	-0-	-0-	-124	-0-					N	-0-					201
04	120	N	61	-0-	-59	-0-	61	2			N	-0-					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

11	0	N	-0-	-0-	-0-	B	-45105				N	-0-					107
12	0	N	-0-	-0-	-0-	B	-45105				N	-0-					107
01	0	N	-0-	-0-	-0-	B	-45105				N	-0-					107
02	0	N	-0-	-0-	-0-	B	-45105				N	-0-					107
03	0	N	-0-	-0-	-0-	B	-45105				N	-0-					107
04	0	N	-0-	-0-	-0-	B	-45105				N	-0-					107

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

11	2340	N	2000	-0-	-340	-0-	30	1	1970	2	N	-0-					118
12	2294	N	1759	-0-	-535	-0-	31	1	1728	2	N	-0-					118
01	1953	N	1717	-0-	-236	-0-	31	1	1686	2	N	-0-					118
02	1876	N	981	-0-	-895	-0-	28	1	953	2	N	-0-					118
03	1767	N	457	-0-	-1310	-0-	17	1	440	2	N	-0-					118
04	1650	N	797	-0-	-853	-0-	797	2			N	-0-					118

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

11	877	N	877	-0-	-0-	-0-	30	1	847	2	N	-0-					57
12	507	N	507	-0-	-0-	-0-	31	1	476	2	N	-0-					57
01	410	N	410	-0-	-0-	-0-	31	1	379	2	N	-0-					57
02	812	N	258	-0-	-554	-0-	28	1	230	2	N	-0-					57
03	496	N	126	-0-	-370	-0-	31	1	95	2	N	-0-					57
*04	514	N	514	-0-	-0-	-0-	30	1	484	2	N	-0-					57

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 11/05/2018 - P/A 11/05/18														

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

11	41	N	41	-0-	-0-	-0-	7	1	34	2	N	-0-					-0-
12	620	N	62	-0-	-558	-0-	25	1	37	2	N	-0-					-0-
01	527	N	112	-0-	-415	-0-	65	1	47	2	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

11	212	N	212	-0-	-0-	-0-	65	1	147	2	N	-0-					60
12	434	N	140	-0-	-294	-0-	65	1	75	2	N	-0-					60
01	465	N	156	-0-	-309	-0-	65	1	91	2	N	-0-					60
02	196	N	130	-0-	-66	-0-	65	1	65	2	N	-0-					60
03	254	N	254	-0-	-0-	-0-	65	1	189	2	N	-0-					60
04	150	N	120	-0-	-30	-0-	65	1	55	2	N	-0-					60

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

11	2550	X	-0-	-0-	-2550	-0-					N	-0-					-0-
12	2635	X	-0-	-0-	-2635	-0-					N	-0-					-0-
01	992	X	-0-	-0-	-992	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

11	402	N	402	-0-	-0-	-0-	130	1	272	2	N	-0-					92
12	620	N	213	-0-	-407	-0-	71	1	142	2	N	-0-					92
01	527	N	308	-0-	-219	-0-	130	1	178	2	N	-0-					92
02	364	N	261	-0-	-103	-0-	130	1	131	2	N	-0-					92
03	522	N	522	-0-	-0-	-0-	130	1	392	2	N	-0-					92
04	300	N	238	-0-	-62	-0-	130	1	108	2	N	-0-					92

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

11	3000	X	-0-	-0-	-3000	-0-					N	12					53
12	3100	X	-0-	-0-	-3100	-0-					N	-0-					53
01	3100	X	-0-	-0-	-3100	-0-					N	-0-					53
02	2800	X	50	-0-	-2750	-0-	50	2			N	-0-					53
03	0	X	-0-	-0-	-0-	-0-					N	-0-					53
04	0	X	-0-	-0-	-0-	-0-					N	-0-					53

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2737	X	2737	-0-	-0-	-0-	45	1	2673	2	N	17					100
							19	9									
12	1147	N	1059	-0-	-88	-0-	22	1	1024	2	N	12					112
							13	9									
01	2635	X	2220	-0-	-415	-0-	33	1	2187	2	N	-0-					112
02	2380	X	2282	-0-	-98	-0-	45	1	2213	2	N	22					134
							24	9									
03	2635	X	1632	-0-	-1003	-0-	39	1	1590	2	N	3					137
							3	9									
*04	3317	X	3317	-0-	-0-	-0-	45	1	3263	2	N	8					145
							9	9									

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

11	2233	N	2233	-0-	-0-	-0-	2222	3	11	9	N	10					38
12	2102	N	2102	-0-	-0-	-0-	13	1	2089	3	N	-0-					38
01	1024	N	1024	-0-	-0-	-0-	13	1	1011	3	N	-0-	38	5			-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1185	N	1185	-0-	-0-	-0-	1176	3	9	9	N	8					180
12	1130	N	1130	-0-	-0-	-0-	13	1	1117	3	N	-0-					180
01	1185	N	1185	-0-	-0-	-0-	13	1	1172	3	N	-0-					180
02	1068	N	1068	-0-	-0-	-0-	12	1	1056	3	N	-0-					180
03	1186	N	1186	-0-	-0-	-0-	13	1	1158	3	N	12					192
							2	4	13	9							
*04	1167	N	1167	-0-	-0-	-0-	1145	3	22	9	N	20	191	1			21

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

*05	DLQ G-10		2190	-0-	2190	2190	2190	2			Y	-0-					-0-
*06	DLQ G-10		631	-0-	631	2821	631	2			Y	-0-					-0-
*07	2300	N	1332	-0-	-968	1853	1332	2			Y	-0-					-0-
*08	3100	N	2048	-0-	-1052	801	2048	2			Y	-0-					-0-
*09	1916	N	1115	-0-	-801	-0-	1115	2			Y	-0-					-0-
*10	1333	N	886	-0-	-447	-0-	886	2			Y	-0-					-0-
*11	1980	N	991	-0-	-989	-0-	991	2			Y	-0-					-0-
*12	1147	N	1057	-0-	-90	-0-	1057	2			Y	-0-					-0-
*01	1248	N	1248	-0-	-0-	-0-	1248	2			Y	-0-					-0-
*02	924	N	853	-0-	-71	-0-	853	2			Y	-0-					-0-
*03	1054	N	930	-0-	-124	-0-	930	2			Y	-0-					-0-
*04	1200	N	1055	-0-	-145	-0-	1055	2			Y	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

11	2400	N	2073	-0-	-327	-0-	2073	2			N	-0-					130
12	2232	N	1230	-0-	-1002	-0-	1183	2	47	9	N	43	130	1			43
01	2170	N	1795	-0-	-375	-0-	1795	2			N	-0-					43
02	1932	N	1686	-0-	-246	-0-	1686	2			N	-0-					43
03	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					43
*04	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					43

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2525	N	2525	-0-	-0-	-0-	29	1	2496	2	N	-0-					203
12	2466	N	2466	-0-	-0-	-0-	29	1	2435	2	N	2					205
							2	9									
01	2352	N	2352	-0-	-0-	-0-	29	1	2323	2	N	-0-					205
02	2016	N	1902	-0-	-114	-0-	23	1	1879	2	N	-0-					205
03	2232	N	1186	-0-	-1046	-0-	16	1	1170	2	N	-0-					205
*04	2429	N	2429	-0-	-0-	-0-	28	1	2401	2	N	-0-					205

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

11	4703	X	4703	-0-	-0-	-0-	60	1	4643	2	N	-0-					45
12	4763	X	4763	-0-	-0-	-0-	62	1	4701	2	N	-0-					45
01	4793	X	4793	-0-	-0-	-0-	62	1	4690	2	N	37					82
							41	9									
02	4184	X	4184	-0-	-0-	-0-	56	1	4122	2	N	5					87
							6	9									
03	4687	X	4687	-0-	-0-	-0-	62	1	4548	2	N	70					157
							77	9									
*04	4528	X	4528	-0-	-0-	-0-	60	1	4446	2	N	20					177
							22	9									

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

11	1790	X	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
12	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					-0-
01	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
02	2657	X	2657	-0-	-0-	-0-	2657	2			N	-0-					-0-
03	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					-0-
*04	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
*03	0	A	-0-	-0-	-0-	-0-					N	-0-	50	7			-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/08/2019 - PLUGGED 03/08/19

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					43
12	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					43
01	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					43
02	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					43
*03	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					43
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					43

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7134	X	7134	-0-	-0-	-0-	7102	2	32	9	N	29					334
12	7290	X	7290	-0-	-0-	-0-	7204	2	86	9	N	78					412
01	7186	X	7186	-0-	-0-	-0-	7144	2	42	9	N	38	190	1			260
02	6390	X	6390	-0-	-0-	-0-	6355	2	35	9	N	32					292
*03	7060	X	7060	-0-	-0-	-0-	7013	2	47	9	N	43					335
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					335

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	367	-0-	-383	-0-	367	2			N	-0-					90
12	682	N	550	-0-	-132	-0-	550	2			N	-0-					90
01	589	N	463	-0-	-126	-0-	463	2			N	-0-					90
02	387	N	387	-0-	-0-	-0-	387	2			N	-0-					90
03	558	N	408	-0-	-150	-0-	408	2			N	-0-					90
04	450	N	382	-0-	-68	-0-	382	2			N	-0-					90

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2656	N	2656	-0-	-0-	-0-	2656	2			N	-0-					40
12	2669	N	2669	-0-	-0-	-0-	2669	2			N	-0-					40
01	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					40
02	2464	N	1290	-0-	-1174	-0-	1290	2			N	-0-					40
03	2666	N	1993	-0-	-673	-0-	1993	2			N	-0-					40
*04	2491	N	2491	-0-	-0-	-0-	2489	2	2	9	N	2					42

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

11	5400 X	5247	-0-	-153	-0-	5247	2			N	-0-					743
12	5301 X	5280	-0-	-21	-0-	5258	2	22	9	N	20					763
01	6977 X	6977	-0-	-0-	-0-	6975	2	2	9	N	2					765
02	5656 X	5048	-0-	-608	-0-	4996	2	52	9	N	47					812
03	6262 X	4328	-0-	-1934	-0-	4311	2	17	9	N	15					827
04	6750 X	1116	-0-	-5634	-0-	1116	2			N	-0-					827

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

11	600 N	143	-0-	-457	-0-	143	2			N	-0-					270
12	179 N	179	-0-	-0-	-0-	179	2			N	-0-					270
01	420 N	420	-0-	-0-	-0-	420	2			N	-0-					270
02	228 N	228	-0-	-0-	-0-	228	2			N	-0-					270
*03	238 N	238	-0-	-0-	-0-	238	2			N	-0-					270
04	420 N	NO RPT	-0-	-420	-0-					N	NO RPT					270

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF. 10634 - 10646

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP. 9470)//CONT.// 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	3680	-0-	-1180	-0-	3680	2			N	-0-					74
12	5022	X	4888	-0-	-134	-0-	4888	2			N	-0-					74
01	5022	X	4601	-0-	-421	-0-	4601	2			N	-0-					74
02	4252	X	4252	-0-	-0-	-0-	4252	2			N	-0-					74
03	4673	X	4673	-0-	-0-	-0-	4673	2			N	-0-					74
04	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					74

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	-0-	142	2			N	-0-					32
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					32
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					32
02	140	N	127	-0-	-13	-0-	127	2			N	-0-					32
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					32
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					32

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	196	-0-	-74 B	-0-	196	2			N	-0-					97
12	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					97
01	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					97
02	254	N	254	-0-	-0- B	-0-	251	2	3	9	N	3					100
03	217	N	130	-0-	-87 B	-0-	130	2			N	-0-					100
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					100

NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0- B	-0-	635	2	34	9	Y	31	53	1			55
12	415	N	415	-0-	-0- B	-0-	373	2	42	9	Y	38	60	1			33
01	310	N	253	-0-	-57 B	-0-	249	2	4	9	Y	4					37
02	280	N	10	-0-	-270 B	-0-	10	2			Y	-0-					37
03	310	N	-0-	-0-	-310 B	-0-					Y	-0-					37
04	240	N	-0-	-0-	-240 B	-0-					Y	-0-					37

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920		5090	-0-	-2830	-0-	4761	2	329	9	N	299	171	1			267
12	8184		5171	-0-	-3013	-0-	4853	2	318	9	N	289	358	1			198
01	7843	#	4045	-0-	-3798	-0-	3760	2	285	9	N	259	376	1			81
02	5936	#	3224	-0-	-2712	-0-	2964	2	260	9	N	236	190	1			127
03	6231	#	3350	-0-	-2881	-0-	3122	2	228	9	N	207	187	1			147
04	5100	#	1792	-0-	-3308	-0-	1641	2	151	9	N	137	164	1			120

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	271	-0-	-59	-0-	271	2			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
01	403	N	182	-0-	-221	-0-	182	2			N	-0-					-0-
02	252	N	194	-0-	-58	-0-	194	2			N	-0-					-0-
03	310	N	174	-0-	-136	-0-	174	2			N	-0-					-0-
04	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	270	N	180	-0-	-90	-0-	180	2			N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
12	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
02	1120	N	146	-0-	-974	-0-	146	2			N	-0-					-0-
03	1333	N	150	-0-	-1183	-0-	150	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-
12	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
01	1178	N	163	-0-	-1015	-0-	163	2			N	-0-					-0-
02	1820	N	701	-0-	-1119	-0-	701	2			N	-0-					-0-
03	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
*04	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LASATER & CO, INC. //CONT.// 487415
PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
12	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
01	837	N	116	-0-	-721	-0-	116	2			N	-0-					-0-
02	1288	N	498	-0-	-790	-0-	498	2			N	-0-					-0-
03	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
*04	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-

MAC 5 OPERATING, LLC 519562
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	503	-0-	-607	-0-	503	2			N	-0-					-0-
12	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
01	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
02	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
03	1147	N	1035	-0-	-112	-0-	1035	2			N	-0-					-0-
04	1110	N	729	-0-	-381	-0-	729	2			N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
01	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
02	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
03	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
*04	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

11	240	N	175	-0-	-65	-0-	175	2			N	-0-					-0-
12	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
02	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
03	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
*04	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	2	-0-	2	2	2	2			N	-0-					-0-
03		14B2 EXT	1	-0-	1	3	1	2			N	-0-					-0-
04		14B2 EXT	1	-0-	1	4	1	2			N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
02	532	N	513	-0-	-19	-0-	513	2			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
04	570	N	306	-0-	-264	-0-	306	2			N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	100	-0-	-710	-0-	100	2			N	-0-					-0-
12	775	N	524	-0-	-251	-0-	524	2			N	-0-					-0-
01	744	N	630	-0-	-114	-0-	630	2			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
*04	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	16	-0-	16	183	16	2			N	-0-					-0-
12	14B2	EXT	84	-0-	84	267	84	2			N	-0-					-0-
01	14B2	EXT	26	-0-	26	293	26	2			N	-0-					-0-
02	14B2	EXT	25	-0-	25	318	25	2			N	-0-					-0-
03	14B2	EXT	24	-0-	24	342	24	2			N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	342					N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	215	-0-	-355	-0-	215	2			N	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
01	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
02	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
*04	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	160	-0-	-230	-0-	160	2			N	-0-					-0-
12	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*04	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	14	-0-	-256	-0-	14	2			N	-0-					-0-
12	279	N	74	-0-	-205	-0-	74	2			N	-0-					-0-
01	248	N	75	-0-	-173	-0-	75	2			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
02	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
03	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
*04	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	162	-0-	-618	-0-	162	2			N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
03	806	N	707	-0-	-99	-0-	707	2			N	-0-					-0-
04	780	N	664	-0-	-116	-0-	664	2			N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	144	-0-	-276	-0-	144	2			N	-0-					-0-
12	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
01	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
03	868	N	760	-0-	-108	-0-	760	2			N	-0-					-0-
04	840	N	534	-0-	-306	-0-	534	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080																	
11	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
01	14B2	EXT	9	-0-	9	14	9	2			N	-0-					-0-
02	14B2	EXT	13	-0-	13	27	13	2			N	-0-					-0-
03	14B2	EXT	10	-0-	10	37	10	2			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	37					N	-0-					-0-
MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040																	
11	14B2	EXT	68	-0-	68	68	68	2			N	-0-					-0-
12	14B2	EXT	359	-0-	359	427	359	2			N	-0-					-0-
01	14B2	EXT	789	-0-	789	1216	789	2			N	-0-					-0-
02	14B2	EXT	1096	-0-	1096	2312	1096	2			N	-0-					-0-
03	3196	X	884	-0-	-2312	-0-	884	2			N	-0-					-0-
*04	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134																	
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058																	
11	510	N	158	-0-	-352	-0-	158	2			N	-0-					-0-
12	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
01	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
03	837	N	678	-0-	-159	-0-	678	2			N	-0-					-0-
04	810	N	520	-0-	-290	-0-	520	2			N	-0-					-0-
MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060																	
11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
01	558	N	518	-0-	-40	-0-	518	2			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
03	558	N	387	-0-	-171	-0-	387	2			N	-0-					-0-
04	510	N	429	-0-	-81	-0-	429	2			N	-0-					-0-
WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084																	
11	150	N	13	-0-	-137	-0-	13	2			N	-0-					-0-
12	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020																	
11	720	N	327	-0-	-393	-0-	327	2			N	-0-					-0-
12	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
01	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
02	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
03	1519	N	1329	-0-	-190	-0-	1329	2			N	-0-					-0-
04	1380	N	1215	-0-	-165	-0-	1215	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	13	N	5	-0-	-8	-0-	5	2			N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
12	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	224	N	4	-0-	-220	-0-	4	2			N	-0-					-0-
03	248	N	152	-0-	-96	-0-	152	2			N	-0-					-0-
*04	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	372	N	236	-0-	-136	-0-	236	2			N	-0-					-0-
01	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
04	330	N	215	-0-	-115	-0-	215	2			N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	35	-0-	35	35	35	2			N	-0-					-0-
03	14B2	EXT	17	-0-	17	52	17	2			N	-0-					-0-
04	14B2	EXT	12	-0-	12	64	12	2			N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

11	210	N	110	-0-	-100	-0-	110	2			N	-0-					-0-
12	713	N	581	-0-	-132	-0-	581	2			N	-0-					-0-
01	713	N	690	-0-	-23	-0-	690	2			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
04	660	N	477	-0-	-183	-0-	477	2			N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

11	240	N	14	-0-	-226	-0-	14	2			N	-0-					-0-
12	248	N	74	-0-	-174	-0-	74	2			N	-0-					-0-
01	217	N	131	-0-	-86	-0-	131	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	179	-0-	179	179	179	2			N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	293	-0-	-37	-0-	293	2			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	279	N	221	-0-	-58	-0-	221	2			N	-0-					-0-
04	360	N	151	-0-	-209	-0-	151	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

11	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					27
12	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					27
01	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					27
02	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					27
03	31	N	26	-0-	-5	-0-	26	2			Y	-0-					27
04	30	N	18	-0-	-12	-0-	18	2			Y	-0-					27

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

11	180	N	164	-0-	-16	-0-	164	2			Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
03	155	N	123	-0-	-32	-0-	123	2			Y	-0-					-0-
04	210	N	84	-0-	-126	-0-	84	2			Y	-0-					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2 EXT		51	-0-	51	102	51	2			N	-0-					-0-
*10	153	X	51	-0-	-102	-0-	51	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
02	672	N	135	-0-	-537	-0-	135	2			N	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
04	540	N	211	-0-	-329	-0-	211	2			N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	168	N	54	-0-	-114	-0-	54	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	158	-0-	-22	-0-	158	2			Y	-0-					34
12	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					34
01	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					34
02	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					34
03	155	N	119	-0-	-36	-0-	119	2			Y	-0-					34
04	180	N	81	-0-	-99	-0-	81	2			Y	-0-					34

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
04	210	N	87	-0-	-123	-0-	87	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	339	-0-	-21	-0-	339	2			Y	-0-					30
12	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					30
01	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					30
02	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					30
03	341	N	256	-0-	-85	-0-	256	2			Y	-0-					30
04	420	N	175	-0-	-245	-0-	175	2			Y	-0-					30

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
03	310	N	230	-0-	-80	-0-	230	2			N	-0-					-0-
04	360	N	157	-0-	-203	-0-	157	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
04	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16	-0-	134	2			Y	-0-					21
12	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					21
01	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					21
02	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					21
03	124	N	101	-0-	-23	-0-	101	2			Y	-0-					21
04	150	N	69	-0-	-81	-0-	69	2			Y	-0-					21

SCOUT ENERGY MANAGEMENT LLC 760218
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	2					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	1					4
02	41	N	41	-0-	-0-	-0-	40	2	1	9	N	1					5
03	0	N	-0-	-0-	-0-	-0-					N	1	4	1			2
04	0	N	-0-	-0-	-0-	-0-					N	2					4

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	66	-0-	-84	-0-	66	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	2			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	125	-0-	-175	-0-	125	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	127	-0-	-113	-0-	127	2			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	212	-0-	-178	-0-	212	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	85	68	1			17
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	157	-0-	-203	-0-	157	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	52	-0-	-68	-0-	52	2			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	432	2	26	9	N	24	21	1			8
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	364	-0-	-356	-0-	364	2			N	-0-					-0-
12	1111	N	1111	-0-	-0-	-0-	1048	2	63	9	N	57	50	1			19
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	356	-0-	-244	-0-	356	2			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	216	2	13	9	N	12	11	1			4
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	336	N	142	-0-	-194	-0-	142	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1056	-0-	-984	-0-	1056	2			N	-0-					-0-
12	2108	X	5	-0-	-2103	-0-	5	2			N	-0-					-0-
01	2108	X	-0-	-0-	-2108	-0-					N	-0-					-0-
02	1731	X	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
03	2257	X	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
*04	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	300	-0-	-270	-0-	300	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
*04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	6	-0-	-8	-0-	6	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	154	-0-	-236	-0-	154	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	115	-0-	-155	-0-	115	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	301	2	2	9	N	2	1	1			3
12	0	N	-0-	-0-	-0-	-0-					N	111	103	1			28
01	248	N	-0-	-0-	-248	-0-					N	7	7	1			2
02	224	N	198	-0-	-26	-0-	195	2	3	9	N	3	4	1			1
03	497	N	497	-0-	-0-	-0-	494	2	3	9	N	3	3	1			1
*04	204	N	204	-0-	-0-	-0-	201	2	3	9	N	3	2	1			2

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	137	-0-	-133	-0-	137	2			N	-0-					-0-
12	3100	N	3319	-0-	219	219	3319	2			N	-0-	5	1			1
01	219	N	-0-	-0-	-219	-0-					N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	270	X	149	-0-	-121	-0-	149	2			N	-0-					-0-

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					22
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					22
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					22
02	13	N	-0-	-0-	-13	-0-					N	-0-					22
03	14	N	-0-	-0-	-14	-0-					N	-0-					22
04	6	N	-0-	-0-	-6	-0-					N	-0-					22

REMORA OPERATING, LLC 701613
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	27	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	73	2	55	9	Y	50	185	1			182
12	98	N	98	-0-	-0-	-0-	80	2	18	9	Y	16					198
01	93	N	87	-0-	-6	-0-	68	2	19	9	Y	17					215
02	134	N	134	-0-	-0-	-0-	95	2	39	9	Y	35					250
*03	110	N	110	-0-	-0-	-0-	66	2	44	9	Y	40					290
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					290

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3520	X	3520	-0-	-0-	-0-	30	1	3490	2	N	-0-					95
12	3592	X	3592	-0-	-0-	-0-	31	1	3561	2	N	-0-					95
01	3537	X	3537	-0-	-0-	-0-	31	1	3506	2	N	-0-					95
02	3157	X	3157	-0-	-0-	-0-	28	1	3129	2	N	-0-					95
03	3433	X	3433	-0-	-0-	-0-	31	1	3402	2	N	-0-					95
*04	3481	X	3481	-0-	-0-	-0-	30	1	3451	2	N	-0-					95

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

11	0 N	-0-	-0-	-0-	-0-					N	-0-	22	1			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	12	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

11	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					10
12	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					10
01	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					10
02	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					10
03	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					10
04	1170	N	1153	-0-	-17	-0-	1153	3			N	-0-					10

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

11	808	N	808	-0-	-0-	-0-	744	3	64	9	N	58	112	1			13
12	841	N	841	-0-	-0-	-0-	841	3			N	-0-					13
01	855	N	855	-0-	-0-	-0-	855	3			N	-0-					13
02	808	N	808	-0-	-0-	-0-	808	3			N	-0-					13
03	908	N	908	-0-	-0-	-0-	908	3			N	-0-					13
*04	983	N	983	-0-	-0-	-0-	983	3			N	-0-					13

CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

11	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					26
12	1643	N	1625	-0-	-18	-0-	1625	2			N	-0-					26
01	1581	N	1394	-0-	-187	-0-	1394	2			N	-0-					26
02	1372	N	1222	-0-	-150	-0-	1222	2			N	-0-					26
03	1612	N	1603	-0-	-9	-0-	1603	2			N	-0-					26
04	1350	N	1323	-0-	-27	-0-	1323	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

11	6175	X	6175	-0-	-0-	-0-	6175	2			N	-0-					50
12	5270	X	4912	-0-	-358	-0-	4912	2			N	-0-					50
01	5642	X	4128	-0-	-1514	-0-	4128	2			N	-0-					50
02	5096	X	2183	-0-	-2913	-0-	2183	2			N	-0-					50
03	5642	X	4152	-0-	-1490	-0-	4152	2			N	-0-					50
04	5460	X	5026	-0-	-434	-0-	5026	2			N	-0-					50

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

11	420	N	361	-0-	-59	-0-	60	1	301	2	N	-0-					21
12	403	N	398	-0-	-5	-0-	60	1	338	2	N	-0-					21
01	372	N	334	-0-	-38	-0-	58	1	276	2	N	-0-					21
02	336	N	303	-0-	-33	-0-	50	1	253	2	N	-0-					21
03	403	N	369	-0-	-34	-0-	60	1	309	2	N	-0-					21
04	330	N	298	-0-	-32	-0-	46	1	252	2	N	-0-					21

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

11	690	N	575	-0-	-115	-0-	542	2	33	9	N	30					60
12	651	N	432	-0-	-219	-0-	428	2	4	9	N	4					64
01	630	N	630	-0-	-0-	-0-	593	2	37	9	N	34					98
02	572	N	572	-0-	-0-	-0-	539	2	33	9	N	30					128
03	610	N	610	-0-	-0-	-0-	578	2	32	9	N	29					157
04	600	N	559	-0-	-41	-0-	541	2	18	9	N	16					173

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

11	540	N	448	-0-	-92	-0-	448	2			N	-0-					205
12	496	N	466	-0-	-30	-0-	459	2	7	9	N	6					211
01	488	N	488	-0-	-0-	-0-	480	2	8	9	N	7					218
02	441	N	441	-0-	-0-	-0-	431	2	10	9	N	9					227
03	465	N	425	-0-	-40	-0-	418	2	7	9	N	6					233
04	480	N	286	-0-	-194	-0-	284	2	2	9	N	2					235

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

11	150	N	118	-0-	-32	-0-	118	2			N	-0-					221
12	133	N	133	-0-	-0-	-0-	121	2	12	9	N	11					232
01	124	N	120	-0-	-4	-0-	112	2	8	9	N	7					239
02	113	N	113	-0-	-0-	-0-	105	2	8	9	N	7					246
03	135	N	135	-0-	-0-	-0-	118	2	17	9	N	15					261
04	120	N	117	-0-	-3	-0-	117	2			N	-0-					261

JONES ENERGY, LLC 441132
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

11	867	N	867	-0-	-0-	-0-	63	1	804	2	N	-0-					18
12	831	N	831	-0-	-0-	-0-	34	1	797	2	N	-0-					18
01	858	N	858	-0-	-0-	-0-	35	1	823	2	N	-0-					18
02	812	N	787	-0-	-25	-0-	87	1	700	2	N	-0-					18
03	861	N	861	-0-	-0-	-0-	56	1	805	2	N	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	1	1	12	2	N	120					5036
							5	5	132	9							
12	463	N	463	-0-	-0-	-0-	395	2	68	9	N	62					5098
01	408	N	408	-0-	-0-	-0-	18	1	194	2	N	157	185	1			5070
							23	5	173	9							
02	407	N	407	-0-	-0-	-0-	283	2	124	9	N	113	180	1			5003
*03	1477	N	1477	-0-	-0-	-0-	1233	2	244	9	N	222	171	1			5054
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5054

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
12	3007	X	-0-	-0-	-3007	-0-					N	-0-					5757
01	3007	X	-0-	-0-	-3007	-0-					N	-0-					5757
02	2604	X	-0-	-0-	-2604	-0-					N	-0-					5757
03	1302	X	-0-	-0-	-1302	-0-					N	-0-					5757
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					5757

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3623

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1069	X	1069	-0-	-0-	-0-	61	1	529	2	N	234	184	1			5691
							222	5	257	9							
12	4438	X	4438	-0-	-0-	-0-	3990	2	448	9	N	407	356	1			5742
01	5663	X	5663	-0-	-0-	-0-	400	1	4324	2	N	388	363	1			5767
							512	5	427	9							
02	4737	X	4737	-0-	-0-	-0-	4407	2	330	9	N	300	179	1			5888
*03	3989	X	3989	-0-	-0-	-0-	3663	2	326	9	N	296	355	1			5829
04	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					5829

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4661	X	4661	-0-	-0-	-0-	377	1	4066	2	N	198	187	1			230
							218	9									
12	4751	X	4751	-0-	-0-	-0-	246	1	4318	2	N	170	187	1			213
							187	9									
01	4166	X	4166	-0-	-0-	-0-	212	1	3727	2	N	206	185	1			234
							227	9									
02	3135	X	3135	-0-	-0-	-0-	372	1	2669	2	N	85	180	1			139
							94	9									
*03	3837	X	3837	-0-	-0-	-0-	281	1	3352	2	N	185	185	1			139
							204	9									
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					139

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LE NORMAN OPERATING LLC 491579
BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					39
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					39
01	496	N	356	-0-	-140	-0-	356	2			N	-0-					39
02	420	N	-0-	-0-	-420	-0-					N	-0-					39
03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					39
*04	444	N	444	-0-	-0-	-0-	444	2			N	-0-					39

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

11	120	N	67	-0-	-53	-0-	30	1	37	2	N	-0-					142
12	113	N	113	-0-	-0-	-0-	31	1	82	2	N	-0-					142
01	125	N	125	-0-	-0-	-0-	31	1	94	2	N	-0-					142
02	96	N	96	-0-	-0-	-0-	28	1	68	2	N	-0-					142
03	124	N	101	-0-	-23	-0-	31	1	70	2	N	-0-					142
04	120	N	94	-0-	-26	-0-	30	1	64	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

11	1650	N	1080	-0-	-570	-0-	20	1	1021	2	N	35	183	1			219
							39	9									
12	1851	N	1851	-0-	-0-	-0-	28	1	1732	2	N	83					302
							91	9									
01	1838	N	1838	-0-	-0-	-0-	31	1	1735	2	N	65					367
							72	9									
02	1562	N	1562	-0-	-0-	-0-	28	1	1465	2	N	63					430
							69	9									
03	1860	N	1672	-0-	-188	-0-	31	1	1586	2	N	50					480
							55	9									
04	1770	N	1259	-0-	-511	-0-	30	1	1229	2	N	-0-					480

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

11	2084	X	2084	-0-	-0-	-0-	30	1	2019	2	N	32	195	1			149
							35	9									
12	2466	X	2466	-0-	-0-	-0-	31	1	2433	2	N	2					151
							2	9									
01	2265	X	2265	-0-	-0-	-0-	31	1	2192	2	N	38					189
							42	9									
02	1932	X	1708	-0-	-224	-0-	28	1	1658	2	N	20					209
							22	9									
03	2480	X	2278	-0-	-202	-0-	31	1	2211	2	N	33					242
							36	9									
04	2400	X	1728	-0-	-672	-0-	30	1	1676	2	N	20					262
							22	9									

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					32
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					32
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					32
02	224	N	171	-0-	-53	-0-	171	2			N	-0-					32
03	279	N	270	-0-	-9	-0-	270	2			N	-0-					32
04	270	N	248	-0-	-22	-0-	248	2			N	-0-					32

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. //CONT.// 563288
SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

11	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

11	330	N	272	-0-	-58	-0-	60	1	212	2	N	-0-					10
12	406	N	406	-0-	-0-	-0-	62	1	344	2	N	-0-					10
01	375	N	375	-0-	-0-	-0-	62	1	313	2	N	-0-					10
02	333	N	333	-0-	-0-	-0-	56	1	277	2	N	-0-					10
03	370	N	370	-0-	-0-	-0-	62	1	308	2	N	-0-					10
*04	356	N	356	-0-	-0-	-0-	60	1	296	2	N	-0-					10

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

11	600	N	591	-0-	-9	-0-	60	1	531	2	N	-0-					40
12	620	N	604	-0-	-16	-0-	62	1	542	2	N	-0-					40
01	620	N	593	-0-	-27	-0-	62	1	531	2	N	-0-					40
02	560	N	531	-0-	-29	-0-	52	1	479	2	N	-0-					40
03	683	N	683	-0-	-0-	-0-	58	1	570	2	N	50					90
							55	9									
*04	632	N	632	-0-	-0-	-0-	60	1	572	2	N	-0-					90

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

4P ENERGY TEXAS, LLC 953803
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

11	886	N	886	-0-	-0-	-0-	857	2	29	9	N	26					387
12	718	N	718	-0-	-0-	-0-	662	2	56	9	N	51	151	1			287
01	992	N	591	-0-	-401	-0-	527	2	64	9	N	58					345
02	840	N	528	-0-	-312	-0-	514	2	14	9	N	13					358
03	713	N	460	-0-	-253	-0-	450	2	10	9	N	9					367
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					367

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					212
12	0	N	-0-	-0-	-0-	-0-					N	-0-					212
01	0	N	-0-	-0-	-0-	-0-					N	-0-					212
02	0	N	-0-	-0-	-0-	-0-					N	-0-					212
03	0	N	-0-	-0-	-0-	-0-					N	-0-					212
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					212

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13	-0-	257	2			N	-0-					38
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					38
01	279	N	239	-0-	-40	-0-	239	2			N	-0-					38
02	252	N	213	-0-	-39	-0-	213	2			N	-0-					38
*03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					38
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					38

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					252
12	0	N	-0-	-0-	-0-	-0-					N	-0-					252
01	0	N	-0-	-0-	-0-	-0-					N	-0-					252
02	0	N	-0-	-0-	-0-	-0-					N	-0-					252
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					252
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					252

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	885	N	885	-0-	-0-	-0-	131	1	754	3	N	-0-					52
12	1200	N	1200	-0-	-0-	-0-	135	1	1059	3	N	5					57
							6	9									
01	957	N	957	-0-	-0-	-0-	135	1	822	3	N	-0-					57
02	946	N	946	-0-	-0-	-0-	122	1	824	3	N	-0-					57
03	1209	N	779	-0-	-430	-0-	135	1	636	3	N	7					64
							8	9									
04	930	N	621	-0-	-309	-0-	131	1	490	3	N	-0-					64

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1124	-0-	-736	-0-	60	1	1064	2	N	-0-					28
12	1581	N	1121	-0-	-460	-0-	62	1	1059	2	N	-0-					28
01	1333	N	1117	-0-	-216	-0-	31	1	1086	2	N	-0-					28
02	1036	N	1024	-0-	-12	-0-	56	1	936	2	N	29					57
							32	9									
03	1432	N	1432	-0-	-0-	-0-	60	1	1372	2	N	-0-					57
*04	1902	N	1902	-0-	-0-	-0-	60	1	1842	2	N	-0-					57

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	867	N	867	-0-	-0- B	-0-	30	1	837	2	N	-0-					138
12	842	N	842	-0-	-0- B	-0-	31	1	810	2	N	1					139
							1	9									
01	868	N	782	-0-	-86 B	-0-	31	1	745	2	N	5					144
							6	9									
02	812	N	714	-0-	-98 B	-0-	28	1	676	2	N	9					153
							10	9									
03	837	N	827	-0-	-10 B	-0-	31	1	783	2	N	12					165
							13	9									
*04	786	N	786	-0-	-0- B	-0-	29	1	753	2	N	4					169
							4	9									

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					50
12	1302	N	1293	-0-	-9 B	-0-	1276	3	17	9	N	15					65
01	1271	N	1257	-0-	-14 B	-0-	1257	3			N	-0-					65
02	1261	N	1261	-0-	-0- B	-0-	1253	3	8	9	N	7					72
03	1302	N	1296	-0-	-6 B	-0-	1290	3	6	9	N	5					77
04	1230	N	1227	-0-	-3 B	-0-	1227	3			N	-0-					77

WINRIGHT RESOURCES OPERATING,LLC 932471
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4688	X	4688	-0-	-0- B	-0-	4682	3	6	9	N	5					97
12	3334	X	3334	-0-	-0- B	-0-	3328	3	6	9	N	5					102
01	4442	X	4442	-0-	-0- B	-0-	4431	3	11	9	N	10					112
02	4228	X	3674	-0-	-554 B	-0-	3668	3	6	9	N	5					117
03	4681	X	4154	-0-	-527 B	-0-	4147	3	7	9	N	6					123
04	4530	X	3504	-0-	-1026 B	-0-	3502	3	2	9	N	2					125

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	547	-0-	-53 B	-0-	547	3			N	-0-					135
12	620	X	585	-0-	-35 B	-0-	585	3			N	-0-					135
01	589	X	568	-0-	-21 B	-0-	568	3			N	-0-					135
02	517	N	517	-0-	-0- B	-0-	513	3	4	9	N	4					139
03	589	N	534	-0-	-55 B	-0-	522	3	12	9	N	11					150
*04	545	N	545	-0-	-0- B	-0-	532	3	13	9	N	12					162

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1481	N	1481	-0-	-0-	-0-	287	1	1194	3	Y	-0-					112
12	2542	#	1410	-0-	-1132	-0-	230	1	1171	3	Y	8					120
							9	9									
01	2542	#	1745	-0-	-797	-0-	220	1	1514	3	Y	10					130
							11	9									
02	2296	#	1510	-0-	-786	-0-	286	1	1216	3	Y	7					137
							8	9									
03	2449	#	2097	-0-	-352	-0-	315	1	1776	3	Y	5					142
							6	9									
*04	2061	R	2061	-0-	-0-	-0-	331	1	1722	3	Y	7					149
							8	9									

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF. 12120 - 13929

11	1085	N	1085	-0-	-0-	B	-0-	1085	2			N	-0-				153
12	1116	N	1097	-0-	-19	B	-0-	21	1	1076	2	N	-0-				153
01	1116	N	1074	-0-	-42	B	-0-	21	1	1053	2	N	-0-				153
02	1008	N	961	-0-	-47	B	-0-	19	1	942	2	N	-0-				153
03	1085	N	1060	-0-	-25	B	-0-	21	1	1039	2	N	-0-				153
*04	1076	N	1076	-0-	-0-	B	-0-	1076	2			N	-0-				153

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF. 11886 - 14447

11	0	X	-0-	-0-	-0-	B	-0-					Y	-0-				83
12	0	X	-0-	-0-	-0-	B	-0-					Y	-0-				83
01	0	X	-0-	-0-	-0-	B	-0-					Y	-0-				83
02	0	X	-0-	-0-	-0-	B	-0-					Y	-0-				83
03	0	X	-0-	-0-	-0-	B	-0-					Y	-0-				83
04	0	X	-0-	-0-	-0-	B	-0-					Y	-0-				83

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF. 11880 - 14808

11	1999	N	1999	-0-	-0-	B	-0-	1999	2			Y	-0-				211
12	2387	N	2089	-0-	-298	B	-0-	2089	2			Y	-0-				211
01	2108	N	1996	-0-	-112	B	-0-	1996	2			Y	-0-				211
02	1876	N	1871	-0-	-5	B	-0-	1871	2			Y	-0-				211
03	2077	N	1970	-0-	-107	B	-0-	1960	2	10	9	Y	9				220
*04	1961	N	1961	-0-	-0-	B	-0-	1961	2			Y	-0-				220

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1203	-0-	-57 B	-0-	1203	3			N	-0-					149
12	1364	N	1364	-0-	-0- B	-0-	1262	3	102	9	N	93	173	1			69
01	1296	N	1296	-0-	-0- B	-0-	1252	3	44	9	N	40					109
02	1120	N	1115	-0-	-5 B	-0-	1071	3	44	9	N	40					149
03	1364	N	1182	-0-	-182 B	-0-	1182	3			N	-0-	17	5			132
04	1260	N	1170	-0-	-90 B	-0-	1150	3	20	9	N	18					150

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1273	-0-	-77 B	-0-	1273	3			N	-0-					140
12	1395	N	1355	-0-	-40 B	-0-	1336	3	19	9	N	17					157
01	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-	92	5			65
02	1176	N	1134	-0-	-42 B	-0-	1134	3			N	-0-					65
03	1396	N	1396	-0-	-0- B	-0-	1253	3	143	9	N	130					195
04	1290	N	1219	-0-	-71 B	-0-	1219	3			N	-0-	15	5			180

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	956	N	956	-0-	-0- B	-0-	941	2	15	9	N	14					69
12	1053	N	1053	-0-	-0- B	-0-	1031	2	22	9	N	20					89
01	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					89
02	898	N	898	-0-	-0- B	-0-	898	2			N	-0-	20	5			69
03	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					69
*04	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					69

LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	899	-0-	-421 B	-0-	854	2	45	9	N	41	196	1			47
12	1271	N	929	-0-	-342 B	-0-	894	2	35	9	N	32	2	8			77
01	1240	N	895	-0-	-345 B	-0-	840	2	55	9	N	50					127
02	840	N	771	-0-	-69 B	-0-	727	2	44	9	N	40					167
03	930	N	921	-0-	-9 B	-0-	871	2	50	9	N	45					212
04	870	N	660	-0-	-210 B	-0-	638	2	22	9	N	20	195	1			37

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124

XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	514	-0-	-1496 B	-0-	513	2	1	9	N	1					70
12	558	X	544	-0-	-14 B	-0-	541	2	3	9	N	3					73
01	558	X	493	-0-	-65 B	-0-	485	2	8	9	N	7					80
02	504	X	324	-0-	-180 B	-0-	324	2			N	-0-					80
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					80
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					80

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					50
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					50
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					50
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					50
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					50
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 02/06/2015

REED WELL #: RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					54
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					54
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					54
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					54
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					54
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 07/24/2014

MILLER WELL #: RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					42
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					42
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					42
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					42
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					42
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 02/12/2015

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

11	437	N	437	-0-	-0-	B	-0-	436	2	1	9	N	1				494
12	469	N	469	-0-	-0-	B	-0-	467	2	2	9	N	2	125	1		371
01	372	N	372	-0-	-0-	B	-0-	370	2	2	9	N	2				373
02	308	N	303	-0-	-5	B	-0-	303	2			N	-0-				373
*03	371	N	371	-0-	-0-	B	-0-	371	2			N	-0-				373
04	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT				373

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

11	1740	X	544	-0-	-1196	B	-0-	536	2	8	9	N	7				560
12	1798	X	707	-0-	-1091	B	-0-	707	2			N	-0-				560
01	1798	X	955	-0-	-843	B	-0-	949	2	6	9	N	5				565
02	786	X	786	-0-	-0-	B	-0-	786	2			N	-0-				565
03	713	N	295	-0-	-418	B	-0-	295	2			N	-0-				565
04	930	N	NO RPT	-0-	-930	B	-0-					N	NO RPT				565

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-7249					N	-0-					5
12	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
01	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
02	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
03	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					5
04	14B2	EXT	NO RPT	-0-	-0- B	-7249					N	NO RPT					5

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

11	2100	X	1612	-0-	-488 B	-0-	1579	2	33	9	N	30	194	1			456
12	2170	X	1159	-0-	-1011 B	-0-	1135	2	24	9	N	22					478
01	1860	N	1494	-0-	-366 B	-0-	1477	2	17	9	N	15					493
02	1512	N	513	-0-	-999 B	-0-	505	2	8	9	N	7					500
*03	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					500
04	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					500

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

11	10688	X	10688	-0-	-0- B	-0-	10295	2	393	9	N	357	195	1			1001
12	10437	X	10437	-0-	-0- B	-0-	10196	2	241	9	N	219	234	1			986
01	9977	X	9977	-0-	-0- B	-0-	9735	2	242	9	N	220	192	1			1014
02	8948	X	8948	-0-	-0- B	-0-	8730	2	218	9	N	198	191	1			1021
*03	9865	X	9865	-0-	-0- B	-0-	9621	2	244	9	N	222	382	1			861
04	1800	X	NO RPT	-0-	-1800 B	-0-					N	NO RPT					861

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

11	870	X	555	-0-	-315 B	-0-	555	2			N	-0-					1039
12	8677	X	8677	-0-	-0- B	-0-	8435	2	242	9	N	220	260	1			999
01	10723	X	10723	-0-	-0- B	-0-	10385	2	338	9	N	307	189	1			1117
02	9464	X	9464	-0-	-0- B	-0-	9188	2	276	9	N	251	192	1			1176
*03	10659	X	10659	-0-	-0- B	-0-	10422	2	237	9	N	215	386	1			1005
04	10380	X	NO RPT	-0-	-10380 B	-0-					N	NO RPT					1005

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

11	9203	X	9203	-0-	-0- B	-0-	9085	2	118	9	N	107	192	1			750
12	6856	X	6856	-0-	-0- B	-0-	6778	2	78	9	N	71					821
01	4664	X	4664	-0-	-0- B	-0-	4591	2	73	9	N	66	186	1			701
02	4060	X	3971	-0-	-89 B	-0-	3903	2	68	9	N	62					763
*03	4495	X	3619	-0-	-876 B	-0-	3541	2	78	9	N	71	193	1			641
04	4350	X	NO RPT	-0-	-4350 B	-0-					N	NO RPT					641

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

11	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					78
12	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					78
01	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					78
02	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					78
03	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					78
*04	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	185	-0-	-55	-0-	185	2			N	-0-					78
12	186	#	66	-0-	-120	-0-	66	2			N	-0-					78
01	186	#	64	-0-	-122	-0-	64	2			N	-0-					78
02	168	#	57	-0-	-111	-0-	57	2			N	-0-					78
03	186	#	54	-0-	-132	-0-	54	2			N	-0-					78
04	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					78

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) //CONT.// 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	6	-0-	-174	-0-	6	3			N	-0-					83
12	631	N	631	-0-	-0-	-0-	563	3	68	9	N	62					145
01	1499	N	1499	-0-	-0-	-0-	1432	3	67	9	N	61					206
02	1360	N	1360	-0-	-0-	-0-	1297	3	63	9	N	57					263
*03	1066	N	1066	-0-	-0-	-0-	1041	3	25	9	N	23					286
*04	995	N	995	-0-	-0-	-0-	992	3	3	9	N	3					290

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	818	-0-	-682	-0-	818	3			N	-0-					3
12	1817	N	1817	-0-	-0-	-0-	1817	3			N	-0-					3
01	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					3
02	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					3
03	1643	N	1547	-0-	-96	-0-	1547	3			N	-0-					3
*04	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
12	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
01	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
02	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
03	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
*04	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	532	N	10	-0-	-522	-0-	10	3			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
*04	3000	N	3915	-0-	915	915	3915	3			N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					69
12	62	N	42	-0-	-20	-0-	42	3			N	-0-					69
01	93	N	20	-0-	-73	-0-	20	3			N	-0-					69
02	84	N	10	-0-	-74	-0-	10	3			N	-0-					69
03	31	N	-0-	-0-	-31	-0-					N	-0-					69
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					69

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
02	812	N	614	-0-	-198	-0-	614	3			N	-0-					-0-
03	899	N	648	-0-	-251	-0-	648	3			N	-0-					-0-
*04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
*04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	3			N	-0-					-0-
03	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
12	806	N	763	-0-	-43	-0-	763	3			N	-0-					-0-
01	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
02	700	N	682	-0-	-18	-0-	682	3			N	-0-					-0-
03	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
*04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
12	806	N	788	-0-	-18	-0-	788	3			N	-0-					-0-
01	806	N	643	-0-	-163	-0-	643	3			N	-0-					-0-
02	728	N	655	-0-	-73	-0-	655	3			N	-0-					-0-
03	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-
12	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
01	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
02	1596	N	1577	-0-	-19	-0-	1577	3			N	-0-					-0-
03	1736	N	1709	-0-	-27	-0-	1709	3			N	-0-					-0-
*04	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
03	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	889	-0-	-101	-0-	889	3			N	-0-					-0-
12	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
01	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-
02	840	N	817	-0-	-23	-0-	817	3			N	-0-					-0-
03	930	N	889	-0-	-41	-0-	889	3			N	-0-					-0-
*04	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11	-0-	29	1	200	3	N	-0-					-0-
12	248	N	231	-0-	-17	-0-	29	1	202	3	N	-0-					-0-
01	248	N	228	-0-	-20	-0-	29	1	199	3	N	-0-					-0-
02	224	N	205	-0-	-19	-0-	29	1	176	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	29	1	189	3	N	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	29	1	182	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	831	-0-	-9	-0-	831	3			N	-0-					-0-
12	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-
01	899	N	730	-0-	-169	-0-	730	3			N	-0-					-0-
02	784	N	4	-0-	-780	-0-	4	3			N	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2985	-0-	-75	-0-	2985	3			N	-0-					3
12	3162	X	3068	-0-	-94	-0-	3068	3			N	-0-					3
01	3162	X	3036	-0-	-126	-0-	3036	3			N	-0-					3
02	2800	X	2738	-0-	-62	-0-	2738	3			N	-0-					3
03	3100	X	2950	-0-	-150	-0-	2950	3			N	-0-					3
*04	3000	X	2644	-0-	-356	-0-	2644	3			N	-0-					3

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

11	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
12	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
01	1643	N	1556	-0-	-87	-0-	1556	3			N	-0-					-0-
02	1456	N	1406	-0-	-50	-0-	1406	3			N	-0-					-0-
03	1612	N	1499	-0-	-113	-0-	1499	3			N	-0-					-0-
*04	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
02	196	N	170	-0-	-26	-0-	170	3			N	-0-					-0-
03	217	N	156	-0-	-61	-0-	156	3			N	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

11	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

11	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
12	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
02	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
03	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
*04	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	1	1	325	2	N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	1	1	362	2	N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	1	1	329	2	N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	1	1	356	2	N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	1	1	335	2	N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	1	1	302	2	N	-0-					-0-

APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

11	1650	X	1125	-0-	-525	-0-	1125	3			N	-0-					-0-
12	1705	X	1402	-0-	-303	-0-	1402	3			N	-0-					-0-
01	1705	X	1319	-0-	-386	-0-	1319	3			N	-0-					-0-
02	1372	X	1145	-0-	-227	-0-	1145	3			N	-0-					-0-
03	1488	X	1300	-0-	-188	-0-	1300	3			N	-0-					-0-
*04	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

11	808	N	808	-0-	-0-	-0-	802	3	6	9	N	5					105
12	825	N	825	-0-	-0-	-0-	817	3	8	9	N	7					112
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					112
02	719	N	719	-0-	-0-	-0-	719	3			N	-0-					112
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					112
*04	690	N	60	-0-	-630	-0-	60	3			N	-0-					112

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

11	1650	N	1469	-0-	-181	-0-	1469	3			N	-0-					15
12	1705	N	1464	-0-	-241	-0-	1464	3			N	-0-					15
01	1590	N	1590	-0-	-0-	-0-	1538	3	52	9	N	47					62
02	1412	N	1412	-0-	-0-	-0-	1343	3	69	9	N	63					125
03	1552	N	1552	-0-	-0-	-0-	1548	3	4	9	N	4					129
04	1530	N	212	-0-	-1318	-0-	206	3	6	9	N	5					134

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

11	3810	X	3690	-0-	-120	-0-	3470	2	220	9	N	200	175	1			243
12	4185	X	2066	-0-	-2119	-0-	1935	2	131	9	N	119	191	1			171
01	4185	X	2049	-0-	-2136	-0-	1932	2	117	9	N	106					277
02	3780	X	2905	-0-	-875	-0-	2693	2	212	9	N	193	367	1			103
03	3875	X	3150	-0-	-725	-0-	2931	2	219	9	N	199	182	1			120
*04	3690	X	2151	-0-	-1539	-0-	2015	2	136	9	N	124	171	1			73

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

11	2935	X	1870	-0-	-1065	-0-	850	1	897	2	N	112					218
							123	9									
12	2324	X	2324	-0-	-0-	-0-	1001	1	1170	2	N	139	194	1			163
							153	9									
01	2170	X	1193	-0-	-977	-0-	1079	1	114	9	N	104	193	1			74
02	1960	X	1053	-0-	-907	-0-	974	1	79	9	N	72					146
03	2170	X	1089	-0-	-1081	-0-	999	1	90	9	N	82					228
04	2100	X	2059	-0-	-41	-0-	856	1	1100	2	N	94	186	1			136
							103	9									

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

11	3780	X	3342	-0-	-438	-0-	1030	1	2272	2	N	36	184	1			72
							40	9									
12	3906	X	3024	-0-	-882	-0-	1079	1	1915	2	N	27					99
							30	9									
01	3534	X	3059	-0-	-475	-0-	937	1	2085	2	N	34					133
							37	9									
02	3399	X	3399	-0-	-0-	-0-	974	1	2397	2	N	25					158
							28	9									
03	3472	X	3380	-0-	-92	-0-	1009	1	2339	2	N	29					187
							32	9									
04	3330	X	2735	-0-	-595	-0-	770	1	1940	2	N	23					210
							25	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2711	X	2711	-0-	-0-	-0-	960	1	1572	2	N	163	184	1			173
							179	9									
12	2715	X	2715	-0-	-0-	-0-	1035	1	1486	2	N	176	180	1			169
							194	9									
01	2302	X	2302	-0-	-0-	-0-	1040	1	1083	2	N	163	181	1			151
							179	9									
02	2386	X	2386	-0-	-0-	-0-	957	1	1252	2	N	161	186	1			126
							177	9									
03	1747	X	1747	-0-	-0-	-0-	982	1	603	2	N	147	187	1			86
							162	9									
04	1590	X	1266	-0-	-324	-0-	1027	1	68	2	N	155	186	1			55
							171	9									

BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1288	-0-	-662	-0-	1288	3			N	-0-					16
12	1631	N	1631	-0-	-0-	-0-	13	1	1610	3	N	7					23
							8	9									
01	1798	N	1713	-0-	-85	-0-	13	1	1700	3	N	-0-					23
02	1546	N	1546	-0-	-0-	-0-	12	1	1534	3	N	-0-					23
03	1829	N	1829	-0-	-0-	-0-	13	1	1794	3	N	20					43
							22	9									
*04	1873	N	1873	-0-	-0-	-0-	1864	3	9	9	N	8					51

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	818	-0-	-142	-0-	818	3			N	-0-					48
12	1023	N	827	-0-	-196	-0-	813	3	10	4	N	4					52
							4	9									
01	837	N	732	-0-	-105	-0-	732	3			N	-0-					52
02	756	N	521	-0-	-235	-0-	521	3			N	-0-					52
03	897	N	897	-0-	-0-	-0-	888	3	9	9	N	8					60
*04	984	N	984	-0-	-0-	-0-	984	3			N	-0-					60

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1242	-0-	-48	-0-	1235	3	7	9	N	6					90
12	1395	N	1145	-0-	-250	-0-	13	1	1132	3	N	-0-					90
01	1190	N	1190	-0-	-0-	-0-	13	1	1177	3	N	-0-					90
02	1148	N	1009	-0-	-139	-0-	12	1	980	3	N	15					105
							17	9									
03	1300	N	1300	-0-	-0-	-0-	13	1	1287	3	N	-0-					105
*04	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					105

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	5721	-0-	-219	-0-	5721	3			N	-0-					10
12	6107	X	5817	-0-	-290	-0-	15	1	5802	3	N	-0-					10
01	6107	X	5535	-0-	-572	-0-	15	1	5520	3	N	-0-					10
02	5488	X	5246	-0-	-242	-0-	13	1	5233	3	N	-0-					10
03	6076	X	5941	-0-	-135	-0-	15	1	5926	3	N	-0-					10
*04	5818	X	5818	-0-	-0-	-0-	5818	3			N	-0-					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1307	N	1307	-0-	-0-	-0-	1270	3	37	9	N	34					55
12	1581	N	1128	-0-	-453	-0-	13	1	1086	3	N	26					81
							29	9									
01	1364	N	1022	-0-	-342	-0-	13	1	1009	3	N	-0-					81
02	1232	N	882	-0-	-350	-0-	12	1	870	3	N	-0-					81
03	1116	N	1007	-0-	-109	-0-	13	1	975	3	N	17					98
							19	9									
04	990	N	947	-0-	-43	-0-	943	3	4	9	N	4					102

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

11	1350	N	1274	-0-	-76	-0-	1274	3			N	-0-					70
12	1457	N	1074	-0-	-383	-0-	13	1	1061	3	N	-0-					70
01	1119	N	1119	-0-	-0-	-0-	13	1	1106	3	N	-0-					70
02	1176	N	1085	-0-	-91	-0-	12	1	1073	3	N	-0-					70
03	1085	N	1027	-0-	-58	-0-	13	1	1014	3	N	-0-					70
04	1080	N	830	-0-	-250	-0-	830	3			N	-0-					70

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

11	2430	N	2426	-0-	-4	-0-	2426	3			N	-0-					16
12	2542	N	2482	-0-	-60	-0-	2482	3			N	-0-					16
01	2480	N	2447	-0-	-33	-0-	2447	3			N	-0-					16
02	2268	N	2200	-0-	-68	-0-	2200	3			N	-0-					16
03	2480	N	2409	-0-	-71	-0-	2409	3			N	-0-					16
04	2370	N	2333	-0-	-37	-0-	2333	3			N	-0-					16

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

11	510	N	450	-0-	-60	-0-	450	3			N	-0-					87
12	470	N	470	-0-	-0-	-0-	13	1	457	3	N	-0-					87
01	465	N	464	-0-	-1	-0-	13	1	451	3	N	-0-					87
02	420	N	418	-0-	-2	-0-	12	1	406	3	N	-0-					87
03	467	N	467	-0-	-0-	-0-	13	1	454	3	N	-0-					87
*04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					87

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

11	1080	N	1034	-0-	-46	-0-	1034	3			N	-0-					104
12	1116	N	1036	-0-	-80	-0-	1036	3			N	-0-					104
01	1054	N	1044	-0-	-10	-0-	1044	3			N	-0-					104
02	958	N	958	-0-	-0-	-0-	958	3			N	-0-					104
03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					104
*04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					104

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

11	1473	N	1473	-0-	-0-	-0-	1451	3	22	9	N	20					52
12	1643	N	1312	-0-	-331	-0-	13	1	1299	3	N	-0-					52
01	1581	N	1540	-0-	-41	-0-	13	1	1527	3	N	-0-					52
02	1372	N	1169	-0-	-203	-0-	12	1	1144	3	N	12					64
							13	9									
03	1589	N	1589	-0-	-0-	-0-	13	1	1576	3	N	-0-					64
*04	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					64

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					13
12	169	N	169	-0-	-0-	-0-	12	1	157	3	N	-0-					13
01	167	N	167	-0-	-0-	-0-	12	1	155	3	N	-0-					13
02	150	N	150	-0-	-0-	-0-	11	1	139	3	N	-0-					13
03	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					13
*04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					13

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

11	930	N	338	-0-	-592	-0-	230	3	108	4	N	-0-					24
12	837	N	542	-0-	-295	-0-	13	1	529	3	N	-0-					24
01	642	N	642	-0-	-0-	-0-	13	1	629	3	N	-0-					24
02	642	N	642	-0-	-0-	-0-	11	1	631	3	N	-0-					24
03	889	N	889	-0-	-0-	-0-	13	1	876	3	N	-0-					24
*04	831	N	831	-0-	-0-	-0-	831	3			N	-0-					24

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

11	1710	N	1563	-0-	-147	-0-	1563	3			N	-0-					73
12	1736	N	1467	-0-	-269	-0-	13	1	1448	3	N	5					78
							6	9									
01	1550	N	1515	-0-	-35	-0-	13	1	1502	3	N	-0-					78
02	1456	N	1306	-0-	-150	-0-	12	1	1294	3	N	-0-					78
03	1457	N	1437	-0-	-20	-0-	13	1	1406	3	N	16					94
							18	9									
*04	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					94

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

11	1680	N	1495	-0-	-185	-0-	1495	2			N	-0-					68
12	1705	N	916	-0-	-789	-0-	916	2			N	-0-					68
01	1736	N	1466	-0-	-270	-0-	1466	2			N	-0-					68
02	1400	N	1303	-0-	-97	-0-	1303	2			N	-0-					68
03	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					68
*04	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					68

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

11	1020	N	817	-0-	-203	-0-	817	3			N	-0-					7
12	1054	N	778	-0-	-276	-0-	778	3			N	-0-					7
01	1023	N	752	-0-	-271	-0-	752	3			N	-0-					7
02	756	N	663	-0-	-93	-0-	663	3			N	-0-					7
03	792	N	792	-0-	-0-	-0-	790	3	2	4	N	-0-					7
*04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					7

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

11	2389	N	2389	-0-	-0-	-0-	2375	3	14	9	N	13					170
12	2338	N	2338	-0-	-0-	-0-	13	1	2325	3	N	-0-					170
01	2406	N	2406	-0-	-0-	-0-	13	1	2393	3	N	-0-					170
02	2143	N	2143	-0-	-0-	-0-	12	1	2101	3	N	27					197
							30	9									
03	2312	N	2312	-0-	-0-	-0-	13	1	2299	3	N	-0-					197
*04	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					197

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	0	N	-0-	-0-	-0-	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

11	360	N	359	-0-	-1	-0-	359	3			N	-0-					202
12	372	N	289	-0-	-83	-0-	268	3	21	9	N	19	186	1			35
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					35
02	336	N	333	-0-	-3	-0-	333	3			N	-0-					35
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					35
*04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					35

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

11	480	N	307	-0-	-173	-0-	307	3			N	-0-					51
12	496	N	159	-0-	-337	-0-	13	1	138	3	N	7					58
							8	9									
01	465	N	148	-0-	-317	-0-	13	1	135	3	N	-0-					58
02	382	N	382	-0-	-0-	-0-	12	1	370	3	N	-0-					58
03	779	N	779	-0-	-0-	-0-	13	1	766	3	N	-0-					58
*04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					58

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

11	1320	N	1130	-0-	-190	-0-	1130	3			N	-0-					150
12	1364	N	1328	-0-	-36	-0-	12	1	1316	3	N	-0-					150
01	1369	N	1369	-0-	-0-	-0-	12	1	1357	3	N	-0-					150
02	1064	N	899	-0-	-165	-0-	11	1	888	3	N	-0-					150
03	1333	N	515	-0-	-818	-0-	12	1	503	3	N	-0-					150
04	1320	N	87	-0-	-1233	-0-	87	3			N	-0-					150

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

11	813	N	813	-0-	-0-	-0-	813	3			N	-0-					49
12	961	N	815	-0-	-146	-0-	13	1	802	3	N	-0-					49
01	811	N	811	-0-	-0-	-0-	13	1	798	3	N	-0-					49
02	760	N	760	-0-	-0-	-0-	12	1	737	3	N	10					59
							11	9									
03	846	N	846	-0-	-0-	-0-	13	1	833	3	N	-0-					59
*04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					59

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1355	-0-	-55	-0-	1355	3			N	-0-					115
12	1488	N	1302	-0-	-186	-0-	13	1	1278	3	N	10					125
							11	9									
01	1333	N	1235	-0-	-98	-0-	13	1	1222	3	N	-0-	1	5			124
02	1260	N	1136	-0-	-124	-0-	12	1	1115	3	N	8					132
							9	9									
03	1399	N	1399	-0-	-0-	-0-	13	1	1385	3	N	1					133
							1	9									
*04	1394	N	1394	-0-	-0-	-0-	1380	3	14	9	N	13					146

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	859	-0-	-161	-0-	859	3			N	-0-					77
12	1085	N	785	-0-	-300	-0-	13	1	772	3	N	-0-					77
01	899	N	821	-0-	-78	-0-	13	1	808	3	N	-0-					77
02	812	N	726	-0-	-86	-0-	12	1	714	3	N	-0-					77
03	823	N	823	-0-	-0-	-0-	13	1	797	3	N	12					89
							13	9									
04	780	N	623	-0-	-157	-0-	623	3			N	-0-					89

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	796	-0-	-164	-0-	796	3			N	-0-					-0-
12	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
01	837	N	787	-0-	-50	-0-	787	3			N	-0-					-0-
02	756	N	710	-0-	-46	-0-	710	3			N	-0-					-0-
03	806	N	777	-0-	-29	-0-	777	3			N	-0-					-0-
04	750	N	744	-0-	-6	-0-	744	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	751	-0-	-59	-0-	751	3			N	-0-					130
12	837	N	688	-0-	-149	-0-	12	1	676	3	N	-0-					130
01	744	N	549	-0-	-195	-0-	12	1	537	3	N	-0-					130
02	700	N	502	-0-	-198	-0-	11	1	491	3	N	-0-					130
03	812	N	812	-0-	-0-	-0-	12	1	800	3	N	-0-					130
*04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					130

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	821	-0-	-49	-0-	821	3			N	-0-					112
12	930	N	676	-0-	-254	-0-	13	1	663	3	N	-0-					112
01	775	N	546	-0-	-229	-0-	13	1	533	3	N	-0-					112
02	756	N	560	-0-	-196	-0-	11	1	538	3	N	10					122
							11	9									
03	682	N	567	-0-	-115	-0-	13	1	554	3	N	-0-					122
*04	838	N	838	-0-	-0-	-0-	838	3			N	-0-					122

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	655	-0-	-215	-0-	655	2			Y	-0-					-0-
12	1015	N	1015	-0-	-0-	-0-	13	1	1002	3	Y	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	13	1	1032	3	Y	-0-					-0-
02	1058	N	1058	-0-	-0-	-0-	12	1	1046	3	Y	-0-					-0-
03	1167	N	1167	-0-	-0-	-0-	13	1	1154	3	Y	-0-					-0-
*04	1331	N	1331	-0-	-0-	-0-	1331	3			Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	882	N	882	-0-	-0-	-0-	882	3			N	-0-					23
12	1147	N	821	-0-	-326	-0-	821	3			N	-0-					23
01	899	N	797	-0-	-102	-0-	797	3			N	-0-					23
02	812	N	769	-0-	-43	-0-	769	3			N	-0-					23
03	884	N	884	-0-	-0-	-0-	884	3			N	-0-					23
*04	914	N	914	-0-	-0-	-0-	914	3			N	-0-					23

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

11	690	N	684	-0-	-6	-0-	684	3			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
01	713	N	656	-0-	-57	-0-	656	3			N	-0-					-0-
02	644	N	617	-0-	-27	-0-	617	3			N	-0-					-0-
03	775	N	702	-0-	-73	-0-	702	3			N	-0-					-0-
*04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

11	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					172
12	1299	N	1299	-0-	-0-	-0-	13	1	1286	3	N	-0-					172
01	1488	N	1443	-0-	-45	-0-	13	1	1423	3	N	6					178
							7	9									
02	1363	N	1363	-0-	-0-	-0-	12	1	1351	3	N	-0-					178
03	1629	N	1629	-0-	-0-	-0-	13	1	1588	3	N	25					203
							28	9									
04	1410	N	1212	-0-	-198	-0-	1212	3			N	-0-					203

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

11	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					32
12	1271	N	971	-0-	-300	-0-	13	1	958	3	N	-0-					32
01	1085	N	1024	-0-	-61	-0-	13	1	1011	3	N	-0-					32
02	1120	N	732	-0-	-388	-0-	12	1	720	3	N	-0-					32
03	961	N	956	-0-	-5	-0-	13	1	943	3	N	-0-	9	5			23
04	990	N	879	-0-	-111	-0-	879	3			N	-0-					23

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1286	-0-	-274	-0-	1286	3			N	-0-					104
12	1456	N	1456	-0-	-0-	-0-	12	1	1444	3	N	-0-					104
01	1829	N	1103	-0-	-726	-0-	12	1	1091	3	N	-0-					104
02	1342	N	1342	-0-	-0-	-0-	11	1	1331	3	N	-0-					104
03	1457	N	1180	-0-	-277	-0-	12	1	1168	3	N	-0-					104
*04	1118	N	1118	-0-	-0-	-0-	1104	3	14	9	N	13					117

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1313	-0-	-247	-0-	188	1	1119	3	N	5					104
							6	9									
12	1581	N	1184	-0-	-397	-0-	206	1	975	3	N	3					107
							3	9									
01	1581	N	1459	-0-	-122	-0-	206	1	1253	3	N	-0-					107
02	1232	N	1027	-0-	-205	-0-	186	1	841	3	N	-0-					107
03	1178	N	1064	-0-	-114	-0-	206	1	844	3	N	13					120
							14	9									
*04	1604	N	1604	-0-	-0-	-0-	188	1	1416	3	N	-0-					120

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	311	-0-	-139	-0-	311	3			N	-0-					3
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					3
01	465	N	339	-0-	-126	-0-	339	3			N	-0-					3
02	280	N	241	-0-	-39	-0-	241	3			N	-0-					3
03	465	N	202	-0-	-263	-0-	202	3			N	-0-					3
04	330	N	147	-0-	-183	-0-	147	3			N	-0-					3

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1858	N	1858	-0-	-0-	-0-	1858	3			N	-0-					175
12	1899	N	1899	-0-	-0-	-0-	12	1	1876	3	N	10					185
							11	9									
01	1737	N	1737	-0-	-0-	-0-	12	1	1704	3	N	19					204
							21	9									
02	1616	N	1616	-0-	-0-	-0-	11	1	1584	3	N	19	188	1			35
							21	9									
03	1816	N	1816	-0-	-0-	-0-	12	1	1804	3	N	-0-					35
*04	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					35

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

11	750	N	744	-0-	-6	-0-	744	3			N	-0-					22
12	833	N	833	-0-	-0-	-0-	12	1	821	3	N	-0-					22
01	812	N	812	-0-	-0-	-0-	12	1	800	3	N	-0-					22
02	760	N	760	-0-	-0-	-0-	11	1	749	3	N	-0-					22
03	980	N	980	-0-	-0-	-0-	12	1	965	3	N	3					25
							3	9									
*04	858	N	858	-0-	-0-	-0-	858	3			N	-0-					25

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					43
12	486	N	486	-0-	-0-	-0-	13	1	473	3	N	-0-					43
01	469	N	469	-0-	-0-	-0-	13	1	456	3	N	-0-					43
02	454	N	454	-0-	-0-	-0-	12	1	436	3	N	5					48
							6	9									
03	506	N	506	-0-	-0-	-0-	13	1	493	3	N	-0-					48
*04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					48

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

11	1890	N	1254	-0-	-636	-0-	1240	3	14	9	N	13					33
12	1860	N	1714	-0-	-146	-0-	1714	3			N	-0-					33
01	1891	N	1665	-0-	-226	-0-	1665	3			N	-0-					33
02	1547	N	1547	-0-	-0-	-0-	1502	3	45	9	N	41					74
03	1705	N	1526	-0-	-179	-0-	1526	3			N	-0-					74
*04	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					74

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					134
12	0	N	-0-	-0-	-0-	-0-					N	-0-					134
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					70
12	801	N	801	-0-	-0-	-0-	801	3			N	-0-					70
01	806	N	683	-0-	-123	-0-	683	3			N	-0-					70
02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					70
03	806	N	654	-0-	-152	-0-	654	3			N	-0-					70
04	660	N	619	-0-	-41	-0-	619	3			N	-0-					70

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

11	1410	N	1159	-0-	-251	-0-	1097	3	62	9	N	56	192	1			59
12	1457	N	1287	-0-	-170	-0-	13	1	1274	3	N	-0-					59
01	1364	N	1278	-0-	-86	-0-	13	1	1265	3	N	-0-					59
02	1203	N	1203	-0-	-0-	-0-	12	1	1182	3	N	8					67
							9	9									
03	1346	N	1346	-0-	-0-	-0-	13	1	1333	3	N	-0-					67
*04	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					67

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

11	180	N	94	-0-	-86	-0-	94	2			N	-0-					27
12	124	N	119	-0-	-5	-0-	14	1	105	3	N	-0-					27
01	138	N	138	-0-	-0-	-0-	14	1	124	3	N	-0-					27
02	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					27
03	124	N	124	-0-	-0-	-0-	14	1	110	3	N	-0-					27
*04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					27

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

11	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					40
12	1017	N	1017	-0-	-0-	-0-	13	1	1004	2	Y	-0-					40
01	1004	N	1004	-0-	-0-	-0-	13	1	991	2	Y	-0-					40
02	913	N	913	-0-	-0-	-0-	11	1	888	2	Y	13					53
							14	9									
03	992	N	913	-0-	-79	-0-	13	1	900	2	Y	-0-					53
04	960	N	796	-0-	-164	-0-	796	2			Y	-0-					53

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

11	1827	N	1827	-0-	-0-	-0-	1825	3	2	9	N	2					114
12	2046	N	1769	-0-	-277	-0-	14	1	1755	3	N	-0-					114
01	1767	N	1720	-0-	-47	-0-	14	1	1706	3	N	-0-					114
02	1708	N	1587	-0-	-121	-0-	13	1	1556	3	N	16					130
							18	9									
03	1767	N	1762	-0-	-5	-0-	14	1	1748	3	N	-0-					130
*04	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					130

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	332	-0-	-28	-0-	332	3			N	-0-			37
12	372	N	355	-0-	-17	-0-	12	1	343	3	N	-0-			37
01	349	N	349	-0-	-0-	-0-	12	1	337	3	N	-0-			37
02	308	N	305	-0-	-3	-0-	11	1	294	3	N	-0-			37
03	341	N	303	-0-	-38	-0-	12	1	291	3	N	-0-			37
04	330	N	84	-0-	-246	-0-	84	3			N	-0-			37

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			107
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			107
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			107
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			107

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	374	-0-	-76	-0-	374	3			N	-0-			182
12	434	N	395	-0-	-39	-0-	13	1	382	3	N	-0-			182
01	390	N	390	-0-	-0-	-0-	13	1	377	3	N	-0-			182
02	353	N	353	-0-	-0-	-0-	12	1	341	3	N	-0-			182
03	403	N	284	-0-	-119	-0-	13	1	271	3	N	-0-			182
04	390	N	344	-0-	-46	-0-	344	3			N	-0-			182

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

11	654	N	654	-0-	-0-	-0-	654	2			Y	-0-			87
12	682	N	682	-0-	-0-	-0-	12	1	670	3	Y	-0-			87
01	733	N	733	-0-	-0-	-0-	12	1	721	3	Y	-0-			87
02	636	N	636	-0-	-0-	-0-	11	1	625	3	Y	-0-			87
03	732	N	732	-0-	-0-	-0-	12	1	720	3	Y	-0-			87
*04	709	N	709	-0-	-0-	-0-	709	3			Y	-0-			87

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					15
12	1639	N	1639	-0-	-0-	-0-	12	1	1627	3	N	-0-					15
01	1780	N	1780	-0-	-0-	-0-	12	1	1768	3	N	-0-					15
02	1634	N	1634	-0-	-0-	-0-	11	1	1623	3	N	-0-					15
03	1621	N	1621	-0-	-0-	-0-	13	1	1608	3	N	-0-					15
*04	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					15

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

11	982	N	982	-0-	-0-	-0-	982	2			N	-0-					74
12	998	N	998	-0-	-0-	-0-	12	1	986	3	N	-0-					74
01	1141	N	1141	-0-	-0-	-0-	12	1	1129	3	N	-0-					74
02	1121	N	1121	-0-	-0-	-0-	11	1	1110	3	N	-0-					74
03	1197	N	1197	-0-	-0-	-0-	12	1	1185	3	N	-0-	74	5			-0-
*04	1111	N	1111	-0-	-0-	-0-	997	3	114	9	N	104					104

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

11	780	N	771	-0-	-9	-0-	771	3			N	-0-					115
12	807	N	807	-0-	-0-	-0-	13	1	794	3	N	-0-					115
01	806	N	802	-0-	-4	-0-	13	1	789	3	N	-0-					115
02	728	N	659	-0-	-69	-0-	11	1	648	3	N	-0-					115
03	806	N	618	-0-	-188	-0-	13	1	605	3	N	-0-					115
04	780	N	258	-0-	-522	-0-	258	3			N	-0-					115

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

11	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					134
12	1209	N	1194	-0-	-15	-0-	13	1	1181	3	N	-0-					134
01	1246	N	1246	-0-	-0-	-0-	13	1	1233	3	N	-0-					134
02	1148	N	1103	-0-	-45	-0-	12	1	1091	3	N	-0-					134
03	1238	N	1238	-0-	-0-	-0-	13	1	1225	3	N	-0-	12	5			122
04	1200	N	724	-0-	-476	-0-	693	3	11	4	N	18					140
							20	9									

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

11	2704	N	2704	-0-	-0-	-0-	2693	3	11	9	N	10					55
12	2714	N	2714	-0-	-0-	-0-	13	1	2701	3	N	-0-					55
01	2728	N	2270	-0-	-458	-0-	13	1	2257	3	N	-0-					55
02	2520	N	1953	-0-	-567	-0-	12	1	1919	3	N	20					75
							22	9									
03	2728	N	2138	-0-	-590	-0-	13	1	2125	3	N	-0-					75
*04	2238	N	2238	-0-	-0-	-0-	2238	3			N	-0-					75

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

11	1320	N	1193	-0-	-127	-0-	1193	3			N	-0-					177
12	1302	N	1239	-0-	-63	-0-	13	1	1224	3	N	2					179
							2	9									
01	1302	N	1224	-0-	-78	-0-	13	1	1211	3	N	-0-					179
02	1120	N	1118	-0-	-2	-0-	12	1	1106	3	N	-0-					179
03	1240	N	1212	-0-	-28	-0-	13	1	1193	3	N	5					184
							6	9									
*04	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					184

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

11	660	N	444	-0-	-216	-0-	425	3	19	9	N	17					189
12	465	N	180	-0-	-285	-0-	170	3	10	9	N	9	167	1			31
01	671	N	671	-0-	-0-	-0-	671	3			N	-0-					31
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					31
03	492	N	492	-0-	-0-	-0-	489	3	3	9	N	3					34
04	660	N	511	-0-	-149	-0-	511	3			N	-0-					34

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					43
12	1949	N	1949	-0-	-0-	-0-	12	1	1937	3	N	-0-					43
01	1808	N	1808	-0-	-0-	-0-	12	1	1796	3	N	-0-					43
02	1766	N	1766	-0-	-0-	-0-	11	1	1755	3	N	-0-					43
03	1984	N	1882	-0-	-102	-0-	12	1	1870	3	N	-0-					43
*04	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					43

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	836	-0-	-94	-0-	835	3	1	9	N	1					48
12	930	N	858	-0-	-72	-0-	13	1	839	3	N	5					53
							6	9									
01	868	N	837	-0-	-31	-0-	13	1	824	3	N	-0-					53
02	784	N	738	-0-	-46	-0-	12	1	726	3	N	-0-					53
03	872	N	872	-0-	-0-	-0-	13	1	851	3	N	7					60
							8	9									
*04	821	N	821	-0-	-0-	-0-	821	3			N	-0-					60

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0-	-0-	758	3			N	-0-					59
12	661	N	661	-0-	-0-	-0-	13	1	648	3	N	-0-					59
01	837	N	605	-0-	-232	-0-	13	1	592	3	N	-0-					59
02	700	N	521	-0-	-179	-0-	11	1	510	3	N	-0-					59
03	651	N	536	-0-	-115	-0-	13	1	523	3	N	-0-					59
04	600	N	560	-0-	-40	-0-	560	3			N	-0-					59

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	359	-0-	-1	-0-	359	3			N	-0-					21
12	386	N	386	-0-	-0-	-0-	13	1	358	3	N	14					35
							15	9									
01	372	N	348	-0-	-24	-0-	13	1	335	3	N	-0-					35
02	336	N	334	-0-	-2	-0-	12	1	322	3	N	-0-					35
03	379	N	379	-0-	-0-	-0-	13	1	354	3	N	11					46
							12	9									
*04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					46

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0-	-0-	629	3	1	9	N	1					120
12	651	N	484	-0-	-167	-0-	12	1	472	3	N	-0-					120
01	750	N	750	-0-	-0-	-0-	12	1	738	3	N	-0-					120
02	588	N	526	-0-	-62	-0-	11	1	515	3	N	-0-					120
03	503	N	503	-0-	-0-	-0-	12	1	491	3	N	-0-					120
04	660	N	441	-0-	-219	-0-	441	3			N	-0-					120

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	764	-0-	-46	-0-	764	3			N	-0-					20
12	868	N	804	-0-	-64	-0-	13	1	791	3	N	-0-					20
01	806	N	790	-0-	-16	-0-	13	1	777	3	N	-0-					20
02	702	N	702	-0-	-0-	-0-	12	1	690	3	N	-0-					20
03	806	N	786	-0-	-20	-0-	13	1	773	3	N	-0-					20
*04	772	N	772	-0-	-0-	-0-	772	3			N	-0-					20

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	868	-0-	-92	-0-	868	3			N	-0-					137
12	905	N	905	-0-	-0-	-0-	13	1	892	3	N	-0-					137
01	899	N	862	-0-	-37	-0-	13	1	849	3	N	-0-					137
02	1255	N	1255	-0-	-0-	-0-	12	1	1243	3	N	-0-					137
03	1102	N	1102	-0-	-0-	-0-	13	1	1089	3	N	-0-					137
*04	870	N	870	-0-	-0-	-0-	870	3			N	-0-					137

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	838	-0-	-62	-0-	838	2			N	-0-					74
12	930	N	848	-0-	-82	-0-	13	1	835	3	N	-0-					74
01	904	N	904	-0-	-0-	-0-	13	1	891	3	N	-0-					74
02	857	N	857	-0-	-0-	-0-	12	1	845	3	N	-0-					74
03	1505	N	1505	-0-	-0-	-0-	13	1	1492	3	N	-0-					74
*04	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-					74

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	766	-0-	-284	-0-	766	3			N	-0-					60
12	806	N	674	-0-	-132	-0-	13	1	661	3	N	-0-					60
01	930	N	816	-0-	-114	-0-	13	1	803	3	N	-0-					60
02	928	N	928	-0-	-0-	-0-	12	1	916	3	N	-0-					60
03	1206	N	1206	-0-	-0-	-0-	13	1	1193	3	N	-0-					60
*04	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					60

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	642	-0-	-48	-0-	642	3			N	-0-					62
12	682	N	659	-0-	-23	-0-	13	1	646	3	N	-0-					62
01	682	N	495	-0-	-187	-0-	13	1	482	3	N	-0-					62
02	588	N	577	-0-	-11	-0-	12	1	565	3	N	-0-					62
03	658	N	658	-0-	-0-	-0-	13	1	645	3	N	-0-					62
*04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					62

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0-	-0-	655	3			N	-0-					112
12	686	N	686	-0-	-0-	-0-	686	3			N	-0-					112
01	651	N	651	-0-	-0-	-0-	651	3			N	-0-					112
02	588	N	559	-0-	-29	-0-	555	3	4	9	N	4					116
03	651	N	496	-0-	-155	-0-	496	3			N	-0-					116
*04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					116

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	786	-0-	-354	-0-	786	3			N	-0-					37
12	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					37
01	1178	N	1037	-0-	-141	-0-	1037	3			N	-0-					37
02	959	N	959	-0-	-0-	-0-	959	3			N	-0-					37
03	1085	N	1044	-0-	-41	-0-	1044	3			N	-0-					37
*04	995	N	995	-0-	-0-	-0-	995	3			N	-0-					37

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	919	N	919	-0-	-0-	-0-	919	3			N	-0-					150
12	1024	N	1024	-0-	-0-	-0-	13	1	1011	3	N	-0-					150
01	1087	N	1087	-0-	-0-	-0-	13	1	1074	3	N	-0-					150
02	1009	N	1009	-0-	-0-	-0-	12	1	997	3	N	-0-					150
03	1023	N	986	-0-	-37	-0-	13	1	947	3	N	24					174
							26	9									
04	1020	N	784	-0-	-236	-0-	784	3			N	-0-					174

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					65
12	164	N	164	-0-	-0-	-0-	13	1	151	3	N	-0-					65
01	93	N	-0-	-0-	-93	-0-					N	-0-					65
02	112	N	-0-	-0-	-112	-0-					N	-0-					65
03	155	N	-0-	-0-	-155	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					137
12	1247	N	1247	-0-	-0-	-0-	13	1	1234	3	N	-0-					137
01	1209	N	1169	-0-	-40	-0-	13	1	1156	3	N	-0-					137
02	1092	N	1030	-0-	-62	-0-	11	1	1019	3	N	-0-					137
03	1209	N	1169	-0-	-40	-0-	13	1	1156	3	N	-0-					137
04	1140	N	1017	-0-	-123	-0-	1017	3			N	-0-					137

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1013	-0-	-847	-0-	1013	3			N	-0-					67
12	1519	N	1136	-0-	-383	-0-	12	1	1124	3	N	-0-					67
01	1333	N	1235	-0-	-98	-0-	12	1	1223	3	N	-0-					67
02	1167	N	1167	-0-	-0-	-0-	11	1	1156	3	N	-0-					67
03	1330	N	1330	-0-	-0-	-0-	12	1	1318	3	N	-0-					67
*04	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					67

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					79
12	0	N	-0-	-0-	-0-	-0-					N	-0-					79
01	0	N	-0-	-0-	-0-	-0-					N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	0	N	-0-	-0-	-0-	-0-					N	-0-					79
*04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					79

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	879	-0-	-201	-0-	879	3			N	-0-					139
12	1116	N	889	-0-	-227	-0-	13	1	873	3	N	3					142
							3	9									
01	1054	N	891	-0-	-163	-0-	13	1	878	3	N	-0-					142
02	862	N	862	-0-	-0-	-0-	12	1	850	3	N	-0-					142
03	1005	N	1005	-0-	-0-	-0-	13	1	981	3	N	10					152
							11	9									
*04	948	N	948	-0-	-0-	-0-	948	3			N	-0-					152

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					89
12	1395	N	1367	-0-	-28	-0-	13	1	1354	3	N	-0-					89
01	1499	N	1499	-0-	-0-	-0-	13	1	1486	3	N	-0-					89
02	1365	N	1365	-0-	-0-	-0-	12	1	1353	3	N	-0-					89
03	1466	N	1466	-0-	-0-	-0-	13	1	1453	3	N	-0-					89
04	1440	N	1400	-0-	-40	-0-	1400	3			N	-0-					89

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					50
12	1333	N	919	-0-	-414	-0-	14	1	905	3	N	-0-					50
01	1953	N	809	-0-	-1144	-0-	14	1	795	3	N	-0-					50
02	1484	N	1437	-0-	-47	-0-	13	1	1424	3	N	-0-					50
03	2256	N	2256	-0-	-0-	-0-	14	1	2242	3	N	-0-					50
*04	2207	N	2207	-0-	-0-	-0-	2207	3			N	-0-					50

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	969	N	969	-0-	-0-	-0-	969	3			N	-0-					55
12	1620	N	1620	-0-	-0-	-0-	13	1	1607	3	N	-0-					55
01	1372	N	1372	-0-	-0-	-0-	13	1	1359	3	N	-0-					55
02	990	N	990	-0-	-0-	-0-	12	1	978	3	N	-0-					55
03	1012	N	1012	-0-	-0-	-0-	13	1	965	3	N	27					82
							4	4	30	9							
04	930	N	820	-0-	-110	-0-	820	3			N	-0-					82

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					84
12	1860	N	1472	-0-	-388	-0-	1472	3			N	-0-					84
01	1674	N	1600	-0-	-74	-0-	1600	3			N	-0-					84
02	1484	N	1423	-0-	-61	-0-	1423	3			N	-0-					84
03	1550	N	1499	-0-	-51	-0-	1499	3			N	-0-					84
04	1560	N	1310	-0-	-250	-0-	1310	3			N	-0-					84

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	609	-0-	-111	-0-	603	3	6	9	N	5					54
12	775	N	656	-0-	-119	-0-	13	1	641	3	N	2					56
							2	9									
01	724	N	724	-0-	-0-	-0-	13	1	711	3	N	-0-					56
02	656	N	656	-0-	-0-	-0-	11	1	645	3	N	-0-					56
03	745	N	745	-0-	-0-	-0-	13	1	723	3	N	8					64
							9	9									
*04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					64

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	677	N	677	-0-	-0-	-0-	677	3			N	-0-					82
12	682	N	674	-0-	-8	-0-	13	1	661	3	N	-0-					82
01	659	N	659	-0-	-0-	-0-	13	1	646	3	N	-0-					82
02	644	N	589	-0-	-55	-0-	12	1	577	3	N	-0-					82
03	682	N	657	-0-	-25	-0-	13	1	644	3	N	-0-					82
04	630	N	496	-0-	-134	-0-	496	3			N	-0-					82

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	33	-0-	-27	-0-	33	3			N	-0-					27
12	62	N	42	-0-	-20	-0-	12	1	30	3	N	-0-					27
01	39	N	39	-0-	-0-	-0-	12	1	27	3	N	-0-					27
02	38	N	38	-0-	-0-	-0-	11	1	27	3	N	-0-					27
03	44	N	44	-0-	-0-	-0-	12	1	31	3	N	1					28
							1	9									
*04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					28

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1448	-0-	-82	-0-	1448	3			N	-0-					64
12	1643	N	1386	-0-	-257	-0-	13	1	1373	3	N	-0-	64	5			-0-
01	1395	N	1345	-0-	-50	-0-	13	1	1274	3	N	53					53
							58	9									
02	1344	N	1266	-0-	-78	-0-	12	1	1254	3	N	-0-					53
03	1397	N	1397	-0-	-0-	-0-	13	1	1384	3	N	-0-					53
*04	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					53

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

11	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					115
12	1085	N	901	-0-	-184	-0-	13	1	888	3	N	-0-					115
01	910	N	910	-0-	-0-	-0-	13	1	897	3	N	-0-					115
02	952	N	902	-0-	-50	-0-	12	1	890	3	N	-0-					115
03	984	N	984	-0-	-0-	-0-	13	1	971	3	N	-0-					115
*04	949	N	949	-0-	-0-	-0-	949	3			N	-0-					115

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					28
12	682	N	494	-0-	-188	-0-	494	3			N	-0-					28
01	558	N	500	-0-	-58	-0-	500	3			N	-0-					28
02	476	N	474	-0-	-2	-0-	474	3			N	-0-					28
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					28
*04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					28

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

11	990	N	889	-0-	-101	-0-	889	3			N	-0-					174
12	1023	N	867	-0-	-156	-0-	13	1	854	3	N	-0-					174
01	930	N	866	-0-	-64	-0-	13	1	853	3	N	-0-					174
02	840	N	602	-0-	-238	-0-	12	1	590	3	N	-0-					174
03	868	N	644	-0-	-224	-0-	13	1	631	3	N	-0-					174
*04	857	N	857	-0-	-0-	-0-	857	3			N	-0-					174

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

11	1260	N	1206	-0-	-54	-0-	1206	3			N	-0-					20
12	1271	N	1255	-0-	-16	-0-	12	1	1243	3	N	-0-					20
01	1240	N	1222	-0-	-18	-0-	12	1	1210	3	N	-0-					20
02	1120	N	1068	-0-	-52	-0-	11	1	1057	3	N	-0-					20
03	1240	N	1232	-0-	-8	-0-	12	1	1220	3	N	-0-					20
04	1170	N	1144	-0-	-26	-0-	1144	3			N	-0-					20

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

11	210	N	181	-0-	-29	-0-	181	3			N	-0-					125
12	217	N	167	-0-	-50	-0-	13	1	154	3	N	-0-					125
01	186	N	-0-	-0-	-186	-0-					N	-0-					125
02	168	N	-0-	-0-	-168	-0-					N	-0-					125
03	270	N	270	-0-	-0-	-0-	5	1	265	3	N	-0-					125
*04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					125

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46
03	0	N	-0-	-0-	-0-	-0-					N	-0-					46
04	0	N	-0-	-0-	-0-	-0-					N	-0-					46

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

11	1260	N	1195	-0-	-65	-0-	1195	3			N	-0-					135
12	1364	N	1022	-0-	-342	-0-	13	1	1001	3	N	7					142
							8	9									
01	1189	N	1189	-0-	-0-	-0-	13	1	1176	3	N	-0-					142
02	1120	N	1101	-0-	-19	-0-	12	1	1089	3	N	-0-					142
03	1268	N	1268	-0-	-0-	-0-	13	1	1247	3	N	7					149
							8	9									
*04	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					149

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1128	-0-	-192	-0-	1122	3	6	9	N	5					65
12	1643	N	1055	-0-	-588	-0-	13	1	1042	3	N	-0-					65
01	1116	N	1077	-0-	-39	-0-	13	1	1064	3	N	-0-					65
02	1064	N	929	-0-	-135	-0-	11	1	918	3	N	-0-					65
03	1091	N	1091	-0-	-0-	-0-	13	1	1078	3	N	-0-					65
04	1050	N	941	-0-	-109	-0-	941	3			N	-0-					65

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

11	630	N	594	-0-	-36	-0-	594	3			N	-0-					7
12	620	N	616	-0-	-4	-0-	13	1	603	3	N	-0-					7
01	652	N	652	-0-	-0-	-0-	13	1	639	3	N	-0-					7
02	574	N	574	-0-	-0-	-0-	11	1	563	3	N	-0-					7
03	620	N	596	-0-	-24	-0-	13	1	583	3	N	-0-					7
04	630	N	576	-0-	-54	-0-	576	3			N	-0-					7

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

11	990	N	916	-0-	-74	-0-	916	3			N	-0-					217
12	961	N	949	-0-	-12	-0-	13	1	875	3	N	55					272
							61	9									
01	1002	N	1002	-0-	-0-	-0-	13	1	989	3	N	-0-					272
02	928	N	928	-0-	-0-	-0-	11	1	911	3	N	5					277
							6	9									
03	1019	N	1019	-0-	-0-	-0-	13	1	1006	3	N	-0-					277
*04	1030	N	1030	-0-	-0-	-0-	990	3	40	9	N	36	183	1			130

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					35
12	527	N	315	-0-	-212	-0-	13	1	302	3	N	-0-					35
01	365	N	365	-0-	-0-	-0-	13	1	352	3	N	-0-					35
02	476	N	417	-0-	-59	-0-	12	1	405	3	N	-0-					35
03	459	N	459	-0-	-0-	-0-	13	1	446	3	N	-0-					35
04	360	N	307	-0-	-53	-0-	307	3			N	-0-	12	5			23

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					94
12	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					94
01	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					94
02	280	N	272	-0-	-8	-0-	12	1	260	3	N	-0-					94
03	310	N	302	-0-	-8	-0-	13	1	289	3	N	-0-					94
04	300	N	279	-0-	-21	-0-	279	3			N	-0-					94

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					78
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					78
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					78
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					78
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					78
*04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					78

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3482	X	3482	-0-	-0-	-0-	3441	3	41	9	N	37					90
12	3307	X	3307	-0-	-0-	-0-	13	1	3294	3	N	-0-					90
01	3565	X	3331	-0-	-234	-0-	13	1	3257	3	N	55					145
							61	9									
02	3248	X	2930	-0-	-318	-0-	12	1	2918	3	N	-0-					145
03	3596	X	3323	-0-	-273	-0-	13	1	3271	3	N	35					180
							39	9									
04	3480	X	3354	-0-	-126	-0-	3319	3	35	9	N	32	175	1			37

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0-	-0-	397	3			N	-0-					52
12	403	N	400	-0-	-3	-0-	13	1	387	3	N	-0-					52
01	434	N	399	-0-	-35	-0-	13	1	386	3	N	-0-					52
02	364	N	360	-0-	-4	-0-	12	1	348	3	N	-0-					52
03	404	N	404	-0-	-0-	-0-	13	1	391	3	N	-0-					52
*04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					52

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
12	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
01	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-					-0-
02	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
03	1612	N	1522	-0-	-90	-0-	1522	3			N	-0-					-0-
04	1800	N	1436	-0-	-364	-0-	1436	3			N	-0-					-0-

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1779	-0-	-261	-0-	79	1	1675	3	N	23					202
							25	9									
12	2263	N	1331	-0-	-932	-0-	82	1	1248	3	N	1	172	1	1	5	30
							1	9									
01	1675	N	1675	-0-	-0-	-0-	82	1	1593	3	N	-0-					30
02	1697	N	1697	-0-	-0-	-0-	74	1	1582	3	N	37					67
							41	9									
03	1367	N	1367	-0-	-0-	-0-	82	1	1280	3	N	-0-					67
							5	4									
*04	1875	N	1875	-0-	-0-	-0-	79	1	1796	3	N	-0-					67

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

11	1740	N	1231	-0-	-509	-0-	1231	3			N	-0-					37
12	1457	N	1249	-0-	-208	-0-	13	1	1236	3	N	-0-					37
01	1333	N	1204	-0-	-129	-0-	13	1	1191	3	N	-0-					37
02	1309	N	1309	-0-	-0-	-0-	12	1	1285	3	N	11					48
							12	9									
03	1247	N	1247	-0-	-0-	-0-	13	1	1234	3	N	-0-					48
*04	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					48

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

11	1050	N	1022	-0-	-28	-0-	1022	3			N	-0-					-0-
12	1085	N	1035	-0-	-50	-0-	1035	3			N	-0-					-0-
01	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
02	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
03	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
04	1050	N	1002	-0-	-48	-0-	1002	3			N	-0-					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

11	4680	X	4678	-0-	-2	-0-	4678	3			N	-0-					57
12	4836	X	4213	-0-	-623	-0-	4213	3			N	-0-					57
01	4495	X	4488	-0-	-7	-0-	4488	3			N	-0-					57
02	4368	X	3809	-0-	-559	-0-	3809	3			N	-0-					57
03	4836	X	4211	-0-	-625	-0-	4211	3			N	-0-					57
04	4680	X	3878	-0-	-802	-0-	3878	3			N	-0-					57

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

11	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					175
12	1574	N	1574	-0-	-0-	-0-	18	1	1555	3	N	1	123	5			53
							1	9									
01	1501	N	1501	-0-	-0-	-0-	18	1	1483	3	N	-0-					53
02	1554	N	1554	-0-	-0-	-0-	16	1	1538	3	N	-0-					53
03	1311	N	1311	-0-	-0-	-0-	18	1	1291	3	N	-0-					53
							2	4									
*04	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					53

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	784	N	784	-0-	-0-	-0-	784	3			N	-0-					17
12	837	N	770	-0-	-67	-0-	13	1	757	3	N	-0-					17
01	806	N	739	-0-	-67	-0-	13	1	726	3	N	-0-					17
02	728	N	670	-0-	-58	-0-	12	1	658	3	N	-0-					17
03	777	N	777	-0-	-0-	-0-	13	1	764	3	N	-0-					17
*04	804	N	804	-0-	-0-	-0-	784	3	20	4	N	-0-					17

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

11	13110	X	12490	-0-	-620	-0-	44	1	11436	2	N	918	768	1			248
							1010	9									
12	13330	X	11633	-0-	-1697	-0-	57	1	10884	2	N	629	716	1			161
							692	9									
01	12772	X	12264	-0-	-508	-0-	57	1	11511	2	N	633	579	1			215
							696	9									
02	11648	X	10364	-0-	-1284	-0-	52	1	9797	2	N	468	514	1			169
							515	9									
03	12896	X	12499	-0-	-397	-0-	57	1	11697	2	N	677	708	1			138
							745	9									
04	12480	X	11128	-0-	-1352	-0-	44	1	10477	2	N	552	534	1			156
							607	9									

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

11	4110	X	3537	-0-	-573	-0-	3330	2	207	9	N	188	196	1			29
12	4247	X	3145	-0-	-1102	-0-	2918	2	227	9	N	206	217	1			18
01	3906	X	3028	-0-	-878	-0-	2865	2	163	9	N	148	130	1			36
02	3528	X	2744	-0-	-784	-0-	2595	2	149	9	N	135	139	1			32
03	3906	X	2984	-0-	-922	-0-	2782	2	202	9	N	184	182	1			34
04	3540	X	3341	-0-	-199	-0-	3146	2	195	9	N	177	171	1			40

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

11	17400	X	16063	-0-	-1337	-0-	15437	2	626	9	N	569	579	1			97
12	17732	X	15791	-0-	-1941	-0-	15277	2	514	9	N	467	543	1			21
01	17546	X	14219	-0-	-3327	-0-	13669	2	550	9	N	500	467	1			54
02	15400	X	13928	-0-	-1472	-0-	13558	2	370	9	N	336	348	1			42
03	16771	X	15108	-0-	-1663	-0-	14513	2	595	9	N	541	532	1			51
04	16050	X	13533	-0-	-2517	-0-	13211	2	322	9	N	293	279	1			65

LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

11	13560	X	11657	-0-	-1903	-0-	44	1	11427	2	N	169	192	1			167
							186	9									
12	13299	X	11461	-0-	-1838	-0-	46	1	11243	2	N	156	190	1			133
							172	9									
01	13175	X	11068	-0-	-2107	-0-	46	1	10812	2	N	191	194	1			130
							210	9									
02	11788	X	9738	-0-	-2050	-0-	42	1	9523	2	N	157	168	1			119
							173	9									
03	12369	X	10007	-0-	-2362	-0-	45	1	9685	2	N	252	178	1			193
							277	9									
04	11670	X	8944	-0-	-2726	-0-	44	1	8816	2	N	76	180	1			89
							84	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24330	X	22886	-0-	-1444	-0-	44	1	21827	2	N	923	961	1			204
							1015	9									
12	25141	X	22921	-0-	-2220	-0-	57	1	21915	2	N	863	965	1			102
							949	9									
01	25141	X	22546	-0-	-2595	-0-	57	1	21419	2	N	973	942	1			133
							1070	9									
02	21924	X	20415	-0-	-1509	-0-	52	1	19531	2	N	756	733	1			156
							832	9									
03	23901	X	22600	-0-	-1301	-0-	57	1	21729	2	N	740	708	1			188
							814	9									
04	22890	X	21053	-0-	-1837	-0-	44	1	20182	2	N	752	760	1			180
							827	9									

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

11	7830	X	5832	-0-	-1998	-0-	5293	2	539	9	N	490	550	1			76
12	8091	X	5699	-0-	-2392	-0-	4904	2	795	9	N	723	735	1			64
01	7502	X	4925	-0-	-2577	-0-	4422	2	503	9	N	457	409	1			112
02	6776	X	4429	-0-	-2347	-0-	3970	2	459	9	N	417	431	1			98
03	7502	X	4808	-0-	-2694	-0-	4193	2	615	9	N	559	555	1			102
04	5820	X	4131	-0-	-1689	-0-	3727	2	404	9	N	367	386	1			83

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

11	8670	X	7952	-0-	-718	-0-	6945	2	1007	9	N	915	922	1			156
12	8556	X	6211	-0-	-2345	-0-	5314	2	897	9	N	815	935	1			36
01	8308	X	7037	-0-	-1271	-0-	6021	2	1016	9	N	924	860	1			100
02	7420	X	5159	-0-	-2261	-0-	4557	2	602	9	N	547	579	1			68
03	8215	X	6596	-0-	-1619	-0-	5551	2	1045	9	N	950	929	1			89
04	7950	X	3852	-0-	-4098	-0-	3303	2	549	9	N	499	477	1			111

COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

11	902	N	902	-0-	-0-	-0-	902	2			N	-0-					110
12	1147	N	1025	-0-	-122	-0-	923	3	102	9	N	93	185	1			18
01	999	N	999	-0-	-0-	-0-	999	3			N	-0-					18
02	924	N	924	-0-	-0-	-0-	762	3	162	9	N	147					165
03	1085	N	705	-0-	-380	-0-	705	3			N	-0-					165
04	960	N	667	-0-	-293	-0-	633	3	34	9	N	31					196

LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

11	8130	X	6854	-0-	-1276	-0-	53	1	6777	2	N	22					149
							24	9									
12	8215	X	6914	-0-	-1301	-0-	69	1	6701	2	N	131	175	1			105
							144	9									
01	8029	X	6785	-0-	-1244	-0-	69	1	6628	2	N	80					185
							88	9									
02	6916	X	6030	-0-	-886	-0-	63	1	5878	2	N	81	173	1			93
							89	9									
03	7440	X	6282	-0-	-1158	-0-	69	1	6093	2	N	109					202
							120	9									
04	6840	X	6033	-0-	-807	-0-	53	1	5881	2	N	90	171	1			121
							99	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20970	X	18055	-0-	-2915	-0-	44 74	1 9	17937	2	N	67	192	1			75
12	20770	X	18058	-0-	-2712	-0-	45 64	1 9	17949	2	N	58					133
01	19964	X	16903	-0-	-3061	-0-	45 51	1 9	16807	2	N	46					179
02	17640	X	14767	-0-	-2873	-0-	41 47	1 9	14679	2	N	43	190	1			32
03	18910	X	15540	-0-	-3370	-0-	45 67	1 9	15428	2	N	61					93
04	18060	X	13871	-0-	-4189	-0-	44 109	1 9	13718	2	N	99					192

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

11	11400	X	9271	-0-	-2129	-0-	8696	2	575	9	N	523	570	1			315
12	11098	X	9140	-0-	-1958	-0-	8593	2	547	9	N	497	548	1			264
01	10912	X	9417	-0-	-1495	-0-	8339	2	1078	9	N	980	945	1			299
02	9324	X	7329	-0-	-1995	-0-	6801	2	528	9	N	480	561	1			218
03	10261	X	8629	-0-	-1632	-0-	7806	2	823	9	N	748	749	1			217
04	9270	X	8229	-0-	-1041	-0-	7594	2	635	9	N	577	555	1			239

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

11	11910	X	9576	-0-	-2334	-0-	9576	2			N	-0-					53
12	12307	X	9700	-0-	-2607	-0-	9642	2	58	9	N	53					106
01	12307	X	8979	-0-	-3328	-0-	8928	2	51	9	N	46					152
02	9240	X	5925	-0-	-3315	-0-	5925	2			N	-0-					152
03	10230	X	9175	-0-	-1055	-0-	9162	2	13	4	N	-0-					152
04	9570	X	9255	-0-	-315	-0-	9224	2	31	9	N	28					180

BATTON OIL & GAS, LLC 056384
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

11	14B DENY		617	-0-	617	30136	617	2			N	-0-					11
12	14B DENY		579	-0-	579	30715	579	2			N	-0-					11
01	14B DENY		535	-0-	535	31250	533	2	2	9	N	2					13
02	14B DENY		438	-0-	438	31688	436	2	2	9	N	2					15
03	32132	X	444	-0-	-31688	-0-	444	2			N	-0-					15
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					15

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

11	14B2 EXT		135	-0-	135	135	135	3			N	-0-					-0-
12	14B2 EXT		277	-0-	277	412	277	3			N	-0-					-0-
01	14B2 EXT		162	-0-	162	574	162	3			N	-0-					-0-
02	820	X	246	-0-	-574	-0-	246	3			N	-0-					-0-
03	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

11	1036	N	1036	-0-	-0-	-0-	1034	3	2	9	N	2					12
12	967	N	967	-0-	-0-	-0-	967	3			N	-0-					12
01	1041	N	1041	-0-	-0-	-0-	1037	3	4	9	N	4					16
02	705	N	705	-0-	-0-	-0-	705	3			N	-0-					16
03	913	N	913	-0-	-0-	-0-	909	3	4	9	N	4					20
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	963	N	963	-0-	-0-	-0-	963	3			N	-0-					28
12	901	N	901	-0-	-0-	-0-	901	3			N	-0-					28
01	1054	N	966	-0-	-88	-0-	966	3			N	-0-					28
02	896	N	657	-0-	-239	-0-	657	3			N	-0-					28
03	899	N	847	-0-	-52	-0-	847	3			N	-0-					28
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					28

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

11	237	N	237	-0-	-0-	-0-	103	1	134	3	Y	-0-					10
12	248	N	244	-0-	-4	-0-	103	1	141	3	Y	-0-					10
01	248	N	240	-0-	-8	-0-	103	1	137	3	Y	-0-					10
02	233	N	233	-0-	-0-	-0-	103	1	130	3	Y	-0-					10
03	271	N	271	-0-	-0-	-0-	103	1	168	3	Y	-0-					10
04	240	N	227	-0-	-13	-0-	103	1	124	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

11	1230	N	1184	-0-	-46	-0-	1178	3	6	9	N	5					106
12	1302	N	951	-0-	-351	-0-	951	3			N	-0-					106
01	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					106
02	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					106
03	1560	N	1560	-0-	-0-	-0-	1527	3	33	9	N	30					136
*04	1302	N	1302	-0-	-0-	-0-	1293	3	9	9	N	8					144

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

11	22	N	22	-0-	-0-	-0-	22	1			N	-0-					129
12	23	N	23	-0-	-0-	-0-	23	1			N	-0-					129
01	23	N	23	-0-	-0-	-0-	23	1			N	-0-					129
02	28	N	21	-0-	-7	-0-	21	1			N	-0-					129
03	31	N	-0-	-0-	-31	-0-					N	-0-					129
04	30	N	-0-	-0-	-30	-0-					N	-0-					129

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

11	450	N	441	-0-	-9	-0-	60	1	381	2	N	-0-					57
12	431	N	431	-0-	-0-	-0-	62	1	369	2	N	-0-					57
01	465	N	369	-0-	-96	-0-	62	1	307	2	N	-0-					57
02	420	N	239	-0-	-181	-0-	56	1	183	2	N	-0-					57
03	434	N	377	-0-	-57	-0-	62	1	315	2	N	-0-					57
04	360	N	300	-0-	-60	-0-	60	1	240	2	N	-0-					57

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

11	1080	N	1029	-0-	-51	-0-	56	1	973	2	N	-0-					114
12	1116	N	788	-0-	-328	-0-	62	1	726	2	N	-0-					114
01	1116	N	705	-0-	-411	-0-	62	1	643	2	N	-0-					114
02	952	N	702	-0-	-250	-0-	56	1	646	2	N	-0-					114
03	775	N	736	-0-	-39	-0-	54	1	679	2	N	3					117
							3	9									
*04	718	N	718	-0-	-0-	-0-	56	1	662	2	N	-0-					117

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

11	330	N	324	-0-	-6	-0-	60	1	264	2	N	-0-					7
12	341	N	340	-0-	-1	-0-	60	1	280	2	N	-0-					7
01	341	N	338	-0-	-3	-0-	62	1	276	2	N	-0-					7
02	308	N	260	-0-	-48	-0-	48	1	212	2	N	-0-					7
03	342	N	342	-0-	-0-	-0-	54	1	288	2	N	-0-					7
04	330	N	328	-0-	-2	-0-	60	1	268	2	N	-0-					7

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	460	-0-	-80	-0-	50	1	410	2	N	-0-					89
12	589	N	536	-0-	-53	-0-	62	1	471	2	N	3					92
							3	9									
01	620	N	480	-0-	-140	-0-	62	1	404	2	N	13					105
							14	9									
02	513	N	513	-0-	-0-	-0-	56	1	453	2	N	4					109
							4	9									
03	527	N	515	-0-	-12	-0-	60	1	446	2	N	8					117
							9	9									
*04	524	N	524	-0-	-0-	-0-	60	1	447	2	N	15					132
							17	9									

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-	-0-	-0-	60	1	410	2	N	-0-					60
12	496	N	478	-0-	-18	-0-	58	1	418	2	N	2					62
							2	9									
01	496	N	462	-0-	-34	-0-	62	1	398	2	N	2					64
							2	9									
02	448	N	355	-0-	-93	-0-	56	1	298	2	N	1					65
							1	9									
03	465	N	355	-0-	-110	-0-	58	1	293	2	N	4					69
							4	9									
*04	457	N	457	-0-	-0-	-0-	60	1	396	2	N	1					70
							1	9									

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	631	-0-	-209	-0-	44	1	587	2	N	-0-					64
12	868	N	726	-0-	-142	-0-	52	1	674	2	N	-0-					64
01	806	N	762	-0-	-44	-0-	62	1	700	2	N	-0-					64
02	680	N	680	-0-	-0-	-0-	56	1	624	2	N	-0-					64
03	775	N	775	-0-	-0-	-0-	62	1	699	2	N	13					77
							14	9									
04	750	N	721	-0-	-29	-0-	58	1	663	2	N	-0-					77

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	60	1	155	2	Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	62	1	261	2	Y	-0-					-0-
01	307	N	307	-0-	-0-	-0-	26	1	281	2	Y	-0-					-0-
02	202	N	202	-0-	-0-	-0-	44	1	158	2	Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	62	1	204	2	Y	-0-					-0-
04	180	N	100	-0-	-80	-0-	36	1	64	2	Y	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	990	-0-	-300	-0-	60	1	877	2	N	48					150
							53	9									
12	1147	N	619	-0-	-528	-0-	42	1	542	2	N	32					182
							35	9									
01	758	N	758	-0-	-0-	-0-	48	1	642	2	N	62					244
							68	9									
02	1655	N	1655	-0-	-0-	-0-	50	1	1467	2	N	125	182	1			187
							138	9									
03	2594	N	2594	-0-	-0-	-0-	62	1	2327	2	N	186	181	1			192
							205	9									
*04	1994	N	1994	-0-	-0-	-0-	60	1	1844	2	N	82	189	1			85
							90	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	295	-0-	-5	-0-	58	1	237	2	N	-0-					144
12	311	N	311	-0-	-0-	-0-	60	1	229	2	N	20					164
							22	9									
01	280	N	280	-0-	-0-	-0-	60	1	219	2	N	1					165
							1	9									
02	280	N	271	-0-	-9	-0-	56	1	193	2	N	20					185
							22	9									
03	310	N	288	-0-	-22	-0-	60	1	207	2	N	19					204
							21	9									
*04	298	N	298	-0-	-0-	-0-	48	1	225	2	N	23					227
							25	9									

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					150
12	124	N	102	-0-	-22	-0-	101	2	1	9	N	1					151
01	124	N	122	-0-	-2	-0-	119	2	3	9	N	3					154
02	112	N	109	-0-	-3	-0-	107	2	2	9	N	2					156
03	129	N	129	-0-	-0-	-0-	128	2	1	9	N	1					157
*04	129	N	129	-0-	-0-	-0-	128	2	1	9	N	1					158

WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

11	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
12	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
01	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
02	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
03	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
*04	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

11	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-
12	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
02	364	N	354	-0-	-10	-0-	354	2			N	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
01	620	N	562	-0-	-58	-0-	562	2			N	-0-					-0-
02	560	N	529	-0-	-31	-0-	529	2			N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

11	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					36
12	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					36
01	1302	N	1011	-0-	-291	-0-	1011	2			N	-0-					36
02	1036	N	893	-0-	-143	-0-	893	2			N	-0-					36
03	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					36
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY //CONT.// 217005
MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
02	476	N	472	-0-	-4	-0-	472	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					106
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					106
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					106
02	196	N	178	-0-	-18	-0-	178	3			N	-0-					106
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					106
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					59
12	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					59
01	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					59
02	1232	N	988	-0-	-244	-0-	988	3			N	-0-					59
03	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					59
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

ENERVEST OPERATING, L.L.C. 252131
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					117
12	1922	N	1867	-0-	-55	-0-	1864	2	3	9	N	3					120
01	1879	N	1879	-0-	-0-	-0-	1876	2	3	9	N	3					123
02	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					123
*03	1876	N	1876	-0-	-0-	-0-	1870	2	6	9	N	5					128
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					128

EOG RESOURCES, INC. 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1249	-0-	-251	-0-	94	1	1155	2	N	-0-					152
12	1488	N	1173	-0-	-315	-0-	97	1	1076	2	N	-0-					152
01	1364	N	1188	-0-	-176	-0-	97	1	1091	2	N	-0-					152
02	1176	N	1039	-0-	-137	-0-	87	1	952	2	N	-0-					152
03	1178	N	1109	-0-	-69	-0-	97	1	1012	2	N	-0-					152
*04	1306	N	1306	-0-	-0-	-0-	94	1	1212	2	N	-0-					152

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1102	-0-	-308	-0-	71	1	1022	2	N	8					55
							9	9									
12	1674	N	1230	-0-	-444	-0-	79	1	1149	2	N	2					57
							2	9									
01	1581	N	1000	-0-	-581	-0-	63	1	928	2	N	8					65
							9	9									
02	1036	N	990	-0-	-46	-0-	86	1	895	2	N	8					73
							9	9									
03	1435	N	1435	-0-	-0-	-0-	87	1	1333	2	N	14					87
							15	9									
*04	1433	N	1433	-0-	-0-	-0-	91	1	1336	2	N	5					92
							6	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1010	N	1010	-0-	-0-	-0-	94	1	916	2	N	-0-					45
12	1060	N	1060	-0-	-0-	-0-	94	1	964	2	N	2					47
							2	9									
01	895	N	895	-0-	-0-	-0-	90	1	804	2	N	1					48
							1	9									
02	975	N	975	-0-	-0-	-0-	79	1	888	2	N	7					55
							8	9									
03	1074	N	1074	-0-	-0-	-0-	97	1	969	2	N	7					62
							8	9									
*04	900	N	900	-0-	-0-	-0-	89	1	805	2	N	5					67
							6	9									

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2294	-0-	-706	-0-	74	1	2196	2	N	22					120
							24	9									
12	3193	X	2760	-0-	-433	-0-	81	1	2651	2	N	25					145
							28	9									
01	3193	X	1812	-0-	-1381	-0-	60	1	1739	2	N	12					157
							13	9									
02	2884	X	2848	-0-	-36	-0-	83	1	2740	2	N	23					180
							25	9									
03	3131	X	2715	-0-	-416	-0-	96	1	2588	2	N	28					208
							31	9									
*04	2694	X	2694	-0-	-0-	-0-	93	1	2580	2	N	19					227
							21	9									

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1280	-0-	-100	-0-	1280	2			N	-0-					111
12	1395	N	1280	-0-	-115	-0-	1280	2			N	-0-					111
01	1364	N	1266	-0-	-98	-0-	1266	2			N	-0-					111
02	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					111
03	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					111
*04	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					111

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	813	-0-	-27	-0-	813	2			N	-0-					-0-
12	837	N	830	-0-	-7	-0-	830	2			N	-0-					-0-
01	837	N	796	-0-	-41	-0-	796	2			N	-0-					-0-
02	756	N	739	-0-	-17	-0-	739	2			N	-0-					-0-
03	837	N	774	-0-	-63	-0-	774	2			N	-0-					-0-
*04	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1756	-0-	-194	-0-	134	1	1622	2	N	-0-					122
12	2015	N	1814	-0-	-201	-0-	134	1	1665	2	N	14					136
							15	9									
01	1829	N	1354	-0-	-475	-0-	134	1	1175	2	N	41	157	1			20
							45	9									
02	1938	N	1938	-0-	-0-	-0-	134	1	1804	2	N	-0-					20
03	1868	N	1868	-0-	-0-	-0-	134	1	1734	2	N	-0-					20
*04	1948	N	1948	-0-	-0-	-0-	134	1	1814	2	N	-0-					20

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

11	1492	N	1492	-0-	-0-	-0-	10	1	1482	2	N	-0-					138
12	1643	N	1340	-0-	-303	-0-	10	1	1330	2	N	-0-					138
01	1581	N	1463	-0-	-118	-0-	10	1	1453	2	N	-0-					138
02	1400	N	1321	-0-	-79	-0-	10	1	1311	2	N	-0-					138
03	1408	N	1408	-0-	-0-	-0-	10	1	1398	2	N	-0-					138
04	1410	N	1394	-0-	-16	-0-	10	1	1384	2	N	-0-					138

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

11	1322	N	1322	-0-	-0-	-0-	10	1	1312	2	N	-0-					148
12	1359	N	1359	-0-	-0-	-0-	10	1	1349	2	N	-0-					148
01	1457	N	1320	-0-	-137	-0-	10	1	1310	2	N	-0-					148
02	1301	N	1301	-0-	-0-	-0-	10	1	1291	2	N	-0-					148
03	1364	N	1200	-0-	-164	-0-	10	1	1190	2	N	-0-					148
04	1290	N	1219	-0-	-71	-0-	10	1	1209	2	N	-0-					148

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

11	510	N	482	-0-	-28	-0-	10	1	472	2	N	-0-					13
12	527	N	475	-0-	-52	-0-	10	1	465	2	N	-0-					13
01	527	N	495	-0-	-32	-0-	10	1	485	2	N	-0-					13
02	456	N	456	-0-	-0-	-0-	10	1	446	2	N	-0-					13
03	465	N	461	-0-	-4	-0-	10	1	451	2	N	-0-					13
04	480	N	478	-0-	-2	-0-	10	1	468	2	N	-0-					13

JONES ENERGY, LLC 441132
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

11	0	N	-0-	-0-	-0-	-0-					N	-0-					573
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					573

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	924	N	924	-0-	-0-	-0-	65	1	837	2	N	20					139
							22	9									
12	817	N	817	-0-	-0-	-0-	33	1	763	2	N	19	111	1			47
							21	9									
01	1070	N	1070	-0-	-0-	-0-	43	1	1021	2	N	5					52
							6	9									
02	868	N	730	-0-	-138	-0-	80	1	648	2	N	2					54
							2	9									
03	954	N	954	-0-	-0-	-0-	62	1	892	2	N	-0-					54
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

11	1674	N	1674	-0-	-0-	-0-	134	1	1537	2	N	3					49
							3	9									
12	1656	N	1656	-0-	-0-	-0-	132	1	1518	2	N	5					54
							6	9									
01	1619	N	1619	-0-	-0-	-0-	129	1	1476	2	N	13					67
							14	9									
02	1568	N	1151	-0-	-417	-0-	90	1	1044	2	N	15					82
							17	9									
03	1559	N	1559	-0-	-0-	-0-	124	1	1418	2	N	15					97
							17	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

11	2823	X	2823	-0-	-0-	-0-	145	1	2364	2	N	266	375	1			282
							21	5	293	9							
12	3170	X	3170	-0-	-0-	-0-	81	1	2724	2	N	307	180	1			409
							27	5	338	9							
01	3298	X	3298	-0-	-0-	-0-	90	1	2838	2	N	331	373	1			367
							6	5	364	9							
02	2268	X	1222	-0-	-1046	-0-	344	1	226	2	N	590	554	1			403
							3	5	649	9							
*03	8970	X	8970	-0-	-0-	-0-	476	1	7701	2	N	721	734	1			390
							793	9									
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					390

ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

11	4770	X	4090	-0-	-680	-0-	212	1	3492	2	N	349	188	1			348
							2	5	384	9							
12	4867	X	3944	-0-	-923	-0-	99	1	3379	2	N	424	548	1			224
							466	9									
01	4867	X	4867	-0-	-0-	-0-	129	1	4111	2	N	570	552	1			242
							627	9									
02	4652	X	4652	-0-	-0-	-0-	242	1	3795	2	N	559	367	1			434
							615	9									
*03	6013	X	6013	-0-	-0-	-0-	307	1	4993	2	N	595	728	1			301
							58	5	655	9							
04	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					301

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6992	X	6992	-0-	-0-	-0-	378	1	6171	2	N	403	368	1			802
							443	9									
12	8488	X	8488	-0-	-0-	-0-	229	1	7746	2	N	466	382	1			886
							513	9									
01	8026	X	8026	-0-	-0-	-0-	226	1	7402	2	N	361	365	1			882
							1	5	397	9							
02	6397	X	6397	-0-	-0-	-0-	366	1	5732	2	N	269	374	1			777
							3	5	296	9							
*03	7290	X	7290	-0-	-0-	-0-	397	1	6436	2	N	415	365	1			827
							457	9									
04	6390	X	NO RPT	-0-	-6390	-0-					N	NO RPT					827

WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4186	X	4186	-0-	-0-	-0-	71	1	3534	2	N	528	556	1			548
							581	9									
12	4274	X	4274	-0-	-0-	-0-	69	1	3596	2	N	554	545	1			557
							609	9									
01	4064	X	4064	-0-	-0-	-0-	3510	2	554	9	N	504	359	1			702
02	3541	X	3541	-0-	-0-	-0-	53	1	2927	2	N	510	539	1			673
							561	9									
*03	3671	X	3671	-0-	-0-	-0-	57	1	3130	2	N	440	363	1			750
							484	9									
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					750

BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23220	X	20017	-0-	-3203	-0-	1590	1	18284	2	N	130					203
							143	9									
12	23033	X	20133	-0-	-2900	-0-	1600	1	18399	2	N	122	187	1			138
							134	9									
01	22289	X	18679	-0-	-3610	-0-	1483	1	17050	2	N	133	187	1			84
							146	9									
02	20132	X	17006	-0-	-3126	-0-	1349	1	15517	2	N	127					211
							140	9									
03	21235	X	17046	-0-	-4189	-0-	1354	1	15580	2	N	102	190	1			123
							112	9									
04	20010	X	NO RPT	-0-	-20010	-0-					N	NO RPT					123

DANIEL 560 WELL #: 1H RRCID -> 283200 COMPL. DATE 10/17/2017 TOTAL DEPTH 7332 PERF. 8073 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6068	X	6068	-0-	-0-	-0-	5999	2	3	5	N	60					141
							66	9									
12	6197	X	6197	-0-	-0-	-0-	6109	2	9	5	N	72					213
							79	9									
01	6043	X	6043	-0-	-0-	-0-	5969	2	6	5	N	62	194	1			81
							68	9									
02	5259	X	5259	-0-	-0-	-0-	5193	2	66	9	N	60					141
*03	5833	X	5833	-0-	-0-	-0-	5757	2	4	5	N	65					206
							72	9									
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					206

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
JINES, J.H. WELL #: 3H RRCID -> 284421 COMPL. DATE 10/04/2017 TOTAL DEPTH 7272 PERF. 7747 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2804	X	2804	-0-	-0-	-0-	1866	5	938	9	N	853	1130	1			573
12	2734	X	2734	-0-	-0-	-0-	1	1	1651	2	N	984	559	1			998
							1082	9									
01	4786	X	4786	-0-	-0-	-0-	40	1	2940	2	N	824	1291	1			531
							900	5	906	9							
02	2352	X	1887	-0-	-465	-0-	1268	5	619	9	N	563	187	1			907
*03	3795	X	3795	-0-	-0-	-0-	33	1	2499	2	N	776	725	1			958
							409	5	854	9							
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					958

LATIGO PETROLEUM, LLC 488260
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	879	N	879	-0-	-0-	-0-	879	2			N	-0-					46
12	890	N	890	-0-	-0-	-0-	890	2			N	-0-					46
01	827	N	827	-0-	-0-	-0-	827	2			N	-0-					46
02	740	N	740	-0-	-0-	-0-	740	2			N	-0-					46
03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					46
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	734	-0-	-2056	-0-	734	2			N	-0-					794
12	2604	X	945	-0-	-1659	-0-	915	2	30	9	N	27					821
01	1922	X	925	-0-	-997	-0-	925	2			N	-0-					821
02	1288	X	986	-0-	-302	-0-	986	2			N	-0-					821
03	993	X	993	-0-	-0-	-0-	982	2	11	9	N	10					831
04	900	X	NO RPT	-0-	-900	-0-					N	NO RPT					831

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1553	-0-	-727	-0-	1553	3			N	-0-					111
12	2356	X	1501	-0-	-855	-0-	1501	3			N	-0-					111
01	2356	X	1434	-0-	-922	-0-	1434	3			N	-0-					111
02	1932	X	1200	-0-	-732	-0-	1200	3			N	-0-					111
03	1736	X	1122	-0-	-614	-0-	1122	3			N	-0-					111
04	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					111

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1055	-0-	-55	-0-	1055	3			N	-0-					63
12	819	N	819	-0-	-0-	-0-	819	3			N	-0-					63
01	698	N	698	-0-	-0-	-0-	698	3			N	-0-					63
02	733	N	733	-0-	-0-	-0-	733	3			N	-0-					63
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					63
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

11	630	N	609	-0-	-21	-0-	609	3			N	-0-					121
12	726	N	726	-0-	-0-	-0-	726	3			N	-0-					121
01	983	N	983	-0-	-0-	-0-	983	3			N	-0-					121
02	968	N	968	-0-	-0-	-0-	968	3			N	-0-					121
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					121
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

11	1315	N	1315	-0-	-0-	-0-	1287	3	28	9	N	25					67
12	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					67
01	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					67
02	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					67
03	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					67
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

11	2460	X	2007	-0-	-453	-0-	2007	2			N	-0-					203
12	2542	X	1955	-0-	-587	-0-	1935	2	20	9	N	18					221
01	2263	X	1849	-0-	-414	-0-	1849	2			N	-0-					221
02	2044	X	1452	-0-	-592	-0-	1452	2			N	-0-					221
03	2449	X	1434	-0-	-1015	-0-	1434	2			N	-0-					221
04	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					221

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

11	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					63
12	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					63
01	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					63
02	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					63
03	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					63
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

11	600	N	298	-0-	-302	-0-	298	2			N	-0-					131
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					131
01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					131
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					131
03	0	N	-0-	-0-	-0-	-0-					N	-0-					131
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

11	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					184
12	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					184
01	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					184
02	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					184
03	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					184
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					199
12	502	N	502	-0-	-0-	-0-	502	2			N	-0-					199
01	462	N	462	-0-	-0-	-0-	462	2			N	-0-					199
02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					199
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					199
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

11	1170	N	826	-0-	-344	-0-	58	1	768	2	N	-0-					994
12	629	N	629	-0-	-0-	-0-	51	1	506	2	N	65	177	1			882
							72	9									
01	536	N	536	-0-	-0-	-0-	48	1	480	2	N	7					889
							8	9									
02	1047	N	1047	-0-	-0-	-0-	90	1	937	2	N	18					907
							20	9									
03	946	N	946	-0-	-0-	-0-	946	2			N	-0-					907
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					907

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

11	1857	X	1857	-0-	-0-	-0-	146	1	1711	2	N	-0-					497
12	2818	X	2818	-0-	-0-	-0-	172	1	2646	2	N	-0-					497
01	2853	X	2853	-0-	-0-	-0-	191	1	2662	2	N	-0-					497
02	3492	X	3492	-0-	-0-	-0-	225	1	3267	2	N	-0-					497
03	2726	X	2726	-0-	-0-	-0-	2726	2			N	-0-					497
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					497

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

11	341	N	341	-0-	-0-	-0-	31	1	310	2	N	-0-					292
12	344	N	344	-0-	-0-	-0-	31	1	313	2	N	-0-					292
01	343	N	343	-0-	-0-	-0-	31	1	312	2	N	-0-					292
02	306	N	306	-0-	-0-	-0-	28	1	278	2	N	-0-					292
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					292
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292

LE NORMAN OPERATING LLC 491579
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

11	7500	X	5829	-0-	-1671	-0-	5215	2	614	9	N	558	571	1			394
12	7719	X	5323	-0-	-2396	-0-	4739	2	584	9	N	531	384	1			541
01	7440	X	5789	-0-	-1651	-0-	5186	2	603	9	N	548	580	1			509
02	6328	X	5108	-0-	-1220	-0-	4563	2	545	9	N	495	192	1			812
03	6014	X	5550	-0-	-464	-0-	4960	2	590	9	N	536	575	1			773
04	5820	X	5336	-0-	-484	-0-	4779	2	557	9	N	506	369	1			910

MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

11	4290	X	2100	-0-	-2190	-0-	1885	2	215	9	N	195					344
12	4433	X	4073	-0-	-360	-0-	3577	2	496	9	N	451	384	1			411
01	4214	X	4214	-0-	-0-	-0-	3840	2	374	9	N	340	575	1			176
02	3736	X	3736	-0-	-0-	-0-	3399	2	337	9	N	306	186	1			296
03	4166	X	4166	-0-	-0-	-0-	3773	2	393	9	N	357	370	1			283
*04	4712	X	4712	-0-	-0-	-0-	4318	2	394	9	N	358	370	1			271

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LE NORMAN OPERATING LLC //CONT.// 491579
MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2945	-0-	-145	-0-	2727	2	218	9	N	198	188	1			297
12	3193	X	2818	-0-	-375	-0-	2624	2	194	9	N	176	364	1			109
01	3193	X	2591	-0-	-602	-0-	2427	2	164	9	N	149	134	1			124
02	2744	X	2411	-0-	-333	-0-	2239	2	172	9	N	156					280
03	3038	X	2578	-0-	-460	-0-	2403	2	175	9	N	159					439
04	2940	X	2390	-0-	-550	-0-	2245	2	145	9	N	132	328	1			243

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	5056	-0-	-554	-0-	4794	2	262	9	N	238	190	1			165
12	5704	X	4816	-0-	-888	-0-	4506	2	310	9	N	282	191	1			256
01	5642	X	4385	-0-	-1257	-0-	4111	2	274	9	N	249	186	1			319
02	4732	X	3777	-0-	-955	-0-	3536	2	241	9	N	219	373	1			165
03	5239	X	4427	-0-	-812	-0-	4163	2	264	9	N	240	189	1			216
04	5070	X	4194	-0-	-876	-0-	3930	2	264	9	N	240	180	1			276

CODE BREAKER 848 WELL #: 1H RRCID -> 282864 COMPL. DATE 03/30/2017 TOTAL DEPTH 7343 PERF. 7562 - 11607

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10650	X	8956	-0-	-1694	-0-	8573	2	383	9	N	348	381	1			321
12	10540	X	8645	-0-	-1895	-0-	8269	2	376	9	N	342	191	1			472
01	10540	X	8449	-0-	-2091	-0-	8086	2	363	9	N	330	387	1			415
02	9520	X	7367	-0-	-2153	-0-	7061	2	306	9	N	278	194	1			499
03	9827	X	7270	-0-	-2557	-0-	6964	2	306	9	N	278	193	1			584
04	8970	X	7396	-0-	-1574	-0-	7117	2	279	9	N	254	382	1			456

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1037	N	1037	-0-	-0-	-0-	30	1	1007	2	N	-0-					140
12	1054	N	1022	-0-	-32	-0-	31	1	991	2	N	-0-					140
01	1116	N	1053	-0-	-63	-0-	31	1	1022	2	N	-0-					140
02	980	N	959	-0-	-21	-0-	28	1	931	2	N	-0-					140
03	1023	N	1015	-0-	-8	-0-	31	1	984	2	N	-0-					140
04	1020	N	1003	-0-	-17	-0-	30	1	973	2	N	-0-					140

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	764	N	764	-0-	-0-	-0-	30	1	734	2	N	-0-					75
12	801	N	801	-0-	-0-	-0-	31	1	762	2	N	7					82
							8	9									
01	744	N	679	-0-	-65	-0-	31	1	648	2	N	-0-					82
02	700	N	549	-0-	-151	-0-	28	1	521	2	N	-0-					82
03	806	N	186	-0-	-620	-0-	17	1	169	2	N	-0-					82
04	660	N	555	-0-	-105	-0-	30	1	514	2	N	10					92
							11	9									

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-	-0-	-0-	30	1	887	2	N	-0-					108
12	930	N	930	-0-	-0-	-0-	31	1	898	2	N	1					109
							1	9									
01	930	N	780	-0-	-150	-0-	31	1	749	2	N	-0-					109
02	868	N	668	-0-	-200	-0-	28	1	633	2	N	6					115
							7	9									
03	930	N	568	-0-	-362	-0-	30	1	532	2	N	5					120
							6	9									
04	750	N	638	-0-	-112	-0-	30	1	608	2	N	-0-					120

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	120	-0-	-60	-0-	22	1	98	2	N	-0-					110
12	155	N	92	-0-	-63	-0-	20	1	72	2	N	-0-					110
01	155	N	58	-0-	-97	-0-	13	1	45	2	N	-0-					110
02	112	N	106	-0-	-6	-0-	25	1	81	2	N	-0-					110
03	93	N	74	-0-	-19	-0-	25	1	49	2	N	-0-					110
*04	111	N	111	-0-	-0-	-0-	29	1	82	2	N	-0-					110

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	24	1	669	2	N	-0-					63
12	837	N	770	-0-	-67	-0-	31	1	738	2	N	1					64
							1	9									
01	648	N	648	-0-	-0-	-0-	29	1	619	2	N	-0-					64
02	644	N	536	-0-	-108	-0-	26	1	510	2	N	-0-					64
03	775	N	300	-0-	-475	-0-	30	1	270	2	N	-0-					64
04	630	N	550	-0-	-80	-0-	29	1	521	2	N	-0-					64

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123
04	0	N	-0-	-0-	-0-	-0-					N	-0-					123

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	30	1	424	2	N	-0-					120
12	465	N	459	-0-	-6	-0-	31	1	427	2	N	1					121
							1	9									
01	465	N	456	-0-	-9	-0-	31	1	425	2	N	-0-					121
02	420	N	406	-0-	-14	-0-	28	1	378	2	N	-0-					121
03	465	N	448	-0-	-17	-0-	31	1	417	2	N	-0-					121
04	450	N	424	-0-	-26	-0-	30	1	394	2	N	-0-					121

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1830	-0-	-360	-0-	28	1	1728	2	N	67					282
							74	9									
12	2263	N	2211	-0-	-52	-0-	31	1	2178	2	N	2					284
							2	9									
01	1782	N	1782	-0-	-0-	-0-	26	1	1710	2	N	42	192	1			134
							46	9									
02	2000	N	2000	-0-	-0-	-0-	28	1	1952	2	N	18					152
							20	9									
03	2201	N	2184	-0-	-17	-0-	31	1	2128	2	N	23					175
							25	9									
*04	2086	N	2086	-0-	-0-	-0-	30	1	2028	2	N	25					200
							28	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	618	N	618	-0-	-0-	-0-	30	1	588	2	N	-0-					33
12	620	N	493	-0-	-127	-0-	31	1	462	2	N	-0-					33
01	620	N	553	-0-	-67	-0-	31	1	522	2	N	-0-					33
02	560	N	527	-0-	-33	-0-	28	1	499	2	N	-0-					33
03	496	N	465	-0-	-31	-0-	28	1	437	2	N	-0-					33
04	540	N	440	-0-	-100	-0-	30	1	410	2	N	-0-					33

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	865	-0-	-95	-0-	30	1	835	2	N	-0-					150
12	899	N	892	-0-	-7	-0-	31	1	861	2	N	-0-					150
01	930	N	924	-0-	-6	-0-	31	1	890	2	N	3					153
							3	9									
02	812	N	788	-0-	-24	-0-	28	1	739	2	N	19					172
							21	9									
03	899	N	802	-0-	-97	-0-	31	1	770	2	N	1					173
							1	9									
04	900	N	728	-0-	-172	-0-	30	1	694	2	N	4					177
							4	9									

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2326	-0-	-44	-0-	26	1	2300	2	N	-0-					220
12	2883	X	2324	-0-	-559	-0-	29	1	2295	2	N	-0-					220
01	2883	X	2214	-0-	-669	-0-	23	1	2191	2	N	-0-					220
02	2604	X	1921	-0-	-683	-0-	23	1	1898	2	N	-0-					220
03	2511	X	1767	-0-	-744	-0-	18	1	1749	2	N	-0-					220
04	2340	X	2094	-0-	-246	-0-	20	1	2074	2	N	-0-					220

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1700	-0-	-250	-0-	30	1	1664	2	N	5	189	1			176
							6	9									
12	1435	N	1435	-0-	-0-	-0-	31	1	1371	2	N	30					206
							33	9									
01	1550	N	1414	-0-	-136	-0-	31	1	1327	2	N	51					257
							56	9									
02	1596	N	864	-0-	-732	-0-	26	1	824	2	N	13					270
							14	9									
03	1426	N	497	-0-	-929	-0-	4	1	493	2	N	-0-					270
04	1380	N	801	-0-	-579	-0-	16	1	779	2	N	5					275
							6	9									

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1967	N	1967	-0-	-0-	-0-	28	1	1922	2	N	15					322
							17	9									
12	2511	N	1688	-0-	-823	-0-	31	1	1647	2	N	9					331
							10	9									
01	1705	N	1692	-0-	-13	-0-	31	1	1650	2	N	10					341
							11	9									
02	1848	N	1396	-0-	-452	-0-	28	1	1358	2	N	9					350
							10	9									
03	1674	N	1622	-0-	-52	-0-	31	1	1577	2	N	13					363
							14	9									
04	1650	N	1547	-0-	-103	-0-	30	1	1504	2	N	12					375
							13	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1693	N	1693	-0-	-0-	-0-	20	1	1632	2	N	37					590
							41	9									
12	1704	N	1704	-0-	-0-	-0-	30	1	1665	2	N	8					598
							9	9									
01	1704	N	1704	-0-	-0-	-0-	30	1	1674	2	N	-0-					598
02	1664	N	1664	-0-	-0-	-0-	28	1	1606	2	N	27					625
							30	9									
03	1705	N	1608	-0-	-97	-0-	31	1	1563	2	N	13					638
							14	9									
*04	1683	N	1683	-0-	-0-	-0-	30	1	1574	2	N	72					710
							79	9									

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

11	1710	N	1200	-0-	-510	-0-	30	1	1096	2	N	67					212
							74	9									
12	1209	N	1201	-0-	-8	-0-	31	1	1104	2	N	60	194	1			78
							66	9									
01	1302	N	1173	-0-	-129	-0-	31	1	1079	2	N	57					135
							63	9									
02	1120	N	685	-0-	-435	-0-	28	1	644	2	N	12					147
							13	9									
03	1209	N	508	-0-	-701	-0-	21	1	487	2	N	-0-					147
04	1140	N	1061	-0-	-79	-0-	30	1	962	2	N	63					210
							69	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

11	8332	X	8332	-0-	-0-	-0-	30	1	7946	2	N	324	337	1			194
							356	9									
12	9359	X	9359	-0-	-0-	-0-	31	1	8956	2	N	338	355	1			177
							372	9									
01	9221	X	9221	-0-	-0-	-0-	31	1	8758	2	N	393	350	1			220
							432	9									
02	7562	X	7562	-0-	-0-	-0-	28	1	7295	2	N	217	383	1			54
							239	9									
03	7675	X	7675	-0-	-0-	-0-	31	1	7391	2	N	230					284
							253	9									
*04	7978	X	7978	-0-	-0-	-0-	29	1	7632	2	N	288	377	1			195
							317	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

11	1650	X	1490	-0-	-160	-0-	30	1	1315	2	N	132	197	1			50
							145	9									
12	1519	X	1485	-0-	-34	-0-	31	1	1307	2	N	134					184
							147	9									
01	1519	X	1481	-0-	-38	-0-	31	1	1308	2	N	129	193	1			120
							142	9									
02	1400	X	1387	-0-	-13	-0-	28	1	1230	2	N	117					237
							129	9									
03	1550	X	1458	-0-	-92	-0-	31	1	1282	2	N	132	184	1			185
							145	9									
04	1500	X	1338	-0-	-162	-0-	30	1	1184	2	N	113	178	1			120
							124	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	3000	N	3854	-0-		854	854	30	1	3421	2	N	366	382	1			174
								403	9									
12	3100	N	3489	-0-		389	1243	31	1	3206	2	N	229	191	1			212
								252	9									
01	3100	N	3450	-0-		350	1593	31	1	3202	2	N	197	194	1			215
								217	9									
02	4555	X	2962	-0-		-1593	-0-	28	1	2806	2	N	116	192	1			139
								128	9									
03	3002	X	3002	-0-		-0-	-0-	31	1	2805	2	N	151	188	1			102
								166	9									
04	2820	X	2755	-0-		-65	-0-	30	1	2596	2	N	117					219
								129	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	4200	X	3826	-0-		-374	-0-	30	1	3763	2	N	30	191	1			84
								33	9									
12	4340	X	3942	-0-		-398	-0-	31	1	3883	2	N	25					109
								28	9									
01	4154	X	3796	-0-		-358	-0-	31	1	3724	2	N	37					146
								41	9									
02	3752	X	3422	-0-		-330	-0-	28	1	3361	2	N	30					176
								33	9									
03	4123	X	3482	-0-		-641	-0-	30	1	3413	2	N	35					211
								39	9									
04	3840	X	3646	-0-		-194	-0-	29	1	3576	2	N	37					248
								41	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	4950	X	4340	-0-		-610	-0-	29	1	4208	2	N	94					171
								103	9									
12	5115	X	4921	-0-		-194	-0-	30	1	4802	2	N	81					252
								89	9									
01	4913	X	4913	-0-		-0-	-0-	30	1	4775	2	N	98	193	1			157
								108	9									
02	4424	X	4154	-0-		-270	-0-	27	1	4048	2	N	72					229
								79	9									
03	4929	X	4424	-0-		-505	-0-	28	1	4288	2	N	98	185	1			142
								108	9									
04	4770	X	4722	-0-		-48	-0-	29	1	4555	2	N	125					267
								138	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	3690	X	3618	-0-		-72	-0-	24	1	3508	2	N	78					247
								86	9									
12	3813	X	235	-0-		-3578	-0-	13	1	208	2	N	13	192	1			68
								14	9									
01	2852	X	-0-	-0-		-2852	-0-					N	-0-					68
02	3388	X	-0-	-0-		-3388	-0-					N	-0-					68
03	3751	X	-0-	-0-		-3751	-0-					N	-0-					68
04	3630	X	339	-0-		-3291	-0-	4	1	335	2	N	-0-					68

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3708	-0-	-192	-0-	23	1	3673	2	N	11	179	1			100
							12	9									
12	4495	X	4495	-0-	-0-	-0-	28	1	4375	2	N	84					184
							92	9									
01	4869	X	4869	-0-	-0-	-0-	30	1	4740	2	N	90	184	1			90
							99	9									
02	3724	X	3602	-0-	-122	-0-	28	1	3522	2	N	47					137
							52	9									
03	4492	X	4492	-0-	-0-	-0-	28	1	4398	2	N	60					197
							66	9									
04	3990	X	3370	-0-	-620	-0-	26	1	3294	2	N	45	187	1			55
							50	9									

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1138	-0-	-302	-0-	29	1	1100	2	N	8					185
							9	9									
12	1488	N	1399	-0-	-89	-0-	30	1	1354	2	N	14					199
							15	9									
01	1271	N	990	-0-	-281	-0-	24	1	963	2	N	3					202
							3	9									
02	1191	N	1191	-0-	-0-	-0-	27	1	1156	2	N	7					209
							8	9									
03	1395	N	1182	-0-	-213	-0-	25	1	1140	2	N	15					224
							17	9									
*04	1105	N	1105	-0-	-0-	-0-	22	1	1070	2	N	12					236
							13	9									

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5330	-0-	-550	-0-	30	1	5239	2	N	55					230
							61	9									
12	5456	X	5384	-0-	-72	-0-	31	1	5292	2	N	55	190	1			95
							61	9									
01	5487	X	4838	-0-	-649	-0-	25	1	4747	2	N	60					155
							66	9									
02	4984	X	4595	-0-	-389	-0-	28	1	4509	2	N	53					208
							58	9									
03	5518	X	4458	-0-	-1060	-0-	29	1	4383	2	N	42					250
							46	9									
04	5340	X	4414	-0-	-926	-0-	30	1	4343	2	N	37	185	1			102
							41	9									

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3249	-0-	-351	-0-	30	1	2720	2	N	454	575	1			507
							499	9									
12	3379	X	3347	-0-	-32	-0-	31	1	2842	2	N	431	379	1			559
							474	9									
01	3379	X	3300	-0-	-79	-0-	31	1	2838	2	N	392	570	1			381
							431	9									
02	3108	X	3108	-0-	-0-	-0-	28	1	2650	2	N	391	368	1			404
							430	9									
03	3477	X	3477	-0-	-0-	-0-	31	1	2986	2	N	418	568	1			254
							460	9									
04	3240	X	3043	-0-	-197	-0-	30	1	2649	2	N	331	189	1			396
							364	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1935	N	1935	-0-	-0-	-0-	30	1	1822	2	N	75					223
							83	9									
12	1779	N	1779	-0-	-0-	-0-	31	1	1700	2	N	44					267
							48	9									
01	1840	N	1840	-0-	-0-	-0-	31	1	1746	2	N	57	194	1			130
							63	9									
02	1820	N	1812	-0-	-8	-0-	28	1	1729	2	N	50					180
							55	9									
03	1881	N	1881	-0-	-0-	-0-	31	1	1795	2	N	50					230
							55	9									
*04	2164	N	2164	-0-	-0-	-0-	30	1	2094	2	N	36	189	1			77
							40	9									

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2867	-0-	-343	-0-	30	1	2751	2	N	78	192	1			94
							86	9									
12	3193	X	2903	-0-	-290	-0-	31	1	2788	2	N	76					170
							84	9									
01	3162	X	2865	-0-	-297	-0-	30	1	2746	2	N	81	191	1			60
							89	9									
02	2800	X	2592	-0-	-208	-0-	28	1	2477	2	N	79					139
							87	9									
03	3069	X	2829	-0-	-240	-0-	31	1	2710	2	N	80					219
							88	9									
04	2880	X	2688	-0-	-192	-0-	30	1	2578	2	N	73	183	1			109
							80	9									

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1784	-0-	-46	-0-	29	1	1754	2	N	1					138
							1	9									
12	2142	N	2142	-0-	-0-	-0-	31	1	2082	2	N	26					164
							29	9									
01	2294	N	557	-0-	-1737	-0-	24	1	511	2	N	20					184
							22	9									
02	1652	N	769	-0-	-883	-0-	15	1	754	2	N	-0-					184
03	2779	N	2779	-0-	-0-	-0-	29	1	2692	2	N	53					237
							58	9									
*04	2837	N	2837	-0-	-0-	-0-	30	1	2761	2	N	42	187	1			92
							46	9									

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1292	-0-	-808	-0-	30	1	1137	2	N	114	189	1			160
							125	9									
12	1891	X	843	-0-	-1048	-0-	17	1	687	2	N	126	189	1			97
							139	9									
01	1891	X	568	-0-	-1323	-0-	18	1	423	2	N	115					212
							127	9									
02	1484	X	1125	-0-	-359	-0-	21	1	833	2	N	246	186	1			272
							271	9									
03	1643	X	1340	-0-	-303	-0-	31	1	1182	2	N	115	192	1			195
							127	9									
04	1290	X	1156	-0-	-134	-0-	30	1	1005	2	N	110					305
							121	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	1479	-0-	-2361	-0-	30	1	1449	2	N	-0-	179	1			63
12	3968	X	1081	-0-	-2887	-0-	31	1	1046	2	N	4					67
							4	9									
01	2883	X	940	-0-	-1943	-0-	31	1	909	2	N	-0-					67
02	2324	X	519	-0-	-1805	-0-	28	1	491	2	N	-0-					67
03	2201	X	319	-0-	-1882	-0-	24	1	292	2	N	3					70
							3	9									
04	1470	X	236	-0-	-1234	-0-	236	2			N	-0-					70

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15120	X	13284	-0-	-1836	-0-	30	1	13180	2	N	67					282
							74	9									
12	15283	X	13139	-0-	-2144	-0-	31	1	13042	2	N	60	187	1			155
							66	9									
01	14632	X	12821	-0-	-1811	-0-	31	1	12722	2	N	62					217
							68	9									
02	13216	X	10500	-0-	-2716	-0-	28	1	10422	2	N	45					262
							50	9									
03	14570	X	11657	-0-	-2913	-0-	31	1	11549	2	N	70	185	1			147
							77	9									
04	13290	X	11484	-0-	-1806	-0-	30	1	11412	2	N	38					185
							42	9									

SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4680	-0-	-240	-0-	29	1	4523	2	N	116	186	1			85
							128	9									
12	5270	X	4742	-0-	-528	-0-	30	1	4589	2	N	112					197
							123	9									
01	5270	X	5126	-0-	-144	-0-	31	1	4955	2	N	127	185	1			139
							140	9									
02	4760	X	4477	-0-	-283	-0-	28	1	4326	2	N	112					251
							123	9									
03	5146	X	4712	-0-	-434	-0-	30	1	4554	2	N	116	186	1			181
							128	9									
04	4950	X	4703	-0-	-247	-0-	30	1	4552	2	N	110	192	1			99
							121	9									

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	96	-0-	-54	-0-	30	1	66	2	N	-0-					-0-
12	124	N	91	-0-	-33	-0-	31	1	60	2	N	-0-					-0-
01	124	N	98	-0-	-26	-0-	31	1	67	2	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	28	1	59	2	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	31	1	65	2	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	30	1	60	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1023	N	745	-0-	-278	-0-	62	1	677	2	N	5					162
							6	9									
*11	860	N	860	-0-	-0-	-0-	60	1	800	2	N	-0-					162
*12	837	N	737	-0-	-100	-0-	62	1	675	2	N	-0-					162
*01	744	N	463	-0-	-281	-0-	34	1	429	2	N	-0-					162
*02	812	N	472	-0-	-340	-0-	48	1	424	2	N	-0-					162
*03	932	N	932	-0-	-0-	-0-	42	1	890	2	N	-0-					162
*04	953	N	953	-0-	-0-	-0-	60	1	893	2	N	-0-					162

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

11	653	N	653	-0-	-0-	-0-	60	1	593	2	N	-0-					85
12	637	N	637	-0-	-0-	-0-	62	1	575	2	N	-0-					85
01	527	N	494	-0-	-33	-0-	56	1	438	2	N	-0-					85
02	530	N	530	-0-	-0-	-0-	48	1	482	2	N	-0-					85
03	527	N	406	-0-	-121	-0-	52	1	354	2	N	-0-					85
*04	764	N	764	-0-	-0-	-0-	60	1	704	2	N	-0-					85

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

11	1097	N	1097	-0-	-0-	-0-	60	1	1037	2	N	-0-					140
12	1147	N	713	-0-	-434	-0-	62	1	651	2	N	-0-					140
01	1085	N	616	-0-	-469	-0-	48	1	568	2	N	-0-					140
02	1169	N	1169	-0-	-0-	-0-	56	1	1113	2	N	-0-					140
03	1180	N	1180	-0-	-0-	-0-	62	1	1118	2	N	-0-					140
*04	1132	N	1132	-0-	-0-	-0-	58	1	1074	2	N	-0-					140

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

11	360	N	349	-0-	-11	-0-	60	1	289	2	N	-0-					65
12	372	N	275	-0-	-97	-0-	60	1	215	2	N	-0-					65
01	279	N	26	-0-	-253	-0-	4	1	11	2	N	10					75
							11	9									
02	535	N	535	-0-	-0-	-0-	46	1	489	2	N	-0-	42	1			33
03	621	N	621	-0-	-0-	-0-	62	1	557	2	N	2					35
							2	9									
*04	554	N	554	-0-	-0-	-0-	60	1	491	2	N	3					38
							3	9									

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

11	1050	N	545	-0-	-505	-0-	28	1	504	2	N	12	181	1			91
							13	9									
12	1030	N	1030	-0-	-0-	-0-	62	1	946	2	N	20					111
							22	9									
01	1001	N	1001	-0-	-0-	-0-	62	1	910	2	N	26					137
							29	9									
02	929	N	929	-0-	-0-	-0-	56	1	845	2	N	25					162
							28	9									
03	1023	N	996	-0-	-27	-0-	62	1	901	2	N	30					192
							33	9									
04	960	N	940	-0-	-20	-0-	60	1	857	2	N	21					213
							23	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3278	X	3278	-0-	-0-	-0-	60	1	3218	2	N	-0-					48
12	3412	X	3412	-0-	-0-	-0-	62	1	3350	2	N	-0-					48
01	3727	X	3727	-0-	-0-	-0-	62	1	3665	2	N	-0-					48
02	2800	X	2688	-0-	-112	-0-	56	1	2632	2	N	-0-					48
03	3100	X	3088	-0-	-12	-0-	62	1	3026	2	N	-0-					48
04	3000	X	2885	-0-	-115	-0-	60	1	2825	2	N	-0-					48

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	62	N	21	-0-	-41	-0-	10	1	11	9	N	10					214
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					214
*10	93	N	-0-	-0-	-93	-0-					N	-0-					214
*11	170	N	170	-0-	-0-	-0-	30	1	140	2	N	-0-					214
*12	323	N	323	-0-	-0-	-0-	62	1	261	2	N	-0-					214
*01	258	N	258	-0-	-0-	-0-	62	1	196	2	N	-0-					214
*02	168	N	143	-0-	-25	-0-	52	1	91	2	N	-0-					214
*03	374	N	374	-0-	-0-	-0-	62	1	312	2	N	-0-					214
*04	180	N	126	-0-	-54	-0-	16	1	110	2	N	-0-					214

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	621	3	19	9	N	17					104
12	651	N	637	-0-	-14	-0-	626	3	11	9	N	10					114
01	634	N	634	-0-	-0-	-0-	623	3	11	9	N	10					124
02	571	N	571	-0-	-0-	-0-	568	3	3	9	N	3					127
03	651	N	626	-0-	-25	-0-	618	3	8	9	N	7					134
*04	602	N	602	-0-	-0-	-0-	596	3	6	9	N	5					139

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
12	589	N	541	-0-	-48	-0-	541	3			Y	-0-					-0-
01	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1006	-0-	-74	-0-	1006	3			N	-0-					-0-
12	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
01	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
02	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
03	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
*04	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0-	-0-	553	3	1	9	N	1					133
12	589	N	589	-0-	-0-	-0-	585	3	4	9	N	4					137
01	585	N	585	-0-	-0-	-0-	555	3	30	9	N	27					164
02	489	N	489	-0-	-0-	-0-	481	3	8	9	N	7					171
03	575	N	575	-0-	-0-	-0-	535	3	40	9	N	36					207
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					207

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2315	N	2315	-0-	-0-	-0-	2307	3	8	9	N	7					69
12	2467	N	2467	-0-	-0-	-0-	2461	3	6	9	N	5					74
01	2356	N	2284	-0-	-72	-0-	2282	3	2	9	N	2					76
02	2087	N	2087	-0-	-0-	-0-	2084	3	3	9	N	3					79
03	2397	N	2397	-0-	-0-	-0-	2389	3	8	9	N	7					86
04	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					86

WRIGHT, M.R. WELL #: 3 RRCID -> 283177 COMPL. DATE 07/29/2003 TOTAL DEPTH 6649 PERF. 6548 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	481	3	2	9	N	2					41
12	514	N	514	-0-	-0-	-0-	513	3	1	9	N	1					42
01	496	N	493	-0-	-3	-0-	476	3	17	9	N	15					57
02	441	N	441	-0-	-0-	-0-	435	3	6	9	N	5					62
03	500	N	500	-0-	-0-	-0-	498	3	2	9	N	2					64
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					64

QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	80	-0-	-100	-0-	67	3	13	9	N	12					94
12	177	N	177	-0-	-0-	-0-	155	3	22	9	N	20					114
01	171	N	171	-0-	-0-	-0-	149	3	22	9	N	20					134
02	141	N	141	-0-	-0-	-0-	130	3	11	9	N	10					144
03	186	N	160	-0-	-26	-0-	147	3	13	9	N	12					156
04	180	N	139	-0-	-41	-0-	139	3			N	-0-					156

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. //CONT.// 701555
KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195
12	0	N	-0-	-0-	-0-	-0-					N	-0-					195
01	0	N	-0-	-0-	-0-	-0-					N	-0-					195
02	0	N	-0-	-0-	-0-	-0-					N	-0-					195
03	0	N	-0-	-0-	-0-	-0-					N	-0-					195
04	0	N	-0-	-0-	-0-	-0-					N	-0-					195

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	79	2	25	9	N	23					252
12	71	N	71	-0-	-0-	-0-	46	2	25	9	N	23					275
01	38	N	38	-0-	-0-	-0-	24	2	14	9	N	13					288
02	84	N	32	-0-	-52	-0-	15	2	17	9	N	15					303
03	86	N	86	-0-	-0-	-0-	36	2	50	9	N	45					348
*04	52	N	52	-0-	-0-	-0-	26	2	26	9	N	24	191	1			181

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	444	2			N	-0-					436
12	1333	N	237	-0-	-1096	-0-	237	2			N	-0-					436
01	775	N	308	-0-	-467	-0-	308	2			N	-0-					436
02	420	N	219	-0-	-201	-0-	219	2			N	-0-					436
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					436
04	300	N	260	-0-	-40	-0-	258	2	2	9	N	2					438

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	465	2			N	-0-					72
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					72
01	634	N	634	-0-	-0-	-0-	121	1	513	2	N	-0-					72
02	664	N	664	-0-	-0-	-0-	117	1	547	2	N	-0-					72
03	716	N	716	-0-	-0-	-0-	129	1	587	2	N	-0-					72
*04	730	N	730	-0-	-0-	-0-	153	1	577	2	N	-0-					72

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC //CONT.// 701613
CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					10
01	31	N	4	-0-	-27	-0-	4	2			N	-0-					10
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					10
03	31	N	1	-0-	-30	-0-	1	2			N	-0-					10
*04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					10

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

11	7080	X	7080	-0-	-0-	-0-	6730	2	350	9	N	318	175	1			461
12	7019	X	7019	-0-	-0-	-0-	3	1	6658	2	N	325	355	1			431
							358	9									
01	7281	X	7281	-0-	-0-	-0-	160	1	6684	2	N	397	179	1			649
							437	9									
02	5936	X	5537	-0-	-399	-0-	30	1	5320	2	N	170	354	1			465
							187	9									
03	6572	X	6340	-0-	-232	-0-	6095	2	245	9	N	223	191	1			497
*04	7694	X	7694	-0-	-0-	-0-	58	1	7028	2	N	553	548	1			502
							608	9									

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

11	5040	X	3069	-0-	-1971	-0-	35	1	2920	2	N	104	181	1			230
							114	9									
12	5208	X	3387	-0-	-1821	-0-	3244	2	143	9	N	130					360
01	5084	X	2126	-0-	-2958	-0-	2071	2	55	9	N	50	179	1			231
02	4060	X	906	-0-	-3154	-0-	886	2	20	9	N	18					249
03	6925	X	6925	-0-	-0-	-0-	6462	2	463	9	N	421	190	1			480
*04	6979	X	6979	-0-	-0-	-0-	21	1	6451	2	N	461	519	1			422
							507	9									

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

11	4893	X	4893	-0-	-0-	-0-	4564	2	329	9	N	299	350	1			320
12	4403	X	4403	-0-	-0-	-0-	1	1	4113	2	N	263	368	1			215
							289	9									
01	4281	X	4281	-0-	-0-	-0-	3983	2	298	9	N	271	178	1			308
02	4620	X	3733	-0-	-887	-0-	27	1	3438	2	N	244	177	1			375
							268	9									
03	5053	X	3713	-0-	-1340	-0-	25	1	3434	2	N	231	191	1			415
							254	9									
04	4890	X	3303	-0-	-1587	-0-	8	1	3079	2	N	196	368	1			243
							216	9									

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

11	630	N	603	-0-	-27	-0-	603	2			N	-0-					-0-
12	744	N	636	-0-	-108	-0-	636	2			N	-0-					-0-
01	682	N	622	-0-	-60	-0-	622	2			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
03	651	N	560	-0-	-91	-0-	560	2			N	-0-					-0-
04	600	N	573	-0-	-27	-0-	573	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SABRE OPERATING, INC. //CONT.// 742261
LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1934	-0-	-76	-0-	60	1	1874	2	N	-0-					111
12	2480	N	1717	-0-	-763	-0-	62	1	1655	2	N	-0-					111
01	1953	N	1563	-0-	-390	-0-	62	1	1501	2	N	-0-					111
02	1792	N	1258	-0-	-534	-0-	56	1	1202	2	N	-0-					111
03	1705	N	1431	-0-	-274	-0-	62	1	1369	2	N	-0-					111
04	1500	N	1493	-0-	-7	-0-	60	1	1433	2	N	-0-					111

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761	N	761	-0-	-0-	-0-	761	2			N	-0-					195
12	554	N	554	-0-	-0-	-0-	554	2			N	-0-					195
01	517	N	517	-0-	-0-	-0-	517	2			N	-0-					195
02	514	N	514	-0-	-0-	-0-	455	2	59	9	N	54	174	1			75
03	671	N	671	-0-	-0-	-0-	661	2	10	9	N	9					84
*04	652	N	652	-0-	-0-	-0-	638	2	14	9	N	13					97

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					80
12	775	N	745	-0-	-30	-0-	745	2			N	-0-					80
01	775	N	752	-0-	-23	-0-	752	2			N	-0-					80
02	730	N	730	-0-	-0-	-0-	730	2			N	-0-					80
03	795	N	795	-0-	-0-	-0-	795	2			N	-0-					80
*04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
12	775	N	295	-0-	-480	-0-	295	2			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
02	224	N	131	-0-	-93	-0-	131	2			N	-0-					-0-
03	310	N	121	-0-	-189	-0-	121	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					119
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					119
01	310	N	14	-0-	-296	-0-	14	2			N	-0-					119
02	364	N	36	-0-	-328	-0-	36	2			N	-0-					119
03	248	N	29	-0-	-219	-0-	29	2			N	-0-					119
*04	711	N	711	-0-	-0-	-0-	711	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1504	N	1504	-0-	-0-	-0-	72	1	1432	2	N	-0-					-0-
12	1346	N	1346	-0-	-0-	-0-	67	1	1279	2	N	-0-					-0-
01	1375	N	1375	-0-	-0-	-0-	72	1	1303	2	N	-0-					-0-
02	1289	N	1289	-0-	-0-	-0-	72	1	1217	2	N	-0-					-0-
03	1470	N	1470	-0-	-0-	-0-	72	1	1398	2	N	-0-					-0-
*04	1273	N	1273	-0-	-0-	-0-	72	1	1201	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	32260					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	32260					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	32260					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	32260					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	32260					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	32260					N	NO RPT					-0-

BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	5147	-0-	-3073	-0-	72 239	1 9	4836	2	N	217	178	1			568
12	8494	X	3351	-0-	-5143	-0-	46 33	1 9	3272	2	N	30	180	1			418
01	8184	X	6390	-0-	-1794	-0-	51 206	1 9	6133	2	N	187	182	1			423
02	5908	X	4455	-0-	-1453	-0-	72 119	1 9	4264	2	N	108					531
03	5766	X	5508	-0-	-258	-0-	72 154	1 9	5282	2	N	140	190	1			481
04	6180	X	4467	-0-	-1713	-0-	72 98	1 9	4297	2	N	89	171	1			399

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4226	X	4226	-0-	-0-	-0-	202	1	3582	2	N	402	193	1			656
							442	9									
12	3534	X	3493	-0-	-41	-0-	202	1	3061	2	N	209	574	1			291
							230	9									
01	3534	X	3077	-0-	-457	-0-	202	1	2674	2	N	183	190	1			284
							201	9									
02	3192	X	2928	-0-	-264	-0-	202	1	2453	2	N	248	183	1			349
							273	9									
03	3534	X	2926	-0-	-608	-0-	202	1	2480	2	N	222	162	1			409
							244	9									
04	3420	X	2392	-0-	-1028	-0-	202	1	2039	2	N	137	194	1			352
							151	9									

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6499	X	6499	-0-	-0-	-0-	202	1	5498	2	N	726	574	1			630
							799	9									
12	6865	X	6865	-0-	-0-	-0-	202	1	5948	2	N	650	743	1			537
							715	9									
01	6643	X	6643	-0-	-0-	-0-	202	1	5640	2	N	728	917	1			348
							801	9									
02	5698	X	5698	-0-	-0-	-0-	202	1	4905	2	N	537	377	1			508
							591	9									
03	6084	X	6084	-0-	-0-	-0-	202	1	5320	2	N	511	765	1			254
							562	9									
*04	5480	X	5480	-0-	-0-	-0-	202	1	4750	2	N	480	382	1			352
							528	9									

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3926	X	3926	-0-	-0-	-0-	72	1	3329	2	N	477	369	1			396
							525	9									
12	4100	X	4100	-0-	-0-	-0-	72	1	3468	2	N	509	570	1			335
							560	9									
01	4725	X	4725	-0-	-0-	-0-	72	1	4195	2	N	416	390	1			361
							458	9									
02	3668	X	3482	-0-	-186	-0-	72	1	3036	2	N	340	359	1			342
							374	9									
03	4092	X	4009	-0-	-83	-0-	72	1	3454	2	N	439	563	1			218
							483	9									
04	4560	X	3477	-0-	-1083	-0-	72	1	2956	2	N	408	378	1			248
							449	9									

TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4531	X	4531	-0-	-0-	-0-	155	1	3833	2	N	494	556	1			300
							543	9									
12	6172	X	6172	-0-	-0-	-0-	182	1	5296	2	N	631	587	1			344
							694	9									
01	5177	X	5133	-0-	-44	-0-	182	1	4383	2	N	516	578	1			282
							568	9									
02	4676	X	4336	-0-	-340	-0-	188	1	3536	2	N	556	557	1			281
							612	9									
03	6169	X	6114	-0-	-55	-0-	202	1	5178	2	N	667	706	1			242
							734	9									
04	5970	X	4519	-0-	-1451	-0-	162	1	3977	2	N	345	191	1			396
							380	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1043	N	1043	-0-	-0-	-0-	202 117	1 9	724	2	N	106	176	1			159
12	1084	N	1084	-0-	-0-	-0-	202 138	1 9	744	2	N	125					284
01	990	N	990	-0-	-0-	-0-	202 123	1 9	665	2	N	112	179	1			217
02	980	N	964	-0-	-16	-0-	202 237	1 9	525	2	N	215	251	1			181
03	1137	N	1137	-0-	-0-	-0-	202 222	1 9	713	2	N	202	179	1			204
*04	986	N	986	-0-	-0-	-0-	202 135	1 9	649	2	N	123					327

HAROLD WELL #: 1 RRCID -> 282952 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
03	620	N	582	-0-	-38	-0-	582	2			Y	-0-					-0-
*04	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	331	-0-	-89	-0-	331	2			N	-0-					-0-
12	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
01	341	N	287	-0-	-54	-0-	287	2			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
03	372	N	190	-0-	-182	-0-	190	2			N	-0-					-0-
*04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

11	720	N	180	-0-	-540	-0-	180	2			N	-0-					-0-
12	744	N	68	-0-	-676	-0-	68	2			N	-0-					-0-
01	713	N	49	-0-	-664	-0-	49	2			N	-0-					-0-
02	168	N	39	-0-	-129	-0-	39	2			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
04	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

11	2910	X	2699	-0-	-211	-0-	2697	2	2	9	N	2					28
12	2945	X	2745	-0-	-200	-0-	2745	2			N	-0-					28
01	2883	X	2761	-0-	-122	-0-	2761	2			N	-0-					28
02	2604	X	2446	-0-	-158	-0-	2446	2			N	-0-					28
03	2790	X	2634	-0-	-156	-0-	2634	2			N	-0-					28
04	2700	X	2550	-0-	-150	-0-	2550	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

11	2284	N	2284	-0-	-0-	-0-	483	1	1788	3	N	12					136
							13	9									
12	2421	N	2421	-0-	-0-	-0-	557	1	1864	3	N	-0-					136
01	2449	N	2449	-0-	-0-	-0-	557	1	1888	3	N	4					140
							4	9									
02	2380	N	2380	-0-	-0-	-0-	499	1	1797	3	N	76	169	1			47
							84	9									
03	2291	N	2291	-0-	-0-	-0-	553	1	1738	3	N	-0-					47
*04	2548	N	2548	-0-	-0-	-0-	538	1	2008	3	N	2					49
							2	9									

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	0	N	-0-	-0-	-0-	-0-					N	-0-					94
02	0	N	-0-	-0-	-0-	-0-					N	-0-					94
03	0	N	-0-	-0-	-0-	-0-					N	-0-					94
04	0	N	-0-	-0-	-0-	-0-					N	-0-					94

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	144	1			50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

11	8380	X	8380	-0-	-0-	-0-	942	1	7426	3	N	11					59
							12	9									
12	7828	X	7828	-0-	-0-	-0-	963	1	6855	3	N	9					68
							10	9									
01	7130	X	6504	-0-	-626	-0-	928	1	5576	3	N	-0-					68
02	6440	X	5166	-0-	-1274	-0-	817	1	4349	3	N	-0-					68
03	7130	X	4885	-0-	-2245	-0-	885	1	3989	3	N	10					78
							11	9									
*04	6900	X	4356	-0-	-2544	-0-	842	1	3514	3	N	-0-	7	7			71

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

11	1290	N	1204	-0-	-86	-0-	300	1	904	3	N	-0-					10
12	1364	N	1248	-0-	-116	-0-	310	1	938	3	N	-0-					10
01	1364	N	1319	-0-	-45	-0-	309	1	1010	3	N	-0-					10
02	1120	N	1107	-0-	-13	-0-	280	1	827	3	N	-0-					10
03	1305	N	1305	-0-	-0-	-0-	310	1	995	3	N	-0-					10
04	1290	N	1235	-0-	-55	-0-	300	1	935	3	N	-0-					10

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

11	960	N	960	-0-	-0-	-0-	300	1	660	3	N	-0-					19
12	1116	N	1050	-0-	-66	-0-	309	1	741	3	N	-0-					19
01	1054	N	956	-0-	-98	-0-	242	1	714	3	N	-0-					19
02	973	N	973	-0-	-0-	-0-	279	1	694	3	N	-0-					19
03	1054	N	1029	-0-	-25	-0-	310	1	719	3	N	-0-					19
*04	1002	N	1002	-0-	-0-	-0-	300	1	702	3	N	-0-					19

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157

PLUGGED AND ABANDONED_____ 08/02/2018 - P/A 08/02/18

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 10/08/2018 - P/A 10/08/18

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1346	-0-	-124	-0-	211	1	1135	3	N	-0-	60	1			98
12	1581	N	1346	-0-	-235	-0-	224	1	1122	3	N	-0-					98
01	1457	N	1332	-0-	-125	-0-	244	1	1088	3	N	-0-	16	1			82
02	1260	N	1217	-0-	-43	-0-	238	1	973	3	N	5					87
							6	9									
03	1333	N	1193	-0-	-140	-0-	262	1	889	3	N	38					125
							42	9									
*04	1290	N	1209	-0-	-81	-0-	282	1	927	3	N	-0-	35	7			90

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
03	14B2	EXT	-0-	-0-	-0-	-0-					N	4	128	1			53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

11	844	N	844	-0-	-0-	-0-	158	1	686	3	N	-0-					28
12	899	N	822	-0-	-77	-0-	164	1	658	3	N	-0-					28
01	837	N	826	-0-	-11	-0-	177	1	649	3	N	-0-					28
02	784	N	711	-0-	-73	-0-	165	1	546	3	N	-0-					28
03	837	N	761	-0-	-76	-0-	196	1	565	3	N	-0-					28
04	810	N	656	-0-	-154	-0-	182	1	474	3	N	-0-					28

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

11	3600	X	3378	-0-	-222	-0-	3368	3	10	9	N	9					149
12	3968	X	3582	-0-	-386	-0-	3534	3	48	9	N	44					193
01	3968	X	3576	-0-	-392	-0-	3535	3	41	9	N	37					230
02	3584	X	3175	-0-	-409	-0-	3155	3	20	9	N	18	199	1			49
03	3720	X	3409	-0-	-311	-0-	3377	3	32	9	N	29					78
04	3480	X	3278	-0-	-202	-0-	3274	3	4	9	N	4					82

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

11	2070	N	1878	-0-	-192	-0-	1610	3	268	9	N	244	186	1			352
12	2201	N	1906	-0-	-295	-0-	1625	3	281	9	N	255	191	1			416
01	2077	N	1807	-0-	-270	-0-	1531	3	276	9	N	251	386	1			281
02	1764	N	1647	-0-	-117	-0-	1406	3	241	9	N	219	191	1			309
03	1891	N	1652	-0-	-239	-0-	1409	3	243	9	N	221	193	1			337
04	1740	N	1651	-0-	-89	-0-	1442	3	209	9	N	190	192	1			335

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

11	7620	X	6281	-0-	-1339	-0-	1648	1	4512	3	N	110					361
							121	9									
12	7874	X	5890	-0-	-1984	-0-	1668	1	4144	3	N	71	191	1			241
							78	9									
01	7874	X	4728	-0-	-3146	-0-	1258	1	3372	3	N	89					330
							98	9									
02	6608	X	5858	-0-	-750	-0-	1724	1	4040	3	N	85	190	1			225
							94	9									
03	6882	X	6481	-0-	-401	-0-	1914	1	4434	3	N	121					346
							133	9									
04	6270	X	5729	-0-	-541	-0-	1724	1	3905	3	N	91	189	1			248
							100	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7464	X	7464	-0-	-0-	-0-	1756	1	5425	3	N	257	383	1			370
							283	9									
12	6944	X	3710	-0-	-3234	-0-	1240	1	2431	3	N	35					405
							39	9									
01	6944	X	5189	-0-	-1755	-0-	1464	1	3595	3	N	118					523
							130	9									
02	7169	X	7169	-0-	-0-	-0-	1726	1	5226	3	N	197	377	1			343
							217	9									
03	7037	X	7037	-0-	-0-	-0-	1914	1	4861	3	N	238	193	1			388
							262	9									
04	6720	X	6668	-0-	-52	-0-	1854	1	4624	3	N	173	176	1			385
							190	9									

URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

11	1410	X	1161	-0-	-249	-0-	125	1	1036	2	Y	-0-					17
12	DLQ G-10		1748	-0-	1748	1748	188	1	1560	2	Y	-0-					17
01	DLQ G-10		1748	-0-	1748	3496	188	1	1560	2	Y	-0-					17
02	DLQ G-10		1245	-0-	1245	4741	56	1	1189	2	Y	-0-					17
03	6442	X	1701	-0-	-4741	-0-	77	1	1624	2	Y	-0-					17
*04	1787	X	1787	-0-	-0-	-0-	80	1	1707	2	Y	-0-					17

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

11	786	N	786	-0-	-0-	-0-	84	1	702	2	N	-0-					20
12	1168	N	1168	-0-	-0-	-0-	126	1	1042	2	N	-0-					20
01	1369	N	1369	-0-	-0-	-0-	147	1	1222	2	N	-0-					20
02	728	N	432	-0-	-296	-0-	19	1	413	2	N	-0-					20
03	939	N	939	-0-	-0-	-0-	42	1	897	2	N	-0-					20
04	900	N	822	-0-	-78	-0-	37	1	785	2	N	-0-					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

11	2167	N	2167	-0-	-0-	-0-	233	1	1934	2	N	-0-					-0-
12	2164	N	2164	-0-	-0-	-0-	233	1	1931	2	N	-0-					-0-
01	2170	N	2007	-0-	-163	-0-	216	1	1791	2	N	-0-					-0-
02	2016	N	1665	-0-	-351	-0-	75	1	1590	2	N	-0-					-0-
03	2170	N	84	-0-	-2086	-0-	75	1	9	2	N	-0-					-0-
04	1950	N	1811	-0-	-139	-0-	82	1	1729	2	N	-0-					-0-

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

11	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					62
12	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					62
01	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					62
02	1428	N	1302	-0-	-126	-0-	1302	3			N	-0-					62
03	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					62
*04	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					62

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY //CONT.// 923452
BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	654	-0-	-6	-0-	654	3			N	-0-					34
12	682	N	671	-0-	-11	-0-	671	3			N	-0-					34
01	682	N	666	-0-	-16	-0-	666	3			N	-0-					34
02	616	N	601	-0-	-15	-0-	601	3			N	-0-					34
03	682	N	666	-0-	-16	-0-	666	3			N	-0-					34
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					34

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1286	-0-	-154	-0-	1286	3			N	-0-					42
12	1426	N	1222	-0-	-204	-0-	1222	3			N	-0-					42
01	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					42
02	1204	N	1111	-0-	-93	-0-	1111	3			N	-0-					42
03	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					42
04	1530	N	1256	-0-	-274	-0-	1253	3	3	9	N	3					45

WILSON, JAMES O. 929302
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	532	-0-	-308	-0-	532	2			N	-0-					14
12	961	N	408	-0-	-553	-0-	408	2			N	-0-					14
01	961	N	359	-0-	-602	-0-	359	2			N	-0-					14
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					14
03	818	N	818	-0-	-0-	-0-	818	2			N	-0-					14
*04	819	N	819	-0-	-0-	-0-	819	2			N	-0-					14

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					16
12	754	N	754	-0-	-0-	-0-	752	2	2	9	Y	2					18
01	744	N	121	-0-	-623	-0-	121	2			Y	-0-					18
02	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					18
03	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					18
*04	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					18

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1273	-0-	-257	-0-	1267	2	6	9	N	5					27
12	1674	N	1322	-0-	-352	-0-	1320	2	2	9	N	2					29
01	1612	N	1050	-0-	-562	-0-	1046	2	4	9	N	4					33
02	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					33
03	1448	N	1448	-0-	-0-	-0-	1445	2	3	9	N	3					36
*04	1538	N	1538	-0-	-0-	-0-	1532	2	6	9	N	5					41

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1830	-0-	-510	-0-	1829	2	1	9	Y	1					90
12	2666	N	2228	-0-	-438	-0-	2227	2	1	9	Y	1					91
01	2511	N	1802	-0-	-709	-0-	1799	2	3	9	Y	3					94
02	2353	N	2353	-0-	-0-	-0-	2351	2	2	9	Y	2					96
03	2232	N	2077	-0-	-155	-0-	2075	2	2	9	Y	2					98
*04	2292	N	2292	-0-	-0-	-0-	2286	2	6	9	Y	5					103

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	586	-0-	-104	-0-	584	2	2	9	N	2					9
12	744	N	550	-0-	-194	-0-	549	2	1	9	N	1					10
01	775	N	513	-0-	-262	-0-	513	2			N	-0-					10
02	560	N	446	-0-	-114	-0-	446	2			N	-0-					10
03	558	N	415	-0-	-143	-0-	415	2			N	-0-					10
*04	784	N	784	-0-	-0-	-0-	784	2			N	-0-					10

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
12	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
02	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
*04	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	514	-0-	-236	-0-	508	2	6	9	N	5					44
12	868	N	763	-0-	-105	-0-	761	2	2	9	N	2					46
01	775	N	528	-0-	-247	-0-	526	2	2	9	N	2					48
02	737	N	737	-0-	-0-	-0-	736	2	1	9	N	1					49
03	775	N	665	-0-	-110	-0-	665	2			N	-0-					49
*04	742	N	742	-0-	-0-	-0-	739	2	3	9	N	3					52

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	670	-0-	-260	-0-	662	2	8	9	N	7					72
12	1085	N	898	-0-	-187	-0-	895	2	3	9	N	3					75
01	1085	N	571	-0-	-514	-0-	565	2	6	9	N	5					80
02	872	N	872	-0-	-0-	-0-	870	2	2	9	N	2					82
03	899	N	714	-0-	-185	-0-	711	2	3	9	N	3					85
*04	1019	N	1019	-0-	-0-	-0-	1013	2	6	9	N	5					90

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1141	-0-	-119	-0-	1135	2	6	9	N	5					42
12	1197	N	1197	-0-	-0-	-0-	1195	2	2	9	N	2					44
01	1581	N	890	-0-	-691	-0-	890	2			N	-0-					44
02	1064	N	997	-0-	-67	-0-	997	2			N	-0-					44
03	1209	N	1134	-0-	-75	-0-	1134	2			N	-0-					44
*04	1171	N	1171	-0-	-0-	-0-	1170	2	1	9	N	1					45

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	604	-0-	-266	-0-	604	2			N	-0-					22
12	961	N	862	-0-	-99	-0-	862	2			N	-0-					22
01	961	N	308	-0-	-653	-0-	308	2			N	-0-					22
02	855	N	855	-0-	-0-	-0-	855	2			N	-0-					22
03	886	N	886	-0-	-0-	-0-	886	2			N	-0-					22
*04	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					22

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	240	-0-	-1080	-0-	240	2			N	-0-					30
12	1488	N	898	-0-	-590	-0-	898	2			N	-0-					30
01	1426	N	1381	-0-	-45	-0-	1381	2			N	-0-					30
02	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					30
03	1428	N	1428	-0-	-0-	-0-	1427	2	1	9	N	1					31
*04	1453	N	1453	-0-	-0-	-0-	1452	2	1	9	N	1					32

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	458	2			N	-0-					8
12	465	N	436	-0-	-29	-0-	436	2			N	-0-					8
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					8
02	420	N	310	-0-	-110	-0-	310	2			N	-0-					8
03	434	N	311	-0-	-123	-0-	311	2			N	-0-					8
04	420	N	274	-0-	-146	-0-	274	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	608	-0-	-232	-0-	11	1	597	2	N	-0-					35
12	961	N	727	-0-	-234	-0-	12	1	715	2	N	-0-					35
01	930	N	645	-0-	-285	-0-	12	1	633	2	N	-0-					35
02	803	N	803	-0-	-0-	-0-	11	1	792	2	N	-0-					35
03	755	N	755	-0-	-0-	-0-	12	1	743	2	N	-0-					35
*04	802	N	802	-0-	-0-	-0-	11	1	791	2	N	-0-					35

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	464	-0-	-166	-0-	464	2			N	-0-					24
12	620	N	576	-0-	-44	-0-	576	2			N	-0-					24
01	682	N	381	-0-	-301	-0-	381	2			N	-0-					24
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					24
03	589	N	475	-0-	-114	-0-	472	2	3	9	N	3					27
*04	663	N	663	-0-	-0-	-0-	663	2			N	-0-					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					12
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					12
01	217	N	189	-0-	-28	-0-	189	2			N	-0-					12
02	196	N	182	-0-	-14	-0-	182	2			N	-0-					12
03	217	N	198	-0-	-19	-0-	198	2			N	-0-					12
*04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					12

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

11	1620	N	1341	-0-	-279	-0-	1338	2	3	9	Y	3					25
12	1333	N	111	-0-	-1222	-0-	111	2			Y	-0-					25
01	1953	N	504	-0-	-1449	-0-	504	2			Y	-0-					25
02	1781	N	1781	-0-	-0-	-0-	1781	2			Y	-0-					25
03	1671	N	1671	-0-	-0-	-0-	1671	2			Y	-0-					25
*04	1949	N	1949	-0-	-0-	-0-	1948	2	1	9	Y	1					26

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

11	630	N	576	-0-	-54	-0-	576	2			Y	-0-					17
12	806	N	584	-0-	-222	-0-	584	2			Y	-0-					17
01	682	N	566	-0-	-116	-0-	566	2			Y	-0-					17
02	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					17
03	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					17
*04	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

11	330	N	137	-0-	-193	-0-	137	2			N	-0-					14
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					14
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					14
02	594	N	594	-0-	-0-	-0-	594	2			N	-0-					14
03	527	N	428	-0-	-99	-0-	428	2			N	-0-					14
*04	520	N	520	-0-	-0-	-0-	519	2	1	9	N	1					15

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

11	420	N	397	-0-	-23	-0-	19	1	378	2	N	-0-					27
12	496	N	456	-0-	-40	-0-	19	1	437	2	N	-0-					27
01	558	N	398	-0-	-160	-0-	19	1	379	2	N	-0-					27
02	367	N	367	-0-	-0-	-0-	18	1	349	2	N	-0-					27
03	550	N	550	-0-	-0-	-0-	19	1	531	2	N	-0-					27
*04	538	N	538	-0-	-0-	-0-	19	1	519	2	N	-0-					27

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

11	1860	N	1562	-0-	-298	-0-	11 24	1 9	1527	2	N	22					122
12	2170	N	1952	-0-	-218	-0-	12 20	1 9	1920	2	N	18					140
01	2015	N	1557	-0-	-458	-0-	12 47	1 9	1498	2	N	43					183
02	1889	N	1889	-0-	-0-	-0-	11 26	1 9	1852	2	N	24	181	1			26
03	1953	N	1911	-0-	-42	-0-	12 13	1 9	1886	2	N	12					38
*04	1832	N	1832	-0-	-0-	-0-	11 14	1 9	1807	2	N	13					51

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	428	2	7	9	N	6					113
12	320	N	320	-0-	-0-	-0-	314	2	6	9	N	5					118
01	315	N	315	-0-	-0-	-0-	311	2	4	9	N	4					122
02	357	N	357	-0-	-0-	-0-	349	2	8	9	N	7					129
03	341	N	341	-0-	-0-	-0-	337	2	4	9	N	4					133
*04	396	N	396	-0-	-0-	-0-	395	2	1	9	N	1					134

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

11	810	N	809	-0-	-1	-0-	809	2			N	-0-					70
12	824	N	824	-0-	-0-	-0-	824	2			N	-0-					70
01	899	N	751	-0-	-148	-0-	751	2			N	-0-					70
02	783	N	783	-0-	-0-	-0-	783	2			N	-0-					70
03	837	N	817	-0-	-20	-0-	816	2	1	9	N	1					71
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					71

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

11	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
12	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
01	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
03	837	N	819	-0-	-18	-0-	819	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

11	1320	N	1296	-0-	-24	-0-	1296	2			N	-0-					121
12	1166	N	1166	-0-	-0-	-0-	1164	2	2	9	N	2					123
01	1705	N	477	-0-	-1228	-0-	476	2	1	9	N	1					124
02	1204	N	-0-	-0-	-1204	-0-					N	-0-					124
03	1178	N	-0-	-0-	-1178	-0-					N	1					125
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					125

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

11	1620	N	1516	-0-	-104	-0-	1502	2	14	9	N	13					550
12	1440	N	1440	-0-	-0-	-0-	1433	2	7	9	N	6					556
01	1612	N	1302	-0-	-310	-0-	1288	2	14	9	N	13					569
02	1428	N	1104	-0-	-324	-0-	1090	2	14	9	N	13					582
03	1426	N	1165	-0-	-261	-0-	1151	2	14	9	N	13					595
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					595

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	685	-0-	-35	-0-	685	2			N	-0-					-0-
12	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
01	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
02	644	N	610	-0-	-34	-0-	610	2			N	-0-					-0-
03	682	N	645	-0-	-37	-0-	645	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	847	N	847	-0-	-0-	-0-	847	2			N	-0-					38
12	853	N	853	-0-	-0-	-0-	853	2			N	-0-					38
01	899	N	851	-0-	-48	-0-	851	2			N	-0-					38
02	784	N	772	-0-	-12	-0-	772	2			N	-0-					38
03	868	N	811	-0-	-57	-0-	811	2			N	-0-					38
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					38

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					49

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
02		14B2 EXT	9	-0-	9	9	9	2			N	-0-					8
03		14B2 EXT	-0-	-0-	-0-	9					N	-0-					8
04		14B2 EXT	NO RPT	-0-	-0-	9					N	NO RPT					8

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					24
12	793	N	793	-0-	-0-	-0-	793	2			N	-0-					24
01	779	N	779	-0-	-0-	-0-	779	2			N	-0-					24
02	700	N	598	-0-	-102	-0-	598	2			N	-0-					24
*03	838	N	838	-0-	-0-	-0-	838	2			N	-0-					24
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					24

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			80
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			80
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			80
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			80
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			80
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			22
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			22
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			22
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			22
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			22
04	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			22

PLUGGED AND ABANDONED_____ 04/06/2018 - P/A 04/06/18

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

11	0 N	-0-	-0-	-0-	-0-				N	-0-			115
12	0 N	-0-	-0-	-0-	-0-				N	-0-			115
01	0 N	-0-	-0-	-0-	-0-				N	-0-			115
02	0 N	-0-	-0-	-0-	-0-				N	-0-			115
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			115

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1339	-0-	-71	-0-	1339	2			N	-0-					95
12	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					95
01	1426	N	1393	-0-	-33	-0-	1393	2			N	-0-					95
02	1260	N	1202	-0-	-58	-0-	1202	2			N	-0-					95
03	1395	N	1376	-0-	-19	-0-	1376	2			N	-0-					95
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					95

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					65

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

11	900	X	846	-0-	-54	-0-	846	2			N	-0-					156
12	930	X	887	-0-	-43	-0-	887	2			N	-0-					156
01	899	X	864	-0-	-35	-0-	858	2	6	9	N	5					161
02	812	X	697	-0-	-115	-0-	690	2	7	9	N	6					167
03	899	N	871	-0-	-28	-0-	859	2	12	9	N	11					178
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					178

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

11	825	N	825	-0-	-0-	-0-	825	2			N	-0-					85
12	641	N	641	-0-	-0-	-0-	641	2			N	-0-					85
01	827	N	827	-0-	-0-	-0-	827	2			N	-0-					85
02	784	N	642	-0-	-142	-0-	642	2			N	-0-					85
*03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					85
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					85

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					539
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					539
01	279	N	13	-0-	-266	-0-	13	2			N	-0-					539
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					539
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					539
04	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					539

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

11	390	N	351	-0-	-39	-0-	351	2			N	-0-					49
12	352	N	352	-0-	-0-	-0-	352	2			N	-0-					49
01	403	N	324	-0-	-79	-0-	324	2			N	-0-					49
02	336	N	260	-0-	-76	-0-	260	2			N	-0-					49
03	341	N	286	-0-	-55	-0-	286	2			N	-0-					49
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					49

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					114

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

11	2624	N	2624	-0-	-0-	-0-	2534	2	90	9	N	82	194	1			33
12	2600	N	2600	-0-	-0-	-0-	2589	2	11	9	N	10					43
01	2697	N	2482	-0-	-215	-0-	2454	2	28	9	N	25					68
02	2436	N	2149	-0-	-287	-0-	2130	2	19	9	N	17					85
03	2604	N	2430	-0-	-174	-0-	2411	2	19	9	N	17					102
04	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					102

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

11	1590	N	1586	-0-	-4	-0-	1586	2			N	-0-					153
12	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					153
01	1643	N	1625	-0-	-18	-0-	1625	2			N	-0-					153
02	1484	N	1421	-0-	-63	-0-	1421	2			N	-0-					153
*03	1594	N	1594	-0-	-0-	-0-	1592	2	2	9	N	2					155
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					155

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

11	1530	N	1526	-0-	-4	-0-	1494	2	32	9	N	29					331
12	1486	N	1486	-0-	-0-	-0-	1484	2	2	9	N	2	174	1			159
01	1550	N	1435	-0-	-115	-0-	1390	2	45	9	N	41					200
02	1428	N	1171	-0-	-257	-0-	1148	2	23	9	N	21					221
03	1488	N	1432	-0-	-56	-0-	1414	2	18	9	N	16					237
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					237

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

11	8790	X	8466	-0-	-324	-0-	8167	2	299	9	N	272	355	1			841
12	9083	X	8569	-0-	-514	-0-	8269	2	300	9	N	273	184	1			930
01	9083	X	8659	-0-	-424	-0-	8382	2	277	9	N	252	182	1			1000
02	8204	X	7489	-0-	-715	-0-	7212	2	277	9	N	252	350	1			902
03	8959	X	8089	-0-	-870	-0-	7850	2	239	9	N	217	165	1			954
04	8460	X	NO RPT	-0-	-8460	-0-					N	NO RPT					954

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1452	X	1452	-0-	-0-	-0-	1290	2	162	9	N	147	191	1			1040
12	1738	X	1738	-0-	-0-	-0-	1592	2	146	9	N	133					1173
01	2232	X	1689	-0-	-543	-0-	1537	2	152	9	N	138	192	1			1119
02	2016	X	1272	-0-	-744	-0-	1142	2	130	9	N	118	181	1			1056
*03	2232	X	547	-0-	-1685	-0-	266	2	281	9	N	255	180	1			1131
04	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					1131

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4931	X	4931	-0-	-0-	-0-	4163	2	768	9	N	698	731	1			950
12	4891	X	4891	-0-	-0-	-0-	4133	2	758	9	N	689	737	1			902
01	4813	X	4813	-0-	-0-	-0-	4103	2	710	9	N	645	361	1			1186
02	4592	X	4584	-0-	-8	-0-	3862	2	722	9	N	656	1021	1			821
03	5084	X	4445	-0-	-639	-0-	3852	2	593	9	N	539	356	1			1004
04	4920	X	NO RPT	-0-	-4920	-0-					N	NO RPT					1004

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5530	-0-	-110	-0-	4934	2	596	9	N	542	538	1			967
12	5828	X	5533	-0-	-295	-0-	4946	2	587	9	N	534	550	1			951
01	5859	X	5474	-0-	-385	-0-	4903	2	571	9	N	519	542	1			928
02	5292	X	5009	-0-	-283	-0-	4479	2	530	9	N	482	525	1			885
03	5766	X	5481	-0-	-285	-0-	4963	2	518	9	N	471	354	1			1002
04	5520	X	NO RPT	-0-	-5520	-0-					N	NO RPT					1002

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9274	X	9274	-0-	-0-	-0-	8715	2	559	9	N	508	725	1			1554
12	8820	X	8820	-0-	-0-	-0-	8372	2	448	9	N	407	180	1			1781
01	9552	X	9552	-0-	-0-	-0-	8969	2	583	9	N	530	550	1			1761
02	8301	X	8301	-0-	-0-	-0-	7896	2	405	9	N	368	551	1			1578
*03	9139	X	9139	-0-	-0-	-0-	8615	2	524	9	N	476	553	1			1501
04	6480	X	NO RPT	-0-	-6480	-0-					N	NO RPT					1501

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4424	-0-	-76	-0-	3920	2	504	9	N	458	550	1			2763
12	4650	X	4240	-0-	-410	-0-	3738	2	502	9	N	456	375	1			2844
01	4588	X	3841	-0-	-747	-0-	3382	2	459	9	N	417	382	1			2879
02	4116	X	3268	-0-	-848	-0-	2903	2	365	9	N	332	357	1			2854
03	4557	X	3505	-0-	-1052	-0-	3057	2	448	9	N	407	383	1			2878
04	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					2878

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	4823	-0-	-817	-0-	4458	2	365	9	N	332	369	1			1627
12	5642	X	3859	-0-	-1783	-0-	3525	2	334	9	N	304	369	1			1562
01	5425	X	4771	-0-	-654	-0-	4454	2	317	9	N	288	187	1			1663
02	4648	X	4078	-0-	-570	-0-	3828	2	250	9	N	227	174	1			1716
03	4991	X	4576	-0-	-415	-0-	4259	2	317	9	N	288	537	1			1467
04	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					1467

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

11	11580	X	10771	-0-	-809	-0-	10303	2	468	9	N	425	550	1			737
12	11966	X	10424	-0-	-1542	-0-	10010	2	414	9	N	376	368	1			745
01	11966	X	9287	-0-	-2679	-0-	8946	2	341	9	N	310	379	1			676
02	10416	X	9265	-0-	-1151	-0-	8894	2	371	9	N	337	173	1			840
03	11532	X	9475	-0-	-2057	-0-	9102	2	373	9	N	339	367	1			812
04	10770	X	NO RPT	-0-	-10770	-0-					N	NO RPT					812

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

11	4260	X	3409	-0-	-851	-0-	3326	2	83	9	N	75					583
12	4402	X	4125	-0-	-277	-0-	4059	2	66	9	N	60	36	1			607
01	5868	X	5868	-0-	-0-	-0-	5817	2	51	9	N	46					653
02	4299	X	4299	-0-	-0-	-0-	4238	2	61	9	N	55	176	1			532
*03	4123	X	2543	-0-	-1580	-0-	2497	2	46	9	N	42					574
04	5670	X	NO RPT	-0-	-5670	-0-					N	NO RPT					574

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

11	6840	X	4107	-0-	-2733	-0-	4067	2	40	9	N	36					589
12	7068	X	4704	-0-	-2364	-0-	4626	2	78	9	N	71	188	1			472
01	6572	X	3875	-0-	-2697	-0-	3829	2	46	9	N	42					514
02	5600	X	3793	-0-	-1807	-0-	3741	2	52	9	N	47					561
03	5952	X	3675	-0-	-2277	-0-	3630	2	45	9	N	41					602
04	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					602

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
SLEDGEHAMMER 69 WELL #: 1H RRCID -> 284839 COMPL. DATE 09/29/2017 TOTAL DEPTH 6528 PERF. 6770 - 11613

11	6570	X	3133	-0-	-3437	-0-	1860	2	1273	9	N	1157	1142	1			315
12	5408	X	5408	-0-	-0-	-0-	4097	2	1311	9	N	1192	1133	1			374
01	4790	X	4790	-0-	-0-	-0-	3545	2	1245	9	N	1132	947	1			559
02	4424	X	4424	-0-	-0-	-0-	3386	2	1038	9	N	944	1120	1			383
03	5515	X	5515	-0-	-0-	-0-	4382	2	1133	9	N	1030	897	1			516
*04	5821	X	5821	-0-	-0-	-0-	4781	2	1040	9	N	945	1254	1			207

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	13	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	921	N	921	-0-	-0-	-0-	54	1	867	2	N	-0-					45
12	734	N	734	-0-	-0-	-0-	62	1	672	2	N	-0-					45
01	711	N	711	-0-	-0-	-0-	62	1	649	2	N	-0-					45
02	840	N	540	-0-	-300	-0-	56	1	484	2	N	-0-					45
03	793	N	793	-0-	-0-	-0-	62	1	731	2	N	-0-					45
*04	858	N	858	-0-	-0-	-0-	60	1	798	2	N	-0-					45

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-					201
12	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					201
01	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					201
02	1958	N	1958	-0-	-0-	-0-	1958	3			N	-0-					201
03	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					201
04	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					201

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	587	-0-	-103	-0-	60	1	527	2	N	-0-					-0-
12	682	N	637	-0-	-45	-0-	62	1	575	2	N	-0-					-0-
01	713	N	604	-0-	-109	-0-	62	1	542	2	N	-0-					-0-
02	560	N	522	-0-	-38	-0-	56	1	466	2	N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	62	1	771	2	N	-0-					-0-
*04	689	N	689	-0-	-0-	-0-	60	1	629	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	53752					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP OPERATING COMPANY, LP 195959
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
12	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
02	140	N	111	-0-	-29 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
*04	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
12	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

11	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
12	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
01	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
02	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

11	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
01	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
02	168	N	159	-0-	-9 B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

11	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
12	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
01	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

11	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
02	196	N	190	-0-	-6 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AUDREY OIL & GAS LLC 036817
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
12	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
01	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	185	-0-	-63 B	-0-	185	3			N	-0-					-0-
04	210	N	88	-0-	-122 B	-0-	88	3			N	-0-					-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-
12	620	N	33	-0-	-587 B	-0-	33	3			N	-0-					-0-
01	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
02	336	N	178	-0-	-158 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	238	-0-	-92 B	-0-	238	2			N	-0-					-0-
12	310	N	253	-0-	-57 B	-0-	253	2			N	-0-					-0-
01	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
02	224	N	208	-0-	-16 B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	211	-0-	-37 B	-0-	211	2			N	-0-					-0-
*04	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
*04	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
01	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
02	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
04	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
02	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
01	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
02	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
*04	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
12	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
01	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
*04	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
01	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*04	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	204	-0-	-36 B	-0-	204	2			N	-0-					-0-
12	279	N	216	-0-	-63 B	-0-	216	2			N	-0-					-0-
01	217	N	155	-0-	-62 B	-0-	155	2			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
*04	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
12	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
01	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
02	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
*04	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	154	-0-	-26 B	-0-	154	2			N	-0-					-0-
12	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
01	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	155	-0-	-31 B	-0-	155	2			N	-0-					-0-
*04	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	215	-0-	-25 B	-0-	215	2			N	-0-					-0-
12	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-
01	217	N	163	-0-	-54 B	-0-	163	2			N	-0-					-0-
02	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
*04	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	56	-0-	-64 B	-0-	56	2			N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
02	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
*04	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	241	-0-	-29 B	-0-	241	2			N	-0-					-0-
12	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
01	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
*04	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
12	155	N	3	-0-	-152 B	-0-	3	2			N	-0-					-0-
01	155	N	116	-0-	-39 B	-0-	116	2			N	-0-					-0-
02	140	N	98	-0-	-42 B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
*04	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
12	279	N	3	-0-	-276 B	-0-	3	2			N	-0-					-0-
01	248	N	177	-0-	-71 B	-0-	177	2			N	-0-					-0-
02	196	N	171	-0-	-25 B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
*04	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
04	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
02	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
01	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
02	112	N	44	-0-	-68 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	56	-0-	-68 B	-0-	56	2			N	-0-					-0-
04	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
12	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
01	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
02	56	N	39	-0-	-17 B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
*04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
04	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
02	56	N	14	-0-	-42 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-
04	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
12	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
01	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
02	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
*04	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
12	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
02	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
04	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
02	280	N	267	-0-	-13 B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
*04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
01	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
02	84	N	65	-0-	-19 B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
04	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
12	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
01	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
02	308	N	305	-0-	-3 B	-0-	305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
04	360	N	339	-0-	-21 B	-0-	339	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
12	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
01	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
02	280	N	273	-0-	-7 B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	289	-0-	-21 B	-0-	289	2			N	-0-					-0-
04	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
12	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
01	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
02	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
04	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
02	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
*04	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
12	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
02	140	N	116	-0-	-24 B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
04	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
12	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
01	434	N	433	-0-	-1 B	-0-	433	2			N	-0-					-0-
02	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-
04	420	N	369	-0-	-51 B	-0-	369	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
02	84	N	69	-0-	-15 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*04	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
12	279	N	230	-0-	-49 B	-0-	230	2			N	-0-					-0-
01	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
*04	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	239	-0-	-121 B	-0-	239	2			N	-0-					-0-
12	341	N	220	-0-	-121 B	-0-	220	2			N	-0-					-0-
01	279	N	210	-0-	-69 B	-0-	210	2			N	-0-					-0-
02	224	N	182	-0-	-42 B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
*04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	102	-0-	-48 B	-0-	102	2			N	-0-					-0-
12	155	N	94	-0-	-61 B	-0-	94	2			N	-0-					-0-
01	124	N	90	-0-	-34 B	-0-	90	2			N	-0-					-0-
02	84	N	78	-0-	-6 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
*04	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
12	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
01	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
02	364	N	342	-0-	-22 B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-
04	390	N	364	-0-	-26 B	-0-	364	2			N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	23	-0-	-37 B	-0-	23	2			N	-0-					-0-
12	124	N	73	-0-	-51 B	-0-	73	2			N	-0-					-0-
01	124	N	31	-0-	-93 B	-0-	31	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	15	-0-	-47 B	-0-	15	2			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
12	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
01	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
02	28	N	9	-0-	-19 B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	127	-0-	-53 B	-0-	127	2			N	-0-					-0-
12	155	N	108	-0-	-47 B	-0-	108	2			N	-0-					-0-
01	186	N	103	-0-	-83 B	-0-	103	2			N	-0-					-0-
02	112	N	104	-0-	-8 B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
*04	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	206	-0-	-34 B	-0-	206	2			N	-0-					-0-
12	248	N	196	-0-	-52 B	-0-	196	2			N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
02	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
*04	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
12	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
01	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
*04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
01	186	N	144	-0-	-42 B	-0-	144	2			N	-0-					-0-
02	168	N	103	-0-	-65 B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	110	-0-	-76 B	-0-	110	2			N	-0-					-0-
04	150	N	125	-0-	-25 B	-0-	125	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	296	-0-	-34 B	-0-	296	2			N	-0-					-0-
12	341	N	278	-0-	-63 B	-0-	278	2			N	-0-					-0-
01	341	N	241	-0-	-100 B	-0-	241	2			N	-0-					-0-
02	280	N	214	-0-	-66 B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	203	-0-	-76 B	-0-	203	2			N	-0-					-0-
04	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
12	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
01	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					-0-
02	308	N	294	-0-	-14 B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	329	-0-	-12 B	-0-	329	2			N	-0-					-0-
*04	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
12	248	N	196	-0-	-52 B	-0-	196	2			N	-0-					-0-
01	248	N	178	-0-	-70 B	-0-	178	2			N	-0-					-0-
02	224	N	155	-0-	-69 B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
12	124	N	91	-0-	-33 B	-0-	91	2			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
*04	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
01	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
02	84	N	27	-0-	-57 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
*04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
12	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
02	140	N	21	-0-	-119 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	60	-0-	-95 B	-0-	60	2			N	-0-					-0-
04	150	N	124	-0-	-26 B	-0-	124	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	144	-0-	-36 B	-0-	144	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
02	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
01	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
02	112	N	80	-0-	-32 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
*04	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
12	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
01	279	N	156	-0-	-123 B	-0-	156	2			N	-0-					-0-
02	252	N	157	-0-	-95 B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	195	-0-	-84 B	-0-	195	2			N	-0-					-0-
*04	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
01	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
02	364	N	138	-0-	-226 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
04	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	129	-0-	-51 B	-0-	129	2			N	-0-					-0-
12	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
01	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
*04	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
12	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
01	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	238	-0-	-72 B	-0-	238	2			N	-0-					-0-
04	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
02	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
12	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
01	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	168	-0-	-49 B	-0-	168	2			N	-0-					-0-
04	180	N	172	-0-	-8 B	-0-	172	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
12	589	N	566	-0-	-23 B	-0-	566	2			N	-0-					-0-
01	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
02	532	N	526	-0-	-6 B	-0-	526	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	554	-0-	-4 B	-0-	554	2			N	-0-					-0-
*04	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
*04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
12	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
01	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
02	112	N	104	-0-	-8 B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
04	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
12	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
01	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
02	196	N	170	-0-	-26 B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
04	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15 B	-0-	285	2			N	-0-					-0-
12	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-
01	310	N	299	-0-	-11 B	-0-	299	2			N	-0-					-0-
02	280	N	267	-0-	-13 B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
04	300	N	281	-0-	-19 B	-0-	281	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
12	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
01	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
02	224	N	218	-0-	-6 B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
04	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
02	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
*04	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	88	-0-	-32 B	-0-	88	2			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
04	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
*04	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

BLUE DARTER ENERGY, LLC 076743
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0- B	-0-	382	1			N	-0-					-0-
12	358	N	358	-0-	-0- B	-0-	358	1			N	-0-					-0-
01	403	N	374	-0-	-29 B	-0-	374	1			N	-0-					-0-
02	364	N	326	-0-	-38 B	-0-	326	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	357	-0-	-2 B	-0-	357	1			N	-0-					-0-
*04	399	N	399	-0-	-0- B	-0-	399	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
*04	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	784	N	784	-0-	-0- B	-0-	784	2			N	-0-					-0-
12	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
01	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
02	644	N	606	-0-	-38 B	-0-	606	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
*04	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

11	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
01	248	N	213	-0-	-35 B	-0-	213	2			N	-0-					-0-
02	224	N	187	-0-	-37 B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-
*04	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
02	252	N	213	-0-	-39 B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	208	-0-	-40 B	-0-	208	2			N	-0-					-0-
*04	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

11	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
12	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
02	140	N	108	-0-	-32 B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-
04	180	N	102	-0-	-78 B	-0-	102	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

11	64 N	64	-0-	-0-	B	-0-	64	2		N	-0-			-0-
12	74 N	74	-0-	-0-	B	-0-	74	2		N	-0-			-0-
01	31 N	5	-0-	-26	B	-0-	5	2		N	-0-			-0-
02	71 N	71	-0-	-0-	B	-0-	71	2		N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	68 N	68	-0-	-0-	B	-0-	68	2		N	-0-			-0-
*04	24 N	24	-0-	-0-	B	-0-	24	2		N	-0-			-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	266 N	266	-0-	-0-	B	-0-	266	2		N	-0-			-0-
12	341 N	130	-0-	-211	B	-0-	130	2		N	-0-			-0-
01	279 N	135	-0-	-144	B	-0-	135	2		N	-0-			-0-
02	252 N	250	-0-	-2	B	-0-	250	2		N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	127 N	127	-0-	-0-	B	-0-	127	2		N	-0-			-0-
*04	333 N	333	-0-	-0-	B	-0-	333	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
12	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
01	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
02	112	N	97	-0-	-15 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
12	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
01	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
02	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
02	112	N	43	-0-	-69 B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
01	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
02	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
01	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
01	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	186	N	148	-0-	-38 B	-0-	148	3			N	-0-					-0-
02	168	N	137	-0-	-31 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
12	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
01	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
12	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
01	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
02	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
12	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
01	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
12	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
01	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
12	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
01	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
12	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
01	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
02	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	164	-0-	-16	B	-0-	164	3			N	-0-					-0-
12	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
01	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
02	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 723																		
03	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	723					N	NO RPT					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
12	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
01	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
02	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
12	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
01	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
02	112	N	109	-0-	-3	B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
12	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
01	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
02	196	N	195	-0-	-1	B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
12	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
01	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
02	252	N	244	-0-	-8	B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
12	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
01	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
02	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
12	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
01	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
02	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 10/22/1954 TOTAL DEPTH 2358 PERF. N/A

11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
12	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
01	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
02	140	N	99	-0-	-41 B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

11	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
01	465	N	325	-0-	-140 B	-0-	325	3			N	-0-					-0-
02	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
01	93	N	54	-0-	-39 B	-0-	54	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
01	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
02	196	N	168	-0-	-28 B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
12	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
01	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
02	308	N	302	-0-	-6	B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
12	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
01	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
02	140	N	128	-0-	-12	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
12	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
01	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
02	168	N	167	-0-	-1	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
01	62	N	38	-0-	-24 B	-0-	38	3			N	-0-					-0-
02	56	N	44	-0-	-12 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
01	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
02	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
01	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

11	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
12	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
01	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
02	308	N	307	-0-	-1	B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

11	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
12	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
01	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
02	280	N	266	-0-	-14	B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

11	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
12	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
01	403	N	387	-0-	-16	B	-0-	387	3			N	-0-					-0-
02	364	N	351	-0-	-13	B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

11	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
12	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
01	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
02	476	N	475	-0-	-1	B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

11	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
12	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
01	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
02	168	N	160	-0-	-8	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

11	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
12	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
01	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
02	196	N	187	-0-	-9	B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

11	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
12	1234	N	1234	-0-	-0-	B	-0-	1234	3			N	-0-					-0-
01	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
02	1092	N	1058	-0-	-34	B	-0-	1058	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
CLAY PETROLEUM //CONT.// 158936
TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	252	N	241	-0-	-11 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

11	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
12	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
01	1302	N	1028	-0-	-274 B	-0-	1028	3			N	-0-					-0-
02	1176	N	1135	-0-	-41 B	-0-	1135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
01	372	N	218	-0-	-154 B	-0-	218	3			N	-0-					-0-
02	280	N	274	-0-	-6 B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
04	210	N	65	-0-	-145 B	-0-	65	3			N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

11	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
02	196	N	86	-0-	-110 B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
01	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
*04	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
DACO, INC. 196940
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

11	84 N	84	-0-	-0- B	-0-	84	2		N	-0-			-0-
12	87 N	87	-0-	-0- B	-0-	87	2		N	-0-			-0-
01	87 N	87	-0-	-0- B	-0-	87	2		N	-0-			-0-
02	84 N	78	-0-	-6 B	-0-	78	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	86 N	86	-0-	-0- B	-0-	86	2		N	-0-			-0-
04	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

11	134 N	134	-0-	-0- B	-0-	134	2		N	-0-			-0-
12	150 N	150	-0-	-0- B	-0-	150	2		N	-0-			-0-
01	153 N	153	-0-	-0- B	-0-	153	2		N	-0-			-0-
02	132 N	132	-0-	-0- B	-0-	132	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	151 N	151	-0-	-0- B	-0-	151	2		N	-0-			-0-
04	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

11	74 N	74	-0-	-0- B	-0-	74	2		N	-0-			-0-
12	73 N	73	-0-	-0- B	-0-	73	2		N	-0-			-0-
01	66 N	66	-0-	-0- B	-0-	66	2		N	-0-			-0-
02	58 N	58	-0-	-0- B	-0-	58	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	71 N	71	-0-	-0- B	-0-	71	2		N	-0-			-0-
04	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

DALF ENERGY LLC 197641
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

11	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DALF ENERGY LLC //CONT.// 197641
MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-
12	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

11	H15 VIOL		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

11	H15 VIOL		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARRAH OIL COMPANY L.L.C. 200848
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2064	R	283	-0-	-1781	B	-0-	283	3			N	-0-					-0-
12	283	R	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
01	279	N	259	-0-	-20	B	-0-	259	3			N	-0-					-0-
02	252	N	188	-0-	-64	B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	226	-0-	-53	B	-0-	226	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
12	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
01	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
02	28	N	14	-0-	-14	B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	8	-0-	-23	B	-0-	8	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	630	N	559	-0-	-71	B	-0-	559	3			N	-0-					-0-
12	682	N	623	-0-	-59	B	-0-	623	3			N	-0-					-0-
01	589	N	411	-0-	-178	B	-0-	411	3			N	-0-					-0-
02	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
12	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
01	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
02	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	268	-0-	-11	B	-0-	268	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
12	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
01	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
02	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	337	-0-	-35	B	-0-	337	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
12	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
01	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
02	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	158	-0-	-28	B	-0-	158	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
12	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
01	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
02	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
12	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
01	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
01	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
12	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
01	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
02	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
12	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
01	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
02	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	263	-0-	-16	B	-0-	263	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
12	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
01	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
02	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	273	-0-	-37	B	-0-	273	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
12	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
01	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
02	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
12	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
01	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
02	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	337	-0-	-35	B	-0-	337	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
12	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
01	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
02	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
12	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
01	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
02	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	284	-0-	-26	B	-0-	284	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	581	N	581	-0-	-0-	B	-0-	581	3		N	-0-			-0-
12	435	N	435	-0-	-0-	B	-0-	435	3		N	-0-			-0-
01	424	N	424	-0-	-0-	B	-0-	424	3		N	-0-			-0-
02	493	N	493	-0-	-0-	B	-0-	493	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	400	-0-	-34	B	-0-	400	3		N	-0-			-0-
04	420	N	NO RPT	-0-	-420	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	176	N	176	-0-	-0-	B	-0-	176	3		N	-0-			-0-
12	132	N	132	-0-	-0-	B	-0-	132	3		N	-0-			-0-
01	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-			-0-
02	149	N	149	-0-	-0-	B	-0-	149	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	121	-0-	-3	B	-0-	121	3		N	-0-			-0-
04	120	N	NO RPT	-0-	-120	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	367	N	367	-0-	-0-	B	-0-	367	3		N	-0-			-0-
12	274	N	274	-0-	-0-	B	-0-	274	3		N	-0-			-0-
01	268	N	268	-0-	-0-	B	-0-	268	3		N	-0-			-0-
02	311	N	311	-0-	-0-	B	-0-	311	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	252	-0-	-27	B	-0-	252	3		N	-0-			-0-
04	270	N	NO RPT	-0-	-270	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	268	N	268	-0-	-0-	B	-0-	268	3		N	-0-			-0-
12	200	N	200	-0-	-0-	B	-0-	200	3		N	-0-			-0-
01	195	N	195	-0-	-0-	B	-0-	195	3		N	-0-			-0-
02	227	N	227	-0-	-0-	B	-0-	227	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	184	-0-	-2	B	-0-	184	3		N	-0-			-0-
04	180	N	NO RPT	-0-	-180	B	-0-				N	NO RPT			-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

11	77	N	77	-0-	-0-	B	-0-	77	3		N	-0-			-0-
12	79	N	79	-0-	-0-	B	-0-	79	3		N	-0-			-0-
01	93	N	68	-0-	-25	B	-0-	68	3		N	-0-			-0-
02	84	N	67	-0-	-17	B	-0-	67	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	71	-0-	-22	B	-0-	71	3		N	-0-			-0-
04	60	N	NO RPT	-0-	-60	B	-0-				N	NO RPT			-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

11	1442	R	176	-0-	-1266	B	-0-	176	3		N	-0-			-0-
12	132	R	132	-0-	-0-	B	-0-	132	3		N	-0-			-0-
01	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-			-0-
02	168	N	149	-0-	-19	B	-0-	149	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	121	-0-	-3	B	-0-	121	3		N	-0-			-0-
04	120	N	NO RPT	-0-	-120	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1194	N	1194	-0-	-0-	B	-0-	1194	2			N	-0-					-0-
12	1233	N	1233	-0-	-0-	B	-0-	1233	2			N	-0-					-0-
01	1154	N	1154	-0-	-0-	B	-0-	1154	2			N	-0-					-0-
02	1143	N	1143	-0-	-0-	B	-0-	1143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1011	N	1011	-0-	-0-	B	-0-	1011	2			N	-0-					-0-
*04	1166	N	1166	-0-	-0-	B	-0-	1166	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	646	N	646	-0-	-0-	B	-0-	646	2			N	-0-					-0-
12	640	N	640	-0-	-0-	B	-0-	640	2			N	-0-					-0-
01	575	N	575	-0-	-0-	B	-0-	575	2			N	-0-					-0-
02	573	N	573	-0-	-0-	B	-0-	573	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-
*04	593	N	593	-0-	-0-	B	-0-	593	2			N	-0-					-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
12	403	N	390	-0-	-13	B	-0-	390	2			N	-0-					-0-
01	403	N	315	-0-	-88	B	-0-	315	2			N	-0-					-0-
02	364	N	309	-0-	-55	B	-0-	309	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	289	-0-	-114	B	-0-	289	2			N	-0-					-0-
*04	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
12	310	N	295	-0-	-15	B	-0-	295	2			N	-0-					-0-
01	310	N	250	-0-	-60	B	-0-	250	2			N	-0-					-0-
02	280	N	257	-0-	-23	B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	243	-0-	-67	B	-0-	243	2			N	-0-					-0-
*04	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

11	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	112	N	107	-0-	-5 B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

11	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
12	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
12	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
01	62	N	8	-0-	-54 B	-0-	8	3			N	-0-					-0-
02	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 04/07/1960 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
01	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 05/14/1960 TOTAL DEPTH 2522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
12	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
02	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 06/20/1960 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
02	308	N	280	-0-	-28 B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH 2525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 01/25/2019 - P/A 01/25/19																	

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
12	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
01	279	N	26	-0-	-253 B	-0-	26	3			N	-0-					-0-
02	252	N	225	-0-	-27 B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
02	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
01	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
12	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
02	196	N	114	-0-	-82 B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
01	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 01/17/2019 - PLUGGED 01/17/19																	

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

11	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
12	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
01	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
02	112	N	98	-0-	-14 B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	930	N	753	-0-	-177 B	-0-	753	3			N	-0-					-0-
12	1333	N	1287	-0-	-46 B	-0-	1287	3			N	-0-					-0-
01	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
02	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1290	-0-	-12 B	-0-	1290	3			N	-0-					-0-
04	1260	N	1017	-0-	-243 B	-0-	1017	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

11	90	N	45	-0-	-45 B	-0-	45	3			N	-0-					-0-
12	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-
02	56	N	6	-0-	-50 B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	5	-0-	-57 B	-0-	5	3			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
EXXCEL PRODUCTION COMPANY //CONT.// 257092
PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
12	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
01	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*04	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
12	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
01	651	N	631	-0-	-20 B	-0-	631	2			N	-0-					-0-
02	588	N	399	-0-	-189 B	-0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	412	N	156	-0-	-256 B	-0-	156	2			N	-0-					-0-
04	600	N	414	-0-	-186 B	-0-	414	2			N	-0-					-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

11	300	N	291	-0-	-9 B	-0-	291	2			N	-0-					-0-
12	310	N	285	-0-	-25 B	-0-	285	2			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
02	280	N	263	-0-	-17 B	-0-	263	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
*04	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

11	300	N	-0-	-0-	-300 B	-0-					N	-0-					46
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					46
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					46
02	0	N	-0-	-0-	-0- B	-0-					N	7					53
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	3					56
*04	172	N	172	-0-	-0- B	-0-	105	1	67	2	N	-0-					56

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GYPSY OPERATING, LLC 339725
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

11	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
01	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
02	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

11	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
01	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
02	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

11	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
12	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
01	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
02	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
*04	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

11	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
12	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
01	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
02	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
*04	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

11	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-
12	403	N	393	-0-	-10	B	-0-	393	2			N	-0-					-0-
01	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
02	416	N	416	-0-	-0-	B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
*04	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
12	434	N	433	-0-	-1 B	-0-	433	2			N	-0-					-0-
01	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-
02	420	N	342	-0-	-78 B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-
*04	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
12	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
01	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	548	N	279	-0-	-269 B	-0-	279	2			N	-0-					-0-
*04	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
12	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
02	224	N	210	-0-	-14 B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-
*04	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
HERRMANN, S. W. OIL & GAS //CONT.// 381155
SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
12	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
02	56	N	43	-0-	-13 B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
*04	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
04	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
12	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
01	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
02	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	468	-0-	-28 B	-0-	468	2			N	-0-					-0-
04	480	N	461	-0-	-19 B	-0-	461	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
12	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
01	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
02	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	362	-0-	-10 B	-0-	362	2			N	-0-					-0-
04	360	N	356	-0-	-4 B	-0-	356	2			N	-0-					-0-

GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/08/2019 - PLUGGED 03/08/19																	

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
01	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
*04	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1082	N	1082	-0-	-0-	B	-0-	1082	2		N	-0-			-0-
12	1125	N	1125	-0-	-0-	B	-0-	1125	2		N	-0-			-0-
01	1088	N	1088	-0-	-0-	B	-0-	1088	2		N	-0-			-0-
02	1008	N	977	-0-	-31	B	-0-	977	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1045	N	1045	-0-	-0-	B	-0-	1045	2		N	-0-			-0-
04	1050	N	1037	-0-	-13	B	-0-	1037	2		N	-0-			-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	458	N	458	-0-	-0-	B	-0-	458	2		N	-0-			-0-
12	464	N	464	-0-	-0-	B	-0-	464	2		N	-0-			-0-
01	465	N	445	-0-	-20	B	-0-	445	2		N	-0-			-0-
02	420	N	360	-0-	-60	B	-0-	360	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	453	-0-	-12	B	-0-	453	2		N	-0-			-0-
*04	443	N	443	-0-	-0-	B	-0-	443	2		N	-0-			-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	336	N	336	-0-	-0-	B	-0-	336	2		N	-0-			-0-
12	354	N	354	-0-	-0-	B	-0-	354	2		N	-0-			-0-
01	342	N	342	-0-	-0-	B	-0-	342	2		N	-0-			-0-
02	308	N	292	-0-	-16	B	-0-	292	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	324	-0-	-17	B	-0-	324	2		N	-0-			-0-
04	330	N	329	-0-	-1	B	-0-	329	2		N	-0-			-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	912	N	912	-0-	-0-	B	-0-	912	2		N	-0-			-0-
12	976	N	976	-0-	-0-	B	-0-	976	2		N	-0-			-0-
01	993	N	993	-0-	-0-	B	-0-	993	2		N	-0-			-0-
02	874	N	874	-0-	-0-	B	-0-	874	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	958	N	958	-0-	-0-	B	-0-	958	2		N	-0-			-0-
04	930	N	912	-0-	-18	B	-0-	912	2		N	-0-			-0-

OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 03/12/2019 - PLUGGED 03/12/19

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	552	-0-	-18 B	-0-	552	2			N	-0-					-0-
12	589	N	577	-0-	-12 B	-0-	577	2			N	-0-					-0-
01	589	N	581	-0-	-8 B	-0-	581	2			N	-0-					-0-
02	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	575	-0-	-14 B	-0-	575	2			N	-0-					-0-
04	570	N	562	-0-	-8 B	-0-	562	2			N	-0-					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	18	-0-	-42 B	-0-	18	2			N	-0-					-0-
12	93	N	26	-0-	-67 B	-0-	26	2			N	-0-					-0-
01	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
*04	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	2			Y	-0-					-0-
01	35	N	35	-0-	-0- B	-0-	35	2			Y	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					Y	NO RPT					-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0- B	-0-	265	2			Y	-0-					-0-
12	276	N	276	-0-	-0- B	-0-	276	2			Y	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	2			Y	-0-					-0-
02	306	N	306	-0-	-0- B	-0-	306	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	277	-0-	-2 B	-0-	277	2			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					Y	NO RPT					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
12	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
01	62	N	13	-0-	-49 B	-0-	13	2			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
04	13	N	NO RPT	-0-	-13 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	125	-0-	-61 B	-0-	125	3			N	-0-					-0-
04	180	N	143	-0-	-37 B	-0-	143	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
12	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
01	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	67	-0-	-57 B	-0-	67	3			N	-0-					-0-
*04	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
12	713	N	361	-0-	-352 B	-0-	361	2			N	-0-					-0-
01	682	N	305	-0-	-377 B	-0-	305	2			N	-0-					-0-
02	476	N	236	-0-	-240 B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
*04	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
12	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
01	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
02	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
*04	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*04	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
12	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
01	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
02	112	N	94	-0-	-18 B	-0-	94	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
*04	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
12	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
01	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
02	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
04	360	N	311	-0-	-49 B	-0-	311	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
01	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
04	180	N	155	-0-	-25 B	-0-	155	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
12	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
01	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
02	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
*04	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

11	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
04	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-

KEM ENERGY, INC. 455126
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
12	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
02	532	N	484	-0-	-48 B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-
04	570	N	511	-0-	-59 B	-0-	511	3			N	-0-					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
01	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*04	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126
ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
12	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
12	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
*04	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*04	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
01	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
02	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*04	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126
ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
12	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
01	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
02	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
*04	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
12	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
01	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
02	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
04	330	N	326	-0-	-4	B	-0-	326	3			N	-0-					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
12	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
01	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
02	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
*04	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
12	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
01	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
02	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
*04	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
12	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
01	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
02	168	N	158	-0-	-10	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
04	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126
ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
12	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
01	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
02	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
*04	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
KIMBREL OIL CORPORATION //CONT.// 462131
RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
KIMBREL OIL CORPORATION //CONT.// 462131
LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
KIMBREL OIL CORPORATION //CONT.// 462131
SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
12	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
01	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
02	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
*04	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
12	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
01	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
02	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
*04	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
12	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
01	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
02	112	N	108	-0-	-4	B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
04	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
12	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
01	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
02	252	N	245	-0-	-7	B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-
04	270	N	239	-0-	-31	B	-0-	239	3			N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
12	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
01	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
02	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
12	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
*04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
12	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
*04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
04	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
*04	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
12	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
01	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
02	308	N	276	-0-	-32 B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	278	-0-	-63 B	-0-	278	2			N	-0-					-0-
*04	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
12	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
01	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
02	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
*04	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LIONHEART ENERGY CORPORATION //CONT.// 501830
KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
12	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
01	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
02	308	N	289	-0-	-19	B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	313	-0-	-28	B	-0-	313	2			N	-0-					-0-
04	330	N	309	-0-	-21	B	-0-	309	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
01	368	N	368	-0-	-0-	B	-0-	368	2			N	-0-					-0-
02	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-
04	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

11	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
12	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
01	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
02	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
*04	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

11	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
12	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
01	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
02	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
*04	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

11	60	N	48	-0-	-12	B	-0-	48	3			N	-0-					-0-
12	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
01	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
*04	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEGG, L.P. //CONT.// 559350
WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	63	-0-	-27	B	-0-	63	2			N	-0-					-0-
12	124	N	80	-0-	-44	B	-0-	80	2			N	-0-					-0-
01	93	N	76	-0-	-17	B	-0-	76	2			N	-0-					-0-
02	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	89	-0-	-4	B	-0-	89	2			N	-0-					-0-
*04	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	104	-0-	-106	B	-0-	104	2			N	-0-					-0-
12	248	N	185	-0-	-63	B	-0-	185	2			N	-0-					-0-
01	217	N	162	-0-	-55	B	-0-	162	2			N	-0-					-0-
02	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
*04	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	171	-0-	-189	B	-0-	171	2			N	-0-					-0-
12	434	N	324	-0-	-110	B	-0-	324	2			N	-0-					-0-
01	341	N	284	-0-	-57	B	-0-	284	2			N	-0-					-0-
02	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-
*04	339	N	339	-0-	-0-	B	-0-	339	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	156	-0-	-24	B	-0-	156	2			N	-0-					-0-
12	186	N	176	-0-	-10	B	-0-	176	2			N	-0-					-0-
01	186	N	168	-0-	-18	B	-0-	168	2			N	-0-					-0-
02	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	181	-0-	-5	B	-0-	181	2			N	-0-					-0-
*04	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	5	-0-	5	B	5	5	2			N	-0-					-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
12	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
01	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
02	420	N	383	-0-	-37	B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	427	-0-	-38	B	-0-	427	3			N	-0-					-0-
04	420	N	416	-0-	-4	B	-0-	416	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	420	N	414	-0-	-6	B	-0-	414	3			N	-0-					-0-
12	434	N	417	-0-	-17	B	-0-	417	3			N	-0-					-0-
01	434	N	429	-0-	-5	B	-0-	429	3			N	-0-					-0-
02	392	N	385	-0-	-7	B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	388	-0-	-15	B	-0-	388	3			N	-0-					-0-
04	420	N	377	-0-	-43	B	-0-	377	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	236	-0-	-4	B	-0-	236	3			N	-0-					-0-
12	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
01	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
02	224	N	220	-0-	-4	B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	221	-0-	-27	B	-0-	221	3			N	-0-					-0-
04	240	N	214	-0-	-26	B	-0-	214	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3	N	2	-0-	-1	B	-0-	2	3			N	-0-					-0-
12	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
12	279	N	273	-0-	-6	B	-0-	273	3			N	-0-					-0-
01	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
02	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	254	-0-	-25	B	-0-	254	3			N	-0-					-0-
04	270	N	246	-0-	-24	B	-0-	246	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5	B	-0-	235	3			N	-0-					-0-
12	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
01	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
02	224	N	219	-0-	-5	B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	220	-0-	-28	B	-0-	220	3			N	-0-					-0-
04	240	N	214	-0-	-26	B	-0-	214	3			N	-0-					-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
12	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
01	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
02	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	169	-0-	-17	B	-0-	169	3			N	-0-					-0-
04	180	N	164	-0-	-16	B	-0-	164	3			N	-0-					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	208	-0-	-2	B	-0-	208	3			N	-0-					-0-
12	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-
01	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
02	196	N	193	-0-	-3	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	194	-0-	-23	B	-0-	194	3			N	-0-					-0-
04	210	N	189	-0-	-21	B	-0-	189	3			N	-0-					-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	144	-0-	-36	B	-0-	144	3			N	-0-					-0-
12	186	N	153	-0-	-33	B	-0-	153	3			N	-0-					-0-
01	186	N	162	-0-	-24	B	-0-	162	3			N	-0-					-0-
02	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
*04	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	205	-0-	-65 B	-0-	205	3			N	-0-					-0-
12	248	N	218	-0-	-30 B	-0-	218	3			N	-0-					-0-
01	279	N	230	-0-	-49 B	-0-	230	3			N	-0-					-0-
02	196	N	111	-0-	-85 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
*04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	205	-0-	-65 B	-0-	205	3			N	-0-					-0-
12	248	N	218	-0-	-30 B	-0-	218	3			N	-0-					-0-
01	279	N	230	-0-	-49 B	-0-	230	3			N	-0-					-0-
02	196	N	158	-0-	-38 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
*04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
12	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	308	N	274	-0-	-34 B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	164	-0-	-146 B	-0-	164	3			N	-0-					-0-
04	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-

NORTH COUNTRY ENERGY LLC 613782
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
01	279	N	215	-0-	-64 B	-0-	215	3			N	-0-					-0-
02	224	N	180	-0-	-44 B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
04	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	18	-0-	-42	B	-0-	18	3			N	-0-					-0-
12	62	N	47	-0-	-15	B	-0-	47	3			N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
12	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
01	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
02	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
*04	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	107	-0-	-13	B	-0-	107	3			N	-0-					-0-
12	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
01	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
02	112	N	110	-0-	-2	B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
*04	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	41	-0-	-19	B	-0-	41	3			N	-0-					-0-
12	62	N	46	-0-	-16	B	-0-	46	3			N	-0-					-0-
01	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
02	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
*04	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	184	-0-	-206 B	-0-	184	3			N	-0-					-0-
12	496	N	396	-0-	-100 B	-0-	396	3			N	-0-					-0-
01	403	N	330	-0-	-73 B	-0-	330	3			N	-0-					-0-
02	168	N	56	-0-	-112 B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	374	N	-0-	-0-	-374 B	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
12	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-
02	56	N	51	-0-	-5 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
*04	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	214	-0-	-236 B	-0-	214	3			N	-0-					-0-
12	589	N	489	-0-	-100 B	-0-	489	3			N	-0-					-0-
01	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-
02	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
*04	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
04	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-
12	8	N	2	-0-	-6 B	-0-	2	3			N	-0-					-0-
01	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	158	-0-	-82	B	-0-	158	3			N	-0-					-0-
12	248	N	154	-0-	-94	B	-0-	154	3			N	-0-					-0-
01	248	N	167	-0-	-81	B	-0-	167	3			N	-0-					-0-
02	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
*04	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	16	-0-	-44	B	-0-	16	3			N	-0-					-0-
12	31	N	3	-0-	-28	B	-0-	3	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
12	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
01	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
02	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
*04	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

11	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
12	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
02	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
*04	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
01	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

11	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
12	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
*04	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	7	-0-	-53 B	-0-	7	3			N	-0-					-0-
12	62	N	6	-0-	-56 B	-0-	6	3			N	-0-					-0-
01	62	N	12	-0-	-50 B	-0-	12	3			N	-0-					-0-
02	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
*04	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
12	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
01	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
*04	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
12	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
01	1116	N	1023	-0-	-93 B	-0-	1023	3			N	-0-					-0-
02	1120	N	996	-0-	-124 B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
*04	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	390	N	120	-0-	-270 B	-0-	120	3			N	-0-					-0-
12	341	N	108	-0-	-233 B	-0-	108	3			N	-0-					-0-
01	403	N	208	-0-	-195 B	-0-	208	3			N	-0-					-0-
02	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*04	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
04	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	10	-0-	-50 B	-0-	10	3			N	-0-					-0-
12	13	N	1	-0-	-12 B	-0-	1	3			N	-0-					-0-
01	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
12	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
01	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
02	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
*04	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
12	9	N	5	-0-	-4 B	-0-	5	3			N	-0-					-0-
01	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
12	124	N	58	-0-	-66 B	-0-	58	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	22	-0-	-68 B	-0-	22	3			N	-0-					-0-
12	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
12	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	224	N	129	-0-	-95 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	122	-0-	-126 B	-0-	122	3			N	-0-					-0-
*04	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
12	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
01	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
02	308	N	250	-0-	-58 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	256	-0-	-54 B	-0-	256	3			N	-0-					-0-
*04	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	12	-0-	-198 B	-0-	12	3			N	-0-					-0-
12	186	N	127	-0-	-59 B	-0-	127	3			N	-0-					-0-
01	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
*04	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
01	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
*04	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	144	-0-	-36 B	-0-	144	3			N	-0-					-0-
12	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
*04	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 03/24/1955 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
01	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*04	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
12	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
01	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
02	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	331	-0-	-41 B	-0-	331	2			N	-0-					-0-
04	360	N	301	-0-	-59 B	-0-	301	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
12	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
01	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
*04	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
12	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
01	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
02	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
04	270	N	257	-0-	-13 B	-0-	257	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
12	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
01	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
*04	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
02	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
*04	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
01	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
*04	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
01	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
02	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
*04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	332	-0-	-58 B	-0-	332	3			N	-0-					-0-
12	434	N	387	-0-	-47 B	-0-	387	2			N	-0-					-0-
01	403	N	370	-0-	-33 B	-0-	370	2			N	-0-					-0-
02	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
*04	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	397	-0-	-83 B	-0-	397	3			N	-0-					-0-
12	527	N	514	-0-	-13 B	-0-	514	2			N	-0-					-0-
01	496	N	488	-0-	-8 B	-0-	488	2			N	-0-					-0-
02	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
04	480	N	474	-0-	-6 B	-0-	474	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
01	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
02	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
*04	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	331	-0-	-29 B	-0-	331	3			N	-0-					-0-
12	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
01	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
02	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
*04	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	258	-0-	-192 B	-0-	258	3			N	-0-					-0-
12	527	N	426	-0-	-101 B	-0-	426	2			N	-0-					-0-
01	465	N	370	-0-	-95 B	-0-	370	2			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
*04	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	143	-0-	-157	B	-0-	143	3			N	-0-					-0-
12	372	N	277	-0-	-95	B	-0-	277	2			N	-0-					-0-
01	279	N	246	-0-	-33	B	-0-	246	2			N	-0-					-0-
02	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
*04	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

11	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
12	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
01	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
02	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
*04	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

11	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
12	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
01	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
02	280	N	271	-0-	-9	B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	317	-0-	-24	B	-0-	317	2			N	-0-					-0-
*04	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

11	420	N	415	-0-	-5	B	-0-	415	3			N	-0-					-0-
12	465	N	413	-0-	-52	B	-0-	413	2			N	-0-					-0-
01	434	N	428	-0-	-6	B	-0-	428	2			N	-0-					-0-
02	392	N	345	-0-	-47	B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-
04	420	N	410	-0-	-10	B	-0-	410	2			N	-0-					-0-

TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

11	270	N	63	-0-	-207	B	-0-	63	3			N	-0-					-0-
12	248	N	22	-0-	-226	B	-0-	22	2			N	-0-					-0-
01	217	N	16	-0-	-201	B	-0-	16	2			N	-0-					-0-
02	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	10	-0-	-21	B	-0-	10	2			N	-0-					-0-
*04	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

11	390	N	330	-0-	-60	B	-0-	330	3			N	-0-					-0-
12	403	N	354	-0-	-49	B	-0-	354	2			N	-0-					-0-
01	372	N	295	-0-	-77	B	-0-	295	3			N	-0-					-0-
02	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	290	-0-	-51	B	-0-	290	2			N	-0-					-0-
*04	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
OILWELL OPERATORS, INC. //CONT.// 621040
ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
12	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-					-0-
01	760	N	760	-0-	-0-	B	-0-	760	2			N	-0-					-0-
02	700	N	559	-0-	-141	B	-0-	559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	606	-0-	-138	B	-0-	606	2			N	-0-					-0-
04	750	N	673	-0-	-77	B	-0-	673	2			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
12	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
01	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
02	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					-0-
*04	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
12	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-
01	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
02	672	N	636	-0-	-36	B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
04	720	N	614	-0-	-106	B	-0-	614	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11	B	-0-	79	3			Y	-0-					-0-
12	155	N	3	-0-	-152	B	-0-	3	3			Y	-0-					-0-
01	155	N	3	-0-	-152	B	-0-	3	3			Y	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	-0-	-0-	-3	B	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	B	-0-					Y	-0-					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
12	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
01	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
02	392	N	251	-0-	-141	B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	383	-0-	-82	B	-0-	383	3			N	-0-					-0-
04	540	N	382	-0-	-158	B	-0-	382	3			N	-0-					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
PETRO HALEY //CONT.// 660062
ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
12	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
01	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
02	112	N	93	-0-	-19	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	104	-0-	-20	B	-0-	104	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 12/03/1958 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
12	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
01	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
02	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	284	-0-	-26	B	-0-	284	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
12	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
01	217	N	113	-0-	-104 B	-0-	113	3			N	-0-					-0-
02	252	N	211	-0-	-41 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	175	-0-	-73 B	-0-	175	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 10/06/1954 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
01	217	N	181	-0-	-36 B	-0-	181	3			N	-0-					-0-
02	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
12	31	N	16	-0-	-15 B	-0-	16	3			N	-0-					-0-
01	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
04	12	N	NO RPT	-0-	-12 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
12	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
01	310	N	274	-0-	-36	B	-0-	274	3			N	-0-					-0-
02	280	N	216	-0-	-64	B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	265	-0-	-45	B	-0-	265	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
12	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
01	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
02	196	N	186	-0-	-10	B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	1	-0-	-149	B	-0-	1	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
12	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
01	527	N	481	-0-	-46	B	-0-	481	3			N	-0-					-0-
02	448	N	382	-0-	-66	B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	446	-0-	-50	B	-0-	446	3			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	B	-0-	66	3			N	-0-					-0-
12	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
01	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
02	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	68	-0-	-25	B	-0-	68	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
12	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
01	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
02	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	200	-0-	-110	B	-0-	200	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
12	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
01	341	N	329	-0-	-12	B	-0-	329	3			N	-0-					-0-
02	308	N	252	-0-	-56	B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	304	-0-	-68	B	-0-	304	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
12	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
01	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
02	252	N	240	-0-	-12	B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	20	-0-	-259	B	-0-	20	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
12	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
01	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
02	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
12	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
01	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
02	224	N	192	-0-	-32	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	236	-0-	-12	B	-0-	236	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	B	-0-	53	3			N	-0-					-0-
12	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
01	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
02	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
12	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
01	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
02	364	N	295	-0-	-69 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	346	-0-	-26 B	-0-	346	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
12	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
01	496	N	432	-0-	-64 B	-0-	432	3			N	-0-					-0-
02	420	N	362	-0-	-58 B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	555	-0-	-135 B	-0-	555	3			N	-0-					-0-
12	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
01	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
02	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
04	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
12	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
01	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
02	448	N	372	-0-	-76 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
02	280	N	250	-0-	-30 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
12	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
01	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
02	336	N	289	-0-	-47 B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
12	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
01	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
02	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	8	-0-	-82 B	-0-	8	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
02	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	680	-0-	-40 B	-0-	680	3			N	-0-					-0-
12	744	N	710	-0-	-34 B	-0-	710	3			N	-0-					-0-
01	744	N	720	-0-	-24 B	-0-	720	3			N	-0-					-0-
02	644	N	637	-0-	-7 B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
04	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY 683190

DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
*04	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-
12	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
01	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
*04	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
04	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	97	-0-	-27 B	-0-	97	2			N	-0-					-0-
04	120	N	95	-0-	-25 B	-0-	95	2			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	569	-0-	-1	B	-0-	569	2			N	-0-					-0-
12	589	N	583	-0-	-6	B	-0-	583	2			N	-0-					-0-
01	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-
02	532	N	505	-0-	-27	B	-0-	505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	571	-0-	-18	B	-0-	571	2			N	-0-					-0-
*04	545	N	545	-0-	-0-	B	-0-	545	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	772	N	772	-0-	-0-	B	-0-	772	2			N	-0-					-0-
12	791	N	791	-0-	-0-	B	-0-	791	2			N	-0-					-0-
01	770	N	770	-0-	-0-	B	-0-	770	2			N	-0-					-0-
02	700	N	684	-0-	-16	B	-0-	684	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	774	N	774	-0-	-0-	B	-0-	774	2			N	-0-					-0-
04	750	N	739	-0-	-11	B	-0-	739	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	386	-0-	-4	B	-0-	386	2			N	-0-					-0-
12	403	N	395	-0-	-8	B	-0-	395	2			N	-0-					-0-
01	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
02	364	N	342	-0-	-22	B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	387	-0-	-16	B	-0-	387	2			N	-0-					-0-
*04	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	B	-0-	20	2			N	-0-					-0-
12	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
01	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
02	28	N	19	-0-	-9	B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
04	30	N	16	-0-	-14	B	-0-	16	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	B	-0-	20	2			N	-0-					-0-
12	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
01	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
02	28	N	19	-0-	-9	B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
04	30	N	16	-0-	-14	B	-0-	16	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
12	62	N	61	-0-	-1	B	-0-	61	2			N	-0-					-0-
01	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
02	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	49	-0-	-13	B	-0-	49	2			N	-0-					-0-
04	60	N	48	-0-	-12	B	-0-	48	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
01	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
02	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	259	-0-	-51 B	-0-	259	2			N	-0-					-0-
04	300	N	255	-0-	-45 B	-0-	255	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
01	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
02	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
12	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
01	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
02	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
*04	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
12	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
01	958	N	958	-0-	-0- B	-0-	958	2			N	-0-					-0-
02	868	N	851	-0-	-17 B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
04	930	N	919	-0-	-11 B	-0-	919	2			N	-0-					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
12	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
01	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
02	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
*04	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
01	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
02	196	N	190	-0-	-6 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	162	-0-	-55 B	-0-	162	2			N	-0-					-0-
04	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
01	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
02	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
*04	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
01	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
02	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
*04	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
12	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
01	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
02	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
*04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
01	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
02	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
*04	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
01	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
02	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
04	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
12	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
01	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
*04	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	116	-0-	-34 B	-0-	116	3			N	-0-					-0-
12	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-
01	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-
02	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
*04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
12	124	N	50	-0-	-74	B	-0-	50	3			N	-0-					-0-
01	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
02	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

11	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
12	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
01	434	N	392	-0-	-42	B	-0-	392	3			N	-0-					-0-
02	504	N	360	-0-	-144	B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	389	N	383	-0-	-6	B	-0-	383	3			N	-0-					-0-
*04	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

11	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
12	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
01	279	N	232	-0-	-47	B	-0-	232	3			N	-0-					-0-
02	224	N	181	-0-	-43	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	214	-0-	-34	B	-0-	214	3			N	-0-					-0-
*04	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

11	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
12	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
01	434	N	426	-0-	-8	B	-0-	426	3			N	-0-					-0-
02	392	N	363	-0-	-29	B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	417	-0-	-17	B	-0-	417	3			N	-0-					-0-
04	420	N	408	-0-	-12	B	-0-	408	3			N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

11	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
12	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
01	434	N	405	-0-	-29	B	-0-	405	3			N	-0-					-0-
02	364	N	361	-0-	-3	B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
*04	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
12	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
01	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
02	812	N	474	-0-	-338	B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	740	N	303	-0-	-437	B	-0-	303	3			N	-0-					-0-
04	930	N	654	-0-	-276	B	-0-	654	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

11	300	N	196	-0-	-104	B	-0-	196	3			N	-0-					-0-
12	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
01	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
02	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
*04	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

11	210	N	92	-0-	-118	B	-0-	92	3			N	-0-					-0-
12	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
01	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
02	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	161	-0-	-56	B	-0-	161	3			N	-0-					-0-
*04	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	173	-0-	-187	B	-0-	173	3			N	-0-					-0-
12	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
01	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
02	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	302	-0-	-70	B	-0-	302	3			N	-0-					-0-
*04	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
12	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-
01	310	N	243	-0-	-67 B	-0-	243	3			N	-0-					-0-
02	280	N	213	-0-	-67 B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

11	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
12	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
01	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
02	196	N	173	-0-	-23 B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	142	-0-	-75 B	-0-	142	3			N	-0-					-0-
*04	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	51	-0-	-69 B	-0-	51	3			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	284	N	284	-0-	-0- B	-0-	142	1	142	3	N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	127	1	126	3	N	-0-					-0-
01	217	N	210	-0-	-7 B	-0-	105	1	105	3	N	-0-					-0-
02	224	N	215	-0-	-9 B	-0-	108	1	107	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	139	1	136	3	N	-0-					-0-
*04	317	N	317	-0-	-0- B	-0-	159	1	158	3	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	66	-0-	-204 B	-0-	66	3			N	-0-					201
12	248	N	139	-0-	-109 B	-0-	139	3			N	-0-					201
01	186	N	121	-0-	-65 B	-0-	121	3			N	-0-					201
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					201
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					201
*04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
01	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
04	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

11	150	N	92	-0-	-58 B	-0-	92	3			N	-0-					-0-
12	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

11	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
12	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
01	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
02	196	N	152	-0-	-44 B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

11 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

11	120	N	74	-0-	-46 B	-0-	74	3			N	-0-					-0-
12	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
01	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*04	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	486	-0-	-174	B	-0-	486	3			N	-0-					-0-
12	589	N	372	-0-	-217	B	-0-	372	3			N	-0-					-0-
01	589	N	431	-0-	-158	B	-0-	431	3			N	-0-					-0-
02	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	221	-0-	-151	B	-0-	221	3			N	-0-					-0-
04	420	N	417	-0-	-3	B	-0-	417	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	506	-0-	-34	B	-0-	506	3			N	-0-					-0-
12	465	N	304	-0-	-161	B	-0-	304	3			N	-0-					-0-
01	558	N	324	-0-	-234	B	-0-	324	3			N	-0-					-0-
02	476	N	335	-0-	-141	B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	246	-0-	-64	B	-0-	246	3			N	-0-					-0-
*04	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
12	310	N	255	-0-	-55	B	-0-	255	3			N	-0-					-0-
01	310	N	273	-0-	-37	B	-0-	273	3			N	-0-					-0-
02	280	N	135	-0-	-145	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	62	-0-	-186	B	-0-	62	3			N	-0-					-0-
04	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	92	-0-	-58	B	-0-	92	3			N	-0-					-0-
12	93	N	76	-0-	-17	B	-0-	76	3			N	-0-					-0-
01	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
02	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
QUESTA ENERGY CORPORATION //CONT.// 684634
WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
01	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
04	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
12	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-
01	310	N	244	-0-	-66 B	-0-	244	3			N	-0-					-0-
02	280	N	213	-0-	-67 B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
01	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
02	168	N	147	-0-	-21 B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
*04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-
12	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
01	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
*04	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-
12	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
01	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
*04	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	311	-0-	-289 B	-0-	311	3			N	-0-					-0-
12	682	N	612	-0-	-70 B	-0-	612	3			N	-0-					-0-
01	589	N	507	-0-	-82 B	-0-	507	3			N	-0-					-0-
02	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
*04	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	93	N	61	-0-	-32 B	-0-	61	3			N	-0-					-0-
01	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
12	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
01	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
02	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	464	-0-	-32 B	-0-	464	3			N	-0-					-0-
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
*04	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. //CONT.// 701746
KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
*04	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
*04	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

11	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
*04	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
*04	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B DENY			-0-	-0-	-0-	B	1311					N	-0-					-0-
12 14B DENY			-0-	-0-	-0-	B	1311					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	1311					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	1311					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1311																		
03 14B2 EXT			-0-	-0-	-0-	B	1311					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	1311					N	-0-					-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH 2180 PERF. N/A

11	14B DENY		NO RPT	-0-	-0-	B	1761					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	B	1761					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/08/2018 - P/A 12/08/18

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11 14B DENY	NO RPT		-0-	-0-	B	142					N	NO RPT					-0-
12 14B DENY	NO RPT		-0-	-0-	B	142					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	142					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0-	B	142					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 142																	
03 14B2 EXT			-0-	-0-	-0- B	142					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	142					N	-0-					-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH 1594 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 12/19/2018 - P/A 12/19/18																		

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH 1698 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 12/01/2018 - P/A 12/01/18																		

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/08/2018 - P/A 11/08/18																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	-0-	-0-	-0-	B	628			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	628			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	628			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	628			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 628													
03	14B2 EXT	-0-	-0-	-0-	B	628			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	628			N	-0-			-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30 N	-0-	-0-	-30	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30 N	-0-	-0-	-30	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 4093																		
03	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	753					N	-0-					-0-
06	1007	R	254	-0-	-753	B	-0-	254	3			N	-0-					-0-
07	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
08	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/07/2019 - PLUGGED 01/07/19

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH 1453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
PLUGGED AND ABANDONED_____ 12/17/2018 - P/A 12/17/18														

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	484					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	484					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	484					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	484					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 484																	
03	14B2 EXT		-0-	-0-	-0- B	484					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	484					N	-0-					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	279					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	279					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	279					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	279					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 279																	
03	14B2 EXT		-0-	-0-	-0- B	279					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	279					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

11	14B	DENY	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 209																		
03	14B2	EXT	-0-	-0-	-0-	B	209					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	209					N	-0-					-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

11	0	A	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/20/2018 - P/A 11/20/18

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

11	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

11	14B	DENY	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
*12	633		NO RPT	-0-	-633	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 12/18/2018 - P/A 12/18/18																		

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 12/10/2018 - P/A 12/10/18																		

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 12/11/2018 - P/A 12/11/2018																		

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

11	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 11/15/2018 - P/A 11/15/18																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/10/2018 - PLUGGED 12/10/18

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	A NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/07/2018 - PLUGGED 12/07/18

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	0	A	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
PLUGGED AND ABANDONED_____ 12/10/2018 - PLUGGED 12/10/18														

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

11	DLQ	G-10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	DLQ	G-10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	DLQ	G-10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	DLQ	G-10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DLQ	G-10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	DLQ	G-10	-0-	-0-	-0-	B	-0-			N	-0-			-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

06	14B2	EXT	-0-	-0-	-0-	B	137			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	137			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	137			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2	EXT	-0-	-0-	-0-	B	137			N	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	B	137			N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	B	137			N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	B	137			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	137			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	137			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 137														
03	14B2	EXT	-0-	-0-	-0-	B	137			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	137			N	-0-			-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

11	60	N	-0-	-0-	-60	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 122																		
03	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
04	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-
12	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
02	84	N	77	-0-	-7 B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

11	60	N	54	-0-	-6 B	-0-	54	2			Y	-0-					-0-
12	62	N	55	-0-	-7 B	-0-	55	2			Y	-0-					-0-
01	62	N	36	-0-	-26 B	-0-	36	2			Y	-0-					-0-
02	56	N	46	-0-	-10 B	-0-	46	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	36	-0-	-26 B	-0-	36	2			Y	-0-					-0-
*04	45	N	45	-0-	-0- B	-0-	45	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

11	240	N	214	-0-	-26 B	-0-	214	2			Y	-0-					-0-
12	248	N	222	-0-	-26 B	-0-	222	2			Y	-0-					-0-
01	248	N	145	-0-	-103 B	-0-	145	2			Y	-0-					-0-
02	280	N	183	-0-	-97 B	-0-	183	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	146	-0-	-71 B	-0-	146	2			Y	-0-					-0-
*04	181	N	181	-0-	-0- B	-0-	181	2			Y	-0-					-0-

R L TIGRETT & J L ROMINES, LP 714308
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-
12	124	N	85	-0-	-39 B	-0-	85	2			N	-0-					-0-
01	93	N	59	-0-	-34 B	-0-	59	2			N	-0-					-0-
02	84	N	80	-0-	-4 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
*04	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	115	-0-	-35 B	-0-	115	2			N	-0-					-0-
12	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
01	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
*04	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
01	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
02	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
*04	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
01	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
02	112	N	107	-0-	-5 B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
*04	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 03/30/1956 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
04	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
01	279	N	242	-0-	-37 B	-0-	242	2			N	-0-					-0-
02	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
*04	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	130	-0-	-140 B	-0-	130	2			N	-0-					-0-
12	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
01	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
*04	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SLT DAKOTA OPERATING, INC. //CONT.// 740337
DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

11	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

11	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

11	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

11	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

11	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710 N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
12	775 N	703	-0-	-72 B	-0-	703	3			N	-0-					-0-
01	775 N	745	-0-	-30 B	-0-	745	3			N	-0-					-0-
02	672 N	602	-0-	-70 B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	814 N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
04	720 N	-0-	-0-	-720 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
01	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
02	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
*04	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	281	-0-	-49 B	-0-	281	3			N	-0-					-0-
12	341	N	282	-0-	-59 B	-0-	282	3			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
*04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	943	-0-	-47 B	-0-	943	3			N	-0-					-0-
12	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
01	1023	N	972	-0-	-51 B	-0-	972	3			N	-0-					-0-
02	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	990	-0-	-64 B	-0-	990	3			N	-0-					-0-
04	930	N	903	-0-	-27 B	-0-	903	2			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
12	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
01	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
04	330	N	311	-0-	-19 B	-0-	311	2			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
12	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
01	899	N	887	-0-	-12 B	-0-	887	3			N	-0-					-0-
02	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	880	-0-	-50 B	-0-	880	3			N	-0-					-0-
04	870	N	839	-0-	-31 B	-0-	839	2			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	473	-0-	-7 B	-0-	473	3			N	-0-					-0-
12	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
01	527	N	506	-0-	-21 B	-0-	506	3			N	-0-					-0-
02	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	526	-0-	-1 B	-0-	526	3			N	-0-					-0-
*04	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	469	N	469	-0-	-0-	B	-0-	469	3		N	-0-			-0-
12	603	N	603	-0-	-0-	B	-0-	603	3		N	-0-			-0-
01	527	N	492	-0-	-35	B	-0-	492	3		N	-0-			-0-
02	468	N	468	-0-	-0-	B	-0-	468	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	558	N	524	-0-	-34	B	-0-	524	3		N	-0-			-0-
04	480	N	480	-0-	-0-	B	-0-	480	2		N	-0-			-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

11	480	N	477	-0-	-3	B	-0-	477	3		N	-0-			-0-
12	527	N	468	-0-	-59	B	-0-	468	3		N	-0-			-0-
01	527	N	464	-0-	-63	B	-0-	464	3		N	-0-			-0-
02	465	N	465	-0-	-0-	B	-0-	465	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	383	-0-	-82	B	-0-	383	3		N	-0-			-0-
04	450	N	382	-0-	-68	B	-0-	382	2		N	-0-			-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

11	320	N	320	-0-	-0-	B	-0-	320	3		N	-0-			-0-
12	353	N	353	-0-	-0-	B	-0-	353	3		N	-0-			-0-
01	317	N	317	-0-	-0-	B	-0-	317	3		N	-0-			-0-
02	280	N	273	-0-	-7	B	-0-	273	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	361	N	361	-0-	-0-	B	-0-	361	3		N	-0-			-0-
*04	330	N	330	-0-	-0-	B	-0-	330	2		N	-0-			-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

11	270	N	262	-0-	-8	B	-0-	262	3		N	-0-			-0-
12	310	N	252	-0-	-58	B	-0-	252	3		N	-0-			-0-
01	310	N	272	-0-	-38	B	-0-	272	3		N	-0-			-0-
02	252	N	226	-0-	-26	B	-0-	226	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	260	N	260	-0-	-0-	B	-0-	260	3		N	-0-			-0-
04	270	N	245	-0-	-25	B	-0-	245	2		N	-0-			-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

11	540	N	493	-0-	-47	B	-0-	493	3		N	-0-			-0-
12	527	N	522	-0-	-5	B	-0-	522	3		N	-0-			-0-
01	527	N	525	-0-	-2	B	-0-	525	3		N	-0-			-0-
02	490	N	490	-0-	-0-	B	-0-	490	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	571	N	571	-0-	-0-	B	-0-	571	3		N	-0-			-0-
*04	524	N	524	-0-	-0-	B	-0-	524	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
12	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
*04	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	330	-0-	-30 B	-0-	330	3			N	-0-					-0-
12	372	N	323	-0-	-49 B	-0-	323	3			N	-0-					-0-
01	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
02	308	N	286	-0-	-22 B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*04	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
12	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
01	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
02	1400	N	1392	-0-	-8 B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
04	1530	N	1455	-0-	-75 B	-0-	1455	2			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
02	196	N	193	-0-	-3 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
04	210	N	182	-0-	-28 B	-0-	182	2			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	204	-0-	-66 B	-0-	204	3			N	-0-					-0-
12	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*04	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	324	-0-	-6 B	-0-	324	3			N	-0-					-0-
12	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
01	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
02	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
04	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	937	-0-	-23 B	-0-	937	3			N	-0-					-0-
12	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
01	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
02	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1016	-0-	-69 B	-0-	1016	3			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
12	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
01	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*04	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	721	-0-	-89 B	-0-	721	3			N	-0-					-0-
12	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
01	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
02	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
*04	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	600	-0-	-60 B	-0-	600	3			N	-0-					-0-
12	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
01	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
02	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
*04	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	371	-0-	-109 B	-0-	371	3			N	-0-					-0-
12	527	N	480	-0-	-47 B	-0-	480	3			N	-0-					-0-
01	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
02	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
*04	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	447	-0-	-93 B	-0-	447	3			N	-0-					-0-
12	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
01	527	N	469	-0-	-58 B	-0-	469	3			N	-0-					-0-
02	420	N	407	-0-	-13 B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
*04	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	163	-0-	-47 B	-0-	163	3			N	-0-					-0-
12	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	206	-0-	-42 B	-0-	206	3			N	-0-					-0-
04	210	N	199	-0-	-11 B	-0-	199	2			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
01	496	N	218	-0-	-278 B	-0-	218	3			N	-0-					-0-
02	392	N	187	-0-	-205 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	182	-0-	-97 B	-0-	182	3			N	-0-					-0-
*04	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	367	-0-	-53 B	-0-	367	3			N	-0-					-0-
12	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
01	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
02	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
*04	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	631	-0-	-59 B	-0-	631	3			N	-0-					-0-
12	744	N	714	-0-	-30 B	-0-	714	3			N	-0-					-0-
01	744	N	678	-0-	-66 B	-0-	678	3			N	-0-					-0-
02	588	N	585	-0-	-3 B	-0-	585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	693	-0-	-20 B	-0-	693	3			N	-0-					-0-
04	660	N	658	-0-	-2 B	-0-	658	2			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	614	-0-	-46 B	-0-	614	3			N	-0-					-0-
12	682	N	664	-0-	-18 B	-0-	664	3			N	-0-					-0-
01	682	N	623	-0-	-59 B	-0-	623	3			N	-0-					-0-
02	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	637	-0-	-14 B	-0-	637	3			N	-0-					-0-
*04	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	675	-0-	-45 B	-0-	675	3			N	-0-					-0-
12	775	N	698	-0-	-77 B	-0-	698	3			N	-0-					-0-
01	775	N	725	-0-	-50 B	-0-	725	3			N	-0-					-0-
02	644	N	620	-0-	-24 B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	659	-0-	-54 B	-0-	659	3			N	-0-					-0-
04	690	N	591	-0-	-99 B	-0-	591	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	845	-0-	-55	B	-0-	845	3			N	-0-					-0-
12	959	N	959	-0-	-0-	B	-0-	959	3			N	-0-					-0-
01	899	N	892	-0-	-7	B	-0-	892	3			N	-0-					-0-
02	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
04	870	N	857	-0-	-13	B	-0-	857	2			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
12	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
01	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
02	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
*04	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
12	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
01	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
02	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
*04	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	494	-0-	-46	B	-0-	494	3			N	-0-					-0-
12	589	N	535	-0-	-54	B	-0-	535	3			N	-0-					-0-
01	620	N	610	-0-	-10	B	-0-	610	3			N	-0-					-0-
02	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
*04	896	N	896	-0-	-0-	B	-0-	896	2			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	472	-0-	-68	B	-0-	472	3			N	-0-					-0-
12	589	N	525	-0-	-64	B	-0-	525	3			N	-0-					-0-
01	558	N	474	-0-	-84	B	-0-	474	3			N	-0-					-0-
02	448	N	420	-0-	-28	B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
04	450	N	403	-0-	-47	B	-0-	403	2			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
12	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
01	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
02	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
04	360	N	271	-0-	-89	B	-0-	271	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
12	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
01	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
*04	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
12	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
01	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
02	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
04	750	N	663	-0-	-87 B	-0-	663	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
01	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*04	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*04	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
01	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
*04	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1152	-0-	-78 B	-0-	1152	3			N	-0-					-0-
12	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
01	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
02	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
04	1590	N	1463	-0-	-127 B	-0-	1463	2			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	486	-0-	-24 B	-0-	486	3			N	-0-					-0-
12	527	N	515	-0-	-12 B	-0-	515	3			N	-0-					-0-
01	558	N	504	-0-	-54 B	-0-	504	3			N	-0-					-0-
02	448	N	406	-0-	-42 B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	383	-0-	-144 B	-0-	383	3			N	-0-					-0-
04	480	N	400	-0-	-80 B	-0-	400	2			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-
12	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
01	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	390	N	361	-0-	-29 B	-0-	361	2			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
12	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
01	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
02	280	N	278	-0-	-2 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
04	300	N	295	-0-	-5 B	-0-	295	2			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
12	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
01	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
02	252	N	242	-0-	-10 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
*04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
12	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
01	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*04	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
01	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*04	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
01	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
02	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
*04	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	801	-0-	-39 B	-0-	801	3			N	-0-					-0-
12	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
01	899	N	863	-0-	-36 B	-0-	863	3			N	-0-					-0-
02	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
04	840	N	816	-0-	-24 B	-0-	816	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	293	-0-	-37 B	-0-	293	3			N	-0-					-0-
12	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
*04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
12	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
01	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
04	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	177	-0-	-63 B	-0-	177	3			N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
02	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
*04	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	711	-0-	-9 B	-0-	711	3			N	-0-					-0-
12	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
01	806	N	760	-0-	-46 B	-0-	760	3			N	-0-					-0-
02	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
*04	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	763	-0-	-137 B	-0-	763	3			N	-0-					-0-
12	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
01	837	N	778	-0-	-59 B	-0-	778	3			N	-0-					-0-
02	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
*04	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	365	-0-	-85 B	-0-	365	3			N	-0-					-0-
12	465	N	381	-0-	-84 B	-0-	381	3			N	-0-					-0-
01	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-
02	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
*04	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	685	-0-	-65 B	-0-	685	3			N	-0-					-0-
12	806	N	766	-0-	-40 B	-0-	766	3			N	-0-					-0-
01	775	N	722	-0-	-53 B	-0-	722	3			N	-0-					-0-
02	644	N	620	-0-	-24 B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	693	-0-	-82 B	-0-	693	3			N	-0-					-0-
04	690	N	689	-0-	-1 B	-0-	689	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	718	-0-	-62 B	-0-	718	3			N	-0-					-0-
12	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
01	837	N	776	-0-	-61 B	-0-	776	3			N	-0-					-0-
02	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	801	-0-	-5 B	-0-	801	3			N	-0-					-0-
04	750	N	654	-0-	-96 B	-0-	654	2			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
12	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
01	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
02	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
04	360	N	339	-0-	-21 B	-0-	339	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
12	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
01	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
02	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-
04	600	N	557	-0-	-43 B	-0-	557	2			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

11	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-
12	372	N	317	-0-	-55 B	-0-	317	3			N	-0-					-0-
01	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
02	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

11	120	N	89	-0-	-31 B	-0-	89	3			N	-0-					-0-
12	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	510	N	442	-0-	-68 B	-0-	442	3			N	-0-					-0-
12	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
*04	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

11	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
01	651	N	633	-0-	-18 B	-0-	633	3			N	-0-					-0-
02	588	N	518	-0-	-70 B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
*04	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

11	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
12	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
01	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
02	84	N	78	-0-	-6 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
*04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	541	-0-	-89 B	-0-	541	3			N	-0-					-0-
12	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
01	589	N	580	-0-	-9 B	-0-	580	3			N	-0-					-0-
02	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
*04	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
12	744	N	709	-0-	-35 B	-0-	709	3			N	-0-					-0-
01	744	N	740	-0-	-4 B	-0-	740	3			N	-0-					-0-
02	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
*04	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	365	-0-	-25 B	-0-	365	3			N	-0-					-0-
12	434	N	330	-0-	-104 B	-0-	330	3			N	-0-					-0-
01	403	N	338	-0-	-65 B	-0-	338	3			N	-0-					-0-
02	336	N	291	-0-	-45 B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	311	-0-	-30 B	-0-	311	3			N	-0-					-0-
04	330	N	295	-0-	-35 B	-0-	295	2			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	211	-0-	-29 B	-0-	211	3			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
01	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
04	240	N	214	-0-	-26 B	-0-	214	2			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
02	364	N	355	-0-	-9 B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
*04	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	779	-0-	-61 B	-0-	779	3			N	-0-					-0-
12	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
01	868	N	838	-0-	-30 B	-0-	838	3			N	-0-					-0-
02	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	878	-0-	-21 B	-0-	878	3			N	-0-					-0-
04	810	N	790	-0-	-20 B	-0-	790	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
12	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
01	868	N	820	-0-	-48 B	-0-	820	3			N	-0-					-0-
02	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
*04	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	509	-0-	-1 B	-0-	509	3			N	-0-					-0-
12	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
01	558	N	514	-0-	-44 B	-0-	514	3			N	-0-					-0-
02	476	N	475	-0-	-1 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	536	-0-	-84 B	-0-	536	3			N	-0-					-0-
04	510	N	497	-0-	-13 B	-0-	497	2			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
12	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
*04	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	650	-0-	-70 B	-0-	650	3			N	-0-					-0-
12	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
01	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
02	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
*04	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-

ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	708	-0-	-1212 B	-0-	708	3			N	-0-					-0-
12	837	N	794	-0-	-43 B	-0-	794	3			N	-0-					-0-
01	744	N	636	-0-	-108 B	-0-	636	3			N	-0-					-0-
02	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
04	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
12	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
01	806	N	678	-0-	-128 B	-0-	678	3			N	-0-					-0-
02	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
04	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	525	-0-	-195 B	-0-	279	1	246	3	N	-0-			-0-
12	811	N	811	-0-	-0- B	-0-	279	1	532	3	N	-0-			-0-
01	778	N	778	-0-	-0- B	-0-	279	1	499	3	N	-0-			-0-
02	619	N	619	-0-	-0- B	-0-	252	1	367	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	720	N	-0-	-0-	-720 B	-0-					N	-0-			-0-

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	600	N	552	-0-	-48 B	-0-	552	3			N	-0-			-0-
12	573	N	573	-0-	-0- B	-0-	573	3			N	-0-			-0-
01	558	N	555	-0-	-3 B	-0-	555	3			N	-0-			-0-
02	512	N	512	-0-	-0- B	-0-	512	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	558	N	-0-	-0-	-558 B	-0-					N	-0-			-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-			-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-			-0-
12	304	N	304	-0-	-0- B	-0-	304	3			N	-0-			-0-
01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-			-0-
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-			-0-
*04	314	N	314	-0-	-0- B	-0-	314	2			N	-0-			-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

11	270	N	265	-0-	-5 B	-0-	265	3			N	-0-			-0-
12	279	N	259	-0-	-20 B	-0-	259	3			N	-0-			-0-
01	279	N	266	-0-	-13 B	-0-	266	3			N	-0-			-0-
02	252	N	235	-0-	-17 B	-0-	235	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	247	-0-	-1 B	-0-	247	3			N	-0-			-0-
04	270	N	263	-0-	-7 B	-0-	263	2			N	-0-			-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
12	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
01	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
02	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
*04	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	325	-0-	-5	B	-0-	325	3			N	-0-					-0-
12	341	N	311	-0-	-30	B	-0-	311	3			N	-0-					-0-
01	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
02	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
04	330	N	311	-0-	-19	B	-0-	311	2			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
12	434	N	388	-0-	-46	B	-0-	388	3			N	-0-					-0-
01	434	N	404	-0-	-30	B	-0-	404	3			N	-0-					-0-
02	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
*04	456	N	456	-0-	-0-	B	-0-	456	2			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	309	-0-	-21	B	-0-	309	3			N	-0-					-0-
12	341	N	318	-0-	-23	B	-0-	318	3			N	-0-					-0-
01	341	N	314	-0-	-27	B	-0-	314	3			N	-0-					-0-
02	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
04	300	N	299	-0-	-1	B	-0-	299	2			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
12	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
01	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
02	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
*04	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	496	-0-	-44	B	-0-	496	3			N	-0-					-0-
12	527	N	508	-0-	-19	B	-0-	508	3			N	-0-					-0-
01	527	N	508	-0-	-19	B	-0-	508	3			N	-0-					-0-
02	476	N	475	-0-	-1	B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
*04	489	N	489	-0-	-0-	B	-0-	489	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
12	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
01	248	N	242	-0-	-6	B	-0-	242	3			N	-0-					-0-
02	224	N	221	-0-	-3	B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
04	240	N	230	-0-	-10	B	-0-	230	2			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	B	-0-	207	3			N	-0-					-0-
12	248	N	210	-0-	-38	B	-0-	210	3			N	-0-					-0-
01	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-
02	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
04	210	N	209	-0-	-1	B	-0-	209	2			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	160	-0-	-20	B	-0-	160	3			N	-0-					-0-
12	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
01	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
02	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
*04	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	757	-0-	-83	B	-0-	757	3			N	-0-					-0-
12	868	N	778	-0-	-90	B	-0-	778	3			N	-0-					-0-
01	806	N	780	-0-	-26	B	-0-	780	3			N	-0-					-0-
02	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
04	750	N	720	-0-	-30	B	-0-	720	2			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
12	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
01	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
02	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
*04	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	323	-0-	-7	B	-0-	323	3			N	-0-					-0-
12	372	N	339	-0-	-33	B	-0-	339	3			N	-0-					-0-
01	372	N	309	-0-	-63	B	-0-	309	3			N	-0-					-0-
02	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
*04	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
12	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
01	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
02	168	N	132	-0-	-36 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	141	-0-	-45 B	-0-	141	3			N	-0-					-0-
04	180	N	118	-0-	-62 B	-0-	118	2			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	361	-0-	-29 B	-0-	361	3			N	-0-					-0-
12	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
01	403	N	366	-0-	-37 B	-0-	366	3			N	-0-					-0-
02	336	N	334	-0-	-2 B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
04	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	285	-0-	-75 B	-0-	285	3			N	-0-					-0-
12	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
01	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
*04	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*04	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*04	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
04	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	254	-0-	-46 B	-0-	254	3			N	-0-					-0-
12	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
01	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
04	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	128	-0-	-22 B	-0-	128	3			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
01	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
04	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
12	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
02	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	139	-0-	-71 B	-0-	139	3			N	-0-					-0-
12	217	N	157	-0-	-60 B	-0-	157	3			N	-0-					-0-
01	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
04	180	N	90	-0-	-90 B	-0-	90	2			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	449	-0-	-31 B	-0-	449	3			N	-0-					-0-
12	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	471	-0-	-25 B	-0-	471	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	211	-0-	-59	B	-0-	211	3			N	-0-					-0-
12	248	N	205	-0-	-43	B	-0-	205	3			N	-0-					-0-
01	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-
02	196	N	191	-0-	-5	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	196	-0-	-21	B	-0-	196	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
12	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
01	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
02	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	798	-0-	-12	B	-0-	798	3			N	-0-					-0-
12	837	N	757	-0-	-80	B	-0-	757	3			N	-0-					-0-
01	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
02	756	N	747	-0-	-9	B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
*04	800	N	800	-0-	-0-	B	-0-	800	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
12	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
01	279	N	235	-0-	-44	B	-0-	235	3			N	-0-					-0-
02	252	N	217	-0-	-35	B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	226	-0-	-22	B	-0-	226	3			N	-0-					-0-
*04	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	373	-0-	-17	B	-0-	373	3			N	-0-					-0-
12	403	N	376	-0-	-27	B	-0-	376	3			N	-0-					-0-
01	372	N	371	-0-	-1	B	-0-	371	3			N	-0-					-0-
02	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
*04	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	369	-0-	-81	B	-0-	369	3			N	-0-					-0-
12	403	N	365	-0-	-38	B	-0-	365	3			N	-0-					-0-
01	403	N	380	-0-	-23	B	-0-	380	3			N	-0-					-0-
02	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
04	360	N	355	-0-	-5	B	-0-	355	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	471	-0-	-69 B	-0-	471	3			N	-0-					-0-
12	527	N	471	-0-	-56 B	-0-	471	3			N	-0-					-0-
01	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
02	448	N	420	-0-	-28 B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
*04	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	567	-0-	-33 B	-0-	567	3			N	-0-					-0-
12	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
01	620	N	585	-0-	-35 B	-0-	585	3			N	-0-					-0-
02	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
04	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-
12	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	224	N	220	-0-	-4 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
04	240	N	221	-0-	-19 B	-0-	221	2			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
12	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
01	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
02	224	N	222	-0-	-2 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
04	240	N	210	-0-	-30 B	-0-	210	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
12	341	N	224	-0-	-117 B	-0-	224	3			N	-0-					-0-
01	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
02	280	N	216	-0-	-64 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	150	-0-	-67 B	-0-	150	3			N	-0-					-0-
04	300	N	140	-0-	-160 B	-0-	140	2			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
04	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
12	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
01	217	N	158	-0-	-59	B	-0-	158	3			N	-0-					-0-
02	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
*04	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
12	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
01	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
02	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
04	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
12	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
01	248	N	234	-0-	-14	B	-0-	234	3			N	-0-					-0-
02	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	189	-0-	-59	B	-0-	189	3			N	-0-					-0-
04	240	N	225	-0-	-15	B	-0-	225	2			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

11	60	N	59	-0-	-1	B	-0-	59	3			N	-0-					-0-
12	62	N	43	-0-	-19	B	-0-	43	3			N	-0-					-0-
01	62	N	40	-0-	-22	B	-0-	40	3			N	-0-					-0-
02	56	N	44	-0-	-12	B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
*04	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

11	390	N	368	-0-	-22	B	-0-	368	3			N	-0-					-0-
12	403	N	390	-0-	-13	B	-0-	390	3			N	-0-					-0-
01	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
02	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
*04	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

11	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
12	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
01	155	N	128	-0-	-27	B	-0-	128	3			N	-0-					-0-
02	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
04	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
12	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
01	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
02	224	N	220	-0-	-4 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*04	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
12	837	N	816	-0-	-21 B	-0-	816	3			N	-0-					-0-
01	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
02	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	725	N	678	-0-	-47 B	-0-	678	3			N	-0-					-0-
04	780	N	637	-0-	-143 B	-0-	637	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
12	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
01	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					-0-
02	420	N	375	-0-	-45 B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
04	390	N	288	-0-	-102 B	-0-	288	2			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
12	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
01	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
04	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
04	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
12	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
01	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
02	252	N	244	-0-	-8 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
04	270	N	12	-0-	-258 B	-0-	12	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
12	341	N	262	-0-	-79 B	-0-	262	3			N	-0-					-0-
01	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
02	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*04	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
12	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
*04	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
01	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
04	150	N	83	-0-	-67 B	-0-	83	2			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	182	-0-	-58 B	-0-	182	3			N	-0-					-0-
12	217	N	178	-0-	-39 B	-0-	178	3			N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
02	168	N	159	-0-	-9 B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
02	224	N	204	-0-	-20 B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
04	240	N	183	-0-	-57 B	-0-	183	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	157	-0-	-53 B	-0-	157	3			N	-0-					-0-
12	217	N	138	-0-	-79 B	-0-	138	3			N	-0-					-0-
01	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-
02	140	N	116	-0-	-24 B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
*04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
12	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
01	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
02	336	N	298	-0-	-38 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
04	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

11	210	N	92	-0-	-118 B	-0-	92	3			N	-0-					-0-
12	217	N	167	-0-	-50 B	-0-	167	3			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
04	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
12	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
02	140	N	139	-0-	-1 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
04	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

11	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
12	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	140	N	125	-0-	-15 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
04	150	N	100	-0-	-50 B	-0-	100	2			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

11	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
12	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
01	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
02	224	N	220	-0-	-4 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
04	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

11	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-
12	341	N	279	-0-	-62 B	-0-	279	3			N	-0-					-0-
01	310	N	259	-0-	-51 B	-0-	259	3			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
04	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	211	-0-	-29 B	-0-	211	3			N	-0-					-0-
12	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
01	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
02	196	N	188	-0-	-8 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
04	210	N	130	-0-	-80 B	-0-	130	2			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
12	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
01	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	209	-0-	-31 B	-0-	209	3			N	-0-					-0-
12	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
02	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	211	-0-	-37 B	-0-	211	3			N	-0-					-0-
04	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
12	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*04	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-
12	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
01	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
02	476	N	380	-0-	-96 B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
04	510	N	437	-0-	-73 B	-0-	437	2			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
12	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
02	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	44	-0-	-111 B	-0-	44	3			N	-0-					-0-
04	90	N	47	-0-	-43 B	-0-	47	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	348	-0-	-12	B	-0-	348	3			N	-0-					-0-
12	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
01	372	N	366	-0-	-6	B	-0-	366	3			N	-0-					-0-
02	336	N	331	-0-	-5	B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	341	-0-	-31	B	-0-	341	3			N	-0-					-0-
04	360	N	289	-0-	-71	B	-0-	289	2			N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
12	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
01	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
02	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
*04	721	N	721	-0-	-0-	B	-0-	721	2			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19	B	-0-	161	3			N	-0-					-0-
12	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
01	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
02	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
04	210	N	156	-0-	-54	B	-0-	156	2			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
12	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
01	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
02	112	N	86	-0-	-26	B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
04	120	N	59	-0-	-61	B	-0-	59	2			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
12	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
01	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
02	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	249	-0-	-30	B	-0-	249	3			N	-0-					-0-
04	270	N	196	-0-	-74	B	-0-	196	2			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	149	-0-	-31	B	-0-	149	3			N	-0-					-0-
12	186	N	58	-0-	-128	B	-0-	58	3			N	-0-					-0-
01	155	N	111	-0-	-44	B	-0-	111	3			N	-0-					-0-
02	140	N	132	-0-	-8	B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
04	120	N	79	-0-	-41	B	-0-	79	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	469	-0-	-41 B	-0-	469	3			N	-0-					-0-
12	527	N	466	-0-	-61 B	-0-	466	3			N	-0-					-0-
01	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-
*04	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-
12	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
02	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
*04	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
12	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
04	240	N	172	-0-	-68 B	-0-	172	2			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
01	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
04	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
12	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
04	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-
12	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
01	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-
02	224	N	216	-0-	-8 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
*04	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
01	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	210	N	195	-0-	-15 B	-0-	195	2			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
02	252	N	250	-0-	-2 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
04	270	N	216	-0-	-54 B	-0-	216	2			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
12	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
04	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
12	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
01	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
02	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1611	N	1611	-0-	-0- B	-0-	1611	3			N	-0-					-0-
*04	1539	N	1539	-0-	-0- B	-0-	1539	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
12	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
*04	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

11	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

11	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
12	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
01	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
04	270	N	251	-0-	-19 B	-0-	251	2			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
01	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
04	150	N	111	-0-	-39 B	-0-	111	2			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

11	390	N	349	-0-	-41 B	-0-	349	3			N	-0-					-0-
12	372	N	328	-0-	-44 B	-0-	328	3			N	-0-					-0-
01	372	N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
04	330	N	316	-0-	-14 B	-0-	316	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
04	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

11	150	N	101	-0-	-49 B	-0-	101	3			N	-0-					-0-
12	124	N	47	-0-	-77 B	-0-	47	3			N	-0-					-0-
01	124	N	74	-0-	-50 B	-0-	74	3			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-
04	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

11	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
12	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
01	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
02	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
*04	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
12	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-
12	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
01	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
04	360	N	351	-0-	-9 B	-0-	351	2			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

11	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
12	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
02	420	N	405	-0-	-15 B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
04	450	N	382	-0-	-68 B	-0-	382	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
12	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	114	-0-	-165 B	-0-	114	3			N	-0-					-0-
04	240	N	120	-0-	-120 B	-0-	120	2			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
01	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
04	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	253	-0-	-47 B	-0-	253	3			N	-0-					-0-
12	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
01	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
02	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
04	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
12	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
01	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
02	224	N	214	-0-	-10 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*04	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	222	-0-	-48 B	-0-	222	3			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
01	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
02	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*04	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	251	-0-	-79 B	-0-	251	3			N	-0-					-0-
12	372	N	235	-0-	-137 B	-0-	235	3			N	-0-					-0-
01	341	N	257	-0-	-84 B	-0-	257	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
04	240	N	151	-0-	-89 B	-0-	151	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
12	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
01	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
02	308	N	304	-0-	-4 B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
*04	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
12	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
02	252	N	242	-0-	-10 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
04	270	N	215	-0-	-55 B	-0-	215	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
12	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
01	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	241	-0-	-69 B	-0-	241	3			N	-0-					-0-
04	330	N	249	-0-	-81 B	-0-	249	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
01	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
04	330	N	274	-0-	-56 B	-0-	274	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
12	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
02	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
04	450	N	382	-0-	-68 B	-0-	382	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	112	N	95	-0-	-17 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
04	120	N	55	-0-	-65 B	-0-	55	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
12	217	N	177	-0-	-40	B	-0-	177	3			N	-0-					-0-
01	186	N	158	-0-	-28	B	-0-	158	3			N	-0-					-0-
02	168	N	164	-0-	-4	B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	158	-0-	-28	B	-0-	158	3			N	-0-					-0-
*04	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-
12	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
01	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
02	140	N	69	-0-	-71	B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
*04	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	131	-0-	-19	B	-0-	131	3			N	-0-					-0-
12	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-
01	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
02	112	N	99	-0-	-13	B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
04	120	N	108	-0-	-12	B	-0-	108	2			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
12	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
01	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
02	252	N	214	-0-	-38 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
04	240	N	202	-0-	-38 B	-0-	202	2			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
12	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
01	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
02	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
04	390	N	301	-0-	-89 B	-0-	301	2			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-
12	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
01	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
02	364	N	361	-0-	-3 B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	303	-0-	-69 B	-0-	303	3			N	-0-					-0-
04	330	N	176	-0-	-154 B	-0-	176	2			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
12	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
01	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	2			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-
12	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
02	196	N	183	-0-	-13 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
04	210	N	183	-0-	-27 B	-0-	183	2			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
12	310	N	264	-0-	-46 B	-0-	264	3			N	-0-					-0-
01	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
*04	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	156	N	156	-0-	-0-	B	-0-	156	3		N	-0-			-0-
12	183	N	183	-0-	-0-	B	-0-	183	3		N	-0-			-0-
01	157	N	157	-0-	-0-	B	-0-	157	3		N	-0-			-0-
02	148	N	148	-0-	-0-	B	-0-	148	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	172	N	172	-0-	-0-	B	-0-	172	3		N	-0-			-0-
*04	151	N	151	-0-	-0-	B	-0-	151	2		N	-0-			-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	146	-0-	-4	B	-0-	146	3		N	-0-			-0-
12	155	N	149	-0-	-6	B	-0-	149	3		N	-0-			-0-
01	155	N	-0-	-0-	-155	B	-0-				N	-0-			-0-
02	146	N	146	-0-	-0-	B	-0-	146	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	152	-0-	-3	B	-0-	152	3		N	-0-			-0-
*04	132	N	132	-0-	-0-	B	-0-	132	2		N	-0-			-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	530	-0-	-40	B	-0-	530	3		N	-0-			-0-
12	527	N	509	-0-	-18	B	-0-	509	3		N	-0-			-0-
01	508	N	508	-0-	-0-	B	-0-	508	3		N	-0-			-0-
02	527	N	527	-0-	-0-	B	-0-	527	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	531	N	531	-0-	-0-	B	-0-	531	3		N	-0-			-0-
04	480	N	408	-0-	-72	B	-0-	408	2		N	-0-			-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	218	N	218	-0-	-0-	B	-0-	218	3		N	-0-			-0-
12	217	N	215	-0-	-2	B	-0-	215	3		N	-0-			-0-
01	219	N	219	-0-	-0-	B	-0-	219	3		N	-0-			-0-
02	196	N	195	-0-	-1	B	-0-	195	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	229	N	229	-0-	-0-	B	-0-	229	3		N	-0-			-0-
04	210	N	194	-0-	-16	B	-0-	194	2		N	-0-			-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	362	-0-	-28	B	-0-	362	3		N	-0-			-0-
12	403	N	358	-0-	-45	B	-0-	358	3		N	-0-			-0-
01	354	N	354	-0-	-0-	B	-0-	354	3		N	-0-			-0-
02	354	N	354	-0-	-0-	B	-0-	354	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	373	N	373	-0-	-0-	B	-0-	373	3		N	-0-			-0-
*04	360	N	360	-0-	-0-	B	-0-	360	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-
12	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
*04	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-
12	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
02	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
04	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	296	-0-	-94 B	-0-	296	3			N	-0-					-0-
12	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
01	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
04	360	N	318	-0-	-42 B	-0-	318	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-
12	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
01	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	240	N	200	-0-	-40 B	-0-	200	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
12	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
01	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
04	330	N	286	-0-	-44 B	-0-	286	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
12	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
01	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
02	252	N	246	-0-	-6 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
*04	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
12	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
01	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
02	224	N	215	-0-	-9 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
04	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
12	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
01	217	N	159	-0-	-58 B	-0-	159	3			N	-0-					-0-
02	196	N	185	-0-	-11 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
04	150	N	101	-0-	-49 B	-0-	101	2			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
12	434	N	375	-0-	-59 B	-0-	375	3			N	-0-					-0-
01	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
04	360	N	345	-0-	-15 B	-0-	345	2			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	208	-0-	-32 B	-0-	208	3			N	-0-					-0-
12	248	N	203	-0-	-45 B	-0-	203	3			N	-0-					-0-
01	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
02	196	N	184	-0-	-12 B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	177	-0-	-40 B	-0-	177	3			N	-0-					-0-
04	210	N	145	-0-	-65 B	-0-	145	2			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
12	620	N	618	-0-	-2 B	-0-	618	3			N	-0-					-0-
01	651	N	587	-0-	-64 B	-0-	587	3			N	-0-					-0-
02	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
04	570	N	535	-0-	-35 B	-0-	535	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
12	434	N	389	-0-	-45 B	-0-	389	3			N	-0-					-0-
01	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
02	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
04	420	N	403	-0-	-17 B	-0-	403	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	601	-0-	-29 B	-0-	601	3			N	-0-					-0-
12	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-
01	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
02	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
04	600	N	595	-0-	-5 B	-0-	595	2			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	501	-0-	-9 B	-0-	501	3			N	-0-					-0-
12	558	N	500	-0-	-58 B	-0-	500	3			N	-0-					-0-
01	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
04	510	N	503	-0-	-7 B	-0-	503	2			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
12	341	N	311	-0-	-30 B	-0-	311	3			N	-0-					-0-
01	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
02	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
04	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-
04	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
12	341	N	252	-0-	-89 B	-0-	252	3			N	-0-					-0-
01	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
02	252	N	240	-0-	-12 B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	270	N	238	-0-	-32 B	-0-	238	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	335	-0-	-25	B	-0-	335	3			N	-0-					-0-
12	372	N	351	-0-	-21	B	-0-	351	3			N	-0-					-0-
01	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
02	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
04	330	N	295	-0-	-35	B	-0-	295	2			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	713	-0-	-7	B	-0-	713	3			N	-0-					-0-
12	744	N	713	-0-	-31	B	-0-	713	3			N	-0-					-0-
01	713	N	645	-0-	-68	B	-0-	645	3			N	-0-					-0-
02	672	N	610	-0-	-62	B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	534	-0-	-179	B	-0-	534	3			N	-0-					-0-
04	630	N	484	-0-	-146	B	-0-	484	2			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
12	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
01	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
02	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
*04	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	316	-0-	-14	B	-0-	316	3			N	-0-					-0-
12	341	N	312	-0-	-29	B	-0-	312	3			N	-0-					-0-
01	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
02	308	N	298	-0-	-10	B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	299	-0-	-11	B	-0-	299	3			N	-0-					-0-
*04	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	129	-0-	-21	B	-0-	129	3			N	-0-					-0-
12	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
01	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
02	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
*04	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
12	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
01	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
02	224	N	219	-0-	-5 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
*04	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-
12	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
01	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
02	224	N	211	-0-	-13 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
04	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
12	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
01	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
02	112	N	97	-0-	-15 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
12	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
01	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
*04	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
12	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
02	84	N	78	-0-	-6 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
04	90	N	65	-0-	-25 B	-0-	65	2			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
12	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
01	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
02	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
04	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
12	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
01	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
02	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	630	-0-	-21 B	-0-	630	3			N	-0-					-0-
04	630	N	547	-0-	-83 B	-0-	547	2			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
12	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
01	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
02	84	N	75	-0-	-9 B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	467	-0-	-13 B	-0-	467	3			N	-0-					-0-
12	496	N	462	-0-	-34 B	-0-	462	3			N	-0-					-0-
01	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
02	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
04	450	N	413	-0-	-37 B	-0-	413	2			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
12	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
12	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
02	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*04	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
12	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
04	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
12	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
02	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
04	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
*04	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-
12	372	N	322	-0-	-50 B	-0-	322	3			N	-0-					-0-
01	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
02	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*04	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
12	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
02	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
*04	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*04	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	264	-0-	-6	B	-0-	264	3		N	-0-			-0-
12	279	N	267	-0-	-12	B	-0-	267	3		N	-0-			-0-
01	341	N	295	-0-	-46	B	-0-	295	3		N	-0-			-0-
02	264	N	264	-0-	-0-	B	-0-	264	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	269	-0-	-10	B	-0-	269	3		N	-0-			-0-
04	300	N	270	-0-	-30	B	-0-	270	2		N	-0-			-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	438	-0-	-12	B	-0-	438	3		N	-0-			-0-
12	465	N	446	-0-	-19	B	-0-	446	3		N	-0-			-0-
01	465	N	436	-0-	-29	B	-0-	436	3		N	-0-			-0-
02	420	N	415	-0-	-5	B	-0-	415	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	450	N	450	-0-	-0-	B	-0-	450	3		N	-0-			-0-
*04	421	N	421	-0-	-0-	B	-0-	421	2		N	-0-			-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	181	N	181	-0-	-0-	B	-0-	181	3		N	-0-			-0-
12	186	N	181	-0-	-5	B	-0-	181	3		N	-0-			-0-
01	194	N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-
02	174	N	174	-0-	-0-	B	-0-	174	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	183	-0-	-3	B	-0-	183	3		N	-0-			-0-
*04	187	N	187	-0-	-0-	B	-0-	187	2		N	-0-			-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	162	-0-	-18	B	-0-	162	3		N	-0-			-0-
12	186	N	159	-0-	-27	B	-0-	159	3		N	-0-			-0-
01	186	N	164	-0-	-22	B	-0-	164	3		N	-0-			-0-
02	143	N	143	-0-	-0-	B	-0-	143	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	156	N	156	-0-	-0-	B	-0-	156	3		N	-0-			-0-
*04	158	N	158	-0-	-0-	B	-0-	158	2		N	-0-			-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	95	N	95	-0-	-0-	B	-0-	95	3		N	-0-			-0-
12	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-			-0-
01	103	N	103	-0-	-0-	B	-0-	103	3		N	-0-			-0-
02	90	N	90	-0-	-0-	B	-0-	90	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	88	-0-	-5	B	-0-	88	3		N	-0-			-0-
04	90	N	89	-0-	-1	B	-0-	89	2		N	-0-			-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	230	-0-	-40	B	-0-	230	3		N	-0-			-0-
12	248	N	239	-0-	-9	B	-0-	239	3		N	-0-			-0-
01	248	N	238	-0-	-10	B	-0-	238	3		N	-0-			-0-
02	224	N	200	-0-	-24	B	-0-	200	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	219	-0-	-29	B	-0-	219	3		N	-0-			-0-
04	240	N	227	-0-	-13	B	-0-	227	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	172	-0-	-38 B	-0-	172	3			N	-0-					-0-
12	310	N	175	-0-	-135 B	-0-	175	3			N	-0-					-0-
01	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	308	-0-	-52 B	-0-	308	3			N	-0-					-0-
12	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
02	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
*04	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-
12	341	N	287	-0-	-54 B	-0-	287	3			N	-0-					-0-
01	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
02	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
02	140	N	127	-0-	-13 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-
04	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
01	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
02	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
04	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	183	-0-	-27 B	-0-	183	3			N	-0-					-0-
12	248	N	149	-0-	-99 B	-0-	149	3			N	-0-					-0-
01	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
04	240	N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	175	-0-	-35 B	-0-	175	3			N	-0-					-0-
12	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
01	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
04	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
01	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*04	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
12	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
12	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
01	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
12	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
01	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
*04	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
12	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
01	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
02	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
04	270	N	247	-0-	-23 B	-0-	247	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
04	210	N	174	-0-	-36 B	-0-	174	2			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
01	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
02	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
*04	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
01	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
04	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
12	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
01	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
02	280	N	278	-0-	-2 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
04	300	N	231	-0-	-69 B	-0-	231	2			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
04	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	578	-0-	-22 B	-0-	578	3			N	-0-					-0-
12	620	N	575	-0-	-45 B	-0-	575	3			N	-0-					-0-
01	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
02	532	N	529	-0-	-3 B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
04	570	N	565	-0-	-5 B	-0-	565	2			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
12	248	N	201	-0-	-47 B	-0-	201	3			N	-0-					-0-
01	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*04	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	407	-0-	-43 B	-0-	407	3			N	-0-					-0-
12	496	N	427	-0-	-69 B	-0-	427	3			N	-0-					-0-
01	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
04	420	N	418	-0-	-2 B	-0-	418	2			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-
12	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*04	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
12	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
01	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
*04	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
01	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
04	180	N	151	-0-	-29 B	-0-	151	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
12	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
01	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
*04	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
12	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
01	310	N	237	-0-	-73 B	-0-	237	3			N	-0-					-0-
02	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
*04	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*04	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
01	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
02	252	N	249	-0-	-3 B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-
04	270	N	233	-0-	-37 B	-0-	233	2			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
04	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	267	-0-	-3	B	-0-	267	3			N	-0-					-0-
12	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
01	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
02	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
04	270	N	261	-0-	-9	B	-0-	261	2			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1	B	-0-	149	3			N	-0-					-0-
12	186	N	141	-0-	-45	B	-0-	141	3			N	-0-					-0-
01	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
02	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-
04	150	N	133	-0-	-17	B	-0-	133	2			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	368	-0-	-22	B	-0-	368	3			N	-0-					-0-
12	403	N	371	-0-	-32	B	-0-	371	3			N	-0-					-0-
01	403	N	375	-0-	-28	B	-0-	375	3			N	-0-					-0-
02	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	361	-0-	-11	B	-0-	361	3			N	-0-					-0-
*04	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	284	-0-	-16	B	-0-	284	3			N	-0-					-0-
12	310	N	301	-0-	-9	B	-0-	301	3			N	-0-					-0-
01	310	N	293	-0-	-17	B	-0-	293	3			N	-0-					-0-
02	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	296	-0-	-14	B	-0-	296	3			N	-0-					-0-
*04	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
12	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
01	186	N	137	-0-	-49	B	-0-	137	3			N	-0-					-0-
02	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

11	300	N	287	-0-	-13	B	-0-	287	3			N	-0-					-0-
12	310	N	303	-0-	-7	B	-0-	303	3			N	-0-					-0-
01	310	N	283	-0-	-27	B	-0-	283	3			N	-0-					-0-
02	280	N	265	-0-	-15	B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					-0-
04	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

11	330	N	286	-0-	-44	B	-0-	286	3			N	-0-					-0-
12	341	N	264	-0-	-77	B	-0-	264	3			N	-0-					-0-
01	341	N	288	-0-	-53	B	-0-	288	3			N	-0-					-0-
02	280	N	277	-0-	-3	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
*04	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

11	420	N	355	-0-	-65	B	-0-	355	3			N	-0-					-0-
12	403	N	374	-0-	-29	B	-0-	374	3			N	-0-					-0-
01	372	N	332	-0-	-40	B	-0-	332	3			N	-0-					-0-
02	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	343	-0-	-29	B	-0-	343	3			N	-0-					-0-
04	330	N	301	-0-	-29	B	-0-	301	2			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

11	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
12	713	N	642	-0-	-71	B	-0-	642	3			N	-0-					-0-
01	713	N	642	-0-	-71	B	-0-	642	3			N	-0-					-0-
02	644	N	564	-0-	-80	B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	558	-0-	-93	B	-0-	558	3			N	-0-					-0-
04	630	N	438	-0-	-192	B	-0-	438	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	627	-0-	-123 B	-0-	627	3			N	-0-					-0-
12	744	N	721	-0-	-23 B	-0-	721	3			N	-0-					-0-
01	682	N	670	-0-	-12 B	-0-	670	3			N	-0-					-0-
02	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	703	N	699	-0-	-4 B	-0-	699	3			N	-0-					-0-
04	660	N	635	-0-	-25 B	-0-	635	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-
12	186	N	153	-0-	-33 B	-0-	153	3			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
*04	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
01	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
04	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
01	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
02	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
*04	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	270	-0-	-30 B	-0-	270	3			N	-0-					-0-
12	310	N	254	-0-	-56 B	-0-	254	3			N	-0-					-0-
01	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*04	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
*04	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
12	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
04	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
12	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
01	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
02	112	N	107	-0-	-5 B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
04	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
12	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
01	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
02	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
04	210	N	192	-0-	-18 B	-0-	192	2			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
12	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
01	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
02	196	N	188	-0-	-8 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*04	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
12	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
04	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*04	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
01	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
02	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
12	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
02	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
*04	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
12	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
02	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
*04	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
12	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
01	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-
02	364	N	339	-0-	-25 B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
04	360	N	343	-0-	-17 B	-0-	343	2			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
12	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
01	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*04	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
12	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-
01	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*04	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	341	N	341	-0-	-0-	B	-0-	341	3		N	-0-			-0-
12	341	N	319	-0-	-22	B	-0-	319	3		N	-0-			-0-
01	337	N	337	-0-	-0-	B	-0-	337	3		N	-0-			-0-
02	308	N	308	-0-	-0-	B	-0-	308	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	303	-0-	-7	B	-0-	303	3		N	-0-			-0-
*04	331	N	331	-0-	-0-	B	-0-	331	2		N	-0-			-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	261	-0-	-9	B	-0-	261	3		N	-0-			-0-
12	310	N	226	-0-	-84	B	-0-	226	3		N	-0-			-0-
01	248	N	232	-0-	-16	B	-0-	232	3		N	-0-			-0-
02	252	N	228	-0-	-24	B	-0-	228	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	253	N	253	-0-	-0-	B	-0-	253	3		N	-0-			-0-
*04	230	N	230	-0-	-0-	B	-0-	230	2		N	-0-			-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	205	-0-	-5	B	-0-	205	3		N	-0-			-0-
12	217	N	205	-0-	-12	B	-0-	205	3		N	-0-			-0-
01	218	N	218	-0-	-0-	B	-0-	218	3		N	-0-			-0-
02	221	N	221	-0-	-0-	B	-0-	221	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	234	N	234	-0-	-0-	B	-0-	234	3		N	-0-			-0-
*04	214	N	214	-0-	-0-	B	-0-	214	2		N	-0-			-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	201	-0-	-9	B	-0-	201	3		N	-0-			-0-
12	217	N	189	-0-	-28	B	-0-	189	3		N	-0-			-0-
01	189	N	189	-0-	-0-	B	-0-	189	3		N	-0-			-0-
02	196	N	186	-0-	-10	B	-0-	186	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	194	N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-
*04	190	N	190	-0-	-0-	B	-0-	190	2		N	-0-			-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	317	N	317	-0-	-0-	B	-0-	317	3		N	-0-			-0-
12	341	N	311	-0-	-30	B	-0-	311	3		N	-0-			-0-
01	341	N	301	-0-	-40	B	-0-	301	3		N	-0-			-0-
02	308	N	288	-0-	-20	B	-0-	288	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	300	-0-	-10	B	-0-	300	3		N	-0-			-0-
04	300	N	299	-0-	-1	B	-0-	299	2		N	-0-			-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	120	-0-	-0-	B	-0-	120	3		N	-0-			-0-
12	124	N	123	-0-	-1	B	-0-	123	3		N	-0-			-0-
01	124	N	114	-0-	-10	B	-0-	114	3		N	-0-			-0-
02	112	N	96	-0-	-16	B	-0-	96	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	107	-0-	-17	B	-0-	107	3		N	-0-			-0-
04	120	N	97	-0-	-23	B	-0-	97	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	485	-0-	-25 B	-0-	485	3			N	-0-					-0-
12	527	N	498	-0-	-29 B	-0-	498	3			N	-0-					-0-
01	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
04	510	N	499	-0-	-11 B	-0-	499	2			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
01	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
02	112	N	107	-0-	-5 B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
*04	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
12	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
01	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
02	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
04	390	N	376	-0-	-14 B	-0-	376	2			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-
12	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
01	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
02	196	N	184	-0-	-12 B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
04	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
01	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
04	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	361	-0-	-29 B	-0-	361	3			N	-0-					-0-
12	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
02	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	365	-0-	-38 B	-0-	365	3			N	-0-					-0-
*04	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
12	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
01	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
02	56	N	53	-0-	-3 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
04	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	308	-0-	-52 B	-0-	308	3			N	-0-					-0-
12	372	N	273	-0-	-99 B	-0-	273	3			N	-0-					-0-
01	341	N	289	-0-	-52 B	-0-	289	3			N	-0-					-0-
02	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	270	N	189	-0-	-81 B	-0-	189	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
12	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
01	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
02	252	N	230	-0-	-22 B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
04	240	N	215	-0-	-25 B	-0-	215	2			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
01	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
04	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	242	-0-	-58 B	-0-	242	3			N	-0-					-0-
12	310	N	280	-0-	-30 B	-0-	280	3			N	-0-					-0-
01	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
02	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*04	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
12	527	N	474	-0-	-53 B	-0-	474	3			N	-0-					-0-
01	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
02	476	N	458	-0-	-18 B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
12	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
01	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
04	360	N	348	-0-	-12 B	-0-	348	2			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-
12	465	N	401	-0-	-64 B	-0-	401	3			N	-0-					-0-
01	403	N	391	-0-	-12 B	-0-	391	3			N	-0-					-0-
02	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
*04	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	434	N	384	-0-	-50 B	-0-	384	3			N	-0-					-0-
01	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
02	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
04	360	N	269	-0-	-91 B	-0-	269	2			N	-0-					-0-

DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
12 DELQ PR	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 DELQ PR	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
02 DELQ PR	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
12	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
01	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
02	140	N	127	-0-	-13 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	20	-0-	20 B	20	20	2			N	-0-					-0-

DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
*04	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
*04	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	186	N	142	-0-	-44 B	-0-	142	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
*04	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	527	N	373	-0-	-154 B	-0-	373	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
*04	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	290	-0-	-40 B	-0-	290	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
*04	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
12	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
12	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
01	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
02	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
*04	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
12	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
01	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
02	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
*04	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	118	-0-	-122 B	-0-	118	3			N	-0-					-0-
12	279	N	232	-0-	-47 B	-0-	232	3			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
02	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
*04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	79	-0-	-101 B	-0-	79	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	155	N	112	-0-	-43 B	-0-	112	2			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*04	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	216	-0-	-234 B	-0-	216	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	465	N	303	-0-	-162 B	-0-	303	2			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
*04	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
12 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
12 DELQ PR			1059	-0-	1059 B	1059	1059	2			N	-0-					-0-
01 DELQ PR			1035	-0-	1035 B	2094	1035	2			N	-0-					-0-
02 DELQ PR			202	-0-	202 B	2296	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2296																	
03	2584	N	288	-0-	-2296 B	-0-	288	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
12 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
12	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
01	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	410	-0-	-24 B	-0-	410	2			N	-0-					-0-
*04	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	279	-0-	-111	B	-0-	279	3			N	-0-					-0-
12	434	N	377	-0-	-57	B	-0-	377	3			N	-0-					-0-
01	310	N	273	-0-	-37	B	-0-	273	2			N	-0-					-0-
02	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	345	-0-	-27	B	-0-	345	2			N	-0-					-0-
*04	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

11	510	N	395	-0-	-115	B	-0-	395	3			N	-0-					-0-
12	527	N	448	-0-	-79	B	-0-	448	3			N	-0-					-0-
01	403	N	323	-0-	-80	B	-0-	323	2			N	-0-					-0-
02	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	365	-0-	-69	B	-0-	365	2			N	-0-					-0-
*04	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

11	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
12	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
01	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
02	364	N	343	-0-	-21	B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	377	-0-	-26	B	-0-	377	3			N	-0-					-0-
04	420	N	286	-0-	-134	B	-0-	286	2			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

11	180	N	142	-0-	-38	B	-0-	142	3			N	-0-					-0-
12	186	N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-
01	186	N	163	-0-	-23	B	-0-	163	3			N	-0-					-0-
02	140	N	134	-0-	-6	B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
04	150	N	129	-0-	-21	B	-0-	129	2			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

11	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
12	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
01	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
02	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
04	180	N	153	-0-	-27	B	-0-	153	2			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

11	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
12	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
01	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
02	252	N	251	-0-	-1	B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
04	300	N	246	-0-	-54	B	-0-	246	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
12	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
01	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
02	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-
04	420	N	392	-0-	-28 B	-0-	392	2			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
12	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
01	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
02	308	N	305	-0-	-3 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
04	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	656	-0-	-4 B	-0-	656	3			N	-0-					-0-
12	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
01	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
02	616	N	590	-0-	-26 B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
04	690	N	596	-0-	-94 B	-0-	596	2			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
12	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
01	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	428	-0-	-22 B	-0-	428	3			N	-0-					-0-
12	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
01	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
02	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
04	450	N	385	-0-	-65 B	-0-	385	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
02	168	N	142	-0-	-26 B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
04	180	N	138	-0-	-42 B	-0-	138	2			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
01	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
02	168	N	154	-0-	-14 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
04	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
12	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
01	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
02	112	N	111	-0-	-1 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	489	-0-	-21 B	-0-	489	3			N	-0-					-0-
12	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
01	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					-0-
04	510	N	449	-0-	-61 B	-0-	449	2			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	252	N	219	-0-	-33 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
04	270	N	196	-0-	-74 B	-0-	196	2			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	209	-0-	-31 B	-0-	209	3			N	-0-					-0-
12	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
01	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
02	196	N	186	-0-	-10 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*04	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	B	-0-	200	3			N	-0-					-0-
12	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
01	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
02	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
*04	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

11	300	N	278	-0-	-22	B	-0-	278	3			N	-0-					-0-
12	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
01	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
02	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	305	-0-	-5	B	-0-	305	3			N	-0-					-0-
04	300	N	254	-0-	-46	B	-0-	254	2			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

11	210	N	195	-0-	-15	B	-0-	195	3			N	-0-					-0-
12	217	N	202	-0-	-15	B	-0-	202	3			N	-0-					-0-
01	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
02	196	N	160	-0-	-36	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	183	-0-	-34	B	-0-	183	3			N	-0-					-0-
04	180	N	153	-0-	-27	B	-0-	153	2			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

11	450	N	354	-0-	-96	B	-0-	354	3			N	-0-					-0-
12	465	N	359	-0-	-106	B	-0-	359	3			N	-0-					-0-
01	403	N	315	-0-	-88	B	-0-	315	3			N	-0-					-0-
02	336	N	299	-0-	-37	B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	339	-0-	-33	B	-0-	339	3			N	-0-					-0-
04	300	N	295	-0-	-5	B	-0-	295	2			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

11	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-
12	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
01	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
02	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
04	210	N	5	-0-	-205	B	-0-	5	2			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

11 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

11	510	N	323	-0-	-187 B	-0-	323	3			N	-0-					-0-
12	434	N	323	-0-	-111 B	-0-	323	3			N	-0-					-0-
01	341	N	265	-0-	-76 B	-0-	265	2			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
*04	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
12	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
*01	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
*02	56	N	44	-0-	-12 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
*04	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
01	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
*04	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			20	-0-	20 B	20	20	2			N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			20	-0-	20 B	20	20	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
12	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
01	31	N	-0-	-0-	31 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	62 B	-0-					N	-0-					-0-
*04	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

11	180	N	136	-0-	44 B	-0-	136	3			N	-0-					-0-
12	186	N	162	-0-	24 B	-0-	162	3			N	-0-					-0-
01	155	N	123	-0-	32 B	-0-	123	2			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
*04	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

11	180	N	151	-0-	29 B	-0-	151	3			N	-0-					-0-
12	186	N	183	-0-	3 B	-0-	183	3			N	-0-					-0-
01	155	N	136	-0-	19 B	-0-	136	3			N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
*04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

11	90	N	77	-0-	13 B	-0-	77	3			N	-0-					-0-
12	93	N	85	-0-	8 B	-0-	85	3			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
02	84	N	82	-0-	2 B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	70	-0-	23 B	-0-	70	2			N	-0-					-0-
*04	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

11	90	N	72	-0-	18 B	-0-	72	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	93	N	65	-0-	28 B	-0-	65	2			N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
*04	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	421	-0-	421 B	421	421	2			N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	109	-0-	-41 B	-0-	109	3			N	-0-					-0-
12	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
01	124	N	94	-0-	-30 B	-0-	94	2			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
*04	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
*04	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
*04	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
12	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
02	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
*04	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

11	150	N	119	-0-	-31 B	-0-	119	3			N	-0-					-0-
12	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
01	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

11	510	N	484	-0-	-26 B	-0-	484	3			N	-0-					-0-
12	527	N	489	-0-	-38 B	-0-	489	3			N	-0-					-0-
01	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
*04	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

11	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
12	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
02	112	N	109	-0-	-3 B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
04	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

11	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
12	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
04	150	N	122	-0-	-28 B	-0-	122	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

11	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
12	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
01	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*04	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*04	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
12	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
01	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
02	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
04	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	226	-0-	-44 B	-0-	226	3			N	-0-					-0-
12	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
01	217	N	174	-0-	-43 B	-0-	174	2			N	-0-					-0-
02	224	N	215	-0-	-9 B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
*04	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		421	-0-	421 B	421	421	2			N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	196	-0-	-44 B	-0-	196	3			N	-0-					-0-
12	248	N	195	-0-	-53 B	-0-	195	3			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
02	196	N	154	-0-	-42 B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
*04	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	421	-0-	421	B	421	421	2			N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

11	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
12	217	N	197	-0-	-20	B	-0-	197	3			N	-0-					-0-
01	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
02	196	N	116	-0-	-80	B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	124	-0-	-62	B	-0-	124	2			N	-0-					-0-
*04	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

11	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
12	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
01	155	N	116	-0-	-39	B	-0-	116	2			N	-0-					-0-
02	140	N	120	-0-	-20	B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	138	-0-	-17	B	-0-	138	2			N	-0-					-0-
*04	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

11	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-
12	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
01	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
02	196	N	167	-0-	-29	B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
*04	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

11	240	N	223	-0-	-17	B	-0-	223	3			N	-0-					-0-
12	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-
01	248	N	226	-0-	-22	B	-0-	226	2			N	-0-					-0-
02	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	223	-0-	-25	B	-0-	223	2			N	-0-					-0-
*04	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

11	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
12	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
01	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
*04	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
12	186	N	34	-0-	-152 B	-0-	34	3			N	-0-					-0-
01	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
*04	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	292	-0-	-68 B	-0-	292	3			N	-0-					-0-
12	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
01	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
*04	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		421	-0-	421 B	421	421	2			N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
12	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
01	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
02	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
*04	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
12	682	N	642	-0-	-40 B	-0-	642	3			N	-0-					-0-
01	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
02	588	N	-0-	-0-	-588 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	607	-0-	-44 B	-0-	607	2			N	-0-					-0-
*04	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		278	-0-	278 B	547	278	3			N	-0-					-0-
12	14B2 EXT		254	-0-	254 B	801	254	3			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	801					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	801					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 801																	
03	801	N	-0-	-0-	-801 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
12	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
01	403	N	356	-0-	-47 B	-0-	356	2			N	-0-					-0-
02	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
*04	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	421	-0-	421	B	421	421	2			N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	421	-0-	421	B	421	421	2			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
*04	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
12	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*04	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	537	-0-	-33 B	-0-	537	3			N	-0-					-0-
12	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
01	558	N	533	-0-	-25 B	-0-	533	2			N	-0-					-0-
02	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
*04	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
01	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	110	-0-	-76 B	-0-	110	2			N	-0-					-0-
*04	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
12	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
*04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
12	124	N	49	-0-	-75 B	-0-	49	3			N	-0-					-0-
01	124	N	30	-0-	-94 B	-0-	30	2			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
*04	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		421	-0-	421 B	421	421	2			N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	913	-0-	-47 B	-0-	913	3			N	-0-					-0-
12	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
01	930	N	905	-0-	-25 B	-0-	905	2			N	-0-					-0-
02	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	974	-0-	-18 B	-0-	974	2			N	-0-					-0-
*04	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		93	-0-	93 B	183	93	3			N	-0-					-0-
12	14B2 EXT		85	-0-	85 B	268	85	3			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	268					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	268					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 268																	
03		268 N	-0-	-0-	-268 B	-0-					N	-0-					-0-
04		0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

11		185 N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12		181 N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
01		186 N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02		168 N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		186 N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
*04		143 N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

11		1125 N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
12		1561 N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
01		1119 N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-
02		1416 N	1416	-0-	-0- B	-0-	1416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		1710 N	1710	-0-	-0- B	-0-	1710	2			N	-0-					-0-
*04		208 N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

11		360 N	308	-0-	-52 B	-0-	308	3			N	-0-					-0-
12		373 N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
01		384 N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
02		306 N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		372 N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
04		360 N	287	-0-	-73 B	-0-	287	2			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

11		240 N	193	-0-	-47 B	-0-	193	3			N	-0-					-0-
12		224 N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
01		230 N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
02		208 N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		239 N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
*04		214 N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

11		1020 N	958	-0-	-62 B	-0-	958	3			N	-0-					-0-
12		1023 N	1010	-0-	-13 B	-0-	1010	3			N	-0-					-0-
01		1023 N	993	-0-	-30 B	-0-	993	3			N	-0-					-0-
02		905 N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		1023 N	1022	-0-	-1 B	-0-	1022	3			N	-0-					-0-
*04		1122 N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
12	992	N	844	-0-	-148 B	-0-	844	3			N	-0-					-0-
01	930	N	872	-0-	-58 B	-0-	872	3			N	-0-					-0-
02	840	N	755	-0-	-85 B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	655	-0-	-182 B	-0-	655	3			N	-0-					-0-
04	840	N	696	-0-	-144 B	-0-	696	2			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
12	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
01	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
02	140	N	131	-0-	-9 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
*04	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	337	-0-	-83 B	-0-	337	3			N	-0-					-0-
12	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
01	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
04	360	N	311	-0-	-49 B	-0-	311	2			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
12	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
*04	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
12	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
01	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
*04	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	575	-0-	-85 B	-0-	575	3			N	-0-					52
12	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					52
01	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					52
02	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					52
03/01 BALANCING DATE STATUS -> -0-																	
03	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					52
*04	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					18

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	319	-0-	-11	B	-0-	319	3			N	-0-					-0-
12	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
01	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
02	308	N	305	-0-	-3	B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	353	-0-	-19	B	-0-	353	3			N	-0-					-0-
*04	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	509	-0-	-1	B	-0-	509	3			N	-0-					-0-
12	527	N	522	-0-	-5	B	-0-	522	3			N	-0-					-0-
01	527	N	515	-0-	-12	B	-0-	515	3			N	-0-					-0-
02	476	N	474	-0-	-2	B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	507	-0-	-20	B	-0-	507	3			N	-0-					-0-
*04	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1401	-0-	-69	B	-0-	1401	3			N	-0-					-0-
12	1581	N	1478	-0-	-103	B	-0-	1478	3			N	-0-					-0-
01	1643	N	1488	-0-	-155	B	-0-	1488	3			N	-0-					-0-
02	1385	N	1385	-0-	-0-	B	-0-	1385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1527	N	1527	-0-	-0-	B	-0-	1527	3			N	-0-					-0-
*04	1517	N	1517	-0-	-0-	B	-0-	1517	2			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	451	-0-	-29	B	-0-	451	3			N	-0-					-0-
12	527	N	486	-0-	-41	B	-0-	486	3			N	-0-					-0-
01	496	N	492	-0-	-4	B	-0-	492	3			N	-0-					-0-
02	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
*04	630	N	630	-0-	-0-	B	-0-	630	2			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	583	-0-	-77	B	-0-	583	3			N	-0-					-0-
12	682	N	679	-0-	-3	B	-0-	679	3			N	-0-					-0-
01	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
02	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	671	-0-	-11	B	-0-	671	3			N	-0-					-0-
*04	793	N	793	-0-	-0-	B	-0-	793	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	428	-0-	-22 B	-0-	428	3			N	-0-					-0-
12	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
01	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
*04	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	783	-0-	-57 B	-0-	783	3			N	-0-					-0-
12	899	N	805	-0-	-94 B	-0-	805	3			N	-0-					-0-
01	868	N	835	-0-	-33 B	-0-	835	3			N	-0-					-0-
02	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	803	-0-	-3 B	-0-	803	3			N	-0-					-0-
*04	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	400	-0-	-80 B	-0-	400	3			N	-0-					-0-
12	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
01	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
02	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
*04	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	370	-0-	-50 B	-0-	370	3			N	-0-					-0-
12	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
01	434	N	389	-0-	-45 B	-0-	389	3			N	-0-					-0-
02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
*04	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
12	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
01	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
*04	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	239	-0-	-31 B	-0-	239	3			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
*04	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	202	-0-	-38 B	-0-	202	3			N	-0-					-0-
12	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-
01	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
02	196	N	186	-0-	-10 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
*04	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	621	-0-	-129 B	-0-	621	3			N	-0-					-0-
12	713	N	689	-0-	-24 B	-0-	689	3			N	-0-					-0-
01	713	N	663	-0-	-50 B	-0-	663	3			N	-0-					-0-
02	588	N	572	-0-	-16 B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	625	-0-	-57 B	-0-	625	3			N	-0-					-0-
*04	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	314	-0-	-46 B	-0-	314	3			N	-0-					-0-
12	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
01	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
04	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	430	-0-	-80 B	-0-	430	3			N	-0-					-0-
12	496	N	469	-0-	-27 B	-0-	469	3			N	-0-					-0-
01	496	N	455	-0-	-41 B	-0-	455	3			N	-0-					-0-
02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
04	450	N	443	-0-	-7 B	-0-	443	2			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	499	-0-	-41 B	-0-	499	3			N	-0-					-0-
12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
01	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
02	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
*04	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	68	-0-	-22 B	-0-	68	3			N	-0-					-0-
12	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
01	93	N	66	-0-	-27 B	-0-	66	3			N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
*04	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	387	-0-	-33 B	-0-	387	3			N	-0-					-0-
12	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
01	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	413	-0-	-21 B	-0-	413	3			N	-0-					-0-
04	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	481	-0-	-29 B	-0-	481	3			N	-0-					-0-
12	527	N	490	-0-	-37 B	-0-	490	3			N	-0-					-0-
01	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
02	448	N	436	-0-	-12 B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
*04	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	527	-0-	-133 B	-0-	527	3			N	-0-					-0-
12	620	N	559	-0-	-61 B	-0-	559	3			N	-0-					-0-
01	620	N	578	-0-	-42 B	-0-	578	3			N	-0-					-0-
02	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
04	570	N	522	-0-	-48 B	-0-	522	2			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	525	-0-	-45 B	-0-	525	3			N	-0-					-0-
12	558	N	540	-0-	-18 B	-0-	540	3			N	-0-					-0-
01	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
02	504	N	489	-0-	-15 B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
*04	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-
12	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
01	372	N	315	-0-	-57 B	-0-	315	3			N	-0-					-0-
02	308	N	303	-0-	-5 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
*04	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
12	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
01	682	N	660	-0-	-22 B	-0-	660	3			N	-0-					-0-
02	616	N	600	-0-	-16 B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	654	-0-	-59 B	-0-	654	3			N	-0-					-0-
*04	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
01	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
04	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-
12	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
01	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
02	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
04	510	N	499	-0-	-11 B	-0-	499	2			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	401	-0-	-49 B	-0-	401	3			N	-0-					-0-
12	465	N	412	-0-	-53 B	-0-	412	3			N	-0-					-0-
01	465	N	437	-0-	-28 B	-0-	437	3			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
*04	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	530	-0-	-130 B	-0-	530	3			N	-0-					-0-
12	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
01	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
02	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-
04	600	N	4	-0-	-596 B	-0-	4	2			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	563	-0-	-97 B	-0-	563	3			N	-0-					-0-
12	682	N	650	-0-	-32 B	-0-	650	3			N	-0-					-0-
01	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
02	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	633	-0-	-18 B	-0-	633	3			N	-0-					-0-
*04	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
12	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
01	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	899	-0-	-31	B	-0-	899	3			N	-0-					-0-
12	961	N	925	-0-	-36	B	-0-	925	3			N	-0-					-0-
01	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
02	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	921	-0-	-9	B	-0-	921	3			N	-0-					-0-
*04	955	N	955	-0-	-0-	B	-0-	955	2			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

11	480	N	431	-0-	-49	B	-0-	431	3			N	-0-					-0-
12	496	N	461	-0-	-35	B	-0-	461	3			N	-0-					-0-
01	496	N	480	-0-	-16	B	-0-	480	3			N	-0-					-0-
02	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	455	-0-	-10	B	-0-	455	3			N	-0-					-0-
*04	503	N	503	-0-	-0-	B	-0-	503	2			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

11	270	N	262	-0-	-8	B	-0-	262	3			N	-0-					-0-
12	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-
01	310	N	264	-0-	-46	B	-0-	264	3			N	-0-					-0-
02	252	N	245	-0-	-7	B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	253	-0-	-26	B	-0-	253	3			N	-0-					-0-
*04	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	B	-0-	52	3	12	9	N	11					40
12	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					40
01	62	N	48	-0-	-14	B	-0-	48	3			N	-0-					40
02	56	N	37	-0-	-19	B	-0-	37	3			N	-0-					40
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	41	-0-	-21	B	-0-	41	3			N	-0-					40
*04	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					31

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	424	-0-	-26	B	-0-	424	3			N	-0-					-0-
12	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
01	465	N	460	-0-	-5	B	-0-	460	3			N	-0-					-0-
02	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	436	-0-	-29	B	-0-	436	3			N	-0-					-0-
04	450	N	437	-0-	-13	B	-0-	437	2			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	422	-0-	-28	B	-0-	422	3			N	-0-					-0-
12	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
01	496	N	453	-0-	-43	B	-0-	453	3			N	-0-					-0-
02	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
*04	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	303	-0-	-27	B	-0-	303	3			N	-0-					-0-
12	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
01	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
02	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	336	-0-	-5	B	-0-	336	3			N	-0-					-0-
*04	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12	B	-0-	258	3			N	-0-					-0-
12	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-
01	279	N	260	-0-	-19	B	-0-	260	3			N	-0-					-0-
02	252	N	232	-0-	-20	B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	264	-0-	-15	B	-0-	264	3			N	-0-					-0-
*04	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-
12	310	N	272	-0-	-38	B	-0-	272	3			N	-0-					-0-
01	310	N	288	-0-	-22	B	-0-	288	3			N	-0-					-0-
02	252	N	250	-0-	-2	B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-
*04	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
12	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
01	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	548	-0-	-52 B	-0-	548	3			N	-0-					-0-
12	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
01	589	N	577	-0-	-12 B	-0-	577	3			N	-0-					-0-
02	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	555	-0-	-3 B	-0-	555	3			N	-0-					-0-
*04	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	476	-0-	-4 B	-0-	476	3			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
01	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
02	448	N	429	-0-	-19 B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
04	480	N	418	-0-	-62 B	-0-	418	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
12	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
04	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	431	-0-	-49 B	-0-	431	3			N	-0-					-0-
12	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
01	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
02	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*04	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	786	-0-	-84 B	-0-	786	3			N	-0-					-0-
12	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
01	868	N	849	-0-	-19 B	-0-	849	3			N	-0-					-0-
02	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	820	-0-	-17 B	-0-	820	3			N	-0-					-0-
04	810	N	805	-0-	-5 B	-0-	805	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
12	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
01	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
02	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	71	-0-	-22	B	-0-	71	3			N	-0-					-0-
*04	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	485	-0-	-25	B	-0-	485	3			N	-0-					-0-
12	527	N	509	-0-	-18	B	-0-	509	3			N	-0-					-0-
01	527	N	517	-0-	-10	B	-0-	517	3			N	-0-					-0-
02	448	N	440	-0-	-8	B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
*04	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	412	-0-	-38	B	-0-	412	3			N	-0-					-0-
12	465	N	449	-0-	-16	B	-0-	449	3			N	-0-					-0-
01	465	N	449	-0-	-16	B	-0-	449	3			N	-0-					-0-
02	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
*04	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	494	-0-	-76	B	-0-	494	3			N	-0-					-0-
12	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
01	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
02	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
*04	545	N	545	-0-	-0-	B	-0-	545	2			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	B	-0-	146	3			N	-0-					-0-
12	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-
01	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
02	140	N	139	-0-	-1	B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
04	150	N	145	-0-	-5	B	-0-	145	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	392	-0-	-58 B	-0-	392	3			N	-0-					-0-
12	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
01	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
02	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
04	420	N	418	-0-	-2 B	-0-	418	2			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	327	-0-	-63 B	-0-	327	3			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
*04	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
04	150	N	109	-0-	-41 B	-0-	109	2			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
02	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*04	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
12	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
01	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
02	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
*04	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	127	-0-	-23 B	-0-	127	3			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
12	217	N	166	-0-	-51 B	-0-	166	3			N	-0-					-0-
01	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
02	196	N	112	-0-	-84 B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
04	150	N	121	-0-	-29 B	-0-	121	2			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
02	56	N	54	-0-	-2 B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
01	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
02	112	N	79	-0-	-33 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
04	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	387	-0-	-33 B	-0-	387	3			N	-0-					-0-
12	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
01	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
02	364	N	350	-0-	-14 B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-
04	420	N	386	-0-	-34 B	-0-	386	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1164	-0-	-6	B	-0-	1164	3			N	-0-					-0-
12	1209	N	1188	-0-	-21	B	-0-	1188	3			N	-0-					-0-
01	1302	N	1180	-0-	-122	B	-0-	1180	3			N	-0-					-0-
02	1092	N	1069	-0-	-23	B	-0-	1069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-
*04	1199	N	1199	-0-	-0-	B	-0-	1199	2			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	472	-0-	-68	B	-0-	472	3			N	-0-					-0-
12	527	N	481	-0-	-46	B	-0-	481	3			N	-0-					-0-
01	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
02	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
04	540	N	493	-0-	-47	B	-0-	493	2			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	680	-0-	-160	B	-0-	680	3			N	-0-					-0-
12	775	N	659	-0-	-116	B	-0-	659	3			N	-0-					-0-
01	806	N	712	-0-	-94	B	-0-	712	3			N	-0-					-0-
02	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
*04	702	N	702	-0-	-0-	B	-0-	702	2			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 06/20/2018 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1562	-0-	-58	B	-0-	1562	3			N	-0-					-0-
12	1674	N	1656	-0-	-18	B	-0-	1656	3			N	-0-					-0-
01	1674	N	1671	-0-	-3	B	-0-	1671	3			N	-0-					-0-
02	1456	N	1428	-0-	-28	B	-0-	1428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1510	-0-	-133	B	-0-	1510	3			N	-0-					-0-
04	1620	N	1594	-0-	-26	B	-0-	1594	2			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 06/20/2018 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1166	N	1166	-0-	-0-	B	-0-	1166	3			N	-0-					-0-
12	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
01	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
02	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-
*04	1028	N	1028	-0-	-0-	B	-0-	1028	2			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	545	-0-	-55	B	-0-	545	3			N	-0-					-0-
12	589	N	551	-0-	-38	B	-0-	551	3			N	-0-					-0-
01	589	N	543	-0-	-46	B	-0-	543	3			N	-0-					-0-
02	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
*04	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	686	-0-	-4	B	-0-	686	3			N	-0-					-0-
12	713	N	658	-0-	-55	B	-0-	658	3			N	-0-					-0-
01	713	N	697	-0-	-16	B	-0-	697	3			N	-0-					-0-
02	644	N	613	-0-	-31	B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
*04	690	N	690	-0-	-0-	B	-0-	690	2			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	462	-0-	-18	B	-0-	462	3			N	-0-					-0-
12	496	N	469	-0-	-27	B	-0-	469	3			N	-0-					-0-
01	496	N	489	-0-	-7	B	-0-	489	3			N	-0-					-0-
02	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
04	480	N	477	-0-	-3	B	-0-	477	2			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 07/20/2018 TOTAL DEPTH 2308 PERF. 2172 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	473	-0-	-187	B	-0-	473	3			N	-0-					-0-
12	558	N	455	-0-	-103	B	-0-	455	3			N	-0-					-0-
01	527	N	508	-0-	-19	B	-0-	508	3			N	-0-					-0-
02	448	N	419	-0-	-29	B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	450	-0-	-15	B	-0-	450	3			N	-0-					-0-
04	480	N	464	-0-	-16	B	-0-	464	2			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
12	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
01	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
02	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
*04	556	N	556	-0-	-0-	B	-0-	556	2			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	80	-0-	-40	B	-0-	80	3			N	-0-					-0-
12	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	15	-0-	-16	B	-0-	15	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	15	N	5	-0-	-10	B	-0-	5	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	5	-0-	-10 B	-0-	5	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
12	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
01	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
02	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
*04	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
12	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
01	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
02	308	N	289	-0-	-19 B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
04	330	N	328	-0-	-2 B	-0-	328	2			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	662	-0-	-28 B	-0-	662	3			N	-0-					-0-
12	713	N	690	-0-	-23 B	-0-	690	3			N	-0-					-0-
01	744	N	716	-0-	-28 B	-0-	716	3			N	-0-					-0-
02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
*04	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	411	-0-	-69 B	-0-	411	3			N	-0-					-0-
12	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
01	496	N	463	-0-	-33 B	-0-	463	3			N	-0-					-0-
02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
04	450	N	439	-0-	-11 B	-0-	439	2			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 06/20/2018 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
12	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
01	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
02	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
*04	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	902	-0-	-28 B	-0-	902	3			N	-0-					-0-
12	992	N	901	-0-	-91 B	-0-	901	3			N	-0-					-0-
01	992	N	931	-0-	-61 B	-0-	931	3			N	-0-					-0-
02	840	N	836	-0-	-4 B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
*04	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
12	558	N	523	-0-	-35 B	-0-	523	3			N	-0-					-0-
01	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
*04	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 07/26/2018 TOTAL DEPTH 2562 PERF. 2428 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	974	-0-	-466 B	-0-	974	3			N	-0-					-0-
12	1488	N	894	-0-	-594 B	-0-	894	3			N	-0-					-0-
01	1271	N	766	-0-	-505 B	-0-	766	3			N	-0-					-0-
02	896	N	432	-0-	-464 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	669	-0-	-230 B	-0-	669	3			N	-0-					-0-
04	750	N	549	-0-	-201 B	-0-	549	2			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
12	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
01	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
02	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
04	570	N	545	-0-	-25 B	-0-	545	2			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-
12	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
01	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
02	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
*04	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
12	403	N	360	-0-	-43 B	-0-	360	3			N	-0-					-0-
01	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
02	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
*04	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 05/21/2018 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1568	-0-	-322 B	-0-	1568	3			N	-0-					-0-
12	1829	N	1410	-0-	-419 B	-0-	1410	3			N	-0-					-0-
01	1736	N	1609	-0-	-127 B	-0-	1609	3			N	-0-					-0-
02	1456	N	1389	-0-	-67 B	-0-	1389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
04	1560	N	1340	-0-	-220 B	-0-	1340	2			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	501	-0-	-39 B	-0-	501	3			N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
01	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
02	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
04	540	N	511	-0-	-29 B	-0-	511	2			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
01	527	N	511	-0-	-16 B	-0-	511	3			N	-0-					-0-
02	476	N	471	-0-	-5 B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
*04	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 05/22/2018 TOTAL DEPTH 2548 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1430	-0-	-220 B	-0-	1430	3			N	-0-					-0-
12	1643	N	1378	-0-	-265 B	-0-	1378	3			N	-0-					-0-
01	1581	N	1407	-0-	-174 B	-0-	1407	3			N	-0-					-0-
02	1344	N	1210	-0-	-134 B	-0-	1210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1282	-0-	-82 B	-0-	1282	3			N	-0-					-0-
04	1350	N	1285	-0-	-65 B	-0-	1285	2			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
12	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
01	713	N	639	-0-	-74 B	-0-	639	3			N	-0-					-0-
02	644	N	631	-0-	-13 B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	667	-0-	-46 B	-0-	667	3			N	-0-					-0-
*04	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
*04	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	525	-0-	-105 B	-0-	525	3			N	-0-					-0-
12	558	N	491	-0-	-67 B	-0-	491	3			N	-0-					-0-
01	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
02	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
*04	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-
12	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
01	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-
02	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
*04	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	527	-0-	-13 B	-0-	527	3			N	-0-					-0-
12	558	N	509	-0-	-49 B	-0-	509	3			N	-0-					-0-
01	558	N	540	-0-	-18 B	-0-	540	3			N	-0-					-0-
02	504	N	487	-0-	-17 B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
*04	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*04	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	740	-0-	-10 B	-0-	740	3			N	-0-					-0-
12	775	N	701	-0-	-74 B	-0-	701	3			N	-0-					-0-
01	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
02	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	646	-0-	-67 B	-0-	646	3			N	-0-					-0-
*04	819	N	819	-0-	-0- B	-0-	819	2			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	864	-0-	-96 B	-0-	864	3			N	-0-					-0-
12	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
01	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	909	-0-	-114 B	-0-	909	3			N	-0-					-0-
*04	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	849	-0-	-81 B	-0-	849	3			N	-0-					-0-
12	899	N	844	-0-	-55 B	-0-	844	3			N	-0-					-0-
01	930	N	918	-0-	-12 B	-0-	918	3			N	-0-					-0-
02	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
*04	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-
12	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-
01	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
02	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
*04	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
12	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
01	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
02	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
04	510	N	500	-0-	-10 B	-0-	500	2			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		685	-0-	685 B	8234	685	3			N	-0-					-0-
12	9002	R	768	-0-	-8234 B	-0-	768	3			N	-0-					-0-
01	615	R	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
02	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	554	-0-	-16 B	-0-	554	3			N	-0-					-0-
12	620	N	511	-0-	-109 B	-0-	511	3			N	-0-					-0-
01	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
*04	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
12	899	N	847	-0-	-52 B	-0-	847	3			N	-0-					-0-
01	806	N	678	-0-	-128 B	-0-	678	3			N	-0-					-0-
02	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
04	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		342	-0-	342	B	4115	342	3			N	-0-					-0-
12	4499	R	384	-0-	-4115	B	-0-	384	3			N	-0-					-0-
01	307	R	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
02	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

11	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
12	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
01	961	N	880	-0-	-81	B	-0-	880	3			N	-0-					-0-
02	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
04	840	N	-0-	-0-	-840	B	-0-					N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

11	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
12	434	N	424	-0-	-10	B	-0-	424	3			N	-0-					-0-
01	403	N	339	-0-	-64	B	-0-	339	3			N	-0-					-0-
02	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

11	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
12	403	N	345	-0-	-58	B	-0-	345	3			N	-0-					-0-
01	403	N	380	-0-	-23	B	-0-	380	3			N	-0-					-0-
02	364	N	347	-0-	-17	B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
*04	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

11	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
12	341	N	318	-0-	-23	B	-0-	318	3			N	-0-					-0-
01	310	N	254	-0-	-56	B	-0-	254	3			N	-0-					-0-
02	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

11	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
12	341	N	323	-0-	-18	B	-0-	323	3			N	-0-					-0-
01	341	N	334	-0-	-7	B	-0-	334	3			N	-0-					-0-
02	308	N	299	-0-	-9	B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
04	330	N	319	-0-	-11	B	-0-	319	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	168	N	161	-0-	-7 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	425	-0-	-55 B	-0-	425	3			N	-0-					97
12	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					97
01	474	N	474	-0-	-0- B	-0-	468	3	6	9	N	5					102
02	392	N	390	-0-	-2 B	-0-	390	3			N	-0-					102
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					102
04	450	N	419	-0-	-31 B	-0-	418	2	1	9	N	1					101

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/20/2018 TOTAL DEPTH 2617 PERF. 2391 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
12	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
01	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
02	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
*04	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
12	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
01	744	N	673	-0-	-71 B	-0-	673	3			N	-0-					-0-
02	644	N	596	-0-	-48 B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	647	-0-	-35 B	-0-	647	3			N	-0-					-0-
04	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-
12	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
01	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
02	336	N	333	-0-	-3 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
*04	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	386	-0-	-4 B	-0-	386	3			N	-0-					-0-
12	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
01	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
02	364	N	344	-0-	-20 B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
04	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
12	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-
01	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
02	364	N	353	-0-	-11 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-
*04	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
12	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
01	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-
02	504	N	487	-0-	-17 B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
04	540	N	515	-0-	-25 B	-0-	515	2			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
12	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
01	713	N	661	-0-	-52 B	-0-	661	3			N	-0-					-0-
02	644	N	580	-0-	-64 B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	653	-0-	-122 B	-0-	653	3			N	-0-					-0-
*04	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	784	-0-	-26 B	-0-	784	3			N	-0-					-0-
12	868	N	737	-0-	-131 B	-0-	737	3			N	-0-					-0-
01	806	N	781	-0-	-25 B	-0-	781	3			N	-0-					-0-
02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
*04	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	520	-0-	-50 B	-0-	520	3			N	-0-					-0-
12	589	N	577	-0-	-12 B	-0-	577	3			N	-0-					-0-
01	496	N	407	-0-	-89 B	-0-	407	3			N	-0-					-0-
02	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	464	-0-	-125 B	-0-	464	3			N	-0-					-0-
*04	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
12	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
01	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
02	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
04	510	N	500	-0-	-10 B	-0-	500	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
12	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
01	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
02	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
*04	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
12	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
01	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
02	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
04	510	N	479	-0-	-31	B	-0-	479	2			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-
12	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
01	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
02	28	N	20	-0-	-8	B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
*04	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1095	-0-	-75	B	-0-	1095	3			N	-0-					-0-
12	1085	N	1060	-0-	-25	B	-0-	1060	3			N	-0-					-0-
01	1175	N	1175	-0-	-0-	B	-0-	1175	3			N	-0-					-0-
02	1036	N	1024	-0-	-12	B	-0-	1024	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1151	N	1151	-0-	-0-	B	-0-	1151	3			N	-0-					-0-
04	1140	N	1092	-0-	-48	B	-0-	1092	2			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1047	-0-	-3	B	-0-	1047	3			N	-0-					-0-
12	1085	N	1080	-0-	-5	B	-0-	1080	3			N	-0-					-0-
01	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
02	980	N	971	-0-	-9	B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-
*04	1153	N	1153	-0-	-0-	B	-0-	1153	2			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
12	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
01	186	N	160	-0-	-26	B	-0-	160	3			N	-0-					-0-
02	168	N	142	-0-	-26	B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
*04	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
12	1085	N	979	-0-	-106 B	-0-	979	3			N	-0-					-0-
01	1116	N	1044	-0-	-72 B	-0-	1044	3			N	-0-					-0-
02	1008	N	1006	-0-	-2 B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	967	-0-	-25 B	-0-	967	3			N	-0-					-0-
*04	1161	N	1161	-0-	-0- B	-0-	1161	2			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	499	-0-	-11 B	-0-	499	3			N	-0-					-0-
12	527	N	504	-0-	-23 B	-0-	504	3			N	-0-					-0-
01	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
02	476	N	462	-0-	-14 B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
*04	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	796	-0-	-14 B	-0-	796	3			N	-0-					-0-
12	837	N	824	-0-	-13 B	-0-	824	3			N	-0-					-0-
01	837	N	773	-0-	-64 B	-0-	773	3			N	-0-					-0-
02	756	N	698	-0-	-58 B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	743	-0-	-94 B	-0-	743	3			N	-0-					-0-
*04	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
12	1240	N	1100	-0-	-140 B	-0-	1100	3			N	-0-					-0-
01	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
02	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
*04	1133	N	1133	-0-	-0- B	-0-	1133	2			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1045	-0-	-35 B	-0-	1045	3			N	-0-					-0-
12	1209	N	1100	-0-	-109 B	-0-	1100	3			N	-0-					-0-
01	1147	N	1143	-0-	-4 B	-0-	1143	3			N	-0-					-0-
02	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
*04	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					81
12	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					81
01	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					81
02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					81
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	424	3	13	9	N	12					93
*04	451	N	451	-0-	-0- B	-0-	437	2	14	9	N	13					93

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
12	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
01	744	N	727	-0-	-17	B	-0-	727	3			N	-0-					-0-
02	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	738	-0-	-6	B	-0-	738	3			N	-0-					-0-
*04	740	N	740	-0-	-0-	B	-0-	740	2			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
12	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
01	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
02	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	335	-0-	-6	B	-0-	335	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	485	-0-	-55	B	-0-	485	3			N	-0-					-0-
12	527	N	485	-0-	-42	B	-0-	485	3			N	-0-					-0-
01	527	N	510	-0-	-17	B	-0-	510	3			N	-0-					-0-
02	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
*04	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	477	-0-	-33	B	-0-	477	3			N	-0-					-0-
12	527	N	485	-0-	-42	B	-0-	485	3			N	-0-					-0-
01	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
02	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	469	-0-	-27	B	-0-	469	3			N	-0-					-0-
*04	580	N	580	-0-	-0-	B	-0-	580	2			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	114	-0-	-36	B	-0-	114	3			N	-0-					-0-
12	124	N	79	-0-	-45	B	-0-	79	3			N	-0-					-0-
01	124	N	67	-0-	-57	B	-0-	67	3			N	-0-					-0-
02	112	N	71	-0-	-41	B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	69	-0-	-24	B	-0-	69	3			N	-0-					-0-
*04	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
12	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
01	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
02	364	N	349	-0-	-15	B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
*04	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	740	-0-	-40 B	-0-	740	3			N	-0-					-0-
12	837	N	739	-0-	-98 B	-0-	739	3			N	-0-					-0-
01	837	N	752	-0-	-85 B	-0-	752	3			N	-0-					-0-
02	700	N	570	-0-	-130 B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	583	-0-	-161 B	-0-	583	3			N	-0-					-0-
04	720	N	599	-0-	-121 B	-0-	599	2			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 05/20/2018 TOTAL DEPTH 2650 PERF. 2461 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	587	-0-	-73 B	-0-	587	3			N	-0-					-0-
12	651	N	591	-0-	-60 B	-0-	591	3			N	-0-					-0-
01	620	N	532	-0-	-88 B	-0-	532	3			N	-0-					-0-
02	560	N	455	-0-	-105 B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	551	-0-	-38 B	-0-	551	3			N	-0-					-0-
*04	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	475	-0-	-5 B	-0-	475	3			N	-0-					-0-
12	465	N	454	-0-	-11 B	-0-	454	3			N	-0-					-0-
01	496	N	460	-0-	-36 B	-0-	460	3			N	-0-					-0-
02	448	N	425	-0-	-23 B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
*04	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	206	-0-	-64 B	-0-	206	3			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
*04	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	202	-0-	-68 B	-0-	202	3			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
01	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
04	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-
12	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-
01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
02	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*04	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	609	-0-	-21 B	-0-	609	3			N	-0-					-0-
12	620	N	580	-0-	-40 B	-0-	580	3			N	-0-					-0-
01	620	N	615	-0-	-5 B	-0-	615	3			N	-0-					-0-
02	560	N	-0-	-0-	-560 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
*04	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
12	248	N	184	-0-	-64 B	-0-	184	3			N	-0-					-0-
01	248	N	212	-0-	-36 B	-0-	212	3			N	-0-					-0-
02	196	N	187	-0-	-9 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*04	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
01	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
02	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
*04	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	444	-0-	-66 B	-0-	444	3			N	-0-					-0-
12	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
01	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
02	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
04	480	N	474	-0-	-6 B	-0-	474	2			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	461	-0-	-79 B	-0-	461	3			N	-0-					-0-
12	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
01	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
*04	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
12	682	N	668	-0-	-14 B	-0-	668	3			N	-0-					-0-
01	713	N	673	-0-	-40 B	-0-	673	3			N	-0-					-0-
02	644	N	591	-0-	-53 B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	595	-0-	-87 B	-0-	595	3			N	-0-					-0-
*04	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	546	-0-	-24 B	-0-	546	3			N	-0-					-0-
12	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
01	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
02	504	N	477	-0-	-27 B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
04	540	N	523	-0-	-17 B	-0-	523	2			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	455	-0-	-145 B	-0-	455	3			N	-0-					-0-
12	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-
01	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
02	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
*04	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-
12	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
01	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
02	336	N	324	-0-	-12 B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
*04	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	598	-0-	-32 B	-0-	598	3			N	-0-					-0-
12	651	N	585	-0-	-66 B	-0-	585	3			N	-0-					-0-
01	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
02	560	N	553	-0-	-7 B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
04	630	N	616	-0-	-14 B	-0-	616	2			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
01	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
02	140	N	117	-0-	-23 B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*04	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	247	N	247	-0-	-0-	B	-0-	247	3		N	-0-			-0-
12	262	N	262	-0-	-0-	B	-0-	262	3		N	-0-			-0-
01	264	N	264	-0-	-0-	B	-0-	264	3		N	-0-			-0-
02	239	N	239	-0-	-0-	B	-0-	239	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	265	N	265	-0-	-0-	B	-0-	265	3		N	-0-			-0-
04	270	N	267	-0-	-3	B	-0-	267	2		N	-0-			-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	N	688	-0-	-2	B	-0-	688	3		N	-0-			-0-
12	713	N	693	-0-	-20	B	-0-	693	3		N	-0-			-0-
01	713	N	683	-0-	-30	B	-0-	683	3		N	-0-			-0-
02	644	N	611	-0-	-33	B	-0-	611	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	682	N	674	-0-	-8	B	-0-	674	3		N	-0-			-0-
*04	681	N	681	-0-	-0-	B	-0-	681	2		N	-0-			-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	516	-0-	-54	B	-0-	516	3		N	-0-			-0-
12	589	N	486	-0-	-103	B	-0-	486	3		N	-0-			-0-
01	558	N	550	-0-	-8	B	-0-	550	3		N	-0-			-0-
02	486	N	486	-0-	-0-	B	-0-	486	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	528	N	528	-0-	-0-	B	-0-	528	3		N	-0-			-0-
*04	552	N	552	-0-	-0-	B	-0-	552	2		N	-0-			-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	361	-0-	-59	B	-0-	361	3		N	-0-			-0-
12	406	N	406	-0-	-0-	B	-0-	406	3		N	-0-			-0-
01	409	N	409	-0-	-0-	B	-0-	409	3		N	-0-			-0-
02	373	N	373	-0-	-0-	B	-0-	373	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	411	N	411	-0-	-0-	B	-0-	411	3		N	-0-			-0-
*04	413	N	413	-0-	-0-	B	-0-	413	2		N	-0-			-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	370	-0-	-50	B	-0-	370	3		N	-0-			-0-
12	403	N	373	-0-	-30	B	-0-	373	3		N	-0-			-0-
01	403	N	397	-0-	-6	B	-0-	397	3		N	-0-			-0-
02	360	N	360	-0-	-0-	B	-0-	360	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	398	N	398	-0-	-0-	B	-0-	398	3		N	-0-			-0-
04	390	N	390	-0-	-0-	B	-0-	390	2		N	-0-			-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	484	N	484	-0-	-0-	B	-0-	484	3		N	-0-			-0-
12	527	N	483	-0-	-44	B	-0-	483	3		N	-0-			-0-
01	513	N	513	-0-	-0-	B	-0-	513	3		N	-0-			-0-
02	488	N	488	-0-	-0-	B	-0-	488	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	506	N	506	-0-	-0-	B	-0-	506	3		N	-0-			-0-
*04	530	N	530	-0-	-0-	B	-0-	530	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1100	-0-	-130 B	-0-	1100	3			N	-0-					-0-
12	1209	N	1155	-0-	-54 B	-0-	1155	3			N	-0-					-0-
01	1209	N	1182	-0-	-27 B	-0-	1182	3			N	-0-					-0-
02	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
*04	1389	N	1389	-0-	-0- B	-0-	1389	2			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
12	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
01	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
*04	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	282	-0-	-108 B	-0-	282	3			N	-0-					-0-
12	372	N	310	-0-	-62 B	-0-	310	3			N	-0-					-0-
01	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
12	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
01	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
02	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
*04	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	487	-0-	-113 B	-0-	487	3			N	-0-					-0-
12	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
01	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
02	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
04	600	N	559	-0-	-41 B	-0-	559	2			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	281	-0-	-49 B	-0-	281	3			N	-0-					-0-
12	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
01	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
*04	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
01	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
*04	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	655	-0-	-65 B	-0-	655	3			N	-0-					-0-
12	744	N	622	-0-	-122 B	-0-	622	3			N	-0-					-0-
01	744	N	675	-0-	-69 B	-0-	675	3			N	-0-					-0-
02	616	N	615	-0-	-1 B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
*04	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	385	-0-	-95 B	-0-	385	3			N	-0-					-0-
12	465	N	365	-0-	-100 B	-0-	365	3			N	-0-					-0-
01	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
02	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
*04	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
12	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-
01	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
*04	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
12	744	N	657	-0-	-87 B	-0-	657	3			N	-0-					-0-
01	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
02	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
*04	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	949	-0-	-11 B	-0-	949	3			N	-0-					35
12	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					35
01	1085	N	970	-0-	-115 B	-0-	970	3			N	-0-					35
02	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	
03	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					35
*04	1208	N	1208	-0-	-0- B	-0-	1208	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
12	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
01	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
02	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
*04	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	904	-0-	-146 B	-0-	904	3			N	-0-					-0-
12	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
01	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
02	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
*04	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 07/26/2018 TOTAL DEPTH 2972 PERF. 2436 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2861	-0-	-19 B	-0-	2861	3			N	-0-					-0-
12	3317	N	2883	-0-	-434 B	-0-	2883	3			N	-0-					-0-
01	3224	N	2881	-0-	-343 B	-0-	2881	3			N	-0-					-0-
02	2728	N	2728	-0-	-0- B	-0-	2728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2811	-0-	-72 B	-0-	2811	3			N	-0-					-0-
*04	2984	N	2984	-0-	-0- B	-0-	2984	2			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
12	868	N	850	-0-	-18 B	-0-	850	3			N	-0-					-0-
01	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
02	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
*04	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
12	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
01	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
02	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
*04	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
12	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
01	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
02	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
*04	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
12	744	N	705	-0-	-39 B	-0-	705	3			N	-0-					-0-
01	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
02	672	N	664	-0-	-8 B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
*04	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
02	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
12	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
02	56	N	34	-0-	-22 B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
*04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
01	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
02	196	N	170	-0-	-26 B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
*04	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
01	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
02	196	N	132	-0-	-64 B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
04	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
*04	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
01	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	231	-0-	-48 B	-0-	231	2			N	-0-					-0-
*04	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	6	-0-	-9 B	-0-	6	2			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
01	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
02	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
12	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
01	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
02	420	N	326	-0-	-94 B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	354	-0-	-80 B	-0-	354	2			N	-0-					-0-
*04	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
12	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
01	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
02	308	N	271	-0-	-37 B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	302	-0-	-39 B	-0-	302	2			N	-0-					-0-
*04	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
12	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
01	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
02	224	N	155	-0-	-69 B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
01	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
02	168	N	102	-0-	-66 B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-
*04	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
12	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
01	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
02	224	N	198	-0-	-26	B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	208	-0-	-40	B	-0-	208	2			N	-0-					-0-
04	210	N	199	-0-	-11	B	-0-	199	2			N	-0-					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
12	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-
01	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
02	196	N	112	-0-	-84	B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	122	-0-	-95	B	-0-	122	2			N	-0-					-0-
04	180	N	131	-0-	-49	B	-0-	131	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	889	N	889	-0-	-0-	B	-0-	889	2			N	-0-					-0-
12	844	N	844	-0-	-0-	B	-0-	844	2			N	-0-					-0-
01	739	N	739	-0-	-0-	B	-0-	739	2			N	-0-					-0-
02	756	N	592	-0-	-164	B	-0-	592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	710	N	685	-0-	-25	B	-0-	685	2			N	-0-					-0-
*04	739	N	739	-0-	-0-	B	-0-	739	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8	N	1	-0-	-7	B	-0-	1	2			N	-0-					-0-
*04	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
12	217	N	210	-0-	-7	B	-0-	210	2			N	-0-					-0-
01	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
02	196	N	162	-0-	-34	B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	174	-0-	-43	B	-0-	174	2			N	-0-					-0-
04	210	N	183	-0-	-27	B	-0-	183	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
12	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
01	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
02	280	N	202	-0-	-78	B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	239	-0-	-71	B	-0-	239	2			N	-0-					-0-
04	270	N	259	-0-	-11	B	-0-	259	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
01	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
02	168	N	128	-0-	-40 B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
*04	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
02	336	N	291	-0-	-45 B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-
04	330	N	292	-0-	-38 B	-0-	292	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
12	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
01	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
02	448	N	399	-0-	-49 B	-0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	424	-0-	-103 B	-0-	424	2			N	-0-					-0-
*04	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
02	224	N	170	-0-	-54 B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	179	-0-	-69 B	-0-	179	2			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
01	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
02	364	N	296	-0-	-68 B	-0-	296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
*04	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*04	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	8	-0-	-22	B	-0-	8	2			N	-0-					-0-
12	31	N	3	-0-	-28	B	-0-	3	2			N	-0-					-0-
01	9	N	2	-0-	-7	B	-0-	2	2			N	-0-					-0-
02	8	N	5	-0-	-3	B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
*04	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
12	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
01	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
02	140	N	104	-0-	-36	B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	125	-0-	-30	B	-0-	125	2			N	-0-					-0-
04	150	N	137	-0-	-13	B	-0-	137	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
12	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
01	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
02	336	N	240	-0-	-96	B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	259	-0-	-82	B	-0-	259	2			N	-0-					-0-
*04	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
01	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
02	196	N	121	-0-	-75	B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	132	-0-	-85	B	-0-	132	2			N	-0-					-0-
*04	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
12	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
01	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
02	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	347	N	347	-0-	-0-	B	-0-	347	2			N	-0-					-0-
04	240	N	210	-0-	-30	B	-0-	210	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-
12	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
01	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
02	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	246	-0-	-33	B	-0-	246	2			N	-0-					-0-
04	270	N	242	-0-	-28	B	-0-	242	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
12	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
02	280	N	237	-0-	-43 B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	248	-0-	-31 B	-0-	248	2			N	-0-					-0-
04	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
01	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
02	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
12	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
02	196	N	169	-0-	-27 B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
04	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
*04	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
12	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
01	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
02	84	N	42	-0-	-42 B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
*04	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
01	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
02	224	N	173	-0-	-51 B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
12	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
01	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
02	392	N	315	-0-	-77 B	-0-	315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	323	-0-	-80 B	-0-	323	2			N	-0-					-0-
*04	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
02	196	N	155	-0-	-41 B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	168	-0-	-49 B	-0-	168	2			N	-0-					-0-
*04	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
01	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
02	168	N	137	-0-	-31 B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	148	-0-	-38 B	-0-	148	2			N	-0-					-0-
*04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	342	-0-	-48 B	-0-	342	2			N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
01	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
02	308	N	248	-0-	-60 B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
04	240	N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
12	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
01	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
02	784	N	682	-0-	-102 B	-0-	682	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
*04	819	N	819	-0-	-0- B	-0-	819	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
01	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
02	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
04	150	N	122	-0-	-28 B	-0-	122	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-		-0-	B	-0-	89	2			N	-0-				-0-
12	95	N	95	-0-		-0-	B	-0-	95	2			N	-0-				-0-
01	93	N	79	-0-		-14	B	-0-	79	2			N	-0-				-0-
02	84	N	70	-0-		-14	B	-0-	70	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	87	-0-		-6	B	-0-	87	2			N	-0-				-0-
04	90	N	80	-0-		-10	B	-0-	80	2			N	-0-				-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	145	-0-		-5	B	-0-	145	2			N	-0-				-0-
12	155	N	117	-0-		-38	B	-0-	117	2			N	-0-				-0-
01	155	N	74	-0-		-81	B	-0-	74	2			N	-0-				-0-
02	140	N	43	-0-		-97	B	-0-	43	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	26	-0-		-98	B	-0-	26	2			N	-0-				-0-
04	60	N	34	-0-		-26	B	-0-	34	2			N	-0-				-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
12	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
01	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
02	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
04	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
12	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
01	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
02	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
04	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
12	DELQ PR		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
01	DELQ PR		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
02	DELQ PR		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
04	DELQ PR		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

STINE-HAWKINS 821850
HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	981	N	981	-0-		-0-	B	-0-	981	2			N	-0-				-0-
12	1116	N	876	-0-		-240	B	-0-	876	2			N	-0-				-0-
01	1085	N	776	-0-		-309	B	-0-	776	2			N	-0-				-0-
02	924	N	715	-0-		-209	B	-0-	715	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	809	-0-		-59	B	-0-	809	2			N	-0-				-0-
*04	800	N	800	-0-		-0-	B	-0-	800	2			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
STINE-HAWKINS //CONT.// 821850
HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
04	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	196	-0-	-14 B	-0-	196	2			N	-0-					-0-
12	279	N	182	-0-	-97 B	-0-	182	2			N	-0-					-0-
01	248	N	65	-0-	-183 B	-0-	65	2			N	-0-					-0-
02	196	N	36	-0-	-160 B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	31	-0-	-155 B	-0-	31	2			N	-0-					-0-
04	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
02	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
04	60	N	20	-0-	-40 B	-0-	20	2			N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
01	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
02	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	203	-0-	-45 B	-0-	203	3			N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	523	-0-	-17 B	-0-	523	3			N	-0-					-0-
12	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
01	527	N	475	-0-	-52 B	-0-	475	3			N	-0-					-0-
02	476	N	404	-0-	-72 B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	339	-0-	-219 B	-0-	339	3			N	-0-					-0-
04	450	N	397	-0-	-53 B	-0-	397	3			N	-0-					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-
12	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-
01	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
02	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

11	120	N	106	-0-	-14	B	-0-	106	3			N	-0-					-0-
12	124	N	99	-0-	-25	B	-0-	99	3			N	-0-					-0-
01	124	N	90	-0-	-34	B	-0-	90	3			N	-0-					-0-
02	112	N	94	-0-	-18	B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	32	-0-	-61	B	-0-	32	3			N	-0-					-0-
*04	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
12	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
01	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
02	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7	N	5	-0-	-2	B	-0-	5	3			N	-0-					-0-
*04	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	41	-0-	-49	B	-0-	41	3			N	-0-					-0-
12	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
01	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
02	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
*04	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	310	N	-0-	-0-		-310	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
*10	310	N	-0-	-0-		-310	B	-0-					N	-0-				-0-
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
*12	793	N	793	-0-		-0-	B	-0-	793	3			N	-0-				-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
*02	687	N	687	-0-		-0-	B	-0-	687	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	593	N	593	-0-		-0-	B	-0-	593	3			N	-0-				-0-
*04	686	N	686	-0-		-0-	B	-0-	686	3			N	-0-				-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1029	N	1029	-0-		-0-	B	-0-	1029	3			N	-0-				-0-
12	997	N	997	-0-		-0-	B	-0-	997	3			N	-0-				-0-
01	1075	N	1075	-0-		-0-	B	-0-	1075	3			N	-0-				-0-
02	939	N	939	-0-		-0-	B	-0-	939	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	998	N	998	-0-		-0-	B	-0-	998	3			N	-0-				-0-
*04	1068	N	1068	-0-		-0-	B	-0-	1068	3			N	-0-				-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

11	210	N	-0-	-0-		-210	B	-0-					N	-0-				-0-
12	155	N	-0-	-0-		-155	B	-0-					N	-0-				-0-
01	202	N	202	-0-		-0-	B	-0-	202	3			N	-0-				-0-
02	221	N	221	-0-		-0-	B	-0-	221	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	188	N	188	-0-		-0-	B	-0-	188	3			N	-0-				-0-
04	210	N	198	-0-		-12	B	-0-	198	3			N	-0-				-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

11	9	N	-0-	-0-		-9	B	-0-					N	-0-				-0-
12	7	N	7	-0-		-0-	B	-0-	7	3			N	-0-				-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

11	516	N	516	-0-		-0-	B	-0-	516	3			N	-0-				-0-
12	793	N	793	-0-		-0-	B	-0-	793	3			N	-0-				-0-
01	835	N	835	-0-		-0-	B	-0-	835	3			N	-0-				-0-
02	687	N	687	-0-		-0-	B	-0-	687	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	593	N	-0-	-0-		-593	B	-0-					N	-0-				-0-
*04	720	N	-0-	-0-		-720	B	-0-					N	-0-				-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

11	133	N	133	-0-		-0-	B	-0-	133	3			N	-0-				-0-
12	129	N	129	-0-		-0-	B	-0-	129	3			N	-0-				-0-
01	124	N	123	-0-		-1	B	-0-	123	3			N	-0-				-0-
02	123	N	123	-0-		-0-	B	-0-	123	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	146	N	146	-0-		-0-	B	-0-	146	3			N	-0-				-0-
*04	140	N	140	-0-		-0-	B	-0-	140	3			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
*04	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

11	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
12	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
01	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
02	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*04	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	84	N	66	-0-	-18 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
*04	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
12	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
01	124	N	90	-0-	-34 B	-0-	90	3			N	-0-					-0-
02	112	N	90	-0-	-22 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
12	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
01	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
*04	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SUPA ENERGY, INC. //CONT.// 830245
CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	49	-0-	49 B	60	49	3			N	-0-					-0-
12	14B2	EXT	44	-0-	44 B	104	44	3			N	-0-					-0-
01	14B2	EXT	34	-0-	34 B	138	34	3			N	-0-					-0-
02	14B2	EXT	17	-0-	17 B	155	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 155																	
03	14B2	EXT	-0-	-0-	-0- B	155					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	155					N	-0-					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	341	N	234	-0-	-107 B	-0-	234	3			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
02	252	N	144	-0-	-108 B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	8	-0-	-240 B	-0-	8	3			N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	10	N	-0-	-0-	-10	B	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
12	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
01	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-
02	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
04	870	N	722	-0-	-148	B	-0-	722	3			N	-0-					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	170	-0-	-10	B	-0-	170	3			N	-0-					-0-
12	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
01	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
02	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
12	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
01	279	N	277	-0-	-2	B	-0-	277	3			N	-0-					-0-
02	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	113	-0-	-166	B	-0-	113	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30	N	25	-0-	-5	B	-0-	25	3			N	-0-					-0-
12	31	N	23	-0-	-8	B	-0-	23	3			N	-0-					-0-
01	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-
02	29	N	29	-0-	-0-	B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	176	-0-	-98 B	-0-	176	3			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
01	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
*04	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
01	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
02	28	N	18	-0-	-10 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
04	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	181	-0-	-29 B	-0-	181	3			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
01	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
02	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
04	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
12	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
01	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
02	588	N	498	-0-	-90 B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	558	-0-	-93 B	-0-	558	3			N	-0-					-0-
04	600	N	537	-0-	-63 B	-0-	537	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
02	84	N	60	-0-	-24 B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
*04	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
12	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
01	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
02	56	N	44	-0-	-12 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
*04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	100	-0-	-50 B	-0-	100	2			N	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
01	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
02	84	N	70	-0-	-14 B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
*04	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*04	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
12	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
01	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
02	56	N	43	-0-	-13 B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
04	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	1	-0-	-6 B	-0-	1	1			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	6	-0-	-5 B	-0-	6	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
*04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
*04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7 B	-0-	113	2			N	-0-					-0-
12	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
01	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
02	112	N	87	-0-	-25 B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
*04	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
02	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
12	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
02	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
*04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
12	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
*04	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
01	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*04	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
04	90	N	68	-0-	-22 B	-0-	68	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	247	-0-	-23	B	-0-	247	2		N	-0-			-0-
12	245	N	245	-0-	-0-	B	-0-	245	2		N	-0-			-0-
01	248	N	241	-0-	-7	B	-0-	241	2		N	-0-			-0-
02	224	N	122	-0-	-102	B	-0-	122	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	157	-0-	-91	B	-0-	157	2		N	-0-			-0-
*04	272	N	272	-0-	-0-	B	-0-	272	2		N	-0-			-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	243	N	243	-0-	-0-	B	-0-	243	2		N	-0-			-0-
12	242	N	242	-0-	-0-	B	-0-	242	2		N	-0-			-0-
01	248	N	243	-0-	-5	B	-0-	243	2		N	-0-			-0-
02	224	N	138	-0-	-86	B	-0-	138	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	202	-0-	-46	B	-0-	202	2		N	-0-			-0-
*04	360	N	360	-0-	-0-	B	-0-	360	2		N	-0-			-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	750	N	713	-0-	-37	B	-0-	713	3		N	-0-			-0-
12	746	N	746	-0-	-0-	B	-0-	746	3		N	-0-			-0-
01	786	N	786	-0-	-0-	B	-0-	786	3		N	-0-			-0-
02	794	N	794	-0-	-0-	B	-0-	794	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	733	N	568	-0-	-165	B	-0-	568	3		N	-0-			-0-
04	750	N	700	-0-	-50	B	-0-	700	3		N	-0-			-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
12	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
01	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
02	700	N	662	-0-	-38 B	-0-	662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	733	N	691	-0-	-42 B	-0-	691	3			N	-0-					-0-
04	810	N	764	-0-	-46 B	-0-	764	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
12	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
01	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
02	616	N	545	-0-	-71 B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	701	N	445	-0-	-256 B	-0-	445	3			N	-0-					-0-
*04	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
12	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
01	62	N	28	-0-	-34 B	-0-	28	3			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
*04	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, JAMES K. //CONT.// 932957
TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
01	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
02	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
*04	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

11	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
12	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
01	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

11	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
02	56	N	53	-0-	-3 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
04	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

11	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
12	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
01	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
02	56	N	46	-0-	-10 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

11	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					78
12	41	N	41	-0-	-0- B	-0-	41	2			Y	-0-					78
01	39	N	39	-0-	-0- B	-0-	39	2			Y	-0-					78
02	38	N	38	-0-	-0- B	-0-	38	2			Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			Y	-0-					78
*04	40	N	40	-0-	-0- B	-0-	40	3			Y	-0-					78

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
WISCHKAEMPER, JAMES K. //CONT.// 932957
BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					-0-
12	41	N	41	-0-	-0- B	-0-	41	2			Y	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			Y	-0-					-0-
*04	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

11	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
12	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
01	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
*04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
01	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
*04	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
02	280	N	252	-0-	-28 B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	285	-0-	-87 B	-0-	285	3			N	-0-					-0-
04	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	55	N	55	-0-	-0- B	-0-	55	2			N	-0-			-0-
12	71	N	71	-0-	-0- B	-0-	71	2			N	-0-			-0-
01	70	N	70	-0-	-0- B	-0-	70	2			N	-0-			-0-
02	82	N	82	-0-	-0- B	-0-	82	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	88	N	88	-0-	-0- B	-0-	88	2			N	-0-			-0-
*04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-			-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	188	N	188	-0-	-0- B	-0-	13	1	175	2	N	-0-			-0-
12	183	N	183	-0-	-0- B	-0-	14	1	169	2	N	-0-			-0-
01	191	N	191	-0-	-0- B	-0-	13	1	178	2	N	-0-			-0-
02	168	N	149	-0-	-19 B	-0-	13	1	136	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	158	-0-	-28 B	-0-	13	1	145	2	N	-0-			-0-
*04	183	N	183	-0-	-0- B	-0-	13	1	170	2	N	-0-			-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	326	N	326	-0-	-0- B	-0-	22	1	304	2	N	-0-			-0-
12	182	N	182	-0-	-0- B	-0-	13	1	169	2	N	-0-			-0-
01	190	N	190	-0-	-0- B	-0-	13	1	177	2	N	-0-			-0-
02	308	N	279	-0-	-29 B	-0-	24	1	255	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	287	N	287	-0-	-0- B	-0-	23	1	264	2	N	-0-			-0-
*04	182	N	182	-0-	-0- B	-0-	13	1	169	2	N	-0-			-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	316	N	316	-0-	-0- B	-0-	22	1	294	2	N	-0-			-0-
12	222	N	222	-0-	-0- B	-0-	16	1	206	2	N	-0-			-0-
01	230	N	230	-0-	-0- B	-0-	16	1	214	2	N	-0-			-0-
02	261	N	261	-0-	-0- B	-0-	22	1	239	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	270	N	270	-0-	-0- B	-0-	22	1	248	2	N	-0-			-0-
*04	222	N	222	-0-	-0- B	-0-	16	1	206	2	N	-0-			-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	71	-0-	-19 B	-0-	5	1	66	2	N	-0-			-0-
12	94	N	94	-0-	-0- B	-0-	7	1	87	2	N	-0-			-0-
01	124	N	107	-0-	-17 B	-0-	7	1	100	2	N	-0-			-0-
02	56	N	28	-0-	-28 B	-0-	2	1	26	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	87	N	38	-0-	-49 B	-0-	3	1	35	2	N	-0-			-0-
*04	99	N	99	-0-	-0- B	-0-	7	1	92	2	N	-0-			-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	180	-0-	-0- B	-0-	12	1	168	2	N	-0-			-0-
12	235	N	235	-0-	-0- B	-0-	17	1	218	2	N	-0-			-0-
01	243	N	243	-0-	-0- B	-0-	17	1	226	2	N	-0-			-0-
02	243	N	243	-0-	-0- B	-0-	17	1	226	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	143	N	143	-0-	-0- B	-0-	12	1	131	2	N	-0-			-0-
*04	237	N	237	-0-	-0- B	-0-	17	1	220	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0- B	-0-	14	1	185	2	N	-0-					-0-
12	161	N	161	-0-	-0- B	-0-	12	1	149	2	N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	12	1	162	2	N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	12	1	162	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	20	1	230	2	N	-0-					-0-
*04	166	N	166	-0-	-0- B	-0-	12	1	154	2	N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	374	N	374	-0-	-0- B	-0-	25	1	349	2	N	-0-					-0-
12	339	N	339	-0-	-0- B	-0-	25	1	314	2	N	-0-					-0-
01	372	N	347	-0-	-25 B	-0-	24	1	323	2	N	-0-					-0-
02	336	N	322	-0-	-14 B	-0-	28	1	294	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	330	-0-	-11 B	-0-	27	1	303	2	N	-0-					-0-
*04	339	N	339	-0-	-0- B	-0-	24	1	314	2	N	-0-					-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	78	N	78	-0-	-0- B	-0-	5	1	73	2	N	-0-					-0-
12	241	N	241	-0-	-0- B	-0-	18	1	223	2	N	-0-					-0-
01	249	N	249	-0-	-0- B	-0-	17	1	232	2	N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	5	1	52	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	5	1	61	2	N	-0-					-0-
*04	241	N	241	-0-	-0- B	-0-	17	1	224	2	N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

11	55	N	55	-0-	-0- B	-0-	5	1	50	2	N	-0-					-0-
12	57	N	57	-0-	-0- B	-0-	5	1	52	2	N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	5	1	52	2	N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	5	1	44	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	5	1	45	2	N	-0-					-0-
04	60	N	55	-0-	-5 B	-0-	5	1	50	2	N	-0-					-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

11	415	N	415	-0-	-0- B	-0-	38	1	377	2	N	-0-					-0-
12	427	N	427	-0-	-0- B	-0-	38	1	389	2	N	-0-					-0-
01	428	N	428	-0-	-0- B	-0-	38	1	390	2	N	-0-					-0-
02	392	N	371	-0-	-21 B	-0-	38	1	333	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	376	-0-	-58 B	-0-	38	1	338	2	N	-0-					-0-
04	420	N	415	-0-	-5 B	-0-	38	1	377	2	N	-0-					-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

11	82	N	82	-0-	-0- B	-0-	7	1	75	2	N	-0-					-0-
12	85	N	85	-0-	-0- B	-0-	7	1	78	2	N	-0-					-0-
01	93	N	85	-0-	-8 B	-0-	7	1	78	2	N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	7	1	67	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	75	-0-	-18 B	-0-	7	1	68	2	N	-0-					-0-
04	90	N	82	-0-	-8 B	-0-	7	1	75	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
01	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
02	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
04	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	B	-0-	16	1	223	2	N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	16	1	205	2	N	-0-					-0-
01	234	N	234	-0-	-0-	B	-0-	16	1	218	2	N	-0-					-0-
02	167	N	167	-0-	-0-	B	-0-	14	1	153	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	176	N	176	-0-	-0-	B	-0-	14	1	162	2	N	-0-					-0-
*04	227	N	227	-0-	-0-	B	-0-	16	1	211	2	N	-0-					-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
12	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
01	279	N	258	-0-	-21	B	-0-	258	3			N	-0-					-0-
02	252	N	233	-0-	-19	B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
04	240	N	228	-0-	-12	B	-0-	228	3			N	-0-					-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
*04	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	B	-0-	12	1	162	2	N	-0-					-0-
12	103	N	103	-0-	-0-	B	-0-	8	1	95	2	N	-0-					-0-
01	124	N	120	-0-	-4	B	-0-	8	1	112	2	N	-0-					-0-
02	168	N	65	-0-	-103	B	-0-	6	1	59	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	73	-0-	-20	B	-0-	6	1	67	2	N	-0-					-0-
04	120	N	111	-0-	-9	B	-0-	8	1	103	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
12	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
01	93	N	53	-0-	-40 B	-0-	53	3			N	-0-					-0-
02	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
04	60	N	25	-0-	-35 B	-0-	25	3			N	-0-					-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	326	-0-	-34 B	-0-	326	3			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
01	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
02	308	N	298	-0-	-10 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
*04	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	203	-0-	-67 B	-0-	203	3			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
01	279	N	178	-0-	-101 B	-0-	178	3			N	-0-					-0-
02	196	N	138	-0-	-58 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	94	-0-	-92 B	-0-	94	3			N	-0-					-0-
04	180	N	111	-0-	-69 B	-0-	111	3			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
02	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
04	7	N	1	-0-	-6 B	-0-	1	1			N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
12	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
02	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
*04	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	31	-0-	-59 B	-0-	31	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*04	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
*04	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
02	168	N	155	-0-	-13 B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*04	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
01	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
02	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
*04	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
01	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
02	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
*04	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
02	4	N	1	-0-	-3 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*04	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	155	N	1	-0-	-154 B	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
*04	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	364	N	339	-0-	-25 B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	272	-0-	-100 B	-0-	272	3			N	-0-					-0-
04	360	N	309	-0-	-51 B	-0-	309	3			N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
01	5	N	4	-0-	-1 B	-0-	4	1			N	-0-					-0-
02	4	N	4	-0-	-0- B	-0-	4	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	1			N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0- B	-0-	60	1	339	2	N	-0-					-0-
12	376	N	376	-0-	-0- B	-0-	60	1	316	2	N	-0-					-0-
01	403	N	269	-0-	-134 B	-0-	60	1	209	2	N	-0-					-0-
02	364	N	263	-0-	-101 B	-0-	60	1	203	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	351	N	253	-0-	-98 B	-0-	60	1	193	2	N	-0-					-0-
*04	452	N	452	-0-	-0- B	-0-	60	1	392	2	N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0- B	-0-	34	1	191	2	N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	34	1	177	2	N	-0-					-0-
01	248	N	152	-0-	-96 B	-0-	34	1	118	2	N	-0-					-0-
02	224	N	148	-0-	-76 B	-0-	34	1	114	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	142	-0-	-75 B	-0-	34	1	108	2	N	-0-					-0-
*04	255	N	255	-0-	-0- B	-0-	34	1	221	2	N	-0-					-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
01	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
*04	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
01	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
02	196	N	127	-0-	-69 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	161	-0-	-56 B	-0-	161	3			N	-0-					-0-
04	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*04	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	1			N	-0-					-0-
*04	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	B	-0-	114	3			N	-0-					-0-
12	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
01	124	N	87	-0-	-37	B	-0-	87	3			N	-0-					-0-
02	112	N	86	-0-	-26	B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
*04	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
*04	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
12	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
01	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
02	196	N	90	-0-	-106	B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
*04	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	B	-0-	26	1	153	2	N	-0-					-0-
12	148	N	148	-0-	-0-	B	-0-	26	1	122	2	N	-0-					-0-
01	155	N	136	-0-	-19	B	-0-	26	1	110	2	N	-0-					-0-
02	140	N	126	-0-	-14	B	-0-	26	1	100	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	109	-0-	-46	B	-0-	26	1	83	2	N	-0-					-0-
*04	167	N	167	-0-	-0-	B	-0-	26	1	141	2	N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
12	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
01	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
02	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
*04	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
12	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
01	589	N	486	-0-	-103	B	-0-	486	3			N	-0-					-0-
02	504	N	412	-0-	-92	B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	430	-0-	-128	B	-0-	430	3			N	-0-					-0-
04	480	N	476	-0-	-4	B	-0-	476	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*04	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
12	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
01	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
02	112	N	92	-0-	-20 B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	15	-0-	-47 B	-0-	15	3			N	-0-					-0-
04	90	N	5	-0-	-85 B	-0-	5	1			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
12	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
01	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
02	252	N	251	-0-	-1 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*04	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
12	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
01	93	N	23	-0-	-70 B	-0-	23	2			N	-0-					-0-
02	56	N	25	-0-	-31 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
12	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
01	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
*04	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
01	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	16	-0-	-44 B	-0-	16	2			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
01	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
02	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*04	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
12	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
01	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
02	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	4	-0-	-1 B	-0-	4	2			N	-0-					-0-
04	5	N	5	-0-	-0- B	-0-	5	1			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
12	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
02	28	N	23	-0-	-5 B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
*04	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
02	84	N	47	-0-	-37 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
*04	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
*04	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	85	-0-	-35 B	-0-	85	3			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
01	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
02	84	N	66	-0-	-18 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	35	-0-	-25 B	-0-	35	3			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
01	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
02	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
*04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
02	112	N	85	-0-	-27 B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
04	90	N	17	-0-	-73 B	-0-	17	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	1	-0-		-2	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	620	-0-		-40	B	-0-	620	3			N	-0-					-0-
12	676	N	676	-0-		-0-	B	-0-	676	3			N	-0-					-0-
01	651	N	579	-0-		-72	B	-0-	579	3			N	-0-					-0-
02	588	N	397	-0-		-191	B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	682	N	564	-0-		-118	B	-0-	564	3			N	-0-					-0-
*04	662	N	662	-0-		-0-	B	-0-	662	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-		-0-	B	-0-	335	3			N	-0-					-0-
12	265	N	265	-0-		-0-	B	-0-	265	3			N	-0-					-0-
01	310	N	260	-0-		-50	B	-0-	260	3			N	-0-					-0-
02	308	N	155	-0-		-153	B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	279	N	255	-0-		-24	B	-0-	255	3			N	-0-					-0-
*04	285	N	285	-0-		-0-	B	-0-	285	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-		-0-	B	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-		-0-	B	-0-	2	1			N	-0-					-0-
01	2	N	2	-0-		-0-	B	-0-	2	1			N	-0-					-0-
02	2	N	2	-0-		-0-	B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	2	N	1	-0-		-1	B	-0-	1	1			N	-0-					-0-
04	2	N	1	-0-		-1	B	-0-	1	2			N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-		-0-	B	-0-	451	3			N	-0-					-0-
12	433	N	433	-0-		-0-	B	-0-	433	3			N	-0-					-0-
01	465	N	437	-0-		-28	B	-0-	437	3			N	-0-					-0-
02	420	N	395	-0-		-25	B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	434	N	415	-0-		-19	B	-0-	415	3			N	-0-					-0-
*04	454	N	454	-0-		-0-	B	-0-	454	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-		-1	B	-0-	209	2			N	-0-					-0-
12	213	N	213	-0-		-0-	B	-0-	213	2			N	-0-					-0-
01	217	N	212	-0-		-5	B	-0-	212	2			N	-0-					-0-
02	196	N	187	-0-		-9	B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	217	N	193	-0-		-24	B	-0-	193	2			N	-0-					-0-
04	210	N	201	-0-		-9	B	-0-	201	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
12	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
01	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
02	84	N	82	-0-	-2 B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
*04	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
12	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
01	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
02	700	N	651	-0-	-49 B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
04	750	N	702	-0-	-48 B	-0-	702	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
02	84	N	71	-0-	-13 B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
*04	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
02	112	N	105	-0-	-7 B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
04	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
*04	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
01	248	N	111	-0-	-137 B	-0-	111	3			N	-0-					-0-
02	196	N	5	-0-	-191 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	24	-0-	-193 B	-0-	24	3			N	-0-					-0-
04	120	N	2	-0-	-118 B	-0-	2	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
02	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	19	-0-	-43 B	-0-	19	3			N	-0-					-0-
*04	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
01	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
02	84	N	73	-0-	-11 B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
04	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	332	-0-	-88 B	-0-	332	3			N	-0-					-0-
12	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
01	434	N	284	-0-	-150 B	-0-	284	3			N	-0-					-0-
02	308	N	300	-0-	-8 B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
04	270	N	194	-0-	-76 B	-0-	194	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
12	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-
*04	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2 B	-0-	4	1	54	2	N	-0-					-0-
12	55	N	55	-0-	-0- B	-0-	4	1	51	2	N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	4	1	48	2	N	-0-					-0-
02	56	N	40	-0-	-16 B	-0-	4	1	36	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	45	-0-	-17 B	-0-	4	1	41	2	N	-0-					-0-
*04	81	N	81	-0-	-0- B	-0-	6	1	75	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

11	120	N	120	-0-	-0-	B	-0-	120	3		N	-0-					-0-
12	66	N	66	-0-	-0-	B	-0-	66	3		N	-0-					-0-
01	124	N	92	-0-	-32	B	-0-	92	3		N	-0-					-0-
02	112	N	82	-0-	-30	B	-0-	82	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15	B	-0-	47	3		N	-0-					-0-
*04	117	N	117	-0-	-0-	B	-0-	117	3		N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

11	434	N	434	-0-	-0-	B	-0-	434	3		N	-0-					76
12	435	N	435	-0-	-0-	B	-0-	435	3		N	-0-					76
01	496	N	426	-0-	-70	B	-0-	426	3		N	-0-					76
02	398	N	398	-0-	-0-	B	-0-	398	3		N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	348	-0-	-86	B	-0-	348	3		N	-0-					76
04	420	N	366	-0-	-54	B	-0-	366	3		N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

11	1	N	1	-0-	-0-	B	-0-	1	1		N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1		N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1		N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0-	B	-0-	1	1		N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	1		N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

11	450	N	405	-0-	-45	B	-0-	405	3		N	-0-					-0-
12	469	N	469	-0-	-0-	B	-0-	469	3		N	-0-					-0-
01	403	N	265	-0-	-138	B	-0-	265	3		N	-0-					-0-
02	392	N	303	-0-	-89	B	-0-	303	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	435	-0-	-30	B	-0-	435	3		N	-0-					-0-
*04	451	N	451	-0-	-0-	B	-0-	451	3		N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
12	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-
01	279	N	251	-0-	-28	B	-0-	251	3			N	-0-					-0-
02	280	N	244	-0-	-36	B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
*04	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1013	N	1013	-0-	-0-	B	-0-	1013	3			N	-0-					-0-
12	1023	N	952	-0-	-71	B	-0-	952	3			N	-0-					-0-
01	1023	N	878	-0-	-145	B	-0-	878	3			N	-0-					-0-
02	952	N	856	-0-	-96	B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
*04	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
12	434	N	408	-0-	-26	B	-0-	408	3			N	-0-					-0-
01	434	N	376	-0-	-58	B	-0-	376	3			N	-0-					-0-
02	392	N	367	-0-	-25	B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
*04	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
12	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
01	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
02	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	398	-0-	-36	B	-0-	398	3			N	-0-					-0-
04	420	N	403	-0-	-17	B	-0-	403	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
12	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
01	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
02	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	329	-0-	-12	B	-0-	329	3			N	-0-					-0-
04	330	N	317	-0-	-13	B	-0-	317	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

11	270	N	260	-0-	-10	B	-0-	260	3			N	-0-					-0-
12	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
01	248	N	142	-0-	-106	B	-0-	142	3			N	-0-					-0-
02	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
*04	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

11	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
12	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
01	372	N	220	-0-	-152	B	-0-	220	3			N	-0-					-0-
02	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
*04	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

11	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
12	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
01	279	N	168	-0-	-111	B	-0-	168	3			N	-0-					-0-
02	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
*04	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
12	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
01	279	N	274	-0-	-5	B	-0-	274	3			N	-0-					-0-
02	252	N	218	-0-	-34	B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	254	-0-	-25	B	-0-	254	3			N	-0-					-0-
04	270	N	268	-0-	-2	B	-0-	268	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	2	-0-	-238 B	-0-	2	3			N	-0-					-0-
12	217	N	9	-0-	-208 B	-0-	9	3			N	-0-					-0-
01	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
*04	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
12	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
01	744	N	721	-0-	-23 B	-0-	721	3			N	-0-					-0-
02	644	N	542	-0-	-102 B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	687	N	684	-0-	-3 B	-0-	684	3			N	-0-					-0-
04	690	N	668	-0-	-22 B	-0-	668	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
12	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
01	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
12	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
01	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
02	364	N	280	-0-	-84 B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-
*04	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	365	-0-	-25 B	-0-	365	3			N	-0-					-0-
12	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
01	403	N	335	-0-	-68 B	-0-	335	3			N	-0-					-0-
02	336	N	260	-0-	-76 B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
*04	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
12	186	N	21	-0-	-165 B	-0-	21	3			N	-0-					-0-
01	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
5 G RESOURCES, LLC 953465
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
12	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
01	93	N	69	-0-	-24	B	-0-	69	2			N	-0-					-0-
02	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
*04	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

11	561	N	561	-0-	-0-	B	-0-	561	2			N	-0-					-0-
12	585	N	585	-0-	-0-	B	-0-	585	2			N	-0-					-0-
01	575	N	575	-0-	-0-	B	-0-	575	2			N	-0-					-0-
02	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	682	-0-	-0-	B	-0-	682	2			N	-0-					-0-
04	570	N	533	-0-	-37	B	-0-	533	2			N	-0-					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

11	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
12	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
01	217	N	211	-0-	-6	B	-0-	211	2			N	-0-					-0-
02	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
04	210	N	206	-0-	-4	B	-0-	206	2			N	-0-					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

11	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
12	489	N	489	-0-	-0-	B	-0-	489	2			N	-0-					-0-
01	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
02	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-
*04	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

11	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
12	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
01	186	N	169	-0-	-17	B	-0-	169	2			N	-0-					-0-
02	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
*04	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

11	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
12	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
01	62	N	49	-0-	-13	B	-0-	49	2			N	-0-					-0-
02	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
04	60	N	49	-0-	-11	B	-0-	49	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
5 G RESOURCES, LLC //CONT.// 953465
KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
01	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
02	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
*04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
12	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
02	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
*04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
01	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
02	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
*04	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC 016536
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
12	1674	N	1515	-0-	-159	-0-	1515	2			N	-0-					-0-
01	1302	N	922	-0-	-380	-0-	922	2			N	-0-					-0-
02	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
*03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
*04	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BATTON OIL & GAS, LLC 056384
HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	9					14
12	26	X	26	-0-	-0-	-0-	20	2	6	9	N	5					19
01	41	X	41	-0-	-0-	-0-	27	2	14	9	N	13					32
02	50	X	50	-0-	-0-	-0-	37	2	13	9	N	12					44
03	118	X	118	-0-	-0-	-0-	104	2	14	9	N	13	43	1			14
*04	71	X	71	-0-	-0-	-0-	51	2	20	9	N	18					32

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
02	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
*03	872	X	872	-0-	-0-	-0-	872	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BLACK'S OIL & GAS 072614
MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

11	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-
01	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORGER RESOURCES 3 LLC 083233
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

11	1888	X	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
12	2184	X	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
01	2790	X	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-
02	1961	X	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
03	1884	X	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
*04	2464	X	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-

BORGER RESOURCES 2 LLC 083236
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

11	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
12	800	X	800	-0-	-0-	-0-	800	2			N	-0-					-0-
01	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
02	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
03	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*04	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
02	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	40	X	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*04	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
12	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
01	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
02	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
03	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-
*04	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
12	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	32	X	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*04	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
12	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
02	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*04	27	X	27	-0-	-0-	-0-	27	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	32	X	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*04	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	393	X	393	-0-	-0-	-0-	393	2		N	-0-			-0-
12	445	X	445	-0-	-0-	-0-	445	2		N	-0-			-0-
01	444	X	444	-0-	-0-	-0-	444	2		N	-0-			-0-
02	295	X	295	-0-	-0-	-0-	295	2		N	-0-			-0-
03	342	X	342	-0-	-0-	-0-	342	2		N	-0-			-0-
*04	508	X	508	-0-	-0-	-0-	508	2		N	-0-			-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

11	209	X	209	-0-	-0-	-0-	209	2		N	-0-			-0-
12	417	X	417	-0-	-0-	-0-	417	2		N	-0-			-0-
01	361	X	361	-0-	-0-	-0-	361	2		N	-0-			-0-
02	266	X	266	-0-	-0-	-0-	266	2		N	-0-			-0-
03	211	X	211	-0-	-0-	-0-	211	2		N	-0-			-0-
*04	277	X	277	-0-	-0-	-0-	277	2		N	-0-			-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

11	707	X	707	-0-	-0-	-0-	707	2		N	-0-			-0-
12	1061	X	1061	-0-	-0-	-0-	1061	2		N	-0-			-0-
01	1019	X	1019	-0-	-0-	-0-	1019	2		N	-0-			-0-
02	701	X	701	-0-	-0-	-0-	701	2		N	-0-			-0-
03	849	X	849	-0-	-0-	-0-	849	2		N	-0-			-0-
*04	617	X	617	-0-	-0-	-0-	617	2		N	-0-			-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

11	1532	X	1532	-0-	-0-	-0-	1532	2		N	-0-			-0-
12	1625	X	1625	-0-	-0-	-0-	1625	2		N	-0-			-0-
01	1548	X	1548	-0-	-0-	-0-	1548	2		N	-0-			-0-
02	1382	X	1382	-0-	-0-	-0-	1382	2		N	-0-			-0-
03	1521	X	1521	-0-	-0-	-0-	1521	2		N	-0-			-0-
*04	1487	X	1487	-0-	-0-	-0-	1487	2		N	-0-			-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

11	277	X	277	-0-	-0-	-0-	277	2		N	-0-			-0-
12	551	X	551	-0-	-0-	-0-	551	2		N	-0-			-0-
01	477	X	477	-0-	-0-	-0-	477	2		N	-0-			-0-
02	352	X	352	-0-	-0-	-0-	352	2		N	-0-			-0-
03	279	X	279	-0-	-0-	-0-	279	2		N	-0-			-0-
*04	367	X	367	-0-	-0-	-0-	367	2		N	-0-			-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

11	511	X	511	-0-	-0-	-0-	511	2		N	-0-			-0-
12	541	X	541	-0-	-0-	-0-	541	2		N	-0-			-0-
01	516	X	516	-0-	-0-	-0-	516	2		N	-0-			-0-
02	460	X	460	-0-	-0-	-0-	460	2		N	-0-			-0-
03	507	X	507	-0-	-0-	-0-	507	2		N	-0-			-0-
*04	496	X	496	-0-	-0-	-0-	496	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 4 LLC 083237

JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

11	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
12	654	X	654	-0-	-0-	-0-	654	2			N	-0-					-0-
01	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
02	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
03	762	X	762	-0-	-0-	-0-	762	2			N	-0-					-0-
*04	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BRANDY PRODUCTION 088628
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

11	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
12	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
02	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
03	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*04	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

11	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*04	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*04	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

11	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
12	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
01	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-
02	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
03	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
*04	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BURGER, KEN //CONT.// 107988
LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
02	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*04	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
12	1005	X	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
01	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
02	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-
03	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
*04	1339	X	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
01	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	175	X	175	-0-	-0-	-0-	175	2			N	-0-					-0-
*04	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
12	345	X	345	-0-	-0-	-0-	345	2			N	-0-					-0-
01	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
03	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*04	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1324	X	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
12	1458	X	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
01	1716	X	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
02	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
03	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
*04	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
12	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
01	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*04	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085
ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
12	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
01	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*04	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1069	X	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
12	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-
01	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
02	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-
03	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
*04	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-
12	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
01	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
02	887	X	887	-0-	-0-	-0-	887	2			N	-0-					-0-
03	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
*04	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1359	X	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
12	1422	X	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
01	1397	X	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
02	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
03	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1383	X	1383	-0-	-0-	-0-	1383	2			N	-0-					60
12	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					60
01	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					60
02	1080	X	1080	-0-	-0-	-0-	1080	2			N	-0-					60
03	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					60
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1359	X	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
12	1422	X	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
01	1397	X	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
02	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
03	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	X	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*04	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DALF ENERGY LLC //CONT.// 197641
MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

11	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
02	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
03	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*04	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

11	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*04	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

11	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*04	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

11	1667	X	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
12	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
01	1652	X	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
02	1469	X	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
03	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
12	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
01	837	N	815	-0-	-22	-0-	815	2			N	-0-					-0-
02	756	N	747	-0-	-9	-0-	747	2			N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
12	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
01	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
02	1512	N	1495	-0-	-17	-0-	1495	3			N	-0-					-0-
03	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
12	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
01	1581	N	1492	-0-	-89	-0-	1492	3			N	-0-					-0-
02	1120	N	796	-0-	-324	-0-	796	3			N	-0-					-0-
03	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
12	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
01	1581	N	1433	-0-	-148	-0-	1433	3			N	-0-					-0-
02	1344	N	718	-0-	-626	-0-	718	3			N	-0-					-0-
03	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	476	N	326	-0-	-150	-0-	326	3			N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
12	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
01	1209	N	1103	-0-	-106	-0-	1103	3			N	-0-					-0-
02	1036	N	536	-0-	-500	-0-	536	3			N	-0-					-0-
03	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
01	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
02	588	N	292	-0-	-296	-0-	292	3			N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

11	2264	X	2264	-0-	-0-	-0-	2264	3			N	-0-					-0-
12	2271	X	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-
01	2526	X	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-
02	2149	X	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-
03	2460	X	2460	-0-	-0-	-0-	2460	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

11	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
12	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
01	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-
02	97	X	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-
*04	661	X	661	-0-	-0-	-0-	661	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

11	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
12	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-
01	245	X	245	-0-	-0-	-0-	245	2			N	-0-					-0-
02	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
03	1220	X	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
*04	1623	X	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

11	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
12	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
01	300	X	300	-0-	-0-	-0-	300	2			N	-0-					-0-
02	306	X	306	-0-	-0-	-0-	306	2			N	-0-					-0-
03	1403	X	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
*04	1656	X	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

11	2371	X	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
12	4014	X	4014	-0-	-0-	-0-	4014	2			N	-0-					-0-
01	3626	X	3626	-0-	-0-	-0-	3626	2			N	-0-					-0-
02	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					-0-
03	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-
*04	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2371	X	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
12	4014	X	4014	-0-	-0-	-0-	4014	2			N	-0-					-0-
01	3626	X	3626	-0-	-0-	-0-	3626	2			N	-0-					-0-
02	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					-0-
03	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-
*04	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	971	-0-	-3259	-0-	971	2			N	-0-					-0-
12	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					-0-
01	1519	N	937	-0-	-582	-0-	937	2			N	-0-					-0-
02	896	N	726	-0-	-170	-0-	726	2			N	-0-					-0-
03	1023	N	122	-0-	-901	-0-	122	2			N	-0-					-0-
04	900	N	723	-0-	-177	-0-	723	2			N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4382	X	1006	-0-	-3376	-0-	1006	2			N	-0-					-0-
12	1085	N	1067	-0-	-18	-0-	1067	2			N	-0-					-0-
01	1581	N	971	-0-	-610	-0-	971	2			N	-0-					-0-
02	952	N	752	-0-	-200	-0-	752	2			N	-0-					-0-
03	1054	N	127	-0-	-927	-0-	127	2			N	-0-					-0-
04	930	N	750	-0-	-180	-0-	750	2			N	-0-					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
12	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
01	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
02	989	X	989	-0-	-0-	-0-	989	3			N	-0-					-0-
03	1207	X	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
*04	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-
12	496	N	230	-0-	-266	-0-	230	3			N	-0-					-0-
01	465	N	354	-0-	-111	-0-	354	3			N	-0-					-0-
02	364	N	217	-0-	-147	-0-	217	3			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	322	-0-	-128	-0-	322	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
02	308	N	184	-0-	-124	-0-	184	3			N	-0-					-0-
03	465	N	354	-0-	-111	-0-	354	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EVANS PRODUCTION CO. //CONT.// 256000
STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	195	-0-	-75	-0-	195	3			N	-0-					-0-
12	279	N	213	-0-	-66	-0-	213	3			N	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
02	196	N	67	-0-	-129	-0-	67	3			N	-0-					-0-
03	217	N	106	-0-	-111	-0-	106	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

11	450	N	367	-0-	-83	-0-	367	3			N	-0-					-0-
12	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
01	434	N	308	-0-	-126	-0-	308	3			N	-0-					-0-
02	336	N	303	-0-	-33	-0-	303	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1583	X	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
12	2109	X	2109	-0-	-0-	-0-	2109	3			N	-0-					-0-
01	1857	X	1857	-0-	-0-	-0-	1857	3			N	-0-					-0-
02	1715	X	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
03	1753	X	1753	-0-	-0-	-0-	1753	3			N	-0-					-0-
*04	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

11	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
12	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
01	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
02	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
03	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
*04	1218	X	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
12	1443	X	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
01	1435	X	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
02	1343	X	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
03	1433	X	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
*04	1457	X	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
01	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
02	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
03	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*04	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
12	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
01	1069	X	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
02	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
03	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
*04	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

11	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*04	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

11	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*04	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

11	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*04	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

11	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*04	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

11	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*04	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*04	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

11	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
02	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*04	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

11	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
01	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
02	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
03	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*04	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

11	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*04	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

11	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*04	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

11	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
02	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
03	39	X	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	123	X	123	-0-	-0-	-0-	123	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
FORTAY, INC. //CONT.// 277925
SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
12	99	X	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	906	X	906	-0-	-0-	-0-	906	2			N	-0-					-0-
02	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	109	X	109	-0-	-0-	-0-	109	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

11	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
12	1609	X	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
01	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
02	1300	X	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
03	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
*04	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

11	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
12	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
01	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
02	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
03	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
*04	1190	X	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
02	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
12	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
01	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2698	X	2698	-0-	-0-	-0-	2698	3			N	-0-					-0-
12	2698	X	2698	-0-	-0-	-0-	2698	3			N	-0-					-0-
01	2665	X	2665	-0-	-0-	-0-	2665	3			N	-0-					-0-
02	2380	X	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
03	2646	X	2646	-0-	-0-	-0-	2646	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
12	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLROCK OIL COMPANY 306480
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
01	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
02	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON, PAT A. & ALBERTA 374805
PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HELTON, PAT A. & ALBERTA //CONT.// 374805
ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	1	-0-	1	1	1	2			N	-0-					-0-
*02		1	-0-	-0-	-1	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	630	N	622	-0-	-8	-0-	622	2			N	-0-					-0-
12	651	N	646	-0-	-5	-0-	646	2			N	-0-					-0-
01	651	N	492	-0-	-159	-0-	492	2			N	-0-					-0-
02	588	N	184	-0-	-404	-0-	184	2			N	-0-					-0-
03	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HOLCO OIL & GAS //CONT.// 391647
SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-
12	2466	X	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
01	2057	X	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
02	173	X	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
*04	1747	X	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
12	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*04	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. C. PRODUCTION //CONT.// 427462
GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*04	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
02	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*04	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

11	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

11	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
12	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
01	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
03	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*04	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-

JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
12	204	X	204	-0-	-0-	-0-	204	2			N	-0-					-0-
01	166	X	166	-0-	-0-	-0-	166	2			N	-0-					-0-
02	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*04	202	X	202	-0-	-0-	-0-	202	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JACO INC //CONT.// 429400
SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-
12	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
01	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-
*04	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	167	X	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
01	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*04	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

11	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*04	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

11	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
01	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*04	174	X	174	-0-	-0-	-0-	174	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

11	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*04	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

11	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
12	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
01	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
02	280	N	203	-0-	-77	-0-	203	3			N	-0-					-0-
03	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
12	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
01	403	X	403	-0-	-0-	-0-	403	2			N	-0-					-0-
02	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-
03	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*04	362	X	362	-0-	-0-	-0-	362	2			N	-0-					-0-

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

11	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
12	1979	X	1979	-0-	-0-	-0-	1979	3			N	-0-					-0-
01	2027	X	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
02	2056	X	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
03	1617	X	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
*04	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*04	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

11	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
02	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*04	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*04	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*04	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*04	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*04	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

11	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
12	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
01	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*04	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

11	1619	X	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
12	1538	X	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
01	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	1378	X	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
03	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
*04	1497	X	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

11	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
12	1424	X	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
01	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
02	1230	X	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
03	1436	X	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
*04	1583	X	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

11	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
12	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*04	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

11	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
12	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
02	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	1354	X	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
*04	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

11	1111	X	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
12	863	X	863	-0-	-0-	-0-	863	3			N	-0-					-0-
01	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
02	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
03	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*04	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	X	205	-0-	-0-	-0-	205	2			N	-0-					-0-
12	172	X	172	-0-	-0-	-0-	172	2			N	-0-					-0-
01	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
02	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	138	X	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*04	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

11	380	X	380	-0-	-0-	-0-	380	2			N	-0-					-0-
12	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-
01	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
02	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*04	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

11	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
01	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
02	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
03	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*04	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866
HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	33	X	33	-0-	-0-	-0-	33	1			N	-0-					-0-
*04	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1138	X	1138	-0-	-0-	-0-	1138	3		N	-0-			-0-
12	854	X	854	-0-	-0-	-0-	854	3		N	-0-			-0-
01	912	X	912	-0-	-0-	-0-	912	3		N	-0-			-0-
02	639	X	639	-0-	-0-	-0-	639	3		N	-0-			-0-
*03	916	X	916	-0-	-0-	-0-	916	3		N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

11	2301	X	2301	-0-	-0-	-0-	2301	3		N	-0-			-0-
12	1757	X	1757	-0-	-0-	-0-	1757	3		N	-0-			-0-
01	1790	X	1790	-0-	-0-	-0-	1790	3		N	-0-			-0-
02	1625	X	1625	-0-	-0-	-0-	1625	3		N	-0-			-0-
*03	1377	X	1377	-0-	-0-	-0-	1377	3		N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

11	52	X	52	-0-	-0-	-0-	52	3		N	-0-			-0-
12	30	X	30	-0-	-0-	-0-	30	3		N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
12	879	X	879	-0-	-0-	-0-	879	2			N	-0-					-0-
01	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
02	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
L & G OPERATING, INC. //CONT.// 479725
BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	X	395	-0-	-0-	-0-	395	2			N	-0-					-0-
12	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
01	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
02	430	X	430	-0-	-0-	-0-	430	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

11	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	225	X	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
02	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/26/2019 - PLUGGED 03/26/19

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/25/2019 - PLUGGED 03/25/19

LARGE OPERATING LLC 486623
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	127	X	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	136	X	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*04	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

11	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
12	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-
01	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-
02	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
03	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
*04	542	X	542	-0-	-0-	-0-	542	2			N	-0-					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

11	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
12	372	N	309	-0-	-63	-0-	309	3			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

11	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
03	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*04	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

11	1806	X	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
12	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-
01	2559	X	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
02	1586	X	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
03	1489	X	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
*04	1743	X	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*04	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

11	4290	X	2627	-0-	-1663	-0-	2627	2			N	-0-					-0-
12	4433	X	3184	-0-	-1249	-0-	3184	2			N	-0-					-0-
01	4433	X	3257	-0-	-1176	-0-	3257	2			N	-0-					-0-
02	3940	X	3940	-0-	-0-	-0-	3940	2			N	-0-					-0-
03	3906	X	3699	-0-	-207	-0-	3699	2			N	-0-					-0-
*04	4330	X	4330	-0-	-0-	-0-	4330	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	114	X	114	-0-	-0-	-0-	114	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*04	56	X	56	-0-	-0-	-0-	56	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	862	X	862	-0-	-0-	-0-	862	2		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	2559	X	2559	-0-	-0-	-0-	2559	2		N	-0-			-0-
02	1740	X	1740	-0-	-0-	-0-	1740	2		N	-0-			-0-
03	1633	X	1633	-0-	-0-	-0-	1633	2		N	-0-			-0-
*04	1912	X	1912	-0-	-0-	-0-	1912	2		N	-0-			-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2	X	2	-0-	-0-	-0-	2	2		N	-0-			-0-
12	10	X	10	-0-	-0-	-0-	10	2		N	-0-			-0-
01	30	X	30	-0-	-0-	-0-	30	2		N	-0-			-0-
02	6	X	6	-0-	-0-	-0-	6	2		N	-0-			-0-
03	6	X	6	-0-	-0-	-0-	6	2		N	-0-			-0-
*04	6	X	6	-0-	-0-	-0-	6	2		N	-0-			-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	991	X	991	-0-	-0-	-0-	991	2		N	-0-			-0-
12	895	X	895	-0-	-0-	-0-	895	2		N	-0-			-0-
01	343	X	343	-0-	-0-	-0-	343	2		N	-0-			-0-
02	87	X	87	-0-	-0-	-0-	87	2		N	-0-			-0-
03	99	X	99	-0-	-0-	-0-	99	2		N	-0-			-0-
*04	62	X	62	-0-	-0-	-0-	62	2		N	-0-			-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	X	150	-0-	-0-	-0-	150	2		N	-0-			-0-
12	1010	X	1010	-0-	-0-	-0-	1010	2		N	-0-			-0-
01	709	X	709	-0-	-0-	-0-	709	2		N	-0-			-0-
02	594	X	594	-0-	-0-	-0-	594	2		N	-0-			-0-
03	564	X	564	-0-	-0-	-0-	564	2		N	-0-			-0-
*04	607	X	607	-0-	-0-	-0-	607	2		N	-0-			-0-

ARMSTRONG, M. B. WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

11	439	X	439	-0-	-0-	-0-	439	2		N	-0-			-0-
12	531	X	531	-0-	-0-	-0-	531	2		N	-0-			-0-
01	84	X	84	-0-	-0-	-0-	84	2		N	-0-			-0-
02	381	X	381	-0-	-0-	-0-	381	2		N	-0-			-0-
03	397	X	397	-0-	-0-	-0-	397	2		N	-0-			-0-
*04	444	X	444	-0-	-0-	-0-	444	2		N	-0-			-0-

ARMSTRONG, M. B. WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

11	1149	X	1149	-0-	-0-	-0-	1149	2		N	-0-			-0-
12	2218	X	2218	-0-	-0-	-0-	2218	2		N	-0-			-0-
01	1396	X	1396	-0-	-0-	-0-	1396	2		N	-0-			-0-
02	1330	X	1330	-0-	-0-	-0-	1330	2		N	-0-			-0-
03	1249	X	1249	-0-	-0-	-0-	1249	2		N	-0-			-0-
*04	1462	X	1462	-0-	-0-	-0-	1462	2		N	-0-			-0-

ARMSTRONG, M. B. WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

11	1980	N	1396	-0-	-584	-0-	1396	2		N	-0-			-0-
12	2077	N	1478	-0-	-599	-0-	1478	2		N	-0-			-0-
01	2077	N	1280	-0-	-797	-0-	1280	2		N	-0-			-0-
02	1316	N	1228	-0-	-88	-0-	1228	2		N	-0-			-0-
03	1488	N	1153	-0-	-335	-0-	1153	2		N	-0-			-0-
*04	1350	N	1350	-0-	-0-	-0-	1350	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	X	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-
12	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-
01	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
12	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
01	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
02	875	X	875	-0-	-0-	-0-	875	3			N	-0-					-0-
03	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
*04	931	X	931	-0-	-0-	-0-	931	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

11	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
12	1399	X	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
01	1361	X	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
02	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
03	1296	X	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
*04	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

11	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
02	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*04	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

11	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*04	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

11	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
12	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
01	1520	X	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
02	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
03	1289	X	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
*04	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

11	2572	X	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
12	3128	X	3128	-0-	-0-	-0-	3128	3			N	-0-					-0-
01	3209	X	3209	-0-	-0-	-0-	3209	3			N	-0-					-0-
02	2169	X	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-
03	2720	X	2720	-0-	-0-	-0-	2720	3			N	-0-					-0-
*04	2254	X	2254	-0-	-0-	-0-	2254	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

11	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
12	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
01	1257	X	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
02	975	X	975	-0-	-0-	-0-	975	3			N	-0-					-0-
03	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
*04	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1082	X	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
12	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
01	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
02	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
03	1661	X	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
*04	1573	X	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	84	N	18	-0-	-66	-0-	18	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	X	733	-0-	-0-	-0-	733	3			N	-0-					7
12	679	X	679	-0-	-0-	-0-	679	3			N	-0-					7
01	655	X	655	-0-	-0-	-0-	655	3			N	-0-	4	5			3
02	548	X	548	-0-	-0-	-0-	548	3			N	-0-					3
03	0	X	-0-	-0-	-0-	-0-					N	-0-	3	5			-0-
*04	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1828	X	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
01	2108	X	2108	-0-	-0-	-0-	2108	3			N	-0-					-0-
02	1870	X	1870	-0-	-0-	-0-	1870	3			N	-0-					-0-
03	1069	X	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
02	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
03	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
12	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

11	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
12	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
01	1663	X	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
02	1496	X	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
03	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	372	N	260	-0-	-112	-0-	260	3			N	-0-					-0-
02	252	N	185	-0-	-67	-0-	185	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

11	885	X	885	-0-	-0-	-0-	885	3			N	-0-					-0-
12	885	X	885	-0-	-0-	-0-	885	3			N	-0-					-0-
01	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
02	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

11	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
12	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
12	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
01	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
02	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
03	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
01	434	N	374	-0-	-60	-0-	374	2			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
03	434	N	16	-0-	-418	-0-	16	2			N	-0-					-0-
04	360	N	259	-0-	-101	-0-	259	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	156	-0-	-54	-0-	156	2			N	-0-					-0-
12	279	N	151	-0-	-128	-0-	151	2			N	-0-					-0-
01	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
02	140	N	93	-0-	-47	-0-	93	2			N	-0-					-0-
03	155	N	91	-0-	-64	-0-	91	2			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
12	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
01	217	N	99	-0-	-118	-0-	99	2			N	-0-					-0-
02	224	N	109	-0-	-115	-0-	109	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
12	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
01	775	N	131	-0-	-644	-0-	131	2			N	-0-					-0-
02	700	N	-0-	-0-	-700	-0-					N	-0-					-0-
03	775	N	541	-0-	-234	-0-	541	2			N	-0-					-0-
*04	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	342	-0-	-18	-0-	342	2			N	-0-					-0-
12	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
*04	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	101	-0-	-229	-0-	101	2			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	341	N	183	-0-	-158	-0-	183	2			N	-0-					-0-
*04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

11	157	X	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	213	X	213	-0-	-0-	-0-	213	2			N	-0-					-0-
02	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
03	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*04	27	X	27	-0-	-0-	-0-	27	2			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

11	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
12	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
01	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
02	141	X	141	-0-	-0-	-0-	141	2			N	-0-					-0-
03	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*04	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1069	X	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
12	1152	X	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
01	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
02	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
03	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-
*04	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
12	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-
01	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
02	547	X	547	-0-	-0-	-0-	547	2			N	-0-					-0-
03	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
*04	629	X	629	-0-	-0-	-0-	629	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	930	N	693	-0-	-237	-0-	693	2			N	-0-					-0-
12	899	N	892	-0-	-7	-0-	892	2			N	-0-					-0-
01	899	N	889	-0-	-10	-0-	889	2			N	-0-					-0-
02	644	N	641	-0-	-3	-0-	641	2			N	-0-					-0-
03	899	N	639	-0-	-260	-0-	639	2			N	-0-					-0-
04	870	N	811	-0-	-59	-0-	811	2			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2370	X	1357	-0-	-1013	-0-	1357	2			N	-0-					-0-
12	2449	X	802	-0-	-1647	-0-	802	2			N	-0-					-0-
01	2232	X	47	-0-	-2185	-0-	47	2			N	-0-					-0-
02	1260	N	28	-0-	-1232	-0-	28	2			N	-0-					-0-
03	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
*04	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*04	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-
12	403	X	403	-0-	-0-	-0-	403	2			N	-0-					-0-
01	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-
02	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
03	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*04	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	424	-0-	424	424	424	2			N	-0-					-0-
*04	620	X	196	-0-	-424	-0-	196	2			N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
02	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
04	720	N	348	-0-	-372	-0-	348	2			N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
01	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
03	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
*04	1128	X	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		7	-0-	7	7	7	2			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
02	152	X	145	-0-	-7	-0-	145	2			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
*04	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1450	X	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
12	1799	X	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
01	2046	X	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
02	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
12	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
01	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
02	1324	X	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
03	998	X	998	-0-	-0-	-0-	998	2			N	-0-					-0-
*04	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1017	X	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
12	1554	X	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
01	1761	X	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
02	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
03	1492	X	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
*04	1610	X	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

11	1305	X	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
12	458	X	458	-0-	-0-	-0-	458	2			N	-0-					-0-
01	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-
02	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
03	424	X	424	-0-	-0-	-0-	424	2			N	-0-					-0-
*04	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

11	900	N	771	-0-	-129	-0-	771	2			N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
03	868	N	524	-0-	-344	-0-	524	2			N	-0-					-0-
*04	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3	X	3	-0-	-0-	-0-	3	1			N	-0-					-0-
12	3	X	3	-0-	-0-	-0-	3	1			N	-0-					-0-
01	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
02	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
03	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
*04	3	X	3	-0-	-0-	-0-	3	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
01	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
02	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
03	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*04	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MON CORP. //CONT.// 574328
JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*04	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*04	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*04	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
02	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-
03	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*04	149	X	149	-0-	-0-	-0-	149	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
12	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
02	167	X	167	-0-	-0-	-0-	167	2			N	-0-					-0-
03	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*04	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
12	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
02	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
03	213	X	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*04	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
12	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	270	X	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*04	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	X	273	-0-	-0-	-0-	273	2			N	-0-					-0-
12	278	X	278	-0-	-0-	-0-	278	2			N	-0-					-0-
01	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-
02	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*04	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-
12	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
01	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
02	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*04	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
12	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	273	X	273	-0-	-0-	-0-	273	2			N	-0-					-0-
02	174	X	174	-0-	-0-	-0-	174	2			N	-0-					-0-
03	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*04	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
12	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
01	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
02	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-
03	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*04	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
12	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
02	170	X	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	206	X	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*04	174	X	174	-0-	-0-	-0-	174	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	270	-0-	-0-	-0-	270	2			N	-0-					-0-
12	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
01	304	X	304	-0-	-0-	-0-	304	2			N	-0-					-0-
02	175	X	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*04	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

11	229	X	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
01	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
02	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*04	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-

BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

11	300	N	236	-0-	-64	-0-	236	2			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	279	N	206	-0-	-73	-0-	206	2			N	-0-					-0-
02	224	N	176	-0-	-48	-0-	176	2			N	-0-					-0-
03	279	N	225	-0-	-54	-0-	225	2			N	-0-					-0-
04	210	N	158	-0-	-52	-0-	158	2			N	-0-					-0-

BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
12	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	252	N	149	-0-	-103	-0-	149	2			N	-0-					-0-
03	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
04	240	N	139	-0-	-101	-0-	139	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
NGS, INC. 598339
BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
02	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
03	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
*04	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

11	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
01	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
02	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*04	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

11	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
02	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*04	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

11	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
02	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*04	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	1606	X	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
01	1347	X	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
02	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
03	1267	X	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
*04	1262	X	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782
JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	1477	X	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
01	1334	X	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
02	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
03	1443	X	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
*04	1662	X	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
01	899	X	899	-0-	-0-	-0-	899	3			N	-0-					-0-
02	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
03	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*04	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		57	-0-	57	57	57	3			N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
12	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
01	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
02	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
03	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*04	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING 617053

CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*04	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*04	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*04	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*04	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*04	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*04	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
01	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
*04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

11	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
03	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*04	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
01	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	993	X	993	-0-	-0-	-0-	993	3			N	-0-					-0-
12	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
01	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
02	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
03	1052	X	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
*04	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*04	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OILWELL OPERATORS, INC. 621040
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-
03	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*04	175	X	175	-0-	-0-	-0-	175	2			N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
12	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
02	448	N	432	-0-	-16	-0-	432	2			N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
*04	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	918	-0-	-192	-0-	918	3			N	-0-					-0-
12	1116	N	824	-0-	-292	-0-	824	2			N	-0-					-0-
01	837	N	718	-0-	-119	-0-	718	2			N	-0-					-0-
02	868	N	851	-0-	-17	-0-	851	2			N	-0-					-0-
03	837	N	638	-0-	-199	-0-	638	2			N	-0-					-0-
*04	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	110	-0-	-100	-0-	110	3			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	186	N	108	-0-	-78	-0-	108	2			N	-0-					-0-
04	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-

CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
01	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
02	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*04	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
01	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
02	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*04	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-
01	654	X	654	-0-	-0-	-0-	654	2			N	-0-					-0-
02	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
03	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
*04	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	113	X	113	-0-	-0-	-0-	113	2			N	-0-					-0-
01	122	X	122	-0-	-0-	-0-	122	2			N	-0-					-0-
02	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
03	127	X	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*04	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
01	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
02	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
03	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
*04	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
03	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*04	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-

PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1437	X	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
12	1545	X	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
01	1439	X	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
02	1190	X	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
03	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
*04	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
12	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
01	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
02	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*04	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-

MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
12	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-
*04	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
12	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
01	110	X	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-
03	66	X	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*04	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
12	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
12	682	N	645	-0-	-37	-0-	645	2			Y	-0-					-0-
01	682	N	637	-0-	-45	-0-	637	2			Y	-0-					-0-
02	560	N	523	-0-	-37	-0-	523	2			Y	-0-					-0-
03	651	N	569	-0-	-82	-0-	569	2			Y	-0-					-0-
04	630	N	605	-0-	-25	-0-	605	2			Y	-0-					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
12	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-
01	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
02	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
03	3801	X	3801	-0-	-0-	-0-	3801	2			N	-0-					-0-
*04	3930	X	3930	-0-	-0-	-0-	3930	2			N	-0-					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

11	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
01	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
02	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*04	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

11	1408	S	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
12	1744	S	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
01	1739	S	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
02	1419	S	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
03	1355	S	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
*04	1757	S	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	43	X	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
02	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	135	X	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*04	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
12	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
01	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-
02	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
*04	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1175	N	1175	-0-	-0-	-0-	1175	2			Y	-0-					-0-
12	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
01	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					-0-
02	1529	N	1529	-0-	-0-	-0-	1529	2			Y	-0-					-0-
03	1023	N	850	-0-	-173	-0-	850	2			Y	-0-					-0-
*04	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
12	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1547	X	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
12	1642	X	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
01	1657	X	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
02	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
03	1654	X	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
*04	1530	X	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 05/12/1984 TOTAL DEPTH 3289 PERF. 2894 - 3064

11	14B2 EXT		36	-0-	36	310	36	2			N	-0-					-0-
12	14B2 EXT		36	-0-	36	346	36	2			N	-0-					-0-
01	14B2 EXT		46	-0-	46	392	46	2			N	-0-					-0-
02	14B2 EXT		38	-0-	38	430	38	2			N	-0-					-0-
03	14B2 EXT		27	-0-	27	457	27	2			N	-0-					-0-
04	14B2 EXT		18	-0-	18	475	18	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

11	778	N	778	-0-	-0-	-0-	778	2			Y	-0-					14
12	837	N	787	-0-	-50	-0-	787	2			Y	-0-					14
01	868	N	10	-0-	-858	-0-	10	2			Y	-0-					14
02	728	N	-0-	-0-	-728	-0-					Y	-0-					14
03	775	N	399	-0-	-376	-0-	399	2			Y	-0-					14
*04	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					14

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

11	445	N	445	-0-	-0-	-0-	433	2	12	9	Y	11	11	1			-0-
12	621	N	621	-0-	-0-	-0-	609	2	12	9	Y	11	11	1			-0-
01	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
02	546	N	546	-0-	-0-	-0-	523	2	23	9	Y	21	21	1			-0-
03	527	N	95	-0-	-432	-0-	95	2			Y	-0-					-0-
*04	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

11	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
12	527	N	493	-0-	-34	-0-	493	2			Y	-0-					-0-
01	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-
02	364	N	320	-0-	-44	-0-	320	2			Y	-0-					-0-
03	496	N	336	-0-	-160	-0-	336	2			Y	-0-					-0-
04	570	N	391	-0-	-179	-0-	391	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

11	560	N	560	-0-	-0-	-0-	548	2	12	9	Y	11	11	1			14
12	682	N	533	-0-	-149	-0-	521	2	12	9	Y	11	11	1			14
01	620	N	22	-0-	-598	-0-	22	2			Y	-0-					14
02	532	N	43	-0-	-489	-0-	20	2	23	9	Y	21	21	1			14
03	527	N	365	-0-	-162	-0-	365	2			Y	-0-					14
*04	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

11	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
12	155	N	74	-0-	-81	-0-	74	2			Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	112	N	26	-0-	-86	-0-	26	2			Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

11	696	N	696	-0-	-0-	-0-	663	2	33	9	Y	30	30	1			14
12	837	N	800	-0-	-37	-0-	767	2	33	9	Y	30	30	1			14
01	837	N	731	-0-	-106	-0-	731	2			Y	-0-					14
02	644	N	560	-0-	-84	-0-	496	2	64	9	Y	58	58	1			14
03	806	N	541	-0-	-265	-0-	541	2			Y	-0-					14
04	720	N	575	-0-	-145	-0-	575	2			Y	-0-					14

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

11	3000	N	1893	-0-	-1107	455	1699	2	194	9	Y	176	176	1			14
12	3708	X	3253	-0-	-455	-0-	3051	2	202	9	Y	184	184	1			14
01	3238	X	3238	-0-	-0-	-0-	2938	2	300	9	Y	273	273	1			14
02	1764	X	64	-0-	-1700	-0-	63	2	1	9	Y	1					15
03	1953	X	-0-	-0-	-1953	-0-					Y	-0-					15
04	2820	X	43	-0-	-2777	-0-	43	2			Y	-0-					15

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

11	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
12	744	N	644	-0-	-100	-0-	644	2			Y	-0-					-0-
01	744	N	675	-0-	-69	-0-	675	2			Y	-0-					-0-
02	616	N	563	-0-	-53	-0-	563	2			Y	-0-					-0-
03	651	N	637	-0-	-14	-0-	637	2			Y	-0-					-0-
04	660	N	659	-0-	-1	-0-	659	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					14
12	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					14
01	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					14
02	448	N	394	-0-	-54	-0-	394	2			Y	-0-					14
03	527	N	283	-0-	-244	-0-	283	2			Y	-0-					14
04	510	N	-0-	-0-	-510	-0-					Y	-0-					14

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
*04	1547	X	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0-	-0-	634	2	12	9	Y	11	11	1			14
12	930	N	769	-0-	-161	-0-	757	2	12	9	Y	11	11	1			14
01	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					14
02	654	N	654	-0-	-0-	-0-	631	2	23	9	Y	21	21	1			14
03	775	N	622	-0-	-153	-0-	622	2			Y	-0-					14
*04	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					14

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					26
12	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					26
01	806	N	546	-0-	-260	-0-	546	2			Y	-0-					26
02	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					26
03	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					26
04	540	N	301	-0-	-239	-0-	301	2			Y	-0-					26

PAMPA WATER DISPOSAL, INC. 637465
DUMAS SWD WELL #: 1 RRCID -> 284483 COMPL. DATE 07/21/2018 TOTAL DEPTH 3752 PERF. 2850 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
12	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
01	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*04	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*04	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-
12	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
01	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
02	504	N	490	-0-	-14	-0-	490	3			N	-0-					-0-
03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

11	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
01	714	X	714	-0-	-0-	-0-	714	3			N	-0-					-0-
02	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*04	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

11	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*04	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
12	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
01	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
02	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
03	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*04	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

11	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-
12	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
01	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
02	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*04	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*04	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

11	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*04	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	630	N	452	-0-	-178	-0-	452	3			N	-0-					-0-
12	713	N	568	-0-	-145	-0-	568	3			N	-0-					-0-
01	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
02	420	N	289	-0-	-131	-0-	289	3			N	-0-					-0-
03	558	N	454	-0-	-104	-0-	454	3			N	-0-					-0-
04	510	N	423	-0-	-87	-0-	423	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*04	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3316	X	3316	-0-	-0-	-0-	3316	3			N	-0-					-0-
12	3693	X	3693	-0-	-0-	-0-	3693	3			N	-0-					-0-
01	3731	X	3731	-0-	-0-	-0-	3731	3			N	-0-					-0-
02	3322	X	3322	-0-	-0-	-0-	3322	3			N	-0-					-0-
03	3171	X	3171	-0-	-0-	-0-	3171	3			N	-0-					-0-
*04	3612	X	3612	-0-	-0-	-0-	3612	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*04	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
01	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
02	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
03	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*04	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
12	1289	X	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
01	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
02	1184	X	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
03	1277	X	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
*04	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*04	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
02	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*04	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1703	X	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-
12	1886	X	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-
01	1737	X	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
02	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
03	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*04	1844	X	1844	-0-	-0-	-0-	1844	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*04	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*04	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1813	X	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
12	2120	X	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
01	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
02	1650	X	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
03	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*04	2068	X	2068	-0-	-0-	-0-	2068	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
12	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-
01	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
02	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
03	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*04	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
01	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-
02	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
03	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
*04	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
12	1258	X	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
01	1420	X	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
02	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
03	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
*04	1280	X	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-
12	1584	X	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
01	1627	X	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
02	1464	X	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
03	1803	X	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
*04	1691	X	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	661	X	661	-0-	-0-	-0-	661	3			N	-0-					-0-
12	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
01	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
02	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
03	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*04	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

11	1269	X	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
12	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
01	1223	X	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
02	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
03	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*04	1468	X	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2299	X	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
12	2958	X	2958	-0-	-0-	-0-	2958	3			N	-0-					-0-
01	3203	X	3203	-0-	-0-	-0-	3203	3			N	-0-					-0-
02	2541	X	2541	-0-	-0-	-0-	2541	3			N	-0-					-0-
03	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*04	2749	X	2749	-0-	-0-	-0-	2749	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1619	X	1619	-0-	-0-	-0-	1619	3		N	-0-			-0-
12	1896	X	1896	-0-	-0-	-0-	1896	3		N	-0-			-0-
01	1595	X	1595	-0-	-0-	-0-	1595	3		N	-0-			-0-
02	1330	X	1330	-0-	-0-	-0-	1330	3		N	-0-			-0-
03	177	X	177	-0-	-0-	-0-	177	3		N	-0-			-0-
*04	1716	X	1716	-0-	-0-	-0-	1716	3		N	-0-			-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	347	X	347	-0-	-0-	-0-	347	3		N	-0-			-0-
12	424	X	424	-0-	-0-	-0-	424	3		N	-0-			-0-
01	453	X	453	-0-	-0-	-0-	453	3		N	-0-			-0-
02	332	X	332	-0-	-0-	-0-	332	3		N	-0-			-0-
03	338	X	338	-0-	-0-	-0-	338	3		N	-0-			-0-
*04	355	X	355	-0-	-0-	-0-	355	3		N	-0-			-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	253	X	253	-0-	-0-	-0-	253	3		N	-0-			-0-
12	322	X	322	-0-	-0-	-0-	322	3		N	-0-			-0-
01	338	X	338	-0-	-0-	-0-	338	3		N	-0-			-0-
02	232	X	232	-0-	-0-	-0-	232	3		N	-0-			-0-
03	270	X	270	-0-	-0-	-0-	270	3		N	-0-			-0-
*04	266	X	266	-0-	-0-	-0-	266	3		N	-0-			-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

11	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
12	SHUT IN		-0-	-0-	-0-	-0-				N	-0-			-0-
01	SHUT IN		-0-	-0-	-0-	-0-				N	-0-			-0-
02	SHUT IN		-0-	-0-	-0-	-0-				N	-0-			-0-
03	SHUT IN		-0-	-0-	-0-	-0-				N	-0-			-0-
04	SHUT IN		-0-	-0-	-0-	-0-				N	-0-			-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

11	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
12	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
02	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
03	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*04	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

11	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*04	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

11	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
01	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
02	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*04	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*04	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*04	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*04	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1336	X	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
12	1350	X	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
01	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
02	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
03	1423	X	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
*04	1453	X	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*04	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

11	3936	X	3936	-0-	-0-	-0-	3936	3			N	-0-					-0-
12	4236	X	4236	-0-	-0-	-0-	4236	3			N	-0-					-0-
01	4031	X	4031	-0-	-0-	-0-	4031	3			N	-0-					-0-
02	3741	X	3741	-0-	-0-	-0-	3741	3			N	-0-					-0-
03	3949	X	3949	-0-	-0-	-0-	3949	3			N	-0-					-0-
*04	4088	X	4088	-0-	-0-	-0-	4088	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
02	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*04	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
01	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
02	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
03	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*04	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2568	X	2568	-0-	-0-	-0-	2568	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
12	1169	X	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
01	1082	X	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
02	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
03	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*04	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-

BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

11	1077	X	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
12	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
01	1154	X	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
02	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
03	948	X	948	-0-	-0-	-0-	948	3			N	-0-					-0-
*04	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*04	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	555	X	555	-0-	-0-	-0-	555	3		N	-0-			-0-
12	536	X	536	-0-	-0-	-0-	536	3		N	-0-			-0-
01	514	X	514	-0-	-0-	-0-	514	3		N	-0-			-0-
02	535	X	535	-0-	-0-	-0-	535	3		N	-0-			-0-
03	549	X	549	-0-	-0-	-0-	549	3		N	-0-			-0-
*04	587	X	587	-0-	-0-	-0-	587	3		N	-0-			-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

11	67	X	67	-0-	-0-	-0-	67	3		N	-0-			-0-
12	63	X	63	-0-	-0-	-0-	63	3		N	-0-			-0-
01	67	X	67	-0-	-0-	-0-	67	3		N	-0-			-0-
02	70	X	70	-0-	-0-	-0-	70	3		N	-0-			-0-
03	77	X	77	-0-	-0-	-0-	77	3		N	-0-			-0-
*04	81	X	81	-0-	-0-	-0-	81	3		N	-0-			-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

11	630	X	630	-0-	-0-	-0-	630	3		N	-0-			-0-
12	595	X	595	-0-	-0-	-0-	595	3		N	-0-			-0-
01	559	X	559	-0-	-0-	-0-	559	3		N	-0-			-0-
02	568	X	568	-0-	-0-	-0-	568	3		N	-0-			-0-
03	587	X	587	-0-	-0-	-0-	587	3		N	-0-			-0-
*04	668	X	668	-0-	-0-	-0-	668	3		N	-0-			-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

11	1071	X	1071	-0-	-0-	-0-	1071	3		N	-0-			-0-
12	998	X	998	-0-	-0-	-0-	998	3		N	-0-			-0-
01	965	X	965	-0-	-0-	-0-	965	3		N	-0-			-0-
02	939	X	939	-0-	-0-	-0-	939	3		N	-0-			-0-
03	994	X	994	-0-	-0-	-0-	994	3		N	-0-			-0-
*04	1011	X	1011	-0-	-0-	-0-	1011	3		N	-0-			-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	331	X	331	-0-	-0-	-0-	331	3		N	-0-			-0-
12	331	X	331	-0-	-0-	-0-	331	3		N	-0-			-0-
01	331	X	331	-0-	-0-	-0-	331	3		N	-0-			-0-
02	331	X	331	-0-	-0-	-0-	331	3		N	-0-			-0-
03	331	X	331	-0-	-0-	-0-	331	3		N	-0-			-0-
*04	331	X	331	-0-	-0-	-0-	331	3		N	-0-			-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1199	X	1199	-0-	-0-	-0-	1199	3		N	-0-			-0-
12	1227	X	1227	-0-	-0-	-0-	1227	3		N	-0-			-0-
01	1101	X	1101	-0-	-0-	-0-	1101	3		N	-0-			-0-
02	1110	X	1110	-0-	-0-	-0-	1110	3		N	-0-			-0-
03	1215	X	1215	-0-	-0-	-0-	1215	3		N	-0-			-0-
*04	1104	X	1104	-0-	-0-	-0-	1104	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
03	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*04	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 06/08/1938 TOTAL DEPTH 2840 PERF. N/A

11	390	N	306	-0-	-84	-0-	306	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
02	280	N	236	-0-	-44	-0-	236	3			N	-0-					-0-
03	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
04	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

11	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
12	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-
01	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
02	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
03	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*04	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

11	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
12	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
01	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
02	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
03	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
*04	1126	X	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
12	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
02	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
03	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*04	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

11	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
12	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
01	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
02	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
03	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
*04	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

11	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
12	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
02	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*04	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	345	X	345	-0-	-0-	-0-	345	3		N	-0-			-0-
12	328	X	328	-0-	-0-	-0-	328	3		N	-0-			-0-
01	323	X	323	-0-	-0-	-0-	323	3		N	-0-			-0-
02	256	X	256	-0-	-0-	-0-	256	3		N	-0-			-0-
03	199	X	199	-0-	-0-	-0-	199	3		N	-0-			-0-
*04	338	X	338	-0-	-0-	-0-	338	3		N	-0-			-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	803	X	803	-0-	-0-	-0-	803	3		N	-0-			-0-
12	832	X	832	-0-	-0-	-0-	832	3		N	-0-			-0-
01	824	X	824	-0-	-0-	-0-	824	3		N	-0-			-0-
02	674	X	674	-0-	-0-	-0-	674	3		N	-0-			-0-
03	788	X	788	-0-	-0-	-0-	788	3		N	-0-			-0-
*04	821	X	821	-0-	-0-	-0-	821	3		N	-0-			-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	649	X	649	-0-	-0-	-0-	649	3		N	-0-			-0-
12	695	X	695	-0-	-0-	-0-	695	3		N	-0-			-0-
01	741	X	741	-0-	-0-	-0-	741	3		N	-0-			-0-
02	765	X	765	-0-	-0-	-0-	765	3		N	-0-			-0-
03	857	X	857	-0-	-0-	-0-	857	3		N	-0-			-0-
*04	859	X	859	-0-	-0-	-0-	859	3		N	-0-			-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1265	X	1265	-0-	-0-	-0-	1265	3		N	-0-			-0-
12	1309	X	1309	-0-	-0-	-0-	1309	3		N	-0-			-0-
01	1301	X	1301	-0-	-0-	-0-	1301	3		N	-0-			-0-
02	1241	X	1241	-0-	-0-	-0-	1241	3		N	-0-			-0-
03	1300	X	1300	-0-	-0-	-0-	1300	3		N	-0-			-0-
*04	1356	X	1356	-0-	-0-	-0-	1356	3		N	-0-			-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	366	X	366	-0-	-0-	-0-	366	3		N	-0-			-0-
12	373	X	373	-0-	-0-	-0-	373	3		N	-0-			-0-
01	351	X	351	-0-	-0-	-0-	351	3		N	-0-			-0-
02	332	X	332	-0-	-0-	-0-	332	3		N	-0-			-0-
03	384	X	384	-0-	-0-	-0-	384	3		N	-0-			-0-
*04	383	X	383	-0-	-0-	-0-	383	3		N	-0-			-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	282	X	282	-0-	-0-	-0-	282	3		N	-0-			-0-
12	219	X	219	-0-	-0-	-0-	219	3		N	-0-			-0-
01	239	X	239	-0-	-0-	-0-	239	3		N	-0-			-0-
02	212	X	212	-0-	-0-	-0-	212	3		N	-0-			-0-
03	233	X	233	-0-	-0-	-0-	233	3		N	-0-			-0-
*04	239	X	239	-0-	-0-	-0-	239	3		N	-0-			-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2222	X	2222	-0-	-0-	-0-	2222	3		N	-0-			-0-
12	2256	X	2256	-0-	-0-	-0-	2256	3		N	-0-			-0-
01	2012	X	2012	-0-	-0-	-0-	2012	3		N	-0-			-0-
02	2192	X	2192	-0-	-0-	-0-	2192	3		N	-0-			-0-
03	2280	X	2280	-0-	-0-	-0-	2280	3		N	-0-			-0-
*04	2262	X	2262	-0-	-0-	-0-	2262	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2096	X	2096	-0-	-0-	-0-	2096	3			N	-0-					-0-
12	2224	X	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-
01	2259	X	2259	-0-	-0-	-0-	2259	3			N	-0-					-0-
02	2164	X	2164	-0-	-0-	-0-	2164	3			N	-0-					-0-
03	2527	X	2527	-0-	-0-	-0-	2527	3			N	-0-					-0-
*04	2434	X	2434	-0-	-0-	-0-	2434	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
12	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
01	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
02	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
03	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
*04	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*04	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*04	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
12	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*04	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
12	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
01	645	X	645	-0-	-0-	-0-	645	3			N	-0-					-0-
02	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
03	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*04	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
12	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
01	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
02	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
03	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
*04	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
01	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
02	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*04	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*04	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*04	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1673	X	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
12	1681	X	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
01	1898	X	1898	-0-	-0-	-0-	1898	3			N	-0-					-0-
02	1725	X	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
03	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
*04	1811	X	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1125	X	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
12	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
01	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
02	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
03	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
*04	1056	X	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1382	X	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
12	1275	X	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
01	1378	X	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
02	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
03	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
*04	1367	X	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*04	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

11	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
12	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
03	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*04	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*04	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

11	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
01	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
02	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
03	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
*04	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

11	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
03	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*04	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*04	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-
12	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
01	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
03	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*04	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

11	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
12	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
01	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*04	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

11	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
12	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
01	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
02	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
03	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*04	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

11	1342	X	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
12	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
01	1267	X	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
02	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
03	1405	X	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
*04	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

11	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
12	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
01	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
02	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
03	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*04	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

11	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
12	1218	X	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
01	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
02	1294	X	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
03	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
*04	1225	X	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

11	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
12	1384	X	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
01	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
02	1082	X	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
03	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
*04	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3214	X	3214	-0-	-0-	-0-	3214	3		N	-0-			-0-
12	3302	X	3302	-0-	-0-	-0-	3302	3		N	-0-			-0-
01	3245	X	3245	-0-	-0-	-0-	3245	3		N	-0-			-0-
02	2917	X	2917	-0-	-0-	-0-	2917	3		N	-0-			-0-
03	2970	X	2970	-0-	-0-	-0-	2970	3		N	-0-			-0-
*04	2901	X	2901	-0-	-0-	-0-	2901	3		N	-0-			-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	179	X	179	-0-	-0-	-0-	179	3		N	-0-			-0-
12	202	X	202	-0-	-0-	-0-	202	3		N	-0-			-0-
01	212	X	212	-0-	-0-	-0-	212	3		N	-0-			-0-
02	178	X	178	-0-	-0-	-0-	178	3		N	-0-			-0-
03	192	X	192	-0-	-0-	-0-	192	3		N	-0-			-0-
*04	199	X	199	-0-	-0-	-0-	199	3		N	-0-			-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

11	DLQ G-10		1281	-0-	1281	2560	1281	3		Y	-0-			-0-
12	3000	N	1252	-0-	-1748	812	1252	3		Y	-0-			-0-
01	1894	N	1082	-0-	-812	-0-	1082	3		Y	-0-			-0-
02	1095	N	1095	-0-	-0-	-0-	1095	3		Y	-0-			-0-
03	1149	N	1149	-0-	-0-	-0-	1149	3		Y	-0-			-0-
*04	1187	N	1187	-0-	-0-	-0-	1187	3		Y	-0-			-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

11	240	X	240	-0-	-0-	-0-	240	3		N	-0-			-0-
12	238	X	238	-0-	-0-	-0-	238	3		N	-0-			-0-
01	306	X	306	-0-	-0-	-0-	306	3		N	-0-			-0-
02	307	X	307	-0-	-0-	-0-	307	3		N	-0-			-0-
03	302	X	302	-0-	-0-	-0-	302	3		N	-0-			-0-
*04	295	X	295	-0-	-0-	-0-	295	3		N	-0-			-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

11	205	X	205	-0-	-0-	-0-	205	3		N	-0-			-0-
12	25	X	25	-0-	-0-	-0-	25	3		N	-0-			-0-
01	221	X	221	-0-	-0-	-0-	221	3		N	-0-			-0-
02	197	X	197	-0-	-0-	-0-	197	3		N	-0-			-0-
03	232	X	232	-0-	-0-	-0-	232	3		N	-0-			-0-
*04	266	X	266	-0-	-0-	-0-	266	3		N	-0-			-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

11	DLQ G-10		173	-0-	173	445	173	3		Y	-0-			-0-
12	724	N	279	-0-	-445	-0-	279	3		Y	-0-			-0-
01	515	N	515	-0-	-0-	-0-	515	3		Y	-0-			-0-
02	288	N	288	-0-	-0-	-0-	288	3		Y	-0-			-0-
03	372	N	372	-0-	-0-	-0-	372	3		Y	-0-			-0-
04	510	N	206	-0-	-304	-0-	206	3		Y	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*04	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

11	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
12	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*04	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

11	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*04	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
12	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
02	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
03	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*04	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
12	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
02	976	X	976	-0-	-0-	-0-	976	3			N	-0-					-0-
03	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
*04	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-
12	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
01	819	X	819	-0-	-0-	-0-	819	3			N	-0-					-0-
02	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*04	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2682	X	2682	-0-	-0-	-0-	2682	3			N	-0-					-0-
12	2799	X	2799	-0-	-0-	-0-	2799	3			N	-0-					-0-
01	2807	X	2807	-0-	-0-	-0-	2807	3			N	-0-					-0-
02	2336	X	2336	-0-	-0-	-0-	2336	3			N	-0-					-0-
03	2287	X	2287	-0-	-0-	-0-	2287	3			N	-0-					-0-
*04	2533	X	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2781	X	2781	-0-	-0-	-0-	2781	3		N	-0-			-0-
12	2609	X	2609	-0-	-0-	-0-	2609	3		N	-0-			-0-
01	625	X	625	-0-	-0-	-0-	625	3		N	-0-			-0-
02	2233	X	2233	-0-	-0-	-0-	2233	3		N	-0-			-0-
03	2136	X	2136	-0-	-0-	-0-	2136	3		N	-0-			-0-
*04	2633	X	2633	-0-	-0-	-0-	2633	3		N	-0-			-0-

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1507	X	1507	-0-	-0-	-0-	1507	3		N	-0-			-0-
12	2003	X	2003	-0-	-0-	-0-	2003	3		N	-0-			-0-
01	1717	X	1717	-0-	-0-	-0-	1717	3		N	-0-			-0-
02	1247	X	1247	-0-	-0-	-0-	1247	3		N	-0-			-0-
03	971	X	971	-0-	-0-	-0-	971	3		N	-0-			-0-
*04	1711	X	1711	-0-	-0-	-0-	1711	3		N	-0-			-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1041	X	1041	-0-	-0-	-0-	1041	3		N	-0-			-0-
12	713	X	225	-0-	-488	-0-	225	3		N	-0-			-0-
01	713	X	3	-0-	-710	-0-	3	3		N	-0-			-0-
02	980	X	154	-0-	-826	-0-	154	3		N	-0-			-0-
03	1742	X	1742	-0-	-0-	-0-	1742	3		N	-0-			-0-
04	1050	X	321	-0-	-729	-0-	321	3		N	-0-			-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	216	X	216	-0-	-0-	-0-	216	3		N	-0-			-0-
12	201	X	201	-0-	-0-	-0-	201	3		N	-0-			-0-
01	268	X	268	-0-	-0-	-0-	268	3		N	-0-			-0-
02	128	X	128	-0-	-0-	-0-	128	3		N	-0-			-0-
03	374	X	374	-0-	-0-	-0-	374	3		N	-0-			-0-
*04	39	X	39	-0-	-0-	-0-	39	3		N	-0-			-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

11	2004	X	2004	-0-	-0-	-0-	2004	3		N	-0-			-0-
12	2221	X	2221	-0-	-0-	-0-	2221	3		N	-0-			-0-
01	1437	X	1437	-0-	-0-	-0-	1437	3		N	-0-			-0-
02	1500	X	1500	-0-	-0-	-0-	1500	3		N	-0-			-0-
03	1854	X	1854	-0-	-0-	-0-	1854	3		N	-0-			-0-
*04	1628	X	1628	-0-	-0-	-0-	1628	3		N	-0-			-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1049	X	1049	-0-	-0-	-0-	1049	3		N	-0-			-0-
12	1000	X	1000	-0-	-0-	-0-	1000	3		N	-0-			-0-
01	958	X	958	-0-	-0-	-0-	958	3		N	-0-			-0-
02	1063	X	1063	-0-	-0-	-0-	1063	3		N	-0-			-0-
03	596	X	596	-0-	-0-	-0-	596	3		N	-0-			-0-
*04	834	X	834	-0-	-0-	-0-	834	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1478	X	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
12	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
01	1400	X	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
02	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
03	1239	X	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
*04	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	2681	X	2681	-0-	-0-	-0-	2681	3			N	-0-					-0-
01	2187	X	2187	-0-	-0-	-0-	2187	3			N	-0-					-0-
02	1191	X	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
03	1868	X	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
*04	1954	X	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1857	X	1857	-0-	-0-	-0-	1857	3			N	-0-					-0-
12	2906	X	2906	-0-	-0-	-0-	2906	3			N	-0-					-0-
01	3168	X	3168	-0-	-0-	-0-	3168	3			N	-0-					-0-
02	2543	X	2543	-0-	-0-	-0-	2543	3			N	-0-					-0-
03	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-
*04	2741	X	2741	-0-	-0-	-0-	2741	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1206	X	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
12	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-
01	1007	X	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
02	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-
03	805	X	805	-0-	-0-	-0-	805	3			N	-0-					-0-
*04	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2591	X	2591	-0-	-0-	-0-	2591	3			N	-0-					-0-
12	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-
01	2842	X	2842	-0-	-0-	-0-	2842	3			N	-0-					-0-
02	2218	X	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
03	2412	X	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
*04	2475	X	2475	-0-	-0-	-0-	2475	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1203	X	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
12	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
01	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
02	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-
03	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*04	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1225	X	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
12	1260	X	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
01	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*04	998	X	998	-0-	-0-	-0-	998	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2339	X	2339	-0-	-0-	-0-	2339	3			N	-0-					-0-
12	2407	X	2407	-0-	-0-	-0-	2407	3			N	-0-					-0-
01	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
02	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
03	1250	X	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
*04	1906	X	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
12	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
01	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
02	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*04	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
01	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*04	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-
12	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
01	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
03	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
*04	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*04	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*04	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
01	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
02	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
03	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
*04	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
12	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
01	1553	X	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
02	1275	X	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
03	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*04	1604	X	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*04	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*04	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
02	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*04	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

11	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
01	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
02	942	X	942	-0-	-0-	-0-	942	3			N	-0-					-0-
03	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*04	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

11	1828	X	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
12	2226	X	2226	-0-	-0-	-0-	2226	3			N	-0-					-0-
01	2148	X	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
02	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
03	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
*04	1705	X	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
12	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
02	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*04	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
12	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
01	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	1109	X	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
*04	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2389	N	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
12	2790	N	2143	-0-	-647	-0-	2143	3			N	-0-					-0-
01	2821	N	2762	-0-	-59	-0-	2762	3			N	-0-					-0-
02	2240	N	1676	-0-	-564	-0-	1676	3			N	-0-					-0-
03	2939	N	2939	-0-	-0-	-0-	2939	3			N	-0-					-0-
04	2670	N	1799	-0-	-871	-0-	1799	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	209	X	209	-0-	-0-	-0-	209	3		N	-0-			-0-
12	8	X	8	-0-	-0-	-0-	8	3		N	-0-			-0-
01	21	X	21	-0-	-0-	-0-	21	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	42	X	42	-0-	-0-	-0-	42	3		N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	711	X	711	-0-	-0-	-0-	711	3		N	-0-			-0-
12	352	X	352	-0-	-0-	-0-	352	3		N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	709	X	709	-0-	-0-	-0-	709	3		N	-0-			-0-
*04	642	X	642	-0-	-0-	-0-	642	3		N	-0-			-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	1	X	1	-0-	-0-	-0-	1	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1687	X	1687	-0-	-0-	-0-	1687	3		N	-0-			-0-
12	1782	X	1782	-0-	-0-	-0-	1782	3		N	-0-			-0-
01	1511	X	1511	-0-	-0-	-0-	1511	3		N	-0-			-0-
02	1406	X	1406	-0-	-0-	-0-	1406	3		N	-0-			-0-
03	1439	X	1439	-0-	-0-	-0-	1439	3		N	-0-			-0-
*04	1644	X	1644	-0-	-0-	-0-	1644	3		N	-0-			-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	129	X	129	-0-	-0-	-0-	129	3		N	-0-			-0-
12	79	X	79	-0-	-0-	-0-	79	3		N	-0-			-0-
01	79	X	79	-0-	-0-	-0-	79	3		N	-0-			-0-
02	70	X	70	-0-	-0-	-0-	70	3		N	-0-			-0-
03	180	X	180	-0-	-0-	-0-	180	3		N	-0-			-0-
*04	351	X	351	-0-	-0-	-0-	351	3		N	-0-			-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	782	X	782	-0-	-0-	-0-	782	3		N	-0-			-0-
12	674	X	674	-0-	-0-	-0-	674	3		N	-0-			-0-
01	1198	X	1198	-0-	-0-	-0-	1198	3		N	-0-			-0-
02	311	X	311	-0-	-0-	-0-	311	3		N	-0-			-0-
03	705	X	705	-0-	-0-	-0-	705	3		N	-0-			-0-
*04	603	X	603	-0-	-0-	-0-	603	3		N	-0-			-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2279	X	2279	-0-	-0-	-0-	2279	3			N	-0-					-0-
12	2624	X	2624	-0-	-0-	-0-	2624	3			N	-0-					-0-
01	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
02	2656	X	2656	-0-	-0-	-0-	2656	3			N	-0-					-0-
03	2881	X	2881	-0-	-0-	-0-	2881	3			N	-0-					-0-
*04	2231	X	2231	-0-	-0-	-0-	2231	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2276	X	2276	-0-	-0-	-0-	2276	3			N	-0-					-0-
12	2727	X	2727	-0-	-0-	-0-	2727	3			N	-0-					-0-
01	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
02	3049	X	3049	-0-	-0-	-0-	3049	3			N	-0-					-0-
03	3393	X	3393	-0-	-0-	-0-	3393	3			N	-0-					-0-
*04	3393	X	3393	-0-	-0-	-0-	3393	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2402	X	2402	-0-	-0-	-0-	2402	3			N	-0-					-0-
12	3101	X	3101	-0-	-0-	-0-	3101	3			N	-0-					-0-
01	1505	X	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2479	X	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
12	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	778	-0-	-62	-0-	778	3			N	-0-					-0-
12	1240	N	454	-0-	-786	-0-	454	3			N	-0-					-0-
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
02	728	N	167	-0-	-561	-0-	167	3			N	-0-					-0-
03	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*04	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

11	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
12	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
*04	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
12	888	X	888	-0-	-0-	-0-	888	3			N	-0-					-0-
01	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
02	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
03	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*04	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

11	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*04	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
01	1697	X	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
02	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
03	1169	X	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
*04	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

11	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
12	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
01	1304	X	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
02	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*04	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*04	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	857	X	857	-0-	-0-	-0-	857	3			N	-0-					-0-
12	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	768	X	768	-0-	-0-	-0-	768	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1336	X	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
12	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	1670	X	1670	-0-	-0-	-0-	1670	3			N	-0-					-0-
*04	1391	X	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*04	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
12	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	479	X	479	-0-	-0-	-0-	479	3		N	-0-			-0-
12	5	X	5	-0-	-0-	-0-	5	3		N	-0-			-0-
01	126	X	126	-0-	-0-	-0-	126	3		N	-0-			-0-
02	57	X	57	-0-	-0-	-0-	57	3		N	-0-			-0-
03	10	X	10	-0-	-0-	-0-	10	3		N	-0-			-0-
*04	26	X	26	-0-	-0-	-0-	26	3		N	-0-			-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	238	X	238	-0-	-0-	-0-	238	3		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

11	125	X	125	-0-	-0-	-0-	125	3		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

11	2721	X	2721	-0-	-0-	-0-	2721	3		N	-0-			-0-
12	1894	X	1894	-0-	-0-	-0-	1894	3		N	-0-			-0-
01	677	X	677	-0-	-0-	-0-	677	3		N	-0-			-0-
02	2827	X	2827	-0-	-0-	-0-	2827	3		N	-0-			-0-
03	2339	X	2339	-0-	-0-	-0-	2339	3		N	-0-			-0-
*04	2267	X	2267	-0-	-0-	-0-	2267	3		N	-0-			-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3	X	3	-0-	-0-	-0-	3	3		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1676	X	1676	-0-	-0-	-0-	1676	3		N	-0-			-0-
12	1341	X	1341	-0-	-0-	-0-	1341	3		N	-0-			-0-
01	2201	X	2201	-0-	-0-	-0-	2201	3		N	-0-			-0-
02	627	X	627	-0-	-0-	-0-	627	3		N	-0-			-0-
03	1132	X	1132	-0-	-0-	-0-	1132	3		N	-0-			-0-
*04	1316	X	1316	-0-	-0-	-0-	1316	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4165	X	4165	-0-	-0-	-0-	4165	3			N	-0-					-0-
12	5498	X	5498	-0-	-0-	-0-	5498	3			N	-0-					-0-
01	2322	X	2322	-0-	-0-	-0-	2322	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	3723	X	3723	-0-	-0-	-0-	3723	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
12	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-
01	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
02	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
03	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*04	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
12	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2266	X	2266	-0-	-0-	-0-	2266	3			N	-0-					-0-
12	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
01	1567	X	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
02	1978	X	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-
03	1983	X	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
*04	2013	X	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1247	X	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
12	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
01	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	1281	X	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
03	1288	X	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
*04	1233	X	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-
12	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	1179	X	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
03	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
*04	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
12	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*04	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1547	X	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
12	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
01	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
02	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
03	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*04	1342	X	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
12	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	888	X	888	-0-	-0-	-0-	888	3			N	-0-					-0-
02	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-
03	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*04	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
12	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*04	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*04	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1189	X	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
02	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
*04	896	X	896	-0-	-0-	-0-	896	3			N	-0-					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	66	-0-	-384	-0-	66	3			N	-0-					-0-
12	589	N	281	-0-	-308	-0-	281	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	420	N	251	-0-	-169	-0-	251	3			N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
12	1012	X	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
01	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2765	X	2765	-0-	-0-	-0-	2765	3			N	-0-					-0-
*04	3143	X	3143	-0-	-0-	-0-	3143	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1564	X	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
12	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
01	1765	X	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
02	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
03	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
*04	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1664	X	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
12	1876	X	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
01	2468	X	2468	-0-	-0-	-0-	2468	3			N	-0-					-0-
02	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	1756	X	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
*04	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
01	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
02	887	X	887	-0-	-0-	-0-	887	3			N	-0-					-0-
03	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*04	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

11	645	X	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*04	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

11	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
12	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
01	1172	X	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
02	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*04	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

11	2497	X	2497	-0-	-0-	-0-	2497	3			N	-0-					-0-
12	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
01	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	2841	X	2841	-0-	-0-	-0-	2841	3			N	-0-					-0-
*04	2535	X	2535	-0-	-0-	-0-	2535	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
02	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*04	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-

WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

11	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
01	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-
02	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
03	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*04	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

11	1709	X	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
12	1832	X	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
01	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
02	1509	X	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
03	1783	X	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
*04	1739	X	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

11	480	N	380	-0-	-100	-0-	380	3			N	-0-					-0-
12	651	N	556	-0-	-95	-0-	556	3			N	-0-					-0-
01	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
02	364	N	170	-0-	-194	-0-	170	3			N	-0-					-0-
03	558	N	397	-0-	-161	-0-	397	3			N	-0-					-0-
04	570	N	376	-0-	-194	-0-	376	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*04	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

11	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
12	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
03	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*04	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

11	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
02	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
03	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*04	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

11	1612	X	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
12	1942	X	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-
01	1969	X	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-
02	1653	X	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
03	1625	X	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
*04	1826	X	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

11	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

11	1725	X	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
12	2195	X	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
01	2988	X	2988	-0-	-0-	-0-	2988	3			N	-0-					-0-
02	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
03	1829	X	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
*04	1670	X	1670	-0-	-0-	-0-	1670	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*04	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
03	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*04	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*04	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
12	1160	X	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
01	1188	X	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
02	1030	X	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
03	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
*04	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*04	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
01	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-
02	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
03	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*04	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

11	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
12	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
01	1620	X	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
02	1469	X	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
03	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
*04	1708	X	1708	-0-	-0-	-0-	1708	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

11	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
12	2597	X	2597	-0-	-0-	-0-	2597	3			N	-0-					-0-
01	2561	X	2561	-0-	-0-	-0-	2561	3			N	-0-					-0-
02	1807	X	1807	-0-	-0-	-0-	1807	3			N	-0-					-0-
03	1562	X	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
*04	2311	X	2311	-0-	-0-	-0-	2311	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

11	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*04	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2264	X	2264	-0-	-0-	-0-	2264	3			N	-0-					-0-
12	1863	X	1863	-0-	-0-	-0-	1863	3			N	-0-					-0-
01	1775	X	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
02	1560	X	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
03	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
*04	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1938	X	1938	-0-	-0-	-0-	1938	3			N	-0-					-0-
12	1829	X	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
01	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2063	X	2063	-0-	-0-	-0-	2063	3			N	-0-					-0-
*04	1764	X	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*04	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2395	X	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-
12	2374	X	2374	-0-	-0-	-0-	2374	3			N	-0-					-0-
01	2087	X	2087	-0-	-0-	-0-	2087	3			N	-0-					-0-
02	1753	X	1753	-0-	-0-	-0-	1753	3			N	-0-					-0-
03	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*04	2003	X	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
12	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*04	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*04	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

11	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
12	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
01	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
02	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
03	989	X	989	-0-	-0-	-0-	989	3			N	-0-					-0-
*04	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

11	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-
12	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
01	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
02	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*04	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

11	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*04	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

11	1354	X	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
12	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
01	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
02	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
03	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
*04	1446	X	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

11	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
01	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
02	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
03	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
*04	1053	X	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

11	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
12	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
01	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
02	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-
03	813	X	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*04	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

11	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
12	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
01	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
02	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
03	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*04	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-

MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

11	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*04	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

11	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
12	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

11	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
12	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	1481	X	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
02	1268	X	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
03	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*04	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

11	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
12	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

11	4310	X	4310	-0-	-0-	-0-	4310	3			N	-0-					-0-
12	4659	X	4659	-0-	-0-	-0-	4659	3			N	-0-					-0-
01	5895	X	5895	-0-	-0-	-0-	5895	3			N	-0-					-0-
02	1575	X	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
03	4665	X	4665	-0-	-0-	-0-	4665	3			N	-0-					-0-
*04	3796	X	3796	-0-	-0-	-0-	3796	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

11	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*04	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*04	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-
12	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
01	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
02	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
03	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*04	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
12	1542	X	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
01	1453	X	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
02	1357	X	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
03	1396	X	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
*04	1422	X	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
12	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
01	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
02	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*04	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
01	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
02	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
03	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*04	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*04	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
02	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*04	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

11	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
12	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-
01	918	X	918	-0-	-0-	-0-	918	3			N	-0-					-0-
02	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
03	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
*04	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

11	4021	X	4021	-0-	-0-	-0-	4021	3			N	-0-					-0-
12	4825	X	4825	-0-	-0-	-0-	4825	3			N	-0-					-0-
01	4586	X	4586	-0-	-0-	-0-	4586	3			N	-0-					-0-
02	3733	X	3733	-0-	-0-	-0-	3733	3			N	-0-					-0-
03	4031	X	4031	-0-	-0-	-0-	4031	3			N	-0-					-0-
*04	4541	X	4541	-0-	-0-	-0-	4541	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

11	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
12	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
01	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
03	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*04	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

11	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
12	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
01	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
02	1666	X	1666	-0-	-0-	-0-	1666	3			N	-0-					-0-
03	1679	X	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
*04	1828	X	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

11	DLQ G-10		521	-0-	521	1038	521	3			Y	-0-					-0-
12	1460	N	422	-0-	-1038	-0-	422	3			Y	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
02	476	N	271	-0-	-205	-0-	271	3			Y	-0-					-0-
03	434	N	339	-0-	-95	-0-	339	3			Y	-0-					-0-
*04	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

11	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*04	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2064	X	2064	-0-	-0-	-0-	2064	3			N	-0-					-0-
12	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
01	3340	X	3340	-0-	-0-	-0-	3340	3			N	-0-					-0-
02	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
03	2339	X	2339	-0-	-0-	-0-	2339	3			N	-0-					-0-
*04	2094	X	2094	-0-	-0-	-0-	2094	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

11	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
01	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
03	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*04	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*04	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

11	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	459	X	459	-0-	-0-	-0-	459	3			N	-0-					-0-
01	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
02	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*04	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

11	1945	X	1945	-0-	-0-	-0-	1945	3			N	-0-					-0-
12	2041	X	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
01	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
02	1500	X	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
03	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*04	2099	X	2099	-0-	-0-	-0-	2099	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

11	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*04	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

11	2211	X	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-
12	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
01	2861	X	2861	-0-	-0-	-0-	2861	3			N	-0-					-0-
02	2740	X	2740	-0-	-0-	-0-	2740	3			N	-0-					-0-
03	2552	X	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
*04	3289	X	3289	-0-	-0-	-0-	3289	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1794	X	1794	-0-	-0-	-0-	1794	3			N	-0-					-0-
12	1903	X	1903	-0-	-0-	-0-	1903	3			N	-0-					-0-
01	1895	X	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
02	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
03	1779	X	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
*04	1909	X	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

11	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
12	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
01	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
02	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
03	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
*04	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

11	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
03	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*04	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

11	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*04	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

11	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*04	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

11	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*04	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

11	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
12	1545	X	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
01	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
02	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
*04	888	X	888	-0-	-0-	-0-	888	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

11	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
12	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*04	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

11	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

11	1779	X	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
12	1069	X	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	1451	X	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
*04	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

11	3724	X	3724	-0-	-0-	-0-	3724	3			N	-0-					-0-
12	3573	X	3573	-0-	-0-	-0-	3573	3			N	-0-					-0-
01	3269	X	3269	-0-	-0-	-0-	3269	3			N	-0-					-0-
02	3226	X	3226	-0-	-0-	-0-	3226	3			N	-0-					-0-
03	3823	X	3823	-0-	-0-	-0-	3823	3			N	-0-					-0-
*04	2936	X	2936	-0-	-0-	-0-	2936	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3078	X	3078	-0-	-0-	-0-	3078	3			N	-0-					-0-
12	2567	X	2567	-0-	-0-	-0-	2567	3			N	-0-					-0-
01	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
02	2125	X	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-
03	2752	X	2752	-0-	-0-	-0-	2752	3			N	-0-					-0-
*04	2293	X	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

11	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
12	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
01	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
02	1191	X	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
03	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
*04	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

11	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
02	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*04	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

11	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
12	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
01	2080	X	2080	-0-	-0-	-0-	2080	3			N	-0-					-0-
02	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
*04	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

11	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*04	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

11	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*04	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

11	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
12	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*04	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

11	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*04	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

11	1527	X	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
12	1723	X	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
01	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
02	1325	X	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
03	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*04	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

11	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

11	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
01	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*04	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

11	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
12	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
01	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
02	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*04	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

11	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*04	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

11	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
12	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
01	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
02	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
03	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*04	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

11	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
12	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
01	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
02	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
03	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-
*04	857	X	857	-0-	-0-	-0-	857	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

11	872	X	872	-0-	-0-	-0-	872	3			N	-0-					-0-
12	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
01	972	X	972	-0-	-0-	-0-	972	3			N	-0-					-0-
02	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
03	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
*04	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

11	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*04	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

11	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
03	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*04	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

11	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
12	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
01	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
02	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
03	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
*04	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

11	1405	X	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1704	X	1704	-0-	-0-	-0-	1704	3			N	-0-					-0-
02	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	998	X	998	-0-	-0-	-0-	998	3			N	-0-					-0-
*04	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

11	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*04	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*04	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3872	X	3872	-0-	-0-	-0-	3872	3			N	-0-					-0-
12	4373	X	4373	-0-	-0-	-0-	4373	3			N	-0-					-0-
01	4246	X	4246	-0-	-0-	-0-	4246	3			N	-0-					-0-
02	2060	X	2060	-0-	-0-	-0-	2060	3			N	-0-					-0-
03	4032	X	4032	-0-	-0-	-0-	4032	3			N	-0-					-0-
*04	4351	X	4351	-0-	-0-	-0-	4351	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
12	863	X	863	-0-	-0-	-0-	863	3			N	-0-					-0-
01	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-
02	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
03	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*04	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2521	X	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-
12	2934	X	2934	-0-	-0-	-0-	2934	3			N	-0-					-0-
01	2789	X	2789	-0-	-0-	-0-	2789	3			N	-0-					-0-
02	2526	X	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-
03	2427	X	2427	-0-	-0-	-0-	2427	3			N	-0-					-0-
*04	2539	X	2539	-0-	-0-	-0-	2539	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

11	3461	X	3461	-0-	-0-	-0-	3461	3			N	-0-					-0-
12	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
01	4225	X	4225	-0-	-0-	-0-	4225	3			N	-0-					-0-
02	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
03	3136	X	3136	-0-	-0-	-0-	3136	3			N	-0-					-0-
*04	2715	X	2715	-0-	-0-	-0-	2715	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

11	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*04	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

11	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
02	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*04	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1210	X	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
12	1933	X	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-
01	2724	X	2724	-0-	-0-	-0-	2724	3			N	-0-					-0-
02	2026	X	2026	-0-	-0-	-0-	2026	3			N	-0-					-0-
03	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*04	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*04	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

11	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*04	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

11	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
12	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*04	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

11	1280	X	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	2734	X	2734	-0-	-0-	-0-	2734	3			N	-0-					-0-
03	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

11	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
12	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
01	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*04	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

11	1260	X	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
12	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
01	1182	X	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
02	1197	X	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
03	1082	X	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
*04	1260	X	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1714	X	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-
12	2155	X	2155	-0-	-0-	-0-	2155	3			N	-0-					-0-
01	2956	X	2956	-0-	-0-	-0-	2956	3			N	-0-					-0-
02	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
03	1814	X	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
*04	1610	X	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1537	X	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
02	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
03	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*04	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-
12	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
*04	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*04	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*04	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
01	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-
02	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
03	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*04	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4023	-0-	-627	-0-	4023	3			N	-0-					-0-
12	4805	X	3391	-0-	-1414	-0-	3391	3			N	-0-					-0-
01	4557	X	3041	-0-	-1516	-0-	3041	3			N	-0-					-0-
02	3976	X	3344	-0-	-632	-0-	3344	3			N	-0-					-0-
03	4402	X	2039	-0-	-2363	-0-	2039	3			N	-0-					-0-
04	4020	X	3826	-0-	-194	-0-	3826	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	714	X	714	-0-	-0-	-0-	714	3			N	-0-					-0-
12	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
01	1439	X	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
02	1022	X	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
03	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*04	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

11	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
12	983	X	983	-0-	-0-	-0-	983	3			N	-0-					-0-
01	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
02	965	X	965	-0-	-0-	-0-	965	3			N	-0-					-0-
03	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
*04	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

11	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
02	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*04	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-

FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

11	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
02	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*04	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

11	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
02	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*04	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*04	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

11	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
02	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*04	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

11	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*04	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

11	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
12	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
02	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
03	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*04	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

11	645	X	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
01	1113	X	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
02	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
03	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
*04	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

11	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
12	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
01	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
02	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
03	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*04	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

11	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
12	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
02	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*04	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
12	1230	X	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
01	1231	X	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
02	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-
03	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
*04	1126	X	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
12	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
03	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*04	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
02	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
03	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*04	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*04	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
01	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*04	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
01	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
02	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*04	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*04	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
02	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	459	X	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*04	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

11	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

11	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
12	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
02	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-
03	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*04	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

11	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
12	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
01	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
02	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
03	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*04	721	X	721	-0-	-0-	-0-	721	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

11	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*04	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

11	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
01	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*04	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

11	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

11	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*04	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 11/15/2017 TOTAL DEPTH 3306 PERF. 2789 - 3306

11	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	196	N	71	-0-	-125	-0-	71	3			N	-0-					-0-
03	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
04	300	N	195	-0-	-105	-0-	195	3			N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

11	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
01	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
02	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*04	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

11	1135	X	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
12	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	1683	X	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
02	1431	X	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
03	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*04	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
12	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
01	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
02	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	1090	X	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
*04	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
12	934	X	934	-0-	-0-	-0-	934	3			N	-0-					-0-
01	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
02	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
*04	998	X	998	-0-	-0-	-0-	998	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*04	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*04	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
12	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-
02	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
03	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*04	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1414	X	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
12	2214	X	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
01	2596	X	2596	-0-	-0-	-0-	2596	3			N	-0-					-0-
02	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
03	1981	X	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-
*04	1717	X	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1805	X	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
12	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
01	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
02	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
03	1486	X	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
*04	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1516	X	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
12	2291	X	2291	-0-	-0-	-0-	2291	3			N	-0-					-0-
01	2334	X	2334	-0-	-0-	-0-	2334	3			N	-0-					-0-
02	1876	X	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
03	1960	X	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-
*04	1752	X	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

11	2558	X	2558	-0-	-0-	-0-	2558	3			N	-0-					-0-
12	2632	X	2632	-0-	-0-	-0-	2632	3			N	-0-					-0-
01	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
02	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
03	1367	X	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
*04	2084	X	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

11	3028	X	3028	-0-	-0-	-0-	3028	3			N	-0-					-0-
12	2905	X	2905	-0-	-0-	-0-	2905	3			N	-0-					-0-
01	3116	X	3116	-0-	-0-	-0-	3116	3			N	-0-					-0-
02	2498	X	2498	-0-	-0-	-0-	2498	3			N	-0-					-0-
03	2922	X	2922	-0-	-0-	-0-	2922	3			N	-0-					-0-
*04	3172	X	3172	-0-	-0-	-0-	3172	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

11	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
12	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
01	1357	X	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
02	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
03	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
*04	1252	X	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

11	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
02	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*04	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

11	2381	X	2381	-0-	-0-	-0-	2381	3			N	-0-					-0-
12	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	3330	X	3330	-0-	-0-	-0-	3330	3			N	-0-					-0-
*04	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

11	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
12	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
01	1325	X	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
02	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
03	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
*04	1349	X	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3064	X	3064	-0-	-0-	-0-	3064	3			N	-0-					-0-
12	3046	X	3046	-0-	-0-	-0-	3046	3			N	-0-					-0-
01	4488	X	4488	-0-	-0-	-0-	4488	3			N	-0-					-0-
02	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
03	2888	X	2888	-0-	-0-	-0-	2888	3			N	-0-					-0-
*04	2772	X	2772	-0-	-0-	-0-	2772	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3744	X	3744	-0-	-0-	-0-	3744	3			N	-0-					-0-
12	2778	X	2778	-0-	-0-	-0-	2778	3			N	-0-					-0-
01	3788	X	3788	-0-	-0-	-0-	3788	3			N	-0-					-0-
02	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-
03	2354	X	2354	-0-	-0-	-0-	2354	3			N	-0-					-0-
*04	2006	X	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
01	1986	X	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
02	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
03	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
*04	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
12	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
01	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
02	1168	X	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
03	1231	X	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
*04	1446	X	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
12	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
01	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
*04	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1637	X	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
12	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
01	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
02	1239	X	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
03	1231	X	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
*04	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-
12	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
02	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*04	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	872	X	872	-0-	-0-	-0-	872	3			N	-0-					-0-
12	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
01	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
02	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*04	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

11	2296	X	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
12	2540	X	2540	-0-	-0-	-0-	2540	3			N	-0-					-0-
01	2387	X	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-
02	2154	X	2154	-0-	-0-	-0-	2154	3			N	-0-					-0-
03	2061	X	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
*04	2132	X	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

11	6750	X	5691	-0-	-1059	-0-	5691	3			N	-0-					-0-
12	6727	X	6350	-0-	-377	-0-	6350	3			N	-0-					-0-
01	6727	X	6166	-0-	-561	-0-	6166	3			N	-0-					-0-
02	6076	X	4574	-0-	-1502	-0-	4574	3			N	-0-					-0-
03	6355	X	5658	-0-	-697	-0-	5658	3			N	-0-					-0-
*04	6200	X	6200	-0-	-0-	-0-	6200	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

11	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
01	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*04	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

11	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*04	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

11	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	3909	X	3909	-0-	-0-	-0-	3909	3			N	-0-					-0-
01	3742	X	3742	-0-	-0-	-0-	3742	3			N	-0-					-0-
02	2073	X	2073	-0-	-0-	-0-	2073	3			N	-0-					-0-
03	3194	X	3194	-0-	-0-	-0-	3194	3			N	-0-					-0-
*04	3201	X	3201	-0-	-0-	-0-	3201	3			N	-0-					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

11	3286	X	3286	-0-	-0-	-0-	3286	3			N	-0-					-0-
12	3027	X	3027	-0-	-0-	-0-	3027	3			N	-0-					-0-
01	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	2617	X	2617	-0-	-0-	-0-	2617	3			N	-0-					-0-
03	2784	X	2784	-0-	-0-	-0-	2784	3			N	-0-					-0-
*04	2792	X	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4850	X	4850	-0-	-0-	-0-	4850	3			N	-0-					-0-
12	2639	X	2639	-0-	-0-	-0-	2639	3			N	-0-					-0-
01	3822	X	3822	-0-	-0-	-0-	3822	3			N	-0-					-0-
02	1496	X	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
03	7236	X	7236	-0-	-0-	-0-	7236	3			N	-0-					-0-
*04	3624	X	3624	-0-	-0-	-0-	3624	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

11	3750	X	590	-0-	-3160	-0-	590	3			N	-0-					-0-
12	3795	X	3795	-0-	-0-	-0-	3795	3			N	-0-					-0-
01	3912	X	3912	-0-	-0-	-0-	3912	3			N	-0-					-0-
02	2688	X	1996	-0-	-692	-0-	1996	3			N	-0-					-0-
03	3782	X	3128	-0-	-654	-0-	3128	3			N	-0-					-0-
04	3780	X	3598	-0-	-182	-0-	3598	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

11	3725	X	3725	-0-	-0-	-0-	3725	3			N	-0-					-0-
12	3169	X	3169	-0-	-0-	-0-	3169	3			N	-0-					-0-
01	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	3257	X	3257	-0-	-0-	-0-	3257	3			N	-0-					-0-
03	2908	X	2908	-0-	-0-	-0-	2908	3			N	-0-					-0-
*04	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

11	2609	X	2609	-0-	-0-	-0-	2609	3			N	-0-					-0-
12	2704	X	2704	-0-	-0-	-0-	2704	3			N	-0-					-0-
01	2763	X	2763	-0-	-0-	-0-	2763	3			N	-0-					-0-
02	2038	X	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
03	2086	X	2086	-0-	-0-	-0-	2086	3			N	-0-					-0-
*04	2265	X	2265	-0-	-0-	-0-	2265	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

11	3649	X	3649	-0-	-0-	-0-	3649	3			N	-0-					-0-
12	3728	X	3728	-0-	-0-	-0-	3728	3			N	-0-					-0-
01	3205	X	3205	-0-	-0-	-0-	3205	3			N	-0-					-0-
02	2706	X	2706	-0-	-0-	-0-	2706	3			N	-0-					-0-
03	3585	X	3585	-0-	-0-	-0-	3585	3			N	-0-					-0-
*04	3547	X	3547	-0-	-0-	-0-	3547	3			N	-0-					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

11	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
12	3359	X	3359	-0-	-0-	-0-	3359	3			N	-0-					-0-
01	3025	X	3025	-0-	-0-	-0-	3025	3			N	-0-					-0-
02	1830	X	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
03	2879	X	2879	-0-	-0-	-0-	2879	3			N	-0-					-0-
*04	2851	X	2851	-0-	-0-	-0-	2851	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

11	1978	X	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-
12	2703	X	2703	-0-	-0-	-0-	2703	3			N	-0-					-0-
01	2478	X	2478	-0-	-0-	-0-	2478	3			N	-0-					-0-
02	2216	X	2216	-0-	-0-	-0-	2216	3			N	-0-					-0-
03	2055	X	2055	-0-	-0-	-0-	2055	3			N	-0-					-0-
*04	2392	X	2392	-0-	-0-	-0-	2392	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1940	X	1940	-0-	-0-	-0-	1940	3			N	-0-					-0-
12	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
01	2330	X	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
02	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	1805	X	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
*04	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

11	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
12	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
01	1958	X	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
02	1576	X	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
03	1603	X	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
*04	1684	X	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

11	1710	X	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
12	2755	X	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
01	2816	X	2816	-0-	-0-	-0-	2816	3			N	-0-					-0-
02	2359	X	2359	-0-	-0-	-0-	2359	3			N	-0-					-0-
03	2381	X	2381	-0-	-0-	-0-	2381	3			N	-0-					-0-
*04	2543	X	2543	-0-	-0-	-0-	2543	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

11	4340	X	4340	-0-	-0-	-0-	4340	3			N	-0-					-0-
12	4301	X	4301	-0-	-0-	-0-	4301	3			N	-0-					-0-
01	4587	X	4587	-0-	-0-	-0-	4587	3			N	-0-					-0-
02	3859	X	3859	-0-	-0-	-0-	3859	3			N	-0-					-0-
03	4133	X	4133	-0-	-0-	-0-	4133	3			N	-0-					-0-
*04	4168	X	4168	-0-	-0-	-0-	4168	3			N	-0-					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

11	2424	X	2424	-0-	-0-	-0-	2424	3			N	-0-					-0-
12	2687	X	2687	-0-	-0-	-0-	2687	3			N	-0-					-0-
01	2611	X	2611	-0-	-0-	-0-	2611	3			N	-0-					-0-
02	2306	X	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
03	2385	X	2385	-0-	-0-	-0-	2385	3			N	-0-					-0-
*04	2307	X	2307	-0-	-0-	-0-	2307	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

11	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*04	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

11	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
12	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
01	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	1741	X	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
*04	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2309	X	2309	-0-	-0-	-0-	2309	3			N	-0-					-0-
12	2414	X	2414	-0-	-0-	-0-	2414	3			N	-0-					-0-
01	2278	X	2278	-0-	-0-	-0-	2278	3			N	-0-					-0-
02	1931	X	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
03	1962	X	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-
*04	2112	X	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1188	X	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
02	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
03	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
*04	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-

ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*04	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
12	1803	X	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
01	1750	X	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
02	1571	X	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
03	1577	X	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
*04	1769	X	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2581	X	2581	-0-	-0-	-0-	2581	3			N	-0-					-0-
12	3083	X	3083	-0-	-0-	-0-	3083	3			N	-0-					-0-
01	2035	X	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-
02	3307	X	3307	-0-	-0-	-0-	3307	3			N	-0-					-0-
03	3123	X	3123	-0-	-0-	-0-	3123	3			N	-0-					-0-
*04	3116	X	3116	-0-	-0-	-0-	3116	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3026	X	3026	-0-	-0-	-0-	3026	3			N	-0-					-0-
12	4652	X	4652	-0-	-0-	-0-	4652	3			N	-0-					-0-
01	4785	X	4785	-0-	-0-	-0-	4785	3			N	-0-					-0-
02	3842	X	3842	-0-	-0-	-0-	3842	3			N	-0-					-0-
03	2017	X	2017	-0-	-0-	-0-	2017	3			N	-0-					-0-
*04	4631	X	4631	-0-	-0-	-0-	4631	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3738	X	3738	-0-	-0-	-0-	3738	3			N	-0-					-0-
12	3846	X	3846	-0-	-0-	-0-	3846	3			N	-0-					-0-
01	1552	X	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
02	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
03	1998	X	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-
*04	3045	X	3045	-0-	-0-	-0-	3045	3			N	-0-					-0-

SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5405	X	5405	-0-	-0-	-0-	5405	3			N	-0-					-0-
12	6639	X	6639	-0-	-0-	-0-	6639	3			N	-0-					-0-
01	3263	X	3263	-0-	-0-	-0-	3263	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*04	3664	X	3664	-0-	-0-	-0-	3664	3			N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4550	X	4550	-0-	-0-	-0-	4550	3			N	-0-					-0-
12	4682	X	4682	-0-	-0-	-0-	4682	3			N	-0-					-0-
01	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
02	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
03	2431	X	2431	-0-	-0-	-0-	2431	3			N	-0-					-0-
*04	3707	X	3707	-0-	-0-	-0-	3707	3			N	-0-					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2650	X	2650	-0-	-0-	-0-	2650	3			N	-0-					-0-
12	2727	X	2727	-0-	-0-	-0-	2727	3			N	-0-					-0-
01	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
02	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
03	1416	X	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
*04	2159	X	2159	-0-	-0-	-0-	2159	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1219	X	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
12	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
01	1864	X	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
02	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
03	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
*04	1028	X	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8709	X	8709	-0-	-0-	-0-	8709	3			N	-0-					-0-
12	8961	X	8961	-0-	-0-	-0-	8961	3			N	-0-					-0-
01	3617	X	3617	-0-	-0-	-0-	3617	3			N	-0-					-0-
02	2353	X	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-
03	4654	X	4654	-0-	-0-	-0-	4654	3			N	-0-					-0-
*04	7095	X	7095	-0-	-0-	-0-	7095	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3166	X	3166	-0-	-0-	-0-	3166	3			N	-0-					-0-
12	3347	X	3347	-0-	-0-	-0-	3347	3			N	-0-					-0-
01	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2395	X	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4177	X	4177	-0-	-0-	-0-	4177	3			N	-0-					-0-
12	4939	X	4939	-0-	-0-	-0-	4939	3			N	-0-					-0-
01	5088	X	5088	-0-	-0-	-0-	5088	3			N	-0-					-0-
02	6899	X	6899	-0-	-0-	-0-	6899	3			N	-0-					-0-
03	3180	X	3180	-0-	-0-	-0-	3180	3			N	-0-					-0-
*04	5054	X	5054	-0-	-0-	-0-	5054	3			N	-0-					-0-

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

11	1891	X	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
12	2657	X	2657	-0-	-0-	-0-	2657	3			N	-0-					-0-
01	3218	X	3218	-0-	-0-	-0-	3218	3			N	-0-					-0-
02	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
03	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
*04	1557	X	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

11	3953	X	3953	-0-	-0-	-0-	3953	3			N	-0-					-0-
12	4562	X	4562	-0-	-0-	-0-	4562	3			N	-0-					-0-
01	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	3179	X	3179	-0-	-0-	-0-	3179	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

11	2170	X	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
12	2564	X	2564	-0-	-0-	-0-	2564	3			N	-0-					-0-
01	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2155	X	2155	-0-	-0-	-0-	2155	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

11	2123	X	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
12	2538	X	2538	-0-	-0-	-0-	2538	3			N	-0-					-0-
01	2053	X	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
02	2625	X	2625	-0-	-0-	-0-	2625	3			N	-0-					-0-
03	2753	X	2753	-0-	-0-	-0-	2753	3			N	-0-					-0-
*04	1875	X	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

11	1628	X	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
12	2730	X	2730	-0-	-0-	-0-	2730	3			N	-0-					-0-
01	3456	X	3456	-0-	-0-	-0-	3456	3			N	-0-					-0-
02	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
03	2090	X	2090	-0-	-0-	-0-	2090	3			N	-0-					-0-
*04	1009	X	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

11	3661	X	3661	-0-	-0-	-0-	3661	3			N	-0-					-0-
12	4740	X	4740	-0-	-0-	-0-	4740	3			N	-0-					-0-
01	3805	X	3805	-0-	-0-	-0-	3805	3			N	-0-					-0-
02	3144	X	3144	-0-	-0-	-0-	3144	3			N	-0-					-0-
03	4841	X	4841	-0-	-0-	-0-	4841	3			N	-0-					-0-
*04	4437	X	4437	-0-	-0-	-0-	4437	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
12	1281	X	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
01	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*04	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-

WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3546	X	3546	-0-	-0-	-0-	3546	3			N	-0-					-0-
12	4336	X	4336	-0-	-0-	-0-	4336	3			N	-0-					-0-
01	1626	X	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
02	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*04	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5085	X	5085	-0-	-0-	-0-	5085	3			N	-0-					-0-
12	5208	X	5073	-0-	-135	-0-	5073	3			N	-0-					-0-
01	5394	X	3896	-0-	-1498	-0-	3896	3			N	-0-					-0-
02	4872	X	4525	-0-	-347	-0-	4525	3			N	-0-					-0-
03	5394	X	5214	-0-	-180	-0-	5214	3			N	-0-					-0-
*04	5288	X	5288	-0-	-0-	-0-	5288	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5476	X	5476	-0-	-0-	-0-	5476	3			N	-0-					-0-
12	5768	X	5768	-0-	-0-	-0-	5768	3			N	-0-					-0-
01	2047	X	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
02	5543	X	5543	-0-	-0-	-0-	5543	3			N	-0-					-0-
03	5033	X	5033	-0-	-0-	-0-	5033	3			N	-0-					-0-
*04	4529	X	4529	-0-	-0-	-0-	4529	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3885	X	3885	-0-	-0-	-0-	3885	3			N	-0-					-0-
12	4311	X	4311	-0-	-0-	-0-	4311	3			N	-0-					-0-
01	2780	X	2780	-0-	-0-	-0-	2780	3			N	-0-					-0-
02	3619	X	3619	-0-	-0-	-0-	3619	3			N	-0-					-0-
03	4149	X	4149	-0-	-0-	-0-	4149	3			N	-0-					-0-
*04	4300	X	4300	-0-	-0-	-0-	4300	3			N	-0-					-0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2992	X	2992	-0-	-0-	-0-	2992	3			N	-0-					-0-
12	2905	X	2905	-0-	-0-	-0-	2905	3			N	-0-					-0-
01	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
02	3160	X	3160	-0-	-0-	-0-	3160	3			N	-0-					-0-
03	3271	X	3271	-0-	-0-	-0-	3271	3			N	-0-					-0-
*04	3121	X	3121	-0-	-0-	-0-	3121	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5996	X	5996	-0-	-0-	-0-	5996	3			N	-0-					-0-
12	7007	X	7007	-0-	-0-	-0-	7007	3			N	-0-					-0-
01	4787	X	4787	-0-	-0-	-0-	4787	3			N	-0-					-0-
02	5393	X	5393	-0-	-0-	-0-	5393	3			N	-0-					-0-
03	1684	X	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
*04	7388	X	7388	-0-	-0-	-0-	7388	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4252	X	4252	-0-	-0-	-0-	4252	3			N	-0-					-0-
12	4251	X	4251	-0-	-0-	-0-	4251	3			N	-0-					-0-
01	3394	X	3394	-0-	-0-	-0-	3394	3			N	-0-					-0-
02	4389	X	4389	-0-	-0-	-0-	4389	3			N	-0-					-0-
03	4720	X	4720	-0-	-0-	-0-	4720	3			N	-0-					-0-
*04	4432	X	4432	-0-	-0-	-0-	4432	3			N	-0-					-0-

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5002	X	5002	-0-	-0-	-0-	5002	3			N	-0-					-0-
12	4909	X	4909	-0-	-0-	-0-	4909	3			N	-0-					-0-
01	3734	X	3734	-0-	-0-	-0-	3734	3			N	-0-					-0-
02	3710	X	3710	-0-	-0-	-0-	3710	3			N	-0-					-0-
03	5246	X	5246	-0-	-0-	-0-	5246	3			N	-0-					-0-
*04	4420	X	4420	-0-	-0-	-0-	4420	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1838	X	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
12	1771	X	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
01	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
02	1921	X	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
03	1904	X	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
*04	1805	X	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4051	X	4051	-0-	-0-	-0-	4051	3			N	-0-					-0-
12	4779	X	4779	-0-	-0-	-0-	4779	3			N	-0-					-0-
01	3226	X	3226	-0-	-0-	-0-	3226	3			N	-0-					-0-
02	4357	X	4357	-0-	-0-	-0-	4357	3			N	-0-					-0-
03	4068	X	4068	-0-	-0-	-0-	4068	3			N	-0-					-0-
*04	3069	X	3069	-0-	-0-	-0-	3069	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4091	X	4091	-0-	-0-	-0-	4091	3			N	-0-					-0-
12	3241	X	3241	-0-	-0-	-0-	3241	3			N	-0-					-0-
01	1835	X	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
02	4961	X	4961	-0-	-0-	-0-	4961	3			N	-0-					-0-
03	5384	X	5384	-0-	-0-	-0-	5384	3			N	-0-					-0-
*04	3979	X	3979	-0-	-0-	-0-	3979	3			N	-0-					-0-

SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2346	X	2346	-0-	-0-	-0-	2346	3			N	-0-					-0-
12	1914	X	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
01	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
02	2302	X	2302	-0-	-0-	-0-	2302	3			N	-0-					-0-
03	2158	X	2158	-0-	-0-	-0-	2158	3			N	-0-					-0-
*04	2103	X	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7593	X	7593	-0-	-0-	-0-	7593	3			N	-0-					-0-
12	7707	X	7707	-0-	-0-	-0-	7707	3			N	-0-					-0-
01	2856	X	2856	-0-	-0-	-0-	2856	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	7192	X	7192	-0-	-0-	-0-	7192	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	1288	N	-0-	-0-	-1288	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*04	2179	N	2179	-0-	-0-	-0-	2179	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

11	3981	X	3981	-0-	-0-	-0-	3981	3			N	-0-					-0-
12	3527	X	3527	-0-	-0-	-0-	3527	3			N	-0-					-0-
01	2017	X	2017	-0-	-0-	-0-	2017	3			N	-0-					-0-
02	3809	X	3809	-0-	-0-	-0-	3809	3			N	-0-					-0-
03	4382	X	4382	-0-	-0-	-0-	4382	3			N	-0-					-0-
*04	4235	X	4235	-0-	-0-	-0-	4235	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

11	6519	X	6519	-0-	-0-	-0-	6519	3			N	-0-					-0-
12	5466	X	5466	-0-	-0-	-0-	5466	3			N	-0-					-0-
01	5391	X	5391	-0-	-0-	-0-	5391	3			N	-0-					-0-
02	5785	X	5785	-0-	-0-	-0-	5785	3			N	-0-					-0-
03	6226	X	6226	-0-	-0-	-0-	6226	3			N	-0-					-0-
*04	5825	X	5825	-0-	-0-	-0-	5825	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

11	4234	X	4234	-0-	-0-	-0-	4234	3			N	-0-					-0-
12	3516	X	3516	-0-	-0-	-0-	3516	3			N	-0-					-0-
01	3489	X	3489	-0-	-0-	-0-	3489	3			N	-0-					-0-
02	3463	X	3463	-0-	-0-	-0-	3463	3			N	-0-					-0-
03	1351	X	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
*04	3757	X	3757	-0-	-0-	-0-	3757	3			N	-0-					-0-

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

11	2079	X	2079	-0-	-0-	-0-	2079	3			N	-0-					-0-
12	2857	X	2857	-0-	-0-	-0-	2857	3			N	-0-					-0-
01	2705	X	2705	-0-	-0-	-0-	2705	3			N	-0-					-0-
02	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
03	1610	X	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
*04	1609	X	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

11	2223	X	2223	-0-	-0-	-0-	2223	3			N	-0-					-0-
12	1840	X	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-
01	1515	X	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
02	2064	X	2064	-0-	-0-	-0-	2064	3			N	-0-					-0-
03	2293	X	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
*04	1987	X	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

11	4030	X	4030	-0-	-0-	-0-	4030	3			N	-0-					-0-
12	2867	X	2867	-0-	-0-	-0-	2867	3			N	-0-					-0-
01	1936	X	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	4214	X	4214	-0-	-0-	-0-	4214	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3783	X	3783	-0-	-0-	-0-	3783	3			N	-0-					-0-
12	3727	X	3727	-0-	-0-	-0-	3727	3			N	-0-					-0-
01	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	3537	X	3537	-0-	-0-	-0-	3537	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
12	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
01	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
02	280	N	217	-0-	-63	-0-	217	3			N	-0-					-0-
03	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*04	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1466	X	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
12	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1457	X	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7459	X	7459	-0-	-0-	-0-	7459	3			N	-0-					-0-
12	6834	X	6834	-0-	-0-	-0-	6834	3			N	-0-					-0-
01	2967	X	2967	-0-	-0-	-0-	2967	3			N	-0-					-0-
02	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	5550	X	5550	-0-	-0-	-0-	5550	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*04	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-

KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

11	540	N	442	-0-	-98	-0-	442	3			N	-0-					-0-
12	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
01	465	N	400	-0-	-65	-0-	400	3			N	-0-					-0-
02	420	N	374	-0-	-46	-0-	374	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	390	N	339	-0-	-51	-0-	339	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

11	2940	X	-0-	-0-	-2940	-0-					N	-0-					-0-
12	3038	X	2507	-0-	-531	-0-	2507	3			N	-0-					-0-
01	3162	X	1197	-0-	-1965	-0-	1197	3			N	-0-					-0-
02	2856	X	-0-	-0-	-2856	-0-					N	-0-					-0-
03	3162	X	-0-	-0-	-3162	-0-					N	-0-					-0-
*04	2512	X	2512	-0-	-0-	-0-	2512	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1560	N	1120	-0-	-440	-0-	1120	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

11	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-
12	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
01	1953	N	866	-0-	-1087	-0-	866	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
*04	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

11	4290	X	-0-	-0-	-4290	-0-					N	-0-					-0-
12	4433	X	2946	-0-	-1487	-0-	2946	3			N	-0-					-0-
01	4433	X	1171	-0-	-3262	-0-	1171	3			N	-0-					-0-
02	3220	X	-0-	-0-	-3220	-0-					N	-0-					-0-
03	3565	X	-0-	-0-	-3565	-0-					N	-0-					-0-
*04	3071	X	3071	-0-	-0-	-0-	3071	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	922	-0-	-98	-0-	922	3			N	-0-					-0-
12	1023	N	972	-0-	-51	-0-	972	3			N	-0-					-0-
01	1023	N	962	-0-	-61	-0-	962	3			N	-0-					-0-
02	868	N	658	-0-	-210	-0-	658	3			N	-0-					-0-
03	961	N	105	-0-	-856	-0-	105	3			N	-0-					-0-
04	930	N	789	-0-	-141	-0-	789	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
02	336	X	-0-	-0-	-336	-0-					N	-0-					-0-
03	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
*04	2457	X	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	-0-	-0-	-2070	-0-					N	-0-					-0-
12	2132	N	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-
01	2294	N	1767	-0-	-527	-0-	1767	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	2139	N	-0-	-0-	-2139	-0-					N	-0-					-0-
*04	2318	N	2318	-0-	-0-	-0-	2318	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	-0-	-0-	-3330	-0-					N	-0-					-0-
12	3441	X	2756	-0-	-685	-0-	2756	3			N	-0-					-0-
01	3379	X	2408	-0-	-971	-0-	2408	3			N	-0-					-0-
02	3052	X	150	-0-	-2902	-0-	150	3			N	-0-					-0-
03	3379	X	-0-	-0-	-3379	-0-					N	-0-					-0-
04	2670	X	1418	-0-	-1252	-0-	1418	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	-0-	-0-	-2190	-0-					N	-0-					-0-
12	1891	N	1538	-0-	-353	-0-	1538	3			N	-0-					-0-
01	1984	N	1449	-0-	-535	-0-	1449	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
*04	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-

STEWART, A. A. WELL #: 403 RRCID -> 283390 COMPL. DATE 09/12/2017 TOTAL DEPTH 3021 PERF. 2593 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
12	1736	X	1325	-0-	-411	-0-	1325	3			N	-0-					-0-
01	1922	X	1237	-0-	-685	-0-	1237	3			N	-0-					-0-
02	1736	X	1393	-0-	-343	-0-	1393	3			N	-0-					-0-
03	1922	X	1368	-0-	-554	-0-	1368	3			N	-0-					-0-
04	1590	X	1351	-0-	-239	-0-	1351	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 4 RRCID -> 283638 COMPL. DATE 09/12/2017 TOTAL DEPTH 3106 PERF. 2696 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3071	X	3071	-0-	-0-	-0-	3071	3			N	-0-					-0-
12	2693	X	2693	-0-	-0-	-0-	2693	3			N	-0-					-0-
01	3317	X	2352	-0-	-965	-0-	2352	3			N	-0-					-0-
02	2996	X	2866	-0-	-130	-0-	2866	3			N	-0-					-0-
03	3317	X	3058	-0-	-259	-0-	3058	3			N	-0-					-0-
04	3060	X	2934	-0-	-126	-0-	2934	3			N	-0-					-0-

KEMPSON WELL #: 404 RRCID -> 283666 COMPL. DATE 09/07/2017 TOTAL DEPTH 3027 PERF. 2593 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2655	X	2655	-0-	-0-	-0-	2655	3			N	-0-					-0-
12	2225	X	2225	-0-	-0-	-0-	2225	3			N	-0-					-0-
01	3813	X	2147	-0-	-1666	-0-	2147	3			N	-0-					-0-
02	3444	X	2288	-0-	-1156	-0-	2288	3			N	-0-					-0-
03	3813	X	2218	-0-	-1595	-0-	2218	3			N	-0-					-0-
04	2670	X	1967	-0-	-703	-0-	1967	3			N	-0-					-0-

KEMPSON WELL #: 304 RRCID -> 283673 COMPL. DATE 09/11/2017 TOTAL DEPTH 3146 PERF. 2669 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3117	X	3117	-0-	-0-	-0-	3117	3			N	-0-					-0-
12	2572	X	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
01	3813	X	2382	-0-	-1431	-0-	2382	3			N	-0-					-0-
02	3684	X	3684	-0-	-0-	-0-	3684	3			N	-0-					-0-
03	3813	X	2788	-0-	-1025	-0-	2788	3			N	-0-					-0-
*04	3121	X	3121	-0-	-0-	-0-	3121	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: 3 RRCID -> 283892 COMPL. DATE 09/12/2017 TOTAL DEPTH 3039 PERF. 2652 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2869	X	2869	-0-	-0-	-0-	2869	3			N	-0-					-0-
12	2666	X	2452	-0-	-214	-0-	2452	3			N	-0-					-0-
01	3193	X	2384	-0-	-809	-0-	2384	3			N	-0-					-0-
02	2884	X	2553	-0-	-331	-0-	2553	3			N	-0-					-0-
03	3193	X	2849	-0-	-344	-0-	2849	3			N	-0-					-0-
04	2880	X	2733	-0-	-147	-0-	2733	3			N	-0-					-0-

RUBERT WELL #: 5191 RRCID -> 284081 COMPL. DATE 02/19/2018 TOTAL DEPTH 3235 PERF. 2815 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	719	-0-	-181	-0-	719	3			N	-0-					-0-
12	1240	N	909	-0-	-331	-0-	909	3			N	-0-					-0-
01	1023	N	886	-0-	-137	-0-	886	3			N	-0-					-0-
02	672	N	277	-0-	-395	-0-	277	3			N	-0-					-0-
03	899	N	774	-0-	-125	-0-	774	3			N	-0-					-0-
04	870	N	598	-0-	-272	-0-	598	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2244	X	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
12	1459	X	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
01	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
02	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
03	1463	X	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
*04	1813	X	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	155	N	44	-0-	-111	-0-	44	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 02/25/2017 TOTAL DEPTH 2951 PERF. 2774 - 2922

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

11	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
12	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
01	1457	N	1258	-0-	-199	-0-	1258	2			N	-0-					-0-
02	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
*03	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
*04	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
01	620	N	429	-0-	-191	-0-	429	2			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

11	14B	DENY	-0-	-0-	-0-	75					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	75					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

11	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLARIS OPERATING, LLC 668978
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PONDEROSA TX OPERATING LLC 670097
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	609	X	609	-0-	-0-	-0-	609	3		N	-0-			-0-
12	875	X	875	-0-	-0-	-0-	875	3		N	-0-			-0-
01	728	X	728	-0-	-0-	-0-	728	3		N	-0-			-0-
02	590	X	590	-0-	-0-	-0-	590	3		N	-0-			-0-
03	810	X	810	-0-	-0-	-0-	810	3		N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

11	489	X	489	-0-	-0-	-0-	489	3		N	-0-			-0-
12	577	X	577	-0-	-0-	-0-	577	3		N	-0-			-0-
01	543	X	543	-0-	-0-	-0-	543	3		N	-0-			-0-
02	461	X	461	-0-	-0-	-0-	461	3		N	-0-			-0-
03	63	X	63	-0-	-0-	-0-	63	3		N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	297	X	297	-0-	-0-	-0-	297	3		N	-0-			-0-
12	296	X	296	-0-	-0-	-0-	296	3		N	-0-			-0-
01	274	X	274	-0-	-0-	-0-	274	3		N	-0-			-0-
02	263	X	263	-0-	-0-	-0-	263	3		N	-0-			-0-
03	297	X	297	-0-	-0-	-0-	297	3		N	-0-			-0-
*04	349	X	349	-0-	-0-	-0-	349	3		N	-0-			-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		20	-0-	20	62	20	3		N	-0-			-0-
12	14B2 EXT		21	-0-	21	83	21	3		N	-0-			-0-
01	14B2 EXT		20	-0-	20	103	20	3		N	-0-			-0-
02	14B2 EXT		17	-0-	17	120	17	3		N	-0-			-0-
03	14B2 EXT		13	-0-	13	133	13	3		N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	133				N	NO RPT			-0-

JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	302	N	302	-0-	-0-	-0-	302	3		N	-0-			-0-
12	228	N	228	-0-	-0-	-0-	228	3		N	-0-			-0-
01	366	N	366	-0-	-0-	-0-	366	3		N	-0-			-0-
02	309	N	309	-0-	-0-	-0-	309	3		N	-0-			-0-
03	301	N	301	-0-	-0-	-0-	301	3		N	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
03	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
12	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
01	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
02	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
03	1090	X	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	134	X	134	-0-	-0-	-0-	134	3		N	-0-			-0-
12	161	X	161	-0-	-0-	-0-	161	3		N	-0-			-0-
01	141	X	141	-0-	-0-	-0-	141	3		N	-0-			-0-
02	109	X	109	-0-	-0-	-0-	109	3		N	-0-			-0-
03	130	X	130	-0-	-0-	-0-	130	3		N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	309	X	309	-0-	-0-	-0-	309	3		N	-0-			-0-
12	353	X	353	-0-	-0-	-0-	353	3		N	-0-			-0-
01	332	X	332	-0-	-0-	-0-	332	3		N	-0-			-0-
02	257	X	257	-0-	-0-	-0-	257	3		N	-0-			-0-
03	291	X	291	-0-	-0-	-0-	291	3		N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

11	1406	X	1406	-0-	-0-	-0-	1406	3		N	-0-			-0-
12	1337	X	1337	-0-	-0-	-0-	1337	3		N	-0-			-0-
01	395	X	395	-0-	-0-	-0-	395	3		N	-0-			-0-
02	1223	X	1223	-0-	-0-	-0-	1223	3		N	-0-			-0-
03	1315	X	1315	-0-	-0-	-0-	1315	3		N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

11	55	X	55	-0-	-0-	-0-	55	3		N	-0-			-0-
12	33	X	33	-0-	-0-	-0-	33	3		N	-0-			-0-
01	71	X	71	-0-	-0-	-0-	71	3		N	-0-			-0-
02	190	X	190	-0-	-0-	-0-	190	3		N	-0-			-0-
03	136	X	136	-0-	-0-	-0-	136	3		N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

11	1020	N	486	-0-	-534	-0-	486	3		N	-0-			-0-
12	860	N	860	-0-	-0-	-0-	860	3		N	-0-			-0-
01	1054	N	929	-0-	-125	-0-	929	3		N	-0-			-0-
02	795	N	795	-0-	-0-	-0-	795	3		N	-0-			-0-
03	868	N	572	-0-	-296	-0-	572	3		N	-0-			-0-
04	900	N	NO RPT	-0-	-900	-0-				N	NO RPT			-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

11	82	N	82	-0-	-0-	-0-	82	3		N	-0-			-0-
12	70	N	70	-0-	-0-	-0-	70	3		N	-0-			-0-
01	62	N	52	-0-	-10	-0-	52	3		N	-0-			-0-
02	84	N	9	-0-	-75	-0-	9	3		N	-0-			-0-
03	62	N	8	-0-	-54	-0-	8	3		N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	2346					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2346					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2346					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2346					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2346					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	2346					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

11	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
03	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

11	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

11	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
12	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
01	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
02	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
03	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
01	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	950	X	950	-0-	-0-	-0-	950	3		N	-0-			-0-
12	979	X	979	-0-	-0-	-0-	979	3		N	-0-			-0-
01	917	X	917	-0-	-0-	-0-	917	3		N	-0-			-0-
02	677	X	677	-0-	-0-	-0-	677	3		N	-0-			-0-
03	845	X	845	-0-	-0-	-0-	845	3		N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1	X	1	-0-	-0-	-0-	1	3		N	-0-			-0-
12	6	X	6	-0-	-0-	-0-	6	3		N	-0-			-0-
01	10	X	10	-0-	-0-	-0-	10	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1107	X	1107	-0-	-0-	-0-	1107	3		N	-0-			-0-
12	1113	X	1113	-0-	-0-	-0-	1113	3		N	-0-			-0-
01	1242	X	1242	-0-	-0-	-0-	1242	3		N	-0-			-0-
02	842	X	842	-0-	-0-	-0-	842	3		N	-0-			-0-
03	1110	X	1110	-0-	-0-	-0-	1110	3		N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	58	X	58	-0-	-0-	-0-	58	3		N	-0-			-0-
12	66	X	66	-0-	-0-	-0-	66	3		N	-0-			-0-
01	64	X	64	-0-	-0-	-0-	64	3		N	-0-			-0-
02	56	X	56	-0-	-0-	-0-	56	3		N	-0-			-0-
03	39	X	39	-0-	-0-	-0-	39	3		N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	91	X	91	-0-	-0-	-0-	91	3		N	-0-			-0-
02	70	X	70	-0-	-0-	-0-	70	3		N	-0-			-0-
03	102	X	102	-0-	-0-	-0-	102	3		N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	678	X	678	-0-	-0-	-0-	678	3		N	-0-			-0-
12	1491	X	1491	-0-	-0-	-0-	1491	3		N	-0-			-0-
01	1323	X	1323	-0-	-0-	-0-	1323	3		N	-0-			-0-
02	1330	X	1330	-0-	-0-	-0-	1330	3		N	-0-			-0-
03	1297	X	1297	-0-	-0-	-0-	1297	3		N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3515	X	3515	-0-	-0-	-0-	3515	3			N	-0-					-0-
12	4241	X	4241	-0-	-0-	-0-	4241	3			N	-0-					-0-
01	3890	X	3890	-0-	-0-	-0-	3890	3			N	-0-					-0-
02	4511	X	4511	-0-	-0-	-0-	4511	3			N	-0-					-0-
03	4690	X	4690	-0-	-0-	-0-	4690	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
02	56	N	15	-0-	-41	-0-	15	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-
01	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
12	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
01	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
02	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
01	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
12	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
01	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
01	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
02	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
12	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
01	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
02	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
03	1090	X	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

11	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
02	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

11	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
12	279	N	57	-0-	-222	-0-	57	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
12	944	X	944	-0-	-0-	-0-	944	3			N	-0-					-0-
01	942	X	942	-0-	-0-	-0-	942	3			N	-0-					-0-
02	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
03	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-
*04	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

11	143	X	143	-0-	-0-	-0-	143	3			N	-0-					28
12	149	X	149	-0-	-0-	-0-	149	3			N	-0-					28
01	147	X	147	-0-	-0-	-0-	147	3			N	-0-					28
02	125	X	125	-0-	-0-	-0-	125	3			N	-0-					28
03	151	X	151	-0-	-0-	-0-	151	3			N	-0-					28
*04	151	X	151	-0-	-0-	-0-	151	3			N	-0-					28

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	661	X	661	-0-	-0-	-0-	661	3			N	-0-					-0-
01	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
02	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
03	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*04	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

11	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*04	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

11	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
12	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
01	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*04	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

11	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*04	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4271	X	4271	-0-	-0-	-0-	4271	3			N	-0-					-0-
01	5051	X	5051	-0-	-0-	-0-	5051	3			N	-0-					-0-
02	4669	X	4669	-0-	-0-	-0-	4669	3			N	-0-					-0-
03	3479	X	3479	-0-	-0-	-0-	3479	3			N	-0-					-0-
*04	3347	X	3347	-0-	-0-	-0-	3347	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

11	2654	X	2654	-0-	-0-	-0-	2654	3			N	-0-					192
12	3186	X	3186	-0-	-0-	-0-	3186	3			N	-0-					192
01	401	X	401	-0-	-0-	-0-	401	3			N	-0-					192
02	0	X	-0-	-0-	-0-	-0-					N	-0-					192
03	0	X	-0-	-0-	-0-	-0-					N	-0-					192
*04	2482	X	2482	-0-	-0-	-0-	2482	3			N	-0-					192

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	894	X	894	-0-	-0-	-0-	447	1	447	3	N	-0-					-0-
12	1218	X	1218	-0-	-0-	-0-	609	1	609	3	N	-0-					-0-
01	977	X	977	-0-	-0-	-0-	488	1	489	3	N	-0-					-0-
02	759	X	759	-0-	-0-	-0-	379	1	380	3	N	-0-					-0-
03	1002	X	1002	-0-	-0-	-0-	501	1	501	3	N	-0-					-0-
*04	1195	X	1195	-0-	-0-	-0-	598	1	597	3	N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		278	-0-	278	278	278	3			N	-0-					-0-
04	14B2 EXT		335	-0-	335	613	335	3			N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

11	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
12	1126	X	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
01	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
02	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-
03	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*04	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

11	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-
01	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
03	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*04	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

11	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
12	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
01	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
02	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
03	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
*04	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

11	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*04	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

11	1289	X	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
12	1917	X	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
01	1867	X	1867	-0-	-0-	-0-	1867	3			N	-0-					-0-
02	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
03	1451	X	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
*04	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

11	690	N	451	-0-	-239	-0-	451	3			N	-0-					-0-
12	682	N	391	-0-	-291	-0-	391	3			N	-0-					-0-
01	527	N	4	-0-	-523	-0-	4	3			N	-0-					-0-
02	420	N	12	-0-	-408	-0-	12	3			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

11	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
12	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
01	1031	X	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
02	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
03	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*04	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

11	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
12	893	X	893	-0-	-0-	-0-	893	3			N	-0-					-0-
01	860	X	860	-0-	-0-	-0-	860	3			N	-0-					-0-
02	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
03	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*04	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

11	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
12	998	X	998	-0-	-0-	-0-	998	3			N	-0-					-0-
01	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
02	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
03	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*04	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

11	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
12	1293	X	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
01	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
02	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
03	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
*04	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
02	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*04	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

11	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*04	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	27	X	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

11	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RABCO ENERGY //CONT.// 687738
LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1617	X	1617	-0-	-0-	-0-	1617	2		N	-0-			-0-
12	1764	X	1764	-0-	-0-	-0-	1764	2		N	-0-			-0-
01	369	X	369	-0-	-0-	-0-	369	2		N	-0-			-0-
02	1479	X	1479	-0-	-0-	-0-	1479	2		N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9	X	9	-0-	-0-	-0-	9	2		N	-0-			-0-
12	14	X	14	-0-	-0-	-0-	14	2		N	-0-			-0-
01	11	X	11	-0-	-0-	-0-	11	2		N	-0-			-0-
02	14	X	14	-0-	-0-	-0-	14	2		N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1849	X	1849	-0-	-0-	-0-	1849	2		N	-0-			-0-
12	1913	X	1913	-0-	-0-	-0-	1913	2		N	-0-			-0-
01	1573	X	1573	-0-	-0-	-0-	1573	2		N	-0-			-0-
02	290	X	290	-0-	-0-	-0-	290	2		N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	21	X	21	-0-	-0-	-0-	21	2		N	-0-			-0-
12	26	X	26	-0-	-0-	-0-	26	2		N	-0-			-0-
01	26	X	26	-0-	-0-	-0-	26	2		N	-0-			-0-
02	29	X	29	-0-	-0-	-0-	29	2		N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	112	X	112	-0-	-0-	-0-	112	2		N	-0-			-0-
12	287	X	287	-0-	-0-	-0-	287	2		N	-0-			-0-
01	187	X	187	-0-	-0-	-0-	187	2		N	-0-			-0-
02	287	X	287	-0-	-0-	-0-	287	2		N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	282	X	282	-0-	-0-	-0-	282	3		N	-0-			-0-
12	343	X	343	-0-	-0-	-0-	343	3		N	-0-			-0-
01	26	X	26	-0-	-0-	-0-	26	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	26	X	26	-0-	-0-	-0-	26	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1720	X	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
12	2013	X	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
01	2263	X	2263	-0-	-0-	-0-	2263	3			N	-0-					-0-
02	1689	X	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
03	1737	X	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
*04	1898	X	1898	-0-	-0-	-0-	1898	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

11	1497	X	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
12	1753	X	1753	-0-	-0-	-0-	1753	3			N	-0-					-0-
01	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
02	1470	X	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
03	1512	X	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
*04	1653	X	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

11	2330	X	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
12	2727	X	2727	-0-	-0-	-0-	2727	3			N	-0-					-0-
01	3066	X	3066	-0-	-0-	-0-	3066	3			N	-0-					-0-
02	2288	X	2288	-0-	-0-	-0-	2288	3			N	-0-					-0-
03	2353	X	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-
*04	2572	X	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		333	-0-	333	333	333	3			N	-0-					-0-
03	14B2 EXT		1181	-0-	1181	1514	1181	3			N	-0-					-0-
04	14B2 EXT		1122	-0-	1122	2636	1122	3			N	-0-					-0-

VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

11	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-
01	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
02	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*04	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

11	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
02	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*04	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

11	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
02	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*04	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

11	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*04	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1974	X	1974	-0-	-0-	-0-	1974	3		N	-0-			-0-
12	2291	X	2291	-0-	-0-	-0-	2291	3		N	-0-			-0-
01	2158	X	2158	-0-	-0-	-0-	2158	3		N	-0-			-0-
02	1902	X	1902	-0-	-0-	-0-	1902	3		N	-0-			-0-
03	1958	X	1958	-0-	-0-	-0-	1958	3		N	-0-			-0-
*04	2087	X	2087	-0-	-0-	-0-	2087	3		N	-0-			-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	661	X	661	-0-	-0-	-0-	661	3		N	-0-			-0-
12	659	X	659	-0-	-0-	-0-	659	3		N	-0-			-0-
01	642	X	642	-0-	-0-	-0-	642	3		N	-0-			-0-
02	749	X	749	-0-	-0-	-0-	749	3		N	-0-			-0-
03	780	X	780	-0-	-0-	-0-	780	3		N	-0-			-0-
*04	795	X	795	-0-	-0-	-0-	795	3		N	-0-			-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1210	X	1210	-0-	-0-	-0-	1210	3		N	-0-			-0-
12	1403	X	1403	-0-	-0-	-0-	1403	3		N	-0-			-0-
01	1323	X	1323	-0-	-0-	-0-	1323	3		N	-0-			-0-
02	1165	X	1165	-0-	-0-	-0-	1165	3		N	-0-			-0-
03	1200	X	1200	-0-	-0-	-0-	1200	3		N	-0-			-0-
*04	1278	X	1278	-0-	-0-	-0-	1278	3		N	-0-			-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	226	X	226	-0-	-0-	-0-	226	3		N	-0-			-0-
12	221	X	221	-0-	-0-	-0-	221	3		N	-0-			-0-
01	218	X	218	-0-	-0-	-0-	218	3		N	-0-			-0-
02	102	X	102	-0-	-0-	-0-	102	3		N	-0-			-0-
03	139	X	139	-0-	-0-	-0-	139	3		N	-0-			-0-
*04	145	X	145	-0-	-0-	-0-	145	3		N	-0-			-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	369	X	369	-0-	-0-	-0-	369	3		N	-0-			-0-
12	407	X	407	-0-	-0-	-0-	407	3		N	-0-			-0-
01	388	X	388	-0-	-0-	-0-	388	3		N	-0-			-0-
02	353	X	353	-0-	-0-	-0-	353	3		N	-0-			-0-
03	392	X	392	-0-	-0-	-0-	392	3		N	-0-			-0-
*04	292	X	292	-0-	-0-	-0-	292	3		N	-0-			-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	833	X	833	-0-	-0-	-0-	833	3		N	-0-			-0-
12	858	X	858	-0-	-0-	-0-	858	3		N	-0-			-0-
01	847	X	847	-0-	-0-	-0-	847	3		N	-0-			-0-
02	680	X	680	-0-	-0-	-0-	680	3		N	-0-			-0-
03	700	X	700	-0-	-0-	-0-	700	3		N	-0-			-0-
*04	724	X	724	-0-	-0-	-0-	724	3		N	-0-			-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	554	X	554	-0-	-0-	-0-	554	3		N	-0-			-0-
12	775	X	775	-0-	-0-	-0-	775	3		N	-0-			-0-
01	839	X	839	-0-	-0-	-0-	839	3		N	-0-			-0-
02	688	X	688	-0-	-0-	-0-	688	3		N	-0-			-0-
03	701	X	701	-0-	-0-	-0-	701	3		N	-0-			-0-
*04	483	X	483	-0-	-0-	-0-	483	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
12	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
01	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
*04	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	X	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	56	X	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

S & W OIL & GAS, LLC 741661
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
02	84	N	30	-0-	-54	-0-	30	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-
12	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-
01	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
03	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*04	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-

BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3389	X	3389	-0-	-0-	-0-	3389	3			N	-0-					-0-
12	3534	X	3534	-0-	-0-	-0-	3534	3			N	-0-					-0-
01	3508	X	3508	-0-	-0-	-0-	3508	3			N	-0-					-0-
02	2416	X	2416	-0-	-0-	-0-	2416	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-
12	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
01	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
02	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
12	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
01	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
02	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

11	1142	X	1142	-0-	-0-	-0-	1142	3			N	-0-			-0-
12	1557	X	1557	-0-	-0-	-0-	1557	3			N	-0-			-0-
01	1697	X	1697	-0-	-0-	-0-	1697	3			N	-0-			-0-
02	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

11	545	X	545	-0-	-0-	-0-	234	1	311	3	N	-0-			-0-
12	612	X	612	-0-	-0-	-0-	279	1	333	3	N	-0-			-0-
01	680	X	680	-0-	-0-	-0-	279	1	401	3	N	-0-			-0-
02	526	X	526	-0-	-0-	-0-	207	1	319	3	N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

11	879	X	879	-0-	-0-	-0-	279	1	600	3	N	-0-			-0-
12	1362	X	1362	-0-	-0-	-0-	279	1	1083	3	N	-0-			-0-
01	1090	X	1090	-0-	-0-	-0-	279	1	811	3	N	-0-			-0-
02	920	X	920	-0-	-0-	-0-	225	1	695	3	N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

11	763	X	763	-0-	-0-	-0-	763	3			N	-0-			-0-
12	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-			-0-
01	813	X	813	-0-	-0-	-0-	813	3			N	-0-			-0-
02	687	X	687	-0-	-0-	-0-	687	3			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
01	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
02	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
01	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
02	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
12	1445	X	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
01	1761	X	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
02	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

11	2123	X	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
12	2193	X	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
01	2203	X	2203	-0-	-0-	-0-	2203	3			N	-0-					-0-
02	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

11	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
12	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
12	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
01	899	X	899	-0-	-0-	-0-	899	3			N	-0-					-0-
02	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-			-0-
12	1363	X	1363	-0-	-0-	-0-	1363	3			N	-0-			-0-
01	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-			-0-
02	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1275	X	1275	-0-	-0-	-0-	1275	3			N	-0-			-0-
12	1567	X	1567	-0-	-0-	-0-	1567	3			N	-0-			-0-
01	1580	X	1580	-0-	-0-	-0-	1580	3			N	-0-			-0-
02	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	431	X	431	-0-	-0-	-0-	62	1	369	3	N	-0-			-0-
12	566	X	566	-0-	-0-	-0-	62	1	504	3	N	-0-			-0-
01	534	X	534	-0-	-0-	-0-	62	1	472	3	N	-0-			-0-
02	427	X	427	-0-	-0-	-0-	56	1	371	3	N	-0-			-0-
*03	537	X	537	-0-	-0-	-0-	60	1	477	3	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	826	X	826	-0-	-0-	-0-	826	3			N	-0-			-0-
12	963	X	963	-0-	-0-	-0-	963	3			N	-0-			-0-
01	778	X	778	-0-	-0-	-0-	778	3			N	-0-			-0-
02	693	X	693	-0-	-0-	-0-	693	3			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	416	X	416	-0-	-0-	-0-	62	1	354	3	N	-0-			-0-
12	545	X	545	-0-	-0-	-0-	62	1	483	3	N	-0-			-0-
01	515	X	515	-0-	-0-	-0-	62	1	453	3	N	-0-			-0-
02	412	X	412	-0-	-0-	-0-	56	1	356	3	N	-0-			-0-
*03	518	X	518	-0-	-0-	-0-	60	1	458	3	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	395	X	395	-0-	-0-	-0-	395	2			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	397	X	397	-0-	-0-	-0-	397	2			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	383	X	383	-0-	-0-	-0-	383	2			N	-0-			-0-
*04	363	X	363	-0-	-0-	-0-	363	2			N	-0-			-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	1526	X	1526	-0-	-0-	-0-	1526	2			N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	859	X	859	-0-	-0-	-0-	859	2			N	-0-					-0-
12	1486	X	1486	-0-	-0-	-0-	1434	2	52	9	N	47	63	1			7
01	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1584	X	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
12	1835	X	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
01	1818	X	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
02	1525	X	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
03	1737	X	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
*04	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6507	X	6507	-0-	-0-	-0-	6507	3			N	-0-					-0-
12	6746	X	6746	-0-	-0-	-0-	6746	3			N	-0-					-0-
01	7016	X	7016	-0-	-0-	-0-	7016	3			N	-0-					-0-
02	5936	X	5936	-0-	-0-	-0-	5936	3			N	-0-					-0-
03	1769	X	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
*04	2036	X	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
12	3709	X	3709	-0-	-0-	-0-	3709	3			N	-0-					-0-
01	3667	X	3667	-0-	-0-	-0-	3667	3			N	-0-					-0-
02	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
03	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
*04	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
12	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
01	1452	X	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
02	1347	X	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
03	982	X	982	-0-	-0-	-0-	982	2			N	-0-					-0-
*04	1462	X	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1238	X	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
12	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
01	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
02	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
03	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
12	2867	X	2867	-0-	-0-	-0-	2867	3			N	-0-					-0-
01	2793	X	2793	-0-	-0-	-0-	2793	3			N	-0-					-0-
02	2496	X	2496	-0-	-0-	-0-	2496	3			N	-0-					-0-
03	1451	X	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
*04	2575	X	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

11	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

11	1747	X	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
12	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-
01	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
02	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-
03	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*04	871	X	871	-0-	-0-	-0-	871	2			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

11	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
12	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
01	1646	X	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
02	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
03	1066	X	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
*04	1613	X	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

11	1077	X	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
12	1390	X	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
01	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
02	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
03	990	X	990	-0-	-0-	-0-	990	2			N	-0-					-0-
*04	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

11	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
12	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
01	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
02	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
03	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*04	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

11	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
12	2009	X	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
01	2027	X	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
02	1966	X	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-
03	1602	X	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
*04	2629	X	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
12	977	X	977	-0-	-0-	-0-	977	3			N	-0-					-0-
01	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
02	979	X	979	-0-	-0-	-0-	979	3			N	-0-					-0-
03	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
*04	1172	X	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

11	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
12	1737	X	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
01	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
02	1555	X	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
03	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
*04	1560	X	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

11	2398	X	2398	-0-	-0-	-0-	2398	3			N	-0-					-0-
12	2504	X	2504	-0-	-0-	-0-	2504	3			N	-0-					-0-
01	2569	X	2569	-0-	-0-	-0-	2569	3			N	-0-					-0-
02	2339	X	2339	-0-	-0-	-0-	2339	3			N	-0-					-0-
03	1919	X	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
*04	2396	X	2396	-0-	-0-	-0-	2396	2			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

11	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
12	1544	X	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
01	1420	X	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
02	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
03	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
*04	1527	X	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

11	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-
01	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
02	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*04	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

11	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	1179	X	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
01	1904	X	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
02	1334	X	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
03	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
*04	1825	X	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

11	998	X	998	-0-	-0-	-0-	998	3			N	-0-					-0-
12	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
01	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-
02	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
03	712	X	712	-0-	-0-	-0-	712	2			N	-0-					-0-
*04	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
01	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
02	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
03	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-
*04	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

11	2213	X	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-
12	2238	X	2238	-0-	-0-	-0-	2238	3			N	-0-					-0-
01	2196	X	2196	-0-	-0-	-0-	2196	3			N	-0-					-0-
02	1833	X	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
03	1127	X	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

11	14B2 EXT		198	-0-	198	334	198	3			N	-0-					-0-
12	14B2 EXT		328	-0-	328	662	328	3			N	-0-					-0-
01	14B2 EXT		321	-0-	321	983	321	3			N	-0-					-0-
02	1193	X	210	-0-	-983	-0-	210	3			N	-0-					-0-
03	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
04	300	N	269	-0-	-31	-0-	269	2			N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

11	3071	X	3071	-0-	-0-	-0-	3071	3			N	-0-					-0-
12	3197	X	3197	-0-	-0-	-0-	3197	3			N	-0-					-0-
01	3158	X	3158	-0-	-0-	-0-	3158	3			N	-0-					-0-
02	2673	X	2673	-0-	-0-	-0-	2673	3			N	-0-					-0-
03	1713	X	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
*04	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

11	2352	X	2352	-0-	-0-	-0-	2352	3			N	-0-					-0-
12	2382	X	2382	-0-	-0-	-0-	2382	3			N	-0-					-0-
01	2341	X	2341	-0-	-0-	-0-	2341	3			N	-0-					-0-
02	1918	X	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-
03	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
*04	2123	X	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

11	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
01	2085	X	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-
02	1828	X	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
03	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
*04	2007	X	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

11	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-
12	951	X	951	-0-	-0-	-0-	951	3			N	-0-					-0-
01	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
02	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
03	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*04	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	1826	X	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
02	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
03	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
*04	2014	X	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
03	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
*04	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	1268	X	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
02	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
03	1369	X	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
*04	1869	X	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2243	X	2243	-0-	-0-	-0-	2243	3			N	-0-					-0-
12	2752	X	2752	-0-	-0-	-0-	2752	3			N	-0-					-0-
01	2718	X	2718	-0-	-0-	-0-	2718	3			N	-0-					-0-
02	2266	X	2266	-0-	-0-	-0-	2266	3			N	-0-					-0-
03	1567	X	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
*04	2606	X	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
01	1356	X	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
02	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
03	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
*04	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 01/08/2018 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
12	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2423	X	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-
12	2261	X	2261	-0-	-0-	-0-	2261	3			N	-0-					-0-
01	3377	X	3377	-0-	-0-	-0-	3377	3			N	-0-					-0-
02	3175	X	3175	-0-	-0-	-0-	3175	3			N	-0-					-0-
03	1972	X	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
*04	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1367	X	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
12	1580	X	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
01	1557	X	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
02	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
03	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
*04	1464	X	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
02	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
*04	931	X	931	-0-	-0-	-0-	931	2			N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
01	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
02	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
03	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
04	930	N	852	-0-	-78	-0-	852	2			N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	1497	X	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
01	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
02	1179	X	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
03	971	X	971	-0-	-0-	-0-	971	2			N	-0-					-0-
*04	1249	X	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7035	X	7035	-0-	-0-	-0-	7035	3			N	-0-					-0-
12	7078	X	7078	-0-	-0-	-0-	7078	3			N	-0-					-0-
01	6973	X	6973	-0-	-0-	-0-	6973	3			N	-0-					-0-
02	6250	X	6250	-0-	-0-	-0-	6250	3			N	-0-					-0-
03	4235	X	4235	-0-	-0-	-0-	4235	2			N	-0-					-0-
*04	4869	X	4869	-0-	-0-	-0-	4869	2			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	1599	X	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
02	2072	X	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
03	1311	X	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
*04	1730	X	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
12	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-
01	768	X	768	-0-	-0-	-0-	768	3			N	-0-					-0-
02	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
03	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*04	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

11	4577	X	4577	-0-	-0-	-0-	4577	3			N	-0-					-0-
12	7531	X	7531	-0-	-0-	-0-	7531	3			N	-0-					-0-
01	6839	X	6839	-0-	-0-	-0-	6839	3			N	-0-					-0-
02	6458	X	6458	-0-	-0-	-0-	6458	3			N	-0-					-0-
03	4306	X	4306	-0-	-0-	-0-	4306	2			N	-0-					-0-
*04	6458	X	6458	-0-	-0-	-0-	6458	2			N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

11	1391	X	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
12	1690	X	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
01	1702	X	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
02	2797	X	2797	-0-	-0-	-0-	2797	3			N	-0-					-0-
03	2132	X	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
*04	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

11	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
12	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
03	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*04	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

11	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
03	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*04	740	X	740	-0-	-0-	-0-	740	2			N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

11	2688	X	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-
12	2296	X	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
01	2247	X	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
02	1972	X	1972	-0-	-0-	-0-	1972	3			N	-0-					-0-
03	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
*04	935	X	935	-0-	-0-	-0-	935	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
03	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

11	5129	X	5129	-0-	-0-	-0-	5129	3			N	-0-					-0-
12	6100	X	6100	-0-	-0-	-0-	6100	3			N	-0-					-0-
01	5699	X	5699	-0-	-0-	-0-	5699	3			N	-0-					-0-
02	5494	X	5494	-0-	-0-	-0-	5494	3			N	-0-					-0-
03	3316	X	3316	-0-	-0-	-0-	3316	2			N	-0-					-0-
*04	5265	X	5265	-0-	-0-	-0-	5265	2			N	-0-					-0-

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

11	1444	X	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
12	1911	X	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
01	1894	X	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-
02	1733	X	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-
03	1149	X	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
*04	1884	X	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

11	2742	X	2742	-0-	-0-	-0-	2742	3			N	-0-					-0-
12	2721	X	2721	-0-	-0-	-0-	2721	3			N	-0-					-0-
01	2650	X	2650	-0-	-0-	-0-	2650	3			N	-0-					-0-
02	2256	X	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
03	1788	X	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
*04	1809	X	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

11	1411	X	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
12	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
01	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
02	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
03	1464	X	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
*04	1098	X	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

11	2349	X	2349	-0-	-0-	-0-	2349	3			N	-0-					-0-
12	2826	X	2826	-0-	-0-	-0-	2826	3			N	-0-					-0-
01	2127	X	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
02	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
03	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
*04	1462	X	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
01	2465	X	2465	-0-	-0-	-0-	2465	3			N	-0-					-0-
02	2794	X	2794	-0-	-0-	-0-	2794	3			N	-0-					-0-
03	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
*04	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
12	1529	X	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
01	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
02	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
03	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-
*04	1550	X	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
12	1163	X	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
01	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
02	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
03	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*04	1055	X	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
12	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
01	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
02	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
03	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
*04	1119	X	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
12	3271	X	3271	-0-	-0-	-0-	3271	3			N	-0-					-0-
01	3517	X	3517	-0-	-0-	-0-	3517	3			N	-0-					-0-
02	3033	X	3033	-0-	-0-	-0-	3033	3			N	-0-					-0-
03	1983	X	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
*04	2482	X	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
02	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
03	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
*04	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
12	1213	X	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
01	916	X	916	-0-	-0-	-0-	916	3			N	-0-					-0-
02	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
03	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
*04	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
12	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
01	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
02	813	X	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-
*04	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

11	3360	X	3360	-0-	-0-	-0-	3360	3			N	-0-					-0-
12	4247	X	4247	-0-	-0-	-0-	4247	3			N	-0-					-0-
01	4108	X	4108	-0-	-0-	-0-	4108	3			N	-0-					-0-
02	3683	X	3683	-0-	-0-	-0-	3683	3			N	-0-					-0-
03	2433	X	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
*04	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

11	2022	X	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
12	2698	X	2698	-0-	-0-	-0-	2698	3			N	-0-					-0-
01	2644	X	2644	-0-	-0-	-0-	2644	3			N	-0-					-0-
02	2310	X	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-
03	1629	X	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
*04	2495	X	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

11	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	811	X	811	-0-	-0-	-0-	811	3			N	-0-					-0-
01	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
02	714	X	714	-0-	-0-	-0-	714	3			N	-0-					-0-
03	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*04	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

11	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	1974	X	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
02	1758	X	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
03	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
*04	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

11	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*04	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

11	2758	X	2758	-0-	-0-	-0-	2758	3			N	-0-					-0-
12	3709	X	3709	-0-	-0-	-0-	3709	3			N	-0-					-0-
01	3546	X	3546	-0-	-0-	-0-	3546	3			N	-0-					-0-
02	3172	X	3172	-0-	-0-	-0-	3172	3			N	-0-					-0-
03	2940	X	2940	-0-	-0-	-0-	2940	2			N	-0-					-0-
*04	3357	X	3357	-0-	-0-	-0-	3357	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	150	N	63	-0-	-87	-0-	63	2			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1028	X	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
12	1210	X	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
01	998	X	998	-0-	-0-	-0-	998	3			N	-0-					-0-
02	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
03	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
*04	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
12	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
01	1523	X	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
02	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
03	1388	X	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
*04	1288	X	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5273	X	5273	-0-	-0-	-0-	5273	3			N	-0-					-0-
12	5057	X	5057	-0-	-0-	-0-	5057	3			N	-0-					-0-
01	5430	X	5430	-0-	-0-	-0-	5430	3			N	-0-					-0-
02	4800	X	4800	-0-	-0-	-0-	4800	3			N	-0-					-0-
03	2707	X	2707	-0-	-0-	-0-	2707	2			N	-0-					-0-
*04	5154	X	5154	-0-	-0-	-0-	5154	2			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
12	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
01	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
02	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
03	539	X	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*04	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4613	X	4613	-0-	-0-	-0-	4613	3			N	-0-					-0-
12	5303	X	5303	-0-	-0-	-0-	5303	3			N	-0-					-0-
01	5603	X	5603	-0-	-0-	-0-	5603	3			N	-0-					-0-
02	4905	X	4905	-0-	-0-	-0-	4905	3			N	-0-					-0-
03	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					-0-
*04	5284	X	5284	-0-	-0-	-0-	5284	2			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
12	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
01	2293	X	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
02	1885	X	1885	-0-	-0-	-0-	1885	3			N	-0-					-0-
03	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
*04	2222	X	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

11	3435	X	3435	-0-	-0-	-0-	3435	3			N	-0-					-0-
12	3283	X	3283	-0-	-0-	-0-	3283	3			N	-0-					-0-
01	3963	X	3963	-0-	-0-	-0-	3963	3			N	-0-					-0-
02	3159	X	3159	-0-	-0-	-0-	3159	3			N	-0-					-0-
03	1959	X	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
*04	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	36	36	1			5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

11	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
02	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
03	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*04	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

11	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
12	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
01	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
02	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-
03	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

11	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*04	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1384	X	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
12	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
01	1401	X	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
02	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
03	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-
*04	1377	X	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*04	67	X	67	-0-	-0-	-0-	67	2			N	-0-					-0-

HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1651	X	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
12	1632	X	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
01	2093	X	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
02	1559	X	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
03	1908	X	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-
*04	1770	X	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	X	208	-0-	-0-	-0-	204	3	4	9	N	4	3	1			2
12	324	X	324	-0-	-0-	-0-	320	3	4	9	N	4	3	1			3
01	177	X	177	-0-	-0-	-0-	174	3	3	9	N	3	3	1			3
02	136	X	136	-0-	-0-	-0-	130	3	6	9	N	5	5	1			3
*03	133	X	133	-0-	-0-	-0-	131	2	2	9	N	2	3	1			2
04	0	X	-0-	-0-	-0-	-0-					N	5	5	1			2

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
12	1363	X	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
01	870	X	870	-0-	-0-	-0-	870	3			N	-0-					-0-
02	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
12	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
01	1665	X	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
02	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	978	X	978	-0-	-0-	-0-	978	3		N	-0-			-0-
12	575	X	575	-0-	-0-	-0-	575	3		N	-0-			-0-
01	1000	X	1000	-0-	-0-	-0-	1000	3		N	-0-			-0-
02	777	X	777	-0-	-0-	-0-	777	3		N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	829	X	829	-0-	-0-	-0-	829	2		N	-0-			-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	846	X	846	-0-	-0-	-0-	846	3		N	-0-			-0-
12	382	X	382	-0-	-0-	-0-	382	3		N	-0-			-0-
01	1002	X	1002	-0-	-0-	-0-	1002	3		N	-0-			-0-
02	776	X	776	-0-	-0-	-0-	776	3		N	-0-			-0-
03	868	X	868	-0-	-0-	-0-	868	2		N	-0-			-0-
*04	876	X	876	-0-	-0-	-0-	876	2		N	-0-			-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2983	X	2983	-0-	-0-	-0-	2983	3		N	-0-			-0-
12	3240	X	3240	-0-	-0-	-0-	3240	3		N	-0-			-0-
01	3213	X	3213	-0-	-0-	-0-	3213	3		N	-0-			-0-
02	2735	X	2735	-0-	-0-	-0-	2735	3		N	-0-			-0-
03	2718	X	2718	-0-	-0-	-0-	2718	2		N	-0-			-0-
*04	2983	X	2983	-0-	-0-	-0-	2983	2		N	-0-			-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	737	X	737	-0-	-0-	-0-	737	2		N	-0-			-0-
*04	646	X	646	-0-	-0-	-0-	646	2		N	-0-			-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2389	X	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
*04	2414	X	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
*04	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1515	X	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
*04	1553	X	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
*04	888	X	888	-0-	-0-	-0-	888	2			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
*04	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*04	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
*04	1070	X	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*04	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3180	X	3180	-0-	-0-	-0-	3180	2			N	-0-					-0-
*04	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1191	X	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
*04	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	873	X	873	-0-	-0-	-0-	873	2			N	-0-					-0-
*04	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
*04	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*04	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*04	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2277	X	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-
*04	2223	X	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*04	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
*04	1329	X	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2955	X	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-
*04	2918	X	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3778	X	3778	-0-	-0-	-0-	3778	2			N	-0-					-0-
*04	3782	X	3782	-0-	-0-	-0-	3782	2			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14089	X	14089	-0-	-0-	-0-	14089	2			N	-0-					-0-
*04	13897	X	13897	-0-	-0-	-0-	13897	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-
*04	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2062	X	2062	-0-	-0-	-0-	2062	3			N	-0-					-0-
12	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
*04	1778	X	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
*04	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1720	X	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
*04	3439	X	3439	-0-	-0-	-0-	3439	2			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*04	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*04	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2423	X	2423	-0-	-0-	-0-	2423	2			N	-0-					-0-
*04	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
*04	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-					-0-
*04	4468	X	4468	-0-	-0-	-0-	4468	2			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3973	X	3973	-0-	-0-	-0-	3973	2			N	-0-					-0-
*04	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-
*04	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 11/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	629	X	629	-0-	-0-	-0-	629	2			N	-0-					-0-
*04	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1607	X	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
*04	1740	X	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
*04	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-
12	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					-0-
*04	3473	X	3473	-0-	-0-	-0-	3473	2			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4704	X	4704	-0-	-0-	-0-	4704	2			N	-0-					-0-
*04	4956	X	4956	-0-	-0-	-0-	4956	2			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
12	2326	X	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
*04	2233	X	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
*04	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
*04	1461	X	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
*04	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4394	X	4394	-0-	-0-	-0-	4394	2			N	-0-					-0-
*04	4320	X	4320	-0-	-0-	-0-	4320	2			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					-0-
*04	4402	X	4402	-0-	-0-	-0-	4402	2			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
*04	1269	X	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1703	X	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
*04	1787	X	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
12	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*04	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-
*04	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2082	X	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
*04	1973	X	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
*04	1741	X	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1323	X	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
*04	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					-0-
*04	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*04	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2165	X	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
*04	2133	X	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2684	X	2684	-0-	-0-	-0-	2684	2			N	-0-					-0-
*04	2440	X	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
*04	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1411	X	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
*04	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-
*04	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*04	78	X	78	-0-	-0-	-0-	78	2			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2188	X	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
*04	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1629	X	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
*04	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1322	X	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
*04	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2321	X	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
*04	2491	X	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
*04	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2341	X	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
*04	2719	X	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*04	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*04	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	225	X	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*04	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
*04	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*04	157	X	157	-0-	-0-	-0-	157	2			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
*04	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	125	X	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*04	133	X	133	-0-	-0-	-0-	133	2			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
*04	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1672	X	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
*04	1721	X	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	265	X	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*04	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3235	X	3235	-0-	-0-	-0-	3235	2			N	-0-					-0-
*04	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	793	X	793	-0-	-0-	-0-	793	2			N	-0-					-0-
*04	949	X	949	-0-	-0-	-0-	949	2			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*04	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1820	X	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
*04	1746	X	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	2445	X	2445	-0-	-0-	-0-	2445	2			N	-0-			-0-
*04	3995	X	3995	-0-	-0-	-0-	3995	2			N	-0-			-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-			-0-
*04	2562	X	2562	-0-	-0-	-0-	2562	2			N	-0-			-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	2128	X	2128	-0-	-0-	-0-	2128	2			N	-0-			-0-
*04	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-			-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	2333	X	2333	-0-	-0-	-0-	2333	2			N	-0-			-0-
*04	2184	X	2184	-0-	-0-	-0-	2184	2			N	-0-			-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	1516	X	1516	-0-	-0-	-0-	1516	2			N	-0-			-0-
*04	1264	X	1264	-0-	-0-	-0-	1264	2			N	-0-			-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	801	X	801	-0-	-0-	-0-	801	2			N	-0-			-0-
*04	892	X	892	-0-	-0-	-0-	892	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2708	X	2708	-0-	-0-	-0-	2708	2			N	-0-					-0-
*04	2555	X	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*04	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1241	X	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
*04	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*04	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3252	X	3252	-0-	-0-	-0-	3252	2			N	-0-					-0-
*04	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1767	X	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
*04	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
*04	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-
*04	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
*04	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-
*04	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1603	X	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
*04	1478	X	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-
*04	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-
*04	1169	X	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
*04	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-
*04	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2387	X	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1846	X	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
*04	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
*04	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1778	X	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
*04	1471	X	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1001	X	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
*04	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
*04	2624	X	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1557	X	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
*04	1572	X	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
*04	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
*04	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*04	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2057	X	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
*04	1858	X	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5356	X	5356	-0-	-0-	-0-	5356	2			N	-0-					-0-
*04	3446	X	3446	-0-	-0-	-0-	3446	2			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
*04	1986	X	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
*04	833	X	833	-0-	-0-	-0-	833	2			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
*04	2077	X	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1926	X	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
*04	1875	X	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*04	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
*04	1606	X	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*04	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2310	X	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-
*04	2209	X	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
*04	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	244	X	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*04	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	741	X	741	-0-	-0-	-0-	741	2			N	-0-					-0-
*04	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-
*04	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*04	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
*04	1490	X	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2715	X	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-
*04	3465	X	3465	-0-	-0-	-0-	3465	2			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	729	X	729	-0-	-0-	-0-	729	2			N	-0-					-0-
*04	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2133	X	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
*04	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1614	X	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
*04	1556	X	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4948	X	4948	-0-	-0-	-0-	4948	2			N	-0-					-0-
*04	5619	X	5619	-0-	-0-	-0-	5619	2			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6133	X	6133	-0-	-0-	-0-	6133	2			N	-0-					-0-
*04	7155	X	7155	-0-	-0-	-0-	7155	2			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1486	X	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
*04	1150	X	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	953	X	953	-0-	-0-	-0-	953	2			N	-0-					-0-
*04	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7225	X	7225	-0-	-0-	-0-	7225	2			N	-0-					-0-
*04	5366	X	5366	-0-	-0-	-0-	5366	2			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*04	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4680	X	4680	-0-	-0-	-0-	4680	2			N	-0-					-0-
*04	4560	X	4560	-0-	-0-	-0-	4560	2			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5543	X	5543	-0-	-0-	-0-	5543	2			N	-0-					-0-
*04	3526	X	3526	-0-	-0-	-0-	3526	2			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*04	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	10302	X	10302	-0-	-0-	-0-	10302	2			N	-0-					-0-
*04	4493	X	4493	-0-	-0-	-0-	4493	2			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
*04	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
*04	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1844	X	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
*04	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3334	X	3334	-0-	-0-	-0-	3334	2			N	-0-					-0-
*04	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1276	X	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
*04	1231	X	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	873	X	873	-0-	-0-	-0-	873	2			N	-0-					-0-
*04	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*04	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8543	X	8543	-0-	-0-	-0-	8543	2			N	-0-					-0-
*04	5014	X	5014	-0-	-0-	-0-	5014	2			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-
*04	930	X	930	-0-	-0-	-0-	930	2			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	797	X	797	-0-	-0-	-0-	797	2			N	-0-					-0-
*04	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					-0-
*04	1756	X	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-
*04	3279	X	3279	-0-	-0-	-0-	3279	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*04	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	997	X	997	-0-	-0-	-0-	997	2		N	-0-			-0-
*04	1085	X	1085	-0-	-0-	-0-	1085	2		N	-0-			-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	707	X	707	-0-	-0-	-0-	707	2		N	-0-			-0-
*04	646	X	646	-0-	-0-	-0-	646	2		N	-0-			-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	755	X	755	-0-	-0-	-0-	755	2		N	-0-			-0-
*04	742	X	742	-0-	-0-	-0-	742	2		N	-0-			-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	390	X	390	-0-	-0-	-0-	390	2		N	-0-			-0-
*04	251	X	251	-0-	-0-	-0-	251	2		N	-0-			-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	3653	X	3653	-0-	-0-	-0-	3653	2		N	-0-			-0-
*04	2307	X	2307	-0-	-0-	-0-	2307	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	589	X	589	-0-	-0-	-0-	589	2			N	-0-			-0-
*04	471	X	471	-0-	-0-	-0-	471	2			N	-0-			-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	855	X	855	-0-	-0-	-0-	855	2			N	-0-			-0-
*04	952	X	952	-0-	-0-	-0-	952	2			N	-0-			-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	8317	X	8317	-0-	-0-	-0-	8317	2			N	-0-			-0-
*04	3905	X	3905	-0-	-0-	-0-	3905	2			N	-0-			-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	909	X	909	-0-	-0-	-0-	909	2			N	-0-			-0-
*04	511	X	511	-0-	-0-	-0-	511	2			N	-0-			-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	1397	X	1397	-0-	-0-	-0-	1397	2			N	-0-			-0-
*04	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-			-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	105	X	105	-0-	-0-	-0-	105	2			N	-0-			-0-
*04	95	X	95	-0-	-0-	-0-	95	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	948	X	948	-0-	-0-	-0-	948	2			N	-0-					-0-
*04	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2189	X	2189	-0-	-0-	-0-	2189	2			N	-0-					-0-
*04	1325	X	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-
*04	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
*04	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
*04	2661	X	2661	-0-	-0-	-0-	2661	2			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1674	X	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
*04	906	X	906	-0-	-0-	-0-	906	2			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
*04	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*04	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2496	X	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-
*04	2517	X	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	116	X	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*04	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*04	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*04	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	900	X	900	-0-	-0-	-0-	900	2			N	-0-					-0-
*04	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3324	X	3324	-0-	-0-	-0-	3324	2			N	-0-					-0-
*04	1956	X	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					-0-
*04	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2892	X	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-
*04	1413	X	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
*04	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2766	X	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-
*04	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*04	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
*04	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
*04	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2081	X	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-
*04	2194	X	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
*04	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*04	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-
*04	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4993	X	4993	-0-	-0-	-0-	4993	2			N	-0-					-0-
*04	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1008	X	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
*04	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	163	X	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*04	163	X	163	-0-	-0-	-0-	163	2			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2186	X	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-
*04	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1954	X	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
*04	1088	X	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2314	X	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
*04	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1562	X	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
*04	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7044	X	7044	-0-	-0-	-0-	7044	2			N	-0-					-0-
*04	6381	X	6381	-0-	-0-	-0-	6381	2			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3383	X	3383	-0-	-0-	-0-	3383	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2310	X	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-
*04	1672	X	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
*04	1339	X	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	524	X	524	-0-	-0-	-0-	524	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*04	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*04	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
*04	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*04	195	X	195	-0-	-0-	-0-	195	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE 09/06/1999 TOTAL DEPTH 2562 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5509	X	5509	-0-	-0-	-0-	5509	2			N	-0-					-0-
*04	3330	X	3330	-0-	-0-	-0-	3330	2			N	-0-					-0-

SNEED P WELL #: A 3 RRCID -> 023623 COMPL. DATE 06/20/1949 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-
*04	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-

SNEED P WELL #: A 4 RRCID -> 023624 COMPL. DATE 07/19/1950 TOTAL DEPTH 2630 PERF. 2216 - 2592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 09/11/1950 TOTAL DEPTH 3050 PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3923	X	3923	-0-	-0-	-0-	3923	2			N	-0-					-0-
*04	3417	X	3417	-0-	-0-	-0-	3417	2			N	-0-					-0-

SNEED P WELL #: A 6 RRCID -> 023626 COMPL. DATE 09/06/2000 TOTAL DEPTH 3130 PERF. 2101 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
*04	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-

SNEED P WELL #: A 7 RRCID -> 023627 COMPL. DATE 02/27/1951 TOTAL DEPTH 3240 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
*04	1206	X	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-

SNEED P WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5385	X	5385	-0-	-0-	-0-	5385	2			N	-0-					-0-
*04	3254	X	3254	-0-	-0-	-0-	3254	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	4907	X	4907	-0-	-0-	-0-	4907	2		N	-0-			-0-
*04	2800	X	2800	-0-	-0-	-0-	2800	2		N	-0-			-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	1655	X	1655	-0-	-0-	-0-	1655	2		N	-0-			-0-
*04	992	X	992	-0-	-0-	-0-	992	2		N	-0-			-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	1137	X	1137	-0-	-0-	-0-	1137	2		N	-0-			-0-
*04	760	X	760	-0-	-0-	-0-	760	2		N	-0-			-0-

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	4581	X	4581	-0-	-0-	-0-	4581	2		N	-0-			-0-
*04	2592	X	2592	-0-	-0-	-0-	2592	2		N	-0-			-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	3436	X	3436	-0-	-0-	-0-	3436	2		N	-0-			-0-
*04	1927	X	1927	-0-	-0-	-0-	1927	2		N	-0-			-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	3235	X	3235	-0-	-0-	-0-	3235	2		N	-0-			-0-
*04	3879	X	3879	-0-	-0-	-0-	3879	2		N	-0-			-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	3733	X	3733	-0-	-0-	-0-	3733	2		N	-0-			-0-
*04	3981	X	3981	-0-	-0-	-0-	3981	2		N	-0-			-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	489	X	489	-0-	-0-	-0-	489	2		N	-0-			-0-
*04	301	X	301	-0-	-0-	-0-	301	2		N	-0-			-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	1239	X	1239	-0-	-0-	-0-	1239	2		N	-0-			-0-
*04	1238	X	1238	-0-	-0-	-0-	1238	2		N	-0-			-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	599	X	599	-0-	-0-	-0-	599	2		N	-0-			-0-
*04	472	X	472	-0-	-0-	-0-	472	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*04	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*04	88	X	88	-0-	-0-	-0-	88	2			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3953	X	3953	-0-	-0-	-0-	3953	2			N	-0-					-0-
*04	3983	X	3983	-0-	-0-	-0-	3983	2			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	1236	X	1236	-0-	-0-	-0-	1236	2		N	-0-			-0-
*04	1271	X	1271	-0-	-0-	-0-	1271	2		N	-0-			-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	2318	X	2318	-0-	-0-	-0-	2318	2		N	-0-			-0-
*04	2383	X	2383	-0-	-0-	-0-	2383	2		N	-0-			-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	230	X	230	-0-	-0-	-0-	230	2		N	-0-			-0-
*04	236	X	236	-0-	-0-	-0-	236	2		N	-0-			-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	1412	X	1412	-0-	-0-	-0-	1412	2		N	-0-			-0-
*04	1082	X	1082	-0-	-0-	-0-	1082	2		N	-0-			-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	894	X	894	-0-	-0-	-0-	720	2	174	9	N	158	159	1			57
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1438	X	1438	-0-	-0-	-0-	986	2	452	9	N	411	520	1			43
02	934	X	934	-0-	-0-	-0-	776	2	158	9	N	144	145	1			42
03	1089	X	1089	-0-	-0-	-0-	934	2	155	9	N	141	138	1			45
*04	1028	X	1028	-0-	-0-	-0-	896	2	132	9	N	120	141	1			24

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
02	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
*04	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	633	X	633	-0-	-0-	-0-	508	2	125	9	N	114	115	1			42
12	3536	X	3536	-0-	-0-	-0-	3530	2	6	9	N	5	5	1			4
01	1115	X	1115	-0-	-0-	-0-	768	2	347	9	N	315	389	1			34
02	732	X	732	-0-	-0-	-0-	608	2	124	9	N	113	114	1			33
03	884	X	884	-0-	-0-	-0-	759	2	125	9	N	114	111	1			36
*04	750	X	750	-0-	-0-	-0-	651	2	99	9	N	90	109	1			17

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	173	X	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	791	X	791	-0-	-0-	-0-	784	2	7	9	N	6	4	1			5
01	270	X	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*04	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	X	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	975	X	975	-0-	-0-	-0-	886	2	89	9	N	81	87	1			15
01	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
02	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
03	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
*04	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	321	X	321	-0-	-0-	-0-	313	2	8	9	N	7	9	1			4
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3390	-0-	-0-	-0-	3386	2	4	9	N	4	5	1			4
12	95	X	95	-0-	-0-	-0-	94	2	1	9	N	1	2	1			1
01	0	X	-0-	-0-	-0-	-0-					N	9	10	1			3
02	3221	X	3221	-0-	-0-	-0-	3212	2	9	9	N	8	5	1			6
03	6457	X	6457	-0-	-0-	-0-	6450	2	7	9	N	6	8	1			4
*04	3136	X	3136	-0-	-0-	-0-	3127	2	9	9	N	8	8	1			4

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					3
12	243	X	243	-0-	-0-	-0-	233	2	10	9	N	9	10	1			1
01	0	X	-0-	-0-	-0-	-0-					N	13	5	1			13
02	1038	X	1038	-0-	-0-	-0-	1028	2	10	9	N	9	11	1	5	7	6
03	1645	X	1645	-0-	-0-	-0-	1636	2	9	9	N	8	9	1			5
*04	901	X	901	-0-	-0-	-0-	890	2	11	9	N	10	10	1			5

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4666	X	4666	-0-	-0-	-0-	4527	2	139	9	N	126	135	1			23
12	3526	X	3526	-0-	-0-	-0-	3471	2	55	9	N	50	63	1			10
01	0	X	-0-	-0-	-0-	-0-					N	61	46	1			25
02	3515	X	3515	-0-	-0-	-0-	3421	2	94	9	N	85	81	1			29
03	3215	X	3215	-0-	-0-	-0-	3101	2	114	9	N	104	100	1			33
*04	2539	X	2539	-0-	-0-	-0-	2412	2	127	9	N	115	105	1			43

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	154	145	1			42
12	0	X	-0-	-0-	-0-	-0-					N	144	157	1			29
01	0	X	-0-	-0-	-0-	-0-					N	175	134	1			70
02	0	X	-0-	-0-	-0-	-0-					N	90	142	1			18
03	0	X	-0-	-0-	-0-	-0-					N	65	57	1			26
04	0	X	-0-	-0-	-0-	-0-					N	41	56	1			11

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	329	X	329	-0-	-0-	-0-	322	2	7	9	N	6	3	1			6
12	260	X	260	-0-	-0-	-0-	236	2	24	9	N	22	25	1			3
01	0	X	-0-	-0-	-0-	-0-					N	8	10	1			2
02	240	X	240	-0-	-0-	-0-	232	2	8	9	N	7	6	1			3
03	529	X	529	-0-	-0-	-0-	522	2	7	9	N	6	6	1			3
*04	353	X	353	-0-	-0-	-0-	345	2	8	9	N	7	5	1			5

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

11	125	X	125	-0-	-0-	-0-	124	2	1	9	N	1					2
12	149	X	149	-0-	-0-	-0-	147	2	2	9	N	2	1	1			1
01	0	X	-0-	-0-	-0-	-0-					N	3	3	1			1
02	69	X	69	-0-	-0-	-0-	69	2			N	-0-	1	1			-0-
03	161	X	161	-0-	-0-	-0-	159	2	2	9	N	2	1	1			1
*04	76	X	76	-0-	-0-	-0-	75	2	1	9	N	1	1	1			1

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	358	X	358	-0-	-0-	-0-	348	2	10	9	N	9	9	1			2
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	18	13	1			6
02	303	X	303	-0-	-0-	-0-	295	2	8	9	N	7	12	1			1
03	278	X	278	-0-	-0-	-0-	263	2	15	9	N	14	9	1			6
*04	212	X	212	-0-	-0-	-0-	202	2	10	9	N	9	12	1			3

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	149	X	149	-0-	-0-	-0-	146	2	3	9	N	3	38	1			25
12	97	X	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	20	3	1			48
02	280	X	280	-0-	-0-	-0-	260	2	20	9	N	18	4	1			63
03	531	X	531	-0-	-0-	-0-	508	2	23	9	N	21	5	1			79
*04	318	X	318	-0-	-0-	-0-	288	2	30	9	N	27	70	1			36

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	386	X	386	-0-	-0-	-0-	363	2	23	9	N	21	19	1			6
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	20	18	1			5
02	250	X	250	-0-	-0-	-0-	227	2	23	9	N	21	21	1			5
03	301	X	301	-0-	-0-	-0-	286	2	15	9	N	14	12	1			7
*04	209	X	209	-0-	-0-	-0-	200	2	9	9	N	8	12	1			3

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	X	163	-0-	-0-	-0-	162	2	1	9	N	1	1	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	68	61	1			17
01	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
02	149	X	149	-0-	-0-	-0-	148	2	1	9	N	1	1	1			-0-
03	292	X	292	-0-	-0-	-0-	291	2	1	9	N	1	1	1			-0-
*04	142	X	142	-0-	-0-	-0-	141	2	1	9	N	1	1	1			-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	54	49	1			13
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	879	X	879	-0-	-0-	-0-	834	2	45	9	N	41	24	1			17

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	112	X	112	-0-	-0-	-0-	111	2	1	9	N	1	1	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
02	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	125	X	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*04	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	113	X	113	-0-	-0-	-0-	113	2			N	-0-	1	1			-0-
12	234	X	234	-0-	-0-	-0-	231	2	3	9	N	3	5	1			2
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	X	322	-0-	-0-	-0-	268	2	54	9	N	49	64	1			10
12	153	X	153	-0-	-0-	-0-	151	2	2	9	N	2	3	1			1
01	608	X	608	-0-	-0-	-0-	525	2	83	9	N	75	74	1			18
02	413	X	413	-0-	-0-	-0-	341	2	72	9	N	65	61	1			22
03	565	X	565	-0-	-0-	-0-	491	2	74	9	N	67	68	1			21
*04	628	X	628	-0-	-0-	-0-	543	2	85	9	N	77	84	1			14

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	X	238	-0-	-0-	-0-	198	2	40	9	N	36	47	1			8
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	433	X	433	-0-	-0-	-0-	376	2	57	9	N	52	53	1			12
02	290	X	290	-0-	-0-	-0-	240	2	50	9	N	45	44	1			13
03	370	X	370	-0-	-0-	-0-	320	2	50	9	N	45	44	1			14
*04	425	X	425	-0-	-0-	-0-	368	2	57	9	N	52	57	1			9

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	X	307	-0-	-0-	-0-	303	2	4	9	N	4	1	1			4
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	7	7	1			2
02	244	X	244	-0-	-0-	-0-	240	2	4	9	N	4	4	1			2
03	543	X	543	-0-	-0-	-0-	540	2	3	9	N	3	3	1			2
*04	244	X	244	-0-	-0-	-0-	242	2	2	9	N	2	2	1			2

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	X	122	-0-	-0-	-0-	120	2	2	9	N	2	1	1			2
12	136	X	136	-0-	-0-	-0-	123	2	13	9	N	12	12	1			2
01	0	X	-0-	-0-	-0-	-0-					N	4	4	1			1
02	138	X	138	-0-	-0-	-0-	136	2	2	9	N	2	2	1			1
03	142	X	142	-0-	-0-	-0-	142	2			N	-0-	1	1			-0-
*04	65	X	65	-0-	-0-	-0-	63	2	2	9	N	2	1	1			1

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	X	871	-0-	-0-	-0-	860	2	11	9	N	10	3	1			14
12	182	X	182	-0-	-0-	-0-	180	2	2	9	N	2	1	1			1
01	0	X	-0-	-0-	-0-	-0-					N	30	32	1			8
02	1143	X	1143	-0-	-0-	-0-	1123	2	20	9	N	18	19	1			7
03	1965	X	1965	-0-	-0-	-0-	1951	2	14	9	N	13	14	1			6
*04	1053	X	1053	-0-	-0-	-0-	1040	2	13	9	N	12	8	1			10

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	X	166	-0-	-0-	-0-	159	2	7	9	N	6	5	1			2
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	14	11	1			5
02	113	X	113	-0-	-0-	-0-	104	2	9	9	N	8	11	1			2
03	91	X	91	-0-	-0-	-0-	82	2	9	9	N	8	7	1			3
*04	17	X	17	-0-	-0-	-0-	16	2	1	9	N	1	4	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1871	X	1871	-0-	-0-	-0-	1792	2	79	9	N	72	61	1			25
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	112	88	1			43
02	1107	X	1107	-0-	-0-	-0-	1019	2	88	9	N	80	100	1			23
03	873	X	873	-0-	-0-	-0-	792	2	81	9	N	74	68	1			29
*04	625	X	625	-0-	-0-	-0-	551	2	74	9	N	67	72	1			24

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	211	X	211	-0-	-0-	-0-	211	2			N	-0-	1	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
01	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
02	188	X	188	-0-	-0-	-0-	187	2	1	9	N	1	1	1			1
03	370	X	370	-0-	-0-	-0-	370	2			N	-0-	1	1			-0-
*04	194	X	194	-0-	-0-	-0-	192	2	2	9	N	2	1	1			1

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

11	1879	X	1879	-0-	-0-	-0-	1873	2	6	9	N	5	6	1			7
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	55	52	1			12
02	1327	X	1327	-0-	-0-	-0-	1287	2	40	9	N	36	40	1			8
03	1555	X	1555	-0-	-0-	-0-	1498	2	57	9	N	52	45	1			15
*04	1359	X	1359	-0-	-0-	-0-	1298	2	61	9	N	55	51	1			19

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-
12	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
03	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1727	X	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	127	X	127	-0-	-0-	-0-	126	2	1	9	N	1	1	1			-0-
03	243	X	243	-0-	-0-	-0-	242	2	1	9	N	1	1	1			-0-
*04	117	X	117	-0-	-0-	-0-	116	2	1	9	N	1	1	1			-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

11	1146	X	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
12	1159	X	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
01	1169	X	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
02	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
03	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
*04	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

11	2589	X	2589	-0-	-0-	-0-	2589	3			N	-0-					-0-
12	2114	X	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
01	2002	X	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-
02	1828	X	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
03	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
01	2298	X	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
02	1912	X	1912	-0-	-0-	-0-	1912	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

11	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1313	X	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
12	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
01	1252	X	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
02	1077	X	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1192	X	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-
12	2486	X	2486	-0-	-0-	-0-	2486	3			N	-0-					-0-
01	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
02	2262	X	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
03	2413	X	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
*04	1808	X	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		895	-0-	895	895	895	2			N	-0-					-0-
04	14B2 EXT		1399	-0-	1399	2294	1399	2			N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2622	X	2622	-0-	-0-	-0-	2622	3			N	-0-					-0-
12	2819	X	2819	-0-	-0-	-0-	2819	3			N	-0-					-0-
01	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	1485	X	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
03	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-
12	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
01	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
02	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
12	1473	X	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
01	1457	X	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
02	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1881	X	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
12	2069	X	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-
01	1959	X	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-
02	1791	X	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1721	X	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

11	3208	X	3208	-0-	-0-	-0-	3208	3			N	-0-					-0-
12	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					-0-
01	3227	X	3227	-0-	-0-	-0-	3227	3			N	-0-					-0-
02	2904	X	2904	-0-	-0-	-0-	2904	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

11	2053	X	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
12	2063	X	2063	-0-	-0-	-0-	2063	3			N	-0-					-0-
01	2007	X	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
02	1806	X	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1839	X	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

11	1107	X	1107	-0-	-0-	-0-	1073	3	34	9	N	31	27	1			13
12	1107	X	1107	-0-	-0-	-0-	1070	3	37	9	N	34	26	1			21
01	705	X	705	-0-	-0-	-0-	672	3	33	9	N	30	27	1			24
02	738	X	738	-0-	-0-	-0-	697	3	41	9	N	37	40	1			21
*03	769	X	769	-0-	-0-	-0-	728	2	41	9	N	37	27	1	13	7	18
*04	0	X	-0-	-0-	-0-	-0-					N	41	40	1	2	7	17

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

11	875	X	875	-0-	-0-	-0-	846	3	29	9	N	26	22	1			11
12	601	X	601	-0-	-0-	-0-	570	3	31	9	N	28	22	1			17
01	280	X	280	-0-	-0-	-0-	252	3	28	9	N	25	22	1			20
02	532	X	532	-0-	-0-	-0-	499	3	33	9	N	30	33	1			17
*03	599	X	599	-0-	-0-	-0-	566	2	33	9	N	30	22	1	10	7	15
*04	0	X	-0-	-0-	-0-	-0-					N	33	33	1	1	7	14

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

11	1273	X	1273	-0-	-0-	-0-	1226	3	47	9	N	43	37	1			17
12	1278	X	1278	-0-	-0-	-0-	1226	3	52	9	N	47	36	1			28
01	757	X	757	-0-	-0-	-0-	711	3	46	9	N	42	37	1			33
02	1010	X	1010	-0-	-0-	-0-	954	3	56	9	N	51	56	1			28
*03	853	X	853	-0-	-0-	-0-	797	2	56	9	N	51	37	1	17	7	25
*04	0	X	-0-	-0-	-0-	-0-					N	56	55	1	2	7	24

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	X	418	-0-	-0-	-0-	415	3	3	9	N	3	3	1			1
12	509	X	509	-0-	-0-	-0-	505	3	4	9	N	4	3	1			2
01	22	X	22	-0-	-0-	-0-	18	3	4	9	N	4	3	1			3
02	0	X	-0-	-0-	-0-	-0-					N	4	5	1			2
*03	148	X	148	-0-	-0-	-0-	145	2	3	9	N	3	3	1			2
04	0	X	-0-	-0-	-0-	-0-					N	5	5	1			2

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	878	X	878	-0-	-0-	-0-	849	3	29	9	N	26	23	1			11
12	496	X	496	-0-	-0-	-0-	463	3	33	9	N	30	23	1			18
01	0	X	-0-	-0-	-0-	-0-					N	26	23	1			21
02	979	X	979	-0-	-0-	-0-	944	3	35	9	N	32	35	1			18
*03	753	X	753	-0-	-0-	-0-	718	2	35	9	N	32	23	1	11	7	16
*04	0	X	-0-	-0-	-0-	-0-					N	35	34	1	2	7	15

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5863	X	5863	-0-	-0-	-0-	5691	3	172	9	N	156	134	1			64
12	5922	X	5922	-0-	-0-	-0-	5732	3	190	9	N	173	133	1			104
01	2795	X	2795	-0-	-0-	-0-	2630	3	165	9	N	150	134	1			120
02	3444	X	3444	-0-	-0-	-0-	3239	3	205	9	N	186	202	1			104
*03	3266	X	3266	-0-	-0-	-0-	3117	2	149	9	N	135	134	1	13	7	92
*04	0	X	-0-	-0-	-0-	-0-					N	205	201	1	9	7	87

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
12	1302	X	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
01	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
02	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2726	X	2726	-0-	-0-	-0-	2726	3			N	-0-					-0-
12	2725	X	2725	-0-	-0-	-0-	2725	3			N	-0-					-0-
01	2681	X	2681	-0-	-0-	-0-	2681	3			N	-0-					-0-
02	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
12	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
01	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
02	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
12	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
01	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
02	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

11	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
12	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
01	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
02	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	768	X	768	-0-	-0-	-0-	768	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

11	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
12	1856	X	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
01	1822	X	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
02	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

11	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
12	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
01	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
02	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	615	X	615	-0-	-0-	-0-	615	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

11	902	X	902	-0-	-0-	-0-	902	3			N	-0-					-0-
12	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
01	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
02	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

11	1425	X	1425	-0-	-0-	-0-	1385	3	40	9	N	36	31	1			15
12	1452	X	1452	-0-	-0-	-0-	1408	3	44	9	N	40	31	1			24
01	170	X	170	-0-	-0-	-0-	131	3	39	9	N	35	31	1			28
02	0	X	-0-	-0-	-0-	-0-					N	43	47	1			24
*03	248	X	248	-0-	-0-	-0-	214	2	34	9	N	31	31	1	3	7	21
*04	0	X	-0-	-0-	-0-	-0-					N	48	47	1	2	7	20

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
12	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
01	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
02	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
12	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
01	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
02	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
12	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
01	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
02	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2054	X	2054	-0-	-0-	-0-	2054	3			N	-0-					-0-
12	2354	X	2354	-0-	-0-	-0-	2354	3			N	-0-					-0-
01	2041	X	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
02	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
12	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
01	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
02	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
12	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
01	1191	X	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
02	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
12	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
01	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
12	1497	X	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
01	1221	X	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6580	X	6580	-0-	-0-	-0-	6580	3			N	-0-					-0-
12	8382	X	8382	-0-	-0-	-0-	8382	3			N	-0-					-0-
01	6780	X	6780	-0-	-0-	-0-	6780	3			N	-0-					-0-
02	4427	X	4427	-0-	-0-	-0-	4427	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	5659	X	5659	-0-	-0-	-0-	5659	2			N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1179	X	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
12	1952	X	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
01	1354	X	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
02	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
*04	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
01	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
02	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
03	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
*04	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
12	1678	X	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-
01	1288	X	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
02	1184	X	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
03	1638	X	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
*04	1338	X	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
12	1022	X	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
01	1986	X	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
02	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
03	2276	X	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
*04	2601	X	2601	-0-	-0-	-0-	2601	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1542	X	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
12	2045	X	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-
01	1812	X	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
02	1527	X	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
03	1628	X	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
*04	1523	X	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2260	X	2260	-0-	-0-	-0-	2260	3			N	-0-					-0-
12	2175	X	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
01	2326	X	2326	-0-	-0-	-0-	2326	3			N	-0-					-0-
02	2681	X	2681	-0-	-0-	-0-	2681	3			N	-0-					-0-
03	3540	X	3540	-0-	-0-	-0-	3540	2			N	-0-					-0-
*04	2988	X	2988	-0-	-0-	-0-	2988	2			N	-0-					-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

11	1890	X	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
12	2189	X	2189	-0-	-0-	-0-	2189	3			N	-0-					-0-
01	1719	X	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
02	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
03	1742	X	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
*04	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

11	893	X	893	-0-	-0-	-0-	893	3			N	-0-					-0-
12	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
01	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
02	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
03	1070	X	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
*04	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

11	2342	X	2342	-0-	-0-	-0-	2342	3			N	-0-					-0-
12	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
01	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

11	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
12	835	X	835	-0-	-0-	-0-	835	3			N	-0-					-0-
01	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
02	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
03	809	X	809	-0-	-0-	-0-	809	2			N	-0-					-0-
*04	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
03	2375	X	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-
*04	2235	X	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
12	1471	X	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
01	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
02	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
03	1404	X	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
*04	1176	X	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
12	1959	X	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-
01	1189	X	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1067	X	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
*04	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-
01	1375	X	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
02	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
03	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
*04	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
01	1848	X	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-
02	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
03	1524	X	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
*04	1151	X	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	908	X	908	-0-	-0-	-0-	908	3		N	-0-			-0-
12	611	X	611	-0-	-0-	-0-	611	3		N	-0-			-0-
01	843	X	843	-0-	-0-	-0-	843	3		N	-0-			-0-
02	69	X	69	-0-	-0-	-0-	69	3		N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	480	X	480	-0-	-0-	-0-	480	2		N	-0-			-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	870	X	870	-0-	-0-	-0-	870	3		N	-0-			-0-
12	976	X	976	-0-	-0-	-0-	976	3		N	-0-			-0-
01	1130	X	1130	-0-	-0-	-0-	1130	3		N	-0-			-0-
02	1191	X	1191	-0-	-0-	-0-	1191	3		N	-0-			-0-
03	2009	X	2009	-0-	-0-	-0-	2009	2		N	-0-			-0-
*04	1606	X	1606	-0-	-0-	-0-	1606	2		N	-0-			-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

11	228	X	228	-0-	-0-	-0-	228	3		N	-0-			-0-
12	1784	X	1784	-0-	-0-	-0-	1784	3		N	-0-			-0-
01	1284	X	1284	-0-	-0-	-0-	1284	3		N	-0-			-0-
02	1320	X	1320	-0-	-0-	-0-	1320	3		N	-0-			-0-
03	1797	X	1797	-0-	-0-	-0-	1797	2		N	-0-			-0-
*04	1341	X	1341	-0-	-0-	-0-	1341	2		N	-0-			-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	311	X	311	-0-	-0-	-0-	311	3		N	-0-			-0-
01	416	X	416	-0-	-0-	-0-	416	3		N	-0-			-0-
02	871	X	871	-0-	-0-	-0-	871	3		N	-0-			-0-
03	2203	X	2203	-0-	-0-	-0-	2203	2		N	-0-			-0-
*04	1358	X	1358	-0-	-0-	-0-	1358	2		N	-0-			-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

11	834	X	834	-0-	-0-	-0-	834	3		N	-0-			-0-
12	1214	X	1214	-0-	-0-	-0-	1214	3		N	-0-			-0-
01	2108	X	2108	-0-	-0-	-0-	2108	3		N	-0-			-0-
02	1068	X	1068	-0-	-0-	-0-	1068	3		N	-0-			-0-
03	1935	X	1935	-0-	-0-	-0-	1935	2		N	-0-			-0-
*04	1691	X	1691	-0-	-0-	-0-	1691	2		N	-0-			-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	728	X	728	-0-	-0-	-0-	728	3		N	-0-			-0-
12	1709	X	1709	-0-	-0-	-0-	1709	3		N	-0-			-0-
01	364	X	364	-0-	-0-	-0-	364	3		N	-0-			-0-
02	153	X	153	-0-	-0-	-0-	153	3		N	-0-			-0-
03	186	X	186	-0-	-0-	-0-	186	2		N	-0-			-0-
*04	1109	X	1109	-0-	-0-	-0-	1109	2		N	-0-			-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	6	X	6	-0-	-0-	-0-	6	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
12	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
01	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
02	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
12	1500	X	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	552	X	552	-0-	-0-	-0-	552	2			N	-0-					-0-
*04	1581	X	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

11	1863	X	1863	-0-	-0-	-0-	1863	3			N	-0-					-0-
12	2093	X	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
01	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
02	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	2292	X	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
*04	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*04	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

11	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
12	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
01	1276	X	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
02	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
*04	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

11	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
01	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
02	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	314	X	314	-0-	-0-	-0-	314	2			N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

11	1944	X	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-
12	1835	X	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
01	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
02	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
03	2171	X	2171	-0-	-0-	-0-	2171	2			N	-0-					-0-
*04	1768	X	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1790	X	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
12	1731	X	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
01	1352	X	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
02	1520	X	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
03	1748	X	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
*04	1511	X	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2213	X	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-
12	2208	X	2208	-0-	-0-	-0-	2208	3			N	-0-					-0-
01	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
02	2125	X	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-
03	2351	X	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
*04	1925	X	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3284	X	3284	-0-	-0-	-0-	3284	3			N	-0-					-0-
12	3263	X	3263	-0-	-0-	-0-	3263	3			N	-0-					-0-
01	3062	X	3062	-0-	-0-	-0-	3062	3			N	-0-					-0-
02	2093	X	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
03	2827	X	2827	-0-	-0-	-0-	2827	2			N	-0-					-0-
*04	3054	X	3054	-0-	-0-	-0-	3054	2			N	-0-					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
01	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	459	X	459	-0-	-0-	-0-	459	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2733	X	2733	-0-	-0-	-0-	2733	3			N	-0-					-0-
12	2615	X	2615	-0-	-0-	-0-	2615	3			N	-0-					-0-
01	1589	X	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
02	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	2137	X	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
*04	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1703	X	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-
12	1984	X	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
01	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-
03	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-
*04	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*04	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2293	X	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
12	2706	X	2706	-0-	-0-	-0-	2706	3			N	-0-					-0-
01	2249	X	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
02	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-
03	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-
*04	2369	X	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
12	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
01	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
02	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
12	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
01	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
02	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2948	X	2948	-0-	-0-	-0-	2948	3			N	-0-					-0-
12	5810	X	5810	-0-	-0-	-0-	5810	3			N	-0-					-0-
01	5446	X	5446	-0-	-0-	-0-	5446	3			N	-0-					-0-
02	4596	X	4596	-0-	-0-	-0-	4596	3			N	-0-					-0-
03	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					-0-
*04	4788	X	4788	-0-	-0-	-0-	4788	2			N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	933	X	933	-0-	-0-	-0-	933	3			N	-0-					-0-
12	1076	X	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
01	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
02	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	842	X	842	-0-	-0-	-0-	842	2			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1975	X	1975	-0-	-0-	-0-	1975	3			N	-0-					-0-
12	2444	X	2444	-0-	-0-	-0-	2444	3			N	-0-					-0-
01	2088	X	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
02	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1620	X	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
01	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
02	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
12	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
01	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
01	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
03	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
*04	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

11	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
01	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*04	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

11	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
12	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
01	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
*04	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

11	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
12	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
02	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

11	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
12	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
01	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	408	X	408	-0-	-0-	-0-	408	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
12	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-
02	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
01	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-
02	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
12	956	X	956	-0-	-0-	-0-	956	3			N	-0-					-0-
01	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
02	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	265	X	265	-0-	-0-	-0-	265	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1262	X	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
12	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
01	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
02	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
02	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	320	X	320	-0-	-0-	-0-	320	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
12	837	N	731	-0-	-106	-0-	731	3			N	-0-					-0-
01	868	N	704	-0-	-164	-0-	704	3			N	-0-					-0-
02	672	N	294	-0-	-378	-0-	294	3			N	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
04	690	N	577	-0-	-113	-0-	577	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
12	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
01	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
02	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	800	X	800	-0-	-0-	-0-	800	3			N	-0-					-0-
12	836	X	836	-0-	-0-	-0-	836	3			N	-0-					-0-
01	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
02	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
12	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
01	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
02	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
12	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
02	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	258	X	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

11	3171	X	3171	-0-	-0-	-0-	3171	3			N	-0-					-0-
12	2032	X	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
01	1238	X	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
02	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
03	1613	X	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
*04	2628	X	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

11	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-
12	931	X	931	-0-	-0-	-0-	931	3			N	-0-					-0-
01	806	X	806	-0-	-0-	-0-	806	3			N	-0-					-0-
02	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

11	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
02	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

11	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
12	1737	X	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
01	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
02	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	993	X	993	-0-	-0-	-0-	993	2			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

11	2917	X	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-
12	3513	X	3513	-0-	-0-	-0-	3513	3			N	-0-					-0-
01	1525	X	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
02	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2445	X	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

11	916	X	916	-0-	-0-	-0-	916	3			N	-0-					-0-
12	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
01	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
02	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

11	1873	X	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
12	1541	X	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
01	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
02	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1524	X	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

11	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
12	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
01	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

11	4317	X	4317	-0-	-0-	-0-	4317	3			N	-0-					-0-
12	4471	X	4471	-0-	-0-	-0-	4471	3			N	-0-					-0-
01	4039	X	4039	-0-	-0-	-0-	4039	3			N	-0-					-0-
02	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					-0-
03	3527	X	3527	-0-	-0-	-0-	3527	2			N	-0-					-0-
*04	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

11	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
12	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
02	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	808	X	808	-0-	-0-	-0-	808	2			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

11	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	1360	X	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
02	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	1606	X	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
*04	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
12	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
01	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-
*04	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2337	X	2337	-0-	-0-	-0-	2337	3			N	-0-					-0-
12	2647	X	2647	-0-	-0-	-0-	2647	3			N	-0-					-0-
01	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
02	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
03	2543	X	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
*04	2273	X	2273	-0-	-0-	-0-	2273	2			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
12	1206	X	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
01	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
02	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
03	1347	X	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
*04	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1383	X	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
12	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
01	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	1566	X	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
*04	1532	X	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	1587	X	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
01	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
02	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
03	1286	X	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
*04	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2413	X	2413	-0-	-0-	-0-	2413	3			N	-0-					-0-
12	3105	X	3105	-0-	-0-	-0-	3105	3			N	-0-					-0-
01	2910	X	2910	-0-	-0-	-0-	2910	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
*04	1087	X	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2320	X	2320	-0-	-0-	-0-	2320	3			N	-0-					-0-
12	2548	X	2548	-0-	-0-	-0-	2548	3			N	-0-					-0-
01	1154	X	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
02	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
03	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					-0-
*04	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1529	X	1529	-0-	-0-	-0-	1529	3		N	-0-			-0-
12	3	X	3	-0-	-0-	-0-	3	3		N	-0-			-0-
01	270	X	270	-0-	-0-	-0-	270	3		N	-0-			-0-
02	1372	X	1372	-0-	-0-	-0-	1372	3		N	-0-			-0-
03	1348	X	1348	-0-	-0-	-0-	1348	2		N	-0-			-0-
*04	1659	X	1659	-0-	-0-	-0-	1659	2		N	-0-			-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2442	X	2442	-0-	-0-	-0-	2442	3		N	-0-			-0-
12	2576	X	2576	-0-	-0-	-0-	2576	3		N	-0-			-0-
01	294	X	294	-0-	-0-	-0-	294	3		N	-0-			-0-
02	114	X	114	-0-	-0-	-0-	114	3		N	-0-			-0-
03	2467	X	2467	-0-	-0-	-0-	2467	2		N	-0-			-0-
*04	1426	X	1426	-0-	-0-	-0-	1426	2		N	-0-			-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1893	X	1893	-0-	-0-	-0-	1893	3		N	-0-			-0-
12	1967	X	1967	-0-	-0-	-0-	1967	3		N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	2404	X	2404	-0-	-0-	-0-	2404	3		N	-0-			-0-
03	2706	X	2706	-0-	-0-	-0-	2706	2		N	-0-			-0-
*04	2403	X	2403	-0-	-0-	-0-	2403	2		N	-0-			-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1445	X	1445	-0-	-0-	-0-	1445	3		N	-0-			-0-
12	1509	X	1509	-0-	-0-	-0-	1509	3		N	-0-			-0-
01	1039	X	1039	-0-	-0-	-0-	1039	3		N	-0-			-0-
02	1199	X	1199	-0-	-0-	-0-	1199	3		N	-0-			-0-
03	1236	X	1236	-0-	-0-	-0-	1236	2		N	-0-			-0-
*04	1347	X	1347	-0-	-0-	-0-	1347	2		N	-0-			-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1964	X	1964	-0-	-0-	-0-	1964	3		N	-0-			-0-
12	2398	X	2398	-0-	-0-	-0-	2398	3		N	-0-			-0-
01	2124	X	2124	-0-	-0-	-0-	2124	3		N	-0-			-0-
02	2165	X	2165	-0-	-0-	-0-	2165	3		N	-0-			-0-
03	2785	X	2785	-0-	-0-	-0-	2785	2		N	-0-			-0-
*04	2401	X	2401	-0-	-0-	-0-	2401	2		N	-0-			-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1092	X	1092	-0-	-0-	-0-	1092	3		N	-0-			-0-
12	1858	X	1858	-0-	-0-	-0-	1858	3		N	-0-			-0-
01	1774	X	1774	-0-	-0-	-0-	1774	3		N	-0-			-0-
02	1449	X	1449	-0-	-0-	-0-	1449	3		N	-0-			-0-
03	1425	X	1425	-0-	-0-	-0-	1425	2		N	-0-			-0-
*04	1414	X	1414	-0-	-0-	-0-	1414	2		N	-0-			-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1016	X	1016	-0-	-0-	-0-	1016	3		N	-0-			-0-
12	757	X	757	-0-	-0-	-0-	757	3		N	-0-			-0-
01	382	X	382	-0-	-0-	-0-	382	3		N	-0-			-0-
02	542	X	542	-0-	-0-	-0-	542	3		N	-0-			-0-
03	1736	X	1736	-0-	-0-	-0-	1736	2		N	-0-			-0-
*04	1979	X	1979	-0-	-0-	-0-	1979	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2095	X	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-
12	2353	X	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-
01	1383	X	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
02	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
03	1978	X	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
*04	1959	X	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1486	X	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
12	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
01	1099	X	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
02	1250	X	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
03	1258	X	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
*04	1469	X	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

11	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
12	2062	X	2062	-0-	-0-	-0-	2062	3			N	-0-					-0-
01	918	X	918	-0-	-0-	-0-	918	3			N	-0-					-0-
02	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	2552	X	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
*04	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

11	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
12	1784	X	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
01	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
02	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
03	1713	X	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
*04	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
12	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
01	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	1532	X	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
*04	1335	X	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

11	3038	X	3038	-0-	-0-	-0-	3038	3			N	-0-					-0-
12	3903	X	3903	-0-	-0-	-0-	3903	3			N	-0-					-0-
01	3607	X	3607	-0-	-0-	-0-	3607	3			N	-0-					-0-
02	2986	X	2986	-0-	-0-	-0-	2986	3			N	-0-					-0-
03	1968	X	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
*04	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1494	X	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
12	1744	X	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
01	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
03	1861	X	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
*04	1796	X	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*04	173	X	173	-0-	-0-	-0-	173	2			N	-0-					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
12	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
01	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	788	X	788	-0-	-0-	-0-	788	2			N	-0-					-0-
*04	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-
12	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
01	1803	X	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
02	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-
03	1491	X	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
*04	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

11	1403	X	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
12	3013	X	3013	-0-	-0-	-0-	3013	3			N	-0-					-0-
01	2014	X	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
02	2344	X	2344	-0-	-0-	-0-	2344	3			N	-0-					-0-
03	1816	X	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
*04	1956	X	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

11	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
12	1446	X	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
01	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
02	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
03	2080	X	2080	-0-	-0-	-0-	2080	2			N	-0-					-0-
*04	1885	X	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
01	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
02	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
03	1240	X	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
*04	1013	X	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1314	X	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
01	1711	X	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
02	1862	X	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
03	2939	X	2939	-0-	-0-	-0-	2939	2			N	-0-					-0-
*04	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

11	1866	X	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
12	2218	X	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
01	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
02	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
03	2593	X	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-
*04	2139	X	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

11	1553	X	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2764	X	2764	-0-	-0-	-0-	2764	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2409	X	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2537	X	2537	-0-	-0-	-0-	2537	3			N	-0-					-0-
12	2451	X	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-
01	2135	X	2135	-0-	-0-	-0-	2135	3			N	-0-					-0-
02	1997	X	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
03	1458	X	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
*04	2410	X	2410	-0-	-0-	-0-	2410	2			N	-0-					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

11	965	X	965	-0-	-0-	-0-	965	3			N	-0-					-0-
12	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
01	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-
03	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*04	762	X	762	-0-	-0-	-0-	762	2			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

11	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

11	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
01	965	X	965	-0-	-0-	-0-	965	3			N	-0-					-0-
02	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
03	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*04	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	1484	X	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
01	985	X	985	-0-	-0-	-0-	985	3			N	-0-					-0-
02	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
03	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*04	304	X	304	-0-	-0-	-0-	304	2			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

11	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
01	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
02	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
03	842	X	842	-0-	-0-	-0-	842	2			N	-0-					-0-
*04	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

11	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
01	1033	X	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
02	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
03	1131	X	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
*04	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
12	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
01	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
02	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
03	1401	X	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
*04	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

11	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
01	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*04	90	X	90	-0-	-0-	-0-	90	2			N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

11	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
01	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
02	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

11	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
12	1388	X	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
01	1279	X	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
02	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	599	X	599	-0-	-0-	-0-	599	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

11	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
12	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-
01	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
02	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

11	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
12	977	X	977	-0-	-0-	-0-	977	3			N	-0-					-0-
01	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-
02	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	1053	X	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
02	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	967	X	967	-0-	-0-	-0-	967	2			N	-0-					-0-
*04	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3117	X	3117	-0-	-0-	-0-	3117	3			N	-0-					-0-
01	3291	X	3291	-0-	-0-	-0-	3291	3			N	-0-					-0-
02	2653	X	2653	-0-	-0-	-0-	2653	3			N	-0-					-0-
03	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
*04	2720	X	2720	-0-	-0-	-0-	2720	2			N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

11	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

11	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	615	X	615	-0-	-0-	-0-	615	2			N	-0-					-0-
*04	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

11	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
12	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1646	X	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
03	1753	X	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
*04	1752	X	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

11	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
01	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-
02	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
03	778	X	778	-0-	-0-	-0-	778	2			N	-0-					-0-
*04	790	X	790	-0-	-0-	-0-	790	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
12	1284	X	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
01	1383	X	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
02	1193	X	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

11	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-
12	749	X	749	-0-	-0-	-0-	749	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2483	X	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
03	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
*04	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

11	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*04	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

11	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
12	1707	X	1707	-0-	-0-	-0-	1659	2	48	9	N	44	50	1			7
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-
03	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-
*04	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

11	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
03	1362	X	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
*04	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-
03	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*04	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	X	656	-0-	-0-	-0-	656	2			N	-0-					-0-
12	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-
03	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-
*04	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	982	X	982	-0-	-0-	-0-	982	2			N	-0-					-0-
12	1175	X	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
03	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-
*04	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	X	580	-0-	-0-	-0-	580	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	535	X	535	-0-	-0-	-0-	535	2			N	-0-					-0-
03	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-
*04	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	791	X	791	-0-	-0-	-0-	791	2			N	-0-					-0-
12	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-
03	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
*04	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
12	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
01	889	X	889	-0-	-0-	-0-	889	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
12	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
01	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
02	1030	X	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
12	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
01	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
02	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
12	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
01	836	X	836	-0-	-0-	-0-	836	3			N	-0-					-0-
02	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1509	X	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
12	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
01	1684	X	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
02	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

11	168	X	168	-0-	-0-	-0-	168	1			N	-0-			-0-
12	174	X	174	-0-	-0-	-0-	174	1			N	-0-			-0-
01	180	X	180	-0-	-0-	-0-	180	1			N	-0-			-0-
02	144	X	144	-0-	-0-	-0-	144	1			N	-0-			-0-
03	1371	X	1371	-0-	-0-	-0-	1371	2			N	-0-			-0-
*04	1640	X	1640	-0-	-0-	-0-	1640	2			N	-0-			-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

11	3430	X	3430	-0-	-0-	-0-	462	1	2968	3	N	-0-			-0-
12	3052	X	3052	-0-	-0-	-0-	440	1	2612	3	N	-0-			-0-
01	1653	X	1653	-0-	-0-	-0-	198	1	1455	3	N	-0-			-0-
02	3251	X	3251	-0-	-0-	-0-	418	1	2833	3	N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	145	X	145	-0-	-0-	-0-	145	2			N	-0-			-0-

SNEED 'B' WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

11	3785	X	3785	-0-	-0-	-0-	377	1	3408	3	N	-0-			-0-
12	4288	X	4288	-0-	-0-	-0-	403	1	3885	3	N	-0-			-0-
01	4176	X	4176	-0-	-0-	-0-	390	1	3786	3	N	-0-			-0-
02	3296	X	3296	-0-	-0-	-0-	273	1	3023	3	N	-0-			-0-
03	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-			-0-
*04	4583	X	4583	-0-	-0-	-0-	4583	2			N	-0-			-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

11	741	X	741	-0-	-0-	-0-	741	3			N	-0-			-0-
12	84	X	84	-0-	-0-	-0-	84	3			N	-0-			-0-
01	905	X	905	-0-	-0-	-0-	905	3			N	-0-			-0-
02	810	X	810	-0-	-0-	-0-	810	3			N	-0-			-0-
03	855	X	855	-0-	-0-	-0-	855	2			N	-0-			-0-
*04	824	X	824	-0-	-0-	-0-	824	2			N	-0-			-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

11	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-			-0-
12	138	X	138	-0-	-0-	-0-	138	3			N	-0-			-0-
01	1543	X	1543	-0-	-0-	-0-	1543	3			N	-0-			-0-
02	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-			-0-
03	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-			-0-
*04	1439	X	1439	-0-	-0-	-0-	1439	2			N	-0-			-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

11	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-			-0-
12	1343	X	1343	-0-	-0-	-0-	1343	3			N	-0-			-0-
01	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-			-0-
02	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-			-0-
03	1172	X	1172	-0-	-0-	-0-	1172	2			N	-0-			-0-
*04	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2390	X	2390	-0-	-0-	-0-	780	1	1610	3	N	-0-			-0-
12	2451	X	2451	-0-	-0-	-0-	728	1	1723	3	N	-0-			-0-
01	2105	X	2105	-0-	-0-	-0-	728	1	1377	3	N	-0-			-0-
02	2601	X	2601	-0-	-0-	-0-	702	1	1899	3	N	-0-			-0-
03	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-			-0-
*04	1275	X	1275	-0-	-0-	-0-	1275	2			N	-0-			-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	879	X	879	-0-	-0-	-0-	879	3			N	-0-			-0-
12	869	X	869	-0-	-0-	-0-	869	3			N	-0-			-0-
01	721	X	721	-0-	-0-	-0-	721	3			N	-0-			-0-
02	502	X	502	-0-	-0-	-0-	502	3			N	-0-			-0-
03	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-			-0-
*04	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-			-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4142	X	4142	-0-	-0-	-0-	4142	3			N	-0-			-0-
12	5015	X	5015	-0-	-0-	-0-	5015	3			N	-0-			-0-
01	5399	X	5399	-0-	-0-	-0-	5399	3			N	-0-			-0-
02	4581	X	4581	-0-	-0-	-0-	4581	3			N	-0-			-0-
03	5497	X	5497	-0-	-0-	-0-	5497	2			N	-0-			-0-
*04	4992	X	4992	-0-	-0-	-0-	4992	2			N	-0-			-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2418	X	2418	-0-	-0-	-0-	168	1	2250	3	N	-0-			-0-
12	2265	X	2265	-0-	-0-	-0-	162	1	2103	3	N	-0-			-0-
01	1641	X	1641	-0-	-0-	-0-	144	1	1497	3	N	-0-			-0-
02	2705	X	2705	-0-	-0-	-0-	168	1	2537	3	N	-0-			-0-
03	978	X	978	-0-	-0-	-0-	978	2			N	-0-			-0-
*04	816	X	816	-0-	-0-	-0-	816	2			N	-0-			-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4525	X	4525	-0-	-0-	-0-	216	1	4309	3	N	-0-			-0-
12	4319	X	4319	-0-	-0-	-0-	198	1	4121	3	N	-0-			-0-
01	4489	X	4489	-0-	-0-	-0-	207	1	4282	3	N	-0-			-0-
02	4913	X	4913	-0-	-0-	-0-	243	1	4670	3	N	-0-			-0-
03	5446	X	5446	-0-	-0-	-0-	5446	2			N	-0-			-0-
*04	4884	X	4884	-0-	-0-	-0-	4884	2			N	-0-			-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2931	X	2931	-0-	-0-	-0-	702	1	2229	3	N	-0-			-0-
12	3327	X	3327	-0-	-0-	-0-	806	1	2521	3	N	-0-			-0-
01	3133	X	3133	-0-	-0-	-0-	754	1	2379	3	N	-0-			-0-
02	3049	X	3049	-0-	-0-	-0-	702	1	2347	3	N	-0-			-0-
03	2431	X	2431	-0-	-0-	-0-	2431	2			N	-0-			-0-
*04	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-			-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3166	X	3166	-0-	-0-	-0-	728	1	2438	3	N	-0-			-0-
12	2647	X	2647	-0-	-0-	-0-	598	1	2049	3	N	-0-			-0-
01	2517	X	2517	-0-	-0-	-0-	650	1	1867	3	N	-0-			-0-
02	2679	X	2679	-0-	-0-	-0-	676	1	2003	3	N	-0-			-0-
03	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-			-0-
*04	2123	X	2123	-0-	-0-	-0-	2123	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1485	X	1485	-0-	-0-	-0-	480	1	1005	3	N	-0-					-0-
12	1508	X	1508	-0-	-0-	-0-	496	1	1012	3	N	-0-					-0-
01	1387	X	1387	-0-	-0-	-0-	496	1	891	3	N	-0-					-0-
02	1318	X	1318	-0-	-0-	-0-	448	1	870	3	N	-0-					-0-
03	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
*04	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3597	X	3597	-0-	-0-	-0-	180	1	3417	3	N	-0-					-0-
12	2757	X	2757	-0-	-0-	-0-	186	1	2571	3	N	-0-					-0-
01	3378	X	3378	-0-	-0-	-0-	186	1	3192	3	N	-0-					-0-
02	3109	X	3109	-0-	-0-	-0-	168	1	2941	3	N	-0-					-0-
03	3658	X	3658	-0-	-0-	-0-	3658	2			N	-0-					-0-
*04	3798	X	3798	-0-	-0-	-0-	3798	2			N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	938	X	938	-0-	-0-	-0-	120	1	818	3	N	-0-					-0-
12	1988	X	1988	-0-	-0-	-0-	348	1	1640	3	N	-0-					-0-
01	1273	X	1273	-0-	-0-	-0-	192	1	1081	3	N	-0-					-0-
02	1830	X	1830	-0-	-0-	-0-	324	1	1506	3	N	-0-					-0-
03	1380	X	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
*04	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	X	544	-0-	-0-	-0-	144	1	400	3	N	-0-					-0-
12	1078	X	1078	-0-	-0-	-0-	240	1	838	3	N	-0-					-0-
01	692	X	692	-0-	-0-	-0-	192	1	500	3	N	-0-					-0-
02	1004	X	1004	-0-	-0-	-0-	252	1	752	3	N	-0-					-0-
03	417	X	417	-0-	-0-	-0-	417	2			N	-0-					-0-
*04	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1427	X	1427	-0-	-0-	-0-	728	1	699	3	N	-0-					-0-
12	1332	X	1332	-0-	-0-	-0-	780	1	552	3	N	-0-					-0-
01	1470	X	1470	-0-	-0-	-0-	806	1	664	3	N	-0-					-0-
02	1387	X	1387	-0-	-0-	-0-	728	1	659	3	N	-0-					-0-
03	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
*04	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1095	X	1095	-0-	-0-	-0-	370	1	725	3	N	-0-					-0-
12	2540	X	2540	-0-	-0-	-0-	851	1	1689	3	N	-0-					-0-
01	2414	X	2414	-0-	-0-	-0-	740	1	1674	3	N	-0-					-0-
02	1540	X	1540	-0-	-0-	-0-	481	1	1059	3	N	-0-					-0-
03	539	X	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*04	1786	X	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

11	1143	X	1143	-0-	-0-	-0-	324	1	819	3	N	-0-					-0-
12	433	X	433	-0-	-0-	-0-	216	1	217	3	N	-0-					-0-
01	371	X	371	-0-	-0-	-0-	204	1	167	3	N	-0-					-0-
02	395	X	395	-0-	-0-	-0-	216	1	179	3	N	-0-					-0-
03	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-
*04	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

11	335	X	335	-0-	-0-	-0-	328	2	7	9	N	6	8	1			2
12	587	X	587	-0-	-0-	-0-	575	2	12	9	N	11	9	1			4
01	0	X	-0-	-0-	-0-	-0-					N	19	18	1			5
02	0	X	-0-	-0-	-0-	-0-					N	15	16	1			4
03	0	X	-0-	-0-	-0-	-0-					N	29	19	1			14
04	0	X	-0-	-0-	-0-	-0-					N	46	48	1			12

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	X	488	-0-	-0-	-0-	424	2	64	9	N	58	72	1			15
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	662	X	662	-0-	-0-	-0-	573	2	89	9	N	81	77	1			19
02	516	X	516	-0-	-0-	-0-	438	2	78	9	N	71	69	1			21
03	670	X	670	-0-	-0-	-0-	584	2	86	9	N	78	74	1			25
*04	624	X	624	-0-	-0-	-0-	539	2	85	9	N	77	89	1			13

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	349	X	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*04	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

11	1649	X	1649	-0-	-0-	-0-	300	1	1349	3	N	-0-					-0-
12	1395	X	1395	-0-	-0-	-0-	300	1	1095	3	N	-0-					-0-
01	1648	X	1648	-0-	-0-	-0-	300	1	1348	3	N	-0-					-0-
02	2379	X	2379	-0-	-0-	-0-	324	1	2055	3	N	-0-					-0-
03	2246	X	2246	-0-	-0-	-0-	2246	2			N	-0-					-0-
*04	2197	X	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

11	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
02	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
03	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
*04	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

11	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
01	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-
02	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*04	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

11	1352	X	1352	-0-	-0-	-0-	546	1	806	3	N	-0-					-0-
12	1528	X	1528	-0-	-0-	-0-	676	1	852	3	N	-0-					-0-
01	244	X	244	-0-	-0-	-0-	78	1	166	3	N	-0-					-0-
02	754	X	754	-0-	-0-	-0-	208	1	546	3	N	-0-					-0-
03	1156	X	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
*04	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-
12	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
01	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
02	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
03	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
*04	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3779	X	3779	-0-	-0-	-0-	3779	3			N	-0-					-0-
12	4517	X	4517	-0-	-0-	-0-	4517	3			N	-0-					-0-
01	4022	X	4022	-0-	-0-	-0-	4022	3			N	-0-					-0-
02	3843	X	3843	-0-	-0-	-0-	3843	3			N	-0-					-0-
03	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
*04	3525	X	3525	-0-	-0-	-0-	3525	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4990	X	4990	-0-	-0-	-0-	4990	3			N	-0-					-0-
12	4947	X	4947	-0-	-0-	-0-	4947	3			N	-0-					-0-
01	4561	X	4561	-0-	-0-	-0-	4561	3			N	-0-					-0-
02	3526	X	3526	-0-	-0-	-0-	3526	3			N	-0-					-0-
03	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					-0-
*04	6428	X	6428	-0-	-0-	-0-	6428	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2109	X	2109	-0-	-0-	-0-	2109	3			N	-0-					-0-
12	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
01	2365	X	2365	-0-	-0-	-0-	2365	3			N	-0-					-0-
02	1791	X	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
03	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*04	2202	X	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
01	1436	X	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
02	1197	X	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
03	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
*04	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2821	X	2821	-0-	-0-	-0-	2821	3			N	-0-					-0-
12	135705	X	135705	-0-	-0-	-0-	135705	3			N	-0-					-0-
01	3742	X	3742	-0-	-0-	-0-	3742	3			N	-0-					-0-
02	3333	X	3333	-0-	-0-	-0-	3333	3			N	-0-					-0-
03	2284	X	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
*04	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2676	X	2676	-0-	-0-	-0-	2676	3			N	-0-					-0-
12	2951	X	2951	-0-	-0-	-0-	2951	3			N	-0-					-0-
01	3463	X	3463	-0-	-0-	-0-	3463	3			N	-0-					-0-
02	3016	X	3016	-0-	-0-	-0-	3016	3			N	-0-					-0-
03	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
*04	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	33	X	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*04	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3074	X	3074	-0-	-0-	-0-	702	1	2372	3	N	-0-					-0-
12	2491	X	2491	-0-	-0-	-0-	598	1	1893	3	N	-0-					-0-
01	1960	X	1960	-0-	-0-	-0-	390	1	1570	3	N	-0-					-0-
02	2907	X	2907	-0-	-0-	-0-	702	1	2205	3	N	-0-					-0-
03	2212	X	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
*04	2232	X	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*04	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
*04	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1920	X	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
*04	2472	X	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	906	X	906	-0-	-0-	-0-	906	2			N	-0-					-0-
*04	872	X	872	-0-	-0-	-0-	872	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	1493	X	1493	-0-	-0-	-0-	1493	2			N	-0-			-0-
*04	1861	X	1861	-0-	-0-	-0-	1861	2			N	-0-			-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	899	X	899	-0-	-0-	-0-	899	2			N	-0-			-0-
*04	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-			-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	262	X	262	-0-	-0-	-0-	132	1	130	3	N	-0-			-0-
12	540	X	540	-0-	-0-	-0-	264	1	276	3	N	-0-			-0-
01	230	X	230	-0-	-0-	-0-	84	1	146	3	N	-0-			-0-
02	287	X	287	-0-	-0-	-0-	108	1	179	3	N	-0-			-0-
03	7	X	7	-0-	-0-	-0-	7	2			N	-0-			-0-
*04	493	X	493	-0-	-0-	-0-	493	2			N	-0-			-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	837	X	837	-0-	-0-	-0-	228	1	609	3	N	-0-			-0-
12	946	X	946	-0-	-0-	-0-	252	1	694	3	N	-0-			-0-
01	886	X	886	-0-	-0-	-0-	252	1	634	3	N	-0-			-0-
02	360	X	360	-0-	-0-	-0-	108	1	252	3	N	-0-			-0-
03	49	X	49	-0-	-0-	-0-	49	2			N	-0-			-0-
*04	593	X	593	-0-	-0-	-0-	593	2			N	-0-			-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	684	X	684	-0-	-0-	-0-	684	3			N	-0-			-0-
12	663	X	663	-0-	-0-	-0-	663	3			N	-0-			-0-
01	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-			-0-
02	871	X	871	-0-	-0-	-0-	871	3			N	-0-			-0-
03	254	X	254	-0-	-0-	-0-	254	2			N	-0-			-0-
*04	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-			-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-			-0-
*04	1503	X	1503	-0-	-0-	-0-	1503	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	964	X	964	-0-	-0-	-0-	154	1	810	3	N	-0-			-0-
12	1003	X	1003	-0-	-0-	-0-	182	1	821	3	N	-0-			-0-
01	913	X	913	-0-	-0-	-0-	161	1	752	3	N	-0-			-0-
02	939	X	939	-0-	-0-	-0-	161	1	778	3	N	-0-			-0-
03	520	X	520	-0-	-0-	-0-	520	2			N	-0-			-0-
*04	781	X	781	-0-	-0-	-0-	781	2			N	-0-			-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

11	5683	X	5683	-0-	-0-	-0-	5683	3			N	-0-			-0-
12	5246	X	5246	-0-	-0-	-0-	5246	3			N	-0-			-0-
01	6679	X	6679	-0-	-0-	-0-	6679	3			N	-0-			-0-
02	6008	X	6008	-0-	-0-	-0-	6008	3			N	-0-			-0-
03	3657	X	3657	-0-	-0-	-0-	3657	2			N	-0-			-0-
*04	6383	X	6383	-0-	-0-	-0-	6383	2			N	-0-			-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

11	1	X	1	-0-	-0-	-0-	1	3			N	-0-			-0-
12	66	X	66	-0-	-0-	-0-	66	3			N	-0-			-0-
01	112	X	112	-0-	-0-	-0-	112	3			N	-0-			-0-
02	10	X	10	-0-	-0-	-0-	10	3			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

11	1691	X	1691	-0-	-0-	-0-	1691	3			N	-0-			-0-
12	1830	X	1830	-0-	-0-	-0-	1830	3			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-			-0-
03	285	X	285	-0-	-0-	-0-	285	2			N	-0-			-0-
*04	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-			-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

11	643	X	643	-0-	-0-	-0-	643	3			N	-0-			-0-
12	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-			-0-
01	734	X	734	-0-	-0-	-0-	734	3			N	-0-			-0-
02	454	X	454	-0-	-0-	-0-	454	3			N	-0-			-0-
03	7	X	7	-0-	-0-	-0-	7	2			N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

11	780	X	780	-0-	-0-	-0-	780	1			N	-0-			-0-
12	806	X	806	-0-	-0-	-0-	806	1			N	-0-			-0-
01	728	X	728	-0-	-0-	-0-	728	1			N	-0-			-0-
02	728	X	728	-0-	-0-	-0-	728	1			N	-0-			-0-
03	2453	X	2453	-0-	-0-	-0-	2453	2			N	-0-			-0-
*04	2201	X	2201	-0-	-0-	-0-	2201	2			N	-0-			-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

11	618	X	618	-0-	-0-	-0-	144	1	474	3	N	-0-			-0-
12	353	X	353	-0-	-0-	-0-	144	1	209	3	N	-0-			-0-
01	484	X	484	-0-	-0-	-0-	108	1	376	3	N	-0-			-0-
02	895	X	895	-0-	-0-	-0-	216	1	679	3	N	-0-			-0-
03	671	X	671	-0-	-0-	-0-	671	2			N	-0-			-0-
*04	948	X	948	-0-	-0-	-0-	948	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1763	X	1763	-0-	-0-	-0-	102	1	1661	3	N	-0-					-0-
12	2644	X	2644	-0-	-0-	-0-	186	1	2458	3	N	-0-					-0-
01	1576	X	1576	-0-	-0-	-0-	120	1	1456	3	N	-0-					-0-
02	1541	X	1541	-0-	-0-	-0-	96	1	1445	3	N	-0-					-0-
03	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
*04	2073	X	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1904	X	1904	-0-	-0-	-0-	144	1	1760	3	N	-0-					-0-
12	1827	X	1827	-0-	-0-	-0-	138	1	1689	3	N	-0-					-0-
01	2022	X	2022	-0-	-0-	-0-	150	1	1872	3	N	-0-					-0-
02	2124	X	2124	-0-	-0-	-0-	168	1	1956	3	N	-0-					-0-
03	1766	X	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
*04	2066	X	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1311	X	1311	-0-	-0-	-0-	174	1	1137	3	N	-0-					-0-
12	1244	X	1244	-0-	-0-	-0-	150	1	1094	3	N	-0-					-0-
01	876	X	876	-0-	-0-	-0-	96	1	780	3	N	-0-					-0-
02	1333	X	1333	-0-	-0-	-0-	84	1	1249	3	N	-0-					-0-
03	1576	X	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
*04	2055	X	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2465	X	2465	-0-	-0-	-0-	76	1	2389	3	N	-0-					-0-
12	1708	X	1708	-0-	-0-	-0-	48	1	1660	3	N	-0-					-0-
01	1675	X	1675	-0-	-0-	-0-	40	1	1635	3	N	-0-					-0-
02	2209	X	2209	-0-	-0-	-0-	56	1	2153	3	N	-0-					-0-
03	3942	X	3942	-0-	-0-	-0-	3942	2			N	-0-					-0-
*04	3895	X	3895	-0-	-0-	-0-	3895	2			N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3006	X	3006	-0-	-0-	-0-	252	1	2754	3	N	-0-					-0-
12	3203	X	3203	-0-	-0-	-0-	279	1	2924	3	N	-0-					-0-
01	2664	X	2664	-0-	-0-	-0-	279	1	2385	3	N	-0-					-0-
02	1792	X	1792	-0-	-0-	-0-	234	1	1558	3	N	-0-					-0-
03	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
*04	2997	X	2997	-0-	-0-	-0-	2997	2			N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3343	X	3343	-0-	-0-	-0-	184	1	3159	3	N	-0-					-0-
12	3990	X	3990	-0-	-0-	-0-	224	1	3766	3	N	-0-					-0-
01	4137	X	4137	-0-	-0-	-0-	240	1	3897	3	N	-0-					-0-
02	3832	X	3832	-0-	-0-	-0-	216	1	3616	3	N	-0-					-0-
03	3721	X	3721	-0-	-0-	-0-	3721	2			N	-0-					-0-
*04	3861	X	3861	-0-	-0-	-0-	3861	2			N	-0-					-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2827	X	2827	-0-	-0-	-0-	361	1	2466	3	N	-0-					-0-
12	1088	X	1088	-0-	-0-	-0-	133	1	955	3	N	-0-					-0-
01	2897	X	2897	-0-	-0-	-0-	361	1	2536	3	N	-0-					-0-
02	4034	X	4034	-0-	-0-	-0-	532	1	3502	3	N	-0-					-0-
03	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					-0-
*04	3403	X	3403	-0-	-0-	-0-	3403	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*04	526	X	526	-0-	-0-	-0-	526	2			N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

11	2263	X	2263	-0-	-0-	-0-	450	1	1813	3	N	-0-					-0-
12	2405	X	2405	-0-	-0-	-0-	486	1	1919	3	N	-0-					-0-
01	1965	X	1965	-0-	-0-	-0-	378	1	1587	3	N	-0-					-0-
02	2197	X	2197	-0-	-0-	-0-	396	1	1801	3	N	-0-					-0-
03	1463	X	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
*04	2101	X	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

11	1411	X	1411	-0-	-0-	-0-	143	1	1268	3	N	-0-					-0-
12	2436	X	2436	-0-	-0-	-0-	273	1	2163	3	N	-0-					-0-
01	2137	X	2137	-0-	-0-	-0-	247	1	1890	3	N	-0-					-0-
02	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	2248	X	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
*04	1843	X	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

11	1692	X	1692	-0-	-0-	-0-	520	1	1172	3	N	-0-					-0-
12	1754	X	1754	-0-	-0-	-0-	494	1	1260	3	N	-0-					-0-
01	1010	X	1010	-0-	-0-	-0-	234	1	776	3	N	-0-					-0-
02	2059	X	2059	-0-	-0-	-0-	572	1	1487	3	N	-0-					-0-
03	1320	X	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
*04	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

11	1668	X	1668	-0-	-0-	-0-	532	1	1136	3	N	-0-					-0-
12	3351	X	3351	-0-	-0-	-0-	1026	1	2325	3	N	-0-					-0-
01	3182	X	3182	-0-	-0-	-0-	988	1	2194	3	N	-0-					-0-
02	2389	X	2389	-0-	-0-	-0-	950	1	1439	3	N	-0-					-0-
03	1324	X	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
*04	1301	X	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

11	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*04	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
12	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
01	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
02	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*04	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-

MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
12	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-
01	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
*04	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	418	X	418	-0-	-0-	-0-	418	3		N	-0-			-0-
12	543	X	543	-0-	-0-	-0-	543	3		N	-0-			-0-
01	544	X	544	-0-	-0-	-0-	544	3		N	-0-			-0-
02	425	X	425	-0-	-0-	-0-	425	3		N	-0-			-0-
03	481	X	481	-0-	-0-	-0-	481	3		N	-0-			-0-
*04	453	X	453	-0-	-0-	-0-	453	3		N	-0-			-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

11	1444	X	1444	-0-	-0-	-0-	1444	3		N	-0-			-0-
12	1381	X	1381	-0-	-0-	-0-	1381	3		N	-0-			-0-
01	1664	X	1664	-0-	-0-	-0-	1664	3		N	-0-			-0-
02	1293	X	1293	-0-	-0-	-0-	1293	3		N	-0-			-0-
03	181	X	181	-0-	-0-	-0-	181	3		N	-0-			-0-
*04	1525	X	1525	-0-	-0-	-0-	1525	3		N	-0-			-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

11	704	X	704	-0-	-0-	-0-	704	3		N	-0-			-0-
12	792	X	792	-0-	-0-	-0-	792	3		N	-0-			-0-
01	803	X	803	-0-	-0-	-0-	803	3		N	-0-			-0-
02	696	X	696	-0-	-0-	-0-	696	3		N	-0-			-0-
03	776	X	776	-0-	-0-	-0-	776	3		N	-0-			-0-
*04	740	X	740	-0-	-0-	-0-	740	3		N	-0-			-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

11	1160	X	1160	-0-	-0-	-0-	1160	3		N	-0-			-0-
12	1205	X	1205	-0-	-0-	-0-	1205	3		N	-0-			-0-
01	1253	X	1253	-0-	-0-	-0-	1253	3		N	-0-			-0-
02	1055	X	1055	-0-	-0-	-0-	1055	3		N	-0-			-0-
03	1250	X	1250	-0-	-0-	-0-	1250	3		N	-0-			-0-
*04	1138	X	1138	-0-	-0-	-0-	1138	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	262	X	262	-0-	-0-	-0-	262	3			N	-0-			-0-
12	75	X	75	-0-	-0-	-0-	75	3			N	-0-			-0-
01	17	X	17	-0-	-0-	-0-	17	3			N	-0-			-0-
02	54	X	54	-0-	-0-	-0-	54	3			N	-0-			-0-
03	212	X	212	-0-	-0-	-0-	212	3			N	-0-			-0-
*04	219	X	219	-0-	-0-	-0-	219	3			N	-0-			-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

11	201	X	201	-0-	-0-	-0-	201	3			N	-0-			-0-
12	130	X	130	-0-	-0-	-0-	130	3			N	-0-			-0-
01	184	X	184	-0-	-0-	-0-	184	3			N	-0-			-0-
02	133	X	133	-0-	-0-	-0-	133	3			N	-0-			-0-
03	232	X	232	-0-	-0-	-0-	232	3			N	-0-			-0-
*04	194	X	194	-0-	-0-	-0-	194	3			N	-0-			-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

11	766	X	766	-0-	-0-	-0-	766	3			N	-0-			-0-
12	729	X	729	-0-	-0-	-0-	729	3			N	-0-			-0-
01	42	X	42	-0-	-0-	-0-	42	3			N	-0-			-0-
02	83	X	83	-0-	-0-	-0-	83	3			N	-0-			-0-
03	15	X	15	-0-	-0-	-0-	15	3			N	-0-			-0-
*04	588	X	588	-0-	-0-	-0-	588	3			N	-0-			-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

11	620	X	620	-0-	-0-	-0-	620	3			N	-0-			-0-
12	494	X	494	-0-	-0-	-0-	494	3			N	-0-			-0-
01	597	X	597	-0-	-0-	-0-	597	3			N	-0-			-0-
02	453	X	453	-0-	-0-	-0-	453	3			N	-0-			-0-
03	58	X	58	-0-	-0-	-0-	58	3			N	-0-			-0-
*04	500	X	500	-0-	-0-	-0-	500	3			N	-0-			-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

11	545	X	545	-0-	-0-	-0-	545	3			N	-0-			-0-
12	521	X	521	-0-	-0-	-0-	521	3			N	-0-			-0-
01	618	X	618	-0-	-0-	-0-	618	3			N	-0-			-0-
02	493	X	493	-0-	-0-	-0-	493	3			N	-0-			-0-
03	72	X	72	-0-	-0-	-0-	72	3			N	-0-			-0-
*04	563	X	563	-0-	-0-	-0-	563	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
12	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
01	1109	X	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
02	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
03	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*04	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
12	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
01	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
02	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
03	1292	X	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
*04	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

11	1256	X	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
12	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-
01	1787	X	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
02	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
03	1411	X	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
*04	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
12	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
01	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
02	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*04	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
12	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
01	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*04	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

11	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
12	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
01	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
03	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
*04	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

11	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*04	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

11	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
12	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
01	1206	X	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
02	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
03	1169	X	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
*04	1083	X	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

11	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*04	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					42
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					42
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					42
02	1380	N	1380	-0-	-0-	-0-	1380	3			Y	-0-	2	1			5
*03	1457	N	1299	-0-	-158	-0-	1269	3	30	9	Y	27	32	1			-0-
*04	1434	N	1434	-0-	-0-	-0-	1410	3	24	9	Y	22	22	1			-0-

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

11	1323	X	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
12	1422	X	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
01	1634	X	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
02	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
03	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
*04	1395	X	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1613	X	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
01	1988	X	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
02	1876	X	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
03	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
*04	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1700	X	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
12	1773	X	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
01	1762	X	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
02	1466	X	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
03	1636	X	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
*04	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
12	811	X	811	-0-	-0-	-0-	811	3			N	-0-					-0-
01	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-
02	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
03	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
*04	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*04	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
12	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
01	1723	X	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
02	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
03	1481	X	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
*04	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	953	X	953	-0-	-0-	-0-	953	3		N	-0-			-0-
12	1142	X	1142	-0-	-0-	-0-	1142	3		N	-0-			-0-
01	546	X	546	-0-	-0-	-0-	546	3		N	-0-			-0-
02	713	X	713	-0-	-0-	-0-	713	3		N	-0-			-0-
03	1020	X	1020	-0-	-0-	-0-	1020	3		N	-0-			-0-
*04	1295	X	1295	-0-	-0-	-0-	1295	3		N	-0-			-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	378	X	378	-0-	-0-	-0-	378	3		N	-0-			-0-
12	412	X	412	-0-	-0-	-0-	412	3		N	-0-			-0-
01	445	X	445	-0-	-0-	-0-	445	3		N	-0-			-0-
02	353	X	353	-0-	-0-	-0-	353	3		N	-0-			-0-
03	419	X	419	-0-	-0-	-0-	419	3		N	-0-			-0-
*04	393	X	393	-0-	-0-	-0-	393	3		N	-0-			-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1453	X	1453	-0-	-0-	-0-	1453	3		N	-0-			-0-
12	1303	X	1303	-0-	-0-	-0-	1303	3		N	-0-			-0-
01	2119	X	2119	-0-	-0-	-0-	2119	3		N	-0-			-0-
02	1483	X	1483	-0-	-0-	-0-	1483	3		N	-0-			-0-
03	1758	X	1758	-0-	-0-	-0-	1758	3		N	-0-			-0-
*04	1700	X	1700	-0-	-0-	-0-	1700	3		N	-0-			-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1756	X	1756	-0-	-0-	-0-	1756	3		N	-0-			-0-
12	1682	X	1682	-0-	-0-	-0-	1682	3		N	-0-			-0-
01	2317	X	2317	-0-	-0-	-0-	2317	3		N	-0-			-0-
02	1611	X	1611	-0-	-0-	-0-	1611	3		N	-0-			-0-
03	1923	X	1923	-0-	-0-	-0-	1923	3		N	-0-			-0-
*04	2254	X	2254	-0-	-0-	-0-	2254	3		N	-0-			-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	268	X	268	-0-	-0-	-0-	268	3		N	-0-			-0-
12	354	X	354	-0-	-0-	-0-	354	3		N	-0-			-0-
01	378	X	378	-0-	-0-	-0-	378	3		N	-0-			-0-
02	240	X	240	-0-	-0-	-0-	240	3		N	-0-			-0-
03	266	X	266	-0-	-0-	-0-	266	3		N	-0-			-0-
*04	337	X	337	-0-	-0-	-0-	337	3		N	-0-			-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	883	X	883	-0-	-0-	-0-	883	3		N	-0-			-0-
12	924	X	924	-0-	-0-	-0-	924	3		N	-0-			-0-
01	866	X	866	-0-	-0-	-0-	866	3		N	-0-			-0-
02	749	X	749	-0-	-0-	-0-	749	3		N	-0-			-0-
03	760	X	760	-0-	-0-	-0-	760	3		N	-0-			-0-
*04	850	X	850	-0-	-0-	-0-	850	3		N	-0-			-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
12	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
01	1228	X	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
02	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
03	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
*04	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*04	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1547	X	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
12	1988	X	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
01	1712	X	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
02	1478	X	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
03	1298	X	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
*04	1719	X	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

11	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
12	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
01	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
02	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
03	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*04	957	X	957	-0-	-0-	-0-	957	3			N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

11	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
12	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*04	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	161	X	161	-0-	-0-	-0-	161	3		N	-0-			-0-
12	142	X	142	-0-	-0-	-0-	142	3		N	-0-			-0-
01	138	X	138	-0-	-0-	-0-	138	3		N	-0-			-0-
02	132	X	132	-0-	-0-	-0-	132	3		N	-0-			-0-
03	182	X	182	-0-	-0-	-0-	182	3		N	-0-			-0-
*04	17	X	17	-0-	-0-	-0-	17	3		N	-0-			-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

11	0	K	-0-	-0-	-0-	-0-				N	13			116
12	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			116
01	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			116
02	0	K	-0-	-0-	-0-	-0-				N	43			84
03	0	K	-0-	-0-	-0-	-0-				N	13			97
04	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			97

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

11	1966	X	1966	-0-	-0-	-0-	1966	3		N	-0-			-0-
12	2253	X	2253	-0-	-0-	-0-	2253	3		N	-0-			-0-
01	2474	X	2474	-0-	-0-	-0-	2474	3		N	-0-			-0-
02	2281	X	2281	-0-	-0-	-0-	2281	3		N	-0-			-0-
03	2339	X	2339	-0-	-0-	-0-	2339	3		N	-0-			-0-
*04	2377	X	2377	-0-	-0-	-0-	2377	3		N	-0-			-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	621	X	621	-0-	-0-	-0-	621	3		N	-0-			-0-
12	530	X	530	-0-	-0-	-0-	530	3		N	-0-			-0-
01	650	X	650	-0-	-0-	-0-	650	3		N	-0-			-0-
02	513	X	513	-0-	-0-	-0-	513	3		N	-0-			-0-
03	619	X	619	-0-	-0-	-0-	619	3		N	-0-			-0-
*04	631	X	631	-0-	-0-	-0-	631	3		N	-0-			-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1378	X	1378	-0-	-0-	-0-	1378	3		N	-0-			-0-
12	1346	X	1346	-0-	-0-	-0-	1346	3		N	-0-			-0-
01	1779	X	1779	-0-	-0-	-0-	1779	3		N	-0-			-0-
02	1327	X	1327	-0-	-0-	-0-	1327	3		N	-0-			-0-
03	1583	X	1583	-0-	-0-	-0-	1583	3		N	-0-			-0-
*04	1506	X	1506	-0-	-0-	-0-	1506	3		N	-0-			-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

11	1825	X	1825	-0-	-0-	-0-	1825	3		N	-0-			-0-
12	1557	X	1557	-0-	-0-	-0-	1557	3		N	-0-			-0-
01	1662	X	1662	-0-	-0-	-0-	1662	3		N	-0-			-0-
02	1693	X	1693	-0-	-0-	-0-	1693	3		N	-0-			-0-
03	1861	X	1861	-0-	-0-	-0-	1861	3		N	-0-			-0-
*04	1845	X	1845	-0-	-0-	-0-	1845	3		N	-0-			-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

11	2	X	2	-0-	-0-	-0-	2	3		N	-0-			-0-
12	16	X	16	-0-	-0-	-0-	16	3		N	-0-			-0-
01	54	X	54	-0-	-0-	-0-	54	3		N	-0-			-0-
02	140	X	140	-0-	-0-	-0-	140	3		N	-0-			-0-
03	368	X	368	-0-	-0-	-0-	368	3		N	-0-			-0-
*04	210	X	210	-0-	-0-	-0-	210	3		N	-0-			-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

11	997	X	997	-0-	-0-	-0-	997	3		N	-0-			-0-
12	1190	X	1190	-0-	-0-	-0-	1190	3		N	-0-			-0-
01	1286	X	1286	-0-	-0-	-0-	1286	3		N	-0-			-0-
02	974	X	974	-0-	-0-	-0-	974	3		N	-0-			-0-
03	1119	X	1119	-0-	-0-	-0-	1119	3		N	-0-			-0-
*04	1148	X	1148	-0-	-0-	-0-	1148	3		N	-0-			-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1869	X	1869	-0-	-0-	-0-	1869	3		N	-0-			-0-
12	1773	X	1773	-0-	-0-	-0-	1773	3		N	-0-			-0-
01	2567	X	2567	-0-	-0-	-0-	2567	3		N	-0-			-0-
02	1815	X	1815	-0-	-0-	-0-	1815	3		N	-0-			-0-
03	2162	X	2162	-0-	-0-	-0-	2162	3		N	-0-			-0-
*04	2133	X	2133	-0-	-0-	-0-	2133	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	-0-	-0-	-3420	-0-					Y	-0-					34
12	3596	X	-0-	-0-	-3596	-0-					Y	-0-					34
01	3596	X	-0-	-0-	-3596	-0-					Y	-0-					34
02	3248	X	1360	-0-	-1888	-0-	1360	3			Y	-0-	2	1			5
03	3286	X	2491	-0-	-795	-0-	2468	3	23	9	Y	21	26	1			-0-
*04	2985	X	2985	-0-	-0-	-0-	2966	3	19	9	Y	17	17	1			-0-

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-
12	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
01	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
02	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-
03	933	X	933	-0-	-0-	-0-	933	3			N	-0-					-0-
*04	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					61
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	813	X	813	-0-	-0-	-0-	813	3			N	-0-					-0-
01	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
02	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
03	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*04	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
12	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
01	1184	X	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
02	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
03	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*04	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
03	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*04	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3096	X	3096	-0-	-0-	-0-	3096	3			N	-0-					-0-
12	3198	X	3198	-0-	-0-	-0-	3198	3			N	-0-					-0-
01	3322	X	3322	-0-	-0-	-0-	3322	3			N	-0-					-0-
02	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
03	3470	X	3470	-0-	-0-	-0-	3470	3			N	-0-					-0-
*04	3174	X	3174	-0-	-0-	-0-	3174	3			N	-0-					-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1509	X	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
12	1545	X	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
01	1778	X	1778	-0-	-0-	-0-	1778	3			N	-0-					-0-
02	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
03	1703	X	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-
*04	1549	X	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
12	1429	X	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
01	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
02	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
03	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
*04	1484	X	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	459	X	459	-0-	-0-	-0-	459	3		N	-0-			-0-
12	740	X	740	-0-	-0-	-0-	740	3		N	-0-			-0-
01	608	X	608	-0-	-0-	-0-	608	3		N	-0-			-0-
02	452	X	452	-0-	-0-	-0-	452	3		N	-0-			-0-
03	661	X	661	-0-	-0-	-0-	661	3		N	-0-			-0-
*04	344	X	344	-0-	-0-	-0-	344	3		N	-0-			-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	X	90	-0-	-0-	-0-	90	3		N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	129	X	129	-0-	-0-	-0-	129	3		N	-0-			-0-
12	580	X	580	-0-	-0-	-0-	580	3		N	-0-			-0-
01	15	X	15	-0-	-0-	-0-	15	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	308	X	308	-0-	-0-	-0-	308	3		N	-0-			-0-
*04	40	X	40	-0-	-0-	-0-	40	3		N	-0-			-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	354	X	354	-0-	-0-	-0-	354	3		N	-0-			-0-
12	414	X	414	-0-	-0-	-0-	414	3		N	-0-			-0-
01	445	X	445	-0-	-0-	-0-	445	3		N	-0-			-0-
02	349	X	349	-0-	-0-	-0-	349	3		N	-0-			-0-
03	392	X	392	-0-	-0-	-0-	392	3		N	-0-			-0-
*04	443	X	443	-0-	-0-	-0-	443	3		N	-0-			-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-				N	-0-			-0-
12	279	N	-0-	-0-	-279	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1385	X	1385	-0-	-0-	-0-	1385	3		N	-0-			-0-
12	1607	X	1607	-0-	-0-	-0-	1607	3		N	-0-			-0-
01	1848	X	1848	-0-	-0-	-0-	1848	3		N	-0-			-0-
02	1338	X	1338	-0-	-0-	-0-	1338	3		N	-0-			-0-
03	1558	X	1558	-0-	-0-	-0-	1558	3		N	-0-			-0-
*04	1593	X	1593	-0-	-0-	-0-	1593	3		N	-0-			-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	11	X	11	-0-	-0-	-0-	11	3		N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	18	X	18	-0-	-0-	-0-	18	3		N	-0-			-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	181	X	181	-0-	-0-	-0-	181	3		N	-0-			-0-
12	300	X	300	-0-	-0-	-0-	300	3		N	-0-			-0-
01	915	X	915	-0-	-0-	-0-	915	3		N	-0-			-0-
02	293	X	293	-0-	-0-	-0-	293	3		N	-0-			-0-
03	271	X	271	-0-	-0-	-0-	271	3		N	-0-			-0-
*04	830	X	830	-0-	-0-	-0-	830	3		N	-0-			-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

11	1240	X	1240	-0-	-0-	-0-	1240	3		N	-0-			-0-
12	1332	X	1332	-0-	-0-	-0-	1332	3		N	-0-			-0-
01	1520	X	1520	-0-	-0-	-0-	1520	3		N	-0-			-0-
02	1206	X	1206	-0-	-0-	-0-	1206	3		N	-0-			-0-
03	1348	X	1348	-0-	-0-	-0-	1348	3		N	-0-			-0-
*04	1268	X	1268	-0-	-0-	-0-	1268	3		N	-0-			-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

11	416	X	416	-0-	-0-	-0-	416	3		N	-0-			-0-
12	301	X	301	-0-	-0-	-0-	301	3		N	-0-			-0-
01	327	X	327	-0-	-0-	-0-	327	3		N	-0-			-0-
02	296	X	296	-0-	-0-	-0-	296	3		N	-0-			-0-
03	475	X	475	-0-	-0-	-0-	475	3		N	-0-			-0-
*04	385	X	385	-0-	-0-	-0-	385	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
12	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
01	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
02	893	X	893	-0-	-0-	-0-	893	3			N	-0-					-0-
03	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
*04	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
12	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-
01	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
02	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
03	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*04	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1422	X	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
12	1575	X	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
01	1850	X	1850	-0-	-0-	-0-	1850	3			N	-0-					-0-
02	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
03	1599	X	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
*04	1617	X	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
01	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
02	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*04	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*04	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
01	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
02	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*04	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1636	X	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
12	1754	X	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
01	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
02	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
03	1881	X	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
*04	1899	X	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

11	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
12	2446	X	2446	-0-	-0-	-0-	2446	3			N	-0-					-0-
01	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
02	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*04	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

11	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*04	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

11	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*04	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

11	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
12	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
01	2526	X	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-
02	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2147	X	2147	-0-	-0-	-0-	2147	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
12	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
12	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
01	1331	X	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
02	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
03	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
*04	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
12	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
02	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*04	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-
12	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
01	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
02	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
03	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
*04	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-
01	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
03	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*04	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
12	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
01	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
02	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*04	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	X	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
01	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
02	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
03	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*04	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	146	X	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*04	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1003	X	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
12	1341	X	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
01	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
*04	1267	X	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*04	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
12	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
01	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
02	1298	X	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
03	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
*04	1120	X	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	166	-0-	-2444	-0-	166	3			N	-0-					-0-
12	2697	X	464	-0-	-2233	-0-	464	3			N	-0-					-0-
01	2697	X	422	-0-	-2275	-0-	422	3			N	-0-					-0-
02	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
03	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
*04	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					48
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					48
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					48
02	116	X	116	-0-	-0-	-0-	116	3			Y	-0-	2	1			5
03	4340	X	-0-	-0-	-4340	-0-					Y	33	38	1			-0-
*04	3660	X	-0-	-0-	-3660	-0-					Y	25	25	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
12	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
01	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
02	560	N	368	-0-	-192	-0-	368	3			N	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
*04	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
12	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
01	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
02	1344	N	-0-	-0-	-1344	-0-					N	-0-					-0-
03	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1218	X	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
12	1369	X	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
01	1568	X	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
02	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
03	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
*04	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
12	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
01	931	X	931	-0-	-0-	-0-	931	3			N	-0-					-0-
02	768	X	768	-0-	-0-	-0-	768	3			N	-0-					-0-
03	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
*04	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*04	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
01	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
02	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
03	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*04	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*04	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*04	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

11	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
03	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
12	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
01	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
02	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
03	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*04	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

11	889	X	889	-0-	-0-	-0-	889	3			N	-0-					-0-
12	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
01	1228	X	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
02	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
03	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
*04	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
12	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
01	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
02	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*04	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

11	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
12	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
01	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
02	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
03	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*04	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

11	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
02	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

11	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
12	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
01	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
02	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
03	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*04	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*04	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

11	933	X	933	-0-	-0-	-0-	933	3			N	-0-					-0-
12	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
01	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*04	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-
02	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*04	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

11	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
12	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

11	2230	X	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
12	1679	X	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	304	275	1			84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1626	X	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
12	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
01	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
02	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
03	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
*04	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2531	X	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

11	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*04	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
12	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
01	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
03	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*04	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*04	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2033	X	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
12	2749	X	2749	-0-	-0-	-0-	2749	3			N	-0-					-0-
01	1472	X	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
02	2203	X	2203	-0-	-0-	-0-	2203	3			N	-0-					-0-
03	2444	X	2444	-0-	-0-	-0-	2444	3			N	-0-					-0-
*04	2503	X	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
12	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-
01	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
02	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
03	918	X	918	-0-	-0-	-0-	918	3			N	-0-					-0-
*04	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1076	X	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
12	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
02	1177	X	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
03	1378	X	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
*04	1290	X	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
02	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
03	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*04	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
12	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
01	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
02	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
03	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*04	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
12	800	X	800	-0-	-0-	-0-	800	3			N	-0-					-0-
01	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
02	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
03	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*04	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*04	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1009	X	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
12	956	X	956	-0-	-0-	-0-	956	3			N	-0-					-0-
01	1307	X	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
02	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
03	1191	X	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
*04	1120	X	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
01	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
03	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*04	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
12	1944	X	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-
01	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
03	1569	X	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-
*04	1929	X	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1818	X	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
12	2057	X	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
01	2005	X	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
02	1783	X	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
03	1602	X	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
*04	1792	X	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
12	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*04	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
12	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
01	1422	X	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
02	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
03	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
*04	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
12	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
02	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
03	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*04	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2293	X	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
12	3473	X	3473	-0-	-0-	-0-	3473	3			N	-0-					-0-
01	3913	X	3913	-0-	-0-	-0-	3913	3			N	-0-					-0-
02	3919	X	3919	-0-	-0-	-0-	3919	3			N	-0-					-0-
03	3191	X	3191	-0-	-0-	-0-	3191	3			N	-0-					-0-
*04	3817	X	3817	-0-	-0-	-0-	3817	3			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	471	X	471	-0-	-0-	-0-	471	3		N	-0-			-0-
12	339	X	339	-0-	-0-	-0-	339	3		N	-0-			-0-
01	370	X	370	-0-	-0-	-0-	370	3		N	-0-			-0-
02	293	X	293	-0-	-0-	-0-	293	3		N	-0-			-0-
03	360	X	360	-0-	-0-	-0-	360	3		N	-0-			-0-
*04	344	X	344	-0-	-0-	-0-	344	3		N	-0-			-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	583	X	583	-0-	-0-	-0-	583	3		N	-0-			-0-
12	747	X	747	-0-	-0-	-0-	747	3		N	-0-			-0-
01	648	X	648	-0-	-0-	-0-	648	3		N	-0-			-0-
02	599	X	599	-0-	-0-	-0-	599	3		N	-0-			-0-
03	656	X	656	-0-	-0-	-0-	656	3		N	-0-			-0-
*04	304	X	304	-0-	-0-	-0-	304	3		N	-0-			-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	1279	X	1279	-0-	-0-	-0-	1279	3		N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	1437	X	1437	-0-	-0-	-0-	1437	3		N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	794	X	794	-0-	-0-	-0-	794	3		N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	513	X	513	-0-	-0-	-0-	513	3		N	-0-			-0-
12	659	X	659	-0-	-0-	-0-	659	3		N	-0-			-0-
01	1095	X	1095	-0-	-0-	-0-	1095	3		N	-0-			-0-
02	901	X	901	-0-	-0-	-0-	901	3		N	-0-			-0-
03	1039	X	1039	-0-	-0-	-0-	1039	3		N	-0-			-0-
*04	1121	X	1121	-0-	-0-	-0-	1121	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
12	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
01	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
02	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
03	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*04	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2470	X	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-
12	3059	X	3059	-0-	-0-	-0-	3059	3			N	-0-					-0-
01	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	2580	X	2580	-0-	-0-	-0-	2580	3			N	-0-					-0-
03	2374	X	2374	-0-	-0-	-0-	2374	3			N	-0-					-0-
*04	2821	X	2821	-0-	-0-	-0-	2821	3			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1793	X	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
12	2710	X	2710	-0-	-0-	-0-	2710	3			N	-0-					-0-
01	3206	X	3206	-0-	-0-	-0-	3206	3			N	-0-					-0-
02	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
03	2816	X	2816	-0-	-0-	-0-	2816	3			N	-0-					-0-
*04	3102	X	3102	-0-	-0-	-0-	3102	3			N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*04	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*04	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	957	X	957	-0-	-0-	-0-	957	3			N	-0-					-0-
12	1622	X	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
01	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
02	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
*04	1358	X	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

11	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
12	994	X	994	-0-	-0-	-0-	994	3			N	-0-					-0-
01	1552	X	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
02	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
03	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
*04	1217	X	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

11	1434	X	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
12	2234	X	2234	-0-	-0-	-0-	2234	3			N	-0-					-0-
01	1175	X	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
02	1513	X	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
03	1658	X	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
*04	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*04	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

11	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
12	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
01	983	X	983	-0-	-0-	-0-	983	3			N	-0-					-0-
02	860	X	860	-0-	-0-	-0-	860	3			N	-0-					-0-
03	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
*04	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	372	X	372	-0-	-0-	-0-	372	3		N	-0-			-0-
12	304	X	304	-0-	-0-	-0-	304	3		N	-0-			-0-
01	327	X	327	-0-	-0-	-0-	327	3		N	-0-			-0-
02	302	X	302	-0-	-0-	-0-	302	3		N	-0-			-0-
03	69	X	69	-0-	-0-	-0-	69	3		N	-0-			-0-
*04	411	X	411	-0-	-0-	-0-	411	3		N	-0-			-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1588	X	1588	-0-	-0-	-0-	1588	3		N	-0-			-0-
12	1688	X	1688	-0-	-0-	-0-	1688	3		N	-0-			-0-
01	2112	X	2112	-0-	-0-	-0-	2112	3		N	-0-			-0-
02	1503	X	1503	-0-	-0-	-0-	1503	3		N	-0-			-0-
03	1762	X	1762	-0-	-0-	-0-	1762	3		N	-0-			-0-
*04	1806	X	1806	-0-	-0-	-0-	1806	3		N	-0-			-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1821	X	1821	-0-	-0-	-0-	1821	3		N	-0-			-0-
12	1779	X	1779	-0-	-0-	-0-	1779	3		N	-0-			-0-
01	2403	X	2403	-0-	-0-	-0-	2403	3		N	-0-			-0-
02	1737	X	1737	-0-	-0-	-0-	1737	3		N	-0-			-0-
03	2100	X	2100	-0-	-0-	-0-	2100	3		N	-0-			-0-
*04	2006	X	2006	-0-	-0-	-0-	2006	3		N	-0-			-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1478	X	1478	-0-	-0-	-0-	1478	3		N	-0-			-0-
12	1522	X	1522	-0-	-0-	-0-	1522	3		N	-0-			-0-
01	1914	X	1914	-0-	-0-	-0-	1914	3		N	-0-			-0-
02	1400	X	1400	-0-	-0-	-0-	1400	3		N	-0-			-0-
03	1658	X	1658	-0-	-0-	-0-	1658	3		N	-0-			-0-
*04	1609	X	1609	-0-	-0-	-0-	1609	3		N	-0-			-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
12	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
01	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
02	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*04	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
12	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
02	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
03	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
*04	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
12	1148	X	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
01	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
02	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
03	1095	X	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
*04	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1389	X	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
12	1384	X	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
01	1836	X	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
02	1342	X	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
03	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
*04	1566	X	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
12	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
01	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-
02	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*04	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1206	X	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
12	1661	X	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
01	1801	X	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-
02	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*04	2270	X	2270	-0-	-0-	-0-	2270	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	1860	X	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
01	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
02	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*04	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-

SNEED -E- WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
12	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
02	1384	X	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
03	2328	X	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
*04	2165	X	2165	-0-	-0-	-0-	2165	3			N	-0-					-0-

SNEED -F- WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1301	X	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
12	1911	X	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
01	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
02	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
03	1725	X	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
*04	1532	X	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-

SNEED -G- WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -H- WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*04	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-

SNEED -J- WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*04	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -K- WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2336	X	2336	-0-	-0-	-0-	2336	3			N	-0-					-0-
12	2306	X	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
01	1916	X	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
02	1956	X	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-
03	2071	X	2071	-0-	-0-	-0-	2071	3			N	-0-					-0-
*04	2069	X	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
12	2295	X	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-
01	1196	X	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
02	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
03	1587	X	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
*04	2105	X	2105	-0-	-0-	-0-	2105	3			N	-0-					-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
12	1693	X	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
01	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
02	948	X	948	-0-	-0-	-0-	948	3			N	-0-					-0-
03	2004	X	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
*04	1765	X	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
12	1219	X	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
01	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
02	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*04	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*04	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
01	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
02	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
03	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*04	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
12	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
01	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
02	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	1260	X	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
*04	1916	X	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1363	X	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
12	1651	X	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
01	1635	X	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
02	1351	X	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
03	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
*04	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR A WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-
12	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
01	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-
02	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
03	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*04	1244	X	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
12	1262	X	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
01	1285	X	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
02	1031	X	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
03	1196	X	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
*04	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
12	902	X	902	-0-	-0-	-0-	902	3			N	-0-					-0-
01	1157	X	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
02	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-
03	998	X	998	-0-	-0-	-0-	998	3			N	-0-					-0-
*04	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	1203	X	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
03	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*04	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	49	47	1			10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
12	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*04	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

11	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
12	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
01	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
02	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
03	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*04	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1806	X	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
12	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
01	2278	X	2278	-0-	-0-	-0-	2278	3			N	-0-					-0-
02	1833	X	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
03	2055	X	2055	-0-	-0-	-0-	2055	3			N	-0-					-0-
*04	2021	X	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
12	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
01	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
02	1182	X	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
03	1157	X	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
*04	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE 10/17/1944 TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 10/31/1944 TOTAL DEPTH 2915 PERF. 2612 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE 11/22/1944 TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 04/11/1945 TOTAL DEPTH 6709 PERF. 2558 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
01	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*04	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 12/01/1944 TOTAL DEPTH 2900 PERF. 2524 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
12	1785	X	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
01	1527	X	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
02	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
03	1519	X	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
*04	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2056	X	2056	-0-	-0-	-0-	2056	3		N	-0-			-0-
12	2007	X	2007	-0-	-0-	-0-	2007	3		N	-0-			-0-
01	2160	X	2160	-0-	-0-	-0-	2160	3		N	-0-			-0-
02	1146	X	1146	-0-	-0-	-0-	1146	3		N	-0-			-0-
03	1270	X	1270	-0-	-0-	-0-	1270	3		N	-0-			-0-
*04	1048	X	1048	-0-	-0-	-0-	1048	3		N	-0-			-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 11/25/1944 TOTAL DEPTH 3198 PERF. 2676 - 2950

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	1738	X	1738	-0-	-0-	-0-	1738	3		N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	1294	X	1294	-0-	-0-	-0-	1294	3		N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/29/1952 TOTAL DEPTH 3447 PERF. 2758 - 2970

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	21	X	21	-0-	-0-	-0-	21	3		N	-0-			-0-
12	456	X	456	-0-	-0-	-0-	456	3		N	-0-			-0-
01	782	X	782	-0-	-0-	-0-	782	3		N	-0-			-0-
02	732	X	732	-0-	-0-	-0-	732	3		N	-0-			-0-
03	670	X	670	-0-	-0-	-0-	670	3		N	-0-			-0-
*04	604	X	604	-0-	-0-	-0-	604	3		N	-0-			-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*04	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*04	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1289	X	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
12	1668	X	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
01	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
02	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
03	1411	X	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
*04	1457	X	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
12	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
01	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
02	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
03	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
*04	1338	X	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3658	X	3658	-0-	-0-	-0-	3658	3		N	-0-			-0-
12	3823	X	3823	-0-	-0-	-0-	3823	3		N	-0-			-0-
01	4520	X	4520	-0-	-0-	-0-	4520	3		N	-0-			-0-
02	3546	X	3546	-0-	-0-	-0-	3546	3		N	-0-			-0-
03	4314	X	4314	-0-	-0-	-0-	4314	3		N	-0-			-0-
*04	3896	X	3896	-0-	-0-	-0-	3896	3		N	-0-			-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	710	X	710	-0-	-0-	-0-	710	3		N	-0-			-0-
12	831	X	831	-0-	-0-	-0-	831	3		N	-0-			-0-
01	907	X	907	-0-	-0-	-0-	907	3		N	-0-			-0-
02	867	X	867	-0-	-0-	-0-	867	3		N	-0-			-0-
03	638	X	638	-0-	-0-	-0-	638	3		N	-0-			-0-
*04	811	X	811	-0-	-0-	-0-	811	3		N	-0-			-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	688	X	688	-0-	-0-	-0-	688	3		N	-0-			-0-
12	789	X	789	-0-	-0-	-0-	789	3		N	-0-			-0-
01	763	X	763	-0-	-0-	-0-	763	3		N	-0-			-0-
02	670	X	670	-0-	-0-	-0-	670	3		N	-0-			-0-
03	656	X	656	-0-	-0-	-0-	656	3		N	-0-			-0-
*04	716	X	716	-0-	-0-	-0-	716	3		N	-0-			-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	514	X	514	-0-	-0-	-0-	514	3		N	-0-			-0-
12	630	X	630	-0-	-0-	-0-	630	3		N	-0-			-0-
01	1067	X	1067	-0-	-0-	-0-	1067	3		N	-0-			-0-
02	719	X	719	-0-	-0-	-0-	719	3		N	-0-			-0-
03	913	X	913	-0-	-0-	-0-	913	3		N	-0-			-0-
*04	973	X	973	-0-	-0-	-0-	973	3		N	-0-			-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	59	X	59	-0-	-0-	-0-	59	3		N	-0-			-0-
12	199	X	199	-0-	-0-	-0-	199	3		N	-0-			-0-
01	201	X	201	-0-	-0-	-0-	201	3		N	-0-			-0-
02	131	X	131	-0-	-0-	-0-	131	3		N	-0-			-0-
03	13	X	13	-0-	-0-	-0-	13	3		N	-0-			-0-
*04	52	X	52	-0-	-0-	-0-	52	3		N	-0-			-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	2305	X	2305	-0-	-0-	-0-	2305	3		N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
12	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1608	X	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*04	1599	X	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*04	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*04	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*04	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
12	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3453	X	3453	-0-	-0-	-0-	3453	3			N	-0-					-0-
12	3449	X	3449	-0-	-0-	-0-	3449	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2744	X	2744	-0-	-0-	-0-	2744	3			N	-0-					-0-
12	2482	X	2482	-0-	-0-	-0-	2482	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	41	57	1			8
12	3726	X	3726	-0-	-0-	-0-	3517	2	209	9	N	190	170	1			63
01	0	X	-0-	-0-	-0-	-0-					N	72	71	1			21
02	1067	X	1067	-0-	-0-	-0-	1002	2	65	9	N	59	61	1			19
03	0	X	-0-	-0-	-0-	-0-					N	50	46	1			23
04	0	X	-0-	-0-	-0-	-0-					N	30	39	1			14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570	-0-					N	25	26	1			8
12	1367	N	1367	-0-	-0-	-0-	1327	2	40	9	N	36	33	1			12
01	0	N	-0-	-0-	-0-	-0-					N	50	46	1			13
02	673	N	673	-0-	-0-	-0-	634	2	39	9	N	35	37	1			11
03	0	N	-0-	-0-	-0-	-0-					N	34	30	1			15
04	0	N	-0-	-0-	-0-	-0-					N	13	21	1			7

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2016	X	2016	-0-	-0-	-0-	1924	2	92	9	N	84	100	1			23
12	1978	X	1978	-0-	-0-	-0-	1865	2	113	9	N	103	92	1			34
01	0	X	-0-	-0-	-0-	-0-					N	125	123	1			36
02	1595	X	1595	-0-	-0-	-0-	1505	2	90	9	N	82	88	1			30
03	0	X	-0-	-0-	-0-	-0-					N	82	71	1			41
04	0	X	-0-	-0-	-0-	-0-					N	57	73	1			25

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	159	193	1			43
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					43
*01	0	X	-0-	-0-	-0-	-0-					N	229	228	1			44
*02	3243	X	3243	-0-	-0-	-0-	3042	2	201	9	N	183	188	1			39
*03	0	X	-0-	-0-	-0-	-0-					N	175	156	1			58
04	0	X	-0-	-0-	-0-	-0-					N	100	133	1			45

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	34	44	1			9
12	5334	X	5334	-0-	-0-	-0-	5035	2	299	9	N	272	247	1			90
01	0	X	-0-	-0-	-0-	-0-					N	50	48	1			14
02	1329	X	1329	-0-	-0-	-0-	1290	2	39	9	N	35	38	1			11
03	0	X	-0-	-0-	-0-	-0-					N	36	32	1			15
04	0	X	-0-	-0-	-0-	-0-					N	20	25	1			10

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	228	275	1			65
12	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	326	323	1			93
02	4682	X	4682	-0-	-0-	-0-	4399	2	283	9	N	257	267	1			83
03	0	X	-0-	-0-	-0-	-0-					N	233	222	1			94
*04	2088	X	2088	-0-	-0-	-0-	1880	2	208	9	N	189	205	1			78

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2433	X	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
02	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					-0-
03	2295	X	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
*04	2291	X	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*04	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7785	X	7785	-0-	-0-	-0-	7727	2	58	9	N	53	42	1			47
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	24	12	1			22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

*09	6874	X	6874	-0-	-0-	-0-	6833	2	41	9	N	37	38	1			16
*10	6792	X	6792	-0-	-0-	-0-	6729	2	63	9	N	57	37	1			36
*11	6080	X	6080	-0-	-0-	-0-	6013	2	67	9	N	61	44	1			53
*12	7767	X	7767	-0-	-0-	-0-	7727	2	40	9	N	36	42	1			47
*01	8358	X	8358	-0-	-0-	-0-	8218	2	140	9	N	127	42	1			132
02	7730	X	7730	-0-	-0-	-0-	7555	2	175	9	N	159	177	1			114
03	0	X	-0-	-0-	-0-	-0-					N	79	133	1			60
04	0	X	-0-	-0-	-0-	-0-					N	61	59	1			62

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

*11	0	X	-0-	-0-	-0-	-0-					N	23	18	1			15
*12	0	X	-0-	-0-	-0-	-0-					N	19	12	1			22
01	0	X	-0-	-0-	-0-	-0-					N	-0-	10	1			12
02	0	X	-0-	-0-	-0-	-0-					N	-0-	10	1			2
03	0	X	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	28	8	1			20

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3456	X	3456	-0-	-0-	-0-	3436	2	20	9	N	18	16	1			7
*10	2824	X	2824	-0-	-0-	-0-	2794	2	30	9	N	27	17	1			17
*11	3738	X	3738	-0-	-0-	-0-	3707	2	31	9	N	28	20	1			25
*12	2063	X	2063	-0-	-0-	-0-	1946	2	117	9	N	106	20	1			111
*01	976	X	976	-0-	-0-	-0-	962	2	14	9	N	13	51	1			73
02	3344	X	3344	-0-	-0-	-0-	3308	2	36	9	N	33	75	1			31
*03	0	X	-0-	-0-	-0-	-0-					N	23	36	1			18
04	0	X	-0-	-0-	-0-	-0-					N	22	19	1			21

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	X	-0-	-0-	-0-	-0-					N	38	29	1			35
*12	0	X	-0-	-0-	-0-	-0-					N	28	31	1			32
01	0	X	-0-	-0-	-0-	-0-					N	62	15	1			79
02	0	X	-0-	-0-	-0-	-0-					N	93	106	1			66
03	0	X	-0-	-0-	-0-	-0-					N	38	71	1			33
04	0	X	-0-	-0-	-0-	-0-					N	35	32	1			36

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1944	X	1322	-0-	-622	-0-	1315	2	7	9	N	6	6	1			2
*10	1111	X	1111	-0-	-0-	-0-	1099	2	12	9	N	11	7	1			6
*11	1344	X	1344	-0-	-0-	-0-	1333	2	11	9	N	10	7	1			9
*12	1304	X	1304	-0-	-0-	-0-	1296	2	8	9	N	7	8	1			8
*01	1442	X	1442	-0-	-0-	-0-	1417	2	25	9	N	23	8	1			23
02	1445	X	1445	-0-	-0-	-0-	1427	2	18	9	N	16	26	1			13
*03	0	X	-0-	-0-	-0-	-0-					N	12	16	1			9
04	0	X	-0-	-0-	-0-	-0-					N	11	9	1			11

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-	1	7			-0-
12	805	X	805	-0-	-0-	-0-	797	2	8	9	N	7					7
01	0	X	-0-	-0-	-0-	-0-					N	5	3	1			9
*02	392	X	392	-0-	-0-	-0-	388	2	4	9	N	4	5	1	5	7	3
*03	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	494	X	494	-0-	-0-	-0-	485	2	9	9	N	8	9	1			2
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
12	888	X	888	-0-	-0-	-0-	888	2			N	-0-					-0-
01	888	X	888	-0-	-0-	-0-	888	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*04	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	10	11	1			3
*12	1073	X	1073	-0-	-0-	-0-	1052	2	21	9	N	19	19	1			3
*01	0	X	-0-	-0-	-0-	-0-					N	8	7	1			4
*02	510	X	510	-0-	-0-	-0-	500	2	10	9	N	9	9	1			4
*03	0	X	-0-	-0-	-0-	-0-					N	9	8	1			5
04	0	X	-0-	-0-	-0-	-0-					N	14	14	1			4

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

11	0	X	-0-	-0-	-0-	-0-					N	10	10	1			3
*12	789	X	789	-0-	-0-	-0-	766	2	23	9	N	21	18	1			6
*01	0	X	-0-	-0-	-0-	-0-					N	19	19	1			6
*02	723	X	723	-0-	-0-	-0-	709	2	14	9	N	13	13	1			6
*03	0	X	-0-	-0-	-0-	-0-					N	11	9	1			8
04	0	X	-0-	-0-	-0-	-0-					N	17	19	1			4

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

11	0	X	-0-	-0-	-0-	-0-					N	18	20	1			5
12	1109	X	1109	-0-	-0-	-0-	1046	2	63	9	N	57	51	1			19
01	0	X	-0-	-0-	-0-	-0-					N	21	21	1			5
02	916	X	916	-0-	-0-	-0-	897	2	19	9	N	17	17	1			5
03	0	X	-0-	-0-	-0-	-0-					N	16	12	1			9
04	0	X	-0-	-0-	-0-	-0-					N	23	26	1			6

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	15	18	1			4
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	26	26	1			7
02	705	X	705	-0-	-0-	-0-	685	2	20	9	N	18	19	1			6
03	0	X	-0-	-0-	-0-	-0-					N	23	20	1			9
04	0	X	-0-	-0-	-0-	-0-					N	8	13	1			4

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	47	56	1			13
12	378	X	378	-0-	-0-	-0-	378	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	67	67	1			19
02	628	X	628	-0-	-0-	-0-	589	2	39	9	N	35	40	1			14
03	0	X	-0-	-0-	-0-	-0-					N	16	28	1			2
04	0	X	-0-	-0-	-0-	-0-					N	28	21	1			9

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		247	-0-	247	247	241	2	6	9	N	5	6	1			1
01	14B2 EXT		-0-	-0-	-0-	247					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	247					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	247					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	247					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1759	X	1759	-0-	-0-	-0-	1596	2	163	9	N	148	157	1			29
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	340	X	340	-0-	-0-	-0-	340	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
12	2644	X	2644	-0-	-0-	-0-	2644	3			N	-0-					-0-
01	2467	X	2467	-0-	-0-	-0-	2467	3			N	-0-					-0-
02	2312	X	2312	-0-	-0-	-0-	2312	3			N	-0-					-0-
03	2320	X	2320	-0-	-0-	-0-	2320	3			N	-0-					-0-
*04	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

11	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
12	680	X	680	-0-	-0-	-0-	669	2	11	9	N	10	10	1			11
01	0	X	-0-	-0-	-0-	-0-					N	3	2	1			1
02	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
03	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
04	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2069	X	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
12	2252	X	2252	-0-	-0-	-0-	2252	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
03	2165	X	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
*04	1609	X	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
02	DELQ PR		-0-	-0-	-0-	-0-					N	2	2	1			-0-
03	DELQ PR		-0-	-0-	-0-	-0-					N	16	16	1			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					1
12	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	0	X	-0-	-0-	-0-	-0-					N	2	1	1			1
02	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
03	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	1					1

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2166	X	2166	-0-	-0-	-0-	2163	2	3	9	N	3					11
12	1843	X	1843	-0-	-0-	-0-	1832	2	11	9	N	10	10	1			11
01	0	X	-0-	-0-	-0-	-0-					N	10	16	1			5
02	1948	X	1948	-0-	-0-	-0-	1927	2	21	9	N	19	16	1			8
03	943	X	943	-0-	-0-	-0-	935	2	8	9	N	7	13	1			2
*04	2258	X	2258	-0-	-0-	-0-	2250	2	8	9	N	7	1	7			8

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1054	X	1054	-0-	-0-	-0-	1053	2	1	9	N	1					5
12	0	X	-0-	-0-	-0-	-0-					N	202	185	1			241
01	0	X	-0-	-0-	-0-	-0-					N	6	9	1			3
02	1046	X	1046	-0-	-0-	-0-	1035	2	11	9	N	10	9	1			4
03	491	X	491	-0-	-0-	-0-	487	2	4	9	N	4	7	1			1
*04	1330	X	1330	-0-	-0-	-0-	1326	2	4	9	N	4					5

MCDOWELL WELL #: 1A RRCID -> 025576 COMPL. DATE 04/22/1972 TOTAL DEPTH 3360 PERF. 2892 - 3132

11	1473	X	1473	-0-	-0-	-0-	1471	2	2	9	N	2					8
12	0	X	-0-	-0-	-0-	-0-					N	4	7	1			5
01	0	X	-0-	-0-	-0-	-0-					N	14	14	1			5
02	1342	X	1342	-0-	-0-	-0-	1327	2	15	9	N	14	13	1			6
03	1045	X	1045	-0-	-0-	-0-	1034	2	11	9	N	10	11	1			5
*04	1746	X	1746	-0-	-0-	-0-	1743	2	3	9	N	3	1	7			7

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	891	X	891	-0-	-0-	-0-	889	2	2	9	N	2					5
12	0	X	-0-	-0-	-0-	-0-					N	2	4	1			3
01	0	X	-0-	-0-	-0-	-0-					N	7	8	1			2
02	788	X	788	-0-	-0-	-0-	779	2	9	9	N	8	7	1			3
03	244	X	244	-0-	-0-	-0-	242	2	2	9	N	2	4	1			1
*04	522	X	522	-0-	-0-	-0-	520	2	2	9	N	2					3

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

11	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
02	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
03	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*04	213	X	213	-0-	-0-	-0-	213	2			N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1532	X	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
12	1632	X	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
01	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
02	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
03	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*04	1450	X	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

11	1994	X	1994	-0-	-0-	-0-	1994	3			N	-0-					-0-
12	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
01	1511	X	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
02	1754	X	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
03	2200	X	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
*04	1965	X	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

11	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
12	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
01	3375	X	3375	-0-	-0-	-0-	3375	3			N	-0-					-0-
02	2367	X	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-
03	2750	X	2750	-0-	-0-	-0-	2750	2			N	-0-					-0-
*04	2596	X	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1352	X	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
12	1643	X	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
01	1576	X	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
02	1295	X	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
03	1387	X	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
*04	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1218	X	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
12	2042	X	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
01	2384	X	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
02	2204	X	2204	-0-	-0-	-0-	2204	3			N	-0-					-0-
03	2278	X	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
*04	1939	X	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*04	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
12	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
01	1188	X	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
02	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-
03	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
*04	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*04	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

11	477	X	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
01	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
02	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
03	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*04	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*04	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2234	X	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
*04	2200	X	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-

MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

11	450	N	-0-	-0-	-450	-0-					N	9	21	1			-0-
12	630	N	630	-0-	-0-	-0-	584	2	46	9	N	42	35	1			7
01	0	N	-0-	-0-	-0-	-0-					N	77	60	1			24
02	468	N	468	-0-	-0-	-0-	429	2	39	9	N	35	45	1			14
03	0	N	-0-	-0-	-0-	-0-					N	45	24	1			35
04	0	N	-0-	-0-	-0-	-0-					N	11	45	1			1

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2207	X	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
*04	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-			-0-
12	1620	X	1620	-0-	-0-	-0-	1620	3			N	-0-			-0-
01	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-			-0-
02	633	X	633	-0-	-0-	-0-	633	3			N	-0-			-0-
03	1829	X	1829	-0-	-0-	-0-	1829	2			N	-0-			-0-
*04	1641	X	1641	-0-	-0-	-0-	1641	2			N	-0-			-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-			-0-
12	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-			-0-
01	688	X	688	-0-	-0-	-0-	688	3			N	-0-			-0-
02	596	X	596	-0-	-0-	-0-	596	3			N	-0-			-0-
03	2169	X	2169	-0-	-0-	-0-	2169	2			N	-0-			-0-
*04	1673	X	1673	-0-	-0-	-0-	1673	2			N	-0-			-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1201	X	1201	-0-	-0-	-0-	425	1	776	3	N	-0-			-0-
12	1922	X	1922	-0-	-0-	-0-	750	1	1172	3	N	-0-			-0-
01	1736	X	1736	-0-	-0-	-0-	675	1	1061	3	N	-0-			-0-
02	1518	X	1518	-0-	-0-	-0-	575	1	943	3	N	-0-			-0-
03	150	X	150	-0-	-0-	-0-	150	2			N	-0-			-0-
*04	665	X	665	-0-	-0-	-0-	665	2			N	-0-			-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	260	1			N	-0-			-0-
12	1871	N	1871	-0-	-0-	-0-	260	1	1611	3	N	-0-			-0-
01	1871	N	1871	-0-	-0-	-0-	260	1	1611	3	N	-0-			-0-
02	1406	N	1406	-0-	-0-	-0-	260	1	1146	3	N	-0-			-0-
03	1860	N	260	-0-	-1600	-0-	260	1			N	-0-			-0-
*04	2167	N	2167	-0-	-0-	-0-	260	1	1907	3	N	-0-			-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1688	X	1688	-0-	-0-	-0-	1688	3			N	-0-			-0-
12	2445	X	2445	-0-	-0-	-0-	2445	3			N	-0-			-0-
01	950	X	950	-0-	-0-	-0-	950	3			N	-0-			-0-
02	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-			-0-
03	2994	X	2994	-0-	-0-	-0-	2994	3			N	-0-			-0-
*04	3166	X	3166	-0-	-0-	-0-	3166	3			N	-0-			-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-			-0-
12	618	X	618	-0-	-0-	-0-	618	3			N	-0-			-0-
01	479	X	479	-0-	-0-	-0-	479	3			N	-0-			-0-
02	1294	X	1294	-0-	-0-	-0-	1294	3			N	-0-			-0-
03	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-			-0-
*04	1910	X	1910	-0-	-0-	-0-	1910	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1357	X	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
12	1358	X	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
01	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	645	X	645	-0-	-0-	-0-	645	2			N	-0-					-0-
*04	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

11	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-
03	1219	X	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
12	1420	X	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
01	1439	X	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
02	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
03	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
*04	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					6
12	0	X	-0-	-0-	-0-	-0-					N	-0-					6
01	0	X	-0-	-0-	-0-	-0-					N	-0-					6
02	0	X	-0-	-0-	-0-	-0-					N	-0-					6
03	0	X	-0-	-0-	-0-	-0-					N	-0-					6
04	0	X	-0-	-0-	-0-	-0-					N	-0-					6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					17
12	0	X	-0-	-0-	-0-	-0-					N	-0-					17
01	0	X	-0-	-0-	-0-	-0-					N	-0-					17
02	0	X	-0-	-0-	-0-	-0-					N	-0-					17
03	0	X	-0-	-0-	-0-	-0-					N	-0-					17
04	0	X	-0-	-0-	-0-	-0-					N	-0-					17

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					27
12	0	X	-0-	-0-	-0-	-0-					N	-0-					27
01	0	X	-0-	-0-	-0-	-0-					N	-0-					27
02	0	X	-0-	-0-	-0-	-0-					N	-0-					27
03	0	X	-0-	-0-	-0-	-0-					N	-0-					27
04	0	X	-0-	-0-	-0-	-0-					N	-0-					27

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1632	X	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
12	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
01	2014	X	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
02	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
03	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
*04	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
12	1352	X	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
01	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
02	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	1786	X	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
*04	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	956	X	956	-0-	-0-	-0-	956	3			N	-0-			-0-
12	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-			-0-
01	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-			-0-
02	571	X	571	-0-	-0-	-0-	571	3			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	163	X	163	-0-	-0-	-0-	163	3			N	-0-			-0-
12	929	X	929	-0-	-0-	-0-	929	3			N	-0-			-0-
01	1576	X	1576	-0-	-0-	-0-	1576	3			N	-0-			-0-
02	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-			-0-
03	1034	X	1034	-0-	-0-	-0-	1034	2			N	-0-			-0-
*04	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-			-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	276	X	276	-0-	-0-	-0-	276	3			N	-0-			-0-
12	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-			-0-
01	2380	X	2380	-0-	-0-	-0-	2380	3			N	-0-			-0-
02	1780	X	1780	-0-	-0-	-0-	1780	3			N	-0-			-0-
03	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-			-0-
*04	1644	X	1644	-0-	-0-	-0-	1644	2			N	-0-			-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	280	X	280	-0-	-0-	-0-	280	3			N	-0-			-0-
01	1777	X	1777	-0-	-0-	-0-	1777	3			N	-0-			-0-
02	730	X	730	-0-	-0-	-0-	730	3			N	-0-			-0-
03	129	X	129	-0-	-0-	-0-	129	2			N	-0-			-0-
*04	307	X	307	-0-	-0-	-0-	307	2			N	-0-			-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED JT WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3458	X	3458	-0-	-0-	-0-	676	1	2782	3	N	-0-			-0-
12	3468	X	3468	-0-	-0-	-0-	728	1	2740	3	N	-0-			-0-
01	1568	X	1568	-0-	-0-	-0-	286	1	1282	3	N	-0-			-0-
02	3259	X	3259	-0-	-0-	-0-	468	1	2791	3	N	-0-			-0-
03	3593	X	3593	-0-	-0-	-0-	3593	2			N	-0-			-0-
*04	2795	X	2795	-0-	-0-	-0-	2795	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2391	X	2391	-0-	-0-	-0-	150	1	2241	3	N	-0-			-0-
12	3312	X	3312	-0-	-0-	-0-	180	1	3132	3	N	-0-			-0-
01	2886	X	2886	-0-	-0-	-0-	156	1	2730	3	N	-0-			-0-
02	2809	X	2809	-0-	-0-	-0-	162	1	2647	3	N	-0-			-0-
03	1258	X	1258	-0-	-0-	-0-	1258	2			N	-0-			-0-
*04	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-			-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

11	1246	X	1246	-0-	-0-	-0-	468	1	778	3	N	-0-			-0-
12	1714	X	1714	-0-	-0-	-0-	754	1	960	3	N	-0-			-0-
01	1548	X	1548	-0-	-0-	-0-	676	1	872	3	N	-0-			-0-
02	1362	X	1362	-0-	-0-	-0-	520	1	842	3	N	-0-			-0-
03	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-			-0-
*04	895	X	895	-0-	-0-	-0-	895	2			N	-0-			-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

11	519	X	519	-0-	-0-	-0-	519	3			N	-0-			-0-
12	557	X	557	-0-	-0-	-0-	557	3			N	-0-			-0-
01	520	X	520	-0-	-0-	-0-	520	3			N	-0-			-0-
02	54	X	54	-0-	-0-	-0-	54	3			N	-0-			-0-
*03	110	X	110	-0-	-0-	-0-	110	3			N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-			9
12	0	X	-0-	-0-	-0-	-0-					N	-0-			9
01	0	X	-0-	-0-	-0-	-0-					N	-0-			9
02	0	X	-0-	-0-	-0-	-0-					N	-0-			9
03	0	X	-0-	-0-	-0-	-0-					N	-0-			9
04	0	X	-0-	-0-	-0-	-0-					N	-0-			9

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

11	0	X	-0-	-0-	-0-	-0-					N	-0-			8
12	0	X	-0-	-0-	-0-	-0-					N	-0-			8
01	0	X	-0-	-0-	-0-	-0-					N	-0-			8
02	0	X	-0-	-0-	-0-	-0-					N	-0-			8
03	0	X	-0-	-0-	-0-	-0-					N	-0-			8
04	0	X	-0-	-0-	-0-	-0-					N	-0-			8

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

11	489	X	489	-0-	-0-	-0-	489	3			N	-0-			-0-
12	705	X	705	-0-	-0-	-0-	705	3			N	-0-			-0-
01	617	X	617	-0-	-0-	-0-	617	3			N	-0-			-0-
02	377	X	377	-0-	-0-	-0-	377	3			N	-0-			-0-
03	999	X	999	-0-	-0-	-0-	999	2			N	-0-			-0-
*04	626	X	626	-0-	-0-	-0-	626	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
01	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
02	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-
03	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*04	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

11	1312	X	1312	-0-	-0-	-0-	360	1	952	3	N	-0-					-0-
12	1265	X	1265	-0-	-0-	-0-	348	1	917	3	N	-0-					-0-
01	1130	X	1130	-0-	-0-	-0-	276	1	854	3	N	-0-					-0-
02	1138	X	1138	-0-	-0-	-0-	324	1	814	3	N	-0-					-0-
03	1119	X	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
*04	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

11	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	149	X	149	-0-	-0-	-0-	149	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	117	X	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*04	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2270	X	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-
*04	2222	X	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	42	53	1			11
12	922	X	922	-0-	-0-	-0-	868	2	54	9	N	49	46	1			14
01	0	X	-0-	-0-	-0-	-0-					N	68	63	1			19
02	986	X	986	-0-	-0-	-0-	929	2	57	9	N	52	54	1			17
03	0	X	-0-	-0-	-0-	-0-					N	50	47	1			20
*04	475	X	475	-0-	-0-	-0-	427	2	48	9	N	44	46	1			18

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	11	14	1			3
12	257	X	257	-0-	-0-	-0-	243	2	14	9	N	13	12	1			4
01	0	X	-0-	-0-	-0-	-0-					N	17	16	1			5
02	120	X	120	-0-	-0-	-0-	112	2	8	9	N	7	11	1			1
03	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1195	X	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
*04	1243	X	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
12	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
02	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*04	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
*04	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*04	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1170	X	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
*04	1152	X	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

11	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
12	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
02	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*04	1424	X	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	963	X	963	-0-	-0-	-0-	324	1	639	3	N	-0-					-0-
12	729	X	729	-0-	-0-	-0-	228	1	501	3	N	-0-					-0-
01	1110	X	1110	-0-	-0-	-0-	336	1	774	3	N	-0-					-0-
02	293	X	293	-0-	-0-	-0-	96	1	197	3	N	-0-					-0-
03	163	X	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*04	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3813	X	3813	-0-	-0-	-0-	3813	2			N	-0-					-0-
*04	3995	X	3995	-0-	-0-	-0-	3995	2			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*04	340	X	340	-0-	-0-	-0-	340	2			N	-0-					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

11	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
12	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

11	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
12	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
01	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
02	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1017	X	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

11	1142	X	1142	-0-	-0-	-0-	1117	3	25	9	N	23	20	1			10
12	1061	X	1061	-0-	-0-	-0-	1032	3	29	9	N	26	20	1			16
01	744	X	744	-0-	-0-	-0-	719	3	25	9	N	23	20	1			19
02	897	X	897	-0-	-0-	-0-	866	3	31	9	N	28	31	1			16
*03	700	X	700	-0-	-0-	-0-	678	2	22	9	N	20	20	1	2	7	14
*04	0	X	-0-	-0-	-0-	-0-					N	31	31	1	1	7	13

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

11	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

11	0	X	-0-	-0-	-0-	-0-					N	138	168	1			38
12	3241	X	3241	-0-	-0-	-0-	3058	2	183	9	N	166	149	1			55
01	0	X	-0-	-0-	-0-	-0-					N	196	196	1			55
02	2692	X	2692	-0-	-0-	-0-	2517	2	175	9	N	159	150	1			64
03	0	X	-0-	-0-	-0-	-0-					N	209	182	1			91
04	0	X	-0-	-0-	-0-	-0-					N	121	159	1			53

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
*04	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

11	477	X	477	-0-	-0-	-0-	93	1	384	3	N	-0-					-0-
12	617	X	617	-0-	-0-	-0-	93	1	524	3	N	-0-					-0-
01	584	X	584	-0-	-0-	-0-	93	1	491	3	N	-0-					-0-
02	469	X	469	-0-	-0-	-0-	84	1	385	3	N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

11	431	X	431	-0-	-0-	-0-	62	1	369	3	N	-0-					-0-
12	566	X	566	-0-	-0-	-0-	62	1	504	3	N	-0-					-0-
01	534	X	534	-0-	-0-	-0-	62	1	472	3	N	-0-					-0-
02	427	X	427	-0-	-0-	-0-	56	1	371	3	N	-0-					-0-
*03	537	X	537	-0-	-0-	-0-	60	1	477	3	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

11	0	X	-0-	-0-	-0-	-0-					N	-0-					13
12	2607	X	2607	-0-	-0-	-0-	2585	2	22	9	N	20	16	1			17
01	0	X	-0-	-0-	-0-	-0-					N	28	8	1			37
02	2873	X	2873	-0-	-0-	-0-	2841	2	32	9	N	29	43	1			23
03	0	X	-0-	-0-	-0-	-0-					N	34	36	1			21
04	0	X	-0-	-0-	-0-	-0-					N	20	20	1			21

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

11	0	X	-0-	-0-	-0-	-0-					N	-0-					32
12	0	X	-0-	-0-	-0-	-0-					N	41	38	1			35
01	0	X	-0-	-0-	-0-	-0-					N	125	54	1			106
02	0	X	-0-	-0-	-0-	-0-					N	79	117	1			68
03	0	X	-0-	-0-	-0-	-0-					N	67	91	1			44
04	0	X	-0-	-0-	-0-	-0-					N	42	41	1			45

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	39	47	1			10
12	897	X	897	-0-	-0-	-0-	846	2	51	9	N	46	41	1			15
01	0	X	-0-	-0-	-0-	-0-					N	54	54	1			15
02	577	X	577	-0-	-0-	-0-	534	2	43	9	N	39	41	1			13
03	0	X	-0-	-0-	-0-	-0-					N	46	39	1			20
04	0	X	-0-	-0-	-0-	-0-					N	11	24	1			7

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	8	9	1			2
12	215	X	215	-0-	-0-	-0-	203	2	12	9	N	11	10	1			3
01	0	X	-0-	-0-	-0-	-0-					N	12	12	1			3
02	177	X	177	-0-	-0-	-0-	166	2	11	9	N	10	10	1			3
03	0	X	-0-	-0-	-0-	-0-					N	9	8	1			4
04	0	X	-0-	-0-	-0-	-0-					N	5	7	1			2

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
12	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
01	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-
02	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*04	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
01	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
02	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					-0-
*04	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					-0-

SNEED P WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1618	X	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
*04	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*04	1464	X	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	824	X	824	-0-	-0-	-0-	824	2			N	-0-					-0-
*04	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
*04	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*04	245	X	245	-0-	-0-	-0-	245	2			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2110	X	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
*04	1853	X	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	26	X	26	-0-	-0-	-0-	26	3		N	-0-			-0-
12	346	X	346	-0-	-0-	-0-	346	3		N	-0-			-0-
01	981	X	981	-0-	-0-	-0-	981	3		N	-0-			-0-
02	1410	X	1410	-0-	-0-	-0-	1410	3		N	-0-			-0-
03	1149	X	1149	-0-	-0-	-0-	1149	3		N	-0-			-0-
*04	918	X	918	-0-	-0-	-0-	918	3		N	-0-			-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

11	1371	X	1371	-0-	-0-	-0-	1371	3		N	-0-			-0-
12	1641	X	1641	-0-	-0-	-0-	1641	3		N	-0-			-0-
01	1561	X	1561	-0-	-0-	-0-	1561	3		N	-0-			-0-
02	1387	X	1387	-0-	-0-	-0-	1387	3		N	-0-			-0-
03	1188	X	1188	-0-	-0-	-0-	1188	3		N	-0-			-0-
*04	1321	X	1321	-0-	-0-	-0-	1321	3		N	-0-			-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	2	X	2	-0-	-0-	-0-	2	2		N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	299	X	299	-0-	-0-	-0-	299	2		N	-0-			-0-
*04	277	X	277	-0-	-0-	-0-	277	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

11	594	X	594	-0-	-0-	-0-	593	2	1	9	N	1					3
12	205	X	205	-0-	-0-	-0-	202	2	3	9	N	3	3	1			3
01	0	X	-0-	-0-	-0-	-0-					N	3	5	1			1
02	163	X	163	-0-	-0-	-0-	161	2	2	9	N	2	2	1			1
03	61	X	61	-0-	-0-	-0-	61	2			N	-0-	1	1			-0-
*04	159	X	159	-0-	-0-	-0-	158	2	1	9	N	1					1

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*04	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*04	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

11	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*04	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

11	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
12	1334	X	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
01	1533	X	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
02	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
12	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
01	1609	X	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
02	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
03	1437	X	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
*04	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1362	X	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
*04	1343	X	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4180	X	4180	-0-	-0-	-0-	4180	2			N	-0-					-0-
*04	3709	X	3709	-0-	-0-	-0-	3709	2			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1281	X	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
*04	1194	X	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
*04	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1913	X	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-
12	2119	X	2119	-0-	-0-	-0-	2119	3			N	-0-					-0-
01	2199	X	2199	-0-	-0-	-0-	2199	3			N	-0-					-0-
02	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
03	2175	X	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
*04	1954	X	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	419	X	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*04	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*04	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	888	X	888	-0-	-0-	-0-	888	2			N	-0-					-0-
*04	872	X	872	-0-	-0-	-0-	872	2			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
03	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*04	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
12	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
01	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
02	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
03	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
*04	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	480	-0-	-0-	-0-	480	2			N	-0-					-0-
12	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
*04	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
*04	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
01	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*04	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

11	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
01	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
*04	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

11	449	X	449	-0-	-0-	-0-	429	2	20	9	N	18	15	1			6
12	300	X	300	-0-	-0-	-0-	270	2	30	9	N	27	28	1			5
01	0	X	-0-	-0-	-0-	-0-					N	26	20	1			11
02	279	X	279	-0-	-0-	-0-	256	2	23	9	N	21	25	1			7
03	245	X	245	-0-	-0-	-0-	223	2	22	9	N	20	19	1			8
*04	150	X	150	-0-	-0-	-0-	132	2	18	9	N	16	18	1			6

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

11	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
01	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
02	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*04	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

11	1496	X	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
12	1494	X	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
01	1420	X	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
02	1254	X	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
03	1209	X	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
*04	1430	X	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

11	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
12	1068	X	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
01	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
02	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
03	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-
*04	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

11	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
12	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

11	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
01	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
02	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
03	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
*04	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/25/2018 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1112	X	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1333	X	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
02	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
03	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
*04	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6004	X	6004	-0-	-0-	-0-	6004	3			N	-0-					-0-
12	4865	X	4865	-0-	-0-	-0-	4865	3			N	-0-					-0-
01	8258	X	8258	-0-	-0-	-0-	8258	3			N	-0-					-0-
02	8048	X	8048	-0-	-0-	-0-	8048	3			N	-0-					-0-
03	5709	X	5709	-0-	-0-	-0-	5709	3			N	-0-					-0-
*04	6859	X	6859	-0-	-0-	-0-	6859	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	55	67	1			15
12	1223	X	1223	-0-	-0-	-0-	1154	2	69	9	N	63	57	1			21
01	0	X	-0-	-0-	-0-	-0-					N	72	72	1			21
02	987	X	987	-0-	-0-	-0-	931	2	56	9	N	51	55	1			17
03	0	X	-0-	-0-	-0-	-0-					N	52	47	1			22
*04	511	X	511	-0-	-0-	-0-	460	2	51	9	N	46	49	1			19

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	9	13	1			2
12	309	X	309	-0-	-0-	-0-	291	2	18	9	N	16	13	1			5
01	0	X	-0-	-0-	-0-	-0-					N	18	18	1			5
02	254	X	254	-0-	-0-	-0-	237	2	17	9	N	15	15	1			5
03	0	X	-0-	-0-	-0-	-0-					N	10	11	1			4
04	0	X	-0-	-0-	-0-	-0-					N	10	10	1			4

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT 122 WELL #: 2122 R RRCID -> 099070 COMPL. DATE 08/24/2015 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	10	11	1			3
12	185	X	185	-0-	-0-	-0-	178	2	7	9	N	6	7	1			1
01	0	X	-0-	-0-	-0-	-0-					N	13	13	1			3
02	596	X	596	-0-	-0-	-0-	584	2	12	9	N	11	11	1			3
03	0	X	-0-	-0-	-0-	-0-					N	9	7	1			5
04	0	X	-0-	-0-	-0-	-0-					N	15	16	1			4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6380	X	6380	-0-	-0-	-0-	6379	2	1	9	N	1	1	1			1
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

11	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
12	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	1642	X	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
03	1382	X	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
*04	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	933	X	933	-0-	-0-	-0-	933	3			N	-0-					-0-
01	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-
02	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
03	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
*04	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

11	994	X	994	-0-	-0-	-0-	312	1	682	3	N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	178	X	178	-0-	-0-	-0-	26	1	152	3	N	-0-					-0-
02	1349	X	1349	-0-	-0-	-0-	312	1	1037	3	N	-0-					-0-
03	2150	X	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
*04	1988	X	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

11	596	X	596	-0-	-0-	-0-	497	2	99	9	N	90	121	1			19
12	0	X	-0-	-0-	-0-	-0-					N	149	148	1			39
01	1383	X	1383	-0-	-0-	-0-	1196	2	187	9	N	170	154	1			41
02	1019	X	1019	-0-	-0-	-0-	873	2	146	9	N	133	141	1			33
03	1411	X	1411	-0-	-0-	-0-	1224	2	187	9	N	170	151	1			52
*04	1223	X	1223	-0-	-0-	-0-	1057	2	166	9	N	151	175	1			28

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1515	X	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
*04	1578	X	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	52	27	1	21	7	22
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

11	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					-0-
12	2834	X	2834	-0-	-0-	-0-	2834	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1522	X	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
*04	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
*04	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*04	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2516	X	2516	-0-	-0-	-0-	2516	3			N	-0-					-0-
12	2498	X	2498	-0-	-0-	-0-	2498	3			N	-0-					-0-
01	2331	X	2331	-0-	-0-	-0-	2331	3			N	-0-					-0-
02	2184	X	2184	-0-	-0-	-0-	2184	3			N	-0-					-0-
03	2191	X	2191	-0-	-0-	-0-	2191	3			N	-0-					-0-
*04	1056	X	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1472	X	1472	-0-	-0-	-0-	1422	2	50	9	N	45	42	1			10
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	29	28	1			6
02	580	X	580	-0-	-0-	-0-	562	2	18	9	N	16	18	1			4
03	1060	X	1060	-0-	-0-	-0-	1023	2	37	9	N	34	32	1			6
*04	716	X	716	-0-	-0-	-0-	683	2	33	9	N	30	23	1			13

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1469	X	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
*04	1396	X	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1748	X	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
*04	1608	X	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*04	73	X	73	-0-	-0-	-0-	73	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
*04	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1238	X	1238	-0-	-0-	-0-	1073	2	165	9	N	150	180	1			38
12	0	X	-0-	-0-	-0-	-0-					N	1	4	1			3
01	1522	X	1522	-0-	-0-	-0-	1317	2	205	9	N	186	183	1			42
02	1406	X	1406	-0-	-0-	-0-	1195	2	211	9	N	192	179	1			55
03	1442	X	1442	-0-	-0-	-0-	1254	2	188	9	N	171	172	1			54
*04	1701	X	1701	-0-	-0-	-0-	1472	2	229	9	N	208	225	1			37

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
12	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
02	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1743	X	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
12	1797	X	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
01	1661	X	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
02	1630	X	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
03	2392	X	2392	-0-	-0-	-0-	2392	3			N	-0-					-0-
*04	1765	X	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	X	667	-0-	-0-	-0-	619	2	48	9	N	44	47	1			18
12	272	X	272	-0-	-0-	-0-	246	2	26	9	N	24	27	1			4
01	0	X	-0-	-0-	-0-	-0-					N	15	3	1			34
02	643	X	643	-0-	-0-	-0-	589	2	54	9	N	49	48	1			35
03	359	X	359	-0-	-0-	-0-	296	2	63	9	N	57	52	1			40
*04	351	X	351	-0-	-0-	-0-	273	2	78	9	N	71	75	1			36

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	146	X	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	985	X	985	-0-	-0-	-0-	450	1	535	3	N	-0-					-0-
12	1569	X	1569	-0-	-0-	-0-	450	1	1119	3	N	-0-					-0-
01	1664	X	1664	-0-	-0-	-0-	450	1	1214	3	N	-0-					-0-
02	1333	X	1333	-0-	-0-	-0-	450	1	883	3	N	-0-					-0-
03	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*04	1862	X	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

11	728	X	728	-0-	-0-	-0-	724	2	4	9	N	4	4	1			1
12	32	X	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	5	4	1			2
02	739	X	739	-0-	-0-	-0-	735	2	4	9	N	4	4	1			2
03	519	X	519	-0-	-0-	-0-	513	2	6	9	N	5	5	1			2
04	0	X	-0-	-0-	-0-	-0-					N	4	4	1			2

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

11	930	X	930	-0-	-0-	-0-	300	1	630	3	N	-0-					-0-
12	1123	X	1123	-0-	-0-	-0-	300	1	823	3	N	-0-					-0-
01	803	X	803	-0-	-0-	-0-	228	1	575	3	N	-0-					-0-
02	415	X	415	-0-	-0-	-0-	156	1	259	3	N	-0-					-0-
03	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*04	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

11	2796	X	2796	-0-	-0-	-0-	480	1	2316	3	N	-0-					-0-
12	5418	X	5418	-0-	-0-	-0-	832	1	4586	3	N	-0-					-0-
01	4035	X	4035	-0-	-0-	-0-	672	1	3363	3	N	-0-					-0-
02	2528	X	2528	-0-	-0-	-0-	448	1	2080	3	N	-0-					-0-
03	3383	X	3383	-0-	-0-	-0-	3383	2			N	-0-					-0-
*04	4773	X	4773	-0-	-0-	-0-	4773	2			N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

11	1635	X	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
12	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
01	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
03	1790	X	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
*04	1958	X	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

11	1344	X	1344	-0-	-0-	-0-	1343	2	1	9	N	1	2	1			1
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	2	3	1			2
02	1069	X	1069	-0-	-0-	-0-	1060	2	9	9	N	8	5	1			5
03	2583	X	2583	-0-	-0-	-0-	2571	2	12	9	N	11	10	1			6
*04	1318	X	1318	-0-	-0-	-0-	1301	2	17	9	N	15	14	1			7

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3432	X	3432	-0-	-0-	-0-	3432	3			N	-0-					-0-
12	3806	X	3806	-0-	-0-	-0-	3806	3			N	-0-					-0-
01	3805	X	3805	-0-	-0-	-0-	3805	3			N	-0-					-0-
02	3285	X	3285	-0-	-0-	-0-	3285	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
01	2253	X	2253	-0-	-0-	-0-	2253	3			N	-0-					-0-
02	2084	X	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-
03	885	X	885	-0-	-0-	-0-	885	2			N	-0-					-0-
*04	1572	X	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	X	456	-0-	-0-	-0-	436	2	20	9	N	18	15	1			7
*12	0	X	-0-	-0-	-0-	-0-					N	25	28	1			4
01	0	X	-0-	-0-	-0-	-0-					N	26	20	1			10
02	226	X	226	-0-	-0-	-0-	207	2	19	9	N	17	22	1			5
03	164	X	164	-0-	-0-	-0-	149	2	15	9	N	14	14	1			5
*04	149	X	149	-0-	-0-	-0-	131	2	18	9	N	16	15	1			6

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1998	X	1998	-0-	-0-	-0-	546	1	1452	3	N	-0-					-0-
12	3225	X	3225	-0-	-0-	-0-	924	1	2301	3	N	-0-					-0-
01	3215	X	3215	-0-	-0-	-0-	882	1	2333	3	N	-0-					-0-
02	3602	X	3602	-0-	-0-	-0-	1050	1	2552	3	N	-0-					-0-
03	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
*04	2125	X	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
12	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
02	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
03	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*04	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	X	1005	-0-	-0-	-0-	132	1	873	3	N	-0-					-0-
12	2328	X	2328	-0-	-0-	-0-	324	1	2004	3	N	-0-					-0-
01	1704	X	1704	-0-	-0-	-0-	264	1	1440	3	N	-0-					-0-
02	1449	X	1449	-0-	-0-	-0-	180	1	1269	3	N	-0-					-0-
03	2249	X	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
*04	1947	X	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	X	369	-0-	-0-	-0-	369	3			N	-0-					20
12	398	X	398	-0-	-0-	-0-	398	3			N	-0-					20
01	453	X	453	-0-	-0-	-0-	453	3			N	-0-					20
02	419	X	419	-0-	-0-	-0-	419	3			N	-0-					20
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					20
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3947	X	3947	-0-	-0-	-0-	451	1	3496	3	N	-0-			-0-
12	4575	X	4575	-0-	-0-	-0-	451	1	4124	3	N	-0-			-0-
01	4192	X	4192	-0-	-0-	-0-	451	1	3741	3	N	-0-			-0-
02	3571	X	3571	-0-	-0-	-0-	451	1	3120	3	N	-0-			-0-
03	2989	X	2989	-0-	-0-	-0-	451	1	2538	3	N	-0-			-0-
*04	2189	X	2189	-0-	-0-	-0-	451	1	1738	3	N	-0-			-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	2303	X	2303	-0-	-0-	-0-	2303	3			N	-0-			-0-
01	4010	X	4010	-0-	-0-	-0-	4010	3			N	-0-			-0-
02	4192	X	4192	-0-	-0-	-0-	4192	3			N	-0-			-0-
03	3181	X	3181	-0-	-0-	-0-	3181	3			N	-0-			-0-
*04	3730	X	3730	-0-	-0-	-0-	3730	3			N	-0-			-0-

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3011	X	3011	-0-	-0-	-0-	174	1	2837	3	N	-0-			-0-
12	3017	X	3017	-0-	-0-	-0-	186	1	2831	3	N	-0-			-0-
01	2777	X	2777	-0-	-0-	-0-	186	1	2591	3	N	-0-			-0-
02	2279	X	2279	-0-	-0-	-0-	162	1	2117	3	N	-0-			-0-
03	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-			-0-
*04	2498	X	2498	-0-	-0-	-0-	2498	2			N	-0-			-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1782	X	1782	-0-	-0-	-0-	468	1	1314	3	N	-0-			-0-
12	1835	X	1835	-0-	-0-	-0-	540	1	1295	3	N	-0-			-0-
01	1814	X	1814	-0-	-0-	-0-	540	1	1274	3	N	-0-			-0-
02	1687	X	1687	-0-	-0-	-0-	486	1	1201	3	N	-0-			-0-
03	761	X	761	-0-	-0-	-0-	761	2			N	-0-			-0-
*04	952	X	952	-0-	-0-	-0-	952	2			N	-0-			-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	259	X	259	-0-	-0-	-0-	36	1	223	3	N	-0-			-0-
12	2297	X	2297	-0-	-0-	-0-	312	1	1985	3	N	-0-			-0-
01	1693	X	1693	-0-	-0-	-0-	204	1	1489	3	N	-0-			-0-
02	1708	X	1708	-0-	-0-	-0-	204	1	1504	3	N	-0-			-0-
03	1938	X	1938	-0-	-0-	-0-	1938	2			N	-0-			-0-
*04	904	X	904	-0-	-0-	-0-	904	2			N	-0-			-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	742	X	742	-0-	-0-	-0-	338	1	404	3	N	-0-			-0-
12	1354	X	1354	-0-	-0-	-0-	624	1	730	3	N	-0-			-0-
01	1691	X	1691	-0-	-0-	-0-	806	1	885	3	N	-0-			-0-
02	1326	X	1326	-0-	-0-	-0-	624	1	702	3	N	-0-			-0-
03	609	X	609	-0-	-0-	-0-	609	2			N	-0-			-0-
*04	711	X	711	-0-	-0-	-0-	711	2			N	-0-			-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	608	X	608	-0-	-0-	-0-	608	3			N	-0-			-0-
12	608	X	608	-0-	-0-	-0-	608	3			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	253	X	253	-0-	-0-	-0-	253	3			N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	150					183
12	T. A.		-0-	-0-	-0-	-0-					Y	345	335	1			193
01	T. A.		-0-	-0-	-0-	-0-					Y	357	531	1			19
02	T. A.		1373	-0-	1373	1373	1373	3			Y	-0-					-0-
03	2566	X	1193	-0-	-1373	-0-	1193	3			Y	-0-					-0-
*04	1795	X	1795	-0-	-0-	-0-	1795	3			Y	-0-					-0-

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	X	845	-0-	-0-	-0-	91	1	754	3	N	-0-					-0-
12	947	X	947	-0-	-0-	-0-	91	1	856	3	N	-0-					-0-
01	879	X	879	-0-	-0-	-0-	91	1	788	3	N	-0-					-0-
02	798	X	798	-0-	-0-	-0-	91	1	707	3	N	-0-					-0-
03	655	X	655	-0-	-0-	-0-	91	1	564	3	N	-0-					-0-
*04	507	X	507	-0-	-0-	-0-	91	1	416	3	N	-0-					-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2039	X	2039	-0-	-0-	-0-	324	1	1715	3	N	-0-					-0-
12	2312	X	2312	-0-	-0-	-0-	372	1	1940	3	N	-0-					-0-
01	2186	X	2186	-0-	-0-	-0-	372	1	1814	3	N	-0-					-0-
02	1502	X	1502	-0-	-0-	-0-	264	1	1238	3	N	-0-					-0-
03	1920	X	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
*04	1852	X	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
01	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
03	870	X	870	-0-	-0-	-0-	870	2			N	-0-					-0-
*04	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	390	-0-	-0-	-0-	390	1			N	-0-					-0-
12	403	X	403	-0-	-0-	-0-	403	1			N	-0-					-0-
01	403	X	403	-0-	-0-	-0-	403	1			N	-0-					-0-
02	364	X	364	-0-	-0-	-0-	364	1			N	-0-					-0-
03	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
*04	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

11	1801	X	1801	-0-	-0-	-0-	348	1	1453	3	N	-0-					-0-
12	1923	X	1923	-0-	-0-	-0-	360	1	1563	3	N	-0-					-0-
01	827	X	827	-0-	-0-	-0-	144	1	683	3	N	-0-					-0-
02	714	X	714	-0-	-0-	-0-	132	1	582	3	N	-0-					-0-
03	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
*04	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1508	X	1508	-0-	-0-	-0-	1508	3			Y	-0-					-0-
03	2502	X	2502	-0-	-0-	-0-	2502	3			Y	-0-					-0-
*04	T. A.		3153	-0-	3153	3153	3153	3			Y	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

11	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
12	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
01	1917	X	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
02	1566	X	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-
03	1607	X	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
*04	1579	X	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

11	3530	X	3530	-0-	-0-	-0-	348	1	3182	3	N	-0-					-0-
12	3590	X	3590	-0-	-0-	-0-	348	1	3242	3	N	-0-					-0-
01	3547	X	3547	-0-	-0-	-0-	336	1	3211	3	N	-0-					-0-
02	2787	X	2787	-0-	-0-	-0-	264	1	2523	3	N	-0-					-0-
03	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
*04	3186	X	3186	-0-	-0-	-0-	3186	2			N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	82					212
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	20	170	1			62
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	188	119	1			131
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	X	410	-0-	-0-	-0-	409	2	1	9	N	1					2
12	362	X	362	-0-	-0-	-0-	352	2	10	9	N	9	12	1			10
01	0	X	-0-	-0-	-0-	-0-					N	1	2	1			1
02	259	X	259	-0-	-0-	-0-	257	2	2	9	N	2	2	1			1
03	145	X	145	-0-	-0-	-0-	144	2	1	9	N	1	2	1			-0-
*04	244	X	244	-0-	-0-	-0-	243	2	1	9	N	1					1

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
12	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
*04	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12		DELQ PR	-0-	-0-	-0-	-0-					N	-0-					-0-
01		DELQ PR	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1547	X	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
*04	1525	X	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2295	X	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
*04	2053	X	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2185	X	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
*04	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*04	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3805	X	3805	-0-	-0-	-0-	925	1	2880	3	N	-0-					-0-
12	4636	X	4636	-0-	-0-	-0-	1036	1	3600	3	N	-0-					-0-
01	4683	X	4683	-0-	-0-	-0-	1073	1	3610	3	N	-0-					-0-
02	4489	X	4489	-0-	-0-	-0-	1036	1	3453	3	N	-0-					-0-
03	3067	X	3067	-0-	-0-	-0-	3067	2			N	-0-					-0-
*04	3585	X	3585	-0-	-0-	-0-	3585	2			N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
12	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
02	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	60	66	1			17
12	0	X	-0-	-0-	-0-	-0-					N	4	5	1			4
01	0	X	-0-	-0-	-0-	-0-					N	76	79	1			15
02	1463	X	1463	-0-	-0-	-0-	1428	2	35	9	N	32	30	1			17
03	0	X	-0-	-0-	-0-	-0-					N	70	53	1			34
04	0	X	-0-	-0-	-0-	-0-					N	67	81	1			20

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1351	X	1351	-0-	-0-	-0-	96	1	1255	3	N	-0-					-0-
12	1235	X	1235	-0-	-0-	-0-	84	1	1151	3	N	-0-					-0-
01	1162	X	1162	-0-	-0-	-0-	76	1	1086	3	N	-0-					-0-
02	481	X	481	-0-	-0-	-0-	56	1	425	3	N	-0-					-0-
03	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*04	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
12	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
01	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
02	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
03	1854	X	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
*04	1904	X	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*04	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2888	X	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-
*04	1748	X	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1454	X	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
*04	1456	X	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	69	X	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-					-0-
*04	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-
*04	3259	X	3259	-0-	-0-	-0-	3259	2			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					-0-
*04	1445	X	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
*04	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
*04	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
*04	415	X	415	-0-	-0-	-0-	415	2			N	-0-					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
02	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
03	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*04	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1479	X	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
12	2471	X	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
01	2049	X	2049	-0-	-0-	-0-	2049	3			N	-0-					-0-
02	1978	X	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-
03	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
*04	1798	X	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1184	X	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
*04	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3762	X	3762	-0-	-0-	-0-	925	1	2837	3	N	-0-					-0-
12	2842	X	2842	-0-	-0-	-0-	703	1	2139	3	N	-0-					-0-
01	3524	X	3524	-0-	-0-	-0-	777	1	2747	3	N	-0-					-0-
02	3612	X	3612	-0-	-0-	-0-	814	1	2798	3	N	-0-					-0-
03	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					-0-
*04	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					5
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					5
01	0	X	-0-	-0-	-0-	-0-					N	-0-					5
02	0	X	-0-	-0-	-0-	-0-					N	-0-					5
03	0	X	-0-	-0-	-0-	-0-					N	-0-					5
04	0	X	-0-	-0-	-0-	-0-					N	-0-					5

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					32
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					32
01	0	X	-0-	-0-	-0-	-0-					N	-0-					32
02	0	X	-0-	-0-	-0-	-0-					N	-0-					32
03	0	X	-0-	-0-	-0-	-0-					N	-0-					32
04	0	X	-0-	-0-	-0-	-0-					N	-0-					32

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					42
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					42
01	0	X	-0-	-0-	-0-	-0-					N	-0-					42
02	0	X	-0-	-0-	-0-	-0-					N	-0-					42
03	0	X	-0-	-0-	-0-	-0-					N	-0-					42
04	0	X	-0-	-0-	-0-	-0-					N	-0-					42

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2758	X	2758	-0-	-0-	-0-	2751	2	7	9	N	6					13
12	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	13	17	1			6
02	2074	X	2074	-0-	-0-	-0-	2051	2	23	9	N	21	18	1			9
03	1057	X	1057	-0-	-0-	-0-	1049	2	8	9	N	7	14	1			2
*04	1855	X	1855	-0-	-0-	-0-	1845	2	10	9	N	9	1	7			10

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	X	382	-0-	-0-	-0-	60	1	322	3	N	-0-					-0-
12	458	X	458	-0-	-0-	-0-	60	1	398	3	N	-0-					-0-
01	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*04	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*04	147	X	147	-0-	-0-	-0-	147	2			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	380	X	380	-0-	-0-	-0-	380	2			N	-0-					-0-
*04	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*04	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*04	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2992	X	2992	-0-	-0-	-0-	2992	3			N	-0-					-0-
12	6153	X	6153	-0-	-0-	-0-	6153	3			N	-0-					-0-
01	6456	X	6456	-0-	-0-	-0-	6456	3			N	-0-					-0-
02	5312	X	5312	-0-	-0-	-0-	5312	3			N	-0-					-0-
03	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-
*04	5621	X	5621	-0-	-0-	-0-	5621	2			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2837	X	2837	-0-	-0-	-0-	2837	2			N	-0-					-0-
*04	1655	X	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2053	X	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
*04	1937	X	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3040	X	3040	-0-	-0-	-0-	3040	2			N	-0-					-0-
*04	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	899	X	899	-0-	-0-	-0-	899	2			N	-0-					-0-
*04	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2331	X	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
*04	1716	X	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1500	-0-	-0-	-0-	1499	2	1	9	N	1					5
12	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	8	9	1			3
02	1368	X	1368	-0-	-0-	-0-	1356	2	12	9	N	11	9	1			5
03	1016	X	1016	-0-	-0-	-0-	1007	2	9	9	N	8	9	1			4
*04	1097	X	1097	-0-	-0-	-0-	1096	2	1	9	N	1	1	7			4

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*04	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*04	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1804	X	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
*04	1837	X	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3208	X	3208	-0-	-0-	-0-	750	1	2458	3	N	-0-					-0-
12	3098	X	3098	-0-	-0-	-0-	775	1	2323	3	N	-0-					-0-
01	1193	X	1193	-0-	-0-	-0-	325	1	868	3	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1605	X	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
*04	1598	X	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3531	X	3531	-0-	-0-	-0-	3531	2			N	-0-					-0-
*04	1997	X	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3399	X	3399	-0-	-0-	-0-	3399	3			N	-0-					-0-
12	4437	X	4437	-0-	-0-	-0-	4437	3			N	-0-					-0-
01	3847	X	3847	-0-	-0-	-0-	3847	3			N	-0-					-0-
02	4524	X	4524	-0-	-0-	-0-	4524	3			N	-0-					-0-
03	2892	X	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-
*04	4312	X	4312	-0-	-0-	-0-	4312	2			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1142	X	1142	-0-	-0-	-0-	1141	2	1	9	N	1					2
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	4	4	1			1
02	993	X	993	-0-	-0-	-0-	990	2	3	9	N	3	3	1			1
03	1578	X	1578	-0-	-0-	-0-	1576	2	2	9	N	2	2	1			1
*04	863	X	863	-0-	-0-	-0-	861	2	2	9	N	2	1	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
*04	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

11	1225	X	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
12	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
01	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
03	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-
*04	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

11	3156	X	3156	-0-	-0-	-0-	3156	3			N	-0-					-0-
12	3694	X	3694	-0-	-0-	-0-	3694	3			N	-0-					-0-
01	2694	X	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
02	1754	X	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
03	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-
*04	1637	X	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

11	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
12	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	15	X	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*04	30	X	30	-0-	-0-	-0-	30	2			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2289	X	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
*04	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1657	X	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
*04	1801	X	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
*11	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
*12	715	X	715	-0-	-0-	-0-	715	2			N	-0-					-0-
*01	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
*02	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
03	712	X	712	-0-	-0-	-0-	712	2			N	-0-					-0-
*04	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					-0-
*04	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	900	X	900	-0-	-0-	-0-	900	2			N	-0-					-0-
*04	886	X	886	-0-	-0-	-0-	886	2			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1220	X	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
*04	1432	X	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1556	X	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
*04	1765	X	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	942	X	942	-0-	-0-	-0-	942	2			N	-0-					-0-
*04	788	X	788	-0-	-0-	-0-	788	2			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	909	X	909	-0-	-0-	-0-	909	2			N	-0-					-0-
*04	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

11	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
12	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
01	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
02	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1092	X	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

11	1678	X	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-
12	2182	X	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-
01	2121	X	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
02	1899	X	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
03	1464	X	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
*04	2030	X	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3474	X	3474	-0-	-0-	-0-	3474	3			N	-0-					-0-
12	3339	X	3339	-0-	-0-	-0-	3339	3			N	-0-					-0-
01	4089	X	4089	-0-	-0-	-0-	4089	3			N	-0-					-0-
02	3629	X	3629	-0-	-0-	-0-	3629	3			N	-0-					-0-
03	2369	X	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
*04	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2403	X	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-
12	4460	X	4460	-0-	-0-	-0-	4460	3			N	-0-					-0-
01	4360	X	4360	-0-	-0-	-0-	4360	3			N	-0-					-0-
02	3750	X	3750	-0-	-0-	-0-	3750	3			N	-0-					-0-
03	2473	X	2473	-0-	-0-	-0-	2473	2			N	-0-					-0-
*04	4096	X	4096	-0-	-0-	-0-	4096	2			N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-	5	1			1
12	346	X	346	-0-	-0-	-0-	326	2	20	9	N	18	16	1			6
01	0	X	-0-	-0-	-0-	-0-					N	88	83	1			22
02	0	X	-0-	-0-	-0-	-0-					N	84	86	1			20
03	0	X	-0-	-0-	-0-	-0-					N	31	45	1			6
04	0	X	-0-	-0-	-0-	-0-					N	34	28	1			12

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2689	X	2689	-0-	-0-	-0-	2689	2			N	-0-					-0-
*04	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1399	X	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
12	3199	X	3199	-0-	-0-	-0-	3199	3			N	-0-					-0-
01	2876	X	2876	-0-	-0-	-0-	2876	3			N	-0-					-0-
02	902	X	902	-0-	-0-	-0-	902	3			N	-0-					-0-
03	2811	X	2811	-0-	-0-	-0-	2811	3			N	-0-					-0-
*04	2953	X	2953	-0-	-0-	-0-	2953	3			N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6146	X	6146	-0-	-0-	-0-	6146	3			N	-0-					-0-
12	6773	X	6773	-0-	-0-	-0-	6773	3			N	-0-					-0-
01	7372	X	7372	-0-	-0-	-0-	7372	3			N	-0-					-0-
02	6402	X	6402	-0-	-0-	-0-	6402	3			N	-0-					-0-
03	4776	X	4776	-0-	-0-	-0-	4776	2			N	-0-					-0-
*04	6045	X	6045	-0-	-0-	-0-	6045	2			N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	18	21	1			5
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	27	27	1			8
02	389	X	389	-0-	-0-	-0-	366	2	23	9	N	21	22	1			7
03	0	X	-0-	-0-	-0-	-0-					N	19	18	1			8
04	0	X	-0-	-0-	-0-	-0-					N	12	15	1			5

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-
*04	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	39	49	1			12
12	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	68	67	1			20
02	1036	X	1036	-0-	-0-	-0-	977	2	59	9	N	54	56	1			18
03	0	X	-0-	-0-	-0-	-0-					N	49	47	1			20
*04	477	X	477	-0-	-0-	-0-	429	2	48	9	N	44	46	1			18

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	12	14	1			4
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	23	22	1			7
02	313	X	313	-0-	-0-	-0-	295	2	18	9	N	16	17	1			6
03	0	X	-0-	-0-	-0-	-0-					N	15	15	1			6
*04	133	X	133	-0-	-0-	-0-	120	2	13	9	N	12	13	1			5

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
*04	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	346	X	346	-0-	-0-	-0-	346	2			N	-0-					-0-
*04	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
*04	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*04	97	X	97	-0-	-0-	-0-	97	2			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	11	14	1			3
12	444	X	444	-0-	-0-	-0-	419	2	25	9	N	23	19	1			8
01	0	X	-0-	-0-	-0-	-0-					N	13	13	1			4
02	178	X	178	-0-	-0-	-0-	168	2	10	9	N	9	10	1			3
03	0	X	-0-	-0-	-0-	-0-					N	8	8	1			3
04	0	X	-0-	-0-	-0-	-0-					N	11	10	1			4

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3334	X	3334	-0-	-0-	-0-	3334	2			N	-0-					-0-
*04	3534	X	3534	-0-	-0-	-0-	3534	2			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
*04	1333	X	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
*04	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*04	469	X	469	-0-	-0-	-0-	469	2			N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
12	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
01	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
02	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
03	797	X	797	-0-	-0-	-0-	797	2			N	-0-					-0-
*04	1281	X	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*04	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1842	X	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
*04	1929	X	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					-0-
*04	3752	X	3752	-0-	-0-	-0-	3752	2			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	985	X	985	-0-	-0-	-0-	985	2			N	-0-					-0-
*04	987	X	987	-0-	-0-	-0-	987	2			N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
*04	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1031	X	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
*04	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

*11	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-
*12	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
*01	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
*02	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-
03	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
*04	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
*04	1350	X	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 02/09/2018 TOTAL DEPTH 3050 PERF. 2246 - 3050

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

11	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
01	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	1337	X	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2013	X	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
*04	1980	X	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

11	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
12	1956	X	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-
01	1856	X	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
02	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
03	988	X	988	-0-	-0-	-0-	988	2			N	-0-					-0-
*04	1726	X	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

11	0	X	-0-	-0-	-0-	-0-					N	15	18	1			4
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	29	29	1			8
02	406	X	406	-0-	-0-	-0-	383	2	23	9	N	21	22	1			7
03	0	X	-0-	-0-	-0-	-0-					N	22	20	1			9
*04	219	X	219	-0-	-0-	-0-	197	2	22	9	N	20	21	1			8

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*04	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*04	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2203	X	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
*04	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
*04	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
*04	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1607	X	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
*04	1450	X	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
*04	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1891	X	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
*04	1975	X	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	16	16	1			5
12	572	X	572	-0-	-0-	-0-	539	2	33	9	N	30	26	1			10
01	0	X	-0-	-0-	-0-	-0-					N	19	18	1			5
02	0	X	-0-	-0-	-0-	-0-					N	14	15	1			4
03	0	X	-0-	-0-	-0-	-0-					N	30	19	1			15
04	0	X	-0-	-0-	-0-	-0-					N	44	48	1			11

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
*04	1533	X	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2633	X	2633	-0-	-0-	-0-	2633	3			N	-0-					-0-
12	2780	X	2780	-0-	-0-	-0-	2780	3			N	-0-					-0-
01	2630	X	2630	-0-	-0-	-0-	2630	3			N	-0-					-0-
02	2382	X	2382	-0-	-0-	-0-	2382	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2509	X	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	153	X	153	-0-	-0-	-0-	147	2	6	9	N	5	6	1			1
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
03	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
*04	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2086	X	2086	-0-	-0-	-0-	2086	3			N	-0-					-0-
12	2435	X	2435	-0-	-0-	-0-	2435	3			N	-0-					-0-
01	2398	X	2398	-0-	-0-	-0-	2398	3			N	-0-					-0-
02	1999	X	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
03	1221	X	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
*04	1898	X	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3222	X	3222	-0-	-0-	-0-	3222	2			N	-0-					-0-
*04	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3656	X	3656	-0-	-0-	-0-	3656	2			N	-0-					-0-
*04	3139	X	3139	-0-	-0-	-0-	3139	2			N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

11	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*04	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1234	X	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
*04	2163	X	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1113	X	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
*04	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2296	X	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
*04	2309	X	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2772	X	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
*04	1670	X	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1437	X	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
*04	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5050	X	5050	-0-	-0-	-0-	5050	2			N	-0-					-0-
*04	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7067	X	7067	-0-	-0-	-0-	7067	2			N	-0-					-0-
*04	6196	X	6196	-0-	-0-	-0-	6196	2			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*04	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2227	X	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
*04	1981	X	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					-0-
*04	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1154	X	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
*04	1218	X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1802	X	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
*04	1718	X	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
*04	6791	X	6791	-0-	-0-	-0-	6791	2			N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	22	26	1			6
12	490	X	490	-0-	-0-	-0-	464	2	26	9	N	24	29	1			2
01	0	X	-0-	-0-	-0-	-0-					N	34	34	1			10
02	500	X	500	-0-	-0-	-0-	472	2	28	9	N	25	27	1			8
03	0	X	-0-	-0-	-0-	-0-					N	24	23	1			9
*04	172	X	172	-0-	-0-	-0-	154	2	18	9	N	16	18	1			7

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	4317	X	4317	-0-	-0-	-0-	4317	2		N	-0-			-0-
*04	4502	X	4502	-0-	-0-	-0-	4502	2		N	-0-			-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	713	X	713	-0-	-0-	-0-	713	2		N	-0-			-0-
*04	706	X	706	-0-	-0-	-0-	706	2		N	-0-			-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5	X	5	-0-	-0-	-0-	5	3		N	-0-			-0-
12	11	X	11	-0-	-0-	-0-	11	3		N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14	X	14	-0-	-0-	-0-	14	3		N	-0-			-0-
03	44	X	44	-0-	-0-	-0-	44	3		N	-0-			-0-
*04	75	X	75	-0-	-0-	-0-	75	3		N	-0-			-0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	2277	X	2277	-0-	-0-	-0-	2277	2		N	-0-			-0-
*04	1531	X	1531	-0-	-0-	-0-	1531	2		N	-0-			-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	1416	X	1416	-0-	-0-	-0-	1416	2		N	-0-			-0-
*04	811	X	811	-0-	-0-	-0-	811	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
*04	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*04	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2214	X	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
*04	3535	X	3535	-0-	-0-	-0-	3535	2			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2165	X	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
*04	2103	X	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

11	2167	X	2167	-0-	-0-	-0-	2167	3			N	-0-					-0-
12	2306	X	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
01	1971	X	1971	-0-	-0-	-0-	1971	3			N	-0-					-0-
02	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
03	1611	X	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
*04	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

11	1975	X	1975	-0-	-0-	-0-	312	1	1663	3	N	-0-					-0-
12	1758	X	1758	-0-	-0-	-0-	264	1	1494	3	N	-0-					-0-
01	1502	X	1502	-0-	-0-	-0-	228	1	1274	3	N	-0-					-0-
02	1321	X	1321	-0-	-0-	-0-	192	1	1129	3	N	-0-					-0-
03	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
*04	1785	X	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

11	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
01	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
02	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
*04	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

11	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
12	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
01	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
02	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
03	850	X	850	-0-	-0-	-0-	850	2			N	-0-					-0-
*04	1066	X	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

11	1923	X	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
12	2267	X	2267	-0-	-0-	-0-	2267	3			N	-0-					-0-
01	2266	X	2266	-0-	-0-	-0-	2266	3			N	-0-					-0-
02	1991	X	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
03	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
*04	1420	X	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
*04	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1448	X	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
*04	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	15	19	1			4
12	293	X	293	-0-	-0-	-0-	276	2	17	9	N	15	13	1			5
01	0	X	-0-	-0-	-0-	-0-					N	25	26	1			7
02	388	X	388	-0-	-0-	-0-	364	2	24	9	N	22	22	1			7
03	0	X	-0-	-0-	-0-	-0-					N	21	19	1			9
04	0	X	-0-	-0-	-0-	-0-					N	13	16	1			6

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
*04	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	56	X	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*04	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2487	X	2487	-0-	-0-	-0-	2381	2	106	9	N	96	80	1			35
12	125	X	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	157	119	1			64
02	1739	X	1739	-0-	-0-	-0-	1593	2	146	9	N	133	154	1			43
03	1385	X	1385	-0-	-0-	-0-	1256	2	129	9	N	117	114	1			46
*04	865	X	865	-0-	-0-	-0-	763	2	102	9	N	93	104	1			35

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
*04	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

11	2309	X	2309	-0-	-0-	-0-	2309	3			N	-0-					-0-
12	2950	X	2950	-0-	-0-	-0-	2950	3			N	-0-					-0-
01	2918	X	2918	-0-	-0-	-0-	2918	3			N	-0-					-0-
02	2468	X	2468	-0-	-0-	-0-	2468	3			N	-0-					-0-
03	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
*04	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	184	X	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*04	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-
*04	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1723	X	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
*04	1595	X	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

11	219	X	219	-0-	-0-	-0-	219	2			N	-0-					1
12	78	X	78	-0-	-0-	-0-	78	2			N	-0-	1	1			-0-
01	89	X	89	-0-	-0-	-0-	88	2	1	9	N	1	1	1			-0-
02	208	X	208	-0-	-0-	-0-	206	2	2	9	N	2	1	1			1
03	43	X	43	-0-	-0-	-0-	43	2			N	-0-	1	1			-0-
*04	106	X	106	-0-	-0-	-0-	105	2	1	9	N	1					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2447	X	2447	-0-	-0-	-0-	2447	3			N	-0-					-0-
12	4599	X	4599	-0-	-0-	-0-	4599	3			N	-0-					-0-
01	4434	X	4434	-0-	-0-	-0-	4434	3			N	-0-					-0-
02	4307	X	4307	-0-	-0-	-0-	4307	3			N	-0-					-0-
03	2807	X	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-
*04	4664	X	4664	-0-	-0-	-0-	4664	2			N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2035	X	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-
12	2220	X	2220	-0-	-0-	-0-	2220	3			N	-0-					-0-
01	2162	X	2162	-0-	-0-	-0-	2162	3			N	-0-					-0-
02	1907	X	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
03	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
*04	1949	X	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3013	X	3013	-0-	-0-	-0-	3013	2			N	-0-					-0-
*04	2962	X	2962	-0-	-0-	-0-	2962	2			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7050	X	7050	-0-	-0-	-0-	7050	2			N	-0-					-0-
*04	6819	X	6819	-0-	-0-	-0-	6819	2			N	-0-					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2373	X	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
*04	1830	X	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
01	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*04	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	449	X	449	-0-	-0-	-0-	46	1	403	3	N	-0-					-0-
12	478	X	478	-0-	-0-	-0-	46	1	432	3	N	-0-					-0-
01	453	X	453	-0-	-0-	-0-	46	1	407	3	N	-0-					-0-
02	400	X	400	-0-	-0-	-0-	46	1	354	3	N	-0-					-0-
03	351	X	351	-0-	-0-	-0-	46	1	305	3	N	-0-					-0-
*04	289	X	289	-0-	-0-	-0-	46	1	243	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

11	1908	X	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-
12	2338	X	2338	-0-	-0-	-0-	2338	3			N	-0-					-0-
01	2360	X	2360	-0-	-0-	-0-	2360	3			N	-0-					-0-
02	1921	X	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
03	2109	X	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
*04	1845	X	1845	-0-	-0-	-0-	1845	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

11	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
12	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
01	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
02	889	X	889	-0-	-0-	-0-	889	3			N	-0-					-0-
03	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
*04	408	X	408	-0-	-0-	-0-	408	2			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

11	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	3097	X	3097	-0-	-0-	-0-	3097	3			N	-0-					-0-
01	2388	X	2388	-0-	-0-	-0-	2388	3			N	-0-					-0-
02	2288	X	2288	-0-	-0-	-0-	2288	3			N	-0-					-0-
03	2400	X	2400	-0-	-0-	-0-	2400	3			N	-0-					-0-
*04	2658	X	2658	-0-	-0-	-0-	2658	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	47	67	1			9
12	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-	5	1			1
01	0	X	-0-	-0-	-0-	-0-					N	108	105	1			32
02	3237	X	3237	-0-	-0-	-0-	3145	2	92	9	N	84	87	1			29
03	0	X	-0-	-0-	-0-	-0-					N	91	82	1			38
04	0	X	-0-	-0-	-0-	-0-					N	44	61	1			21

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
12	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
01	1672	X	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
02	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	931	X	931	-0-	-0-	-0-	931	2			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1736	X	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
*04	1812	X	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
12	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
01	1633	X	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
02	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
03	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
*04	1505	X	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	41	47	1			12
12	174	X	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	57	51	1			14
02	1981	X	1981	-0-	-0-	-0-	1949	2	32	9	N	29	39	1			4
03	0	X	-0-	-0-	-0-	-0-					N	-0-	4	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	21	12	1			9

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
01	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1127	X	1127	-0-	-0-	-0-	1096	3	31	9	N	28	24	1			12
12	1066	X	1066	-0-	-0-	-0-	1032	3	34	9	N	31	24	1			19
01	625	X	625	-0-	-0-	-0-	595	3	30	9	N	27	24	1			22
02	657	X	657	-0-	-0-	-0-	621	3	36	9	N	33	36	1			19
*03	704	X	704	-0-	-0-	-0-	679	2	25	9	N	23	24	1	2	7	16
*04	0	X	-0-	-0-	-0-	-0-					N	38	36	1	2	7	16

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	3545	X	3545	-0-	-0-	-0-	3545	3			N	-0-					-0-
01	3258	X	3258	-0-	-0-	-0-	3258	3			N	-0-					-0-
02	1966	X	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-
03	3168	X	3168	-0-	-0-	-0-	3168	3			N	-0-					-0-
*04	2959	X	2959	-0-	-0-	-0-	2959	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1458	X	1458	-0-	-0-	-0-	1417	3	41	9	N	37	32	1			15
12	1391	X	1391	-0-	-0-	-0-	1347	3	44	9	N	40	31	1			24
01	803	X	803	-0-	-0-	-0-	764	3	39	9	N	35	31	1			28
02	890	X	890	-0-	-0-	-0-	842	3	48	9	N	44	48	1			24
*03	861	X	861	-0-	-0-	-0-	825	2	36	9	N	33	32	1	3	7	22
*04	0	X	-0-	-0-	-0-	-0-					N	47	47	1	2	7	20

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	X	595	-0-	-0-	-0-	496	2	99	9	N	90	120	1			20
12	4102	X	4102	-0-	-0-	-0-	3872	2	230	9	N	209	185	1			69
01	1260	X	1260	-0-	-0-	-0-	1087	2	173	9	N	157	147	1			38
02	967	X	967	-0-	-0-	-0-	826	2	141	9	N	128	133	1			33
03	1089	X	1089	-0-	-0-	-0-	946	2	143	9	N	130	124	1			39
*04	1059	X	1059	-0-	-0-	-0-	916	2	143	9	N	130	144	1			25

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
12	1683	X	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
01	1622	X	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
02	1431	X	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
03	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
*04	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1237	X	1237	-0-	-0-	-0-	336	1	901	3	N	-0-					-0-
12	1127	X	1127	-0-	-0-	-0-	348	1	779	3	N	-0-					-0-
01	678	X	678	-0-	-0-	-0-	180	1	498	3	N	-0-					-0-
02	766	X	766	-0-	-0-	-0-	216	1	550	3	N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2457	X	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-
12	2632	X	2632	-0-	-0-	-0-	2632	3			N	-0-					-0-
01	2525	X	2525	-0-	-0-	-0-	2525	3			N	-0-					-0-
02	2086	X	2086	-0-	-0-	-0-	2086	3			N	-0-					-0-
03	1467	X	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
*04	2414	X	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

11	0	X	-0-	-0-	-0-	-0-					N	37	48	1			10
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	30	31	1			9
02	551	X	551	-0-	-0-	-0-	518	2	33	9	N	30	28	1			11
03	0	X	-0-	-0-	-0-	-0-					N	32	29	1			14
04	0	X	-0-	-0-	-0-	-0-					N	28	31	1			11

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

11	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
12	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*04	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

11	0	X	-0-	-0-	-0-	-0-					N	43	51	1			12
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	40	50	1			10
02	797	X	797	-0-	-0-	-0-	751	2	46	9	N	42	39	1			13
03	0	X	-0-	-0-	-0-	-0-					N	34	31	1			16
04	0	X	-0-	-0-	-0-	-0-					N	20	27	1			9

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

11	0	X	-0-	-0-	-0-	-0-					N	33	25	1			8
12	1683	X	1683	-0-	-0-	-0-	1538	2	145	9	N	132	148	1			22
01	0	X	-0-	-0-	-0-	-0-					N	27	25	1			11
02	292	X	292	-0-	-0-	-0-	273	2	19	9	N	17	26	1			2
03	0	X	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
*04	86	X	86	-0-	-0-	-0-	80	2	6	9	N	5	4	1			1

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

11	0	X	-0-	-0-	-0-	-0-					N	154	203	1			45
12	566	X	566	-0-	-0-	-0-	515	2	51	9	N	46	51	1			6
01	0	X	-0-	-0-	-0-	-0-					N	252	249	1			72
02	3540	X	3540	-0-	-0-	-0-	3338	2	202	9	N	184	194	1			62
03	0	X	-0-	-0-	-0-	-0-					N	174	162	1			74
*04	1646	X	1646	-0-	-0-	-0-	1475	2	171	9	N	155	166	1			63

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

11	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
12	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
01	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
02	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-
03	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
*04	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1163	X	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
12	1537	X	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
01	1436	X	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
02	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
03	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
*04	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
01	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
12	1411	X	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
01	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
02	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
03	1143	X	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
*04	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
12	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
01	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
02	1120	X	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
03	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	2771	X	2771	-0-	-0-	-0-	2771	3			N	-0-					-0-
01	1674	X	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
02	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
03	2543	X	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
*04	1650	X	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
12	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
01	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
02	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
*04	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1431	X	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
12	1597	X	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
01	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
02	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	2388	X	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
*04	1937	X	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1120	X	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
12	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-
01	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
02	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
03	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-
*04	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
03	1715	X	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
*04	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
01	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
02	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
*04	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1515	X	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
12	2962	X	2962	-0-	-0-	-0-	2962	3			N	-0-					-0-
01	1835	X	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
02	2098	X	2098	-0-	-0-	-0-	2098	3			N	-0-					-0-
03	1998	X	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
*04	1806	X	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2507	X	2507	-0-	-0-	-0-	2356	2	151	9	N	137	122	1			38
12	3966	X	3966	-0-	-0-	-0-	3746	2	220	9	N	200	180	1			69
01	0	X	-0-	-0-	-0-	-0-					N	144	132	1			34
02	1523	X	1523	-0-	-0-	-0-	1385	2	138	9	N	125	129	1			30
03	1500	X	1500	-0-	-0-	-0-	1444	2	56	9	N	51	63	1			18
*04	1149	X	1149	-0-	-0-	-0-	1097	2	52	9	N	47	49	1			16

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	684	X	684	-0-	-0-	-0-	644	2	40	9	N	36	33	1			11
12	986	X	986	-0-	-0-	-0-	903	2	83	9	N	75	87	1			13
01	0	X	-0-	-0-	-0-	-0-					N	51	45	1			12
02	395	X	395	-0-	-0-	-0-	360	2	35	9	N	32	36	1			8
03	490	X	490	-0-	-0-	-0-	471	2	19	9	N	17	18	1			7
*04	359	X	359	-0-	-0-	-0-	344	2	15	9	N	14	17	1			4

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
12	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
01	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
*04	890	X	890	-0-	-0-	-0-	890	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	358	X	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*04	1197	X	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1990	X	1990	-0-	-0-	-0-	1870	2	120	9	N	109	97	1			31
12	2236	X	2236	-0-	-0-	-0-	2228	2	8	9	N	7	5	1			4
01	0	X	-0-	-0-	-0-	-0-					N	109	99	1			26
02	1163	X	1163	-0-	-0-	-0-	1056	2	107	9	N	97	100	1			23
03	1377	X	1377	-0-	-0-	-0-	1323	2	54	9	N	49	52	1			20
*04	1205	X	1205	-0-	-0-	-0-	1153	2	52	9	N	47	52	1			15

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2061	X	2061	-0-	-0-	-0-	1999	2	62	9	N	56	65	1			9
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	89	81	1			20
02	2323	X	2323	-0-	-0-	-0-	2254	2	69	9	N	63	68	1			15
03	3010	X	3010	-0-	-0-	-0-	2881	2	129	9	N	117	90	1			42
*04	2329	X	2329	-0-	-0-	-0-	2224	2	105	9	N	95	107	1			30

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3133	X	3133	-0-	-0-	-0-	2942	2	191	9	N	174	153	1			49
12	1983	X	1983	-0-	-0-	-0-	1812	2	171	9	N	155	171	1			26
01	0	X	-0-	-0-	-0-	-0-					N	175	160	1			42
02	1884	X	1884	-0-	-0-	-0-	1715	2	169	9	N	154	160	1			36
03	2305	X	2305	-0-	-0-	-0-	2214	2	91	9	N	83	88	1			31
*04	1685	X	1685	-0-	-0-	-0-	1613	2	72	9	N	65	76	1			20

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	1630	X	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
02	2024	X	2024	-0-	-0-	-0-	2024	3			N	-0-					-0-
03	2100	X	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
*04	2854	X	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	178	216	1			49
12	6173	X	6173	-0-	-0-	-0-	5781	2	392	9	N	356	367	1			50
01	0	X	-0-	-0-	-0-	-0-					N	251	247	1			73
02	3777	X	3777	-0-	-0-	-0-	3562	2	215	9	N	195	202	1			66
03	0	X	-0-	-0-	-0-	-0-					N	191	180	1			77
*04	1726	X	1726	-0-	-0-	-0-	1550	2	176	9	N	160	171	1			66

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1951	X	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
12	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
01	2087	X	2087	-0-	-0-	-0-	2087	3			N	-0-					-0-
02	2036	X	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-
03	1613	X	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
*04	1594	X	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
12	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	3969	X	3969	-0-	-0-	-0-	3969	3			N	-0-					-0-
02	3866	X	3866	-0-	-0-	-0-	3866	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1796	X	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-
12	1773	X	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
01	1812	X	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
02	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
*03	1064	X	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2641	X	2641	-0-	-0-	-0-	2641	3			N	-0-					-0-
12	2181	X	2181	-0-	-0-	-0-	2181	3			N	-0-					-0-
01	3097	X	3097	-0-	-0-	-0-	3097	3			N	-0-					-0-
02	2966	X	2966	-0-	-0-	-0-	2966	3			N	-0-					-0-
03	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-					-0-
*04	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1801	X	1801	-0-	-0-	-0-	1689	2	112	9	N	102	94	1			25
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	129	111	1			31
02	1101	X	1101	-0-	-0-	-0-	1004	2	97	9	N	88	97	1			22
03	1283	X	1283	-0-	-0-	-0-	1232	2	51	9	N	46	50	1			18
*04	1095	X	1095	-0-	-0-	-0-	1045	2	50	9	N	45	48	1			15

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	1323	X	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
01	1024	X	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
02	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
03	944	X	944	-0-	-0-	-0-	944	2			N	-0-					-0-
*04	885	X	885	-0-	-0-	-0-	885	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2091	X	2091	-0-	-0-	-0-	2089	2	2	9	N	2	4	1			2
12	276	X	276	-0-	-0-	-0-	266	2	10	9	N	9	11	1			2
01	0	X	-0-	-0-	-0-	-0-					N	6	6	1			4
02	1791	X	1791	-0-	-0-	-0-	1777	2	14	9	N	13	9	1			8
03	3487	X	3487	-0-	-0-	-0-	3469	2	18	9	N	16	15	1			9
*04	1418	X	1418	-0-	-0-	-0-	1401	2	17	9	N	15	16	1			8

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

11	2838	X	2838	-0-	-0-	-0-	2667	2	171	9	N	155	141	1			42
12	519	X	519	-0-	-0-	-0-	516	2	3	9	N	3	3	1			3
01	0	X	-0-	-0-	-0-	-0-					N	171	156	1			41
02	1833	X	1833	-0-	-0-	-0-	1668	2	165	9	N	150	155	1			36
03	1932	X	1932	-0-	-0-	-0-	1858	2	74	9	N	67	78	1			25
*04	1521	X	1521	-0-	-0-	-0-	1455	2	66	9	N	60	65	1			20

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

11	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
02	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
03	2401	X	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-
*04	1679	X	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

11	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
12	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
01	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
02	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*04	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

11	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
12	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
03	2134	X	2134	-0-	-0-	-0-	2134	3			N	-0-					-0-
*04	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	953	X	953	-0-	-0-	-0-	953	3			N	-0-					-0-
12	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
01	874	X	874	-0-	-0-	-0-	874	3			N	-0-					-0-
02	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

11	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*04	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

11	0	X	-0-	-0-	-0-	-0-					N	354	401	1			61
12	963	X	963	-0-	-0-	-0-	928	2	35	9	N	32	36	1			5
01	0	X	-0-	-0-	-0-	-0-					N	478	341	1			187
02	4416	X	4416	-0-	-0-	-0-	4086	2	330	9	N	300	377	1			110
03	0	X	-0-	-0-	-0-	-0-					N	244	185	1			169
04	0	X	-0-	-0-	-0-	-0-					N	266	346	1			89

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	259	X	259	-0-	-0-	-0-	250	2	9	9	N	8	10	1			1
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

11	3082	X	3082	-0-	-0-	-0-	3001	2	81	9	N	74	67	1			16
12	752	X	752	-0-	-0-	-0-	752	2			N	-0-					16
01	0	X	-0-	-0-	-0-	-0-					N	56	49	1			23
02	1872	X	1872	-0-	-0-	-0-	1828	2	44	9	N	40	44	1			6
03	2214	X	2214	-0-	-0-	-0-	2150	2	64	9	N	58	53	1			11
*04	1921	X	1921	-0-	-0-	-0-	1845	2	76	9	N	69	59	1			21

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

11	1169	X	1169	-0-	-0-	-0-	151	1	1018	3	N	-0-					-0-
12	1451	X	1451	-0-	-0-	-0-	151	1	1300	3	N	-0-					-0-
01	1140	X	1140	-0-	-0-	-0-	151	1	989	3	N	-0-					-0-
02	1069	X	1069	-0-	-0-	-0-	151	1	918	3	N	-0-					-0-
03	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*04	1523	X	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1218	X	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
02	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
03	1471	X	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
*04	1690	X	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1491	X	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
*04	1257	X	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3398	X	3398	-0-	-0-	-0-	3398	2			N	-0-					-0-
*04	3317	X	3317	-0-	-0-	-0-	3317	2			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1814	X	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
*04	1912	X	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
*04	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
*04	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2197	X	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
*04	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
*04	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-
*04	2414	X	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	800	X	800	-0-	-0-	-0-	800	3			N	-0-					-0-
12	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
01	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
02	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-
03	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
*04	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1099	X	1099	-0-	-0-	-0-	1073	2	26	9	N	24	22	1			22
12	1601	X	1601	-0-	-0-	-0-	1564	2	37	9	N	34	36	1			21
01	0	X	-0-	-0-	-0-	-0-					N	30	39	1			9
02	844	X	844	-0-	-0-	-0-	823	2	21	9	N	19	12	1			16
03	1881	X	1881	-0-	-0-	-0-	1863	2	18	9	N	16	19	1			13
*04	907	X	907	-0-	-0-	-0-	886	2	21	9	N	19	22	1			10

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
02	785	X	785	-0-	-0-	-0-	784	2	1	9	N	1	1	1			-0-
03	912	X	912	-0-	-0-	-0-	911	2	1	9	N	1	1	1			-0-
*04	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
12	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-
02	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
03	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*04	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
*04	1309	X	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	X	622	-0-	-0-	-0-	585	2	37	9	N	34	29	1			10
12	0	X	-0-	-0-	-0-	-0-					N	-0-					4
01	0	X	-0-	-0-	-0-	-0-					N	31	28	1			8
02	541	X	541	-0-	-0-	-0-	488	2	53	9	N	48	46	1			10
03	415	X	415	-0-	-0-	-0-	398	2	17	9	N	15	15	1			10
*04	434	X	434	-0-	-0-	-0-	416	2	18	9	N	16	21	1			5

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
12	1700	X	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
01	1565	X	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
02	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
03	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
*04	1553	X	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*04	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2433	X	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
12	3001	X	3001	-0-	-0-	-0-	3001	3			N	-0-					-0-
01	2978	X	2978	-0-	-0-	-0-	2978	3			N	-0-					-0-
02	2406	X	2406	-0-	-0-	-0-	2406	3			N	-0-					-0-
03	2650	X	2650	-0-	-0-	-0-	2650	3			N	-0-					-0-
*04	2831	X	2831	-0-	-0-	-0-	2831	3			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1241	X	1241	-0-	-0-	-0-	1213	2	28	9	N	25	13	1			23
12	0	X	-0-	-0-	-0-	-0-					N	-0-					67
01	0	X	-0-	-0-	-0-	-0-					N	55	60	1			16
02	1360	X	1360	-0-	-0-	-0-	1324	2	36	9	N	33	35	1			14
03	2396	X	2396	-0-	-0-	-0-	2365	2	31	9	N	28	27	1			15
*04	1360	X	1360	-0-	-0-	-0-	1335	2	25	9	N	23	19	1	1	7	18

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
*04	2728	X	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2326	X	2326	-0-	-0-	-0-	2326	3			N	-0-					-0-
12	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
01	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*04	1725	X	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

11	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
12	1250	X	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
01	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
02	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
03	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
*04	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

11	1221	X	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
12	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
01	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
02	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-
03	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*04	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1476	X	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
*04	1621	X	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1920	X	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
*04	1807	X	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

11	55	X	55	-0-	-0-	-0-	54	2	1	9	N	1	1	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
03	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*04	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1340	X	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
*04	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1354	X	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
*04	1368	X	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	X	344	-0-	-0-	-0-	343	2	1	9	N	1					2
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	2	3	1			1
02	300	X	300	-0-	-0-	-0-	297	2	3	9	N	3	3	1			1
03	158	X	158	-0-	-0-	-0-	157	2	1	9	N	1	2	1			-0-
*04	375	X	375	-0-	-0-	-0-	374	2	1	9	N	1					1

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	712	X	712	-0-	-0-	-0-	712	2			N	-0-					-0-
*04	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
*04	851	X	851	-0-	-0-	-0-	851	2			N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4665	X	4665	-0-	-0-	-0-	450	1	4215	3	N	-0-					-0-
12	4520	X	4520	-0-	-0-	-0-	450	1	4070	3	N	-0-					-0-
01	2978	X	2978	-0-	-0-	-0-	450	1	2528	3	N	-0-					-0-
02	4938	X	4938	-0-	-0-	-0-	450	1	4488	3	N	-0-					-0-
03	490	X	490	-0-	-0-	-0-	450	1	40	3	N	-0-					-0-
*04	5035	X	5035	-0-	-0-	-0-	450	1	4585	3	N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	X	667	-0-	-0-	-0-	59	1	608	3	N	-0-					-0-
12	802	X	802	-0-	-0-	-0-	59	1	743	3	N	-0-					-0-
01	765	X	765	-0-	-0-	-0-	59	1	706	3	N	-0-					-0-
02	583	X	583	-0-	-0-	-0-	59	1	524	3	N	-0-					-0-
03	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*04	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6479	X	6479	-0-	-0-	-0-	6479	2			N	-0-					-0-
*04	5284	X	5284	-0-	-0-	-0-	5284	2			N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
*04	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
*04	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*04	149	X	149	-0-	-0-	-0-	149	2			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4433	X	4433	-0-	-0-	-0-	4400	2	33	9	N	30	29	1			7
12	325	X	325	-0-	-0-	-0-	312	2	13	9	N	12	13	1			2
01	0	X	-0-	-0-	-0-	-0-					N	26	24	1			11
02	3945	X	3945	-0-	-0-	-0-	3916	2	29	9	N	26	26	1			11
03	4026	X	4026	-0-	-0-	-0-	4002	2	24	9	N	22	25	1			8
*04	3731	X	3731	-0-	-0-	-0-	3713	2	18	9	N	16	15	1			9

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					36
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					36
01	0	X	-0-	-0-	-0-	-0-					N	-0-					36
02	0	X	-0-	-0-	-0-	-0-					N	-0-					36
03	0	X	-0-	-0-	-0-	-0-					N	-0-					36
04	0	X	-0-	-0-	-0-	-0-					N	-0-					36

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1354	X	1354	-0-	-0-	-0-	1352	2	2	9	N	2					7
12	133	X	133	-0-	-0-	-0-	133	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	8	10	1			3
02	928	X	928	-0-	-0-	-0-	919	2	9	9	N	8	9	1			2
03	1157	X	1157	-0-	-0-	-0-	1145	2	12	9	N	11	8	1			5
*04	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3216	X	3216	-0-	-0-	-0-	3216	3			N	-0-					-0-
01	3556	X	3556	-0-	-0-	-0-	3556	3			N	-0-					-0-
02	3233	X	3233	-0-	-0-	-0-	3233	3			N	-0-					-0-
03	2587	X	2587	-0-	-0-	-0-	2587	3			N	-0-					-0-
*04	2880	X	2880	-0-	-0-	-0-	2880	3			N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2459	X	2459	-0-	-0-	-0-	2459	3			N	-0-					-0-
*04	2193	X	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	3863	X	3863	-0-	-0-	-0-	3843	2	20	9	N	18	1	7			17

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

11	2434	X	2434	-0-	-0-	-0-	2434	3			N	-0-					-0-
12	2247	X	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
01	1895	X	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
02	1606	X	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1798	X	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
*04	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					21
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					21
01	0	X	-0-	-0-	-0-	-0-					N	-0-					21
02	0	X	-0-	-0-	-0-	-0-					N	-0-					21
03	0	X	-0-	-0-	-0-	-0-					N	-0-					21
04	0	X	-0-	-0-	-0-	-0-					N	-0-					21

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
*04	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2093	X	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
*04	2145	X	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1608	X	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
*04	1552	X	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*04	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					9
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					9
01	0	X	-0-	-0-	-0-	-0-					N	-0-					9
02	0	X	-0-	-0-	-0-	-0-					N	-0-					9
03	0	X	-0-	-0-	-0-	-0-					N	-0-					9
04	0	X	-0-	-0-	-0-	-0-					N	-0-					9

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-
*04	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
*04	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
*04	1354	X	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	X	413	-0-	-0-	-0-	412	2	1	9	N	1					2
12	882	X	882	-0-	-0-	-0-	806	2	76	9	N	69	78	1			11
01	0	X	-0-	-0-	-0-	-0-					N	2	3	1			1
02	368	X	368	-0-	-0-	-0-	364	2	4	9	N	4	3	1			2
03	194	X	194	-0-	-0-	-0-	193	2	1	9	N	1	3	1			-0-
*04	313	X	313	-0-	-0-	-0-	311	2	2	9	N	2					2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4164	X	4164	-0-	-0-	-0-	4161	2	3	9	N	3	1	1			4
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	7	7	1			2
02	3929	X	3929	-0-	-0-	-0-	3922	2	7	9	N	6	6	1			2
03	5342	X	5342	-0-	-0-	-0-	5338	2	4	9	N	4	4	1			2
*04	3810	X	3810	-0-	-0-	-0-	3807	2	3	9	N	3	2	1			3

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*04	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	147	X	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	4	4	1			1
12	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	4	4	1			1
02	176	X	176	-0-	-0-	-0-	173	2	3	9	N	3	3	1			1
03	0	X	-0-	-0-	-0-	-0-					N	3	2	1			2
04	0	X	-0-	-0-	-0-	-0-					N	4	5	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1372	X	1372	-0-	-0-	-0-	1289	2	83	9	N	75	68	1			20
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	76	69	1			18
02	752	X	752	-0-	-0-	-0-	685	2	67	9	N	61	64	1			15
03	1040	X	1040	-0-	-0-	-0-	998	2	42	9	N	38	38	1			15
*04	778	X	778	-0-	-0-	-0-	745	2	33	9	N	30	36	1			9

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
12	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
01	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
02	373	X	373	-0-	-0-	-0-	373	2			N	-0-					-0-
03	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*04	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3361	X	3361	-0-	-0-	-0-	3259	2	102	9	N	93	87	1			23
12	1373	X	1373	-0-	-0-	-0-	1246	2	127	9	N	115	123	1			23
01	0	X	-0-	-0-	-0-	-0-					N	56	50	1			13
02	1295	X	1295	-0-	-0-	-0-	1258	2	37	9	N	34	40	1			7
03	1236	X	1236	-0-	-0-	-0-	1189	2	47	9	N	43	38	1			12
*04	1185	X	1185	-0-	-0-	-0-	1130	2	55	9	N	50	44	1			18

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1883	X	1883	-0-	-0-	-0-	1828	2	55	9	N	50	48	1			11
12	0	X	-0-	-0-	-0-	-0-					N	448	353	1			152
01	0	X	-0-	-0-	-0-	-0-					N	42	38	1			10
02	1185	X	1185	-0-	-0-	-0-	1151	2	34	9	N	31	34	1			7
03	1450	X	1450	-0-	-0-	-0-	1402	2	48	9	N	44	41	1			10
*04	1241	X	1241	-0-	-0-	-0-	1188	2	53	9	N	48	43	1			15

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	1260	-0-	-0-	-0-	1230	2	30	9	N	27	30	1			5
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	34	27	1			12
02	1604	X	1604	-0-	-0-	-0-	1553	2	51	9	N	46	49	1			9
03	1577	X	1577	-0-	-0-	-0-	1518	2	59	9	N	54	44	1			19
*04	1620	X	1620	-0-	-0-	-0-	1584	2	36	9	N	33	37	1			15

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6829	X	6829	-0-	-0-	-0-	6037	2	792	9	N	720	694	1			187
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	444	330	1			266
02	4407	X	4407	-0-	-0-	-0-	3669	2	738	9	N	671	750	1			187
03	3555	X	3555	-0-	-0-	-0-	2929	2	626	9	N	569	523	1			233
*04	2511	X	2511	-0-	-0-	-0-	1900	2	611	9	N	555	619	1			169

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2110	X	2110	-0-	-0-	-0-	2013	2	97	9	N	88	74	1			31
12	0	X	-0-	-0-	-0-	-0-					N	318	252	1			108
01	0	X	-0-	-0-	-0-	-0-					N	136	107	1			52
02	1259	X	1259	-0-	-0-	-0-	1164	2	95	9	N	86	107	1			31
03	1121	X	1121	-0-	-0-	-0-	1015	2	106	9	N	96	90	1			37
*04	728	X	728	-0-	-0-	-0-	643	2	85	9	N	77	88	1			26

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1441	X	1441	-0-	-0-	-0-	1376	2	65	9	N	59	50	1			21
12	75	X	75	-0-	-0-	-0-	67	2	8	9	N	7	1	1			31
01	0	X	-0-	-0-	-0-	-0-					N	116	86	1			45
02	1237	X	1237	-0-	-0-	-0-	1139	2	98	9	N	89	109	1			25
03	910	X	910	-0-	-0-	-0-	827	2	83	9	N	75	73	1			27
*04	583	X	583	-0-	-0-	-0-	514	2	69	9	N	63	68	1			22

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	1					2
12	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	3	2	1			1
02	0	X	-0-	-0-	-0-	-0-					N	3	3	1			1
03	0	X	-0-	-0-	-0-	-0-					N	1	2	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	2					2

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3011	X	3011	-0-	-0-	-0-	2971	2	40	9	N	36	9	1			47
12	1233	X	1233	-0-	-0-	-0-	1119	2	114	9	N	104	110	1			20
01	0	X	-0-	-0-	-0-	-0-					N	92	90	1	1	7	25
02	3480	X	3480	-0-	-0-	-0-	3414	2	66	9	N	60	62	1			23
03	4793	X	4793	-0-	-0-	-0-	4754	2	39	9	N	35	38	1			20
*04	3520	X	3520	-0-	-0-	-0-	3474	2	46	9	N	42	25	1	1	7	36

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1886	X	1886	-0-	-0-	-0-	1802	2	84	9	N	76	64	1			26
12	1252	X	1252	-0-	-0-	-0-	1178	2	74	9	N	67	61	1			23
01	0	X	-0-	-0-	-0-	-0-					N	130	101	1			49
02	1244	X	1244	-0-	-0-	-0-	1148	2	96	9	N	87	110	1			26
03	821	X	821	-0-	-0-	-0-	747	2	74	9	N	67	67	1			26
*04	678	X	678	-0-	-0-	-0-	598	2	80	9	N	73	74	1			25

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2008	X	2008	-0-	-0-	-0-	1949	2	59	9	N	54	53	1			13
12	0	X	-0-	-0-	-0-	-0-					N	11	4	1			70
01	0	X	-0-	-0-	-0-	-0-					N	34	34	1			7
02	590	X	590	-0-	-0-	-0-	573	2	17	9	N	15	17	1			5
03	891	X	891	-0-	-0-	-0-	852	2	39	9	N	35	26	1			14
*04	766	X	766	-0-	-0-	-0-	731	2	35	9	N	32	35	1			11

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	X	748	-0-	-0-	-0-	705	2	43	9	N	39	26	1			17
12	0	X	-0-	-0-	-0-	-0-					N	11	2	1			174
01	0	X	-0-	-0-	-0-	-0-					N	47	57	1			13
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					13
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					13
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					13

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	54	54	1			15
01	1021	X	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
02	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	X	653	-0-	-0-	-0-	652	2	1	9	N	1					3
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	3	5	1			2
02	539	X	539	-0-	-0-	-0-	533	2	6	9	N	5	5	1			2
03	264	X	264	-0-	-0-	-0-	263	2	1	9	N	1	3	1			-0-
*04	617	X	617	-0-	-0-	-0-	615	2	2	9	N	2					2

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	X	134	-0-	-0-	-0-	133	2	1	9	N	1					1
12	0	X	-0-	-0-	-0-	-0-					N	261	241	1			67
01	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
02	125	X	125	-0-	-0-	-0-	123	2	2	9	N	2	1	1			1
03	60	X	60	-0-	-0-	-0-	60	2			N	-0-	1	1			-0-
*04	129	X	129	-0-	-0-	-0-	129	2			N	-0-					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1655	X	1655	-0-	-0-	-0-	1433	2	222	9	N	202	227	1			55
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3278	X	3278	-0-	-0-	-0-	2838	2	440	9	N	400	394	1			90
02	2882	X	2882	-0-	-0-	-0-	2450	2	432	9	N	393	371	1			112
03	3087	X	3087	-0-	-0-	-0-	2691	2	396	9	N	360	362	1			110
*04	2777	X	2777	-0-	-0-	-0-	2404	2	373	9	N	339	390	1			59

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1408	X	1408	-0-	-0-	-0-	1174	2	234	9	N	213	279	1			47
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2983	X	2983	-0-	-0-	-0-	2576	2	407	9	N	370	348	1			89
02	2449	X	2449	-0-	-0-	-0-	2094	2	355	9	N	323	328	1			84
03	2832	X	2832	-0-	-0-	-0-	2463	2	369	9	N	335	315	1			104
*04	2762	X	2762	-0-	-0-	-0-	2386	2	376	9	N	342	379	1			67

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8582	X	8582	-0-	-0-	-0-	7604	2	978	9	N	889	851	1			237
*12	1219	X	1219	-0-	-0-	-0-	1108	2	111	9	N	101	113	1			225
*01	0	X	-0-	-0-	-0-	-0-					N	479	361	1			343
*02	5936	X	5936	-0-	-0-	-0-	4965	2	971	9	N	883	946	1			280
*03	4899	X	4899	-0-	-0-	-0-	4040	2	859	9	N	781	715	1			346
*04	2981	X	2981	-0-	-0-	-0-	2266	2	715	9	N	650	772	1			199

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	5	2	1			8
12	1167	X	1167	-0-	-0-	-0-	1100	2	67	9	N	61	49	1			20
*01	0	X	-0-	-0-	-0-	-0-					N	25	24	1			21
*02	189	X	189	-0-	-0-	-0-	148	2	41	9	N	37	38	1			20
*03	0	X	-0-	-0-	-0-	-0-					N	50	40	1			30
04	0	X	-0-	-0-	-0-	-0-					N	36	43	1			13

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2337	X	2337	-0-	-0-	-0-	2231	2	106	9	N	96	83	1			30
12	336	X	336	-0-	-0-	-0-	319	2	17	9	N	15	14	1			9
01	0	X	-0-	-0-	-0-	-0-					N	115	90	1			43
02	1141	X	1141	-0-	-0-	-0-	1050	2	91	9	N	83	102	1			24
03	892	X	892	-0-	-0-	-0-	811	2	81	9	N	74	71	1			27
*04	690	X	690	-0-	-0-	-0-	607	2	83	9	N	75	74	1			28

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	6	6	1			2
12	426	X	426	-0-	-0-	-0-	419	2	7	9	N	6	7	1			4
01	0	X	-0-	-0-	-0-	-0-					N	7	6	1			2
02	0	X	-0-	-0-	-0-	-0-					N	6	6	1			2
03	0	X	-0-	-0-	-0-	-0-					N	11	6	1			7
04	0	X	-0-	-0-	-0-	-0-					N	19	21	1			5

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2685	X	2685	-0-	-0-	-0-	2563	2	122	9	N	111	93	1			38
12	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
01	0	X	-0-	-0-	-0-	-0-					N	174	135	1			68
02	1760	X	1760	-0-	-0-	-0-	1620	2	140	9	N	127	158	1			37
03	1474	X	1474	-0-	-0-	-0-	1340	2	134	9	N	122	114	1			45
*04	917	X	917	-0-	-0-	-0-	808	2	109	9	N	99	108	1			36

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1169	X	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
12	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	1518	X	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
02	1423	X	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	X	341	-0-	-0-	-0-	337	2	4	9	N	4	2	1			5
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	11	12	1			3
02	304	X	304	-0-	-0-	-0-	298	2	6	9	N	5	6	1			2
03	400	X	400	-0-	-0-	-0-	397	2	3	9	N	3	3	1			2
*04	269	X	269	-0-	-0-	-0-	266	2	3	9	N	3	2	1			3

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	35	12	1			49
12	0	X	-0-	-0-	-0-	-0-					N	53	69	1			33
01	0	X	-0-	-0-	-0-	-0-					N	91	100	1	1	7	23
02	0	X	-0-	-0-	-0-	-0-					N	48	52	1			19
03	0	X	-0-	-0-	-0-	-0-					N	36	38	1			17
04	0	X	-0-	-0-	-0-	-0-					N	25	18	1	1	7	23

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	5	6	1			1
12	329	X	329	-0-	-0-	-0-	322	2	7	9	N	6	5	1			2
01	0	X	-0-	-0-	-0-	-0-					N	7	7	1			2
02	307	X	307	-0-	-0-	-0-	301	2	6	9	N	5	6	1			1
03	0	X	-0-	-0-	-0-	-0-					N	7	5	1			3
04	0	X	-0-	-0-	-0-	-0-					N	8	9	1			2

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					-0-
02	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
03	3182	X	3182	-0-	-0-	-0-	3182	2			N	-0-					-0-
*04	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1081	X	1081	-0-	-0-	-0-	1069	2	12	9	N	11	5	1			14
12	1211	X	1211	-0-	-0-	-0-	1190	2	21	9	N	19	21	1			12
01	0	X	-0-	-0-	-0-	-0-					N	34	38	1			8
02	858	X	858	-0-	-0-	-0-	843	2	15	9	N	14	16	1			6
03	1544	X	1544	-0-	-0-	-0-	1529	2	15	9	N	14	13	1			7
*04	683	X	683	-0-	-0-	-0-	676	2	7	9	N	6	5	1			8

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4287	X	4287	-0-	-0-	-0-	4287	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3239	X	3239	-0-	-0-	-0-	3239	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	52	57	1			15
12	3399	X	3399	-0-	-0-	-0-	3335	2	64	9	N	58	57	1			16
01	0	X	-0-	-0-	-0-	-0-					N	71	69	1			18
02	2961	X	2961	-0-	-0-	-0-	2903	2	58	9	N	53	56	1			15
03	0	X	-0-	-0-	-0-	-0-					N	58	45	1			28
04	0	X	-0-	-0-	-0-	-0-					N	70	80	1			18

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
*04	1135	X	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6094	X	6094	-0-	-0-	-0-	728	1	5366	3	N	-0-					-0-
12	5903	X	5903	-0-	-0-	-0-	702	1	5201	3	N	-0-					-0-
01	6063	X	6063	-0-	-0-	-0-	728	1	5335	3	N	-0-					-0-
02	5782	X	5782	-0-	-0-	-0-	728	1	5054	3	N	-0-					-0-
03	5596	X	5596	-0-	-0-	-0-	5596	2			N	-0-					-0-
*04	5333	X	5333	-0-	-0-	-0-	5333	2			N	-0-					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2215	X	2215	-0-	-0-	-0-	676	1	1539	3	N	-0-					-0-
12	1416	X	1416	-0-	-0-	-0-	416	1	1000	3	N	-0-					-0-
01	713	X	713	-0-	-0-	-0-	182	1	531	3	N	-0-					-0-
02	1490	X	1490	-0-	-0-	-0-	416	1	1074	3	N	-0-					-0-
03	1744	X	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
*04	1674	X	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2249	X	2249	-0-	-0-	-0-	432	1	1817	3	N	-0-			-0-
12	1903	X	1903	-0-	-0-	-0-	486	1	1417	3	N	-0-			-0-
01	1509	X	1509	-0-	-0-	-0-	396	1	1113	3	N	-0-			-0-
02	1304	X	1304	-0-	-0-	-0-	342	1	962	3	N	-0-			-0-
03	1423	X	1423	-0-	-0-	-0-	1423	2			N	-0-			-0-
*04	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-			-0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	382	X	382	-0-	-0-	-0-	382	3			N	-0-			-0-
12	512	X	512	-0-	-0-	-0-	512	3			N	-0-			-0-
01	1146	X	1146	-0-	-0-	-0-	1146	3			N	-0-			-0-
02	746	X	746	-0-	-0-	-0-	746	3			N	-0-			-0-
03	538	X	538	-0-	-0-	-0-	538	2			N	-0-			-0-
*04	919	X	919	-0-	-0-	-0-	919	2			N	-0-			-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3	X	3	-0-	-0-	-0-	3	3			N	-0-			-0-
12	3	X	3	-0-	-0-	-0-	3	3			N	-0-			-0-
01	3	X	3	-0-	-0-	-0-	3	3			N	-0-			-0-
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-			-0-
03	2	X	2	-0-	-0-	-0-	2	2			N	-0-			-0-
*04	2	X	2	-0-	-0-	-0-	2	2			N	-0-			-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	228	X	228	-0-	-0-	-0-	228	3			N	-0-			-0-
12	379	X	379	-0-	-0-	-0-	379	3			N	-0-			-0-
01	37	X	37	-0-	-0-	-0-	37	3			N	-0-			-0-
02	85	X	85	-0-	-0-	-0-	85	3			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	762	X	762	-0-	-0-	-0-	762	3			N	-0-			-0-
12	880	X	880	-0-	-0-	-0-	880	3			N	-0-			-0-
01	807	X	807	-0-	-0-	-0-	807	3			N	-0-			-0-
02	796	X	796	-0-	-0-	-0-	796	3			N	-0-			-0-
03	511	X	511	-0-	-0-	-0-	511	2			N	-0-			-0-
*04	835	X	835	-0-	-0-	-0-	835	2			N	-0-			-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2087	X	2087	-0-	-0-	-0-	780	1	1307	3	N	-0-			-0-
12	1947	X	1947	-0-	-0-	-0-	806	1	1141	3	N	-0-			-0-
01	2034	X	2034	-0-	-0-	-0-	806	1	1228	3	N	-0-			-0-
02	1872	X	1872	-0-	-0-	-0-	728	1	1144	3	N	-0-			-0-
03	1572	X	1572	-0-	-0-	-0-	1572	2			N	-0-			-0-
*04	1619	X	1619	-0-	-0-	-0-	1619	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1797	X	1797	-0-	-0-	-0-	414	1	1383	3	N	-0-					-0-
12	2185	X	2185	-0-	-0-	-0-	504	1	1681	3	N	-0-					-0-
01	2369	X	2369	-0-	-0-	-0-	540	1	1829	3	N	-0-					-0-
02	1718	X	1718	-0-	-0-	-0-	396	1	1322	3	N	-0-					-0-
03	1831	X	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
*04	1710	X	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

11	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
12	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
01	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
02	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
03	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
*04	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

11	260	X	260	-0-	-0-	-0-	60	1	200	3	N	-0-					-0-
12	113	X	113	-0-	-0-	-0-	24	1	89	3	N	-0-					-0-
01	300	X	300	-0-	-0-	-0-	60	1	240	3	N	-0-					-0-
02	502	X	502	-0-	-0-	-0-	108	1	394	3	N	-0-					-0-
03	762	X	762	-0-	-0-	-0-	762	2			N	-0-					-0-
*04	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

11	895	X	895	-0-	-0-	-0-	276	1	619	3	N	-0-					-0-
12	1025	X	1025	-0-	-0-	-0-	324	1	701	3	N	-0-					-0-
01	1034	X	1034	-0-	-0-	-0-	300	1	734	3	N	-0-					-0-
02	863	X	863	-0-	-0-	-0-	276	1	587	3	N	-0-					-0-
03	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*04	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

11	1638	X	1638	-0-	-0-	-0-	450	1	1188	3	N	-0-					-0-
12	1792	X	1792	-0-	-0-	-0-	540	1	1252	3	N	-0-					-0-
01	1703	X	1703	-0-	-0-	-0-	504	1	1199	3	N	-0-					-0-
02	1472	X	1472	-0-	-0-	-0-	450	1	1022	3	N	-0-					-0-
03	1191	X	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
*04	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

11	2353	X	2353	-0-	-0-	-0-	348	1	2005	3	N	-0-					-0-
12	2495	X	2495	-0-	-0-	-0-	372	1	2123	3	N	-0-					-0-
01	1783	X	1783	-0-	-0-	-0-	276	1	1507	3	N	-0-					-0-
02	1994	X	1994	-0-	-0-	-0-	288	1	1706	3	N	-0-					-0-
03	2080	X	2080	-0-	-0-	-0-	2080	2			N	-0-					-0-
*04	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

11	824	X	824	-0-	-0-	-0-	216	1	608	3	N	-0-					-0-
12	125	X	125	-0-	-0-	-0-	36	1	89	3	N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	50	X	50	-0-	-0-	-0-	12	1	38	3	N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1291	X	1291	-0-	-0-	-0-	276	1	1015	3	N	-0-					-0-
12	1225	X	1225	-0-	-0-	-0-	264	1	961	3	N	-0-					-0-
01	919	X	919	-0-	-0-	-0-	168	1	751	3	N	-0-					-0-
02	1728	X	1728	-0-	-0-	-0-	336	1	1392	3	N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
02	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*03	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	120	-0-	-0-	-0-	24	1	96	3	N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	13	X	13	-0-	-0-	-0-	6	1	7	3	N	-0-					-0-
03	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	X	381	-0-	-0-	-0-	377	2	4	9	N	4	2	1			5
12	488	X	488	-0-	-0-	-0-	479	2	9	9	N	8	8	1			5
01	0	X	-0-	-0-	-0-	-0-					N	14	15	1			4
02	527	X	527	-0-	-0-	-0-	518	2	9	9	N	8	9	1			3
03	772	X	772	-0-	-0-	-0-	764	2	8	9	N	7	7	1			3
*04	390	X	390	-0-	-0-	-0-	386	2	4	9	N	4	3	1			4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2612	X	2612	-0-	-0-	-0-	2612	3		N	-0-			-0-
12	3154	X	3154	-0-	-0-	-0-	3154	3		N	-0-			-0-
01	2989	X	2989	-0-	-0-	-0-	2989	3		N	-0-			-0-
02	2661	X	2661	-0-	-0-	-0-	2661	3		N	-0-			-0-
03	1894	X	1894	-0-	-0-	-0-	1894	2		N	-0-			-0-
*04	1363	X	1363	-0-	-0-	-0-	1363	2		N	-0-			-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 07/28/2017 TOTAL DEPTH 2911 PERF. 1922 - 4750

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

11	6320	X	6320	-0-	-0-	-0-	6320	3		N	-0-			-0-
12	6443	X	6443	-0-	-0-	-0-	6443	3		N	-0-			-0-
01	5946	X	5946	-0-	-0-	-0-	5946	3		N	-0-			-0-
02	3567	X	3567	-0-	-0-	-0-	3567	3		N	-0-			-0-
03	3390	X	3390	-0-	-0-	-0-	3390	2		N	-0-			-0-
*04	5170	X	5170	-0-	-0-	-0-	5170	2		N	-0-			-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

11	2979	X	2979	-0-	-0-	-0-	2979	3		N	-0-			-0-
12	7073	X	7073	-0-	-0-	-0-	7073	3		N	-0-			-0-
01	4835	X	4835	-0-	-0-	-0-	4835	3		N	-0-			-0-
02	5083	X	5083	-0-	-0-	-0-	5083	3		N	-0-			-0-
03	4922	X	4922	-0-	-0-	-0-	4922	2		N	-0-			-0-
*04	4500	X	4500	-0-	-0-	-0-	4500	2		N	-0-			-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	25	X	25	-0-	-0-	-0-	25	3		N	-0-			-0-
03	401	X	401	-0-	-0-	-0-	401	2		N	-0-			-0-
*04	998	X	998	-0-	-0-	-0-	998	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2520	-0-	-0-	-0-	2520	3			N	-0-					-0-
12	5167	X	5167	-0-	-0-	-0-	5167	3			N	-0-					-0-
01	4839	X	4839	-0-	-0-	-0-	4839	3			N	-0-					-0-
02	4713	X	4713	-0-	-0-	-0-	4713	3			N	-0-					-0-
03	2092	X	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
*04	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

11	3557	X	3557	-0-	-0-	-0-	3557	3			N	-0-					-0-
12	3905	X	3905	-0-	-0-	-0-	3905	3			N	-0-					-0-
01	2488	X	2488	-0-	-0-	-0-	2488	3			N	-0-					-0-
02	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
03	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
*04	1993	X	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

11	6191	X	6191	-0-	-0-	-0-	6191	3			N	-0-					-0-
12	7514	X	7514	-0-	-0-	-0-	7514	3			N	-0-					-0-
01	7240	X	7240	-0-	-0-	-0-	7240	3			N	-0-					-0-
02	2831	X	2831	-0-	-0-	-0-	2831	3			N	-0-					-0-
03	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*04	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

11	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	2120	X	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
03	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
*04	2130	X	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

11	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-
12	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
01	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-
02	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
03	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
*04	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

11	3800	X	3800	-0-	-0-	-0-	3800	3			N	-0-					-0-
12	3252	X	3252	-0-	-0-	-0-	3252	3			N	-0-					-0-
01	2968	X	2968	-0-	-0-	-0-	2968	3			N	-0-					-0-
02	3701	X	3701	-0-	-0-	-0-	3701	3			N	-0-					-0-
03	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
*04	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

11	1275	X	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
12	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
01	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
02	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
03	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*04	791	X	791	-0-	-0-	-0-	791	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3054	-0-	-816	-0-	3054	3			N	-0-					-0-
12	3999	X	3876	-0-	-123	-0-	3876	3			N	-0-					-0-
01	3999	X	3340	-0-	-659	-0-	3340	3			N	-0-					-0-
02	3525	X	3525	-0-	-0-	-0-	3525	3			N	-0-					-0-
03	3441	X	2035	-0-	-1406	-0-	2035	2			N	-0-					-0-
04	3750	X	2028	-0-	-1722	-0-	2028	2			N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3732	X	3732	-0-	-0-	-0-	3732	3			N	-0-					-0-
12	2973	X	2973	-0-	-0-	-0-	2973	3			N	-0-					-0-
01	1847	X	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
02	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
03	2430	X	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
*04	3546	X	3546	-0-	-0-	-0-	3546	2			N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-
*04	1371	X	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3002	X	3002	-0-	-0-	-0-	3002	3			N	-0-					-0-
12	714	X	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01	2328	X	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
02	3287	X	3287	-0-	-0-	-0-	3287	3			N	-0-					-0-
03	1909	X	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
*04	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
12	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
01	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
02	0	X	-0-	-0-	-0-	-0-					N	3	3	1			1
03	0	X	-0-	-0-	-0-	-0-					N	3	3	1			1
04	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6264	X	6264	-0-	-0-	-0-	6264	3			N	-0-					-0-
12	6334	X	6334	-0-	-0-	-0-	6334	3			N	-0-					-0-
01	6250	X	6250	-0-	-0-	-0-	6250	3			N	-0-					-0-
02	5590	X	5590	-0-	-0-	-0-	5590	3			N	-0-					-0-
03	3490	X	3490	-0-	-0-	-0-	3490	2			N	-0-					-0-
*04	4870	X	4870	-0-	-0-	-0-	4870	2			N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7963	X	7963	-0-	-0-	-0-	7963	3			N	-0-					-0-
12	8437	X	8437	-0-	-0-	-0-	8437	3			N	-0-					-0-
01	7580	X	7580	-0-	-0-	-0-	7580	3			N	-0-					-0-
02	6783	X	6783	-0-	-0-	-0-	6783	3			N	-0-					-0-
03	4696	X	4696	-0-	-0-	-0-	4696	2			N	-0-					-0-
*04	7177	X	7177	-0-	-0-	-0-	7177	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4897	X	4897	-0-	-0-	-0-	4897	3			N	-0-					-0-
12	4853	X	4853	-0-	-0-	-0-	4853	3			N	-0-					-0-
01	4402	X	4402	-0-	-0-	-0-	4402	3			N	-0-					-0-
02	3593	X	3593	-0-	-0-	-0-	3593	3			N	-0-					-0-
03	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					-0-
*04	5538	X	5538	-0-	-0-	-0-	5538	2			N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

11	2504	X	2504	-0-	-0-	-0-	2504	3			N	-0-					-0-
12	3633	X	3633	-0-	-0-	-0-	3633	3			N	-0-					-0-
01	3636	X	3636	-0-	-0-	-0-	3636	3			N	-0-					-0-
02	4123	X	4123	-0-	-0-	-0-	4123	3			N	-0-					-0-
03	2640	X	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
*04	4194	X	4194	-0-	-0-	-0-	4194	2			N	-0-					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 65C RRCID -> 282783 COMPL. DATE 07/05/2017 TOTAL DEPTH 2590 PERF. 2160 - 2590

11	4320	X	4055	-0-	-265	-0-	4055	3			N	-0-					-0-
12	4464	X	4079	-0-	-385	-0-	4079	3			N	-0-					-0-
01	4464	X	4045	-0-	-419	-0-	4045	3			N	-0-					-0-
02	3808	X	3633	-0-	-175	-0-	3633	3			N	-0-					-0-
03	4216	X	1410	-0-	-2806	-0-	1410	3			N	-0-					-0-
04	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					-0-

BURNETT WELL #: 68D RRCID -> 282784 COMPL. DATE 07/04/2017 TOTAL DEPTH 2505 PERF. 2180 - 2505

11	3000	N	4229	-0-	1229	3054	4229	3			N	-0-					-0-
12	3100	N	3465	-0-	365	3419	3465	3			N	-0-					-0-
01	6806	X	3387	-0-	-3419	-0-	3387	3			N	-0-					-0-
02	3159	X	3159	-0-	-0-	-0-	3159	3			N	-0-					-0-
03	2728	X	2566	-0-	-162	-0-	2566	3			N	-0-					-0-
04	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 58B RRCID -> 282785 COMPL. DATE 08/01/2017 TOTAL DEPTH 2663 PERF. 2232 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	2647	-0-	-1103	-0-	2647	3			N	-0-					-0-
12	3875	X	3403	-0-	-472	-0-	3403	3			N	-0-					-0-
01	3720	X	3309	-0-	-411	-0-	3309	3			N	-0-					-0-
02	3136	X	2775	-0-	-361	-0-	2775	3			N	-0-					-0-
03	3472	X	1558	-0-	-1914	-0-	1558	3			N	-0-					-0-
04	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					-0-

BURNETT WELL #: 62D RRCID -> 282786 COMPL. DATE 07/11/2017 TOTAL DEPTH 2530 PERF. 2122 - 2530

11	4020	X	1280	-0-	-2740	-0-	1280	3			N	-0-					-0-
12	4154	X	1085	-0-	-3069	-0-	1085	3			N	-0-					-0-
01	2046	X	1044	-0-	-1002	-0-	1044	3			N	-0-					-0-
02	1764	X	904	-0-	-860	-0-	904	3			N	-0-					-0-
03	1953	X	561	-0-	-1392	-0-	561	3			N	-0-					-0-
04	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

FUQUA WELL #: 19C RRCID -> 282834 COMPL. DATE 08/02/2017 TOTAL DEPTH 2800 PERF. 2445 - 2800

11	600	N	334	-0-	-266	-0-	334	3			N	-0-					-0-
12	279	N	29	-0-	-250	-0-	29	3			N	-0-					-0-
01	341	N	58	-0-	-283	-0-	58	3			N	-0-					-0-
02	308	N	38	-0-	-270	-0-	38	3			N	-0-					-0-
*03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BENNETT B WELL #: 22A RRCID -> 282842 COMPL. DATE 09/07/2017 TOTAL DEPTH 2982 PERF. 2462 - 2982

11	2340	N	2100	-0-	-240	-0-	144	1	1956	3	N	-0-					-0-
12	2790	N	2321	-0-	-469	-0-	186	1	2135	3	N	-0-					-0-
01	2728	N	2294	-0-	-434	-0-	156	1	2138	3	N	-0-					-0-
02	1960	N	804	-0-	-1156	-0-	60	1	744	3	N	-0-					-0-
03	2325	N	2032	-0-	-293	-0-	2032	2			N	-0-					-0-
04	2220	N	2028	-0-	-192	-0-	2028	2			N	-0-					-0-

SNEED 'B' WELL #: 3A RRCID -> 282843 COMPL. DATE 08/25/2017 TOTAL DEPTH 2821 PERF. 2295 - 2821

11	7830	X	3892	-0-	-3938	-0-	138	1	3754	3	N	-0-					-0-
12	8091	X	3078	-0-	-5013	-0-	162	1	2916	3	N	-0-					-0-
01	8091	X	1436	-0-	-6655	-0-	72	1	1364	3	N	-0-					-0-
02	6608	X	6118	-0-	-490	-0-	132	1	5986	3	N	-0-					-0-
*03	7850	X	7850	-0-	-0-	-0-	174	1	7676	3	N	-0-					-0-
04	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					-0-

SNEED WELL #: 24A RRCID -> 282964 COMPL. DATE 08/29/2017 TOTAL DEPTH 2825 PERF. 2370 - 2825

11	2580	X	424	-0-	-2156	-0-	24	1	400	3	N	-0-					-0-
12	3410	X	2177	-0-	-1233	-0-	126	1	2051	3	N	-0-					-0-
01	3748	X	3748	-0-	-0-	-0-	156	1	3592	3	N	-0-					-0-
02	3080	X	3045	-0-	-35	-0-	162	1	2883	3	N	-0-					-0-
03	3038	X	2777	-0-	-261	-0-	144	1	2633	3	N	-0-					-0-
04	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					-0-

SNEED F WELL #: 33A RRCID -> 282969 COMPL. DATE 08/11/2017 TOTAL DEPTH 2820 PERF. 2420 - 2820

11	2850	X	2801	-0-	-49	-0-	377	1	2424	3	N	-0-					-0-
12	2945	X	2737	-0-	-208	-0-	390	1	2347	3	N	-0-					-0-
01	2945	X	2388	-0-	-557	-0-	377	1	2011	3	N	-0-					-0-
02	2660	X	1919	-0-	-741	-0-	312	1	1607	3	N	-0-					-0-
03	2945	X	1823	-0-	-1122	-0-	1823	2			N	-0-					-0-
04	2790	X	2177	-0-	-613	-0-	2177	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 25A RRCID -> 283060 COMPL. DATE 09/11/2017 TOTAL DEPTH 2790 PERF. 2250 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2220	X	7	-0-	-2213	-0-	7	3			N	-0-			-0-
12	4154	X	3605	-0-	-549	-0-	120	1	3485	3	N	-0-			-0-
01	4154	X	3497	-0-	-657	-0-	132	1	3365	3	N	-0-			-0-
02	3752	X	2944	-0-	-808	-0-	144	1	2800	3	N	-0-			-0-
03	3596	X	2903	-0-	-693	-0-	132	1	2771	3	N	-0-			-0-
04	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT			-0-

SNEED 'B' WELL #: 2A RRCID -> 283242 COMPL. DATE 11/03/2017 TOTAL DEPTH 2820 PERF. 2280 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5718	X	4166	-0-	-1552	-0-	168	1	3998	3	N	-0-			-0-
12	4428	X	4428	-0-	-0-	-0-	186	1	4242	3	N	-0-			-0-
01	3228	X	3228	-0-	-0-	-0-	126	1	3102	3	N	-0-			-0-
02	3357	X	3357	-0-	-0-	-0-	120	1	3237	3	N	-0-			-0-
03	3007	X	-0-	-0-	-3007	-0-					N	-0-			-0-
*04	3579	X	3579	-0-	-0-	-0-	3579	2			N	-0-			-0-

SNEED JT WELL #: 45D RRCID -> 283243 COMPL. DATE 11/04/2017 TOTAL DEPTH 3000 PERF. 2334 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2640	X	1439	-0-	-1201	-0-	168	1	1271	3	N	-0-			-0-
12	3255	X	1747	-0-	-1508	-0-	128	1	1619	3	N	-0-			-0-
01	3255	X	2924	-0-	-331	-0-	216	1	2708	3	N	-0-			-0-
02	2940	X	2388	-0-	-552	-0-	200	1	2188	3	N	-0-			-0-
03	2232	X	2065	-0-	-167	-0-	2065	2			N	-0-			-0-
04	2820	X	2303	-0-	-517	-0-	2303	2			N	-0-			-0-

SNEED -A- WELL #: 32C RRCID -> 283532 COMPL. DATE 11/04/2017 TOTAL DEPTH 2815 PERF. 2240 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2220	X	1597	-0-	-623	-0-	120	1	1477	3	N	-0-			-0-
12	2263	X	1619	-0-	-644	-0-	126	1	1493	3	N	-0-			-0-
01	2325	X	1066	-0-	-1259	-0-	72	1	994	3	N	-0-			-0-
02	2016	X	1671	-0-	-345	-0-	126	1	1545	3	N	-0-			-0-
03	2201	X	1778	-0-	-423	-0-	1778	2			N	-0-			-0-
*04	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-			-0-

SNEED -A- WELL #: 21A RRCID -> 283543 COMPL. DATE 12/07/2017 TOTAL DEPTH 3216 PERF. 2440 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2820	X	1956	-0-	-864	-0-	174	1	1782	3	N	-0-			-0-
12	2790	X	2018	-0-	-772	-0-	186	1	1832	3	N	-0-			-0-
01	2108	X	1646	-0-	-462	-0-	174	1	1472	3	N	-0-			-0-
02	1820	X	1277	-0-	-543	-0-	156	1	1121	3	N	-0-			-0-
03	2015	X	1369	-0-	-646	-0-	1369	2			N	-0-			-0-
04	1950	X	1489	-0-	-461	-0-	1489	2			N	-0-			-0-

SNEED -C- WELL #: 7A RRCID -> 283570 COMPL. DATE 11/30/2017 TOTAL DEPTH 2900 PERF. 2450 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4920	X	1785	-0-	-3135	-0-	126	1	1659	3	N	-0-			-0-
12	5084	X	643	-0-	-4441	-0-	42	1	601	3	N	-0-			-0-
01	2697	X	1764	-0-	-933	-0-	120	1	1644	3	N	-0-			-0-
02	2128	X	1857	-0-	-271	-0-	126	1	1731	3	N	-0-			-0-
03	2356	X	2294	-0-	-62	-0-	162	1	2132	3	N	-0-			-0-
04	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT			-0-

SNEED WELL #: 3B RRCID -> 283703 COMPL. DATE 12/12/2017 TOTAL DEPTH 2965 PERF. 2300 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3090	X	2882	-0-	-208	-0-	390	1	2492	3	N	-0-			-0-
12	3255	X	2910	-0-	-345	-0-	403	1	2507	3	N	-0-			-0-
01	3255	X	2308	-0-	-947	-0-	364	1	1944	3	N	-0-			-0-
02	2940	X	2130	-0-	-810	-0-	364	1	1766	3	N	-0-			-0-
03	2976	X	2567	-0-	-409	-0-	390	1	2177	3	N	-0-			-0-
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 61B RRCID -> 283704 COMPL. DATE 12/13/2017 TOTAL DEPTH 3000 PERF. 2460 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	997	-0-	-1043	-0-	90	1	907	3	N	-0-					-0-
12	1953	N	742	-0-	-1211	-0-	66	1	676	3	N	-0-					-0-
01	1426	N	763	-0-	-663	-0-	48	1	715	3	N	-0-					-0-
02	1822	N	1822	-0-	-0-	-0-	144	1	1678	3	N	-0-					-0-
03	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
*04	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-

SNEED WELL #: 27A RRCID -> 284383 COMPL. DATE 04/20/2018 TOTAL DEPTH 3214 PERF. 2351 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	3506	-0-	-3274	-0-	116	1	3390	3	N	-0-					-0-
12	4991	X	921	-0-	-4070	-0-	120	1	801	3	N	-0-					-0-
01	4712	X	4209	-0-	-503	-0-	120	1	4089	3	N	-0-					-0-
02	4256	X	3625	-0-	-631	-0-	112	1	3513	3	N	-0-					-0-
03	3813	X	3595	-0-	-218	-0-	3595	2			N	-0-					-0-
04	4080	X	2509	-0-	-1571	-0-	2509	2			N	-0-					-0-

SNEED -C- WELL #: 46B RRCID -> 284387 COMPL. DATE 05/10/2018 TOTAL DEPTH 3054 PERF. 2167 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	4960	-0-	-1250	-0-	270	1	4690	3	N	-0-					-0-
12	5797	X	4632	-0-	-1165	-0-	252	1	4380	3	N	-0-					-0-
01	5084	X	4401	-0-	-683	-0-	252	1	4149	3	N	-0-					-0-
02	4620	X	4157	-0-	-463	-0-	252	1	3905	3	N	-0-					-0-
03	5115	X	-0-	-0-	-5115	-0-					N	-0-					-0-
04	4950	X	-0-	-0-	-4950	-0-					N	-0-					-0-

SNEED WELL #: 44B RRCID -> 284406 COMPL. DATE 05/30/2018 TOTAL DEPTH 3000 PERF. 2295 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	2339	-0-	-3001	-0-	216	1	2123	3	N	-0-					-0-
12	4154	X	2526	-0-	-1628	-0-	243	1	2283	3	N	-0-					-0-
01	3317	X	2516	-0-	-801	-0-	261	1	2255	3	N	-0-					-0-
02	2996	X	2119	-0-	-877	-0-	234	1	1885	3	N	-0-					-0-
03	3193	X	1889	-0-	-1304	-0-	1889	2			N	-0-					-0-
04	2430	X	1899	-0-	-531	-0-	1899	2			N	-0-					-0-

SNEED WELL #: 9D RRCID -> 284407 COMPL. DATE 04/18/2018 TOTAL DEPTH 3150 PERF. 2393 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	2412	-0-	-2268	-0-	120	1	2292	3	N	-0-					-0-
12	4619	X	3337	-0-	-1282	-0-	144	1	3193	3	N	-0-					-0-
01	4619	X	3340	-0-	-1279	-0-	138	1	3202	3	N	-0-					-0-
02	4172	X	3179	-0-	-993	-0-	132	1	3047	3	N	-0-					-0-
03	3751	X	3403	-0-	-348	-0-	144	1	3259	3	N	-0-					-0-
04	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					-0-

SNEED WELL #: 27D RRCID -> 284408 COMPL. DATE 06/06/2018 TOTAL DEPTH 3100 PERF. 2290 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5236	X	5236	-0-	-0-	-0-	100	1	5136	3	N	-0-					-0-
12	5239	X	3917	-0-	-1322	-0-	72	1	3845	3	N	-0-					-0-
01	5645	X	5645	-0-	-0-	-0-	112	1	5533	3	N	-0-					-0-
02	4732	X	4585	-0-	-147	-0-	88	1	4497	3	N	-0-					-0-
*03	5246	X	5246	-0-	-0-	-0-	112	1	5134	3	N	-0-					-0-
04	5070	X	NO RPT	-0-	-5070	-0-					N	NO RPT					-0-

SNEED F WELL #: 37A RRCID -> 284522 COMPL. DATE 06/01/2018 TOTAL DEPTH 3010 PERF. 2285 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1794	N	1794	-0-	-0-	-0-	234	1	1560	3	N	-0-					-0-
12	1732	N	1732	-0-	-0-	-0-	243	1	1489	3	N	-0-					-0-
01	1643	N	1071	-0-	-572	-0-	171	1	900	3	N	-0-					-0-
02	1484	N	1025	-0-	-459	-0-	216	1	809	3	N	-0-					-0-
03	1643	N	1111	-0-	-532	-0-	279	1	832	3	N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WALKER -A- WELL #: 5B RRCID -> 284553 COMPL. DATE 06/08/2018 TOTAL DEPTH 3150 PERF. 2278 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2404	-0-	-326	-0-	390	1	2014	3	N	-0-					-0-
12	2821	X	2477	-0-	-344	-0-	403	1	2074	3	N	-0-					-0-
01	2821	X	2201	-0-	-620	-0-	351	1	1850	3	N	-0-					-0-
02	2240	X	1992	-0-	-248	-0-	364	1	1628	3	N	-0-					-0-
03	2480	X	1880	-0-	-600	-0-	364	1	1516	3	N	-0-					-0-
04	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					-0-

SNEED WELL #: 26B RRCID -> 284582 COMPL. DATE 06/04/2018 TOTAL DEPTH 3164 PERF. 2210 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2497	N	2497	-0-	-0-	-0-	174	1	2323	3	N	-0-					-0-
12	2370	N	2370	-0-	-0-	-0-	150	1	2220	3	N	-0-					-0-
01	2356	N	1328	-0-	-1028	-0-	90	1	1238	3	N	-0-					-0-
02	2653	N	2653	-0-	-0-	-0-	90	1	2563	3	N	-0-					-0-
*03	2472	N	2472	-0-	-0-	-0-	156	1	2316	3	N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

SNEED F WELL #: 50A RRCID -> 284583 COMPL. DATE 06/06/2018 TOTAL DEPTH 2900 PERF. 2465 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
12	558	N	1	-0-	-557	-0-	1	3			N	-0-					-0-
01	899	N	275	-0-	-624	-0-	114	1	161	3	N	-0-					-0-
02	1026	N	1026	-0-	-0-	-0-	532	1	494	3	N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
*04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

BIVINS WELL #: A254 RRCID -> 284743 COMPL. DATE 01/11/2018 TOTAL DEPTH 3575 PERF. 2930 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B145 RRCID -> 284748 COMPL. DATE 12/29/2017 TOTAL DEPTH 3710 PERF. 3315 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B144 RRCID -> 284749 COMPL. DATE 01/11/2018 TOTAL DEPTH 3635 PERF. 3060 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUNLEY WELL #: 183C RRCID -> 284787 COMPL. DATE 07/07/2018 TOTAL DEPTH 3023 PERF. 2532 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	1105	-0-	-2735	-0-	1105	3			N	-0-					-0-
12	3968	X	1105	-0-	-2863	-0-	1105	3			N	-0-					-0-
01	3968	X	1105	-0-	-2863	-0-	1105	3			N	-0-					-0-
02	1036	X	-0-	-0-	-1036	-0-					N	-0-					-0-
03	1147	X	-0-	-0-	-1147	-0-					N	-0-					-0-
*04	1110	X	883	-0-	-227	-0-	883	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DONALDSON WELL #: 160A RRCID -> 284788 COMPL. DATE 07/17/2018 TOTAL DEPTH 3300 PERF. 2765 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					-0-
12	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-
01	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREYFOGLE WELL #: 275C RRCID -> 285304 COMPL. DATE 08/12/2018 TOTAL DEPTH 3325 PERF. 2805 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

BREYFOGLE WELL #: 275D RRCID -> 285308 COMPL. DATE 08/09/2018 TOTAL DEPTH 3330 PERF. 2740 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

BREYFOGLE WELL #: 275B RRCID -> 285333 COMPL. DATE 07/30/2018 TOTAL DEPTH 3214 PERF. 2749 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOR WELL #: 243A RRCID -> 285390 COMPL. DATE 08/28/2018 TOTAL DEPTH 3216 PERF. 2830 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STURDY WELL #: 24D RRCID -> 285408 COMPL. DATE 07/24/2018 TOTAL DEPTH 3450 PERF. 2755 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOB WELL #: 8A RRCID -> 285409 COMPL. DATE 09/25/2018 TOTAL DEPTH 3109 PERF. 2705 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANGMACK WELL #: 7D RRCID -> 285410 COMPL. DATE 09/30/2018 TOTAL DEPTH 3117 PERF. 2675 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 212C RRCID -> 285413 COMPL. DATE 07/16/2018 TOTAL DEPTH 3173 PERF. 2760 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
12	7626	X	-0-	-0-	-7626	-0-					N	-0-					-0-
01	7626	X	-0-	-0-	-7626	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: 58D RRCID -> 285414 COMPL. DATE 10/04/2018 TOTAL DEPTH 3082 PERF. 2674 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAN WELL #: 233B RRCID -> 285418 COMPL. DATE 08/24/2018 TOTAL DEPTH 3326 PERF. 2892 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHELYN WELL #: 272C RRCID -> 285454 COMPL. DATE 08/17/2018 TOTAL DEPTH 3320 PERF. 2810 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATLOR WELL #: 5C RRCID -> 285456 COMPL. DATE 09/18/2018 TOTAL DEPTH 2964 PERF. 2588 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 4D RRCID -> 285921 COMPL. DATE 10/09/2018 TOTAL DEPTH 2800 PERF. 2351 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	90					N	-0-					-0-
12	0		3961	-0-	3961	4051	3961	3			N	-0-					-0-
01	0		-0-	-0-	-0-	4051					N	-0-					-0-
02	7291	X	3240	-0-	-4051	-0-	3240	3			N	-0-					-0-
03	5363	X	3997	-0-	-1366	-0-	3997	2			N	-0-					-0-
04	5190	X	3734	-0-	-1456	-0-	3734	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VENT WELL #: 3A RRCID -> 285955 COMPL. DATE 09/08/2018 TOTAL DEPTH 2951 PERF. 2525 - 2951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 27C RRCID -> 285959 COMPL. DATE 11/27/2018 TOTAL DEPTH 3100 PERF. 2365 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2775	-0-	2775	2775	2775	3			N	-0-					-0-
12	0		-0-	-0-	-0-	2775					N	-0-					-0-
01	0		-0-	-0-	-0-	2775					N	-0-					-0-
02	5077	X	2302	-0-	-2775	-0-	2302	3			N	-0-					-0-
03	4247	X	2194	-0-	-2053	-0-	2194	2			N	-0-					-0-
04	4110	X	2834	-0-	-1276	-0-	2834	2			N	-0-					-0-

SNEED -C- WELL #: 29B RRCID -> 285960 COMPL. DATE 12/11/2018 TOTAL DEPTH 3000 PERF. 2504 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	4186	X	3066	-0-	-1120	-0-	3066	3			N	-0-					-0-
03	5642	X	2963	-0-	-2679	-0-	2963	2			N	-0-					-0-
04	5460	X	2912	-0-	-2548	-0-	2912	2			N	-0-					-0-

VENT WELL #: 4C RRCID -> 285980 COMPL. DATE 09/13/2018 TOTAL DEPTH 3025 PERF. 2658 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VENT WELL #: 2BB RRCID -> 285981 COMPL. DATE 09/02/2018 TOTAL DEPTH 3037 PERF. 2677 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED 'B' WELL #: 2C RRCID -> 286013 COMPL. DATE 11/15/2018 TOTAL DEPTH 3203 PERF. 2279 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		749	-0-	749	749	749	3			N	-0-					-0-
12	0		7914	-0-	7914	8663	7914	3			N	-0-					-0-
01	0		-0-	-0-	-0-	8663					N	-0-					-0-
02	13704	X	5041	-0-	-8663	-0-	5041	3			N	-0-					-0-
03	6386	X	-0-	-0-	-6386	-0-					N	-0-					-0-
04	6180	X	4326	-0-	-1854	-0-	4326	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2035	X	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
12	1611	X	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
01	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
02	1398	X	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
03	2619	X	2619	-0-	-0-	-0-	2619	2			N	-0-					-0-
*04	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-					-0-

FEE, SULLIVAN WELL #: 102 RRCID -> 282492 COMPL. DATE 07/07/2017 TOTAL DEPTH 3200 PERF. 2813 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	1850	-0-	-1600	-0-	1850	2			N	-0-					-0-
12	2480	X	1499	-0-	-981	-0-	1499	2			N	-0-					-0-
01	1206	X	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
02	1736	X	1088	-0-	-648	-0-	1088	2			N	-0-					-0-
03	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-					-0-
*04	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
12	138	X	138	-0-	-0-	-0-	138	2			N	-0-					-0-
01	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
02	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
03	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
*04	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-
12	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
01	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
02	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*04	343	X	343	-0-	-0-	-0-	343	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
01	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-
02	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
03	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
*04	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1186	X	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
12	1484	X	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
01	1377	X	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
02	968	X	968	-0-	-0-	-0-	968	2			N	-0-					-0-
03	1031	X	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
*04	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
12	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
01	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
02	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-
03	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
*04	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
12	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-
01	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
02	524	X	524	-0-	-0-	-0-	524	2			N	-0-					-0-
03	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*04	632	X	632	-0-	-0-	-0-	632	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

11	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
12	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
01	1097	X	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
02	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-
03	959	X	959	-0-	-0-	-0-	959	2			N	-0-					-0-
*04	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	265	X	265	-0-	-0-	-0-	265	2			N	-0-					-0-
12	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	415	X	415	-0-	-0-	-0-	415	2			N	-0-					-0-
02	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*04	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-
12	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
01	378	X	378	-0-	-0-	-0-	378	2			N	-0-					-0-
02	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-
03	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*04	356	X	356	-0-	-0-	-0-	356	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

11	1424	X	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
12	1511	X	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
01	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
02	1340	X	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
03	1481	X	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
*04	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
12	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
01	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
02	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
03	800	X	800	-0-	-0-	-0-	800	2			N	-0-					-0-
*04	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	306	X	306	-0-	-0-	-0-	306	2			N	-0-					-0-
01	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-
02	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*04	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

11	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
12	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-
01	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
02	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
03	401	X	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*04	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
12	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
01	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
02	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
03	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
*04	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1031	X	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
12	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
01	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
02	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
03	1116	X	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
*04	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

11	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
12	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
03	225	X	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*04	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

11	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
12	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
01	1149	X	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
02	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
03	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
*04	1159	X	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

11	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
12	850	X	850	-0-	-0-	-0-	850	2			N	-0-					-0-
01	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-
02	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-
03	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
*04	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
12	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
01	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
02	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
03	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*04	526	X	526	-0-	-0-	-0-	526	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

11	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
12	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
01	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
02	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
03	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
*04	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	629	X	629	-0-	-0-	-0-	629	2			N	-0-					-0-
12	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
01	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
02	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*04	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	43	X	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	244	X	244	-0-	-0-	-0-	244	2			N	-0-					-0-
02	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
03	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*04	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

11	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
12	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
02	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-
03	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*04	340	X	340	-0-	-0-	-0-	340	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

11	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
12	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
02	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
03	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*04	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

11	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
12	1823	X	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
01	1759	X	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
02	1590	X	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
03	1747	X	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
*04	1716	X	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
01	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*04	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

11	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-
12	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-
02	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
03	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*04	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

11	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
02	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*04	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

11	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
12	228	X	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	262	X	262	-0-	-0-	-0-	262	2			N	-0-					-0-
02	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
03	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*04	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

11	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
12	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-
01	1076	X	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
02	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-
03	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-
*04	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

11	831	X	831	-0-	-0-	-0-	831	2			N	-0-					-0-
12	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-
01	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-
02	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*04	865	X	865	-0-	-0-	-0-	865	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
12	1206	X	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
01	1145	X	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
02	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
03	1253	X	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
*04	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	87	X	87	-0-	-0-	-0-	87	2		N	-0-			-0-
12	106	X	106	-0-	-0-	-0-	106	2		N	-0-			-0-
01	718	X	718	-0-	-0-	-0-	718	2		N	-0-			-0-
02	604	X	604	-0-	-0-	-0-	604	2		N	-0-			-0-
03	615	X	615	-0-	-0-	-0-	615	2		N	-0-			-0-
*04	280	X	280	-0-	-0-	-0-	280	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

11	979	X	979	-0-	-0-	-0-	979	2		N	-0-			-0-
12	1078	X	1078	-0-	-0-	-0-	1078	2		N	-0-			-0-
01	1084	X	1084	-0-	-0-	-0-	1084	2		N	-0-			-0-
02	921	X	921	-0-	-0-	-0-	921	2		N	-0-			-0-
03	1060	X	1060	-0-	-0-	-0-	1060	2		N	-0-			-0-
*04	1030	X	1030	-0-	-0-	-0-	1030	2		N	-0-			-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

11	584	X	584	-0-	-0-	-0-	584	2		N	-0-			-0-
12	458	X	458	-0-	-0-	-0-	458	2		N	-0-			-0-
01	561	X	561	-0-	-0-	-0-	561	2		N	-0-			-0-
02	248	X	248	-0-	-0-	-0-	248	2		N	-0-			-0-
03	375	X	375	-0-	-0-	-0-	375	2		N	-0-			-0-
*04	653	X	653	-0-	-0-	-0-	653	2		N	-0-			-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

11	484	X	484	-0-	-0-	-0-	484	2		N	-0-			-0-
12	580	X	580	-0-	-0-	-0-	580	2		N	-0-			-0-
01	567	X	567	-0-	-0-	-0-	567	2		N	-0-			-0-
02	422	X	422	-0-	-0-	-0-	422	2		N	-0-			-0-
03	479	X	479	-0-	-0-	-0-	479	2		N	-0-			-0-
*04	530	X	530	-0-	-0-	-0-	530	2		N	-0-			-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

11	448	X	448	-0-	-0-	-0-	448	2		N	-0-			-0-
12	126	X	126	-0-	-0-	-0-	126	2		N	-0-			-0-
01	472	X	472	-0-	-0-	-0-	472	2		N	-0-			-0-
02	757	X	757	-0-	-0-	-0-	757	2		N	-0-			-0-
03	761	X	761	-0-	-0-	-0-	761	2		N	-0-			-0-
*04	832	X	832	-0-	-0-	-0-	832	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

11	322	X	322	-0-	-0-	-0-	322	2		N	-0-			-0-
12	68	X	68	-0-	-0-	-0-	68	2		N	-0-			-0-
01	323	X	323	-0-	-0-	-0-	323	2		N	-0-			-0-
02	503	X	503	-0-	-0-	-0-	503	2		N	-0-			-0-
03	541	X	541	-0-	-0-	-0-	541	2		N	-0-			-0-
*04	610	X	610	-0-	-0-	-0-	610	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	331	X	331	-0-	-0-	-0-	9	1	321	2	N	1			126
							1	9							
12	378	X	378	-0-	-0-	-0-	9	1	368	2	N	1			127
							1	9							
01	368	X	368	-0-	-0-	-0-	9	1	358	2	N	1			128
							1	9							
02	292	X	292	-0-	-0-	-0-	9	1	282	2	N	1			129
							1	9							
03	336	X	336	-0-	-0-	-0-	9	1	326	2	N	1			130
							1	9							
*04	335	X	335	-0-	-0-	-0-	9	1	325	2	N	1			131
							1	9							

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

11	908	X	908	-0-	-0-	-0-	908	2			N	-0-			-0-
12	941	X	941	-0-	-0-	-0-	941	2			N	-0-			-0-
01	919	X	919	-0-	-0-	-0-	919	2			N	-0-			-0-
02	795	X	795	-0-	-0-	-0-	795	2			N	-0-			-0-
03	901	X	901	-0-	-0-	-0-	901	2			N	-0-			-0-
*04	886	X	886	-0-	-0-	-0-	886	2			N	-0-			-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

11	609	X	609	-0-	-0-	-0-	609	2			N	-0-			-0-
12	753	X	753	-0-	-0-	-0-	753	2			N	-0-			-0-
01	720	X	720	-0-	-0-	-0-	720	2			N	-0-			-0-
02	521	X	521	-0-	-0-	-0-	521	2			N	-0-			-0-
03	594	X	594	-0-	-0-	-0-	594	2			N	-0-			-0-
*04	625	X	625	-0-	-0-	-0-	625	2			N	-0-			-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

11	248	X	248	-0-	-0-	-0-	248	2			N	-0-			-0-
12	355	X	355	-0-	-0-	-0-	355	2			N	-0-			-0-
01	401	X	401	-0-	-0-	-0-	401	2			N	-0-			-0-
02	300	X	300	-0-	-0-	-0-	300	2			N	-0-			-0-
03	264	X	264	-0-	-0-	-0-	264	2			N	-0-			-0-
*04	210	X	210	-0-	-0-	-0-	210	2			N	-0-			-0-

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

11	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-			-0-
12	1860	X	1860	-0-	-0-	-0-	1860	2			N	-0-			-0-
01	1813	X	1813	-0-	-0-	-0-	1813	2			N	-0-			-0-
02	1519	X	1519	-0-	-0-	-0-	1519	2			N	-0-			-0-
03	1733	X	1733	-0-	-0-	-0-	1733	2			N	-0-			-0-
*04	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-			-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

11	210	X	210	-0-	-0-	-0-	210	2			N	-0-			-0-
12	218	X	218	-0-	-0-	-0-	218	2			N	-0-			-0-
01	236	X	236	-0-	-0-	-0-	236	2			N	-0-			-0-
02	206	X	206	-0-	-0-	-0-	206	2			N	-0-			-0-
03	232	X	232	-0-	-0-	-0-	232	2			N	-0-			-0-
*04	207	X	207	-0-	-0-	-0-	207	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					-0-
12	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					-0-
01	3253	X	3253	-0-	-0-	-0-	3253	2			N	-0-					-0-
02	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
03	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					-0-
*04	3064	X	3064	-0-	-0-	-0-	3064	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

11	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
12	989	X	989	-0-	-0-	-0-	989	2			N	-0-					-0-
01	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
02	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-
03	960	X	960	-0-	-0-	-0-	960	2			N	-0-					-0-
*04	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

11	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
12	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
01	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
02	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
03	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
*04	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

11	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
12	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
01	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
02	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
03	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
*04	245	X	245	-0-	-0-	-0-	245	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

11	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-
12	725	X	725	-0-	-0-	-0-	725	2			N	-0-					-0-
01	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
02	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
03	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*04	656	X	656	-0-	-0-	-0-	656	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

11	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
12	1055	X	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
01	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
02	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
03	805	X	805	-0-	-0-	-0-	805	2			N	-0-					-0-
*04	933	X	933	-0-	-0-	-0-	933	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

11	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
12	1420	X	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
01	1402	X	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
02	1220	X	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
03	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
*04	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR, W. H. FEE NCT-A WELL #: 12A RRCID -> 282360 COMPL. DATE 10/07/2017 TOTAL DEPTH 2950 PERF. 2728 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-
12	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
02	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
03	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*04	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
12	1835	X	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
01	2219	X	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
02	1767	X	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
03	1752	X	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
*04	2012	X	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1247	X	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
12	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
01	1616	X	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
02	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
03	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
*04	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
12	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
01	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
02	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
03	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
*04	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1221	X	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
12	1318	X	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
01	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
02	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
03	1264	X	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
*04	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
12	419	X	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	378	X	378	-0-	-0-	-0-	378	2			N	-0-					-0-
02	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
03	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*04	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
01	361	X	361	-0-	-0-	-0-	361	2			N	-0-					-0-
02	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
03	359	X	359	-0-	-0-	-0-	359	2			N	-0-					-0-
*04	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

11	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
12	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
01	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
02	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
03	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*04	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-

TBH, LLC 840296
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
12	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	362	X	362	-0-	-0-	-0-	362	2			N	-0-					-0-
02	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
03	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*04	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

11	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
01	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
02	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
03	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

11	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-
12	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TOPPER OIL COMPANY //CONT.// 862606
JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
12	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
12	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
01	1415	X	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
02	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
*04	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

11	989	X	989	-0-	-0-	-0-	989	3			N	-0-					-0-
12	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
01	1244	X	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
02	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
03	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-
*04	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

11	1634	X	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
12	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
01	1443	X	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
02	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
03	1307	X	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
*04	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-
01	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
02	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
03	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*04	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

11	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

11	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*04	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

11	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
12	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
01	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
02	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
03	1012	X	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
*04	1850	X	1850	-0-	-0-	-0-	1850	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

11	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
12	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
01	896	X	896	-0-	-0-	-0-	896	3			N	-0-					-0-
02	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*04	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

11	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	1157	X	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
03	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*04	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

11	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
02	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
03	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*04	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1618	X	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
12	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
01	1618	X	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
02	1844	X	1844	-0-	-0-	-0-	1844	3			N	-0-					-0-
03	1322	X	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
*04	1910	X	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
12	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
02	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
03	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*04	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2493	X	2493	-0-	-0-	-0-	2493	3			N	-0-					-0-
12	2569	X	2569	-0-	-0-	-0-	2569	3			N	-0-					-0-
01	2375	X	2375	-0-	-0-	-0-	2375	3			N	-0-					-0-
02	1626	X	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2031	X	2031	-0-	-0-	-0-	2031	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1487	X	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
12	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
01	1288	X	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
02	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
03	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
*04	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-
12	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
01	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
02	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
03	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*04	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
12	645	X	645	-0-	-0-	-0-	645	3			N	-0-					-0-
01	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
02	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
12	1731	X	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
01	1757	X	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
02	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
03	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
*04	1517	X	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1007	X	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
02	1292	X	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
03	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
*04	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	2211	X	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-
01	2466	X	2466	-0-	-0-	-0-	2466	3			N	-0-					-0-
02	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
03	1863	X	1863	-0-	-0-	-0-	1863	3			N	-0-					-0-
*04	1937	X	1937	-0-	-0-	-0-	1937	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1676	X	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
02	1284	X	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
03	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
*04	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
12	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
01	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
02	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
03	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*04	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
12	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
01	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
02	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*04	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
01	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
02	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
12	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
01	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
02	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
12	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
01	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
02	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1317	X	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-

CC AMIS WELL #: 2R RRCID -> 278835 COMPL. DATE 10/05/2011 TOTAL DEPTH 3100 PERF. 2749 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
12	1447	X	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
01	1028	X	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
02	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
03	1003	X	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
*04	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-

BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
01	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
02	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
*04	885	X	885	-0-	-0-	-0-	885	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
12	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
02	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	274	-0-	-266	-0-	274	3			N	-0-					-0-
12	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
01	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
02	252	N	40	-0-	-212	-0-	40	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1256	-0-	-994	-0-	1256	3			N	-0-					-0-
12	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
01	2325	X	1111	-0-	-1214	-0-	1111	3			N	-0-					-0-
02	1988	X	684	-0-	-1304	-0-	684	3			N	-0-					-0-
03	2201	X	829	-0-	-1372	-0-	829	3			N	-0-					-0-
04	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-

BENNETT WELL #: 3R RRCID -> 280811 COMPL. DATE 10/31/2007 TOTAL DEPTH 3020 PERF. 2698 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2019 - P/A 02/11/19

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3098	-0-	-292	-0-	3098	3			N	-0-					-0-
12	3503	X	3408	-0-	-95	-0-	3408	3			N	-0-					-0-
01	3503	X	3290	-0-	-213	-0-	3290	3			N	-0-					-0-
02	2884	X	2751	-0-	-133	-0-	2751	3			N	-0-					-0-
03	3410	X	2334	-0-	-1076	-0-	2334	3			N	-0-					-0-
04	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*04	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
11	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
12	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
02	542	X	542	-0-	-0-	-0-	542	2			N	-0-					-0-
03	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*04	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
11	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
12	378	X	378	-0-	-0-	-0-	378	2			N	-0-					-0-
01	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
02	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
03	630	X	630	-0-	-0-	-0-	630	2			N	-0-					-0-
*04	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
11	1020	X	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
12	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
01	988	X	988	-0-	-0-	-0-	988	2			N	-0-					-0-
02	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
03	1032	X	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
*04	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
11	356	X	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
01	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
02	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
*04	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
UPLAND RESOURCES LLC //CONT.// 878931
SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
12	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-
01	572	X	572	-0-	-0-	-0-	572	2			N	-0-					-0-
02	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-
03	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*04	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

11	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
12	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-
01	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
02	749	X	749	-0-	-0-	-0-	749	2			N	-0-					-0-
03	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*04	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

11	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

11	835	X	835	-0-	-0-	-0-	835	3			N	-0-					-0-
12	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
01	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-
02	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
03	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*04	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

11	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
01	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
02	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
*04	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	370	X	370	-0-	-0-	-0-	370	3		N	-0-			-0-
12	64	X	64	-0-	-0-	-0-	64	3		N	-0-			-0-
01	229	X	229	-0-	-0-	-0-	229	3		N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	23	X	23	-0-	-0-	-0-	23	3		N	-0-			-0-
*04	1651	X	1651	-0-	-0-	-0-	1651	3		N	-0-			-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	357	X	357	-0-	-0-	-0-	357	3		N	-0-			-0-
12	546	X	546	-0-	-0-	-0-	546	3		N	-0-			-0-
01	578	X	578	-0-	-0-	-0-	578	3		N	-0-			-0-
02	506	X	506	-0-	-0-	-0-	506	3		N	-0-			-0-
03	526	X	526	-0-	-0-	-0-	526	3		N	-0-			-0-
*04	516	X	516	-0-	-0-	-0-	516	3		N	-0-			-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	308	X	308	-0-	-0-	-0-	308	3		N	-0-			-0-
12	24	X	24	-0-	-0-	-0-	24	3		N	-0-			-0-
01	379	X	379	-0-	-0-	-0-	379	3		N	-0-			-0-
02	338	X	338	-0-	-0-	-0-	338	3		N	-0-			-0-
03	93	X	93	-0-	-0-	-0-	93	3		N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6	X	6	-0-	-0-	-0-	6	3		N	-0-			-0-
12	13	X	13	-0-	-0-	-0-	13	3		N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	21	X	21	-0-	-0-	-0-	21	3		N	-0-			-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	923	N	923	-0-	-0-	-0-	923	3		N	-0-			-0-
12	73	N	73	-0-	-0-	-0-	73	3		N	-0-			-0-
01	1137	N	1137	-0-	-0-	-0-	1137	3		N	-0-			-0-
02	1015	N	1015	-0-	-0-	-0-	1015	3		N	-0-			-0-
03	280	N	280	-0-	-0-	-0-	280	3		N	-0-			-0-
04	1110	N	-0-	-0-	-1110	-0-				N	-0-			-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

11	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

11	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

11	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
01	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
02	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*04	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

11	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*04	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	X	552	-0-	-0-	-0-	552	3			N	-0-					15
12	593	X	593	-0-	-0-	-0-	593	3			N	-0-					15
01	490	X	490	-0-	-0-	-0-	490	3			N	-0-					15
02	560	X	560	-0-	-0-	-0-	560	3			N	-0-					15
03	505	X	505	-0-	-0-	-0-	505	3			N	-0-					15
*04	342	X	342	-0-	-0-	-0-	342	3			N	-0-					15

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*04	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*04	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
12	819	X	819	-0-	-0-	-0-	819	2			N	-0-					-0-
01	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
02	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
03	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
*04	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
12	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	125	X	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*04	94	X	94	-0-	-0-	-0-	94	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WO OPERATING COMPANY 935428
FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

11	2490	X	2163	-0-	-327	-0-	2163	2			N	-0-					-0-
12	2573	X	2132	-0-	-441	-0-	2132	2			N	-0-					-0-
01	2511	X	2059	-0-	-452	-0-	2059	2			N	-0-					-0-
02	2268	X	1764	-0-	-504	-0-	1764	2			N	-0-					-0-
03	2418	X	2090	-0-	-328	-0-	2090	2			N	-0-					-0-
04	2160	X	2009	-0-	-151	-0-	2009	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
01	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
02	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
03	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
*04	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

4 P OILFIELD SERVICES, LLC 953531
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
4 P OILFIELD SERVICES, LLC //CONT.// 953531
SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BORGER RESOURCES 2 LLC 083236
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	B	-0-	49	2			N	-0-					-0-
12	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
01	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
02	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	50	-0-	-12	B	-0-	50	2			N	-0-					-0-
*04	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH 1717 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	R	74	-0-	-248	B	-0-	74	2			N	-0-					-0-
12	93	N	78	-0-	-15	B	-0-	78	2			N	-0-					-0-
01	122	N	71	-0-	-51	B	-0-	71	2			N	-0-					-0-
02	56	N	55	-0-	-1	B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	9	-0-	-84	B	-0-	9	2			N	-0-					-0-
04	60	N	55	-0-	-5	B	-0-	55	2			N	-0-					-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
12	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
01	62	N	9	-0-	-53	B	-0-	9	2			N	-0-					-0-
02	56	N	42	-0-	-14	B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
*04	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. 455126
MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*04	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
12	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
01	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
*04	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

11	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
12	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
01	186	N	165	-0-	-21	B	-0-	165	2			N	-0-					-0-
02	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	33	-0-	-122	B	-0-	33	2			N	-0-					-0-
04	150	N	134	-0-	-16	B	-0-	134	2			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

11	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-
12	465	N	439	-0-	-26	B	-0-	439	2			N	-0-					-0-
01	465	N	443	-0-	-22	B	-0-	443	2			N	-0-					-0-
02	420	N	400	-0-	-20	B	-0-	400	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
*04	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

11	540	N	508	-0-	-32	B	-0-	508	2			N	-0-					-0-
12	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
01	523	N	523	-0-	-0-	B	-0-	523	2			N	-0-					-0-
02	476	N	418	-0-	-58	B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	132	-0-	-395	B	-0-	132	2			N	-0-					-0-
04	274	N	169	-0-	-105	B	-0-	169	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
12	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
01	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
02	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
04	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

11	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
12	310	N	196	-0-	-114 B	-0-	196	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	142	N	128	-0-	-14 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
*04	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

11	300	N	271	-0-	-29 B	-0-	271	3			N	-0-					-0-
12	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	228	-0-	-51 B	-0-	228	3			N	-0-					-0-
*04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
12	93	N	66	-0-	-27 B	-0-	66	3			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
*04	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
12	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
01	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
02	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
*04	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

11	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
12	620	N	604	-0-	-16 B	-0-	604	3			N	-0-					-0-
01	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
02	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	561	-0-	-28 B	-0-	561	3			N	-0-					-0-
*04	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	101	-0-	-109 B	-0-	101	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
01	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
02	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	47	-0-	-170 B	-0-	47	3			N	-0-					-0-
04	136	N	40	-0-	-96 B	-0-	40	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
12	310	N	280	-0-	-30 B	-0-	280	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	204	-0-	-75 B	-0-	204	3			N	-0-					-0-
*04	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
01	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
02	168	N	146	-0-	-22 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	28	-0-	-158 B	-0-	28	3			N	-0-					-0-
*04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
02	140	N	139	-0-	-1 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	33	-0-	-122 B	-0-	33	3			N	-0-					-0-
*04	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
12	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
01	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
02	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	753	-0-	-84 B	-0-	753	3			N	-0-					-0-
*04	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	72	-0-	-48 B	-0-	72	3			N	-0-					-0-
12	124	N	98	-0-	-26 B	-0-	98	3			N	-0-					-0-
01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*04	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
12	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
01	106	N	3	-0-	-103	B	-0-	3	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLARIS OPERATING, LLC 668978
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

11 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
12	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
01	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
02	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

11	210	N	107	-0-	-103	B	-0-	107	3			N	-0-					-0-
12	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
01	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
02	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	125	-0-	-61	B	-0-	125	3			N	-0-					-0-
04	72	N	NO RPT	-0-	-72	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
12	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
01	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
02	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
04	153	N	NO RPT	-0-	-153 B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
12	341	N	267	-0-	-74 B	-0-	267	3			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	215	-0-	-64 B	-0-	215	3			N	-0-					-0-
04	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
12	1519	N	1331	-0-	-188 B	-0-	1331	3			N	-0-					-0-
01	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
02	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1123	-0-	-210 B	-0-	1123	3			N	-0-					-0-
*04	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
12	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
01	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
02	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1433	-0-	-241 B	-0-	1433	3			N	-0-					-0-
04	358	N	NO RPT	-0-	-358 B	-0-					N	NO RPT					-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

11	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
12	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
01	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
02	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
04	202	N	NO RPT	-0-	-202 B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
02	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

11	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
01	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

11	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
12	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	299	-0-	-91	B	-0-	299	2			N	-0-					-0-
12	372	N	347	-0-	-25	B	-0-	347	2			N	-0-					-0-
01	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
02	308	N	284	-0-	-24	B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
*04	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
12	810	N	810	-0-	-0-	B	-0-	810	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	18	9	1			9
04	0	N	-0-	-0-	-0-	B	-0-					N	29	31	1			7

ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
*04	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
*04	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	-0-	-0-	-780	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	793	N	793	-0-	-0-	B	-0-	793	2			N	-0-					-0-
*04	807	N	807	-0-	-0-	B	-0-	807	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
*04	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
*04	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
*04	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	-0-	-0-	-1110 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
*04	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
*04	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
*04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
*04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
*04	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
*04	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
09	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
10	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
*11	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
*12	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*01	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
*02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
*04	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	69	-0-	-81 B	-0-	69	2			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
01	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
02	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	-0-	-0-	-1110 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-
*04	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-
*04	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
*04	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
*04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
*04	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
*04	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
*04	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
*04	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
*04	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
*04	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
*04	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
09	210	N	162	-0-	-48 B	-0-	162	3			N	-0-					-0-
10	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
*11	180	N	148	-0-	-32 B	-0-	148	3			N	-0-					-0-
*12	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
*01	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*02	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2153	N	2153	-0-	-0- B	-0-	2153	2			N	-0-					-0-
*04	1430	N	1430	-0-	-0- B	-0-	1430	2			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*04	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
*04	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
*04	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
*04	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
*04	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
*04	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	89	-0-	-31 B	-0-	70	2	19	9	N	17	16	1			7
12	0	N	-0-	-0-	-0- B	-0-					N	50	40	1			17
01	163	N	163	-0-	-0- B	-0-	112	2	51	9	N	46	58	1			5
02	101	N	101	-0-	-0- B	-0-	83	2	18	9	N	16	16	1			5
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	100	2	17	9	N	15	15	1			5
*04	111	N	111	-0-	-0- B	-0-	97	2	14	9	N	13	16	1			2

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
04	52	N	50	-0-	-2 B	-0-	50	2			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
02	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
*04	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0- B	-0-	186	2	1	9	N	1	1	1			-0-
12	184	N	184	-0-	-0- B	-0-	182	2	2	9	N	2	1	1			1
01	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			-0-
02	156	N	156	-0-	-0- B	-0-	155	2	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	251	2	1	9	N	1	1	1			-0-
*04	136	N	136	-0-	-0- B	-0-	135	2	1	9	N	1	1	1			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0- B	-0-	284	2	1	9	N	1	1	1			1
12	336	N	336	-0-	-0- B	-0-	335	2	1	9	N	1	1	1			1
01	310	N	-0-	-0-	-310 B	-0-					N	3	3	1			1
02	280	N	279	-0-	-1 B	-0-	277	2	2	9	N	2	2	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	512	N	512	-0-	-0- B	-0-	511	2	1	9	N	1	1	1			1
*04	285	N	285	-0-	-0- B	-0-	284	2	1	9	N	1	1	1			1

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	581	N	581	-0-	-0- B	-0-	578	2	3	9	N	3	2	1			1

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0- B	-0-	649	2	20	9	N	18	17	1			4
12	456	N	456	-0-	-0- B	-0-	439	2	17	9	N	15	17	1			2
01	496	N	-0-	-0-	-496 B	-0-					N	17	15	1			4
02	448	N	416	-0-	-32 B	-0-	404	2	12	9	N	11	12	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	517	N	517	-0-	-0- B	-0-	489	2	28	9	N	25	16	1			12
*04	413	N	413	-0-	-0- B	-0-	395	2	18	9	N	16	23	1			5

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0- B	-0-	631	2	20	9	N	18	17	1			4
12	434	N	434	-0-	-0- B	-0-	417	2	17	9	N	15	17	1			2
01	310	N	-0-	-0-	-310 B	-0-					N	17	15	1			4
02	413	N	413	-0-	-0- B	-0-	402	2	11	9	N	10	12	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	217	2	9	9	N	8	10	1			-0-
*04	508	N	508	-0-	-0- B	-0-	485	2	23	9	N	21	15	1			6

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1058	N	1058	-0-	-0- B	-0-	1025	2	33	9	N	30	28	1			7
12	559	N	559	-0-	-0- B	-0-	539	2	20	9	N	18	22	1			3
01	477	N	-0-	-0-	-477 B	-0-					N	30	26	1			7
02	794	N	794	-0-	-0- B	-0-	770	2	24	9	N	22	24	1			5
03/01 BALANCING DATE STATUS -> -0-																	
03	817	N	817	-0-	-0- B	-0-	786	2	31	9	N	28	25	1			8
*04	685	N	685	-0-	-0- B	-0-	655	2	30	9	N	27	28	1			7

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	465	N	405	-0-	-60 B	-0-	405	2			N	-0-					-0-
02	308	N	261	-0-	-47 B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
04	371	N	187	-0-	-184 B	-0-	187	2			N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
02	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
04	330	N	156	-0-	-174 B	-0-	156	2			N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0- B	-0-	351	2			N	-0-	1	1			1
12	221	N	221	-0-	-0- B	-0-	213	2	8	9	N	7	7	1			1
01	0	N	-0-	-0-	-0- B	-0-					N	9	8	1			2
02	210	R	210	-0-	-0- B	-0-	204	2	6	9	N	5	6	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	246	-0-	-0- B	-0-	237	2	9	9	N	8	7	1			2
*04	208	N	208	-0-	-0- B	-0-	198	2	10	9	N	9	8	1			3

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					57
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					57
01	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	203	-0-	-97 B	-0-	203	3			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
12	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
01	496	N	447	-0-	-49 B	-0-	447	3			N	-0-					-0-
02	448	N	432	-0-	-16 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
*04	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	248	N	218	-0-	-30 B	-0-	218	3			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
*04	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
12	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
01	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
02	532	N	490	-0-	-42 B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
*04	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
12	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
02	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
04	360	N	359	-0-	-1 B	-0-	359	2			N	-0-					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
01	808	N	715	-0-	-93 B	-0-	715	3			N	-0-					-0-
02	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-
*04	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330 B	-0-					N	10	12	1			3
12	332	N	332	-0-	-0- B	-0-	320	2	12	9	N	11	10	1			4
01	0	N	-0-	-0-	-0- B	-0-					N	14	14	1			4
02	119	N	119	-0-	-0- B	-0-	110	2	9	9	N	8	10	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-	2	1			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	2	1	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0- B	-0-	192	2	29	9	N	26	30	1			7
12	0	N	-0-	-0-	-0- B	-0-					N	26	26	1			7
01	293	N	293	-0-	-0- B	-0-	253	2	40	9	N	36	35	1			8
02	263	N	263	-0-	-0- B	-0-	223	2	40	9	N	36	33	1			11
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	239	2	36	9	N	33	34	1			10
*04	315	N	315	-0-	-0- B	-0-	272	2	43	9	N	39	42	1			7

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	112	-0-	-68 B	-0-	97	2	15	9	N	14	16	1			3
12	0	N	-0-	-0-	-0- B	-0-					N	14	13	1			4
01	155	N	143	-0-	-12 B	-0-	124	2	19	9	N	17	17	1			4
02	128	N	128	-0-	-0- B	-0-	109	2	19	9	N	17	16	1			5
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	127	2	19	9	N	17	17	1			5
04	150	N	150	-0-	-0- B	-0-	130	2	20	9	N	18	20	1			3

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	457	-0-	457 B	1477	444	2	13	9	N	12	11	1			3
12	1786	N	309	-0-	-1477 B	-0-	301	2	8	9	N	7	9	1			1
01	0	N	-0-	-0-	-0- B	-0-					N	11	10	1			2
02	273	N	273	-0-	-0- B	-0-	264	2	9	9	N	8	8	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	306	N	306	-0-	-0- B	-0-	296	2	10	9	N	9	9	1			2
*04	249	N	249	-0-	-0- B	-0-	238	2	11	9	N	10	9	1			3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

11	90 N	76	-0-	-14	B	-0-	76	2			N	-0-					-0-
12	84 N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
01	93 N	51	-0-	-42	B	-0-	51	2			N	-0-					-0-
02	84 N	45	-0-	-39	B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	81 N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
04	60 N	43	-0-	-17	B	-0-	43	2			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

11	150 N	-0-	-0-	-150	B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	31 N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	69 N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127 N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
12	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180 B	-0-					N	11	13	1			3
12	248	N	248	-0-	-0- B	-0-	235	2	13	9	N	12	11	1			4
01	0	N	-0-	-0-	-0- B	-0-					N	17	16	1			5
02	227	N	227	-0-	-0- B	-0-	215	2	12	9	N	11	12	1			4
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	13	11	1			6
04	0	N	-0-	-0-	-0- B	-0-					N	6	9	1			3

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240 B	-0-					N	3	3	1			1
12	175	N	175	-0-	-0- B	-0-	172	2	3	9	N	3	3	1			1
01	0	N	-0-	-0-	-0- B	-0-					N	1	2	1			-0-
02	74	N	74	-0-	-0- B	-0-	73	2	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	2	1	1			1

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	38	-0-	-22 B	-0-	38	2			N	-0-					-0-
12	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
02	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
*04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	192	2	2	9	N	2					2
01	0	N	-0-	-0-	-0- B	-0-					N	2	1	1			3
02	195	N	195	-0-	-0- B	-0-	193	2	2	9	N	2	4	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
12	0	N	-0-	-0-	-0- B	-0-					N	4	1	1			4
01	0	N	-0-	-0-	-0- B	-0-					N	-0-	2	1			2
02	0	N	-0-	-0-	-0- B	-0-					N	-0-	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	9	3	1			6

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2410		-0-	-0-	-2410 B	8886					N	-0-					2
12	14231	R	5345	-0-	-8886 B	-0-	5343	2	2	9	N	2	2	1			2
01	403	#	-0-	-0-	-403 B	-403					N	10	4	1			8
02	1020		4393	-0-	3373 B	2970	4374	2	19	9	N	17	13	1			12
03/01 BALANCING DATE STATUS -> 2970																	
03	2970	R	-0-	-0-	-2970 B	-0-					N	4	12	1			4
04	371		-0-	-0-	-371 B	-371					N	4	4	1			4

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2592		-0-	-0-	-2592 B	1529					N	-0-					2
12	6374	R	4845	-0-	-1529 B	-0-	4842	2	3	9	N	3	3	1			2
01	341	#	-0-	-0-	-341 B	-341					N	4	1	1			5
02	1095		4592	-0-	3497 B	3156	4580	2	12	9	N	11	9	1			7
03/01 BALANCING DATE STATUS -> 3156																	
03	3156	R	-0-	-0-	-3156 B	-0-					N	2	7	1			2
04	330	#	-0-	-0-	-330 B	-330					N	2	2	1			2

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					3
12	396	N	396	-0-	-0- B	-0-	392	2	4	9	N	4	4	1			3
01	0	N	-0-	-0-	-0- B	-0-					N	7	3	1			7
02	378	N	378	-0-	-0- B	-0-	372	2	6	9	N	5	8	1			4
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	4	5	1			3
04	0	N	-0-	-0-	-0- B	-0-					N	3	3	1			3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

11	428 N	407	-0-	-21	B	-0-	407	3			N	-0-					-0-
12	587 N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
01	667 N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
02	484 N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	542 N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-
*04	595 N	595	-0-	-0-	B	-0-	595	2			N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

11	444 N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
12	563 N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
01	503 N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
02	461 N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8 N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
*04	250 N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
12	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
01	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
02	664	N	227	-0-	-437 B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
*04	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	474	-0-	-36 B	-0-	474	3			N	-0-					-0-
12	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
01	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
02	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	161	N	-0-	-0-	-161 B	-0-					N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-
12	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
01	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
02	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	414	N	-0-	-0-	-414 B	-0-					N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	166	-0-	-44 B	-0-	166	3			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	192	-0-	-48 B	-0-	192	3			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
04	210	N	191	-0-	-19 B	-0-	191	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
12	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
01	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
02	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
*04	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
*04	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
*04	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-

EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
01	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
02	560	N	471	-0-	-89 B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	569	-0-	-51 B	-0-	569	3			N	-0-					-0-
*04	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
12	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
01	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
02	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
*04	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	457	-0-	-23	B	-0-	457	3			N	-0-					-0-
12	496	N	481	-0-	-15	B	-0-	481	3			N	-0-					-0-
01	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
02	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	434	-0-	-62	B	-0-	434	3			N	-0-					-0-
*04	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	238	-0-	-92	B	-0-	238	3			N	-0-					-0-
12	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
01	372	N	347	-0-	-25	B	-0-	347	3			N	-0-					-0-
02	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	59	-0-	-282	B	-0-	59	3			N	-0-					-0-
*04	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
01	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
02	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
*04	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	294	-0-	-36	B	-0-	294	3			N	-0-					-0-
12	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
01	372	N	171	-0-	-201	B	-0-	171	3			N	-0-					-0-
02	280	N	254	-0-	-26	B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
*04	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	118	-0-	-62	B	-0-	118	3			N	-0-					-0-
12	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
01	217	N	69	-0-	-148	B	-0-	69	3			N	-0-					-0-
02	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
*04	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
12	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
01	31	N	9	-0-	-22	B	-0-	9	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	115	-0-	-125	B	-0-	115	3			N	-0-					-0-
12	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
01	217	N	137	-0-	-80	B	-0-	137	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
*04	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	-0-	-0-	-750	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	57	-0-	-33	B	-0-	57	3			N	-0-					-0-
12	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
01	93	N	38	-0-	-55	B	-0-	38	3			N	-0-					-0-
02	56	N	45	-0-	-11	B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	57	-0-	-36	B	-0-	57	3			N	-0-					-0-
*04	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	3	-0-	-3	B	-0-	3	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
12	31	N	30	-0-	-1 B	-0-	30	1			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	1			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	30	1	300	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	1			N	-0-					-0-
*04	507	N	507	-0-	-0- B	-0-	30	1	477	3	N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
12	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
01	465	N	238	-0-	-227 B	-0-	238	3			N	-0-					-0-
02	392	N	367	-0-	-25 B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
*04	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
01	155	N	58	-0-	-97 B	-0-	58	3			N	-0-					-0-
02	112	N	64	-0-	-48 B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
*04	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
02	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
*04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
01	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
*04	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
01	248	N	123	-0-	-125 B	-0-	123	3			N	-0-					-0-
02	112	N	109	-0-	-3 B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	120	-0-	-97 B	-0-	120	3			N	-0-					-0-
*04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1298	N	1298	-0-	-0-	B	-0-	1298	3			N	-0-					-0-
12	1196	N	1196	-0-	-0-	B	-0-	1196	3			N	-0-					-0-
01	1407	N	1407	-0-	-0-	B	-0-	1407	3			N	-0-					-0-
02	1207	N	1207	-0-	-0-	B	-0-	1207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
*04	1175	N	1175	-0-	-0-	B	-0-	1175	3			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

11	390	N	370	-0-	-20	B	-0-	370	3			N	-0-					-0-
12	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
01	434	N	370	-0-	-64	B	-0-	370	3			N	-0-					-0-
02	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	370	-0-	-2	B	-0-	370	3			N	-0-					-0-
*04	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

11	150	N	64	-0-	-86	B	-0-	64	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
02	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
*04	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

11	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
12	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
01	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
02	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	446	-0-	-112	B	-0-	446	2			N	-0-					-0-
*04	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-
12	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
01	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
02	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1035	-0-	-19	B	-0-	1035	2			N	-0-					-0-
*04	854	N	854	-0-	-0-	B	-0-	854	2			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
12	1104	N	1104	-0-	-0-	B	-0-	1104	3			N	-0-					-0-
01	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
02	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1267	N	1267	-0-	-0-	B	-0-	1267	2			N	-0-					-0-
*04	899	N	899	-0-	-0-	B	-0-	899	2			N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	262	-0-	-68	B	-0-	262	3			N	-0-					-0-
12	713	N	472	-0-	-241	B	-0-	472	3			N	-0-					-0-
01	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
02	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-
04	468	N	368	-0-	-100	B	-0-	368	2			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
01	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
02	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
*04	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		125	-0-	125 B	406	124	2	1	9	N	1	1	1			-0-
12	541	N	135	-0-	-406 B	-0-	135	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			-0-
02	48	R	48	-0-	-0- B	-0-	47	2	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	R	39	-0-	-0- B	-0-	38	2	1	9	N	1	1	1			-0-
*04	33	N	33	-0-	-0- B	-0-	32	2	1	9	N	1	1	1			-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
*04	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
*04	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
*04	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

11	120 N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	21 N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
*04	20 N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

11	720 N	-0-	-0-	-720 B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	652 N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
*04	674 N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

11	660 N	-0-	-0-	-660 B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	633 N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
*04	464 N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

11	570 N	551	-0-	-19 B	-0-	551	3			N	-0-					-0-
12	527 N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
01	480 N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
02	436 N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	527 N	-0-	-0-	-527 B	-0-					N	-0-					-0-
*04	422 N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

11	330 N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	374 N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
01	339 N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
02	331 N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	372 N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
04	330 N	298	-0-	-32 B	-0-	298	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

11	60	N	-0-	-0-	-60	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	27	N	27	-0-	-0-	B	-0-	27	2		N	-0-					-0-
*04	35	N	35	-0-	-0-	B	-0-	35	2		N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

11	30	N	-0-	-0-	-30	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*04	23	N	23	-0-	-0-	B	-0-	23	2		N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

11	480	N	-0-	-0-	-480	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0-	B	-0-	380	2		N	-0-					-0-
*04	169	N	169	-0-	-0-	B	-0-	169	2		N	-0-					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

11	240	N	132	-0-	-108	B	-0-	132	2		N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	236	N	-0-	-0-	-236	B	-0-				N	-0-					-0-
02	115	N	115	-0-	-0-	B	-0-	115	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0-	B	-0-	158	2		N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

11	780	N	597	-0-	-183	B	-0-	597	3		N	-0-					-0-
12	744	N	701	-0-	-43	B	-0-	701	3		N	-0-					-0-
01	684	N	684	-0-	-0-	B	-0-	684	3		N	-0-					-0-
02	560	N	556	-0-	-4	B	-0-	556	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	543	-0-	-170	B	-0-	543	3		N	-0-					-0-
*04	527	N	527	-0-	-0-	B	-0-	527	3		N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

11	120	N	-0-	-0-	-120 B	-0-					N	2	5	1			-0-
12	135	N	135	-0-	-0- B	-0-	125	2	10	9	N	9	8	1			1
01	0	N	-0-	-0-	-0- B	-0-					N	17	13	1			5
02	127	N	127	-0-	-0- B	-0-	116	2	11	9	N	10	11	1			4
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	11	6	1			9
04	0	N	-0-	-0-	-0- B	-0-					N	3	12	1			-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
*04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

11	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	528	-0-	-12	B	-0-	528	3		N	-0-			-0-
12	554	N	554	-0-	-0-	B	-0-	554	3		N	-0-			-0-
01	527	N	527	-0-	-0-	B	-0-	527	3		N	-0-			-0-
02	504	N	463	-0-	-41	B	-0-	463	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	642	N	642	-0-	-0-	B	-0-	642	2		N	-0-			-0-
*04	533	N	533	-0-	-0-	B	-0-	533	2		N	-0-			-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

11	750	N	-0-	-0-	-750	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	770	N	770	-0-	-0-	B	-0-	770	2		N	-0-			-0-
*04	748	N	748	-0-	-0-	B	-0-	748	2		N	-0-			-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

11	451	N	451	-0-	-0-	B	-0-	451	3		N	-0-			-0-
12	473	N	473	-0-	-0-	B	-0-	473	3		N	-0-			-0-
01	460	N	460	-0-	-0-	B	-0-	460	3		N	-0-			-0-
02	421	N	421	-0-	-0-	B	-0-	421	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	410	N	-0-	-0-	-410	B	-0-				N	-0-			-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

10	744	N	674	-0-	-70	B	-0-	674	2		N	-0-			-0-
*11	690	N	657	-0-	-33	B	-0-	657	2		N	-0-			-0-
*12	663	N	663	-0-	-0-	B	-0-	663	2		N	-0-			-0-
*01	676	N	676	-0-	-0-	B	-0-	676	2		N	-0-			-0-
*02	603	N	603	-0-	-0-	B	-0-	603	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	653	N	653	-0-	-0-	B	-0-	653	2		N	-0-			-0-
*04	640	N	640	-0-	-0-	B	-0-	640	2		N	-0-			-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

11	630	N	-0-	-0-	-630	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	616	N	616	-0-	-0-	B	-0-	616	2		N	-0-			-0-
*04	599	N	599	-0-	-0-	B	-0-	599	2		N	-0-			-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

11	330	N	-0-	-0-	-330	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	36	N	36	-0-	-0-	B	-0-	36	2		N	-0-			-0-
*04	122	N	122	-0-	-0-	B	-0-	122	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
*04	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1262	N	1262	-0-	-0- B	-0-	1230	2	32	9	N	29	31	1			6
12	0	N	-0-	-0-	-0- B	-0-					N	36	37	1			5
01	326	N	-0-	-0-	-326 B	-0-					N	33	26	1			12
02	1604	N	1604	-0-	-0- B	-0-	1553	2	51	9	N	46	49	1			9
03/01 BALANCING DATE STATUS -> -0-																	
03	1577	N	1577	-0-	-0- B	-0-	1518	2	59	9	N	54	44	1			19
*04	1620	N	1620	-0-	-0- B	-0-	1584	2	36	9	N	33	37	1			15

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
12	279	N	239	-0-	-40 B	-0-	239	3			N	-0-					-0-
01	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
02	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
04	360	N	226	-0-	-134 B	-0-	226	2			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	295	-0-	-65 B	-0-	295	3			N	-0-					-0-
12	341	N	281	-0-	-60 B	-0-	281	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	280	N	244	-0-	-36 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*04	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	67	N	-0-	-0-	-67 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	-0-	-0-	-630	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
*04	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	-0-	-0-	-1890	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1839	N	1839	-0-	-0-	B	-0-	1839	2			N	-0-					-0-
*04	1802	N	1802	-0-	-0-	B	-0-	1802	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
*04	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
*04	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
*04	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					-0-
*04	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
*04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
*04	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
04	14B2 EXT		587	-0-	587 B	587	587	2			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
*04	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
*04	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-
*04	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
*04	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
*04	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
*04	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
*04	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
*04	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

11	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
*04	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

11	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
*04	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
*04	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
*04	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
*04	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

11	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
*04	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

11	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
*04	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

11	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
*04	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
*04	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1428	N	1428	-0-	-0- B	-0-	1428	2			N	-0-					-0-
*04	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
*04	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
*04	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
*04	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
*04	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
*04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
*04	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
*04	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
*04	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
*04	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-
*04	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
*04	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
*04	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
*04	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
*04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
*04	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
*04	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
*04	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
*04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
*04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
*04	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
*04	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
*04	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
*04	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
*04	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
*04	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
*04	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
*04	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
*04	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
*04	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
*04	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
*04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
*04	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
*04	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
*04	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420 N	-0-	-0-	-420	B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42 N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
*04	19 N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570 N	-0-	-0-	-570	B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66 N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
*04	13 N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60 N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13 N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
*04	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
*04	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
*04	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
*04	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
*04	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
*04	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
*04	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
*04	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1464	N	1464	-0-	-0- B	-0-	1464	2			N	-0-					-0-
*04	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
*04	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0- B	-0-	336	2	11	9	N	10	10	1			2
12	147	N	147	-0-	-0- B	-0-	141	2	6	9	N	5	6	1			1
01	143	N	-0-	-0-	-143 B	-0-					N	5	5	1			1
02	201	N	161	-0-	-40 B	-0-	155	2	6	9	N	5	5	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	221	2	9	9	N	8	7	1			2
*04	852	N	852	-0-	-0- B	-0-	817	2	35	9	N	32	28	1			6

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
*04	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
*04	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
*04	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
*04	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
*04	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
*04	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
*04	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

11	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

11	420	N	420	-0-	-0- B	-0-	396	2	24	9	N	22	20	1			5
12	262	N	262	-0-	-0- B	-0-	245	2	17	9	N	15	17	1			3
01	310	N	-0-	-0-	-310 B	-0-					N	14	13	1			4
02	280	N	239	-0-	-41 B	-0-	224	2	15	9	N	14	15	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	280	2	36	9	N	33	22	1			14
*04	274	N	274	-0-	-0- B	-0-	241	2	33	9	N	30	36	1			8

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
*04	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
*04	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
*04	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0- B	-0-	271	2	9	9	N	8	7	1			2
12	0	N	-0-	-0-	-0- B	-0-					N	2	2	1			1
01	248	N	-0-	-0-	-248 B	-0-					N	6	6	1			1
02	224	N	164	-0-	-60 B	-0-	158	2	6	9	N	5	5	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	201	N	201	-0-	-0- B	-0-	191	2	10	9	N	9	6	1			4
*04	157	N	157	-0-	-0- B	-0-	149	2	8	9	N	7	9	1			2

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1969	N	1969	-0-	-0- B	-0-	1969	2			N	-0-					-0-
*04	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
12	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
01	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
02	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
*04	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
12	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
01	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
02	1008	N	939	-0-	-69 B	-0-	939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
*04	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2790	-0-	-210 B	3920	2790	3			N	-0-					-0-
12	3100	N	2839	-0-	-261 B	3659	2839	3			N	-0-					-0-
01	1147		2726	-0-	1579 B	5238	2726	3			N	-0-					-0-
02	1513		2373	-0-	860 B	6098	2373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6098																	
03	8787	R	2689	-0-	-6098 B	-0-	2689	3			N	-0-					-0-
*04	747		2587	-0-	1840 B	1840	2587	3			N	-0-					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	773	N	773	-0-	-0- B	-0-	769	2	4	9	N	4	4	1			1
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	690	N	-0-	-0-	-690 B	-0-					N	5	4	1			2
02	826	N	826	-0-	-0- B	-0-	820	2	6	9	N	5	5	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	573	N	573	-0-	-0- B	-0-	567	2	6	9	N	5	5	1			2
04	0	N	-0-	-0-	-0- B	-0-					N	4	4	1			2

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					212
12	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					212
01	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					212
02	688	N	495	-0-	-193 B	-0-	495	3			N	-0-					212
03/01 BALANCING DATE STATUS -> -0-																	
*03	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					212
*04	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14 B	-0-	106	3			N	-0-					-0-
12	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
02	112	N	84	-0-	-28 B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
*04	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
12	1922	N	1889	-0-	-33 B	-0-	1889	3			N	-0-					-0-
01	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
02	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1829	-0-	-62 B	-0-	1829	3			N	-0-					-0-
*04	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
12	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*04	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
12	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
01	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
*04	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
12	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
01	620	N	541	-0-	-79 B	-0-	541	3			N	-0-					-0-
02	560	N	477	-0-	-83 B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	537	-0-	-52 B	-0-	537	3			N	-0-					-0-
*04	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
12	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
01	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
02	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
*04	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	510	-0-	-30 B	-0-	510	3			N	-0-					-0-
12	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
01	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
02	476	N	467	-0-	-9 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
*04	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	-0-	-0-	-1350 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-
*04	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
*04	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
*04	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
*04	1249	N	1249	-0-	-0- B	-0-	1249	2			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
*04	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
*04	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	499	-0-	-671	B	-0-	499	3			N	-0-					-0-
12	1395	N	223	-0-	-1172	B	-0-	223	3			N	-0-					-0-
01	806	N	543	-0-	-263	B	-0-	543	3			N	-0-					-0-
02	476	N	468	-0-	-8	B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	775	-0-	-0-	B	-0-	775	2			N	-0-					-0-
*04	1302	N	1302	-0-	-0-	B	-0-	1302	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
12	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-
01	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
02	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
04	431	N	376	-0-	-55 B	-0-	376	2			N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
12	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
01	589	N	502	-0-	-87 B	-0-	502	3			N	-0-					-0-
02	560	N	509	-0-	-51 B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
*04	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
02	224	N	19	-0-	-205 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
*04	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
12	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
01	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
02	392	N	340	-0-	-52 B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	337	-0-	-66 B	-0-	337	2			N	-0-					-0-
04	330	N	272	-0-	-58 B	-0-	272	2			N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
12	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
01	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
02	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
*04	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
12	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
01	403	N	354	-0-	-49 B	-0-	354	3			N	-0-					-0-
02	420	N	329	-0-	-91 B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
*04	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
*04	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
*04	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1014	N	1014	-0-	-0- B	-0-	1014	2			N	-0-					-0-
*04	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
*04	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
*04	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
*04	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	93	N	50	-0-	-43 B	-0-	50	2			N	-0-					-0-
02	56	N	17	-0-	-39 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0- B	-0-	516	2	21	9	N	19	16	1			6
12	370	N	370	-0-	-0- B	-0-	355	2	15	9	N	14	16	1			2
01	527	N	-0-	-0-	-527 B	-0-					N	14	14	1			3
02	476	N	295	-0-	-181 B	-0-	282	2	13	9	N	12	12	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	608	N	608	-0-	-0- B	-0-	587	2	21	9	N	19	14	1			8
*04	313	N	313	-0-	-0- B	-0-	294	2	19	9	N	17	20	1			5

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-
*04	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-					-0-
*04	1208	N	1208	-0-	-0- B	-0-	1208	2			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	235	N	235	-0-	-0- B	-0-	226	2	9	9	N	8	10	1			1
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	422	N	422	-0-	-0- B	-0-	420	2	2	9	N	2	1	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
*04	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	-0-	-0-	-1350 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-
*04	1317	N	1317	-0-	-0- B	-0-	1317	2			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
*04	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
*04	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0- B	-0-	229	2	11	9	N	10	9	1			3
12	172	N	172	-0-	-0- B	-0-	165	2	7	9	N	6	7	1			1
01	310	N	-0-	-0-	-310 B	-0-					N	8	7	1			2
02	224	N	160	-0-	-64 B	-0-	154	2	6	9	N	5	6	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	308	N	308	-0-	-0- B	-0-	297	2	11	9	N	10	7	1			4
*04	164	N	164	-0-	-0- B	-0-	154	2	10	9	N	9	10	1			3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	124	-0-	-56	B	-0-	114	2	10	9	N	9	9	1			2
12	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
01	186	N	-0-	-0-	-186	B	-0-					N	8	7	1			2
02	139	N	139	-0-	-0-	B	-0-	133	2	6	9	N	5	6	1			1
03/01 BALANCING DATE STATUS -> -0-																		
03	235	N	235	-0-	-0-	B	-0-	226	2	9	9	N	8	6	1			3
*04	118	N	118	-0-	-0-	B	-0-	111	2	7	9	N	6	7	1			2

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	371	-0-	-49	B	-0-	354	2	17	9	N	15	13	1			4
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	558	N	-0-	-0-	-558	B	-0-					N	13	12	1			3
02	336	N	285	-0-	-51	B	-0-	273	2	12	9	N	11	11	1			3
03/01 BALANCING DATE STATUS -> -0-																		
03	566	N	566	-0-	-0-	B	-0-	548	2	18	9	N	16	13	1			6
*04	261	N	261	-0-	-0-	B	-0-	244	2	17	9	N	15	16	1			5

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	B	-0-	170	2	8	9	N	7	6	1			2
12	661	N	661	-0-	-0-	B	-0-	646	2	15	9	N	14	12	1			4
01	217	N	-0-	-0-	-217	B	-0-					N	8	7	1			2
02	168	N	150	-0-	-18	B	-0-	144	2	6	9	N	5	6	1			1
03/01 BALANCING DATE STATUS -> -0-																		
03	304	N	304	-0-	-0-	B	-0-	294	2	10	9	N	9	7	1			3
*04	143	N	143	-0-	-0-	B	-0-	133	2	10	9	N	9	9	1			3

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
*04	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	-0-	-0-	-1290	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1285	N	1285	-0-	-0-	B	-0-	1285	2			N	-0-					-0-
*04	887	N	887	-0-	-0-	B	-0-	887	2			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	451	N	451	-0-	-0-	B	-0-	451	2			N	-0-					-0-
*04	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0- B	-0-	262	2	11	9	N	10	9	1			3
12	512	N	512	-0-	-0- B	-0-	497	2	15	9	N	14	13	1			3
01	310	N	-0-	-0-	-310 B	-0-					N	8	7	1			2
02	252	N	159	-0-	-93 B	-0-	153	2	6	9	N	5	6	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	347	2	12	9	N	11	8	1			4
*04	158	N	158	-0-	-0- B	-0-	148	2	10	9	N	9	10	1			3

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0- B	-0-	611	2	29	9	N	26	24	1			7
12	483	N	483	-0-	-0- B	-0-	455	2	28	9	N	25	21	1			8
01	372	N	-0-	-0-	-372 B	-0-					N	11	11	1			2
02	405	N	405	-0-	-0- B	-0-	387	2	18	9	N	16	13	1			5
03/01 BALANCING DATE STATUS -> -0-																	
03	1155	N	1155	-0-	-0- B	-0-	1121	2	34	9	N	31	27	1			9
*04	266	N	266	-0-	-0- B	-0-	249	2	17	9	N	15	20	1			4

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
*04	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
*04	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
*04	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
*04	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
*04	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
*04	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	B	-0-	180	2	8	9	N	7	6	1			2
12	1583	N	1583	-0-	-0-	B	-0-	1437	2	146	9	N	133	142	1			26
01	217	N	-0-	-0-	-217	B	-0-					N	6	6	1			1
02	168	N	144	-0-	-24	B	-0-	137	2	7	9	N	6	5	1			2
03/01 BALANCING DATE STATUS -> -0-																		
03	314	N	314	-0-	-0-	B	-0-	304	2	10	9	N	9	8	1			3
*04	125	N	125	-0-	-0-	B	-0-	117	2	8	9	N	7	8	1			2

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	-0-	-0-	-1590	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1569	N	1569	-0-	-0-	B	-0-	1569	2			N	-0-					-0-
*04	1543	N	1543	-0-	-0-	B	-0-	1543	2			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
*04	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	96	-0-	-204 B	-0-	87	2	9	9	N	8	7	1			2
12	414	N	414	-0-	-0- B	-0-	411	2	3	9	N	3	3	1			3
01	248	N	-0-	-0-	-248 B	-0-					N	26	24	1			6
02	675	N	675	-0-	-0- B	-0-	646	2	29	9	N	26	26	1			6
03/01 BALANCING DATE STATUS -> -0-																	
03	1428	N	1428	-0-	-0- B	-0-	1380	2	48	9	N	44	34	1			16
*04	707	N	707	-0-	-0- B	-0-	663	2	44	9	N	40	43	1			13

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0- B	-0-	225	2	10	9	N	9	8	1			2
12	219	N	219	-0-	-0- B	-0-	210	2	9	9	N	8	9	1			1
01	279	N	-0-	-0-	-279 B	-0-					N	18	17	1			4
02	387	N	387	-0-	-0- B	-0-	372	2	15	9	N	14	15	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	785	N	785	-0-	-0- B	-0-	757	2	28	9	N	25	19	1			9
*04	356	N	356	-0-	-0- B	-0-	334	2	22	9	N	20	22	1			7

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1319	N	1319	-0-	-0- B	-0-	1319	2			N	-0-					-0-
*04	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-
*04	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	-0-	-0-	-1530 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1488	-0-	-0- B	-0-	1488	2			N	-0-					-0-
*04	1408	N	1408	-0-	-0- B	-0-	1408	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
*04	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
*04	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
*04	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
*04	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	-0-	-0-	-1770 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
*04	1461	N	1461	-0-	-0- B	-0-	1461	2			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
*04	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	-0-	-0-	-1350 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
*04	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1544	N	1544	-0-	-0- B	-0-	1544	2			N	-0-					-0-
*04	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
*04	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
*04	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	-0-	-0-	-2490 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2604	-0-	-0- B	-0-	2604	2			N	-0-					-0-
*04	2887	N	2887	-0-	-0- B	-0-	2887	2			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
*04	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
*04	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*04	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
*04	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
*04	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
*04	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1452	N	1452	-0-	-0- B	-0-	1452	2			N	-0-					-0-
*04	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
*04	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
*04	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
*04	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
*04	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
*04	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	480	N	404	-0-	-76 B	-0-	401	2	3	9	N	3	3	1			3
*12	411	N	411	-0-	-0- B	-0-	408	2	3	9	N	3	3	1			3
01	0	N	-0-	-0-	-0- B	-0-					N	6	3	1			6
*02	537	N	537	-0-	-0- B	-0-	530	2	7	9	N	6	5	1	3	7	4
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	5	6	1			3
04	0	N	-0-	-0-	-0- B	-0-					N	4	3	1			4

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
*04	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0- B	-0-	206	2	9	9	N	8	7	1			2
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	8	7	1			2
02	196	N	151	-0-	-45 B	-0-	145	2	6	9	N	5	6	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	308	N	308	-0-	-0- B	-0-	298	2	10	9	N	9	7	1			3
*04	138	N	138	-0-	-0- B	-0-	128	2	10	9	N	9	9	1			3

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210 B	-0-					N	11	14	1			3
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	18	18	1			5
02	266	N	266	-0-	-0- B	-0-	249	2	17	9	N	15	15	1			5
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	13	13	1			5
04	0	N	-0-	-0-	-0- B	-0-					N	8	9	1			4

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	3024	N	3024	-0-	-0- B	-0-	2936	2	88	9	N	80	60	1			29
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1293	N	1293	-0-	-0- B	-0-	1293	2			N	-0-					-0-
*04	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0- B	-0-	245	2	10	9	N	9	8	1			3
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310 B	-0-					N	9	9	1			2
02	252	N	194	-0-	-58 B	-0-	185	2	9	9	N	8	8	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	395	N	395	-0-	-0- B	-0-	382	2	13	9	N	12	9	1			5
*04	188	N	188	-0-	-0- B	-0-	177	2	11	9	N	10	12	1			3

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
*04	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
*04	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
*04	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	-0-	-0-	-1590 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
*04	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
*04	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
*04	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
*04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
*04	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
*04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*09	1110	N	1092	-0-	-18	B	-0-	1086	2	6	9	N	5	5	1			2
*10	1052	N	1052	-0-	-0-	B	-0-	1043	2	9	9	N	8	5	1			5
*11	1089	N	1089	-0-	-0-	B	-0-	1079	2	10	9	N	9	6	1			8
*12	1043	N	1043	-0-	-0-	B	-0-	1037	2	6	9	N	5	6	1			7
01	0	N	-0-	-0-	-0-	B	-0-					N	12	4	1			15
*02	0	N	-0-	-0-	-0-	B	-0-					N	13	18	1			10
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	11	13	1			8
04	0	N	-0-	-0-	-0-	B	-0-					N	9	8	1			9

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	-0-	-0-	-1680	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1676	N	1676	-0-	-0-	B	-0-	1676	2			N	-0-					-0-
*04	1152	N	1152	-0-	-0-	B	-0-	1152	2			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-
*04	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	-0-	-0-	-1800	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1767	-0-	-0-	B	-0-	1767	2			N	-0-					-0-
*04	1607	N	1607	-0-	-0-	B	-0-	1607	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

11	1980	N	-0-	-0-	-1980 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2115	N	2115	-0-	-0- B	-0-	2115	2			N	-0-					-0-
*04	1522	N	1522	-0-	-0- B	-0-	1522	2			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
*04	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
*04	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

11	1350	N	-0-	-0-	-1350 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1249	N	1249	-0-	-0- B	-0-	1249	2			N	-0-					-0-
*04	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

11	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
*04	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	358	N	358	-0-	-0-	B	-0-	358	2			N	-0-					-0-
*04	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
*04	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
*04	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
*04	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
*04	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
*04	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0- B	-0-	519	2	17	9	N	15	14	1			4
12	630	N	630	-0-	-0- B	-0-	595	2	35	9	N	32	32	1			10
01	403	N	-0-	-0-	-403 B	-0-					N	12	11	1			3
02	364	N	318	-0-	-46 B	-0-	308	2	10	9	N	9	10	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	379	N	379	-0-	-0- B	-0-	367	2	12	9	N	11	11	1			2
*04	314	N	314	-0-	-0- B	-0-	300	2	14	9	N	13	11	1			4

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0- B	-0-	380	2	23	9	N	21	21	1			3
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	23	21	1			5
02	582	N	582	-0-	-0- B	-0-	565	2	17	9	N	15	17	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	682	-0-	-0- B	-0-	656	2	26	9	N	24	20	1			7
*04	568	N	568	-0-	-0- B	-0-	544	2	24	9	N	22	22	1			7

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	644	-0-	-136 B	-0-	644	3			N	-0-					-0-
12	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
01	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
02	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
*04	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
12	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
01	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
02	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1864	N	1864	-0-	-0- B	-0-	1864	2			N	-0-					-0-
*04	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-
*04	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

11	148	N	148	-0-	-0- B	-0-	147	2	1	9	N	1	1	1			-0-
12	2069	N	2069	-0-	-0- B	-0-	1893	2	176	9	N	160	182	1			27
01	212	N	-0-	-0-	-212 B	-0-					N	1	1	1			-0-
02	200	N	200	-0-	-0- B	-0-	198	2	2	9	N	2	1	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-	1	1			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	2	1	1			1

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
*04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

03/01 BALANCING DATE STATUS -> -0-																	
*09	1402	N	1402	-0-	-0- B	-0-	1402	2			N	-0-					-0-
*10	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-
11	1350	N	1119	-0-	-231 B	-0-	1119	3			N	-0-					-0-
*12	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
*01	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
*02	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1176	N	1176	-0-	-0- B	-0-	1176	2			N	-0-					-0-
*04	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

11	180	N	135	-0-	-45 B	-0-	135	3			N	-0-					-0-
12	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
01	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
02	140	N	120	-0-	-20 B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*04	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

11 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
*04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0- B	-0-	532	2	17	9	N	15	14	1			4
12	1040	N	1040	-0-	-0- B	-0-	1014	2	26	9	N	24	28	1			18
01	341	N	-0-	-0-	-341 B	-0-					N	11	10	1			3
02	333	N	333	-0-	-0- B	-0-	323	2	10	9	N	9	10	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	433	N	433	-0-	-0- B	-0-	419	2	14	9	N	13	12	1			3
*04	377	N	377	-0-	-0- B	-0-	360	2	17	9	N	15	13	1			5

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					3
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					3
01	0	N	-0-	-0-	-0- B	-0-					N	9	3	1			9
02	153	N	153	-0-	-0- B	-0-	151	2	2	9	N	2	5	1	4	7	2
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-	2	1			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1320	-0-	-0- B	-0-	1279	2	41	9	N	37	34	1			9
12	0	N	-0-	-0-	-0- B	-0-					N	2	2	1			1
01	860	N	-0-	-0-	-860 B	-0-					N	38	34	1			9
02	1176	N	1104	-0-	-72 B	-0-	1070	2	34	9	N	31	33	1			7
03/01 BALANCING DATE STATUS -> -0-																	
03	1201	N	1201	-0-	-0- B	-0-	1156	2	45	9	N	41	38	1			10
*04	828	N	828	-0-	-0- B	-0-	792	2	36	9	N	33	32	1			11

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0- B	-0-	444	2	14	9	N	13	12	1			3
12	356	N	356	-0-	-0- B	-0-	326	2	30	9	N	27	32	1			5
01	341	N	-0-	-0-	-341 B	-0-					N	7	7	1			1
02	308	N	167	-0-	-141 B	-0-	161	2	6	9	N	5	5	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	232	2	10	9	N	9	7	1			3
*04	218	N	218	-0-	-0- B	-0-	209	2	9	9	N	8	9	1			2

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

11	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
12	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
01	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
02	588	N	495	-0-	-93 B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	589	-0-	-31 B	-0-	589	2			N	-0-					-0-
*04	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
*04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

11	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
*04	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
*04	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
*04	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	587	-0-	-133 B	-0-	584	2	3	9	N	3	3	1			1
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
01	477	N	-0-	-0-	-477 B	-0-					N	3	3	1			1
02	560	N	514	-0-	-46 B	-0-	510	2	4	9	N	4	3	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	507	N	507	-0-	-0- B	-0-	505	2	2	9	N	2	3	1			1
*04	532	N	532	-0-	-0- B	-0-	530	2	2	9	N	2	2	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	-0-	-0-	-1530 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1853	N	1853	-0-	-0- B	-0-	1853	2			N	-0-					-0-
*04	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
12	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
01	527	N	515	-0-	-12 B	-0-	515	3			N	-0-					-0-
02	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
*04	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
*04	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
*04	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					67

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
*04	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	-0-	-0-	-1500 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1337	N	1337	-0-	-0- B	-0-	1337	2			N	-0-					-0-
*04	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
*04	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
*04	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
*04	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0- B	-0-	224	2	8	9	N	7	6	1			2
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					9
01	248	N	-0-	-0-	-248 B	-0-					N	9	8	1			2
02	224	N	190	-0-	-34 B	-0-	181	2	9	9	N	8	8	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	304	2	10	9	N	9	8	1			3
*04	153	N	153	-0-	-0- B	-0-	143	2	10	9	N	9	9	1			3

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-	-0- B	-0-	457	2	13	9	N	12	12	1			3
12	669	N	669	-0-	-0- B	-0-	632	2	37	9	N	34					61
01	0	N	-0-	-0-	-0- B	-0-					N	12	11	1			3
02	296	N	296	-0-	-0- B	-0-	287	2	9	9	N	8	9	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	365	N	365	-0-	-0- B	-0-	350	2	15	9	N	14	11	1			5
*04	301	N	301	-0-	-0- B	-0-	287	2	14	9	N	13	14	1			4

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0- B	-0-	351	2	13	9	N	12	10	1			4
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	372	N	-0-	-0-	-372 B	-0-					N	13	12	1			3
02	336	N	268	-0-	-68 B	-0-	257	2	11	9	N	10	11	1			2
03/01 BALANCING DATE STATUS -> -0-																	
03	569	N	569	-0-	-0- B	-0-	550	2	19	9	N	17	13	1			6
*04	277	N	277	-0-	-0- B	-0-	258	2	19	9	N	17	17	1			6

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
*09	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
*10	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
11	840	N	703	-0-	-137 B	-0-	703	3			N	-0-					-0-
*12	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
*01	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
*02	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-
*04	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
*04	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					-0-
*04	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
*04	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
*04	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
*04	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
*04	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
*04	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
*04	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
*04	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
*04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
*04	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
*04	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
*04	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
*04	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-

BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
*04	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
01	744	N	537	-0-	-207	-0-	537	3			N	-0-					-0-
02	728	N	629	-0-	-99	-0-	629	3			N	-0-					-0-
03	775	N	463	-0-	-312	-0-	463	3			N	-0-					-0-
*04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
*04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

11	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
01	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
04	690	N	633	-0-	-57	-0-	633	2			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	308	N	254	-0-	-54	-0-	254	3			N	-0-					-0-
03	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

11	30	N	23	-0-	-7	-0-	23	3			N	-0-					357
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					357
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					357
02	28	N	10	-0-	-18	-0-	10	3			N	-0-					357
*03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					357
04	11	N	4	-0-	-7	-0-	4	2			N	-0-					-0-

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

11	30	N	10	-0-	-20	-0-	10	3			N	-0-					49
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					49
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					49
02	10	N	6	-0-	-4	-0-	6	3			N	-0-					49
*03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					49
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					77
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	1	N	-0-	-0-	-1	-0-					N	-0-					77
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					144
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					144
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					144
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					144
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					144
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*03	186	N	107	-0-	-79	-0-	107	2			N	-0-					-0-
04	150	N	114	-0-	-36	-0-	114	2			N	-0-					3

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
04	600	N	591	-0-	-9	-0-	591	2			N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	12	-0-	-1	-0-	12	3			N	-0-					129
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					129
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					129
02	12	N	9	-0-	-3	-0-	9	3			N	-0-					129
*03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					129
*04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
12	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

11	360	N	354	-0-	-6	-0-	354	3			N	-0-					115
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					115
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					115
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					115
*03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					115
*04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	240	N	9	-0-	-231	-0-	9	2			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

11	360	N	259	-0-	-101	-0-	259	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
04	360	N	278	-0-	-82	-0-	278	2			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

11	90	N	83	-0-	-7	-0-	83	3			N	-0-					155
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					155
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					155
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					155
*03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					155
04	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					354
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					354
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					354
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					354
*03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					354
*04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

11	240	N	222	-0-	-18	-0-	222	3			N	-0-					206
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					206
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					206
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					206
*03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					206
*04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					20
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					20
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					20
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					20
*03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					20
*04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					29
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					29
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					29
02	364	N	332	-0-	-32	-0-	332	3			N	-0-					29
*03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					29
04	420	N	320	-0-	-100	-0-	320	2			N	-0-					-0-

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					191
12	0	N	-0-	-0-	-0-	-0-					N	-0-					191
01	0	N	-0-	-0-	-0-	-0-					N	-0-					191
02	0	N	-0-	-0-	-0-	-0-					N	-0-					191
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					191
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					99
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					99
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					99
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					99
*03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					99
04	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					441
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					441
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					441
02	308	N	303	-0-	-5	-0-	303	3			N	-0-					441
*03	307	N	307	-0-	-0-	-0-	307	2			N	-0-					441
*04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					37
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					37
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					37
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					37
*03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					37
04	120	N	32	-0-	-88	-0-	32	2			N	-0-					-0-

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					64
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					64
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					64
02	308	N	295	-0-	-13	-0-	295	3			N	-0-					64
*03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					64
04	330	N	329	-0-	-1	-0-	329	2			N	-0-					-0-

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

11	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
04	360	N	339	-0-	-21	-0-	339	2			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					10
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					10
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					10
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					10
*03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					10
04	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

11	240	N	233	-0-	-7	-0-	233	3			N	-0-					6
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					6
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					6
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					6
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					6
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

11	0	N	-0-	-0-	-0-	-0-					N	-0-					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
01	0	N	-0-	-0-	-0-	-0-					N	-0-					188
02	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					188
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	470	-0-	-10	-0-	470	3			N	-0-					78
12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					78
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					78
02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					78
*03	503	N	503	-0-	-0-	-0-	503	2			N	-0-					78
04	540	N	496	-0-	-44	-0-	496	2			N	-0-					-0-

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					258
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					258
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					258
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					258
*03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					258
*04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					408
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					408
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					408
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					408
*03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					408
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					130
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					130
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					130
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					130
*03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					130
*04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	9	-0-	-51	-0-	9	3			N	-0-					10
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					10
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					10
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					10
*03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					10
04	60	N	4	-0-	-56	-0-	4	2			N	-0-					-0-

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					27
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					27
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					27
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					27
*03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					27
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	273	-0-	-57	-0-	273	3			N	-0-					298
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					298
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					298
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					298
*03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					298
*04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					14
*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					162
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					162
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					162
02	448	N	435	-0-	-13	-0-	435	3			N	-0-					162
*03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					162
*04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					118
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					118
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					118
02	112	N	19	-0-	-93	-0-	19	3			N	-0-					118
*03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					118
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					179
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					179
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					179
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					179
*03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					179
*04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	4	-0-	-3	-0-	4	3			N	-0-					135
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					135
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					135
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					135
*03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					135
*04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	2	-0-	-2	-0-	2	3			N	-0-					173
12	0	N	-0-	-0-	-0-	-0-					N	-0-					173
01	0	N	-0-	-0-	-0-	-0-					N	-0-					173
02	2	N	-0-	-0-	-2	-0-					N	-0-					173
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					173
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	103	-0-	-107	-0-	103	3			N	-0-					436
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					436
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					436
02	84	N	61	-0-	-23	-0-	61	3			N	-0-					436
*03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					436
*04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					150
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					150
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					150
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					150
*03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					150
*04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					7
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					7
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					7
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					7
*03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					7
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					28
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					28
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					28
02	28	N	3	-0-	-25	-0-	3	3			N	-0-					28
*03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					28
04	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	62	-0-	-88	-0-	62	3			N	-0-					149
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					149
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					149
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					149
*03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					149
*04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	136	-0-	-74	-0-	136	3			N	-0-					30
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					30
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					30
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					30
*03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					30
*04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	182	-0-	-118	-0-	182	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	282	-0-	-18	-0-	282	3			N	-0-					64
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					64
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					64
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					64
*03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					64
04	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	308	N	274	-0-	-34	-0-	274	3			N	-0-					-0-
*03	341	N	197	-0-	-144	-0-	197	2			N	-0-					-0-
04	330	N	283	-0-	-47	-0-	283	2			N	-0-					15

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
01	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
02	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
03	1085	N	510	-0-	-575	-0-	510	2			N	-0-					-0-
04	1200	N	1010	-0-	-190	-0-	1010	2			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	3			N	-0-					-0-
03	310	N	236	-0-	-74	-0-	236	2			N	-0-					-0-
04	300	N	223	-0-	-77	-0-	223	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
04	300	N	274	-0-	-26	-0-	274	2			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
*04	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					70
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					70
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					70
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					70
*03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					70
04	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
04	420	N	328	-0-	-92	-0-	328	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
12	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	527	N	435	-0-	-92	-0-	435	2			N	-0-					-0-
04	510	N	491	-0-	-19	-0-	491	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
03	465	N	315	-0-	-150	-0-	315	2			N	-0-					-0-
04	420	N	374	-0-	-46	-0-	374	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	310	N	227	-0-	-83	-0-	227	2			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	364	N	271	-0-	-93	-0-	271	3			N	-0-					-0-
03	341	N	294	-0-	-47	-0-	294	2			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	248	N	175	-0-	-73	-0-	175	2			N	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
12	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
01	837	N	698	-0-	-139	-0-	698	3			N	-0-					-0-
02	1148	N	652	-0-	-496	-0-	652	3			N	-0-					-0-
03	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
*04	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
01	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
02	476	N	468	-0-	-8	-0-	468	3			N	-0-					-0-
03	527	N	522	-0-	-5	-0-	522	2			N	-0-					-0-
04	480	N	448	-0-	-32	-0-	448	2			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
02	308	N	285	-0-	-23	-0-	285	3			N	-0-					-0-
03	372	N	260	-0-	-112	-0-	260	2			N	-0-					-0-
04	330	N	266	-0-	-64	-0-	266	2			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	476	N	461	-0-	-15	-0-	461	3			N	-0-					-0-
03	527	N	364	-0-	-163	-0-	364	2			N	-0-					-0-
04	510	N	436	-0-	-74	-0-	436	2			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
*04	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
*04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
12	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	527	N	439	-0-	-88	-0-	439	2			N	-0-					-0-
*04	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					-0-
12	2236	N	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-
01	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
02	1624	N	765	-0-	-859	-0-	765	3			N	-0-					-0-
03	1798	N	902	-0-	-896	-0-	902	3			N	-0-					-0-
04	1740	N	1152	-0-	-588	-0-	1152	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	186	-0-	-54	-0-	186	3			N	-0-					-0-
12	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
01	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
02	168	N	136	-0-	-32	-0-	136	3			N	-0-					-0-
03	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
04	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	369	-0-	-81	-0-	369	3			N	-0-					-0-
12	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
04	510	N	371	-0-	-139	-0-	371	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. //CONT.// 888033
KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	448	N	347	-0-	-101	-0-	347	3			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

PANHANDLE CARSON COUNTY FIELD 68845 001 ASSOCIATED PRORATED CNTY: CARSON
PANTERA ENERGY COMPANY 638486
HAYS TRUST WELL #: 207 RRCID -> 283978 COMPL. DATE 12/13/2017 TOTAL DEPTH 3059 PERF. 2900 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
12	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
01	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
02	168	N	161	-0-	-7 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
04	180	N	146	-0-	-34 B	-0-	146	3			N	-0-					-0-

TRYMA OPERATING 872142
BURNETT WELL #: 1 RRCID -> 284202 COMPL. DATE 03/14/1979 TOTAL DEPTH 3154 PERF. 2722 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	96	-0-	-684 B	-0-	96	2			N	-0-					-0-
12	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
02	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
*04	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF. 15127 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARKER (MORROW D-1) //CONT.// 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					29
12	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					29
01	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-					29
02	924	N	843	-0-	-81 B	-0-	843	2			N	-0-					29
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	909	-0-	-114 B	-0-	909	2			N	-0-					29
04	990	N	743	-0-	-247 B	-0-	743	2			N	-0-					29

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	81	-0-	-69	-0-	81	2			N	-0-					1
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					1
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					1
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					1
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					1
*04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					1

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1014	N	1014	-0-	-0-	-0-	254	1	760	2	N	-0-					82
12	615	N	615	-0-	-0-	-0-	466	1	149	2	N	-0-					82
01	608	N	608	-0-	-0-	-0-	171	1	437	2	N	-0-					82
02	622	N	622	-0-	-0-	-0-	185	1	437	2	N	-0-					82
03	668	N	668	-0-	-0-	-0-	214	1	454	2	N	-0-					82
*04	1498	N	1498	-0-	-0-	-0-	283	1	1215	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					65
12	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					65
01	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					65
02	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					65
03	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					65
04	1980	N	1844	-0-	-136	-0-	1844	3			N	-0-					65
	DICKINSON, CHARLES P.				WELL #: 1400	RRCID -> 224692	COMPL. DATE 11/16/2004				TOTAL DEPTH 9548		PERF. 9406 - 9468				
11	656	N	656	-0-	-0-	-0-	656	3			N	-0-					82
12	653	N	653	-0-	-0-	-0-	653	3			N	-0-					82
01	620	N	601	-0-	-19	-0-	601	3			N	-0-					82
02	582	N	582	-0-	-0-	-0-	582	3			N	-0-					82
03	630	N	630	-0-	-0-	-0-	630	3			N	-0-					82
04	570	N	473	-0-	-97	-0-	467	3	6	9	N	5					87
	HUNTINGTON ENERGY, L.L.C.				419291												
	PARNELL BROTHERS				WELL #: 4	RRCID -> 033514	COMPL. DATE 06/27/1964				TOTAL DEPTH 9658		PERF. 9485 - 9497				
11	3540	X	3442	-0-	-98	-0-	3442	2			N	-0-					-0-
12	3875	X	3004	-0-	-871	-0-	3004	2			N	-0-					-0-
01	3875	X	1796	-0-	-2079	-0-	1796	2			N	-0-					-0-
02	3500	X	2966	-0-	-534	-0-	2966	2			N	-0-					-0-
03	3886	X	3886	-0-	-0-	-0-	3886	2			N	-0-					-0-
*04	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					-0-
	PARNELL BROTHERS				WELL #: 5	RRCID -> 045412	COMPL. DATE 11/03/1968				TOTAL DEPTH 9327		PERF. 9186 - 9198				
11	2700	X	2536	-0-	-164	-0-	2536	2			N	-0-					-0-
12	2790	X	2750	-0-	-40	-0-	2750	2			N	-0-					-0-
01	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					-0-
02	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
03	2765	N	2765	-0-	-0-	-0-	2765	2			N	-0-					-0-
04	2700	N	2619	-0-	-81	-0-	2619	2			N	-0-					-0-
	PARNELL BROTHERS				WELL #: 8	RRCID -> 125493	COMPL. DATE 09/29/1987				TOTAL DEPTH 9620		PERF. 9335 - 9475				
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	-0-	60	1	668	2	N	-0-					57
12	691	N	691	-0-	-0-	-0-	62	1	629	2	N	-0-					57
01	663	N	663	-0-	-0-	-0-	62	1	601	2	N	-0-					57
02	672	N	563	-0-	-109	-0-	52	1	511	2	N	-0-					57
03	701	N	701	-0-	-0-	-0-	52	1	649	2	N	-0-					57
*04	667	N	667	-0-	-0-	-0-	60	1	607	2	N	-0-					57

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1960	N	1960	-0-	-0-	-0-	60	1	1878	2	N	20					102
							22	9									
12	2272	N	2272	-0-	-0-	-0-	62	1	2180	2	N	27					129
							30	9									
01	1448	N	1448	-0-	-0-	-0-	62	1	1363	2	N	21					150
							23	9									
02	1288	N	1176	-0-	-112	-0-	56	1	1098	2	N	20					170
							22	9									
03	1426	N	1258	-0-	-168	-0-	62	1	1172	2	N	22					192
							24	9									
04	1380	N	1175	-0-	-205	-0-	60	1	1106	2	N	8					200
							9	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

11	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					25
12	696	N	696	-0-	-0-	-0-	696	3			N	-0-					25
01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					25
02	1036	N	516	-0-	-520	-0-	516	3			N	-0-					25
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					25
*04	1077	N	1077	-0-	-0-	-0-	153	1	924	3	N	-0-					25

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1693	N	1693	-0-	-0-	-0-	1671	2	22	9	N	20					145
12	1953	N	1617	-0-	-336	-0-	1580	2	37	9	N	34					179
01	1767	N	1652	-0-	-115	-0-	1613	2	39	9	N	35					214
02	1568	N	1536	-0-	-32	-0-	1416	2	120	9	N	109	156	1			167
03	1768	N	1768	-0-	-0-	-0-	1748	2	20	9	N	18					185
*04	1783	N	1783	-0-	-0-	-0-	1768	2	15	9	N	14					199

APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8516	X	8516	-0-	-0-	-0-	8516	2			N	-0-					-0-
12	9168	X	9168	-0-	-0-	-0-	9168	2			N	-0-					-0-
01	9120	X	9120	-0-	-0-	-0-	9120	2			N	-0-					-0-
02	8447	X	8447	-0-	-0-	-0-	8447	2			N	-0-					-0-
03	8951	X	8951	-0-	-0-	-0-	8951	2			N	-0-					-0-
*04	8633	X	8633	-0-	-0-	-0-	8633	2			N	-0-					-0-

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	2			N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	14	1	354	3	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	14	1	251	3	N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	14	1	251	3	N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

11	570	N	560	-0-	-10	-0-	560	3			N	-0-					5
12	589	N	546	-0-	-43	-0-	546	3			N	-0-					5
01	558	N	472	-0-	-86	-0-	472	3			N	-0-					5
02	532	N	413	-0-	-119	-0-	413	3			N	-0-					5
03	558	N	429	-0-	-129	-0-	429	3			N	-0-					5
04	450	N	432	-0-	-18	-0-	432	3			N	-0-					5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

11	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-					-0-
03	310	N	309	-0-	-1	-0-	15	1	294	3	N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					100
12	184	N	184	-0-	-0-	-0-	15	1	169	3	N	-0-					100
01	171	N	171	-0-	-0-	-0-	15	1	156	3	N	-0-					100
02	168	N	160	-0-	-8	-0-	13	1	147	3	N	-0-					100
03	186	N	158	-0-	-28	-0-	15	1	143	3	N	-0-					100
04	180	N	140	-0-	-40	-0-	140	3			N	-0-					100

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

11	2228	N	2228	-0-	-0-	-0-	2213	3	15	9	N	14	166	1			18
12	2325	N	2258	-0-	-67	-0-	20	1	2238	3	N	-0-					18
01	2201	N	2153	-0-	-48	-0-	20	1	2133	3	N	-0-					18
02	2072	N	1945	-0-	-127	-0-	18	1	1927	3	N	-0-					18
03	2263	N	2235	-0-	-28	-0-	20	1	2215	3	N	-0-					18
*04	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					18

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

11	3524	X	3524	-0-	-0-	-0-	3524	3			N	-0-					-0-
12	3583	X	3583	-0-	-0-	-0-	15	1	3568	3	N	-0-					-0-
01	3738	X	3738	-0-	-0-	-0-	15	1	3723	3	N	-0-					-0-
02	3479	X	3479	-0-	-0-	-0-	14	1	3465	3	N	-0-					-0-
03	3487	X	3487	-0-	-0-	-0-	15	1	3472	3	N	-0-					-0-
*04	3132	X	3132	-0-	-0-	-0-	3132	3			N	-0-					-0-

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

11	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	465	N	326	-0-	-139	-0-	315	3	11	4	N	-0-					-0-
*04	1047	N	1047	-0-	-0-	-0-	1026	3	21	4	N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	14	1	560	3	N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	14	1	540	3	N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	13	1	450	3	N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	14	1	486	3	N	-0-					-0-
*04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					75
12	868	N	613	-0-	-255	-0-	613	3			N	-0-					75
01	837	N	574	-0-	-263	-0-	574	3			N	-0-					75
02	588	N	493	-0-	-95	-0-	493	3			N	-0-					75
03	620	N	589	-0-	-31	-0-	585	3	4	9	N	4					79
04	570	N	554	-0-	-16	-0-	554	3			N	-0-					79

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
12	1165	N	1165	-0-	-0-	-0-	16	1	1149	3	N	-0-					-0-
01	1244	N	1244	-0-	-0-	-0-	16	1	1228	3	N	-0-					-0-
02	1176	N	1176	-0-	-0-	-0-	14	1	1162	3	N	-0-					-0-
03	1360	N	1360	-0-	-0-	-0-	16	1	1344	3	N	-0-					-0-
04	1200	N	958	-0-	-242	-0-	958	3			N	-0-					-0-

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1995	-0-	-45	-0-	1995	3			N	-0-					-0-
12	2177	N	2177	-0-	-0-	-0-	15	1	2162	3	N	-0-					-0-
01	2046	N	1935	-0-	-111	-0-	15	1	1920	3	N	-0-					-0-
02	1876	N	1804	-0-	-72	-0-	14	1	1790	3	N	-0-					-0-
03	2170	N	2126	-0-	-44	-0-	15	1	2111	3	N	-0-					-0-
*04	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2210	N	2210	-0-	-0-	-0-	79	1	2131	3	N	-0-					-0-
12	2188	N	2188	-0-	-0-	-0-	97	1	2091	3	N	-0-					-0-
01	1302	N	693	-0-	-609	-0-	97	1	596	3	N	-0-					-0-
02	1233	N	1233	-0-	-0-	-0-	88	1	1044	3	N	-0-					-0-
							101	4									
03	1784	N	1784	-0-	-0-	-0-	97	1	1687	3	N	-0-					-0-
*04	1864	N	1864	-0-	-0-	-0-	79	1	1785	3	N	-0-					-0-

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	745	-0-	-35	-0-	745	3			N	-0-					-0-
12	837	N	768	-0-	-69	-0-	15	1	753	3	N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	15	1	681	3	N	-0-					-0-
02	700	N	650	-0-	-50	-0-	14	1	627	3	N	8					8
							9	9									
03	775	N	695	-0-	-80	-0-	15	1	680	3	N	-0-					8
04	660	N	616	-0-	-44	-0-	616	3			N	-0-					8

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	959	-0-	-31	-0-	959	3			N	-0-					35
12	992	N	974	-0-	-18	-0-	13	1	961	3	N	-0-					35
01	992	N	958	-0-	-34	-0-	13	1	945	3	N	-0-					35
02	896	N	879	-0-	-17	-0-	12	1	867	3	N	-0-					35
03	961	N	955	-0-	-6	-0-	13	1	942	3	N	-0-					35
04	930	N	906	-0-	-24	-0-	906	3			N	-0-					35

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					113

PLUGGED AND ABANDONED_____ 02/12/2015

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

11	11670	X	6365	-0-	-5305	-0-	6343	2	22	9	N	20					190
12	12059	X	6852	-0-	-5207	-0-	6818	2	34	9	N	31	184	1			37
01	12059	X	10752	-0-	-1307	-0-	10729	2	23	9	N	21					58
02	14249	X	14249	-0-	-0-	-0-	14219	2	30	9	N	27					85
03	12487	X	12487	-0-	-0-	-0-	12421	2	66	9	N	60					145
*04	11001	X	11001	-0-	-0-	-0-	10871	2	130	9	N	118	181	1			82

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

11	1110	X	1101	-0-	-9	-0-	58	1	1043	2	N	-0-					13
12	1302	X	777	-0-	-525	-0-	48	1	729	2	N	-0-					13
01	1488	X	1137	-0-	-351	-0-	54	1	1083	2	N	-0-					13
02	1344	X	904	-0-	-440	-0-	56	1	848	2	N	-0-					13
03	1488	X	548	-0-	-940	-0-	48	1	500	2	N	-0-					13
04	1110	X	954	-0-	-156	-0-	60	1	892	2	N	2					15
							2	9									

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1586	-0-	-94	-0-	30	1	1544	2	N	11					263
							12	9									
12	1674	N	1644	-0-	-30	-0-	31	1	1612	2	N	1	120	1			144
							1	9									
01	1643	N	1637	-0-	-6	-0-	31	1	1606	2	N	-0-					144
02	1484	N	1296	-0-	-188	-0-	28	1	1215	2	N	48					192
							53	9									
03	1643	N	1301	-0-	-342	-0-	31	1	1253	2	N	15					207
							17	9									
04	1590	N	1284	-0-	-306	-0-	30	1	1254	2	N	-0-					207

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1250	N	1250	-0-	-0-	-0-	30	1	1220	2	N	-0-					10
12	1302	N	1291	-0-	-11	-0-	31	1	1260	2	N	-0-					10
01	1302	N	1287	-0-	-15	-0-	31	1	1256	2	N	-0-					10
02	1176	N	1147	-0-	-29	-0-	28	1	1119	2	N	-0-					10
03	1302	N	1224	-0-	-78	-0-	31	1	1193	2	N	-0-					10
04	1260	N	1220	-0-	-40	-0-	30	1	1190	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	506	-0-	-304	-0-	224	1	282	2	N	-0-					2
12	933	N	933	-0-	-0-	-0-	416	1	517	2	N	-0-					2
01	753	N	753	-0-	-0-	-0-	392	1	361	2	N	-0-					2
02	903	N	903	-0-	-0-	-0-	402	1	501	2	N	-0-					2
03	930	N	809	-0-	-121	-0-	392	1	417	2	N	-0-					2
*04	772	N	772	-0-	-0-	-0-	392	1	380	2	N	-0-					2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	447	-0-	-633	-0-	29	1	418	2	N	-0-					-0-
12	744	N	160	-0-	-584	-0-	26	1	134	2	N	-0-					-0-
01	589	N	257	-0-	-332	-0-	28	1	229	2	N	-0-					-0-
02	420	N	141	-0-	-279	-0-	22	1	119	2	N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	31	1	193	2	N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	30	1	217	2	N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF. 10900 - 10914

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

RESOURCE OIL AND GAS, LLC 703395
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF. 10306 - 10312

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF. 10406 - 10416

11	870	N	-0-	-0-	-870	-0-					N	2					72
12	837	N	755	-0-	-82	-0-	755	2			N	-0-					72
01	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					72
02	453	N	453	-0-	-0-	-0-	445	2	8	9	N	7					79
03	744	N	251	-0-	-493	-0-	251	2			N	-0-					79
04	1200	N	-0-	-0-	-1200	-0-					N	-0-					79

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF. 10544 - 10555

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RESOURCE OIL AND GAS, LLC //CONT.// 703395
MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B	DENY	-0-	-0-	-0-	-0-					N	120					209
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					209

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

11	930	N	-0-	-0-	-930	-0-					N	-0-					95
12	913	N	913	-0-	-0-	-0-	913	2			N	-0-					95
01	961	N	886	-0-	-75	-0-	886	2			N	-0-					95
02	687	N	687	-0-	-0-	-0-	687	2			N	-0-					95
03	899	N	647	-0-	-252	-0-	647	2			N	-0-					95
04	870	N	571	-0-	-299	-0-	571	2			N	-0-					95

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

11	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
12	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
01	2465	N	2465	-0-	-0-	-0-	2465	2			N	-0-					-0-
02	2072	N	1141	-0-	-931	-0-	1141	2			N	-0-					-0-
03	2294	N	160	-0-	-2134	-0-	160	2			N	-0-					-0-
04	2220	N	746	-0-	-1474	-0-	746	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 02/10/2016

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

11	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
12	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
01	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
02	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
03	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
*04	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-

GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/07/2018 - P/A 11/07/18

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471

HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2463	N	2463	-0-	-0-	-0-	2463	3			N	-0-					-0-
12	2452	N	2452	-0-	-0-	-0-	2452	3			N	-0-					-0-
01	1917	N	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
02	2382	N	2382	-0-	-0-	-0-	2382	3			N	-0-					-0-
03	2418	N	2119	-0-	-299	-0-	2119	3			N	-0-					-0-
*04	2811	N	2811	-0-	-0-	-0-	2811	3			N	-0-					-0-

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3548	X	3548	-0-	-0-	-0-	3548	3			N	-0-					-0-
12	4092	X	4092	-0-	-0-	-0-	4092	3			N	-0-					-0-
01	4466	X	4466	-0-	-0-	-0-	4466	3			N	-0-					-0-
02	3962	X	3962	-0-	-0-	-0-	3962	3			N	-0-					-0-
03	4240	X	4240	-0-	-0-	-0-	4240	3			N	-0-					-0-
*04	4236	X	4236	-0-	-0-	-0-	4236	3			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-
12	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
01	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-
02	1932	N	1866	-0-	-66	-0-	1866	3			N	-0-					-0-
03	2108	N	2092	-0-	-16	-0-	2092	3			N	-0-					-0-
04	2070	N	2037	-0-	-33	-0-	2037	3			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
02	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
03	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
*04	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 02/09/2018 TOTAL DEPTH 11410 PERF.11028 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19620	X	9509	-0-	-10111	-0-	9509	3			N	-0-					35
12	9114	X	6931	-0-	-2183	-0-	6931	3			N	-0-					35
01	13547	X	4755	-0-	-8792	-0-	4755	3			N	-0-					35
02	12236	X	4055	-0-	-8181	-0-	4055	3			N	-0-					35
03	11284	X	3610	-0-	-7674	-0-	3610	3			N	-0-					35
04	9510	X	2959	-0-	-6551	-0-	2959	3			N	-0-					35

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3360	-0-	-0-	-0-	3360	3			N	-0-					-0-
12	3680	X	3680	-0-	-0-	-0-	3680	3			N	-0-					-0-
01	3802	X	3802	-0-	-0-	-0-	3802	3			N	-0-					-0-
02	3462	X	3462	-0-	-0-	-0-	3462	3			N	-0-					-0-
03	3706	X	3706	-0-	-0-	-0-	3706	3			N	-0-					-0-
*04	3516	X	3516	-0-	-0-	-0-	3516	3			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1663	-0-	-317	-0-	1663	2			N	-0-					67
12	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					67
01	2077	N	1677	-0-	-400	-0-	1677	2			N	-0-					67
02	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					67
03	1736	N	1461	-0-	-275	-0-	1461	2			N	-0-					67
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					67

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
12	14B2	EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
01	14B2	EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
02	14B2	EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
03	14B2	EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
04	14B2	EXT	-0-	-0-	-0-	B	-14857					N	-0-					119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/14/2018 - P/A 11/14/18

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	404	-0-	-76	-0-	404	2			N	-0-					43
12	527	N	311	-0-	-216	-0-	311	2			N	-0-					43
01	745	N	745	-0-	-0-	-0-	745	2			N	-0-					43
02	648	N	648	-0-	-0-	-0-	642	2	6	9	N	5					48
03	674	N	674	-0-	-0-	-0-	674	2			N	-0-					48
04	720	N	594	-0-	-126	-0-	594	2			N	-0-					48

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	373	-0-	-47	-0-	373	3			N	-0-					70
12	466	N	466	-0-	-0-	-0-	422	3	44	9	N	40					110
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					110
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					110
03	475	N	475	-0-	-0-	-0-	454	3	21	9	N	19					129
04	450	N	402	-0-	-48	-0-	402	3			N	-0-					129

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2233	N	2233	-0-	-0-	-0-	2233	3			N	-0-					107
12	2394	N	2394	-0-	-0-	-0-	2394	3			N	-0-					107
01	2380	N	2380	-0-	-0-	-0-	2358	3	22	9	N	20					127
02	2111	N	2111	-0-	-0-	-0-	2111	3			N	-0-					127
03	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					127
*04	2421	N	2421	-0-	-0-	-0-	2241	3	180	9	N	164					291

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1163	-0-	-157	-0-	1163	3			N	-0-					-0-
12	1395	N	1313	-0-	-82	-0-	13	1	1300	3	N	-0-					-0-
01	1460	N	1460	-0-	-0-	-0-	13	1	1447	3	N	-0-					-0-
02	1326	N	1326	-0-	-0-	-0-	12	1	1314	3	N	-0-					-0-
03	1407	N	1407	-0-	-0-	-0-	13	1	1394	3	N	-0-					-0-
04	1410	N	1373	-0-	-37	-0-	1373	3			N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	N	913	-0-	-0-	-0-	913	3			N	-0-					79
12	930	N	879	-0-	-51	-0-	13	1	866	3	N	-0-					79
01	806	N	806	-0-	-0-	-0-	13	1	781	3	N	11					90
							12	9									
02	840	N	681	-0-	-159	-0-	12	1	669	3	N	-0-					90
03	868	N	723	-0-	-145	-0-	13	1	710	3	N	-0-					90
04	780	N	757	-0-	-23	-0-	757	3			N	-0-					90

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					87
12	103	N	103	-0-	-0-	-0-	13	1	90	3	N	-0-					87
01	101	N	101	-0-	-0-	-0-	13	1	88	3	N	-0-					87
02	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-					87
03	93	N	91	-0-	-2	-0-	13	1	78	3	N	-0-					87
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					44
12	2440	N	2440	-0-	-0-	-0-	11	1	2429	3	N	-0-					44
01	2670	N	2670	-0-	-0-	-0-	11	1	2505	3	N	140					184
							154	9									
02	2800	N	3537	-0-	737	737	10	1	3420	3	N	97					281
							107	9									
03	3100	N	4589	-0-	1489	2226	11	1	4509	3	N	63					344
							69	9									
*04	3000	N	3799	-0-	799	3025	3799	3			N	-0-					344

BRACKEN OPERATING, L.L.C. 085851
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		3080	-0-	3080	6348	3066	3	14	9	N	13					67
12	14B2 EXT		2865	-0-	2865	9213	2831	3	34	9	N	31					98
01	11871	X	2658	-0-	-9213	-0-	2626	3	32	9	N	29					127
02	2421	X	2421	-0-	-0-	-0-	2404	3	17	9	N	15					142
03	2459	X	2459	-0-	-0-	-0-	2357	3	102	9	N	93					235
04	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					235

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 09/13/2016

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

11	846	N	846	-0-	-0-	-0-	846	2			N	-0-					36
12	864	N	864	-0-	-0-	-0-	864	2			N	-0-					36
01	852	N	852	-0-	-0-	-0-	852	2			N	-0-					36
02	753	N	753	-0-	-0-	-0-	753	2			N	-0-					36
03	846	N	846	-0-	-0-	-0-	846	2			N	-0-					36
*04	822	N	822	-0-	-0-	-0-	822	2			N	-0-					36

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

11	1467	N	1467	-0-	-0-	-0-	1437	2	30	9	N	27					33
12	1468	N	1468	-0-	-0-	-0-	1457	2	11	9	N	10					43
*01	1515	N	1515	-0-	-0-	-0-	1485	2	30	9	N	27					70
*02	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					70
*03	1489	N	1489	-0-	-0-	-0-	1458	2	31	9	N	28					98
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

11	7734	X	7734	-0-	-0-	-0-	7666	2	68	9	N	62					190
12	8027	X	8027	-0-	-0-	-0-	7964	2	63	9	N	57	199	1			48
01	7947	X	7947	-0-	-0-	-0-	7862	2	85	9	N	77					125
02	7109	X	7109	-0-	-0-	-0-	7045	2	64	9	N	58					183
03	7781	X	7561	-0-	-220	-0-	7502	2	59	9	N	54					237
04	7530	X	6935	-0-	-595	-0-	6890	2	45	9	N	41	195	1			83

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			114

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

11	1004	N	1004	-0-	-0-	-0-	167	1	837	2	N	-0-					137
12	1457	N	1017	-0-	-440	-0-	169	1	848	2	N	-0-					137
01	1364	N	936	-0-	-428	-0-	128	1	808	2	N	-0-					137
02	924	N	914	-0-	-10	-0-	80	1	834	2	N	-0-					137
03	1023	N	24	-0-	-999	-0-	15	1	9	2	N	-0-					137
04	900	N	9	-0-	-891	-0-	3	1	6	2	N	-0-					137

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

11	789	N	789	-0-	-0-	-0-	30	1	759	2	N	-0-					9
12	945	N	945	-0-	-0-	-0-	31	1	900	2	N	13					22
							14	9									
01	967	N	967	-0-	-0-	-0-	31	1	933	2	N	3					25
							3	9									
02	892	N	892	-0-	-0-	-0-	28	1	851	2	N	12					37
							13	9									
03	750	N	750	-0-	-0-	-0-	29	1	721	2	N	-0-					37
*04	752	N	752	-0-	-0-	-0-	30	1	722	2	N	-0-					37

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

11	413	N	413	-0-	-0-	-0-	413	2			N	-0-					27
12	430	N	430	-0-	-0-	-0-	1	1	429	2	N	-0-					27
01	436	N	436	-0-	-0-	-0-	4	1	432	2	N	-0-					27
02	392	N	392	-0-	-0-	-0-	2	1	390	2	N	-0-					27
03	434	N	429	-0-	-5	-0-	5	1	424	2	N	-0-					27
04	420	N	376	-0-	-44	-0-	376	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
RESOURCE OIL AND GAS, LLC 703395
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3795 X	3795	-0-	-0-	-0-	3791	3	4	9	N	4					94
12	3561 X	3561	-0-	-0-	-0-	3543	3	18	9	N	16					110
01	3503 X	3503	-0-	-0-	-0-	3493	3	10	9	N	9					119
02	1783 X	1783	-0-	-0-	-0-	1777	3	6	9	N	5					124
03	1581 X	-0-	-0-	-1581	-0-					N	-0-					124
04	1530 X	-0-	-0-	-1530	-0-					N	-0-					124

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540 N	261	-0-	-279	-0-	261	3			N	-0-					93
12	486 N	486	-0-	-0-	-0-	486	3			N	-0-					93
01	449 N	449	-0-	-0-	-0-	447	3	2	9	N	2					95
02	492 N	492	-0-	-0-	-0-	492	3			N	-0-					95
03	580 N	580	-0-	-0-	-0-	580	3			N	-0-					95
*04	486 N	486	-0-	-0-	-0-	486	3			N	-0-					95

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					101
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					101
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					101
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					101
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					101
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					101

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					20
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					20
01	454	N	454	-0-	-0-	-0-	447	3	7	9	N	6					26
02	84	N	76	-0-	-8	-0-	75	3	1	9	N	1					27
03	217	N	48	-0-	-169	-0-	46	3	2	9	N	2					29
*04	567	N	567	-0-	-0-	-0-	560	3	7	9	N	6					35

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3030	-0-	30	440	3021	3	9	9	N	8					147
12	3100	N	3474	-0-	374	814	3457	3	17	9	N	15					162
01	3905	X	3091	-0-	-814	-0-	3074	3	17	9	N	15					177
02	2775	X	2775	-0-	-0-	-0-	2761	3	14	9	N	13					190
03	3178	X	3178	-0-	-0-	-0-	3148	3	30	9	N	27	194	1			23
*04	3013	X	3013	-0-	-0-	-0-	3002	3	11	9	N	10					33

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1531	N	1531	-0-	-0-	-0-	1522	3	9	9	N	8					80
12	1564	N	1564	-0-	-0-	-0-	1547	3	17	9	N	15					95
01	1565	N	1565	-0-	-0-	-0-	1548	3	17	9	N	15					110
02	1308	N	1308	-0-	-0-	-0-	1304	3	4	9	N	4					114
03	1426	N	665	-0-	-761	-0-	658	3	7	9	N	6					120
*04	1440	N	1440	-0-	-0-	-0-	1436	3	4	9	N	4					124

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1143	N	1143	-0-	-0-	-0-	1143	2			Y	-0-					238
12	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					238
01	1156	N	1156	-0-	-0-	-0-	1156	2			Y	-0-					238
02	1064	N	635	-0-	-429	-0-	635	2			Y	-0-					238
03	1178	N	1107	-0-	-71	-0-	1107	2			Y	-0-					238
04	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					238

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2228	-0-	-22	-0-	2228	3			N	-0-					-0-
12	2306	N	2306	-0-	-0-	-0-	15	1	2291	3	N	-0-					-0-
01	2232	N	2171	-0-	-61	-0-	15	1	2156	3	N	-0-					-0-
02	2072	N	1995	-0-	-77	-0-	14	1	1981	3	N	-0-					-0-
03	2294	N	1400	-0-	-894	-0-	15	1	1385	3	N	-0-					-0-
*04	2225	N	2225	-0-	-0-	-0-	2225	3			N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3065	X	3065	-0-	-0-	-0-	80	1	2985	3	N	-0-					10
12	3288	X	3288	-0-	-0-	-0-	80	1	3208	3	N	-0-					10
01	3189	X	3189	-0-	-0-	-0-	80	1	3109	3	N	-0-					10
02	2880	X	2880	-0-	-0-	-0-	80	1	2800	3	N	-0-					10
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					10
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					10

LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2287	X	2287	-0-	-0-	-0-	2287	2			N	-0-					15
12	507	X	507	-0-	-0-	-0-	507	2			N	-0-					15
01	3688	X	3688	-0-	-0-	-0-	3688	2			N	-0-					15
02	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					15
03	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					15
*04	589	X	589	-0-	-0-	-0-	589	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
01	899	N	895	-0-	-4	-0-	895	3			N	-0-					-0-
02	812	N	804	-0-	-8	-0-	804	3			N	-0-					-0-
03	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
04	870	N	852	-0-	-18	-0-	852	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	15	1	460	3	N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	15	1	547	3	N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	13	1	475	3	N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	15	1	523	3	N	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	11	1	494	3	N	-0-					-0-
01	800	N	800	-0-	-0-	-0-	11	1	789	3	N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	10	1	373	3	N	-0-					-0-
03	496	N	408	-0-	-88	-0-	11	1	397	3	N	-0-					-0-
04	570	N	431	-0-	-139	-0-	431	3			N	-0-					-0-

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	#	2939	-0-	-241	-0-	2936	2	3	9	Y	3					150
12	3286	#	2940	-0-	-346	-0-	2931	2	9	9	Y	8					158
01	3224	#	2741	-0-	-483	-0-	2735	2	6	9	Y	5					163
02	2912	#	2547	-0-	-365	-0-	2536	2	11	9	Y	10					173
03	3224	#	2604	-0-	-620	-0-	2593	2	11	9	Y	10					183
04	2940	#	2799	-0-	-141	-0-	2793	2	6	9	Y	5					188

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIG PETROLEUM, LLC 711525
WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*03	45	N	45	-0-	-0-	B	-0-	45	1			N	-0-					-0-
*04	58	N	58	-0-	-0-	B	-0-	58	1			N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	129	-0-	129	B	129	129	1			N	-0-					-0-
04	14B2	EXT	168	-0-	168	B	297	168	1			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2078	X	2078	-0-	-0-	B	-0-	2078	2			N	-0-					-0-
12	2005	X	2005	-0-	-0-	B	-0-	2005	2			N	-0-					-0-
01	2208	X	2208	-0-	-0-	B	-0-	2208	2			N	-0-					-0-
02	1912	X	1912	-0-	-0-	B	-0-	1912	2			N	-0-					-0-
03	1426	X	1329	-0-	-97	B	-0-	1329	2			N	-0-					-0-
04	1380	N	535	-0-	-845	B	-0-	535	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
04	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	873	N	873	-0-	-0-		-0-	873	3			N	-0-					214
12	651	N	253	-0-	-398		-0-	253	3			N	-0-					214
01	832	N	832	-0-	-0-		-0-	832	3			N	-0-					214
02	812	N	665	-0-	-147		-0-	665	3			N	-0-					214
03	314	N	314	-0-	-0-		-0-	314	3			N	-0-					214
04	810	N	-0-	-0-	-810		-0-					N	-0-					214

PATTEN (MISSISSIPPIAN) //CONT.// 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

11	3178	R	3178	-0-	-0-	-0-	3158	3	20	9	N	18					193
12	3037	R	3037	-0-	-0-	-0-	13	1	3024	3	N	-0-					193
01	3002	R	3002	-0-	-0-	-0-	13	1	2989	3	N	-0-					193
02	2733	R	2733	-0-	-0-	-0-	12	1	2691	3	N	27					220
							30	9									
03	3036	R	3036	-0-	-0-	-0-	13	1	3023	3	N	-0-					220
*04	3170	R	3170	-0-	-0-	-0-	3170	3			N	-0-					220

MAKAR PRODUCTION COMPANY 522986
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

11	1850	R	1850	-0-	-0-	-0-	1848	3	2	9	N	2					20
12	1854	R	1854	-0-	-0-	-0-	1852	3	2	9	N	2					22
01	1780	R	1780	-0-	-0-	-0-	1778	3	2	9	N	2					24
02	1667	R	1667	-0-	-0-	-0-	1665	3	2	9	N	2					26
03	1868	R	1868	-0-	-0-	-0-	1866	3	2	9	N	2					28
*04	1787	R	1787	-0-	-0-	-0-	1785	3	2	9	N	2					30

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

11	0	#	-0-	-0-	-0-	-0-					N	-0-					82
12	0	#	-0-	-0-	-0-	-0-					N	-0-					82
01	0	#	-0-	-0-	-0-	-0-					N	-0-					82
02	0	#	-0-	-0-	-0-	-0-					N	-0-					82
03	0	#	-0-	-0-	-0-	-0-					N	-0-					82
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2373	N	2373	-0-	-0-	-0-	2373	3			N	-0-					34
12	2370	N	2370	-0-	-0-	-0-	13	1	2347	3	N	9					43
							10	9									
01	2542	N	2288	-0-	-254	-0-	13	1	2275	3	N	-0-					43
02	2212	N	1921	-0-	-291	-0-	12	1	1909	3	N	-0-					43
03	2356	N	2104	-0-	-252	-0-	13	1	2091	3	N	-0-					43
04	2220	N	2086	-0-	-134	-0-	2086	3			N	-0-					43

REMORA OPERATING, LLC 701613
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

11	1470	#	1369	-0-	-101	-0-	1368	3	1	9	N	1					13
12	1519	#	1443	-0-	-76	-0-	1435	3	8	9	N	7					20
01	1519	#	1410	-0-	-109	-0-	1402	3	8	9	N	7					27
02	1344	#	1240	-0-	-104	-0-	1239	3	1	9	N	1					28
03	1457	#	1087	-0-	-370	-0-	1072	3	15	9	N	14					42
04	1410	#	1251	-0-	-159	-0-	1237	3	14	9	N	13					55

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

11	14B2 EXT		-0-	-0-	-0-	-0-					N	8					8
12	14B2 EXT		1720	-0-	1720	1720	1719	3	1	9	N	1					9
01	14B2 EXT		1165	-0-	1165	2885	1165	3			N	-0-					9
02	14B2 EXT		854	-0-	854	3739	854	3			N	-0-					9
03	14B2 EXT		869	-0-	869	4608	869	3			N	-0-					9
*04	5365	R	757	-0-	-4608	-0-	755	3	2	9	N	2					11

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

11	1658	R	1658	-0-	-0-	-0-	1616	3	42	9	N	38					147
12	1938	R	1938	-0-	-0-	-0-	1888	3	50	9	N	45	179	1			13
01	921	R	921	-0-	-0-	-0-	898	3	23	9	N	21					34
02	784	#	690	-0-	-94	-0-	684	3	6	9	N	5					39
03	868	#	699	-0-	-169	-0-	648	3	51	9	N	46					85
04	840	#	764	-0-	-76	-0-	718	3	46	9	N	42					127

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	#	1922	-0-	-58	-0-	1893	2	29	9	N	26					56
12	2046	#	1961	-0-	-85	-0-	1948	2	13	9	N	12					68
01	2015	#	1955	-0-	-60	-0-	1946	2	9	9	N	8					76
02	1820	#	1756	-0-	-64	-0-	1746	2	10	9	N	9					85
03	2015	#	1971	-0-	-44	-0-	1928	2	43	9	N	39					124
04	1920	#	1894	-0-	-26	-0-	1850	2	44	9	N	40					164

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

11	855	R	855	-0-	-0-	-0-	853	2	2	9	N	2					34
12	890	R	890	-0-	-0-	-0-	888	2	2	9	N	2					36
01	903	R	903	-0-	-0-	-0-	893	2	10	9	N	9					45
02	798	R	798	-0-	-0-	-0-	795	2	3	9	N	3					48
03	868	#	824	-0-	-44	-0-	824	2			N	-0-					48
04	840	#	802	-0-	-38	-0-	796	2	6	9	N	5					53

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

11	480	#	474	-0-	-6	-0-	453	2	21	9	N	19					30
12	496	#	481	-0-	-15	-0-	464	2	17	9	N	15					45
01	496	#	482	-0-	-14	-0-	463	2	19	9	N	17					62
02	448	#	429	-0-	-19	-0-	416	2	13	9	N	12					74
03	496	#	467	-0-	-29	-0-	454	2	13	9	N	12					86
*04	560	R	560	-0-	-0-	-0-	549	2	11	9	N	10					96

EOG RESOURCES, INC. 253162
PEARL WHEAT 'A' 765 WELL #: 6H RRCID -> 284161 COMPL. DATE 08/23/2006 TOTAL DEPTH 7334 PERF. 7675 - 8881

11	281	R	281	-0-	-0-	-0-	193	1	88	2	N	-0-					-0-
12	434	#	341	-0-	-93	-0-	211	1	130	2	N	-0-					-0-
01	434	#	224	-0-	-210	-0-	125	1	99	2	N	-0-					-0-
02	392	#	242	-0-	-150	-0-	158	1	84	2	N	-0-					-0-
03	341	#	243	-0-	-98	-0-	149	1	94	2	N	-0-					-0-
*04	330	#	166	-0-	-164	-0-	89	1	77	2	N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	411	-0-	-9	-0-	402	3	9	9	N	8					55
12	434	#	383	-0-	-51	-0-	381	3	2	9	N	2					57
01	403	#	301	-0-	-102	-0-	301	3			N	-0-					57
02	387	R	387	-0-	-0-	-0-	372	3	15	9	N	14					71
03	445	R	445	-0-	-0-	-0-	431	3	14	9	N	13					84
04	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					84

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	638	-0-	-112	-0-	588	2	50	9	N	45					199
12	682	#	508	-0-	-174	-0-	505	2	3	9	N	3	176	1			26
01	651	#	106	-0-	-545	-0-	96	2	10	9	N	9					35
02	588	#	173	-0-	-415	-0-	170	2	3	9	N	3					38
03	651	#	92	-0-	-559	-0-	92	2			N	-0-					38
04	630	#	263	-0-	-367	-0-	239	2	24	9	N	22					60

4P ENERGY TEXAS, LLC 953803
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					138

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	#	815	-0-	-55	-0-	815	2			N	-0-					119
12	899	#	855	-0-	-44	-0-	855	2			N	-0-					119
01	899	#	856	-0-	-43	-0-	856	2			N	-0-					119
02	812	#	785	-0-	-27	-0-	785	2			N	-0-					119
03	899	#	874	-0-	-25	-0-	874	2			N	-0-					119
04	840	#	NO RPT	-0-	-840	-0-					N	NO RPT					119

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1547	-0-	-13	-0-	1466	3	81	9	N	74					141
12	1612	N	1608	-0-	-4	-0-	1506	3	102	9	N	93	185	1			49
01	1643	N	1554	-0-	-89	-0-	1514	3	40	9	N	36					85
02	1456	N	1441	-0-	-15	-0-	1357	3	84	9	N	76					161
03	1612	N	1598	-0-	-14	-0-	1506	3	92	9	N	84	184	1			61
*04	1555	N	1555	-0-	-0-	-0-	1458	3	97	9	N	88					149

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

11	1919	N	1919	-0-	-0-	-0-	1827	2	92	9	N	84	185	1			118
12	1514	N	1514	-0-	-0-	-0-	1434	2	80	9	N	73					191
01	1602	N	1602	-0-	-0-	-0-	1525	2	77	9	N	70	177	1			84
02	1461	N	1461	-0-	-0-	-0-	1369	2	92	9	N	84					168
03	1506	N	1506	-0-	-0-	-0-	1427	2	79	9	N	72					240
*04	1419	N	1419	-0-	-0-	-0-	1340	2	79	9	N	72	177	1			135

BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

11	120	N	101	-0-	-19	-0-	101	3			N	-0-					94
12	155	N	129	-0-	-26	-0-	12	1	117	3	N	-0-					94
01	124	N	119	-0-	-5	-0-	12	1	107	3	N	-0-					94
02	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-					94
03	124	N	119	-0-	-5	-0-	12	1	107	3	N	-0-	7	5			87
*04	127	N	127	-0-	-0-	-0-	118	3	9	9	N	8					95

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

11	1466	N	1466	-0-	-0-	-0-	118	1	1348	2	N	-0-					74
12	1498	N	1498	-0-	-0-	-0-	120	1	1378	2	N	-0-					74
01	1505	N	1505	-0-	-0-	-0-	121	1	1382	2	N	2					76
							2	9									
02	1372	N	1118	-0-	-254	-0-	89	1	1029	2	N	-0-					76
03	1576	N	1576	-0-	-0-	-0-	126	1	1450	2	N	-0-					76
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

11	5520	X	5199	-0-	-321	-0-	5164	2	35	9	N	32					81
12	5549	X	5277	-0-	-272	-0-	5243	2	34	9	N	31					112
01	5456	X	5100	-0-	-356	-0-	5066	2	34	9	N	31					143
02	4928	X	4313	-0-	-615	-0-	4285	2	28	9	N	25					168
03	5456	X	4685	-0-	-771	-0-	4651	2	34	9	N	31					199
04	5190	X	4343	-0-	-847	-0-	4314	2	29	9	N	26					225

MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

11	384	N	384	-0-	-0-	-0-	60	1	324	2	N	-0-					32
12	249	N	249	-0-	-0-	-0-	62	1	187	2	N	-0-					32
01	217	N	217	-0-	-0-	-0-	30	1	187	2	N	-0-					32
02	384	N	384	-0-	-0-	-0-	56	1	328	2	N	-0-					32
03	354	N	354	-0-	-0-	-0-	62	1	292	2	N	-0-					32
04	210	N	41	-0-	-169	-0-	10	1	31	2	N	-0-					32

PERRYTON (CHESTER) //CONT.// 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	6206	-0-	-574	-0-	6206	2			N	-0-					86
12	7006	X	6191	-0-	-815	-0-	6191	2			N	-0-					86
01	7006	X	6090	-0-	-916	-0-	6090	2			N	-0-					86
02	6559	X	6559	-0-	-0-	-0-	6559	2			N	-0-					86
03	7193	X	7193	-0-	-0-	-0-	7193	2			N	-0-					86
*04	6921	X	6921	-0-	-0-	-0-	6921	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

11	2580	X	2441	-0-	-139	-0-	2420	2	21	9	N	19	179	1			332
12	3131	X	2617	-0-	-514	-0-	2577	2	40	9	N	36					368
01	3131	X	2507	-0-	-624	-0-	2474	2	33	9	N	30					398
02	2828	X	2270	-0-	-558	-0-	2244	2	26	9	N	24					422
03	2604	X	2525	-0-	-79	-0-	2445	2	80	9	N	73					495
04	2520	X	2353	-0-	-167	-0-	2309	2	44	9	N	40	190	1			345

4P ENERGY TEXAS, LLC 953803
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					28

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

11	1120	N	1120	-0-	-0-	-0-	60	1	1060	2	N	-0-					103
12	1271	N	1125	-0-	-146	-0-	62	1	1063	2	N	-0-					103
01	1209	N	1101	-0-	-108	-0-	62	1	1039	2	N	-0-					103
02	1036	N	997	-0-	-39	-0-	56	1	937	2	N	4					107
							4	9									
03	1116	N	1073	-0-	-43	-0-	62	1	1004	2	N	6					113
							7	9									
*04	1092	N	1092	-0-	-0-	-0-	60	1	1026	2	N	5					118
							6	9									

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

11	300	N	245	-0-	-55	-0-	30	1	215	2	N	-0-					213
12	279	N	247	-0-	-32	-0-	31	1	216	2	N	-0-					213
01	253	N	253	-0-	-0-	-0-	31	1	222	2	N	-0-					213
02	227	N	227	-0-	-0-	-0-	28	1	199	2	N	-0-					213
03	248	N	230	-0-	-18	-0-	31	1	199	2	N	-0-					213
04	240	N	224	-0-	-16	-0-	30	1	194	2	N	-0-					213

4P ENERGY TEXAS, LLC 953803
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

11	836	N	836	-0-	-0-	-0-	836	2			N	-0-					58
12	792	N	792	-0-	-0-	-0-	792	2			N	-0-					58
01	868	N	833	-0-	-35	-0-	833	2			N	-0-					58
02	784	N	756	-0-	-28	-0-	755	2	1	9	N	1					59
*03	830	N	830	-0-	-0-	-0-	829	2	1	9	N	1					60
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					60

PERRYTON (FINGER) //CONT.// 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					35
12	459	N	459	-0-	-0-	-0-	459	2			N	-0-					35
01	430	N	430	-0-	-0-	-0-	430	2			N	-0-					35
02	448	N	404	-0-	-44	-0-	404	2			N	-0-					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

11	954	N	954	-0-	-0-	-0-	60	1	859	2	N	32					149
							35	9									
12	984	N	984	-0-	-0-	-0-	60	1	889	2	N	32					181
							35	9									
01	989	N	989	-0-	-0-	-0-	62	1	883	2	N	40					221
							44	9									
02	887	N	887	-0-	-0-	-0-	56	1	798	2	N	30					251
							33	9									
03	970	N	970	-0-	-0-	-0-	62	1	891	2	N	15					266
							17	9									
*04	893	N	893	-0-	-0-	-0-	60	1	808	2	N	23	169	1			120
							25	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

11	1410	N	624	-0-	-786	-0-	73	1	498	2	N	48					169
							53	9									
12	899	N	770	-0-	-129	-0-	88	1	614	2	N	62					231
							68	9									
01	868	N	740	-0-	-128	-0-	89	1	616	2	N	32					263
							35	9									
02	908	N	908	-0-	-0-	-0-	80	1	652	2	N	160	190	1			233
							176	9									
03	775	N	643	-0-	-132	-0-	82	1	515	2	N	42					275
							46	9									
*04	1058	N	1058	-0-	-0-	-0-	91	1	785	2	N	165	191	1			249
							182	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	734	-0-	-256	-0-	734	3			N	-0-					34
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					34
01	558	N	527	-0-	-31	-0-	527	3			N	-0-					34
02	672	N	449	-0-	-223	-0-	449	3			N	-0-					34
03	589	N	516	-0-	-73	-0-	516	3			N	-0-					34
*04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					34

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1437	-0-	-3	-0-	1430	2	7	9	N	6					178
12	1499	N	1499	-0-	-0-	-0-	1488	2	11	9	N	10					188
01	1486	N	1486	-0-	-0-	-0-	1465	2	21	9	N	19	150	1			57
02	1379	N	1379	-0-	-0-	-0-	1359	2	20	9	N	18					75
03	1723	N	1723	-0-	-0-	-0-	1686	2	37	9	N	34					109
*04	1605	N	1605	-0-	-0-	-0-	1564	2	41	9	N	37					146

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	531	-0-	-39	-0-	60	1	471	2	N	-0-					23
12	610	N	610	-0-	-0-	-0-	62	1	548	2	N	-0-					23
01	589	N	570	-0-	-19	-0-	62	1	508	2	N	-0-					23
02	576	N	576	-0-	-0-	-0-	56	1	520	2	N	-0-					23
03	589	N	540	-0-	-49	-0-	62	1	478	2	N	-0-					23
*04	556	N	556	-0-	-0-	-0-	60	1	496	2	N	-0-					23

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	30	1	149	2	N	-0-					118
12	146	N	146	-0-	-0-	-0-	31	1	115	2	N	-0-					118
01	381	N	381	-0-	-0-	-0-	30	1	351	2	N	-0-					118
02	291	N	291	-0-	-0-	-0-	26	1	265	2	N	-0-					118
03	245	N	245	-0-	-0-	-0-	31	1	214	2	N	-0-					118
04	360	N	205	-0-	-155	-0-	30	1	175	2	N	-0-					118

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					18
12	424	N	424	-0-	-0-	-0-	424	2			N	-0-					18
01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					18
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					18
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY //CONT.// 657470
GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	836	N	836	-0-	-0-	-0-	834	2	2	9	N	2					172
12	862	N	862	-0-	-0-	-0-	858	2	4	9	N	4					176
01	878	N	878	-0-	-0-	-0-	872	2	6	9	N	5					181
02	816	N	816	-0-	-0-	-0-	813	2	3	9	N	3					184
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	673	-0-	-17	-0-	673	2			N	-0-					91
12	708	N	708	-0-	-0-	-0-	708	2			N	-0-					91
01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					91
02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					91
03	713	N	686	-0-	-27	-0-	686	2			N	-0-					91
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					91

WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2735	-0-	-385	-0-	2726	3	9	9	N	8					137
12	3038	X	2830	-0-	-208	-0-	2826	3	4	9	N	4	125	1			16
01	3038	X	2749	-0-	-289	-0-	2745	3	4	9	N	4					20
02	2688	X	2461	-0-	-227	-0-	2460	3	1	9	N	1					21
03	2914	X	2627	-0-	-287	-0-	2617	3	10	9	N	9					30
04	2730	X	2630	-0-	-100	-0-	2618	3	12	9	N	11					41

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	388	-0-	-62	-0-	60	1	328	2	N	-0-					73
12	465	#	384	-0-	-81	-0-	62	1	322	2	N	-0-					73
01	434	#	302	-0-	-132	-0-	54	1	248	2	N	-0-					73
02	392	#	302	-0-	-90	-0-	46	1	256	2	N	-0-					73
03	476	R	476	-0-	-0-	-0-	62	1	414	2	N	-0-					73
*04	436	R	436	-0-	-0-	-0-	60	1	376	2	N	-0-					73

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	617	-0-	-373	-0-	617	2			N	-0-					27
12	961	#	702	-0-	-259	-0-	702	2			N	-0-					27
01	961	#	855	-0-	-106	-0-	855	2			N	-0-					27
02	971	R	971	-0-	-0-	-0-	971	2			N	-0-					27
03	912	R	912	-0-	-0-	-0-	912	2			N	-0-					27
*04	1106	R	1106	-0-	-0-	-0-	1106	2			N	-0-					27

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	#	863	-0-	-37	-0-	863	2			N	-0-					-0-
12	961	#	863	-0-	-98	-0-	863	2			N	-0-					-0-
01	961	#	844	-0-	-117	-0-	844	2			N	-0-					-0-
02	868	#	773	-0-	-95	-0-	773	2			N	-0-					-0-
*03	930	#	862	-0-	-68	-0-	862	2			N	-0-					-0-
*04	875	R	875	-0-	-0-	-0-	875	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	177	-0-	-183	-0-	40	1	137	2	N	-0-					38
12	279	#	171	-0-	-108	-0-	50	1	121	2	N	-0-					38
01	186	#	143	-0-	-43	-0-	52	1	91	2	N	-0-					38
02	168	#	89	-0-	-79	-0-	34	1	55	2	N	-0-					38
03	201	R	201	-0-	-0-	-0-	52	1	149	2	N	-0-					38
*04	222	R	222	-0-	-0-	-0-	56	1	166	2	N	-0-					38

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1010	R	1010	-0-	-0-	-0-	60	1	949	2	N	1					185
							1	9									
12	1039	R	1039	-0-	-0-	-0-	62	1	966	2	N	10					195
							11	9									
01	1023	#	668	-0-	-355	-0-	52	1	605	2	N	10					205
							11	9									
02	952	#	872	-0-	-80	-0-	56	1	816	2	N	-0-					205
03	1054	#	993	-0-	-61	-0-	62	1	929	2	N	2					207
							2	9									
04	1020	#	936	-0-	-84	-0-	56	1	867	2	N	12					219
							13	9									

PITCHFORK INVESTMENTS, LLC 665862
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

11	1770	N	1650	-0-	-120	-0-	1648	2	2	9	N	2					107
12	1860	N	1664	-0-	-196	-0-	1662	2	2	9	N	2					109
01	1767	N	1601	-0-	-166	-0-	1601	2			N	-0-					109
02	1540	N	1449	-0-	-91	-0-	1449	2			N	-0-					109
03	1674	N	1600	-0-	-74	-0-	1599	2	1	9	N	1					110
04	1560	N	1531	-0-	-29	-0-	1531	2			N	-0-					110

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

11	1590	N	1278	-0-	-312	B -0-	1278	3			N	-0-					30
12	1062	N	1062	-0-	-0-	B -0-	1062	3			N	-0-					30
01	992	N	946	-0-	-46	B -0-	946	3			N	-0-					30
02	1564	N	1564	-0-	-0-	B -0-	1564	3			N	-0-					30
03	1663	N	1663	-0-	-0-	B -0-	1663	3			N	-0-					30
*04	1431	N	1431	-0-	-0-	B -0-	1431	3			N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

11	2771	N	2771	-0-	-0-	B -0-	2771	3			N	-0-					84
12	2521	N	2521	-0-	-0-	B -0-	2521	3			N	-0-					84
01	2343	N	2343	-0-	-0-	B -0-	2343	3			N	-0-					84
02	2576	N	1801	-0-	-775	B -0-	1801	3			N	-0-					84
03	2573	N	2573	-0-	-0-	B -0-	2573	3			N	-0-					84
*04	2741	N	2741	-0-	-0-	B -0-	2663	3	78	9	N	71	129	1			26

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

11	1010	N	1010	-0-	-0-	B -0-	976	2	34	9	N	31					132
12	1054	N	988	-0-	-66	B -0-	969	2	19	9	N	17					149
01	1023	N	993	-0-	-30	B -0-	978	2	15	9	N	14					163
02	952	N	926	-0-	-26	B -0-	891	2	35	9	N	32	189	1			6
03	992	N	982	-0-	-10	B -0-	973	2	9	9	N	8					14
04	960	N	931	-0-	-29	B -0-	902	2	29	9	N	26					40

COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

11	1350	N	1166	-0-	-184	B -7504	60	1	1106	2	N	-0-					152
12	1395	N	1463	-0-	68	B -7436	62	1	1401	2	N	-0-					152
01	1395	N	1563	-0-	168	B -7268	62	1	1501	2	N	-0-					152
02	1092	N	1247	-0-	155	B -7113	56	1	1191	2	N	-0-					152
03	1395	N	1387	-0-	-8	B -7113	62	1	1325	2	N	-0-					152
04	1350	N	1212	-0-	-138	B -7113	60	1	1152	2	N	-0-					152

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1113	-0-	-57 B	-0-	60	1	1052	2	N	1					158
							1	9									
12	1209	N	1130	-0-	-79 B	-0-	62	1	1068	2	N	-0-					158
01	1209	N	1117	-0-	-92 B	-0-	62	1	1053	2	N	2					160
							2	9									
02	1036	N	1029	-0-	-7 B	-0-	56	1	971	2	N	2					162
							2	9									
03	1165	N	1165	-0-	-0- B	-0-	62	1	1103	2	N	-0-					162
*04	1158	N	1158	-0-	-0- B	-0-	60	1	1098	2	N	-0-					162

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0- B	-0-	52	1	257	2	N	4					147
							4	9									
12	372	N	288	-0-	-84 B	-0-	62	1	226	2	N	-0-					147
01	310	N	288	-0-	-22 B	-0-	50	1	238	2	N	-0-					147
02	280	N	245	-0-	-35 B	-0-	56	1	189	2	N	-0-					147
03	279	N	274	-0-	-5 B	-0-	52	1	222	2	N	-0-					147
*04	291	N	291	-0-	-0- B	-0-	60	1	224	2	N	6					153
							7	9									

EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2264	N	2264	-0-	-0- B	-0-	94	1	2138	2	N	29					242
							32	9									
12	2294	N	2222	-0-	-72 B	-0-	97	1	2093	2	N	29	176	1			95
							32	9									
01	2263	N	1979	-0-	-284 B	-0-	90	1	1865	2	N	22					117
							24	9									
02	2100	N	1873	-0-	-227 B	-0-	80	1	1765	2	N	25					142
							28	9									
03	2232	N	1980	-0-	-252 B	-0-	88	1	1836	2	N	51					193
							56	9									
04	1920	N	1694	-0-	-226 B	-0-	74	1	1575	2	N	41					234
							45	9									

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1471	N	1471	-0-	-0- B	-0-	1471	2			N	-0-					18
12	1759	N	1759	-0-	-0- B	-0-	1759	2			N	-0-					18
01	1658	N	1658	-0-	-0- B	-0-	1658	2			N	-0-					18
02	2153	N	2153	-0-	-0- B	-0-	2153	2			N	-0-					18
03	1627	N	1627	-0-	-0- B	-0-	1627	2			N	-0-					18
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1314	N	1314	-0-	-0- B	-0-	1281	2	33	9	N	30					400
12	995	N	995	-0-	-0- B	-0-	934	2	61	9	N	55					455
01	722	N	722	-0-	-0- B	-0-	703	2	19	9	N	17					472
02	1232	N	432	-0-	-800 B	-0-	418	2	14	9	N	13					485
03	1079	N	1079	-0-	-0- B	-0-	1077	2	2	9	N	2					487
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					487

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	N	716	-0-	-0- B	-0-	712	2	4	9	N	4					28
12	857	N	857	-0-	-0- B	-0-	856	2	1	9	N	1					29
01	754	N	754	-0-	-0- B	-0-	742	2	12	9	N	11					40
02	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					40
03	780	N	780	-0-	-0- B	-0-	770	2	10	9	N	9					49
*04	846	N	846	-0-	-0- B	-0-	836	2	10	9	N	9					58

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	320	-0-	-10	-0-	30	1	290	2	N	-0-					3
12	341	N	338	-0-	-3	-0-	31	1	303	2	N	4					7
							4	9									
01	341	N	326	-0-	-15	-0-	31	1	295	2	N	-0-					7
02	308	N	303	-0-	-5	-0-	28	1	275	2	N	-0-					7
03	341	N	334	-0-	-7	-0-	31	1	303	2	N	-0-					7
*04	340	N	340	-0-	-0-	-0-	30	1	298	2	N	11					18
							12	9									

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	615	-0-	-45	-0-	60	1	555	2	N	-0-					107
12	713	N	548	-0-	-165	-0-	62	1	486	2	N	-0-					107
01	682	N	652	-0-	-30	-0-	60	1	592	2	N	-0-					107
02	588	N	561	-0-	-27	-0-	54	1	507	2	N	-0-					107
03	617	N	617	-0-	-0-	-0-	58	1	559	2	N	-0-					107
*04	693	N	693	-0-	-0-	-0-	56	1	637	2	N	-0-					107

PERRYTON, NW. (MORROW, UPPER) //CONT.// 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1269	-0-	-261	-0-	1269	2			N	-0-					27
12	1426	N	1279	-0-	-147	-0-	1279	2			N	-0-					27
01	1333	N	1231	-0-	-102	-0-	1231	2			N	-0-					27
02	1176	N	1114	-0-	-62	-0-	1114	2			N	-0-					27
03	1271	N	1203	-0-	-68	-0-	1203	2			N	-0-					27
*04	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					27

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	13	-0-	-527	-0-	13	2			N	-0-					189
12	155	N	81	-0-	-74	-0-	81	2			N	-0-					189
01	213	N	213	-0-	-0-	-0-	145	2	68	9	N	62					251
02	1087	N	1087	-0-	-0-	-0-	1048	2	39	9	N	35					286
03	1555	N	1555	-0-	-0-	-0-	1402	2	153	9	N	139	185	1			240
*04	1395	N	1395	-0-	-0-	-0-	1316	2	79	9	N	72					312

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	16	-0-	-134	-0-	16	2			N	-0-					147
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					147
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					147
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					147
03	279	N	156	-0-	-123	-0-	156	2			N	-0-					147
*04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					147

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	#	1469	-0-	-61	-0-	1469	3			N	-0-					240
12	1581	#	1199	-0-	-382	-0-	1197	3	2	9	N	2					242
01	1550	#	515	-0-	-1035	-0-	515	3			N	-0-					242
02	1400	#	673	-0-	-727	-0-	673	3			N	-0-					242
03	1550	#	1303	-0-	-247	-0-	1303	3			N	-0-					242
*04	1524	R	1524	-0-	-0-	-0-	1524	3			N	-0-	194	1			48

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	132	-0-	-78	-0-	58	1	74	2	N	-0-					14
12	279	N	166	-0-	-113	-0-	62	1	101	2	N	3					17
							3	9									
01	292	N	292	-0-	-0-	-0-	62	1	222	2	N	7					24
							8	9									
02	299	N	299	-0-	-0-	-0-	56	1	243	2	N	-0-					24
03	254	N	254	-0-	-0-	-0-	62	1	190	2	N	2					26
							2	9									
04	270	N	262	-0-	-8	-0-	60	1	202	2	N	-0-					26

WRIGHT WELL #: 1014 RRCID -> 281306 COMPL. DATE 02/04/2004 TOTAL DEPTH 9156 PERF. 8722 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	60	1	61	2	N	-0-					112
12	117	N	117	-0-	-0-	-0-	60	1	57	2	N	-0-					112
01	156	N	156	-0-	-0-	-0-	58	1	98	2	N	-0-					112
02	121	N	121	-0-	-0-	-0-	26	1	95	2	N	-0-					112
03	138	N	138	-0-	-0-	-0-	62	1	76	2	N	-0-					112
04	150	N	28	-0-	-122	-0-	6	1	22	2	N	-0-					112

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 11/19/2015 TOTAL DEPTH 8750 PERF. 8026 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					127
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					127
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					127
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					127
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					127
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					127

PLUGGED AND ABANDONED_____ 02/10/2018 - P/A 02/10/18

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					141
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					141
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC //CONT.// 325799
LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					24
12	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					24
01	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					24
02	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					24
03	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					24
*04	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					24

JCB II ENTERPRISES, LLC 430581
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4001	X	4001	-0-	-0-	-0-	4001	2			N	-0-					-0-
12	3986	X	3986	-0-	-0-	-0-	3986	2			N	-0-					-0-
01	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-
02	3754	X	3754	-0-	-0-	-0-	3754	2			N	-0-					-0-
03	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-					-0-
*04	3748	X	3748	-0-	-0-	-0-	3748	2			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1850	-0-	-10	-0-	30	1	1820	2	N	-0-					-0-
12	1953	N	1570	-0-	-383	-0-	30	1	1540	2	N	-0-					-0-
01	1922	N	1562	-0-	-360	-0-	31	1	1531	2	N	-0-					-0-
02	1736	N	1507	-0-	-229	-0-	28	1	1479	2	N	-0-					-0-
03	1517	N	1517	-0-	-0-	-0-	31	1	1486	2	N	-0-					-0-
*04	1574	N	1574	-0-	-0-	-0-	30	1	1544	2	N	-0-					-0-

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					68
02	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					68
03	963	N	963	-0-	-0-	-0-	963	3			N	-0-					68
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1759	R	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
12	1423	R	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
01	1384	R	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
02	1239	R	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
03	1027	R	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
04	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	531	-0-	-99	-0-	531	2			N	-0-					-0-
12	651	#	536	-0-	-115	-0-	536	2			N	-0-					-0-
01	651	#	535	-0-	-116	-0-	535	2			N	-0-					-0-
02	504	#	483	-0-	-21	-0-	483	2			N	-0-					-0-
03	558	#	539	-0-	-19	-0-	539	2			N	-0-					-0-
04	540	#	518	-0-	-22	-0-	518	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	477	-0-	-33	-0-	30	1	447	2	N	-0-					160
12	527	#	455	-0-	-72	-0-	31	1	424	2	N	-0-					160
01	527	#	459	-0-	-68	-0-	31	1	428	2	N	-0-					160
02	476	#	439	-0-	-37	-0-	28	1	411	2	N	-0-					160
03	496	#	456	-0-	-40	-0-	31	1	425	2	N	-0-					160
*04	501	R	501	-0-	-0-	-0-	30	1	471	2	N	-0-					160

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

US PETRO LP 879302
HAAR -B- WELL #: 1 RRCID -> 283977 COMPL. DATE 02/01/2018 TOTAL DEPTH 8131 PERF. 7926 - 7950

11	125	R	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	131	R	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	121	R	121	-0-	-0-	-0-	121	2			N	-0-					-0-
03	135	R	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*04	135	R	135	-0-	-0-	-0-	135	2			N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

11	1200	N	1200	-0-	-0-	B	-0-	1200	2			N	-0-				78
12	1178	N	1044	-0-	-134	B	-0-	1044	2			N	-0-				78
01	1178	N	1099	-0-	-79	B	-0-	1099	2			N	-0-				78
02	1120	N	1043	-0-	-77	B	-0-	1043	2			N	-0-				78
03	1072	N	1072	-0-	-0-	B	-0-	1072	2			N	-0-				78
04	1050	N	1011	-0-	-39	B	-0-	964	2	47	9	N	43				121

COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

11	480	N	-0-	-0-	-480	B	-0-					N	-0-				-0-
12	217	N	-0-	-0-	-217	B	-0-					N	-0-				-0-
01	544	N	544	-0-	-0-	B	-0-	34	1	510	2	N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	540	N	435	-0-	-105	B	-0-	58	1	377	2	N	-0-				-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

11	0	N	-0-	-0-	-0-	B	-24250					N	-0-				65
12	0	N	-0-	-0-	-0-	B	-24250					N	-0-				65
01	0	N	-0-	-0-	-0-	B	-24250					N	-0-				65
02	0	N	-0-	-0-	-0-	B	-24250					N	-0-				65
03	0	N	-0-	-0-	-0-	B	-24250					N	-0-				65
04	0	N	-0-	-0-	-0-	B	-24250					N	-0-				65

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON WEST (MORROW UPPER) //CONT.// 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	840	N	819	-0-	-21	-0-	60	1	759	2	N	-0-			125
12	868	N	849	-0-	-19	-0-	62	1	787	2	N	-0-			125
01	837	N	823	-0-	-14	-0-	62	1	761	2	N	-0-			125
02	782	N	782	-0-	-0-	-0-	56	1	726	2	N	-0-			125
03	850	N	850	-0-	-0-	-0-	62	1	788	2	N	-0-			125
*04	854	N	854	-0-	-0-	-0-	58	1	796	2	N	-0-			125

LONE TREE OIL & GAS LLC 507473
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

11	1200	#	705	-0-	-495	-0-	705	2			N	-0-			273
12	1198	R	1198	-0-	-0-	-0-	1198	2			N	-0-			273
01	1167	R	1167	-0-	-0-	-0-	1167	2			N	-0-			273
02	976	R	976	-0-	-0-	-0-	976	2			N	-0-			273
03	1209	#	931	-0-	-278	-0-	931	2			N	-0-			273
04	1170	#	967	-0-	-203	-0-	967	2			N	-0-			273

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

11	450	N	440	-0-	-10	-0-	440	2			N	-0-			8
12	790	N	790	-0-	-0-	-0-	790	2			N	-0-			8
01	902	N	902	-0-	-0-	-0-	902	2			N	-0-			8
02	824	N	824	-0-	-0-	-0-	824	2			N	-0-			8
03	950	N	950	-0-	-0-	-0-	950	2			N	-0-			8
04	870	N	669	-0-	-201	-0-	669	2			N	-0-			8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

11	390	N	373	-0-	-17	-0-	373	3			N	-0-			67
12	403	N	273	-0-	-130	-0-	273	3			N	-0-			67
01	403	N	373	-0-	-30	-0-	373	3			N	-0-			67
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-			67
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-			67
*04	363	N	363	-0-	-0-	-0-	363	3			N	-0-			67

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			187
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			187
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			187
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			187
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			187
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	1730	-0-	1010 B	-29223	56	1	1674	2	N	-0-					3
12	744	N	1807	-0-	1063 B	-28160	48	1	1759	2	N	-0-					3
01	1798	N	1944	-0-	146 B	-28014	62	1	1882	2	N	-0-					3
02	1624	N	1740	-0-	116 B	-27898	56	1	1684	2	N	-0-					3
03	1798	N	2131	-0-	333 B	-27565	58	1	2073	2	N	-0-					3
04	1740	N	1878	-0-	138 B	-27427	60	1	1818	2	N	-0-					3

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	210 B	-6184					N	-0-					93
12	217	N	-0-	-0-	217 B	-6184					N	-0-					93
01	124	N	1	-0-	123 B	-6184	1	2			N	-0-					93
02	0	N	45	-0-	45 B	-6139	45	2			N	-0-					93
03	0	N	-0-	-0-	-0- B	-6139					N	-0-					93
04	1	N	118	-0-	117 B	-6022	118	2			N	-0-					93

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
*04	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
RESOURCE OIL AND GAS, LLC 703395
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

11	4546	X	4546	-0-	-0-	-0-	4546	3			N	-0-					59
12	4635	X	4635	-0-	-0-	-0-	4635	3			N	-0-					59
01	4356	X	4356	-0-	-0-	-0-	4356	3			N	-0-					59
02	4123	X	4123	-0-	-0-	-0-	4123	3			N	-0-					59
03	4519	X	4519	-0-	-0-	-0-	4519	3			N	-0-					59
*04	4133	X	4133	-0-	-0-	-0-	4133	3			N	-0-					59

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	56	1	22	2	N	-0-					46
12	93	N	41	-0-	-52	-0-	30	1	11	2	N	-0-					46
01	93	N	50	-0-	-43	-0-	32	1	18	2	N	-0-					46
02	103	N	103	-0-	-0-	-0-	56	1	47	2	N	-0-					46
03	96	N	96	-0-	-0-	-0-	62	1	34	2	N	-0-					46
*04	85	N	85	-0-	-0-	-0-	60	1	25	2	N	-0-					46

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

11	131	N	131	-0-	-0-	-0-	48	1	83	2	N	-0-					20
12	181	N	181	-0-	-0-	-0-	62	1	119	2	N	-0-					20
01	169	N	169	-0-	-0-	-0-	62	1	107	2	N	-0-					20
02	146	N	146	-0-	-0-	-0-	56	1	90	2	N	-0-					20
03	186	N	154	-0-	-32	-0-	62	1	92	2	N	-0-					20
04	150	N	142	-0-	-8	-0-	60	1	82	2	N	-0-					20

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

11	5280	X	4474	-0-	-806	-0-	4474	2			N	-0-					-0-
12	5456	X	4934	-0-	-522	-0-	4934	2			N	-0-					-0-
01	5148	X	5148	-0-	-0-	-0-	5148	2			N	-0-					-0-
02	4508	X	3704	-0-	-804	-0-	3704	2			N	-0-					-0-
03	5507	X	5507	-0-	-0-	-0-	5507	2			N	-0-					-0-
04	4980	X	4078	-0-	-902	-0-	4078	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

11	1950	N	1886	-0-	-64	-0-	15	1	1871	2	N	-0-					154
12	1674	N	595	-0-	-1079	-0-	15	1	580	2	N	-0-					154
01	2048	N	2048	-0-	-0-	-0-	15	1	2033	2	N	-0-					154
02	1764	N	1655	-0-	-109	-0-	15	1	1640	2	N	-0-					154
03	1544	N	1544	-0-	-0-	-0-	15	1	1529	2	N	-0-					154
04	1980	N	1768	-0-	-212	-0-	15	1	1753	2	N	-0-					154

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2212 N	2212	-0-	-0-		-0-	2212	3			N	-0-					22
12	2326 N	2326	-0-	-0-		-0-	2326	3			N	-0-					22
01	1864 N	1864	-0-	-0-		-0-	1864	3			N	-0-					22
02	1148 N	573	-0-	-575		-0-	573	3			N	-0-					22
03	1324 N	1324	-0-	-0-		-0-	1324	3			N	-0-					22
*04	1977 N	1977	-0-	-0-		-0-	1977	3			N	-0-					22

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4385 X	4385	-0-	-0-		-0-	4346	3	39	9	N	35					146
12	4263 X	4263	-0-	-0-		-0-	4263	3			N	-0-					146
01	4270 X	4270	-0-	-0-		-0-	4269	3	1	9	N	1					147
02	3814 X	3814	-0-	-0-		-0-	3814	3			N	-0-					147
03	4448 X	4448	-0-	-0-		-0-	4448	3			N	-0-					147
*04	4160 X	4160	-0-	-0-		-0-	4159	3	1	9	N	1					148

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388 R	388	-0-	-0-		-0-	388	3			N	-0-					-0-
12	588 R	588	-0-	-0-		-0-	588	3			N	-0-					-0-
01	372 #	352	-0-	-20		-0-	352	3			N	-0-					-0-
02	336 #	106	-0-	-230		-0-	106	3			N	-0-					-0-
03	372 #	124	-0-	-248		-0-	124	3			N	-0-					-0-
04	360 #	78	-0-	-282		-0-	78	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	249	-0-	-261	-0-	249	3			N	-0-					-0-
12	496	#	252	-0-	-244	-0-	252	3			N	-0-					-0-
01	496	#	307	-0-	-189	-0-	307	3			N	-0-					-0-
02	337	R	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	440	R	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	300	#	110	-0-	-190	-0-	110	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

11	421	R	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	637	R	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	403	#	383	-0-	-20	-0-	383	3			N	-0-					-0-
02	364	#	116	-0-	-248	-0-	116	3			N	-0-					-0-
03	403	#	134	-0-	-269	-0-	134	3			N	-0-					-0-
04	390	#	85	-0-	-305	-0-	85	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

11	360	#	172	-0-	-188	-0-	172	3			N	-0-					-0-
12	341	#	174	-0-	-167	-0-	174	3			N	-0-					-0-
01	341	#	213	-0-	-128	-0-	213	3			N	-0-					-0-
02	234	R	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	305	R	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	210	#	76	-0-	-134	-0-	76	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

11	210	#	1	-0-	-209	-0-	1	3			N	-0-					-0-
12	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	241	R	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	167	R	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	193	R	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	240	#	104	-0-	-136	-0-	104	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

11	780	#	404	-0-	-376	-0-	404	3			N	-0-					-0-
12	806	#	410	-0-	-396	-0-	410	3			N	-0-					-0-
01	806	#	499	-0-	-307	-0-	499	3			N	-0-					-0-
02	549	R	549	-0-	-0-	-0-	549	3			N	-0-					-0-
03	717	R	717	-0-	-0-	-0-	717	3			N	-0-					-0-
04	480	#	178	-0-	-302	-0-	178	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

11	240	#	183	-0-	-57	-0-	183	3			N	-0-					-0-
12	248	#	220	-0-	-28	-0-	220	3			N	-0-					-0-
01	248	#	213	-0-	-35	-0-	213	3			N	-0-					-0-
02	199	R	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	217	R	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	#	76	-0-	-134	-0-	76	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

11	510	#	253	-0-	-257	-0-	253	3			N	-0-					-0-
12	496	#	256	-0-	-240	-0-	256	3			N	-0-					-0-
01	496	#	312	-0-	-184	-0-	312	3			N	-0-					-0-
02	343	R	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	447	R	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	300	#	112	-0-	-188	-0-	112	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	1	-0-	-209	-0-	1	3			N	-0-					-0-
12	177	R	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	234	R	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	163	R	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	188	R	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	240	#	101	-0-	-139	-0-	101	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	134	-0-	-46	-0-	134	3			N	-0-					-0-
12	186	#	161	-0-	-25	-0-	161	3			N	-0-					-0-
01	186	#	156	-0-	-30	-0-	156	3			N	-0-					-0-
02	145	R	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	159	R	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	150	#	56	-0-	-94	-0-	56	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	R	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	453	R	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	279	#	271	-0-	-8	-0-	271	3			N	-0-					-0-
02	252	#	83	-0-	-169	-0-	83	3			N	-0-					-0-
03	279	#	95	-0-	-184	-0-	95	3			N	-0-					-0-
04	270	#	60	-0-	-210	-0-	60	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	178	-0-	-182	-0-	178	3			N	-0-					-0-
12	372	#	181	-0-	-191	-0-	181	3			N	-0-					-0-
01	372	#	221	-0-	-151	-0-	221	3			N	-0-					-0-
02	242	R	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	316	R	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	210	#	79	-0-	-131	-0-	79	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	244	-0-	-56	-0-	244	3			N	-0-					-0-
12	310	#	293	-0-	-17	-0-	293	3			N	-0-					-0-
01	310	#	285	-0-	-25	-0-	285	3			N	-0-					-0-
02	265	R	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	289	R	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	270	#	102	-0-	-168	-0-	102	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	1	-0-	-149	-0-	1	3			N	-0-					-0-
12	135	R	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	180	R	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	125	R	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	144	R	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	180	#	78	-0-	-102	-0-	78	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	1	-0-	-119	-0-	1	3			N	-0-					-0-
12	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	127	R	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	88	R	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	101	R	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	120	#	55	-0-	-65	-0-	55	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
LARGE OPERATING LLC 486623
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

11	60	#	27	-0-	-33	-0-	27	2			N	-0-					-0-
12	62	#	31	-0-	-31	-0-	31	2			N	-0-					-0-
01	62	#	44	-0-	-18	-0-	44	2			N	-0-					-0-
02	61	R	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	66	R	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	30	#	10	-0-	-20	-0-	10	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

11	630	#	580	-0-	-50	-0-	580	3			N	-0-					-0-
12	757	R	757	-0-	-0-	-0-	757	3			N	-0-					-0-
01	651	#	631	-0-	-20	-0-	631	3			N	-0-					-0-
02	588	#	493	-0-	-95	-0-	493	3			N	-0-					-0-
03	651	#	587	-0-	-64	-0-	587	3			N	-0-					-0-
04	630	#	552	-0-	-78	-0-	552	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

11	618	R	618	-0-	-0-	-0-	618	3			N	-0-					-0-
12	775	#	724	-0-	-51	-0-	724	3			N	-0-					-0-
01	806	#	673	-0-	-133	-0-	673	3			N	-0-					-0-
02	728	#	530	-0-	-198	-0-	530	3			N	-0-					-0-
03	806	#	468	-0-	-338	-0-	468	3			N	-0-					-0-
04	690	#	514	-0-	-176	-0-	514	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

11	206	R	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	241	R	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	224	R	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	196	#	177	-0-	-19	-0-	177	3			N	-0-					-0-
03	217	#	156	-0-	-61	-0-	156	3			N	-0-					-0-
04	210	#	171	-0-	-39	-0-	171	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

11	1290	#	993	-0-	-297	-0-	993	3			N	-0-					-0-
12	1380	R	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
01	1328	R	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
02	1092	#	1070	-0-	-22	-0-	1070	3			N	-0-					-0-
03	1333	#	575	-0-	-758	-0-	575	3			N	-0-					-0-
04	1290	#	880	-0-	-410	-0-	880	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

11	1440	#	1200	-0-	-240	-0-	1200	3			N	-0-					-0-
12	1457	#	1116	-0-	-341	-0-	1116	3			N	-0-					-0-
01	1457	#	1108	-0-	-349	-0-	1108	3			N	-0-					-0-
02	1316	#	858	-0-	-458	-0-	858	3			N	-0-					-0-
03	1426	#	385	-0-	-1041	-0-	385	3			N	-0-					-0-
04	1200	#	689	-0-	-511	-0-	689	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

11	1830	#	1517	-0-	-313	-0-	1517	3			N	-0-					-0-
12	1860	#	1760	-0-	-100	-0-	1760	3			N	-0-					-0-
01	1860	#	1700	-0-	-160	-0-	1700	3			N	-0-					-0-
02	1680	#	1358	-0-	-322	-0-	1358	3			N	-0-					-0-
03	1860	#	632	-0-	-1228	-0-	632	3			N	-0-					-0-
04	1710	#	884	-0-	-826	-0-	884	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

11	138	R	138	-0-	-0-	-0-	138	3			N	-0-					1
12	156	R	156	-0-	-0-	-0-	156	3			N	-0-					1
01	163	R	163	-0-	-0-	-0-	162	3	1	9	N	1	1	1			1
02	123	R	123	-0-	-0-	-0-	122	3	1	9	N	1	1	1			1
03	124	#	67	-0-	-57	-0-	67	3			N	-0-					1
04	120	#	79	-0-	-41	-0-	78	3	1	9	N	1	1	1			1

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

11	1413	R	1413	-0-	-0-	-0-	1413	3			Y	-0-					-0-
12	1843	R	1843	-0-	-0-	-0-	1843	3			Y	-0-					-0-
01	1536	R	1536	-0-	-0-	-0-	1536	3			Y	-0-					-0-
02	1316	#	1200	-0-	-116	-0-	1200	3			Y	-0-					-0-
03	1457	#	1430	-0-	-27	-0-	1430	3			Y	-0-					-0-
04	1410	#	1344	-0-	-66	-0-	1344	3			Y	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

11	1020	#	341	-0-	-679	-0-	341	3			N	-0-					-0-
12	1054	#	1014	-0-	-40	-0-	1014	3			N	-0-					-0-
01	1054	#	1006	-0-	-48	-0-	1006	3			N	-0-					-0-
02	896	#	748	-0-	-148	-0-	748	3			N	-0-					-0-
03	1023	#	793	-0-	-230	-0-	793	3			N	-0-					-0-
04	990	#	732	-0-	-258	-0-	732	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

11	600	#	530	-0-	-70	-0-	530	3			N	-0-					-0-
12	691	R	691	-0-	-0-	-0-	691	3			N	-0-					-0-
01	651	#	576	-0-	-75	-0-	576	3			N	-0-					-0-
02	588	#	450	-0-	-138	-0-	450	3			N	-0-					-0-
03	682	#	536	-0-	-146	-0-	536	3			N	-0-					-0-
04	660	#	504	-0-	-156	-0-	504	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

11	350	R	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	434	#	410	-0-	-24	-0-	410	3			N	-0-					-0-
01	434	#	382	-0-	-52	-0-	382	3			N	-0-					-0-
02	392	#	300	-0-	-92	-0-	300	3			N	-0-					-0-
03	434	#	265	-0-	-169	-0-	265	3			N	-0-					-0-
04	390	#	291	-0-	-99	-0-	291	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

11	450	#	117	-0-	-333	-0-	117	3			Y	-0-					-0-
12	550	R	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
01	465	#	453	-0-	-12	-0-	453	3			Y	-0-					-0-
02	364	#	360	-0-	-4	-0-	360	3			Y	-0-					-0-
03	430	R	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
04	390	#	314	-0-	-76	-0-	314	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

11	930	#	288	-0-	-642	-0-	288	3			Y	-0-					-0-
12	961	#	849	-0-	-112	-0-	849	3			Y	-0-					-0-
01	961	#	821	-0-	-140	-0-	821	3			Y	-0-					-0-
02	868	#	655	-0-	-213	-0-	655	3			Y	-0-					-0-
03	837	#	698	-0-	-139	-0-	698	3			Y	-0-					-0-
04	810	#	701	-0-	-109	-0-	701	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

11	783	R	783	-0-	-0-	-0-	783	3			N	-0-					-0-
12	917	R	917	-0-	-0-	-0-	917	3			N	-0-					-0-
01	853	R	853	-0-	-0-	-0-	853	3			N	-0-					-0-
02	672	#	671	-0-	-1	-0-	671	3			N	-0-					-0-
03	744	#	593	-0-	-151	-0-	593	3			N	-0-					-0-
04	720	#	651	-0-	-69	-0-	651	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

11	240	#	73	-0-	-167	-0-	73	3			N	-0-					-0-
12	248	R	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	347	R	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	224	#	215	-0-	-9	-0-	215	3			N	-0-					-0-
03	248	#	184	-0-	-64	-0-	184	3			N	-0-					-0-
04	330	#	163	-0-	-167	-0-	163	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

11	840	#	705	-0-	-135	-0-	705	3			N	-0-					-0-
12	868	#	768	-0-	-100	-0-	768	3			N	-0-					-0-
01	868	#	798	-0-	-70	-0-	798	3			N	-0-					-0-
02	784	#	648	-0-	-136	-0-	648	3			N	-0-					-0-
03	837	#	407	-0-	-430	-0-	407	3			N	-0-					-0-
04	780	#	733	-0-	-47	-0-	733	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	411	-0-	-39	-0-	411	3			Y	-0-					-0-
12	465	#	463	-0-	-2	-0-	463	3			Y	-0-					-0-
01	465	#	451	-0-	-14	-0-	451	3			Y	-0-					-0-
02	420	#	366	-0-	-54	-0-	366	3			Y	-0-					-0-
03	465	#	185	-0-	-280	-0-	185	3			Y	-0-					-0-
04	450	#	268	-0-	-182	-0-	268	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	R	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	507	R	507	-0-	-0-	-0-	507	3			N	-0-					-0-
01	471	R	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	371	R	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	372	#	328	-0-	-44	-0-	328	3			N	-0-					-0-
04	360	R	360	-0-	-0-	-0-	360	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	233	-0-	-277	-0-	233	3			N	-0-					-0-
12	784	R	784	-0-	-0-	-0-	784	3			N	-0-					-0-
01	1099	R	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
02	682	R	682	-0-	-0-	-0-	682	3			N	-0-					-0-
03	584	R	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*04	516	R	516	-0-	-0-	-0-	516	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	33	R	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	#	21	-0-	-7	-0-	21	3			N	-0-					-0-
03	31	#	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	#	24	-0-	-6	-0-	24	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	#	1363	-0-	-137	-0-	1363	3			N	-0-					-0-
12	1777	R	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-
01	1550	#	1481	-0-	-69	-0-	1481	3			N	-0-					-0-
02	1400	#	1157	-0-	-243	-0-	1157	3			N	-0-					-0-
03	1550	#	1379	-0-	-171	-0-	1379	3			N	-0-					-0-
04	1500	#	1296	-0-	-204	-0-	1296	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	360	-0-	-600	-0-	360	3			N	-0-					-0-
12	1231	R	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
01	1729	R	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
02	1070	R	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
03	992	#	915	-0-	-77	-0-	915	3			N	-0-					-0-
04	960	#	808	-0-	-152	-0-	808	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	291	-0-	-399	-0-	291	3			N	-0-					-0-
12	987	R	987	-0-	-0-	-0-	987	3			N	-0-					-0-
01	1386	R	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
02	858	R	858	-0-	-0-	-0-	858	3			N	-0-					-0-
03	734	R	734	-0-	-0-	-0-	734	3			N	-0-					-0-
04	690	#	649	-0-	-41	-0-	649	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

11	1230	#	431	-0-	-799	-0-	431	3			N	-0-					-0-
12	1475	R	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
01	2073	R	2073	-0-	-0-	-0-	2073	3			N	-0-					-0-
02	1282	R	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
03	1271	#	1096	-0-	-175	-0-	1096	3			N	-0-					-0-
04	1230	#	968	-0-	-262	-0-	968	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

11	60	#	42	-0-	-18	-0-	42	3			Y	-0-					-0-
12	71	R	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
01	88	R	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
02	66	R	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
03	62	#	61	-0-	-1	-0-	61	3			Y	-0-					-0-
04	90	#	57	-0-	-33	-0-	57	3			Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

11	510	#	208	-0-	-302	-0-	208	3			Y	-0-					-0-
12	701	R	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
01	984	R	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
02	644	#	610	-0-	-34	-0-	610	3			Y	-0-					-0-
03	713	#	522	-0-	-191	-0-	522	3			Y	-0-					-0-
04	870	#	462	-0-	-408	-0-	462	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

11	1710	#	1464	-0-	-246	-0-	1464	3			N	-0-					-0-
12	1909	R	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-
01	1798	#	1591	-0-	-207	-0-	1591	3			N	-0-					-0-
02	1624	#	1243	-0-	-381	-0-	1243	3			N	-0-					-0-
03	1798	#	1481	-0-	-317	-0-	1481	3			N	-0-					-0-
04	1740	#	1392	-0-	-348	-0-	1392	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

11	1800	#	1539	-0-	-261	-0-	1539	3			N	-0-					-0-
12	2007	R	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
01	1860	#	1673	-0-	-187	-0-	1673	3			N	-0-					-0-
02	1680	#	1307	-0-	-373	-0-	1307	3			N	-0-					-0-
03	1860	#	1557	-0-	-303	-0-	1557	3			N	-0-					-0-
04	1800	#	1464	-0-	-336	-0-	1464	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	#	443	-0-	-727	-0-	443	3			N	-0-					-0-
12	1516	R	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
01	2131	R	2131	-0-	-0-	-0-	2131	3			N	-0-					-0-
02	1318	R	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
03	1209	#	1127	-0-	-82	-0-	1127	3			N	-0-					-0-
04	1170	#	995	-0-	-175	-0-	995	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	184	-0-	-416	-0-	184	3			N	-0-					-0-
12	620	#	619	-0-	-1	-0-	619	3			N	-0-					-0-
01	868	R	868	-0-	-0-	-0-	868	3			N	-0-					-0-
02	560	#	538	-0-	-22	-0-	538	3			N	-0-					-0-
03	620	#	461	-0-	-159	-0-	461	3			N	-0-					-0-
04	840	#	408	-0-	-432	-0-	408	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	12	-0-	-18	-0-	12	3			Y	-0-					-0-
12	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
01	58	R	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
02	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
03	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	60	#	27	-0-	-33	-0-	27	3			Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	934	R	934	-0-	-0-	-0-	934	3			N	-0-					-0-
12	1218	R	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
01	1015	R	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
02	793	R	793	-0-	-0-	-0-	793	3			N	-0-					-0-
03	945	R	945	-0-	-0-	-0-	945	3			N	-0-					-0-
*04	888	R	888	-0-	-0-	-0-	888	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	R	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	241	R	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	224	R	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	196	#	177	-0-	-19	-0-	177	3			N	-0-					-0-
03	217	#	156	-0-	-61	-0-	156	3			N	-0-					-0-
04	210	#	171	-0-	-39	-0-	171	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	742	R	742	-0-	-0-	-0-	742	3			N	-0-					-0-
12	930	#	869	-0-	-61	-0-	869	3			N	-0-					-0-
01	961	#	808	-0-	-153	-0-	808	3			N	-0-					-0-
02	868	#	636	-0-	-232	-0-	636	3			N	-0-					-0-
03	961	#	562	-0-	-399	-0-	562	3			N	-0-					-0-
04	840	#	617	-0-	-223	-0-	617	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

11	330	#	214	-0-	-116	-0-	214	3			N	-0-					-0-
12	341	#	291	-0-	-50	-0-	291	3			N	-0-					-0-
01	341	#	264	-0-	-77	-0-	264	3			N	-0-					-0-
02	252	#	228	-0-	-24	-0-	228	3			N	-0-					-0-
03	279	#	37	-0-	-242	-0-	37	3			N	-0-					-0-
*04	281	R	281	-0-	-0-	-0-	281	3			N	-0-					-0-

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

11	930	#	826	-0-	-104	-0-	826	3			N	-0-					-0-
12	992	#	940	-0-	-52	-0-	940	3			N	-0-					-0-
01	992	#	912	-0-	-80	-0-	912	3			N	-0-					-0-
02	896	#	746	-0-	-150	-0-	746	3			N	-0-					-0-
03	961	#	336	-0-	-625	-0-	336	3			N	-0-					-0-
04	900	#	748	-0-	-152	-0-	748	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

11	480	#	448	-0-	-32	-0-	448	3			N	-0-					-0-
12	520	R	520	-0-	-0-	-0-	520	3			N	-0-					-0-
01	496	#	356	-0-	-140	-0-	356	3			N	-0-					-0-
02	448	#	306	-0-	-142	-0-	306	3			N	-0-					-0-
03	527	#	394	-0-	-133	-0-	394	3			N	-0-					-0-
04	510	#	348	-0-	-162	-0-	348	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

11	103	R	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	124	#	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	124	#	112	-0-	-12	-0-	112	3			N	-0-					-0-
02	112	#	88	-0-	-24	-0-	88	3			N	-0-					-0-
03	124	#	78	-0-	-46	-0-	78	3			N	-0-					-0-
04	120	#	86	-0-	-34	-0-	86	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

11	536	R	536	-0-	-0-	-0-	536	3			N	-0-					-0-
12	682	#	628	-0-	-54	-0-	628	3			N	-0-					-0-
01	682	#	584	-0-	-98	-0-	584	3			N	-0-					-0-
02	616	#	459	-0-	-157	-0-	459	3			N	-0-					-0-
03	682	#	406	-0-	-276	-0-	406	3			N	-0-					-0-
04	600	#	446	-0-	-154	-0-	446	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -A- WELL #: 2 RRCID -> 282636 COMPL. DATE 08/14/1953 TOTAL DEPTH 4090 PERF. 4068 - 4075

11	870	#	468	-0-	-402	-0-	468	3			N	-0-					-0-
12	983	R	983	-0-	-0-	-0-	983	3			N	-0-					-0-
01	930	#	796	-0-	-134	-0-	796	3			N	-0-					-0-
02	840	#	765	-0-	-75	-0-	765	3			N	-0-					-0-
03	992	#	761	-0-	-231	-0-	761	3			N	-0-					-0-
04	960	#	590	-0-	-370	-0-	590	3			N	-0-					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

11		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					13
12		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					13
01		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					13
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					13

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

11	990	N	947	-0-	-43	B -45810	867	3	80	9	N	73					182
12	0	N	929	-0-	929	B -44881	861	3	68	9	N	62					244
01	992	N	902	-0-	-90	B -44881	856	3	46	9	N	42	185	1			101
02	896	N	852	-0-	-44	B -44881	797	3	55	9	N	50					151
03	930	N	904	-0-	-26	B -44881	851	3	53	9	N	48					199
04	870	N	NO RPT	-0-	-870	B -44881					N	NO RPT					199

R. D. MILLS (ATOKA) //CONT.// 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
D.W.P. PRODUCTION 196927
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	890	-0-	410 B	-64555	820	2	70	9	N	64					213
12	651	#	1421	-0-	770 B	-63785	1380	2	41	9	N	37					250
01	682	#	1073	-0-	391 B	-63394	1051	2	22	9	N	20	161	1			109
02	840	#	854	-0-	14 B	-63380	834	2	20	9	N	18					127
03	1426	#	731	-0-	-695 B	-64075	712	2	19	9	N	17					144
04	1380	#	437	-0-	-943 B	-65018	428	2	9	9	N	8					152

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

11	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

11	1860	N	1860	-0-	-0-	-0-	1618	3	242	9	N	220	188	1			249
12	1819	N	1819	-0-	-0-	-0-	1761	3	58	9	N	53					302
01	1478	N	1478	-0-	-0-	-0-	1448	3	30	9	N	27	197	1			132
02	1736	N	1524	-0-	-212	-0-	1499	3	25	9	N	23					155
03	1829	N	1610	-0-	-219	-0-	1525	3	85	9	N	77					232
*04	1670	N	1670	-0-	-0-	-0-	1618	3	52	9	N	47	192	1			87

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	294	-0-	-216	-0-	50	1	244	2	N	-0-					92
12	744	#	523	-0-	-221	-0-	54	1	469	2	N	-0-					92
01	872	R	872	-0-	-0-	-0-	48	1	824	2	N	-0-					92
02	672	#	533	-0-	-139	-0-	56	1	477	2	N	-0-					92
03	527	#	516	-0-	-11	-0-	62	1	436	2	N	16					108
							18	9									
*04	965	R	965	-0-	-0-	-0-	50	1	915	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					144
12	186	N	3	-0-	-183	-0-	3	3			N	-0-					144
01	217	N	7	-0-	-210	-0-	7	3			N	-0-					144
02	250	N	250	-0-	-0-	-0-	217	3	33	9	N	30					174
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					174
*04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					174

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1330	N	1330	-0-	-0-	-0-	1315	3	15	4	N	-0-					150
12	792	N	792	-0-	-0-	-0-	13	1	777	3	N	2					152
							2	9									
01	589	N	332	-0-	-257	-0-	13	1	319	3	N	-0-					152
02	729	N	729	-0-	-0-	-0-	11	1	674	3	N	-0-					152
							44	4									
03	589	N	582	-0-	-7	-0-	13	1	569	3	N	-0-					152
*04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					152

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 01/04/2018 - P/A 01/04/18

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	952	-0-	-38	-0-	10	1	942	2	N	-0-					-0-
12	1085	N	1015	-0-	-70	-0-	10	1	1005	2	N	-0-					-0-
01	1085	N	517	-0-	-568	-0-	10	1	507	2	N	-0-					-0-
02	896	N	736	-0-	-160	-0-	10	1	726	2	N	-0-					-0-
03	1023	N	803	-0-	-220	-0-	10	1	793	2	N	-0-					-0-
*04	904	N	904	-0-	-0-	-0-	10	1	894	2	N	-0-					-0-

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	-0-	-0-	-1110	-0-					N	-0-					137
12	1116	N	-0-	-0-	-1116	-0-					N	-0-					137
01	1	N	-0-	-0-	-1	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2108	N	2108	-0-	-0-	-0-	2091	2	17	9	N	15					57
12	2325	N	1531	-0-	-794	-0-	1531	2			N	-0-					57
01	2294	N	1598	-0-	-696	-0-	1589	2	9	9	N	8					65
02	2095	N	2095	-0-	-0-	-0-	2055	2	40	9	N	36					101
03	2101	N	2101	-0-	-0-	-0-	2076	2	25	9	N	23					124
*04	2141	N	2141	-0-	-0-	-0-	2133	2	8	9	N	7					131

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	729	-0-	-51	-0-	729	2			N	-0-					131
12	775	N	764	-0-	-11	-0-	755	2	9	9	N	8					139
01	746	N	746	-0-	-0-	-0-	746	2			N	-0-					139
02	672	N	667	-0-	-5	-0-	667	2			N	-0-					139
03	775	N	721	-0-	-54	-0-	721	2			N	-0-					139
04	720	N	688	-0-	-32	-0-	688	2			N	-0-					139

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					163
12	2077	N	1963	-0-	-114	-0-	1963	2			N	-0-					163
01	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					163
02	1932	N	1841	-0-	-91	-0-	1841	2			N	-0-					163
03	1953	N	1573	-0-	-380	-0-	1573	2			N	-0-					163
*04	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					163

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1275	-0-	-15	-0-	1260	2	15	9	N	14					49
12	1333	N	1318	-0-	-15	-0-	1296	2	22	9	N	20					69
01	1333	N	1265	-0-	-68	-0-	1248	2	17	9	N	15					84
02	1204	N	1125	-0-	-79	-0-	1105	2	20	9	N	18					102
03	1333	N	1234	-0-	-99	-0-	1212	2	22	9	N	20					122
*04	1256	N	1256	-0-	-0-	-0-	1243	2	13	9	N	12					134

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	6269	-0-		-751	-0-	1037	1	5170	2	N	56					337
								62	9									
12	7254	X	6073	-0-		-1181	-0-	1079	1	4941	2	N	48	189	1			196
								53	9									
01	7254	X	6215	-0-		-1039	-0-	1079	1	5052	2	N	76					272
								84	9									
02	5852	X	5313	-0-		-539	-0-	974	1	4264	2	N	68	194	1			146
								75	9									
03	6479	X	6322	-0-		-157	-0-	1067	1	5175	2	N	73					219
								80	9									
04	6270	X	5809	-0-		-461	-0-	1024	1	4731	2	N	49					268
								54	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3690	-0-		-930	-0-	943	1	2688	2	N	54					189
								59	9									
12	4774	X	4524	-0-		-250	-0-	1079	1	3393	2	N	47					236
								52	9									
01	4774	X	4189	-0-		-585	-0-	1027	1	3138	2	N	22					258
								24	9									
02	4116	X	3745	-0-		-371	-0-	938	1	2766	2	N	37					295
								41	9									
03	4557	X	4078	-0-		-479	-0-	927	1	3090	2	N	55	186	1			164
								61	9									
04	4380	X	3259	-0-		-1121	-0-	816	1	2382	2	N	55					219
								61	9									

RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	3923	-0-		-817	-0-	722	1	3126	2	N	68					309
								75	9									
12	4774	X	4113	-0-		-661	-0-	794	1	3246	2	N	66	189	1			186
								73	9									
01	4247	X	3603	-0-		-644	-0-	700	1	2825	2	N	71					257
								78	9									
02	3836	X	3219	-0-		-617	-0-	736	1	2399	2	N	76	187	1			146
								84	9									
03	4154	X	3524	-0-		-630	-0-	772	1	2668	2	N	76					222
								84	9									
04	3990	X	3600	-0-		-390	-0-	850	1	2674	2	N	69					291
								76	9									

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	7518	-0-		-522	-0-	1028	1	6366	2	N	113	191	1			219
								124	9									
12	8308	X	7841	-0-		-467	-0-	1021	1	6717	2	N	94					313
								103	9									
01	8308	X	7439	-0-		-869	-0-	958	1	6381	2	N	91	185	1			219
								100	9									
02	7308	X	6957	-0-		-351	-0-	964	1	5874	2	N	108	185	1			142
								119	9									
03	7843	X	5967	-0-		-1876	-0-	982	1	4873	2	N	102					244
								112	9									
04	7590	X	7444	-0-		-146	-0-	1044	1	6302	2	N	89					333
								98	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

11	1458	N	1458	-0-	-0-	-0-	1443	2	15	9	N	14					84
12	1767	N	1450	-0-	-317	-0-	1435	2	15	9	N	14					98
01	1647	N	1647	-0-	-0-	-0-	1632	2	15	9	N	14					112
02	1460	N	1460	-0-	-0-	-0-	1435	2	25	9	N	23					135
03	1457	N	1305	-0-	-152	-0-	1285	2	20	9	N	18	125	1			28
04	1590	N	1544	-0-	-46	-0-	1530	2	14	9	N	13					41

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

11	2490	N	2249	-0-	-241	-0-	2194	2	55	9	N	50					198
12	2418	N	2111	-0-	-307	-0-	2066	2	45	9	N	41	179	1			60
01	2356	N	2326	-0-	-30	-0-	2274	2	52	9	N	47					107
02	2130	N	2130	-0-	-0-	-0-	2080	2	50	9	N	45					152
03	2215	N	2215	-0-	-0-	-0-	2168	2	47	9	N	43					195
*04	2255	N	2255	-0-	-0-	-0-	2199	2	56	9	N	51	189	1			57

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

11	1500	N	1276	-0-	-224	-0-	1233	2	43	9	N	39	201	1			75
12	1550	N	1149	-0-	-401	-0-	1128	2	21	9	N	19					94
01	1457	N	464	-0-	-993	-0-	463	2	1	9	N	1					95
02	1204	N	640	-0-	-564	-0-	632	2	8	9	N	7					102
03	1406	N	1406	-0-	-0-	-0-	1333	2	73	9	N	66	1	8			167
*04	1478	N	1478	-0-	-0-	-0-	1361	2	117	9	N	106					273

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

11	1063	N	1063	-0-	-0-	-0-	1039	2	24	9	N	22					134
12	1055	N	1055	-0-	-0-	-0-	1045	2	10	9	N	9	100	1			43
01	1116	N	1049	-0-	-67	-0-	1039	2	10	9	N	9					52
02	980	N	939	-0-	-41	-0-	938	2	1	9	N	1					53
03	1054	N	1040	-0-	-14	-0-	1029	2	11	9	N	10	1	8			62
*04	1023	N	1023	-0-	-0-	-0-	1014	2	9	9	N	8					70

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

11	1260	N	1227	-0-	-33	-0-	1223	2	4	9	N	4					169
12	1271	N	1265	-0-	-6	-0-	1256	2	9	9	N	8					177
01	1271	N	1262	-0-	-9	-0-	1218	2	44	9	N	40					217
02	1148	N	1082	-0-	-66	-0-	1059	2	23	9	N	21	1	8			237
03	1271	N	1184	-0-	-87	-0-	1153	2	31	9	N	28	195	1			70
04	1230	N	939	-0-	-291	-0-	936	2	3	9	N	3					73

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

11	1410	N	1292	-0-	-118	-0-	1282	2	10	9	N	9					90
12	1488	N	1435	-0-	-53	-0-	1423	2	12	9	N	11					101
01	1364	N	1256	-0-	-108	-0-	1243	2	13	9	N	12					113
02	1294	N	1294	-0-	-0-	-0-	1280	2	14	9	N	13					126
03	1426	N	1248	-0-	-178	-0-	1225	2	23	9	N	21					147
*04	1235	N	1235	-0-	-0-	-0-	1226	2	9	9	N	8					155

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	693	-0-	-237	-0-	689	2	4	9	N	4					66
12	775	N	683	-0-	-92	-0-	665	2	18	9	N	16					82
01	620	N	610	-0-	-10	-0-	602	2	8	9	N	7					89
02	644	N	599	-0-	-45	-0-	598	2	1	9	N	1					90
03	682	N	658	-0-	-24	-0-	657	2	1	9	N	1					91
*04	821	N	821	-0-	-0-	-0-	817	2	4	9	N	4					95

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	822	N	822	-0-	-0-	-0-	819	2	3	9	N	3					196
12	881	N	881	-0-	-0-	-0-	879	2	2	9	N	2					198
01	837	N	831	-0-	-6	-0-	814	2	17	9	N	15					213
02	772	N	772	-0-	-0-	-0-	744	2	28	9	N	25	189	1			49
03	868	N	820	-0-	-48	-0-	810	2	10	9	N	9					58
04	810	N	785	-0-	-25	-0-	782	2	3	9	N	3					61

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			85

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

TECOLOTE ENERGY OPERATING, LLC 841419
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1340	-0-	-10	-0-	1329	3	11	9	N	10					53
12	1395	N	1316	-0-	-79	-0-	1305	3	11	9	N	10					63
01	1395	N	1380	-0-	-15	-0-	1370	3	10	9	N	9					72
02	1293	N	1293	-0-	-0-	-0-	1278	3	15	9	N	14					86
03	1465	N	1465	-0-	-0-	-0-	1453	3	12	9	N	11					97
04	1350	N	1220	-0-	-130	-0-	1211	3	9	9	N	8					105

RASOR (MORROW, LOWER) //CONT.// 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	#	3151	-0-	-359	-0-	3118	3	33	9	N	30					293
12	3503	#	3421	-0-	-82	-0-	3398	3	23	9	N	21					314
01	4071		4071	-0-	-0-	-0-	4010	3	61	9	N	55	195	1			174
02	3491	R	3491	-0-	-0-	-0-	3441	3	50	9	N	45					219
03	3827	R	3827	-0-	-0-	-0-	3779	3	48	9	N	44					263
04	3750		3641	-0-	-109	-0-	3597	3	44	9	N	40					303

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
THURSTON WELL #: 1 RRCID -> 286161 COMPL. DATE 01/09/2018 TOTAL DEPTH 5501 PERF. 4241 - 4255

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

11	1380	N	1372	-0-	-8	B	-14099	1368	3	4	9	N	4	4	8				-0-
12	1395	N	1444	-0-	49	B	-14050	1444	3			N	-0-						-0-
01	1364	N	1436	-0-	72	B	-13978	1430	3	6	9	N	5	5	8				-0-
02	1288	N	1258	-0-	-30	B	-13978	1258	3			N	-0-						-0-
03	1457	N	1398	-0-	-59	B	-13978	1398	3			N	-0-						-0-
04	1380	N	1373	-0-	-7	B	-13978	1366	3	7	9	N	6	6	8				-0-

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-						5
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-						5
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-						5
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-						5
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-						5
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-						5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	403	-0-	-17	-0-	403	2			N	-0-					23
12	434	N	406	-0-	-28	-0-	406	2			N	-0-					23
01	403	N	400	-0-	-3	-0-	400	2			N	-0-					23
02	364	N	316	-0-	-48	-0-	316	2			N	-0-					23
03	403	N	340	-0-	-63	-0-	340	2			N	-0-					23
*04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	623	-0-	-157	-0-	623	2			N	-0-					35
12	1643	N	418	-0-	-1225	-0-	418	2			N	-0-					35
01	899	N	526	-0-	-373	-0-	526	2			N	-0-					35
02	588	N	484	-0-	-104	-0-	484	2			N	-0-					35
03	436	N	436	-0-	-0-	-0-	436	2			N	-0-					35
*04	565	N	565	-0-	-0-	-0-	565	2			N	-0-					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

11	330	N	318	-0-	-12	-0-	318	2			N	-0-					73
12	341	N	312	-0-	-29	-0-	312	2			N	-0-					73
01	341	N	312	-0-	-29	-0-	312	2			N	-0-					73
02	308	N	284	-0-	-24	-0-	284	2			N	-0-					73
03	310	N	283	-0-	-27	-0-	283	2			N	-0-					73
04	300	N	274	-0-	-26	-0-	274	2			N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

11	30	N	29	-0-	-1	-0-	29	2			N	-0-					20
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					20
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					20
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					20
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					20
*04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					20

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

11	2550	X	1648	-0-	-902	-0-	1642	2	6	9	N	5					94
12	2635	X	755	-0-	-1880	-0-	755	2			N	-0-					94
01	1736	N	481	-0-	-1255	-0-	478	2	3	9	N	3					97
02	1540	N	377	-0-	-1163	-0-	370	2	7	9	N	6					103
03	2258	N	2258	-0-	-0-	-0-	2247	2	11	9	N	10					113
*04	3000	N	3335	-0-	335	335	3280	2	55	9	N	50					163

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

11	30	N	24	-0-	-6	-0-	24	2			N	-0-					36
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					36
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					36
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					36
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					36
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					36

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					13
12	217	N	196	-0-	-21	-0-	196	2			N	-0-					13
01	155	N	141	-0-	-14	-0-	141	2			N	-0-					13
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					13
03	186	N	178	-0-	-8	-0-	178	2			N	-0-					13
*04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					13

APACHE CORPORATION 027200
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*09	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
*10	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
*11	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
*12	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
*01	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
*02	336	N	328	-0-	-8	-0-	328	3			N	-0-					-0-
*03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
*04	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

*05	589	N	515	-0-	-74	-0-	515	3			N	-0-					-0-
*06	570	N	487	-0-	-83	-0-	487	3			N	-0-					-0-
*07	558	N	500	-0-	-58	-0-	500	3			N	-0-					-0-
*08	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
*09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*12	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*01	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
*02	448	N	406	-0-	-42	-0-	406	3			N	-0-					-0-
*03	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
04	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

11	1187	N	1187	-0-	-0-	-0-	1180	3	7	9	N	6					90
12	1190	N	1190	-0-	-0-	-0-	1177	3	13	9	N	12	100	1			2
01	1240	N	1204	-0-	-36	-0-	1184	3	20	9	N	18					20
02	1120	N	1021	-0-	-99	-0-	1021	3			N	-0-					20
03	1178	N	943	-0-	-235	-0-	932	3	11	9	N	10					30
*04	1293	N	1293	-0-	-0-	-0-	1287	3	6	9	N	5					35

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

11	2688	X	2688	-0-	-0-	-0-	1827	1	852	3	N	8					37
							9	9									
12	2724	X	2724	-0-	-0-	-0-	1883	1	815	3	N	24	16	8			45
							26	9									
01	2572	X	2572	-0-	-0-	-0-	1773	1	785	3	N	13	8	8			50
							14	9									
02	2851	X	2851	-0-	-0-	-0-	1686	1	1155	3	N	9					59
							10	9									
03	2828	X	2828	-0-	-0-	-0-	1912	1	891	3	N	23	5	8			77
							25	9									
*04	1604	X	1604	-0-	-0-	-0-	252	1	1223	3	N	117	166	1	10	8	18
							129	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	961	N	932	-0-	-29	-0-	932	3			N	-0-					30
*06	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					30
*07	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					30
*08	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					30
*09	1020	N	943	-0-	-77	-0-	942	3	1	9	N	1	30	1	1	8	-0-
*10	1054	N	943	-0-	-111	-0-	943	3			N	-0-					-0-
*11	960	N	887	-0-	-73	-0-	887	3			N	-0-					-0-
*12	961	N	934	-0-	-27	-0-	934	3			N	-0-					-0-
*01	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
*02	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*03	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-
04	960	N	906	-0-	-54	-0-	906	3			N	-0-					-0-

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF. 10000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	310	N	78	-0-	-232	-0-	78	3			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
02	336	N	184	-0-	-152	-0-	184	3			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	420	N	302	-0-	-118	-0-	302	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 10102 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 10000 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	637	-0-	-203	-0-	634	3	3	9	N	3					58
12	806	N	655	-0-	-151	-0-	653	3	2	9	N	2					60
01	776	N	776	-0-	-0-	-0-	776	3			N	-0-					60
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					60
03	899	N	899	-0-	-0-	-0-	899	3			N	-0-					60
*04	830	N	830	-0-	-0-	-0-	797	3	33	9	N	30					90

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 10060 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1426	N	1339	-0-	-87	-0-	1339	3			N	-0-					-0-
*06	1380	N	1242	-0-	-138	-0-	1242	3			N	-0-					-0-
*07	1426	N	1330	-0-	-96	-0-	1330	3			N	-0-					-0-
*08	1333	N	1274	-0-	-59	-0-	1274	3			N	-0-					-0-
*09	1230	N	1202	-0-	-28	-0-	1202	3			N	-0-					-0-
*10	1333	N	1241	-0-	-92	-0-	1241	3			N	-0-					-0-
*11	1230	N	1184	-0-	-46	-0-	1184	3			N	-0-					-0-
*12	1240	N	1202	-0-	-38	-0-	1202	3			N	-0-					-0-
*01	1240	N	1192	-0-	-48	-0-	1192	3			N	-0-					-0-
*02	1092	N	1065	-0-	-27	-0-	1065	2			N	-0-					-0-
*03	1209	N	1154	-0-	-55	-0-	1154	2			N	-0-					-0-
04	1140	N	1132	-0-	-8	-0-	1132	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

11	2220	N	2173	-0-	-47	-0-	2145	3	28	9	N	25					57
12	2319	N	2319	-0-	-0-	-0-	2305	3	14	9	N	13	60	1			10
01	2382	N	2382	-0-	-0-	-0-	2339	3	43	9	N	39	2	8			47
02	2092	N	2092	-0-	-0-	-0-	2067	3	25	9	N	23					70
03	2325	N	2111	-0-	-214	-0-	2077	3	34	9	N	31	1	8			100
04	2310	N	2011	-0-	-299	-0-	1992	3	19	9	N	17					117

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF. 10038 - 10100

*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF. 10035 - 10380

*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	886	-0-	-104	-0-	886	3			N	-0-					15
12	1023	N	831	-0-	-192	-0-	831	3			N	-0-					15
01	1023	N	885	-0-	-138	-0-	885	3			N	-0-					15
02	878	N	878	-0-	-0-	-0-	878	3			N	-0-					15
03	866	N	866	-0-	-0-	-0-	863	3	3	9	N	3	3	8			15
04	870	N	824	-0-	-46	-0-	824	3			N	-0-					15

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2288	N	2288	-0-	-0-	-0-	2288	3			N	-0-					55
*06	2100	N	1882	-0-	-218	-0-	1882	3			N	-0-					55
*07	2139	N	2122	-0-	-17	-0-	2122	3			N	-0-					55
*08	2294	N	1971	-0-	-323	-0-	1971	3			N	-0-					55
*09	1890	N	1840	-0-	-50	-0-	1838	3	2	9	N	2	2	8			55
*10	2108	N	1829	-0-	-279	-0-	1829	3			N	-0-	55	1			-0-
*11	1920	N	1744	-0-	-176	-0-	1744	3			N	-0-					-0-
*12	1891	N	1790	-0-	-101	-0-	1790	3			N	-0-					-0-
*01	1891	N	1784	-0-	-107	-0-	1784	3			N	-0-					-0-
*02	1624	N	1574	-0-	-50	-0-	1574	3			N	-0-					-0-
*03	1798	N	1745	-0-	-53	-0-	1745	3			N	-0-					-0-
04	1740	N	1612	-0-	-128	-0-	1612	3			N	-0-					-0-

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	595	-0-	-5	-0-	592	3	3	9	N	3					18
12	626	N	626	-0-	-0-	-0-	624	3	2	9	N	2					20
01	624	N	624	-0-	-0-	-0-	622	3	2	9	N	2					22
02	560	N	525	-0-	-35	-0-	525	3			N	-0-					22
03	620	N	525	-0-	-95	-0-	523	3	2	9	N	2	2	8			22
04	600	N	496	-0-	-104	-0-	489	3	7	9	N	6					28

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1957	-0-	-473	-0-	1946	3	11	9	N	10					80
12	2542	N	1955	-0-	-587	-0-	1781	3	174	9	N	158	197	1	3	8	38
01	2449	N	1784	-0-	-665	-0-	1762	3	22	9	N	20					58
02	1820	N	1539	-0-	-281	-0-	1533	3	6	9	N	5					63
03	1953	N	1554	-0-	-399	-0-	1528	3	26	9	N	24					87
04	1740	N	1588	-0-	-152	-0-	1575	3	13	9	N	12					99

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	31	N	-0-	-0-	-31	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

11	1110	N	868	-0-	-242	-0-	868	3			N	-0-					18
12	1164	N	1164	-0-	-0-	-0-	1161	3	3	9	N	3	3	8			18
01	1244	N	1244	-0-	-0-	-0-	1187	3	57	9	N	52	2	8			68
02	959	N	959	-0-	-0-	-0-	955	3	4	9	N	4					72
03	1178	N	997	-0-	-181	-0-	991	3	6	9	N	5	1	8			76
04	1200	N	1166	-0-	-34	-0-	1163	3	3	9	N	3	3	8			76

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

11	777	N	777	-0-	-0-	-0-	777	3			N	-0-					38
12	801	N	801	-0-	-0-	-0-	798	3	3	9	N	3	3	8			38
01	792	N	792	-0-	-0-	-0-	790	3	2	9	N	2	2	8			38
02	722	N	722	-0-	-0-	-0-	722	3			N	-0-					38
03	759	N	759	-0-	-0-	-0-	757	3	2	9	N	2	2	8			38
*04	780	N	780	-0-	-0-	-0-	769	3	11	9	N	10	10	8			38

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

11	840	N	748	-0-	-92	-0-	748	3			N	-0-					22
12	811	N	811	-0-	-0-	-0-	808	3	3	9	N	3	3	8			22
01	846	N	846	-0-	-0-	-0-	844	3	2	9	N	2	2	8			22
02	768	N	768	-0-	-0-	-0-	768	3			N	-0-					22
03	806	N	694	-0-	-112	-0-	694	3			N	-0-					22
*04	841	N	841	-0-	-0-	-0-	833	3	8	9	N	7	7	8			22

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3278	-0-	-562	-0-	379 59	1 9	2840	3	N	54					171
12	4309	X	3546	-0-	-763	-0-	518 142	1 9	2886	3	N	129	198	1	13	8	89
01	4526	X	2032	-0-	-2494	-0-	523 97	1 9	1412	3	N	88	10	8			167
02	4088	X	2036	-0-	-2052	-0-	382 78	1 9	1576	3	N	71	185	1			53
03	4526	X	3606	-0-	-920	-0-	606 43	1 9	2957	3	N	39	8	8			84
04	3420	X	2760	-0-	-660	-0-	527 77	1 9	2156	3	N	70	17	8			137

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

*05	1519	N	1318	-0-	-201	-0-	1318	3			N	-0-					3
*06	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					3
*07	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					3
*08	1333	N	1296	-0-	-37	-0-	1296	3			N	-0-					3
*09	1470	N	1321	-0-	-149	-0-	1321	3			N	-0-					3
*10	1519	N	1360	-0-	-159	-0-	1360	3			N	-0-					3
*11	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					3
*12	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					3
*01	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					3
*02	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					3
03	1395	N	1277	-0-	-118	-0-	1277	3			N	-0-					3
04	1380	N	1347	-0-	-33	-0-	1347	3			N	-0-					3

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

11	1625	N	1625	-0-	-0-	-0-	1589	3	36	9	N	33					103
12	1705	N	1669	-0-	-36	-0-	1613	3	56	9	N	51	9	8			145
01	1754	N	1754	-0-	-0-	-0-	1680	3	74	9	N	67	177	1	7	8	28
02	1624	N	1624	-0-	-0-	-0-	1556	3	68	9	N	62					90
03	1674	N	1619	-0-	-55	-0-	1562	3	57	9	N	52	3	8			139
04	1650	N	1473	-0-	-177	-0-	1426	3	47	9	N	43					182

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

*05	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
*06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
*07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	11	11	8			-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1403	-0-	-547	-0-	339	1	1029	3	N	32					197
							35	9									
12	1953	N	1267	-0-	-686	-0-	346	1	900	3	N	19	161	1	12	8	43
							21	9									
01	2037	N	2037	-0-	-0-	-0-	452	1	1575	3	N	9	9	8			43
							10	9									
02	2121	N	2121	-0-	-0-	-0-	417	1	1639	3	N	59					102
							65	9									
03	2250	N	2250	-0-	-0-	-0-	479	1	1754	3	N	15	14	8			103
							17	9									
*04	2272	N	2272	-0-	-0-	-0-	511	1	1655	3	N	96	31	8			168
							106	9									

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

11	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					38
12	1860	N	1784	-0-	-76	-0-	1781	3	3	9	N	3	3	8			38
01	1860	N	1773	-0-	-87	-0-	1770	3	3	9	N	3	3	8			38
02	1652	N	1581	-0-	-71	-0-	1581	3			N	-0-					38
03	1798	N	1697	-0-	-101	-0-	1695	3	2	9	N	2	2	8			38
*04	1725	N	1725	-0-	-0-	-0-	1722	3	3	9	N	3	3	8			38

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

11	900	N	720	-0-	-180	-0-	720	3			N	-0-					84
12	930	N	714	-0-	-216	-0-	711	3	3	9	N	3	65	1	3	8	19
01	837	N	702	-0-	-135	-0-	702	3			N	-0-					19
02	672	N	611	-0-	-61	-0-	611	3			N	-0-					19
03	713	N	631	-0-	-82	-0-	631	3			N	-0-					19
04	690	N	603	-0-	-87	-0-	603	3			N	-0-					19

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

11	120	N	105	-0-	-15	-0-	105	3			N	-0-					53
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					53
01	217	N	146	-0-	-71	-0-	146	3			N	-0-					53
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					53
03	107	N	107	-0-	-0-	-0-	85	3	22	9	N	20					73
*04	168	N	168	-0-	-0-	-0-	120	3	48	9	N	44					117

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

11	1435	N	1435	-0-	-0-	-0-	1321	3	114	9	N	104					226
12	1457	N	1303	-0-	-154	-0-	1279	3	24	9	N	22	194	1	3	8	51
01	1457	N	1214	-0-	-243	-0-	1201	3	13	9	N	12	3	8			60
02	1316	N	1037	-0-	-279	-0-	1028	3	9	9	N	8					68
03	1302	N	1177	-0-	-125	-0-	1167	3	10	9	N	9	2	8			75
*04	1349	N	1349	-0-	-0-	-0-	1323	3	26	9	N	24	7	8			92

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	87	1			-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	71	1			-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1819	N	1819	-0-	-0-	-0-	406	1	1352	3	N	55					177
							61	9									
12	2023	N	2023	-0-	-0-	-0-	469	1	1354	3	N	182	194	1	15	8	150
							200	9									
01	2247	N	2247	-0-	-0-	-0-	502	1	1669	3	N	69	9	8			210
							76	9									
02	1757	N	1757	-0-	-0-	-0-	454	1	1231	3	N	65	190	1			85
							72	9									
03	1748	N	1748	-0-	-0-	-0-	439	1	1252	3	N	52	5	8			132
							57	9									
*04	1834	N	1834	-0-	-0-	-0-	486	1	1317	3	N	28	13	8			147
							31	9									

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	496	N	466	-0-	-30	-0-	459	3	7	9	N	6	6	8			-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	448	N	402	-0-	-46	-0-	402	3			N	-0-					-0-
03	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

11	1020	N	1008	-0-	-12	-0-	983	3	25	9	N	23					69
12	1457	N	1025	-0-	-432	-0-	1011	3	14	9	N	13					82
01	1054	N	1004	-0-	-50	-0-	978	3	26	9	N	24					106
02	952	N	890	-0-	-62	-0-	884	3	6	9	N	5					111
03	1023	N	997	-0-	-26	-0-	979	3	18	9	N	16					127
04	960	N	946	-0-	-14	-0-	933	3	13	9	N	12					139

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

11	1500	N	1473	-0-	-27	-0-	1466	3	7	9	N	6					78
12	1550	N	1504	-0-	-46	-0-	1483	3	21	9	N	19	7	8			90
01	1550	N	1501	-0-	-49	-0-	1489	3	12	9	N	11	2	8			99
02	1372	N	1291	-0-	-81	-0-	1285	3	6	9	N	5					104
03	1519	N	1355	-0-	-164	-0-	1352	3	3	9	N	3	2	8			105
04	1440	N	1384	-0-	-56	-0-	1370	3	14	9	N	13	3	8			115

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
*06	600	N	599	-0-	-1	-0-	599	3			N	-0-					-0-
*07	620	N	555	-0-	-65	-0-	555	3			N	-0-					-0-
*08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*09	600	N	517	-0-	-83	-0-	515	3	2	9	N	2	2	8			-0-
*10	619	N	619	-0-	-0-	-0-	596	3	23	9	N	21	21	1			-0-
*11	570	N	450	-0-	-120	-0-	450	3			N	-0-					-0-
*12	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*01	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-
*02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*03	589	N	425	-0-	-164	-0-	425	3			N	-0-					-0-
*04	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1269	-0-	-111	-0-	1269	3			N	-0-					28
12	1364	N	1324	-0-	-40	-0-	1314	3	10	9	N	9	9	8			28
01	1395	N	1330	-0-	-65	-0-	1321	3	9	9	N	8	6	8			30
02	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					30
03	1364	N	1364	-0-	-0-	-0-	1355	3	9	9	N	8	6	8			32
*04	1343	N	1343	-0-	-0-	-0-	1314	3	29	9	N	26	13	8			45

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
12	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
*04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	37	1	113	3	N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	217	N	82	-0-	-135	-0-	23	1	59	3	N	-0-					-0-
02	140	N	87	-0-	-53	-0-	18	1	69	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
*07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
*10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
*04	60	N	-0-	-0-	-60	-0-					N	7	7	8			-0-

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

11	1186	N	1186	-0-	-0-	-0-	316	1	857	3	N	12					121
							13	9									
12	1531	N	1531	-0-	-0-	-0-	386	1	1121	3	N	22	22	8			121
							24	9									
01	1333	N	1181	-0-	-152	-0-	364	1	807	3	N	9	9	8			121
							10	9									
02	1120	N	531	-0-	-589	-0-	162	1	369	3	N	-0-					121
03	1519	N	1287	-0-	-232	-0-	210	1	1066	3	N	10	10	8			121
							11	9									
*04	1300	N	1300	-0-	-0-	-0-	352	1	900	3	N	44	23	8			142
							48	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

11	600	N	526	-0-	-74	-0-	526	3			N	-0-					3
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					3
01	620	N	573	-0-	-47	-0-	573	3			N	-0-					3
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					3
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					3
04	540	N	538	-0-	-2	-0-	538	3			N	-0-					3

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			10
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

11	1620	N	1168	-0-	-452	-0-	1166	3	2	9	N	2					137
12	1674	N	1204	-0-	-470	-0-	1139	3	65	9	N	59	182	1	1	8	13
01	1674	N	1125	-0-	-549	-0-	1123	3	2	9	N	2					15
02	1092	N	670	-0-	-422	-0-	659	3	11	9	N	10					25
03	1209	N	1113	-0-	-96	-0-	1110	3	3	9	N	3	2	8			26
04	1080	N	1021	-0-	-59	-0-	1003	3	18	9	N	16	7	8			35

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

11	1800	N	1417	-0-	-383	-0-	456	1	961	3	N	-0-					85
12	1767	N	1435	-0-	-332	-0-	579	1	819	3	N	34	23	8			96
							37	9									
01	1767	N	1767	-0-	-0-	-0-	577	1	1167	3	N	21	13	8			104
							23	9									
02	1316	N	447	-0-	-869	-0-	438	3	9	9	N	8					112
03	1426	N	833	-0-	-593	-0-	813	3	20	9	N	18	4	8			126
04	1710	N	574	-0-	-1136	-0-	570	3	4	9	N	4	1	8			129

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

11	1110	N	644	-0-	-466	-0-	154	1	472	3	N	16					98
							18	9									
12	1318	N	1318	-0-	-0-	-0-	287	1	865	3	N	151	195	1	9	8	45
							166	9									
01	1005	N	1005	-0-	-0-	-0-	302	1	692	3	N	10	5	8			50
							11	9									
02	1227	N	1227	-0-	-0-	-0-	336	1	891	3	N	-0-					50
03	1333	N	662	-0-	-671	-0-	50	1	600	3	N	11	3	8			58
							12	9									
04	960	N	480	-0-	-480	-0-	444	3	36	9	N	33	3	8			88

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	X	212	-0-	-0-	-0-	17	1	195	3	N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	X	18	-0-	-168	-0-	1	1	17	3	N	-0-					-0-
02	196	X	152	-0-	-44	-0-	152	3			N	-0-					-0-
03	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	X	-0-	-0-	-210	-0-					N	-0-					-0-

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	5032	-0-	-188	-0-	4999	3	33	9	N	30					155
12	5394	X	5003	-0-	-391	-0-	4952	3	51	9	N	46	150	1			51
01	5301	X	4669	-0-	-632	-0-	4651	3	18	9	N	16	2	8			65
02	4760	X	4059	-0-	-701	-0-	4041	3	18	9	N	16					81
03	5270	X	4545	-0-	-725	-0-	4490	3	55	9	N	50	1	8			130
04	5040	X	5025	-0-	-15	-0-	4995	3	30	9	N	27					157

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	126	-0-	126	126	126	3			N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	126					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	126					N	-0-					-0-
*04	126	X	-0-	-0-	-126	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
12	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
01	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
02	560	N	536	-0-	-24	-0-	536	3			N	-0-					-0-
03	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	1746	-0-	-894	-0-	369	1	1349	3	N	25					135
							28	9									
12	2666	N	1848	-0-	-818	-0-	168	1	1580	3	N	91	196	1	12	8	18
							100	9									
01	2263	N	1812	-0-	-451	-0-	1776	3	36	9	N	33	3	8			48
02	1624	N	1605	-0-	-19	-0-	1586	3	19	9	N	17					65
03	1880	N	1880	-0-	-0-	-0-	1852	3	28	9	N	25	3	8			87
*04	1868	N	1868	-0-	-0-	-0-	1835	3	33	9	N	30	7	8			110

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

11	1350	N	1344	-0-	-6	-0-	1344	3			N	-0-					-0-
12	1479	N	1479	-0-	-0-	-0-	1472	3	7	9	N	6	6	8			-0-
01	1454	N	1454	-0-	-0-	-0-	1451	3	3	9	N	3	3	8			-0-
02	1394	N	1394	-0-	-0-	-0-	1392	3	2	9	N	2	2	8			-0-
03	1488	N	1274	-0-	-214	-0-	1272	3	2	9	N	2	2	8			-0-
04	1410	N	1222	-0-	-188	-0-	1220	3	2	9	N	2	2	8			-0-

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

11	2280	N	2148	-0-	-132	-0-	2131	3	17	9	N	15					63
12	2294	N	1962	-0-	-332	-0-	1948	3	14	9	N	13	2	8			74
01	2263	N	1680	-0-	-583	-0-	1680	3			N	-0-					74
02	2016	N	1761	-0-	-255	-0-	1761	3			N	-0-					74
03	1953	N	1795	-0-	-158	-0-	1785	3	10	9	N	9					83
*04	2004	N	2004	-0-	-0-	-0-	1993	3	11	9	N	10	2	8			91

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

11	870	N	836	-0-	-34	-0-	836	3			N	-0-					-0-
12	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
01	899	N	811	-0-	-88	-0-	811	3			N	-0-					-0-
02	784	N	679	-0-	-105	-0-	679	3			N	-0-					-0-
03	837	N	796	-0-	-41	-0-	796	3			N	-0-					-0-
04	780	N	716	-0-	-64	-0-	716	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	574	-0-	-146	-0-	185	1	389	3	N	-0-					41
12	899	N	85	-0-	-814	-0-	4	1	81	3	N	-0-					41
01	651	N	27	-0-	-624	-0-	2	1	25	3	N	-0-					41
02	532	N	219	-0-	-313	-0-	75	1	144	3	N	-0-					41
03	394	N	394	-0-	-0-	-0-	79	1	312	3	N	3	3	8			41
							3	9									
*04	982	N	982	-0-	-0-	-0-	302	1	656	3	N	22	22	8			41
							24	9									

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

11	120	N	68	-0-	-52	-0-	68	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

11	391	N	391	-0-	-0-	-0-	33	1	358	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	589	N	15	-0-	-574	-0-	1	1	14	3	N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

11	3476	X	3476	-0-	-0-	-0-	3457	3	19	9	N	17					106
12	4076	X	4076	-0-	-0-	-0-	3890	3	186	9	N	169	194	1	3	8	78
01	4130	X	4130	-0-	-0-	-0-	4106	3	24	9	N	22	2	8			98
02	3722	X	3722	-0-	-0-	-0-	3702	3	20	9	N	18					116
03	4030	X	3478	-0-	-552	-0-	3453	3	25	9	N	23	1	8			138
04	3900	X	3330	-0-	-570	-0-	3301	3	29	9	N	26	3	8			161

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

11	2910	X	2789	-0-	-121	-0-	2759	3	30	9	N	27					209
12	3063	X	3063	-0-	-0-	-0-	2777	3	286	9	N	260	388	1	3	8	78
01	2976	X	2802	-0-	-174	-0-	2762	3	40	9	N	36	2	8			112
02	2632	X	2372	-0-	-260	-0-	2339	3	33	9	N	30					142
03	3069	X	2489	-0-	-580	-0-	2461	3	28	9	N	25	2	8			165
04	2970	X	2810	-0-	-160	-0-	2768	3	42	9	N	38	3	8			200

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	424	-0-	-266	-0-	424	3			N	-0-					-0-
12	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
04	570	N	514	-0-	-56	-0-	514	3			N	-0-					-0-

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					4

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
12	1832	N	1832	-0-	-0-	-0-	1829	3	3	9	N	3	3	8			-0-
01	1829	N	1823	-0-	-6	-0-	1821	3	2	9	N	2	2	8			-0-
02	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
03	1847	N	1847	-0-	-0-	-0-	1845	3	2	9	N	2	2	8			-0-
*04	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2259	N	2259	-0-	-0-	-0-	2259	3			N	-0-					80
12	2341	N	2341	-0-	-0-	-0-	2331	3	10	9	N	9	9	8			80
01	2294	N	2276	-0-	-18	-0-	2273	3	3	9	N	3	3	8			80
02	2072	N	1930	-0-	-142	-0-	1930	3			N	-0-					80
03	2294	N	1963	-0-	-331	-0-	1959	3	4	9	N	4	4	8			80
04	2220	N	2173	-0-	-47	-0-	2131	3	42	9	N	38	6	8			112

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1828	-0-	-152	-0-	1828	3			N	-0-					-0-
12	2046	N	1878	-0-	-168	-0-	1878	3			N	-0-					-0-
01	1953	N	1894	-0-	-59	-0-	1894	3			N	-0-					-0-
02	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
03	1891	N	1809	-0-	-82	-0-	1809	3			N	-0-					-0-
*04	1901	N	1901	-0-	-0-	-0-	1897	3	4	9	N	4	4	8			-0-

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		317	-0-	317	317	25	1	292	3	N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	317					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	317					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	317					N	-0-					-0-
03	317	X	-0-	-0-	-317	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

11	1050	N	994	-0-	-56	-0-	994	3			N	-0-					77
12	1116	N	855	-0-	-261	-0-	855	3			N	-0-					77
01	1085	N	687	-0-	-398	-0-	687	3			N	-0-					77
02	952	N	621	-0-	-331	-0-	621	3			N	-0-					77
03	868	N	685	-0-	-183	-0-	685	3			N	-0-					77
04	690	N	643	-0-	-47	-0-	626	3	17	9	N	15					92

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

11	420	N	387	-0-	-33	-0-	387	3			N	-0-					1
12	434	N	395	-0-	-39	-0-	395	3			N	-0-					1
01	403	N	388	-0-	-15	-0-	388	3			N	-0-					1
02	364	N	353	-0-	-11	-0-	353	3			N	-0-					1
03	403	N	356	-0-	-47	-0-	356	3			N	-0-					1
04	390	N	371	-0-	-19	-0-	371	3			N	-0-					1

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

11	780	N	770	-0-	-10	-0-	760	3	10	9	N	9					99
12	1116	N	732	-0-	-384	-0-	729	3	3	9	N	3	1	8			101
01	837	N	704	-0-	-133	-0-	704	3			N	-0-					101
02	728	N	586	-0-	-142	-0-	586	3			N	-0-					101
03	744	N	575	-0-	-169	-0-	575	3			N	-0-					101
04	690	N	558	-0-	-132	-0-	555	3	3	9	N	3					104

CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

11	1887	N	1887	-0-	-0-	-0-	405 19	1 9	1463	3	N	17					87
12	2231	N	2231	-0-	-0-	-0-	485 18	1 9	1728	3	N	16	16	8			87
01	2424	N	2424	-0-	-0-	-0-	469 26	1 9	1929	3	N	24	7	8			104
02	1944	N	1944	-0-	-0-	-0-	471 45	1 9	1428	3	N	41					145
03	2148	N	2148	-0-	-0-	-0-	460 92	1 9	1596	3	N	84	180	1	9	8	40
04	1230	N	1069	-0-	-161	-0-	376 55	1 9	638	3	N	50	10	8			80

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1528	-0-	-122	-0-	1496	3	32	9	N	29					109
12	1767	N	1483	-0-	-284	-0-	1464	3	19	9	N	17	3	8			123
01	1674	N	1586	-0-	-88	-0-	1456	3	130	9	N	118	199	1	2	8	40
02	1428	N	1341	-0-	-87	-0-	1329	3	12	9	N	11					51
03	1488	N	1261	-0-	-227	-0-	1250	3	11	9	N	10					61
04	1530	N	1226	-0-	-304	-0-	1193	3	33	9	N	30	7	8			84

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

SCOUT ENERGY MANAGEMENT LLC 760218
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

11	735	N	735	-0-	-0-	-0-	735	3			N	-0-					65
12	713	N	686	-0-	-27	-0-	686	3			N	-0-					65
01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					65
02	700	N	583	-0-	-117	-0-	583	3			N	-0-					65
*03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					65
04	660	N	-0-	-0-	-660	-0-					N	-0-					43

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

11	1539	N	1539	-0-	-0-	-0-	1533	3	6	9	N	5					51
12	1575	N	1575	-0-	-0-	-0-	1565	3	10	9	N	9					60
01	1603	N	1603	-0-	-0-	-0-	1596	3	7	9	N	6					66
02	1430	N	1430	-0-	-0-	-0-	1415	3	15	9	N	14					80
*03	1449	N	1449	-0-	-0-	-0-	1415	3	34	9	N	31					111
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					111

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

11	2918	N	2918	-0-	-0-	-0-	2875	3	43	9	N	39					489
12	2989	N	2989	-0-	-0-	-0-	2956	3	33	9	N	30					519
01	3100	N	3157	-0-	57	57	3115	3	42	9	N	38					557
02	2731	N	2674	-0-	-57	-0-	2649	3	25	9	N	23	196	1			384
*03	2680	N	2680	-0-	-0-	-0-	2649	3	31	9	N	28					412
04	2940	X	-0-	-0-	-2940	-0-					N	35					172

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					98
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					98
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					98
02	224	N	187	-0-	-37	-0-	187	3			N	-0-					98
*03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					98
04	210	N	-0-	-0-	-210	-0-					N	-0-					87

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

11	1470	N	-0-	-0-	-1470	-0-					N	-0-					148
12	0	N	-0-	-0-	-0-	-0-					N	-0-					148
01	0	N	-0-	-0-	-0-	-0-					N	-0-					148
02	0	N	-0-	-0-	-0-	-0-					N	8					156
03	0	N	-0-	-0-	-0-	-0-					N	8					164
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

11	2700	N	2622	-0-	-78	-0-	2622	3			N	-0-					263
12	2775	N	2775	-0-	-0-	-0-	2775	3			N	-0-					263
01	2788	N	2788	-0-	-0-	-0-	2788	3			N	-0-					263
02	2436	N	2331	-0-	-105	-0-	2331	3			N	-0-					263
*03	2331	N	2331	-0-	-0-	-0-	2331	3			N	-0-					263
04	2700	N	-0-	-0-	-2700	-0-					N	-0-					170

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

11	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					140
12	1177	N	1177	-0-	-0-	-0-	1175	3	2	9	N	2					142
01	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					142
02	992	N	992	-0-	-0-	-0-	989	3	3	9	N	3					145
*03	992	N	992	-0-	-0-	-0-	989	3	3	9	N	3					148
04	1050	N	-0-	-0-	-1050	-0-					N	7					177

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

11	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					82
12	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					82
01	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					82
02	952	N	883	-0-	-69	-0-	883	3			N	-0-					82
*03	883	N	883	-0-	-0-	-0-	883	3			N	-0-					82
04	990	N	-0-	-0-	-990	-0-					N	-0-					65

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					317
12	0	N	-0-	-0-	-0-	-0-					N	-0-					317
01	0	N	-0-	-0-	-0-	-0-					N	-0-					317
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					317
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					317
04	0	N	-0-	-0-	-0-	-0-					N	-0-					138

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					153
12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
01	0	N	-0-	-0-	-0-	-0-					N	-0-					153
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
03	0	N	-0-	-0-	-0-	-0-					N	-0-					153
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1602	N	1602	-0-	-0-	-0-	1576	3	26	9	N	24					401
12	1619	N	1619	-0-	-0-	-0-	1595	3	24	9	N	22					423
01	1696	N	1696	-0-	-0-	-0-	1661	3	35	9	N	32					455
02	1484	N	1434	-0-	-50	-0-	1422	3	12	9	N	11	200	1			266
*03	1442	N	1442	-0-	-0-	-0-	1422	3	20	9	N	18					284
04	1650	N	-0-	-0-	-1650	-0-					N	19					107

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					4
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					4
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					4
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					4
*03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					4
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					4

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	180	-0-	-30	-0-	166	3	14	9	N	13					78
12	121	N	121	-0-	-0-	-0-	112	3	9	9	N	8					86
01	81	N	81	-0-	-0-	-0-	78	3	3	9	N	3					89
02	168	N	137	-0-	-31	-0-	117	3	20	9	N	18					107
*03	128	N	128	-0-	-0-	-0-	117	3	11	9	N	10					117
04	90	N	-0-	-0-	-90	-0-					N	5					118

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	255	-0-	-15	-0-	255	3			N	-0-					113
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					113
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					113
02	252	N	226	-0-	-26	-0-	226	3			N	-0-					113
*03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					113
04	240	N	-0-	-0-	-240	-0-					N	-0-					105

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	28					88
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					88

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

TECOLOTE ENERGY OPERATING, LLC 841419
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

11	2310	X	1683	-0-	-627	-0-	1642	2	41	9	Y	37					257
12	2201	X	1085	-0-	-1116	-0-	1038	2	47	9	Y	43					300
01	1984	X	956	-0-	-1028	-0-	955	2	1	9	Y	1					301
02	1792	X	421	-0-	-1371	-0-	421	2			Y	-0-					301
03	1984	X	314	-0-	-1670	-0-	314	2			Y	-0-					301
04	1680	X	537	-0-	-1143	-0-	537	2			Y	-0-					301

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

11	1350	N	-0-	-0-	-1350	-0-					N	-0-					69
12	1457	N	-0-	-0-	-1457	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

11	1861	N	1861	-0-	-0-	-0-	1844	3	17	9	N	15					185
12	1904	N	1904	-0-	-0-	-0-	1885	3	19	9	N	17					202
01	2015	N	1786	-0-	-229	-0-	1772	3	14	9	N	13					215
02	1736	N	1565	-0-	-171	-0-	1548	3	17	9	N	15	189	1			41
03	1891	N	1737	-0-	-154	-0-	1723	3	14	9	N	13	20	1			34
04	1740	N	1660	-0-	-80	-0-	1641	3	19	9	N	17					51

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2235	N	2235	-0-	-0-	-0-	2215	3	20	9	N	18					116
12	2128	N	2128	-0-	-0-	-0-	2107	3	21	9	N	19					135
01	2480	N	1912	-0-	-568	-0-	1902	3	10	9	N	9					144
02	2100	N	1989	-0-	-111	-0-	1974	3	15	9	N	14					158
03	2220	N	2220	-0-	-0-	-0-	2198	3	22	9	N	20	101	1			77
*04	2069	N	2069	-0-	-0-	-0-	2045	3	24	9	N	22					99

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

11	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	65	1			32
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		5	-0-	5	25	5	2			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	25					N	-0-					-0-
01	14B2 EXT		6	-0-	6	31	6	2			N	-0-					-0-
02	50	R	19	-0-	-31	-0-	19	2			N	-0-					-0-
03	125	R	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	31	N	12	-0-	-19	-0-	4	1	8	2	N	-0-					112
*06	10	N	7	-0-	-3	-0-	2	1	5	2	N	-0-					112
*07	19	N	19	-0-	-0-	-0-	6	1	13	2	N	-0-	112	1			-0-
*08	12	N	9	-0-	-3	-0-	2	1	7	2	N	-0-					-0-
*09	15	N	15	-0-	-0-	-0-	2	1	13	2	N	-0-					-0-
*10	31	N	12	-0-	-19	-0-	6	1	6	2	N	-0-					-0-
*11	9	N	7	-0-	-2	-0-	2	1	5	2	N	-0-					-0-
*12	31	N	7	-0-	-24	-0-	2	1	5	2	N	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	16	1	9	2	N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	4	1	6	2	N	-0-					-0-
*03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	30	N	21	-0-	-9	-0-	10	1	11	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

11	990	N	969	-0-	-21	-0-	30	1	915	2	N	22					140
							24	9									
12	899	N	637	-0-	-262	-0-	31	1	606	2	N	-0-					140
01	930	N	500	-0-	-430	-0-	31	1	469	2	N	-0-					140
02	896	N	482	-0-	-414	-0-	28	1	432	2	N	20					160
							22	9									
03	651	N	502	-0-	-149	-0-	31	1	462	2	N	8					168
							9	9									
04	480	N	421	-0-	-59	-0-	30	1	391	2	N	-0-					168

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

11	694	N	694	-0-	-0-	-0-	81	1	600	2	N	12					99
							13	9									
12	515	N	515	-0-	-0-	-0-	41	1	467	2	N	6					105
							7	9									
01	372	N	298	-0-	-74	-0-	21	1	277	2	N	-0-					105
02	644	N	304	-0-	-340	-0-	33	1	271	2	N	-0-					105
03	527	N	492	-0-	-35	-0-	49	1	443	2	N	-0-					105
*04	484	N	484	-0-	-0-	-0-	55	1	429	2	N	-0-					105

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

11	300	N	293	-0-	-7	-0-	35	1	257	2	N	1					33
							1	9									
12	713	N	196	-0-	-517	-0-	16	1	180	2	N	-0-					33
01	692	N	692	-0-	-0-	-0-	49	1	637	2	N	5					38
							6	9									
*02	351	N	351	-0-	-0-	-0-	38	1	313	2	N	-0-					38
*03	237	N	237	-0-	-0-	-0-	24	1	213	2	N	-0-					38
*04	660	N	147	-0-	-513	-0-	17	1	130	2	N	-0-					38

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480	-0-					N	-0-					34
12	1250	N	1250	-0-	-0-	-0-	101	1	1149	2	N	-0-					34
01	1305	N	1305	-0-	-0-	-0-	92	1	1213	2	N	-0-					34
02	869	N	869	-0-	-0-	-0-	95	1	774	2	N	-0-					34
03	1094	N	1094	-0-	-0-	-0-	109	1	985	2	N	-0-					34
04	1050	N	835	-0-	-215	-0-	94	1	741	2	N	-0-					34

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

11	45300	X	39283	-0-	-6017	-0-	38961	2	322	9	N	293	376	1			189
12	46810	X	40008	-0-	-6802	-0-	39757	2	251	9	N	228	185	1			232
01	42780	X	39197	-0-	-3583	-0-	38746	2	451	9	N	410	557	1			85
02	37604	X	34698	-0-	-2906	-0-	34503	2	195	9	N	177	190	1			72
03	40765	X	37538	-0-	-3227	-0-	37285	2	253	9	N	230	188	1			114
04	39270	X	36137	-0-	-3133	-0-	35666	2	471	9	N	428	382	1			160

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

11	4513	X	4513	-0-	-0-	-0-	237	1	4242	2	N	31					307
							34	9									
12	4133	X	4133	-0-	-0-	-0-	272	1	3826	2	N	32					339
							35	9									
01	3879	X	3879	-0-	-0-	-0-	272	1	3597	2	N	9	169	1			179
							10	9									
02	2656	X	2656	-0-	-0-	-0-	246	1	2387	2	N	21					200
							23	9									
03	2319	X	2319	-0-	-0-	-0-	272	1	2046	2	N	1	34	5			167
							1	9									
*04	1646	X	1646	-0-	-0-	-0-	237	1	1387	2	N	20					187
							22	9									

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

11	19080	X	16791	-0-	-2289	-0-	16608	2	183	9	N	166	186	1			251
12	19127	X	17897	-0-	-1230	-0-	27	1	17706	2	N	149	193	1			207
							164	9									
01	19003	X	18078	-0-	-925	-0-	27	1	17874	2	N	161	186	1			182
							177	9									
02	16940	X	15619	-0-	-1321	-0-	25	1	15406	2	N	171	194	1			159
							188	9									
03	18755	X	16759	-0-	-1996	-0-	27	1	16536	2	N	178	192	1			145
							196	9									
04	17490	X	15838	-0-	-1652	-0-	15641	2	197	9	N	179	184	1			140

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44310	X	42712	-0-	-1598	-0-	42471	2	241	9	N	219	387	1			248
12	45570	X	43960	-0-	-1610	-0-	27	1	43656	2	N	252	193	1			307
							277	9									
01	45012	X	43541	-0-	-1471	-0-	27	1	43258	2	N	233	179	1			361
							256	9									
02	40656	X	38953	-0-	-1703	-0-	25	1	38831	2	N	88	193	1			256
							97	9									
03	44578	X	42850	-0-	-1728	-0-	27	1	42384	2	N	399	380	1			275
							439	9									
04	42720	X	41061	-0-	-1659	-0-	40802	2	259	9	N	235	189	1			321

FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

11	1507	X	1507	-0-	-0-	-0-	1507	2			N	-0-					273
12	2293	X	2293	-0-	-0-	-0-	27	1	2237	2	N	26					299
							29	9									
01	1867	X	1867	-0-	-0-	-0-	27	1	1817	2	N	21	183	1			137
							23	9									
02	1611	X	1611	-0-	-0-	-0-	25	1	1586	2	N	-0-					137
03	2294	X	1497	-0-	-797	-0-	27	1	1470	2	N	-0-	32	5			105
04	2220	X	1492	-0-	-728	-0-	1492	2			N	-0-					105

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

11	3180	X	-0-	-0-	-3180	-0-					N	-0-					119
12	3286	X	-0-	-0-	-3286	-0-					N	-0-					119
01	0	X	-0-	-0-	-0-	-0-					N	-0-					119
02	0	X	-0-	-0-	-0-	-0-					N	-0-					119
03	0	X	-0-	-0-	-0-	-0-					N	-0-					119
04	0	X	-0-	-0-	-0-	-0-					N	-0-					119

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

11	5550	X	4382	-0-	-1168	-0-	4330	3	52	9	N	47					222
12	5580	X	4309	-0-	-1271	-0-	4279	3	30	9	N	27					249
01	5208	X	4095	-0-	-1113	-0-	4065	3	30	9	N	27					276
02	4172	X	3487	-0-	-685	-0-	3437	3	50	9	N	45	186	1			135
03	4526	X	2216	-0-	-2310	-0-	2179	3	37	9	N	34					169
04	4380	X	814	-0-	-3566	-0-	807	3	7	9	N	6					175

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					82
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	28	N	-0-	-0-	-28	-0-					N	-0-					82
03	31	N	-0-	-0-	-31	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

J.L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5321	X	5321	-0-	-0-	-0-	5310	3	11	9	N	10					85
12	3435	X	3435	-0-	-0-	-0-	3435	3			N	-0-					85
01	21551	X	21551	-0-	-0-	-0-	21378	3	173	9	N	157					242
02	8122	X	8122	-0-	-0-	-0-	7981	3	141	9	N	128	170	1			200
03	8614	X	8614	-0-	-0-	-0-	8548	3	66	9	N	60	170	1			90
*04	5143	X	5143	-0-	-0-	-0-	5051	3	92	9	N	84					174

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

11	15660	X	11866	-0-	-3794	-0-	11863	3	3	9	N	3					140
12	14260	X	9463	-0-	-4797	-0-	9463	3			N	-0-					140
01	13082	X	7625	-0-	-5457	-0-	7606	3	19	9	N	17					157
02	12964	X	4074	-0-	-8890	-0-	4066	3	8	9	N	7					164
03	14353	X	2847	-0-	-11506	-0-	2847	3			N	-0-					164
04	11880	X	654	-0-	-11226	-0-	654	3			N	-0-					164

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

11	17854	X	17854	-0-	-0-	-0-	17735	3	119	9	N	108					301
12	16962	X	16962	-0-	-0-	-0-	16862	3	100	9	N	91	197	1			195
01	16554	X	15275	-0-	-1279	-0-	15177	3	98	9	N	89					284
02	16996	X	14214	-0-	-2782	-0-	14074	3	140	9	N	127	191	1			220
03	18817	X	14570	-0-	-4247	-0-	14496	3	74	9	N	67					287
04	17850	X	13318	-0-	-4532	-0-	13182	3	136	9	N	124					411

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

11	1410	N	1323	-0-	-87	-0-	1286	3	37	9	N	34					194
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					194
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					194
02	1232	N	839	-0-	-393	-0-	737	3	102	9	N	93	190	1			97
03	1624	N	1624	-0-	-0-	-0-	1539	3	85	9	N	77					174
*04	1239	N	1239	-0-	-0-	-0-	1192	3	47	9	N	43					217

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

11	9150	X	7786	-0-	-1364	-0-	7728	3	58	9	N	53					227
12	9455	X	7533	-0-	-1922	-0-	7468	3	65	9	N	59					286
01	8091	X	7145	-0-	-946	-0-	7024	3	121	9	N	110	194	1			202
02	7308	X	6704	-0-	-604	-0-	6659	3	45	9	N	41					243
03	8060	X	7295	-0-	-765	-0-	7234	3	61	9	N	55					298
*04	8074	X	8074	-0-	-0-	-0-	7980	3	94	9	N	85	190	1			193

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

11	2640	X	-0-	-0-	-2640	-0-					N	-0-					164
12	3652	X	3652	-0-	-0-	-0-	3645	3	7	9	N	6					170
01	2728	X	2408	-0-	-320	-0-	2408	3			N	-0-					170
02	16856	X	6953	-0-	-9903	-0-	6953	3			N	-0-					170
03	18662	X	3300	-0-	-15362	-0-	3300	3			N	-0-					170
04	3540	X	2671	-0-	-869	-0-	2671	3			N	-0-					170

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					142
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					142
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					142
02	28	N	-0-	-0-	-28	-0-					N	-0-					142
03	62	N	-0-	-0-	-62	-0-					N	-0-					142
*04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					142

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17835	X	17835	-0-	-0-	-0-	17648	3	187	9	N	170					357
12	17856	X	17415	-0-	-441	-0-	17225	3	190	9	N	173	370	1			160
01	17577	X	16325	-0-	-1252	-0-	16131	3	194	9	N	176	201	1			135
02	16660	X	14789	-0-	-1871	-0-	14589	3	200	9	N	182	197	1			120
03	18445	X	16928	-0-	-1517	-0-	16755	3	173	9	N	157					277
04	17850	X	16360	-0-	-1490	-0-	16151	3	209	9	N	190	196	1			271

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	X	384	-0-	-0-	-0-	384	3			N	-0-					195
12	305	X	305	-0-	-0-	-0-	305	3			N	-0-					195
01	313	X	313	-0-	-0-	-0-	313	3			N	-0-					195
02	238	X	238	-0-	-0-	-0-	238	3			N	-0-					195
03	222	X	222	-0-	-0-	-0-	222	3			N	-0-					195
*04	196	X	196	-0-	-0-	-0-	196	3			N	-0-					195

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22680	X	18514	-0-	-4166	-0-	18349	3	165	9	N	150					450
12	23436	X	18232	-0-	-5204	-0-	18097	3	135	9	N	123	201	1			372
01	23436	X	17846	-0-	-5590	-0-	17719	3	127	9	N	115	199	1			288
02	18536	X	15725	-0-	-2811	-0-	15618	3	107	9	N	97	199	1			186
03	19127	X	12894	-0-	-6233	-0-	12688	3	206	9	N	187	193	1			180
04	18510	X	16397	-0-	-2113	-0-	16267	3	130	9	N	118					298

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27120	X	25822	-0-	-1298	-0-	25565	3	257	9	N	234	189	1			299
12	27497	X	26219	-0-	-1278	-0-	25967	3	252	9	N	229	199	1			329
01	27094	X	25166	-0-	-1928	-0-	24975	3	191	9	N	174					503
02	24472	X	22503	-0-	-1969	-0-	22302	3	201	9	N	183	384	1			302
03	26970	X	24477	-0-	-2493	-0-	24214	3	263	9	N	239	199	1			342
04	25830	X	22999	-0-	-2831	-0-	22794	3	205	9	N	186	191	1			337

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15870	X	-0-	-0-	-15870	-0-					N	-0-					165
12	16399	X	-0-	-0-	-16399	-0-					N	-0-					165
01	2077	X	-0-	-0-	-2077	-0-					N	-0-					165
02	84	X	-0-	-0-	-84	-0-					N	-0-					165
03	0	X	-0-	-0-	-0-	-0-					N	-0-					165
*04	667	X	667	-0-	-0-	-0-	667	3			N	-0-					165

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18120	X	16078	-0-	-2042	-0-	15884	3	194	9	N	176					484
12	17763	X	16339	-0-	-1424	-0-	16173	3	166	9	N	151	395	1			240
01	16895	X	14713	-0-	-2182	-0-	14701	3	12	9	N	11					251
02	16212	X	13031	-0-	-3181	-0-	12829	3	202	9	N	184	196	1			239
03	17949	X	11284	-0-	-6665	-0-	11080	3	204	9	N	185					424
04	16080	X	12001	-0-	-4079	-0-	11826	3	175	9	N	159	338	1			245

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29970	X	27648	-0-	-2322	-0-	27306	3	342	9	N	311					590
12	29450	X	27704	-0-	-1746	-0-	27372	3	332	9	N	302	391	1			501
01	29450	X	24578	-0-	-4872	-0-	24359	3	219	9	N	199	403	1			297
02	26600	X	24450	-0-	-2150	-0-	24250	3	200	9	N	182					479
03	29202	X	23885	-0-	-5317	-0-	23532	3	353	9	N	321	383	1			417
04	27660	X	21818	-0-	-5842	-0-	21717	3	101	9	N	92					509

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

11	19110	X	17977	-0-	-1133	-0-	17666	3	311	9	N	283	198	1			499
12	20518	X	20518	-0-	-0-	-0-	20111	3	407	9	N	370	578	1			291
01	19990	X	19990	-0-	-0-	-0-	19634	3	356	9	N	324	385	1			230
02	18284	X	18013	-0-	-271	-0-	17806	3	207	9	N	188	191	1			227
03	20522	X	19190	-0-	-1332	-0-	18743	3	447	9	N	406	383	1			250
04	19860	X	18185	-0-	-1675	-0-	17898	3	287	9	N	261					511

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

11	21510	X	19733	-0-	-1777	-0-	19575	3	158	9	N	144					306
12	21948	X	20979	-0-	-969	-0-	20759	3	220	9	N	200	199	1			307
01	21421	X	20212	-0-	-1209	-0-	20000	3	212	9	N	193	199	1			301
02	19264	X	17749	-0-	-1515	-0-	17556	3	193	9	N	175	200	1			276
03	21142	X	19450	-0-	-1692	-0-	19329	3	121	9	N	110	192	1			194
04	20310	X	19030	-0-	-1280	-0-	18835	3	195	9	N	177					371

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

11	20010	X	16946	-0-	-3064	-0-	16597	3	349	9	N	317	197	1			544
12	19561	X	17296	-0-	-2265	-0-	16997	3	299	9	N	272	589	1			227
01	19344	X	18253	-0-	-1091	-0-	17850	3	403	9	N	366	195	1			398
02	16772	X	16343	-0-	-429	-0-	16053	3	290	9	N	264	386	1			276
03	18569	X	17728	-0-	-841	-0-	17353	3	375	9	N	341	369	1			248
04	17670	X	16854	-0-	-816	-0-	16514	3	340	9	N	309	191	1			366

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

11	18450	X	16583	-0-	-1867	-0-	16383	3	200	9	N	182	193	1			252
12	18848	X	16730	-0-	-2118	-0-	16530	3	200	9	N	182	199	1			235
01	18259	X	16552	-0-	-1707	-0-	16358	3	194	9	N	176	200	1			211
02	16268	X	15295	-0-	-973	-0-	15127	3	168	9	N	153	199	1			165
03	18011	X	15860	-0-	-2151	-0-	15576	3	284	9	N	258					423
04	16590	X	14845	-0-	-1745	-0-	14580	3	265	9	N	241	191	1			473

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

11	11250	X	7796	-0-	-3454	-0-	7599	3	197	9	N	179	196	1			187
12	11501	X	4179	-0-	-7322	-0-	4105	3	74	9	N	67					254
01	11346	X	6504	-0-	-4842	-0-	6322	3	182	9	N	165					419
02	9492	X	6260	-0-	-3232	-0-	6083	3	177	9	N	161	385	1			195
03	8494	X	3069	-0-	-5425	-0-	3010	3	59	9	N	54					249
04	7800	X	7071	-0-	-729	-0-	6948	3	123	9	N	112					361

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	75	-0-	-315	-0-	75	2			N	-0-					334
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					334
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					334
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					334
*03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					334
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					334

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

11	26255	X	26255	-0-	-0-	-0-	26000	2	255	9	N	232	180	1			986
12	26319	X	24253	-0-	-2066	-0-	24210	2	43	9	N	39	185	1			840
01	26474	X	23185	-0-	-3289	-0-	23090	2	95	9	N	86					926
02	24500	X	20437	-0-	-4063	-0-	20084	2	353	9	N	321	377	1			870
03	27125	X	24866	-0-	-2259	-0-	24310	2	556	9	N	505	371	1			1004
04	26250	X	NO RPT	-0-	-26250	-0-					N	NO RPT					1004

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

11	750	N	668	-0-	-82	-0-	668	2			N	-0-					15
12	657	N	657	-0-	-0-	-0-	15	1	642	2	N	-0-					15
01	661	N	661	-0-	-0-	-0-	15	1	646	2	N	-0-					15
02	616	N	591	-0-	-25	-0-	14	1	577	2	N	-0-					15
03	651	N	609	-0-	-42	-0-	15	1	594	2	N	-0-					15
*04	797	N	797	-0-	-0-	-0-	797	2			N	-0-					15

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

11	1830	N	1572	-0-	-258	-0-	1572	3			N	-0-					62
12	1953	N	1357	-0-	-596	-0-	1357	3			N	-0-					62
01	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					62
02	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					62
03	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					62
*04	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					62

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

11	14B DENY		51	-0-	51	201	51	2			N	-0-					20
12	14B DENY		63	-0-	63	264	63	2			N	-0-					20
01	329	N	65	-0-	-264	-0-	65	2			N	-0-					20
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					20
03	62	N	49	-0-	-13	-0-	49	2			N	-0-					20
*04	60	N	24	-0-	-36	-0-	24	2			N	-0-					20

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

11	0	N	-0-	-0-	-0-	-0-					N	4	150	1			33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

11	1020	N	794	-0-	-226	-0-	784	2	10	9	N	9					253
12	1054	N	946	-0-	-108	-0-	932	2	14	9	N	13					266
01	1054	N	939	-0-	-115	-0-	937	2	2	9	N	2					268
02	891	N	891	-0-	-0-	-0-	891	2			N	-0-					268
03	961	N	908	-0-	-53	-0-	902	2	6	9	N	5					273
*04	967	N	967	-0-	-0-	-0-	961	2	6	9	N	5					278

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

11	180	N	38	-0-	-142	-0-	38	2			N	-0-					170
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					170
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					170
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					170
03	62	N	26	-0-	-36	-0-	26	2			N	-0-					170
04	60	N	30	-0-	-30	-0-	30	2			N	-0-					170

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

11	2166	N	2166	-0-	-0-	-0-	2131	2	35	9	N	32					274
12	1829	N	1760	-0-	-69	-0-	1760	2			N	-0-					274
01	2124	N	2124	-0-	-0-	-0-	2091	2	33	9	N	30	185	1			119
02	1652	N	1485	-0-	-167	-0-	1452	2	33	9	N	30					149
03	1767	N	1555	-0-	-212	-0-	1533	2	22	9	N	20					169
04	1770	N	1717	-0-	-53	-0-	1686	2	31	9	N	28					197

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

11	11310	X	11310	-0-	-0-	-0-	914	1	10124	2	N	247	185	1			275
							272	9									
12	14288	X	14288	-0-	-0-	-0-	1044	1	12870	2	N	340	365	1			250
							374	9									
01	13191	X	13191	-0-	-0-	-0-	1076	1	11743	2	N	338	186	1			402
							372	9									
02	9842	X	9842	-0-	-0-	-0-	974	1	8638	2	N	209	182	1			429
							230	9									
03	11852	X	11852	-0-	-0-	-0-	1074	1	10529	2	N	226	192	1			463
							249	9									
*04	12011	X	12011	-0-	-0-	-0-	1044	1	10659	2	N	280	364	1			379
							308	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1865	-0-	-355	-0-	1820	2	45	9	N	41					105
12	2436	N	2436	-0-	-0-	-0-	2367	2	69	9	N	63					168
01	1957	N	1957	-0-	-0-	-0-	1900	2	57	9	N	52					220
02	1750	N	1750	-0-	-0-	-0-	1682	2	68	9	N	62	187	1			95
03	2449	N	1867	-0-	-582	-0-	1819	2	48	9	N	44					139
*04	2278	N	2278	-0-	-0-	-0-	2222	2	56	9	N	51					190

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

11	18600	X	17987	-0-	-613	-0-	17887	2	100	9	N	91	186	1			179
12	19220	X	18307	-0-	-913	-0-	18175	2	132	9	N	120					299
01	19220	X	18487	-0-	-733	-0-	18277	2	210	9	N	191					490
02	17360	X	14995	-0-	-2365	-0-	14806	2	189	9	N	172	187	1			475
03	19220	X	12537	-0-	-6683	-0-	12372	2	165	9	N	150	189	1			436
04	18000	X	16711	-0-	-1289	-0-	16421	2	290	9	N	264	183	1			517

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

11	270	N	261	-0-	-9	-0-	261	3			N	-0-					127
12	294	N	294	-0-	-0-	-0-	12	1	282	3	N	-0-					127
01	292	N	292	-0-	-0-	-0-	12	1	280	3	N	-0-					127
02	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-					127
03	291	N	291	-0-	-0-	-0-	12	1	273	3	N	5					132
							6	9									
*04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					132

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

11	1316	N	1316	-0-	-0-	-0-	1304	3	12	9	N	11	185	1			170
12	1395	N	1276	-0-	-119	-0-	11	1	1265	3	N	-0-					170
01	1488	N	1411	-0-	-77	-0-	11	1	1400	3	N	-0-					170
02	1425	N	1425	-0-	-0-	-0-	10	1	1242	3	N	157	187	1			140
							173	9									
03	1543	N	1543	-0-	-0-	-0-	11	1	1339	3	N	175	175	1			140
							193	9									
04	1380	N	1317	-0-	-63	-0-	1317	3			N	-0-					140

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF. 10050 - 10072

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					100
12	389	N	389	-0-	-0-	-0-	12	1	377	3	N	-0-					100
01	403	N	387	-0-	-16	-0-	12	1	375	3	N	-0-					100
02	348	N	348	-0-	-0-	-0-	10	1	338	3	N	-0-					100
03	403	N	377	-0-	-26	-0-	12	1	365	3	N	-0-					100
*04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					100

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	302	-0-	-88	-0-	302	3			N	-0-					107
12	527	N	282	-0-	-245	-0-	11	1	271	3	N	-0-					107
01	434	N	333	-0-	-101	-0-	11	1	322	3	N	-0-	2	5			105
02	280	N	277	-0-	-3	-0-	10	1	267	3	N	-0-					105
03	279	N	248	-0-	-31	-0-	11	1	237	3	N	-0-					105
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					105

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	467	3	133	9	N	121					159
12	619	N	619	-0-	-0-	-0-	13	1	606	3	N	-0-					159
01	614	N	614	-0-	-0-	-0-	13	1	544	3	N	52					211
							57	9									
02	560	N	428	-0-	-132	-0-	11	1	417	3	N	-0-					211
03	620	N	378	-0-	-242	-0-	13	1	365	3	N	-0-					211
04	600	N	574	-0-	-26	-0-	529	3	45	9	N	41					252

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					135
12	682	N	590	-0-	-92	-0-	12	1	578	3	N	-0-					135
01	620	N	595	-0-	-25	-0-	12	1	583	3	N	-0-					135
02	616	N	498	-0-	-118	-0-	10	1	488	3	N	-0-					135
03	589	N	522	-0-	-67	-0-	12	1	510	3	N	-0-					135
04	570	N	552	-0-	-18	-0-	552	3			N	-0-					135

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	601	-0-	-59	-0-	601	3			N	-0-					100
12	682	N	661	-0-	-21	-0-	12	1	649	3	N	-0-					100
01	651	N	649	-0-	-2	-0-	12	1	637	3	N	-0-					100
02	575	N	575	-0-	-0-	-0-	11	1	564	3	N	-0-					100
03	746	N	746	-0-	-0-	-0-	12	1	653	3	N	74					174
							81	9									
*04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					174

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	N	706	-0-	-0-	-0-	706	3			N	-0-					100
12	744	N	672	-0-	-72	-0-	12	1	660	3	N	-0-					100
01	775	N	630	-0-	-145	-0-	12	1	618	3	N	-0-					100
02	672	N	625	-0-	-47	-0-	11	1	614	3	N	-0-					100
03	682	N	624	-0-	-58	-0-	12	1	612	3	N	-0-					100
*04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					100

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1202	N	1202	-0-	-0-	-0-	1188	3	14	9	N	13					97
12	1240	N	1187	-0-	-53	-0-	12	1	1175	3	N	-0-					97
01	1372	N	1372	-0-	-0-	-0-	12	1	1175	3	N	168	190	1			75
							185	9									
02	1120	N	1015	-0-	-105	-0-	11	1	1004	3	N	-0-					75
03	1178	N	1120	-0-	-58	-0-	12	1	1108	3	N	-0-					75
*04	1208	N	1208	-0-	-0-	-0-	1090	3	118	9	N	107					182

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1132	N	1132	-0-	-0-	-0-	1065	3	67	9	N	61					114
12	1209	N	1019	-0-	-190	-0-	990	3	29	9	N	26					140
01	1240	N	1049	-0-	-191	-0-	1005	3	44	9	N	40					180
02	1064	N	859	-0-	-205	-0-	859	3			N	-0-					180
03	1023	N	908	-0-	-115	-0-	908	3			N	-0-					180
04	1020	N	906	-0-	-114	-0-	906	3			N	-0-					180

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1152	N	1152	-0-	-0-	-0-	1097	3	55	9	N	50					50
12	1209	N	1098	-0-	-111	-0-	12	1	1086	3	N	-0-					50
01	1178	N	1064	-0-	-114	-0-	12	1	1052	3	N	-0-					50
02	1064	N	931	-0-	-133	-0-	10	1	921	3	N	-0-					50
03	1085	N	975	-0-	-110	-0-	12	1	963	3	N	-0-					50
*04	1145	N	1145	-0-	-0-	-0-	976	3	169	9	N	154	186	1			18

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

11	1140	N	1109	-0-	-31	-0-	1096	3	13	9	N	12					32
12	1178	N	892	-0-	-286	-0-	11	1	881	3	N	-0-					32
01	1178	N	891	-0-	-287	-0-	11	1	880	3	N	-0-					32
02	1036	N	701	-0-	-335	-0-	10	1	691	3	N	-0-					32
03	899	N	830	-0-	-69	-0-	11	1	819	3	N	-0-					32
*04	934	N	934	-0-	-0-	-0-	934	3			N	-0-					32

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

11	270	N	164	-0-	-106	-0-	164	3			N	-0-					18
12	248	N	152	-0-	-96	-0-	12	1	140	3	N	-0-					18
01	217	N	161	-0-	-56	-0-	12	1	149	3	N	-0-					18
02	140	N	123	-0-	-17	-0-	10	1	113	3	N	-0-					18
03	155	N	115	-0-	-40	-0-	12	1	103	3	N	-0-					18
04	150	N	110	-0-	-40	-0-	110	3			N	-0-					18

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF. 10990 - 11027

11	4290	X	3740	-0-	-550	-0-	146	1	3473	3	N	110	193	1						154
							121	9												
12	4433	X	4313	-0-	-120	-0-	184	1	3864	3	N	241	192	1			3	8		200
							265	9												
01	4433	X	3875	-0-	-558	-0-	174	1	3314	3	N	352	373	1						179
							387	9												
02	3736	X	3736	-0-	-0-	-0-	168	1	3120	3	N	407	192	1						394
							448	9												
03	4309	X	3915	-0-	-394	-0-	179	1	3263	3	N	430	532	1						292
							473	9												
04	4170	X	3771	-0-	-399	-0-	179	1	3211	3	N	346	355	1						283
							381	9												

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

11	450	N	444	-0-	-6	-0-	431	2	13	9	N	12								1420
12	465	N	417	-0-	-48	-0-	417	2			N	-0-								1420
01	465	N	451	-0-	-14	-0-	437	2	14	9	N	13	192	1						1241
02	420	N	385	-0-	-35	-0-	385	2			N	-0-								1241
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-								1241
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT								1241

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

*09	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-								1881
*10	1612	N	1400	-0-	-212	-0-	1392	2	8	9	N	7								1888
*11	1374	N	1374	-0-	-0-	-0-	1339	2	35	9	N	32								1920
*12	1454	N	1454	-0-	-0-	-0-	1414	2	40	9	N	36								1956
*01	1447	N	1447	-0-	-0-	-0-	1379	2	68	9	N	62	184	1						1834
*02	1288	N	1247	-0-	-41	-0-	1232	2	15	9	N	14								1848
*03	1447	N	1447	-0-	-0-	-0-	1430	2	17	9	N	15								1863
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT								1863

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131

TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	870	-0-	-0-	-0-	859	2	11	9	N	10					97
12	1050	N	1050	-0-	-0-	-0-	1036	2	14	9	N	13					110
01	909	N	909	-0-	-0-	-0-	884	2	25	9	N	23					133
02	812	N	778	-0-	-34	-0-	765	2	13	9	N	12					145
03	1054	N	795	-0-	-259	-0-	776	2	19	9	N	17					162
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					162

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

11	3693	X	3693	-0-	-0-	-0-	3621	2	72	9	N	65					162
12	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					162
01	3552	X	3552	-0-	-0-	-0-	3436	2	116	9	N	105					267
02	3392	X	3392	-0-	-0-	-0-	3291	2	101	9	N	92	194	1			165
*03	3713	X	3713	-0-	-0-	-0-	3611	2	102	9	N	93					258
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					258

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

11	2454	N	2454	-0-	-0-	-0-	2441	2	13	9	N	12					282
12	2694	N	2694	-0-	-0-	-0-	2671	2	23	9	N	21					303
01	2492	N	2492	-0-	-0-	-0-	2488	2	4	9	N	4					307
02	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					307
*03	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					307
04	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					307

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

11	30	N	24	-0-	-6	-0-	24	2			N	-0-					52
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					52
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					52
02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					52
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					52
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					52

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

11	390	N	364	-0-	-26	-0-	364	2			N	-0-					23
12	403	N	380	-0-	-23	-0-	380	2			N	-0-					23
01	372	N	368	-0-	-4	-0-	368	2			N	-0-					23
02	336	N	334	-0-	-2	-0-	334	2			N	-0-					23
03	372	N	345	-0-	-27	-0-	345	2			N	-0-					23
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					23

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					113

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2431	N	2431	-0-	-0-	-0-	2421	2	10	9	N	9					192
12	2459	N	2459	-0-	-0-	-0-	2430	2	29	9	N	26					218
01	2483	N	2483	-0-	-0-	-0-	2459	2	24	9	N	22					240
02	2240	N	2240	-0-	-0-	-0-	2221	2	19	9	N	17					257
*03	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					257
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					257

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					168

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1448	N	1448	-0-	-0-	-0-	1363	2	85	9	N	77					205
12	1550	N	1276	-0-	-274	-0-	1276	2			N	-0-					205
01	1519	N	1149	-0-	-370	-0-	1136	2	13	9	N	12					217
02	1344	N	872	-0-	-472	-0-	794	2	78	9	N	71					288
*03	1369	N	1369	-0-	-0-	-0-	1319	2	50	9	N	45	170	1			163
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					163

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1772	N	1772	-0-	-0-	-0-	1658	2	114	9	N	104	187	1			85
12	988	N	988	-0-	-0-	-0-	946	2	42	9	N	38					123
01	1328	N	1328	-0-	-0-	-0-	1230	2	98	9	N	89					212
02	1393	N	1393	-0-	-0-	-0-	1309	2	84	9	N	76					288
*03	2001	N	2001	-0-	-0-	-0-	1877	2	124	9	N	113	198	1			203
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					203

LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1556	N	1556	-0-	-0-	-0-	1234	2	322	9	N	293	193	1			237
12	1545	N	1545	-0-	-0-	-0-	1282	2	263	9	N	239	193	1			283
01	1428	N	1428	-0-	-0-	-0-	1114	2	314	9	N	285	386	1			182
02	1255	N	1255	-0-	-0-	-0-	967	2	288	9	N	262	187	1			257
03	1370	N	1370	-0-	-0-	-0-	1053	2	317	9	N	288	372	1			173
*04	1318	N	1318	-0-	-0-	-0-	1046	2	272	9	N	247	188	1			232

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1465	N	1465	-0-	-0-	-0-	30	1	1435	2	N	-0-					205
12	1550	N	1499	-0-	-51	-0-	31	1	1468	2	N	-0-					205
01	1519	N	1491	-0-	-28	-0-	31	1	1460	2	N	-0-					205
02	1372	N	1337	-0-	-35	-0-	28	1	1309	2	N	-0-					205
03	1488	N	1479	-0-	-9	-0-	31	1	1448	2	N	-0-					205
04	1440	N	1401	-0-	-39	-0-	30	1	1371	2	N	-0-					205

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2787	-0-	-33	-0-	30	1	2705	2	N	47					250
							52	9									
12	2914	X	2755	-0-	-159	-0-	31	1	2688	2	N	33					283
							36	9									
01	2883	X	2760	-0-	-123	-0-	31	1	2675	2	N	49	198	1			134
							54	9									
02	2604	X	2423	-0-	-181	-0-	28	1	2356	2	N	35					169
							39	9									
03	2883	X	2641	-0-	-242	-0-	31	1	2571	2	N	35					204
							39	9									
04	2790	X	2577	-0-	-213	-0-	30	1	2511	2	N	33					237
							36	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2650	X	2650	-0-	-0-	-0-	30	1	2534	2	N	78					276
							86	9									
12	2697	X	2573	-0-	-124	-0-	31	1	2485	2	N	52					328
							57	9									
01	2759	X	2592	-0-	-167	-0-	31	1	2474	2	N	79	188	1			219
							87	9									
02	2492	X	2294	-0-	-198	-0-	28	1	2204	2	N	56					275
							62	9									
03	2759	X	2485	-0-	-274	-0-	30	1	2389	2	N	60					335
							66	9									
04	2640	X	2386	-0-	-254	-0-	30	1	2291	2	N	59	191	1			203
							65	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2004	-0-	-66	-0-	30	1	1904	2	N	64					204
							70	9									
12	2170	N	2021	-0-	-149	-0-	31	1	1921	2	N	63					267
							69	9									
01	2108	N	2076	-0-	-32	-0-	31	1	1942	2	N	94	189	1			172
							103	9									
02	1876	N	1842	-0-	-34	-0-	28	1	1737	2	N	70					242
							77	9									
03	2015	N	1874	-0-	-141	-0-	30	1	1780	2	N	58					300
							64	9									
*04	2032	N	2032	-0-	-0-	-0-	30	1	1923	2	N	72	188	1			184
							79	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	907	N	907	-0-	-0-	-0-	30	1	868	2	N	8					280
							9	9									
12	722	N	722	-0-	-0-	-0-	31	1	685	2	N	5					285
							6	9									
01	248	N	205	-0-	-43	-0-	24	1	163	2	N	16	189	1			112
							18	9									
02	469	N	469	-0-	-0-	-0-	27	1	440	2	N	2					114
							2	9									
03	636	N	636	-0-	-0-	-0-	30	1	600	2	N	5					119
							6	9									
*04	601	N	601	-0-	-0-	-0-	25	1	565	2	N	10					129
							11	9									

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3390	-0-	-30	-0-	30	1	3294	2	N	60					232
							66	9									
12	3658	X	3058	-0-	-600	-0-	31	1	2980	2	N	43					275
							47	9									
01	3813	X	3094	-0-	-719	-0-	31	1	3008	2	N	50					325
							55	9									
02	3444	X	2624	-0-	-820	-0-	26	1	2531	2	N	61	199	1			187
							67	9									
03	3813	X	3067	-0-	-746	-0-	31	1	2978	2	N	53					240
							58	9									
04	3390	X	2989	-0-	-401	-0-	30	1	2907	2	N	47					287
							52	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1843	-0-	-137	-0-	30	1	1778	2	N	32					475
							35	9									
12	1922	N	1792	-0-	-130	-0-	31	1	1693	2	N	62	189	1			348
							68	9									
01	1891	N	1767	-0-	-124	-0-	31	1	1699	2	N	34					382
							37	9									
02	1708	N	1553	-0-	-155	-0-	28	1	1474	2	N	46					428
							51	9									
03	1798	N	1775	-0-	-23	-0-	31	1	1634	2	N	100	386	1			142
							110	9									
04	1710	N	1655	-0-	-55	-0-	30	1	1583	2	N	38					180
							42	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1688	N	1688	-0-	-0-	-0-	30	1	1622	2	N	33					205
							36	9									
12	1736	N	1657	-0-	-79	-0-	31	1	1601	2	N	23					228
							25	9									
01	1767	N	1612	-0-	-155	-0-	31	1	1548	2	N	30					258
							33	9									
02	1568	N	1431	-0-	-137	-0-	28	1	1373	2	N	27					285
							30	9									
03	1643	N	1528	-0-	-115	-0-	29	1	1468	2	N	28	194	1			119
							31	9									
04	1560	N	1546	-0-	-14	-0-	30	1	1491	2	N	23					142
							25	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2233	-0-	-107	-0-	30	1	2181	2	N	20					144
							22	9									
12	2387	N	2187	-0-	-200	-0-	30	1	2133	2	N	22					166
							24	9									
01	2387	N	2188	-0-	-199	-0-	31	1	2134	2	N	21					187
							23	9									
02	2072	N	1860	-0-	-212	-0-	26	1	1813	2	N	19					206
							21	9									
03	2201	N	2028	-0-	-173	-0-	30	1	1980	2	N	16					222
							18	9									
*04	2174	N	2174	-0-	-0-	-0-	30	1	2131	2	N	12					234
							13	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

11	80	N	80	-0-	-0-	-0-	30	1	49	2	N	1					194
							1	9									
12	86	N	86	-0-	-0-	-0-	31	1	55	2	N	-0-					194
01	93	N	84	-0-	-9	-0-	31	1	53	2	N	-0-					194
02	84	N	75	-0-	-9	-0-	28	1	47	2	N	-0-					194
03	93	N	85	-0-	-8	-0-	31	1	54	2	N	-0-					194
04	90	N	82	-0-	-8	-0-	30	1	52	2	N	-0-					194

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

11	2040	N	1939	-0-	-101	-0-	30	1	1876	2	N	30					199
							33	9									
12	2077	N	1999	-0-	-78	-0-	31	1	1938	2	N	27					226
							30	9									
01	2046	N	2045	-0-	-1	-0-	31	1	1968	2	N	42	195	1			73
							46	9									
02	1821	N	1821	-0-	-0-	-0-	28	1	1765	2	N	25					98
							28	9									
03	1984	N	1923	-0-	-61	-0-	31	1	1862	2	N	27					125
							30	9									
04	1980	N	1881	-0-	-99	-0-	30	1	1831	2	N	18					143
							20	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

11	1260	N	1256	-0-	-4	-0-	30	1	1213	2	N	12					232
							13	9									
12	1364	N	1241	-0-	-123	-0-	31	1	1187	2	N	21					253
							23	9									
01	1395	N	1253	-0-	-142	-0-	31	1	1203	2	N	17	200	1			70
							19	9									
02	1176	N	1061	-0-	-115	-0-	28	1	1016	2	N	15					85
							17	9									
03	1240	N	1152	-0-	-88	-0-	31	1	1113	2	N	7					92
							8	9									
04	1200	N	1113	-0-	-87	-0-	30	1	1074	2	N	8					100
							9	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	843	-0-	-27	-0-	30	1	803	2	N	9					193
							10	9									
12	899	N	847	-0-	-52	-0-	30	1	803	2	N	13					206
							14	9									
01	876	N	876	-0-	-0-	-0-	31	1	834	2	N	10					216
							11	9									
02	784	N	753	-0-	-31	-0-	27	1	713	2	N	12					228
							13	9									
03	837	N	795	-0-	-42	-0-	31	1	750	2	N	13					241
							14	9									
04	840	N	828	-0-	-12	-0-	30	1	787	2	N	10					251
							11	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4231	X	4231	-0-	-0-	-0-	9	1	4190	2	N	29					388
							32	9									
12	4230	X	4230	-0-	-0-	-0-	15	1	4184	2	N	28	188	1			228
							31	9									
01	1688	X	1688	-0-	-0-	-0-	1688	2			N	-0-					228
02	4485	X	4485	-0-	-0-	-0-	23	1	4418	2	N	40					268
							44	9									
03	3417	X	3417	-0-	-0-	-0-	10	1	3375	2	N	29					297
							32	9									
*04	3327	X	3327	-0-	-0-	-0-	27	1	3272	2	N	25					322
							28	9									

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1107	-0-	-3	-0-	29	1	1064	2	N	13					258
							14	9									
12	1240	N	1102	-0-	-138	-0-	31	1	1067	2	N	4					262
							4	9									
01	1278	N	1278	-0-	-0-	-0-	31	1	1219	2	N	25	191	1			96
							28	9									
02	1095	N	1095	-0-	-0-	-0-	28	1	1067	2	N	-0-					96
03	1116	N	1097	-0-	-19	-0-	30	1	1067	2	N	-0-					96
04	1230	N	1016	-0-	-214	-0-	28	1	988	2	N	-0-					96

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1218	N	1218	-0-	-0-	-0-	30	1	1166	2	N	20	192	1			200
							22	9									
12	1302	N	1110	-0-	-192	-0-	31	1	1066	2	N	12					212
							13	9									
01	1364	N	1099	-0-	-265	-0-	31	1	1055	2	N	12					224
							13	9									
02	1148	N	846	-0-	-302	-0-	26	1	819	2	N	1					225
							1	9									
03	1116	N	782	-0-	-334	-0-	31	1	751	2	N	-0-					225
04	1050	N	802	-0-	-248	-0-	29	1	773	2	N	-0-					225

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1584	N	1584	-0-	-0-	-0-	30	1	1513	2	N	37					172
							41	9									
12	1550	N	1520	-0-	-30	-0-	31	1	1449	2	N	36					208
							40	9									
01	1643	N	1617	-0-	-26	-0-	31	1	1540	2	N	42					250
							46	9									
02	1484	N	1437	-0-	-47	-0-	28	1	1344	2	N	59	204	1			105
							65	9									
03	1519	N	1482	-0-	-37	-0-	29	1	1425	2	N	25					130
							28	9									
*04	1578	N	1578	-0-	-0-	-0-	30	1	1504	2	N	40					170
							44	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

11	510	N	452	-0-	-58	-0-	30	1	422	2	N	-0-					270
12	496	N	426	-0-	-70	-0-	31	1	395	2	N	-0-					270
01	496	N	461	-0-	-35	-0-	31	1	430	2	N	-0-					270
02	482	N	482	-0-	-0-	-0-	28	1	454	2	N	-0-					270
03	484	N	484	-0-	-0-	-0-	30	1	454	2	N	-0-					270
*04	454	N	454	-0-	-0-	-0-	30	1	424	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

11	3790	X	3790	-0-	-0-	-0-	30	1	3684	2	N	69					242
							76	9									
12	3789	X	3789	-0-	-0-	-0-	31	1	3677	2	N	74					316
							81	9									
01	3713	X	3713	-0-	-0-	-0-	31	1	3594	2	N	80	187	1			209
							88	9									
02	3421	X	3421	-0-	-0-	-0-	28	1	3316	2	N	70					279
							77	9									
03	3187	X	3187	-0-	-0-	-0-	30	1	3109	2	N	44					323
							48	9									
*04	3174	X	3174	-0-	-0-	-0-	29	1	3080	2	N	59	190	1			192
							65	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

11	2880	X	2457	-0-	-423	-0-	30	1	2393	2	N	31					279
							34	9									
12	2945	X	2573	-0-	-372	-0-	31	1	2500	2	N	38					317
							42	9									
01	2945	X	2565	-0-	-380	-0-	31	1	2494	2	N	36					353
							40	9									
02	2576	X	2327	-0-	-249	-0-	28	1	2251	2	N	44	197	1			200
							48	9									
03	2573	X	2348	-0-	-225	-0-	31	1	2284	2	N	30					230
							33	9									
*04	2576	X	2576	-0-	-0-	-0-	30	1	2507	2	N	35					265
							39	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3276	-0-		-324	-0-	30 84	1 9	3162	2	N	76					358
12	3720	X	2547	-0-		-1173	-0-	30 39	1 9	2478	2	N	35					393
01	3720	X	2316	-0-		-1404	-0-	29 36	1 9	2251	2	N	33					426
02	3332	X	2973	-0-		-359	-0-	28 19	1 9	2926	2	N	17					443
03	3596	X	2973	-0-		-623	-0-	31 97	1 9	2845	2	N	88	190	1			341
04	3270	X	3148	-0-		-122	-0-	30 74	1 9	3044	2	N	67					408

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2963	-0-		-217	-0-	30 48	1 9	2885	2	N	44					267
12	3193	X	2183	-0-		-1010	-0-	23 45	1 9	2115	2	N	41					308
01	3100	X	2487	-0-		-613	-0-	23 42	1 9	2422	2	N	38					346
02	2879	X	2879	-0-		-0-	-0-	28 43	1 9	2808	2	N	39					385
03	3180	X	3180	-0-		-0-	-0-	31 72	1 9	3077	2	N	65	189	1			261
*04	3180	X	3180	-0-		-0-	-0-	30 55	1 9	3095	2	N	50					311

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2416	-0-		-854	-0-	27 70	1 9	2319	2	N	64	189	1			208
12	3224	X	1331	-0-		-1893	-0-	16 17	1 9	1298	2	N	15					223
01	3131	X	1866	-0-		-1265	-0-	21 25	1 9	1820	2	N	23					246
02	2772	X	2063	-0-		-709	-0-	21 44	1 9	1998	2	N	40					286
03	2821	X	2440	-0-		-381	-0-	25 59	1 9	2356	2	N	54					340
04	2430	X	439	-0-		-1991	-0-	4 8	1 9	427	2	N	7					347

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3365	-0-		-145	-0-	30 36	1 9	3299	2	N	33					254
12	3689	X	3414	-0-		-275	-0-	31 41	1 9	3342	2	N	37					291
01	3689	X	3307	-0-		-382	-0-	31 36	1 9	3240	2	N	33					324
02	3332	X	3036	-0-		-296	-0-	28 35	1 9	2973	2	N	32					356
03	3596	X	3238	-0-		-358	-0-	31 35	1 9	3172	2	N	32					388
04	3360	X	2814	-0-		-546	-0-	30 28	1 9	2756	2	N	25					413

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					359
12	62	N	-0-	-0-	-62	-0-					N	-0-					359
01	0	N	-0-	-0-	-0-	-0-					N	-0-					359
02	0	N	-0-	-0-	-0-	-0-					N	-0-					359
03	0	N	-0-	-0-	-0-	-0-					N	-0-					359
04	0	N	-0-	-0-	-0-	-0-					N	-0-					359

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	3038	-0-	-1672	-0-	303	1	2722	3	N	12					290
							13	9									
12	4867	X	3684	-0-	-1183	-0-	365	1	3280	3	N	35	189	1			136
							39	9									
01	4468	X	4468	-0-	-0-	-0-	445	1	4006	3	N	15					151
							17	9									
02	4032	X	2338	-0-	-1694	-0-	229	1	2063	3	N	42					193
							46	9									
03	4554	X	4554	-0-	-0-	-0-	453	1	4073	3	N	25					218
							28	9									
04	4320	X	3378	-0-	-942	-0-	335	1	3015	3	N	25					243
							28	9									

MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5947	X	5947	-0-	-0-	-0-	584	1	5260	3	N	94	194	1			239
							103	9									
12	6211	X	6211	-0-	-0-	-0-	611	1	5499	3	N	92					331
							101	9									
01	6386	X	6267	-0-	-119	-0-	615	1	5539	3	N	103	198	1			236
							113	9									
02	5768	X	5637	-0-	-131	-0-	554	1	4984	3	N	90					326
							99	9									
03	6386	X	6053	-0-	-333	-0-	595	1	5351	3	N	97	180	1			243
							107	9									
04	6060	X	5768	-0-	-292	-0-	568	1	5108	3	N	84					327
							92	9									

MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20130	X	18482	-0-	-1648	-0-	1086	1	17011	3	N	350	386	1			194
							385	9									
12	20150	X	17135	-0-	-3015	-0-	1006	1	15764	3	N	332	188	1			338
							365	9									
01	19995	X	15944	-0-	-4051	-0-	935	1	14650	3	N	326	354	1			310
							359	9									
02	18060	X	15441	-0-	-2619	-0-	908	1	14225	3	N	280	163	1			427
							308	9									
03	19251	X	17211	-0-	-2040	-0-	1012	1	15847	3	N	320	375	1			372
							352	9									
04	18480	X	15701	-0-	-2779	-0-	920	1	14417	3	N	331	375	1			328
							364	9									

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0-	-0-	84	1	514	3	N	-0-					68
12	620	N	592	-0-	-28	-0-	83	1	509	3	N	-0-					68
01	651	N	577	-0-	-74	-0-	81	1	496	3	N	-0-					68
02	560	N	530	-0-	-30	-0-	74	1	456	3	N	-0-					68
03	589	N	562	-0-	-27	-0-	79	1	483	3	N	-0-					68
04	570	N	557	-0-	-13	-0-	78	1	479	3	N	-0-					68

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	990	-0-	-90	-0-	88	1	891	3	N	10					177
							11	9									
12	1116	N	1008	-0-	-108	-0-	89	1	905	3	N	13					190
							14	9									
01	1023	N	944	-0-	-79	-0-	84	1	846	3	N	13					203
							14	9									
02	924	N	821	-0-	-103	-0-	73	1	738	3	N	9					212
							10	9									
03	1023	N	854	-0-	-169	-0-	77	1	776	3	N	1					213
							1	9									
04	900	N	882	-0-	-18	-0-	79	1	797	3	N	5					218
							6	9									

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1040	-0-	-10	-0-	144	1	885	3	N	10					210
							11	9									
12	1216	N	1216	-0-	-0-	-0-	168	1	1034	3	N	13					223
							14	9									
01	1265	N	1265	-0-	-0-	-0-	173	1	1064	3	N	25					248
							28	9									
02	1091	N	1091	-0-	-0-	-0-	150	1	922	3	N	17					265
							19	9									
03	1209	N	1170	-0-	-39	-0-	161	1	992	3	N	15					280
							17	9									
04	1230	N	938	-0-	-292	-0-	129	1	795	3	N	13					293
							14	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	19	1	119	3	N	-0-					175
12	186	N	153	-0-	-33	-0-	21	1	132	3	N	-0-					175
01	179	N	179	-0-	-0-	-0-	25	1	154	3	N	-0-					175
02	140	N	96	-0-	-44	-0-	13	1	81	3	N	2					177
							2	9									
03	155	N	114	-0-	-41	-0-	16	1	97	3	N	1					178
							1	9									
04	180	N	118	-0-	-62	-0-	17	1	101	3	N	-0-					178

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	493	-0-	-707	-0-	69	1	422	3	N	2					261
							2	9									
12	775	N	403	-0-	-372	-0-	56	1	347	3	N	-0-					261
01	1620	N	1620	-0-	-0-	-0-	220	1	1353	3	N	43	186	1			118
							47	9									
02	1129	N	1129	-0-	-0-	-0-	157	1	963	3	N	8					126
							9	9									
03	921	N	921	-0-	-0-	-0-	126	1	773	3	N	20					146
							22	9									
04	1530	N	828	-0-	-702	-0-	113	1	696	3	N	17					163
							19	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2004	-0-	-186	-0-	277	1	1705	3	N	20					192
							22	9									
12	2201	N	2185	-0-	-16	-0-	303	1	1864	3	N	16					208
							18	9									
01	2096	N	2096	-0-	-0-	-0-	286	1	1755	3	N	50					258
							55	9									
02	1876	N	1816	-0-	-60	-0-	242	1	1487	3	N	79	187	1			150
							87	9									
03	2170	N	1665	-0-	-505	-0-	228	1	1401	3	N	33					183
							36	9									
*04	2072	N	2072	-0-	-0-	-0-	284	1	1742	3	N	42					225
							46	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	883	-0-	-47	-0-	124	1	759	3	N	-0-					138
12	1023	N	798	-0-	-225	-0-	112	1	686	3	N	-0-					138
01	899	N	899	-0-	-0-	-0-	126	1	771	3	N	2					140
							2	9									
02	812	N	600	-0-	-212	-0-	82	1	505	3	N	12					152
							13	9									
03	968	N	968	-0-	-0-	-0-	136	1	832	3	N	-0-					152
*04	879	N	879	-0-	-0-	-0-	122	1	751	3	N	5					157
							6	9									

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3429	-0-	-141	-0-	474	1	2911	3	N	40					207
							44	9									
12	3689	X	3554	-0-	-135	-0-	491	1	3018	3	N	41					248
							45	9									
01	3627	X	3436	-0-	-191	-0-	472	1	2896	3	N	62	198	1			112
							68	9									
02	3248	X	3051	-0-	-197	-0-	422	1	2589	3	N	36					148
							40	9									
03	3565	X	3339	-0-	-226	-0-	463	1	2841	3	N	32					180
							35	9									
04	3450	X	3121	-0-	-329	-0-	431	1	2648	3	N	38					218
							42	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	834	-0-	-36	-0-	106	1	651	3	N	70	194	1			148
							77	9									
12	868	N	866	-0-	-2	-0-	114	1	700	3	N	47					195
							52	9									
01	874	N	874	-0-	-0-	-0-	113	1	697	3	N	58					253
							64	9									
02	784	N	764	-0-	-20	-0-	99	1	607	3	N	53	184	1			122
							58	9									
03	868	N	829	-0-	-39	-0-	102	1	630	3	N	88					210
							97	9									
*04	930	N	930	-0-	-0-	-0-	113	1	693	3	N	113	181	1			142
							124	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1273	-0-	-47	-0-	177	1	1089	3	N	6					108
							7	9									
12	1322	N	1322	-0-	-0-	-0-	183	1	1126	3	N	12					120
							13	9									
01	1395	N	1302	-0-	-93	-0-	177	1	1090	3	N	32					152
							35	9									
02	1176	N	1134	-0-	-42	-0-	157	1	966	3	N	10					162
							11	9									
03	1333	N	1250	-0-	-83	-0-	171	1	1048	3	N	28					190
							31	9									
04	1260	N	1199	-0-	-61	-0-	165	1	1012	3	N	20					210
							22	9									

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	59	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/05/2019 - P/A 02/05/19

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

11	540	N	-0-	-0-	-540	-0-					N	-0-					64
12	434	N	-0-	-0-	-434	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

11	1192	N	1192	-0-	-0-	-0-	1182	3	10	9	N	9					204
12	1148	N	1148	-0-	-0-	-0-	1134	3	14	9	N	13					217
01	1113	N	1113	-0-	-0-	-0-	1099	3	14	9	N	13					230
02	1003	N	1003	-0-	-0-	-0-	991	3	12	9	N	11	195	1			46
03	1092	N	1092	-0-	-0-	-0-	1078	3	14	9	N	13					59
*04	1105	N	1105	-0-	-0-	-0-	1087	3	18	9	N	16					75

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

11	1650	N	1415	-0-	-235	-0-	1398	3	17	9	N	15					335
12	1705	N	1222	-0-	-483	-0-	1187	3	35	9	N	32					367
01	1488	N	1141	-0-	-347	-0-	1116	3	25	9	N	23					390
02	1316	N	953	-0-	-363	-0-	927	3	26	9	N	24	195	1			219
03	1209	N	961	-0-	-248	-0-	929	3	32	9	N	29					248
04	1110	N	852	-0-	-258	-0-	821	3	31	9	N	28					276

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

11	900	N	864	-0-	-36	-0-	856	3	8	9	N	7					60
12	899	N	816	-0-	-83	-0-	810	3	6	9	N	5					65
01	868	N	706	-0-	-162	-0-	700	3	6	9	N	5					70
02	812	N	690	-0-	-122	-0-	684	3	6	9	N	5					75
03	806	N	725	-0-	-81	-0-	719	3	6	9	N	5					80
*04	726	N	726	-0-	-0-	-0-	713	3	13	9	N	12					92

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

11	1073	N	1073	-0-	-0-	-0-	1065	3	8	9	N	7					61
12	1028	N	1028	-0-	-0-	-0-	1020	3	8	9	N	7					68
01	1022	N	1022	-0-	-0-	-0-	1007	3	15	9	N	14					82
02	943	N	943	-0-	-0-	-0-	934	3	9	9	N	8					90
03	992	N	992	-0-	-0-	-0-	983	3	9	9	N	8					98
*04	930	N	930	-0-	-0-	-0-	922	3	8	9	N	7					105

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	58	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1017	-0-	-3	-0-	1004	3	13	9	N	12					192
12	961	N	918	-0-	-43	-0-	906	3	12	9	N	11					203
01	1023	N	850	-0-	-173	-0-	835	3	15	9	N	14					217
02	952	N	546	-0-	-406	-0-	535	3	11	9	N	10					227
03	930	N	594	-0-	-336	-0-	582	3	12	9	N	11					238
*04	915	N	915	-0-	-0-	-0-	903	3	12	9	N	11	192	1			57

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	821	N	821	-0-	-0-	-0-	802	3	19	9	N	17					225
12	801	N	801	-0-	-0-	-0-	782	3	19	9	N	17					242
01	966	N	966	-0-	-0-	-0-	944	3	22	9	N	20					262
02	864	N	864	-0-	-0-	-0-	836	3	28	9	N	25					287
03	937	N	937	-0-	-0-	-0-	907	3	30	9	N	27	191	1			123
*04	941	N	941	-0-	-0-	-0-	909	3	32	9	N	29					152

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	803	-0-	-157	-0-	795	3	8	9	N	7					152
12	930	N	-0-	-0-	-930	-0-					N	-0-					152
01	899	N	-0-	-0-	-899	-0-					N	-0-					152
02	756	N	-0-	-0-	-756	-0-					N	-0-					152
03	0	N	-0-	-0-	-0-	-0-					N	-0-					152
04	0	N	-0-	-0-	-0-	-0-					N	-0-					152

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5104	-0-	-656	-0-	5005	3	99	9	N	90					267
12	5952	X	4706	-0-	-1246	-0-	4618	3	88	9	N	80	192	1			155
01	5952	X	4873	-0-	-1079	-0-	4777	3	96	9	N	87					242
02	5236	X	4326	-0-	-910	-0-	4241	3	85	9	N	77	200	1			119
03	5270	X	4467	-0-	-803	-0-	4381	3	86	9	N	78					197
04	5100	X	4396	-0-	-704	-0-	4306	3	90	9	N	82					279

WINRIGHT RESOURCES OPERATING,LLC 932471
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	0	N	-0-	-0-	-0-	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	845	-0-	-55	-0-	837	3	8	9	N	7	197	1			37
12	817	N	817	-0-	-0-	-0-	811	3	6	9	N	5					42
01	798	N	798	-0-	-0-	-0-	792	3	6	9	N	5					47
02	784	N	775	-0-	-9	-0-	768	3	7	9	N	6					53
03	806	N	779	-0-	-27	-0-	773	3	6	9	N	5					58
*04	791	N	791	-0-	-0-	-0-	783	3	8	9	N	7					65

EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MCMORDIE WELL #: RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 09/16/2013

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

11	2070	N	2048	-0-	-22	-0-	1939	3	109	9	N	99					214
12	2263	N	1578	-0-	-685	-0-	11	1	1561	3	N	5	189	1			30
							6	9									
01	2759	N	1550	-0-	-1209	-0-	11	1	1539	3	N	-0-					30
02	1904	N	1370	-0-	-534	-0-	10	1	1360	3	N	-0-					30
03	1581	N	1539	-0-	-42	-0-	11	1	1425	3	N	94					124
							103	9									
*04	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					124

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

11	17160	X	16148	-0-	-1012	-0-	15863	3	285	9	N	259	391	1			132
12	17732	X	16437	-0-	-1295	-0-	16152	3	285	9	N	259	180	1			211
01	17732	X	15975	-0-	-1757	-0-	15710	3	265	9	N	241	202	1			250
02	15932	X	14570	-0-	-1362	-0-	14329	3	241	9	N	219	190	1			279
03	16678	X	15785	-0-	-893	-0-	15522	3	263	9	N	239	189	1			329
04	16140	X	14866	-0-	-1274	-0-	14576	3	290	9	N	264	384	1			209

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WILDHORSE OPERATING COMPANY 923452
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1731	N	1731	-0-	-0-	-0-	10 3	1 9	1718	2	N	3					183
12	1550	N	104	-0-	-1446	-0-	10	1	94	2	N	-0-					183
01	1550	N	176	-0-	-1374	-0-	10	1	166	2	N	-0-					183
02	1400	N	527	-0-	-873	-0-	10	1	517	2	N	-0-					183
03	616	N	616	-0-	-0-	-0-	10	1	606	2	N	-0-					183
*04	659	N	659	-0-	-0-	-0-	10	1	649	2	N	-0-					183

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
02	448	N	336	-0-	-112	-0-	336	2			N	-0-					-0-
03	682	N	643	-0-	-39	-0-	643	2			N	-0-					-0-
04	420	N	86	-0-	-334	-0-	86	2			N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	303	-0-	-387	-0-	303	3			N	-0-					44
12	682	#	167	-0-	-515	-0-	167	3			N	-0-					44
01	372	#	198	-0-	-174	-0-	198	3			N	-0-					44
02	280	#	241	-0-	-39	-0-	241	3			N	-0-					44
03	407	R	407	-0-	-0-	-0-	407	3			N	-0-					44
*04	629	R	629	-0-	-0-	-0-	629	3			N	-0-					44

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	576	-0-	-24	-0-	576	3			N	-0-					102
12	620	#	513	-0-	-107	-0-	513	3			N	-0-					102
01	620	#	533	-0-	-87	-0-	533	3			N	-0-					102
02	560	#	516	-0-	-44	-0-	516	3			N	-0-					102
03	620	#	614	-0-	-6	-0-	614	3			N	-0-					102
*04	598	R	598	-0-	-0-	-0-	598	3			N	-0-					102

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	#	-0-	-0-	-840	-0-					N	-0-					397
12	620	#	11	-0-	-609	-0-	11	2			N	-0-					397
01	31	#	-0-	-0-	-31	-0-					N	-0-					397
02	176	R	176	-0-	-0-	-0-	176	2			N	-0-					397
03	728	R	728	-0-	-0-	-0-	728	2			N	-0-					397
*04	888	R	888	-0-	-0-	-0-	888	2			N	-0-					397

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 08/15/2018 - PLUGGED 08/15/18

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1559	R	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
12	1519	#	1457	-0-	-62	-0-	1457	2			N	-0-					-0-
01	1767	#	1363	-0-	-404	-0-	1363	2			N	-0-					-0-
02	1596	#	1332	-0-	-264	-0-	1332	2			N	-0-					-0-
03	1767	#	1485	-0-	-282	-0-	1485	2			N	-0-					-0-
04	1560	#	1365	-0-	-195	-0-	1365	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	#	1496	-0-	-364	-0-	1496	2			N	-0-					-0-
12	1922	#	1722	-0-	-200	-0-	1722	2			N	-0-					-0-
01	1767	#	1558	-0-	-209	-0-	1558	2			N	-0-					-0-
02	1588	R	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
03	1736	#	1615	-0-	-121	-0-	1615	2			N	-0-					-0-
04	1680	#	1497	-0-	-183	-0-	1497	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	251	-0-	-19	-0-	251	2			N	-0-					-0-
12	310	#	247	-0-	-63	-0-	247	2			N	-0-					-0-
01	310	#	239	-0-	-71	-0-	239	2			N	-0-					-0-
02	280	#	226	-0-	-54	-0-	226	2			N	-0-					-0-
03	248	#	241	-0-	-7	-0-	241	2			N	-0-					-0-
*04	241	R	241	-0-	-0-	-0-	241	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	696	-0-	-24	-0-	30	1	666	2	N	-0-					-0-
12	744	#	724	-0-	-20	-0-	31	1	693	2	N	-0-					-0-
01	767	R	767	-0-	-0-	-0-	31	1	736	2	N	-0-					-0-
02	644	#	388	-0-	-256	-0-	28	1	360	2	N	-0-					-0-
03	713	#	637	-0-	-76	-0-	31	1	606	2	N	-0-					-0-
04	750	#	716	-0-	-34	-0-	30	1	686	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1189	R	1189	-0-	-0-	-0-	30	1	1159	2	N	-0-					-0-
12	1167	R	1167	-0-	-0-	-0-	31	1	1136	2	N	-0-					-0-
01	1202	R	1202	-0-	-0-	-0-	31	1	1171	2	N	-0-					-0-
02	972	R	972	-0-	-0-	-0-	19	1	953	2	N	-0-					-0-
03	1658	R	1658	-0-	-0-	-0-	30	1	1628	2	N	-0-					-0-
*04	1873	R	1873	-0-	-0-	-0-	29	1	1844	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1130	R	1130	-0-	-0-	-0-	30	1	1100	2	N	-0-					-0-
12	1116	#	1112	-0-	-4	-0-	31	1	1081	2	N	-0-					-0-
01	1178	#	1128	-0-	-50	-0-	31	1	1097	2	N	-0-					-0-
02	1064	#	885	-0-	-179	-0-	19	1	866	2	N	-0-					-0-
03	1266	R	1266	-0-	-0-	-0-	31	1	1235	2	N	-0-					-0-
04	1140	#	1132	-0-	-8	-0-	30	1	1102	2	N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	19	-0-	-131	-0-	19	3			N	-0-					145
12	31	#	18	-0-	-13	-0-	18	3			N	-0-					145
01	31	#	21	-0-	-10	-0-	21	3			N	-0-					145
02	36	R	36	-0-	-0-	-0-	36	3			N	-0-					145
03	31	#	14	-0-	-17	-0-	14	3			N	-0-					145
*04	30	#	21	-0-	-9	-0-	21	3			N	-0-					145

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	#	1520	-0-	-730	-0-	1520	2			N	-0-					91
12	2077	#	1697	-0-	-380	-0-	1694	2	3	9	N	3					94
01	1833	R	1833	-0-	-0-	-0-	1833	2			N	-0-					94
02	1691	R	1691	-0-	-0-	-0-	1691	2			N	-0-					94
03	1875	R	1875	-0-	-0-	-0-	1872	2	3	9	N	3					97
*04	1902	R	1902	-0-	-0-	-0-	1902	2			N	-0-					97

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	#	761	-0-	-409	-0-	61	1	700	2	N	-0-					200
12	1209	#	-0-	-0-	-1209	-0-					N	-0-					200
01	1209	#	64	-0-	-1145	-0-	21	1	43	2	N	-0-					200
02	1092	#	879	-0-	-213	-0-	130	1	749	2	N	-0-					200
03	1774	R	1774	-0-	-0-	-0-	130	1	1644	2	N	-0-					200
*04	1937	R	1937	-0-	-0-	-0-	130	1	1807	2	N	-0-					200

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	#	1450	-0-	-140	-0-	1450	2			N	-0-					-0-
12	1643	#	1614	-0-	-29	-0-	1614	2			N	-0-					-0-
01	1519	#	1426	-0-	-93	-0-	1426	2			N	-0-					-0-
02	1579	R	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
03	1748	R	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
*04	1677	R	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	891	-0-	-69	-0-	202 92	1 9	597	2	N	84	172	1			211
12	558	#	482	-0-	-76	-0-	124 34	1 9	324	2	N	31					242
01	868	#	260	-0-	-608	-0-	202	1	58	2	N	-0-					242
02	920	R	920	-0-	-0-	-0-	202 201	1 9	517	2	N	183	173	1			252
03	1285	R	1285	-0-	-0-	-0-	202 146	1 9	937	2	N	133	179	1			206
*04	1325	R	1325	-0-	-0-	-0-	202 153	1 9	970	2	N	139	174	1			171

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	424	-0-	-206	-0-	130	1	283	2	N	10	175	1			86
							11	9									
12	558	#	499	-0-	-59	-0-	130	1	369	2	N	-0-					86
01	577	R	577	-0-	-0-	-0-	130	1	421	2	N	24					110
							26	9									
02	611	R	611	-0-	-0-	-0-	130	1	473	2	N	7					117
							8	9									
03	618	R	618	-0-	-0-	-0-	130	1	469	2	N	17					134
							19	9									
*04	648	R	648	-0-	-0-	-0-	130	1	496	2	N	20					154
							22	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

11	392	R	392	-0-	-0-	-0-	392	2			N	-0-					-0-
12	403	#	396	-0-	-7	-0-	396	2			N	-0-					-0-
01	403	#	318	-0-	-85	-0-	318	2			N	-0-					-0-
02	380	R	380	-0-	-0-	-0-	380	2			N	-0-					-0-
03	403	#	379	-0-	-24	-0-	379	2			N	-0-					-0-
04	390	#	381	-0-	-9	-0-	381	2			N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

11	2439	R	2439	-0-	-0-	-0-	202	1	2088	2	N	135	175	1			190
							149	9									
12	2387	#	1759	-0-	-628	-0-	202	1	1513	2	N	40					230
							44	9									
01	2387	#	1814	-0-	-573	-0-	202	1	1610	2	N	2					232
							2	9									
02	2156	#	1468	-0-	-688	-0-	202	1	1266	2	N	-0-					232
03	2387	#	1168	-0-	-1219	-0-	202	1	964	2	N	2					234
							2	9									
*04	2527	R	2527	-0-	-0-	-0-	202	1	2135	2	N	173	183	1			224
							190	9									

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

11	1790	R	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
12	2170	#	1715	-0-	-455	-0-	1715	2			N	-0-					-0-
01	2170	#	1651	-0-	-519	-0-	1651	2			N	-0-					-0-
02	1820	#	1222	-0-	-598	-0-	1222	2			N	-0-					-0-
03	1860	#	922	-0-	-938	-0-	922	2			N	-0-					-0-
04	1800	#	1730	-0-	-70	-0-	1730	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

11	630	#	-0-	-0-	-630	-0-					N	-0-					-0-
12	279	#	-0-	-0-	-279	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

11	1560	#	1545	-0-	-15	-0-	1545	2			N	-0-					-0-
12	1591	R	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
01	1612	#	1589	-0-	-23	-0-	1589	2			N	-0-					-0-
02	1456	#	1434	-0-	-22	-0-	1434	2			N	-0-					-0-
03	1612	#	1059	-0-	-553	-0-	1059	2			N	-0-					-0-
04	1560	#	1442	-0-	-118	-0-	1442	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	272	-0-	-418	-0-	272	2			N	-0-					-0-
12	651	#	615	-0-	-36	-0-	615	2			N	-0-					-0-
01	651	#	425	-0-	-226	-0-	425	2			N	-0-					-0-
02	392	#	234	-0-	-158	-0-	234	2			N	-0-					-0-
03	620	#	370	-0-	-250	-0-	370	2			N	-0-					-0-
04	600	#	493	-0-	-107	-0-	493	2			N	-0-					-0-

ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

11	1674	R	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
12	2015	#	1816	-0-	-199	-0-	1816	2			N	-0-					-0-
01	2015	#	1525	-0-	-490	-0-	1525	2			N	-0-					-0-
02	1820	#	1579	-0-	-241	-0-	1579	2			N	-0-					-0-
03	1953	#	1494	-0-	-459	-0-	1494	2			N	-0-					-0-
04	1770	#	1735	-0-	-35	-0-	1735	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

11	0	A	66	-0-	66	1781	66	2			N	-0-					16
12	0	A	291	-0-	291	2072	291	2			N	-0-					16
01	0	A	313	-0-	313	2385	313	2			N	-0-					16
02	0	A	193	-0-	193	2578	193	2			N	-0-					16
03	0	A	47	-0-	47	2625	47	2			N	-0-					16
04	0	A	89	-0-	89	2714	89	2			N	-0-					16

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

11	390	#	297	-0-	-93	-0-	297	2			N	-0-					-0-
12	403	#	279	-0-	-124	-0-	279	2			N	-0-					-0-
01	292	R	292	-0-	-0-	-0-	292	2			N	-0-					-0-
02	280	#	248	-0-	-32	-0-	248	2			N	-0-					-0-
03	310	#	274	-0-	-36	-0-	274	2			N	-0-					-0-
*04	369	R	369	-0-	-0-	-0-	369	2			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

11	1470	#	1316	-0-	-154	-0-	1316	2			N	-0-					37
12	1488	#	1315	-0-	-173	-0-	1315	2			N	-0-					37
01	1395	#	776	-0-	-619	-0-	776	2			N	-0-					37
02	1519	R	1519	-0-	-0-	-0-	1519	2			N	-0-					37
03	1395	#	1190	-0-	-205	-0-	1190	2			N	-0-					37
*04	1500	R	1500	-0-	-0-	-0-	1500	2			N	-0-					37

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

11	5700	#	5394	-0-	-306	-0-	5394	2			N	-0-					-0-
12	5890	#	5535	-0-	-355	-0-	5535	2			N	-0-					-0-
01	5735	#	5473	-0-	-262	-0-	5473	2			N	-0-					-0-
02	5152	#	4724	-0-	-428	-0-	4724	2			N	-0-					-0-
03	5611	#	2845	-0-	-2766	-0-	2845	2			N	-0-					-0-
*04	5852	R	5852	-0-	-0-	-0-	5852	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1142	R	1142	-0-	-0-	-0-	130	1	1012	2	N	-0-					-0-
12	1129	R	1129	-0-	-0-	-0-	130	1	999	2	N	-0-					-0-
01	1136	R	1136	-0-	-0-	-0-	130	1	1006	2	N	-0-					-0-
02	1065	R	1065	-0-	-0-	-0-	130	1	935	2	N	-0-					-0-
03	1132	R	1132	-0-	-0-	-0-	130	1	1002	2	N	-0-					-0-
*04	1209	R	1209	-0-	-0-	-0-	130	1	1079	2	N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

11	663	R	663	-0-	-0-	-0-	663	2			N	-0-					-0-
12	620	#	616	-0-	-4	-0-	616	2			N	-0-					-0-
01	620	#	577	-0-	-43	-0-	577	2			N	-0-					-0-
02	560	#	490	-0-	-70	-0-	490	2			N	-0-					-0-
03	620	#	491	-0-	-129	-0-	491	2			N	-0-					-0-
04	600	#	520	-0-	-80	-0-	520	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

11	630	#	585	-0-	-45	-0-	585	3			N	-0-					-0-
12	651	#	395	-0-	-256	-0-	395	3			N	-0-					-0-
01	558	#	505	-0-	-53	-0-	505	3			N	-0-					-0-
02	560	#	516	-0-	-44	-0-	516	3			N	-0-					-0-
03	620	#	581	-0-	-39	-0-	581	3			N	-0-					-0-
04	600	#	525	-0-	-75	-0-	525	3			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

11	1560	#	1485	-0-	-75	-0-	1485	3			N	-0-	199	1			60
12	1612	#	1533	-0-	-79	-0-	1514	3	19	9	N	17					77
01	1612	#	1474	-0-	-138	-0-	1455	3	19	9	N	17					94
02	1428	#	1363	-0-	-65	-0-	1345	3	18	9	N	16					110
03	1581	#	1499	-0-	-82	-0-	1471	3	28	9	N	25					135
04	1500	#	1490	-0-	-10	-0-	1468	3	22	9	N	20					155

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

11	2992	N	2992	-0-	-0-	-0-	30	1	2962	2	N	-0-					96
12	2886	N	2886	-0-	-0-	-0-	31	1	2855	2	N	-0-					96
01	2499	N	2499	-0-	-0-	-0-	31	1	2468	2	N	-0-					96
02	2744	N	2541	-0-	-203	-0-	28	1	2513	2	N	-0-					96
03	2883	N	2813	-0-	-70	-0-	31	1	2782	2	N	-0-					96
*04	2740	N	2740	-0-	-0-	-0-	30	1	2710	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

11	501	R	501	-0-	-0-	-0-	501	2			N	-0-					58
12	763	R	763	-0-	-0-	-0-	763	2			N	-0-					58
01	155	#	-0-	-0-	-155	-0-					N	-0-					58
02	1686	R	1686	-0-	-0-	-0-	1686	2			N	-0-					58
03	1237	R	1237	-0-	-0-	-0-	1237	2			N	-0-					58
*04	728	R	728	-0-	-0-	-0-	728	2			N	-0-					58

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1233	-0-	-27	-0-	30	1	1203	2	N	-0-					64
12	1178	N	1078	-0-	-100	-0-	30	1	1048	2	N	-0-					64
01	1426	N	1281	-0-	-145	-0-	31	1	1250	2	N	-0-					64
02	1148	N	970	-0-	-178	-0-	19	1	951	2	N	-0-					64
03	1485	N	1485	-0-	-0-	-0-	26	1	1459	2	N	-0-					64
*04	1446	N	1446	-0-	-0-	-0-	29	1	1417	2	N	-0-					64

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

11	405	N	405	-0-	-0-	-0-	30	1	375	2	N	-0-					185
12	320	N	320	-0-	-0-	-0-	30	1	290	2	N	-0-					185
01	365	N	365	-0-	-0-	-0-	31	1	334	2	N	-0-					185
02	316	N	316	-0-	-0-	-0-	19	1	297	2	N	-0-					185
03	573	N	573	-0-	-0-	-0-	31	1	542	2	N	-0-					185
*04	604	N	604	-0-	-0-	-0-	30	1	574	2	N	-0-					185

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

11	1426	N	1426	-0-	-0-	-0-	29	1	1397	2	N	-0-					192
12	1335	N	1335	-0-	-0-	-0-	31	1	1304	2	N	-0-					192
01	1550	N	1410	-0-	-140	-0-	31	1	1379	2	N	-0-					192
02	1344	N	1046	-0-	-298	-0-	19	1	1027	2	N	-0-					192
03	1405	N	1405	-0-	-0-	-0-	25	1	1380	2	N	-0-					192
*04	1413	N	1413	-0-	-0-	-0-	29	1	1384	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

11	30	N	-0-	-0-	-30	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					101
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					101
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					101
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					101
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					101
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					101

SHARE (MISSISSIPPIAN) //CONT.// 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
12	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
01	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
02	448	N	431	-0-	-17 B	-0-	431	2			N	-0-					-0-
03	558	N	492	-0-	-66 B	-0-	492	2			N	-0-					-0-
04	600	N	534	-0-	-66 B	-0-	534	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/12/2018 - PLUGGED 12/12/18

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2166	N	2166	-0-	-0-	-0-	2155	2	11	9	N	10					46
12	2201	N	2182	-0-	-19	-0-	2178	2	4	9	N	4					50
01	2233	N	2233	-0-	-0-	-0-	2212	2	21	9	N	19					69
02	1992	N	1992	-0-	-0-	-0-	1990	2	2	9	N	2					71
03	2195	N	2195	-0-	-0-	-0-	2161	2	34	9	N	31					102
04	2130	N	2058	-0-	-72	-0-	2058	2			N	-0-					102

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 12/19/2007 TOTAL DEPTH 7375 PERF. 4057 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

SHARE, SE. (MORROW, LOWER) //CONT.// 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0- B	-0-	30	1	750	2	N	-0-					-0-
12	868	N	622	-0-	-246 B	-0-	26	1	596	2	N	-0-					-0-
01	744	N	629	-0-	-115 B	-0-	26	1	603	2	N	-0-					-0-
02	728	N	454	-0-	-274 B	-0-	28	1	426	2	N	-0-					-0-
03	861	N	861	-0-	-0- B	-0-	31	1	830	2	N	-0-					-0-
*04	609	N	609	-0-	-0- B	-0-	21	1	588	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					24
12	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					24
01	310	N	179	-0-	-131 B	-0-	179	3			N	-0-					24
02	308	N	-0-	-0-	-308 B	-0-					N	-0-					24
03	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					24
*04	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					24

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					1

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	716	-0-	-4	-0-	716	2			N	-0-					195
12	744	#	708	-0-	-36	-0-	708	2			N	-0-					195
01	744	#	698	-0-	-46	-0-	698	2			N	-0-					195
02	672	#	656	-0-	-16	-0-	656	2			N	-0-					195
03	744	#	721	-0-	-23	-0-	721	2			N	-0-					195
*04	743	R	743	-0-	-0-	-0-	743	2			N	-0-					195

APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

11	750	#	645	-0-	-105	-0-	645	3			N	-0-					99
12	684	R	684	-0-	-0-	-0-	684	3			N	-0-					99
01	718	R	718	-0-	-0-	-0-	718	3			N	-0-					99
02	616	#	566	-0-	-50	-0-	566	3			N	-0-					99
03	693	R	693	-0-	-0-	-0-	693	3			N	-0-					99
*04	701	R	701	-0-	-0-	-0-	701	3			N	-0-					99

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

11	157	R	157	-0-	-0-	-0-	30	1	127	2	N	-0-					215
12	169	R	169	-0-	-0-	-0-	31	1	138	2	N	-0-					215
01	172	R	172	-0-	-0-	-0-	31	1	141	2	N	-0-					215
02	154	R	154	-0-	-0-	-0-	28	1	126	2	N	-0-					215
03	177	R	177	-0-	-0-	-0-	31	1	146	2	N	-0-					215
*04	169	R	169	-0-	-0-	-0-	30	1	139	2	N	-0-					215

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

11	626	R	626	-0-	-0-	-0-	626	2			N	-0-					-0-
12	673	R	673	-0-	-0-	-0-	673	2			N	-0-					-0-
01	651	#	551	-0-	-100	-0-	551	2			N	-0-					-0-
02	611	R	611	-0-	-0-	-0-	611	2			N	-0-					-0-
03	679	R	679	-0-	-0-	-0-	679	2			N	-0-					-0-
*04	671	R	671	-0-	-0-	-0-	671	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	#	2268	-0-	-12	-0-	2268	3			N	-0-					141
12	2356	#	1945	-0-	-411	-0-	1945	3			N	-0-					141
01	2363	R	2363	-0-	-0-	-0-	2363	3			N	-0-					141
02	2128	#	1936	-0-	-192	-0-	1936	3			N	-0-					141
03	2356	#	2185	-0-	-171	-0-	2185	3			N	-0-					141
04	2280	#	1895	-0-	-385	-0-	1895	3			N	-0-					141

4P ENERGY TEXAS, LLC 953803
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

11	0	#	-0-	-0-	-0-	-0-					N	-0-					5
12	0	#	-0-	-0-	-0-	-0-					N	-0-					5
01	0	#	-0-	-0-	-0-	-0-					N	-0-					5
02	0	#	-0-	-0-	-0-	-0-					N	-0-					5
03	0	#	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF.13211 - 17460

11	3000	N	19105	-0-	16105	16105	19071	2	34	9	N	31					180
12	3100	N	966	-0-	-2134	13971	920	2	46	9	N	42					222
01	3100	N	1905	-0-	-1195	12776	1844	2	61	9	N	55					277
02	1568		923	-0-	-645	12131	889	2	34	9	N	31	168	1			140
03	1736		1919	-0-	183	12314	1864	2	55	9	N	50					190
04	1680		NO RPT	-0-	-1680	10634					N	NO RPT					190

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 12/21/2017 - P/A 12/21/17

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CHESTER) //CONT.// 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1361	N	1361	-0-	-0-	-0-	91	1	1270	2	N	-0-			-0-
12	1550	N	1254	-0-	-296	-0-	96	1	1158	2	N	-0-			-0-
01	1441	N	1441	-0-	-0-	-0-	130	1	1311	2	N	-0-			-0-
02	2458	N	2458	-0-	-0-	-0-	130	1	2328	2	N	-0-			-0-
03	1858	N	1858	-0-	-0-	-0-	117	1	1741	2	N	-0-			-0-
04	1380	N	1274	-0-	-106	-0-	130	1	1144	2	N	-0-			-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	843	N	843	-0-	-0-	-0-	843	2			N	-0-			-0-
12	676	N	676	-0-	-0-	-0-	676	2			N	-0-			-0-
01	837	N	629	-0-	-208	-0-	629	2			N	-0-			-0-
02	756	N	541	-0-	-215	-0-	541	2			N	-0-			-0-
03	682	N	559	-0-	-123	-0-	559	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-			-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-			-0-
01	341	N	288	-0-	-53	-0-	288	3			N	-0-			-0-
02	308	N	87	-0-	-221	-0-	87	3			N	-0-			-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-			-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-			42
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-			42
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-			42
02	196	N	96	-0-	-100	-0-	96	3			N	-0-			42
*03	186	N	-0-	-0-	-186	-0-					N	-0-			42
04	180	N	-0-	-0-	-180	-0-					N	-0-			-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	1			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	1			N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	728	-0-	-82	-0-	709	2	19	9	N	17					86
12	563	N	563	-0-	-0-	-0-	546	2	17	9	N	15					101
01	837	N	481	-0-	-356	-0-	462	2	19	9	N	17					118
02	672	N	124	-0-	-548	-0-	118	2	6	9	N	5					123
03	558	N	220	-0-	-338	-0-	213	2	7	9	N	6					129
04	480	N	210	-0-	-270	-0-	203	2	7	9	N	6					135

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) //CONT.// 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

11	3150	X	3141	-0-	-9	-0-	3112	2	29	9	N	26	187	1			139
12	3229	X	3229	-0-	-0-	-0-	3187	2	42	9	N	38					177
01	3303	X	3303	-0-	-0-	-0-	3280	2	23	9	N	21					198
02	2940	X	2631	-0-	-309	-0-	2608	2	23	9	N	21					219
03	3255	X	3049	-0-	-206	-0-	3009	2	40	9	N	36					255
04	3210	X	2901	-0-	-309	-0-	2866	2	35	9	N	32					287

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF. 10700 - 10710

11	SWR	10	688	-0-	688	189821	682	2	6	9	N	5					34
12	SWR	10	8134	-0-	8134	197955	8119	2	15	9	N	14					48
01	SWR	10	5189	-0-	5189	203144	5176	2	13	9	N	12					60
02	SWR	10	4776	-0-	4776	207920	4773	2	3	9	N	3					63
03	SWR	10	5117	-0-	5117	213037	5117	2			N	-0-					63
04	SWR	10	3835	-0-	3835	216872	3835	2			N	-0-					63

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

11	450	N	418	-0-	-32	-0-	418	2			Y	-0-					64
12	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					64
01	434	N	398	-0-	-36	-0-	398	2			Y	-0-					64
02	392	N	364	-0-	-28	-0-	364	2			Y	-0-					64
03	434	N	396	-0-	-38	-0-	396	2			Y	-0-					64
04	390	N	371	-0-	-19	-0-	371	2			Y	-0-					64

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471

MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1568	-0-	-232	-0-	1568	3			N	-0-					26
12	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					26
01	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					26
02	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					26
03	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-					26
*04	1798	N	1798	-0-	-0-	-0-	1791	3	7	9	N	6					32

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2036	N	2036	-0-	-0-	-0-	2001	3	35	9	N	32					200
12	2597	N	2597	-0-	-0-	-0-	2597	3			N	-0-					200
01	2114	N	2114	-0-	-0-	-0-	2105	3	9	9	N	8					208
02	2470	N	2470	-0-	-0-	-0-	2427	3	43	9	N	39					247
03	2604	N	2461	-0-	-143	-0-	2461	3			N	-0-					247
*04	2624	N	2624	-0-	-0-	-0-	2615	3	9	9	N	8					255

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1641	-0-	-39	-0-	1618	3	23	9	N	21					175
12	2113	N	2113	-0-	-0-	-0-	2100	3	13	9	N	12					187
01	1785	N	1785	-0-	-0-	-0-	1756	3	29	9	N	26					213
02	2051	N	2051	-0-	-0-	-0-	2022	3	29	9	N	26					239
03	2108	N	2100	-0-	-8	-0-	2071	3	29	9	N	26	198	1			67
*04	1997	N	1997	-0-	-0-	-0-	1987	3	10	9	N	9					76

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2410	-0-	-710	-0-	2381	3	29	9	N	26					92
12	3224	X	2891	-0-	-333	-0-	2873	3	18	9	N	16					108
01	2449	X	2446	-0-	-3	-0-	2426	3	20	9	N	18					126
02	2996	X	2996	-0-	-0-	-0-	2963	3	33	9	N	30					156
03	3092	X	3092	-0-	-0-	-0-	3066	3	26	9	N	24					180
*04	2898	X	2898	-0-	-0-	-0-	2837	3	61	9	N	55					235

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	861	-0-	-69	-0-	858	3	3	9	N	3					83
12	1099	N	1099	-0-	-0-	-0-	1095	3	4	9	N	4					87
01	805	N	805	-0-	-0-	-0-	798	3	7	9	N	6					93
02	1084	N	1084	-0-	-0-	-0-	1076	3	8	9	N	7					100
03	1099	N	1099	-0-	-0-	-0-	1091	3	8	9	N	7					107
*04	1007	N	1007	-0-	-0-	-0-	1001	3	6	9	N	5					112

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	295	3	8	9	N	7					204
12	366	N	366	-0-	-0-	-0-	359	3	7	9	N	6					210
01	307	N	307	-0-	-0-	-0-	299	3	8	9	N	7					217
02	321	N	321	-0-	-0-	-0-	315	3	6	9	N	5					222
03	372	N	361	-0-	-11	-0-	352	3	9	9	N	8					230
*04	348	N	348	-0-	-0-	-0-	339	3	9	9	N	8					238

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0-	-0-	570	3	11	9	N	10					250
12	663	N	663	-0-	-0-	-0-	640	3	23	9	N	21	196	1			75
01	593	N	593	-0-	-0-	-0-	574	3	19	9	N	17					92
02	679	N	679	-0-	-0-	-0-	661	3	18	9	N	16					108
03	715	N	715	-0-	-0-	-0-	694	3	21	9	N	19					127
*04	701	N	701	-0-	-0-	-0-	683	3	18	9	N	16					143

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	925	-0-	-155	-0-	918	3	7	9	N	6					202
12	1085	N	1085	-0-	-0-	-0-	1084	3	1	9	N	1					203
01	832	N	832	-0-	-0-	-0-	832	3			N	-0-					203
02	1053	N	1053	-0-	-0-	-0-	1046	3	7	9	N	6					209
03	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					209
*04	1041	N	1041	-0-	-0-	-0-	1032	3	9	9	N	8					217

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					97
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					97
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					97
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					97
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					97
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					97

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

11	1350	N	1147	-0-	-203	-0-	1144	3	3	9	N	3					91
12	1344	N	1344	-0-	-0-	-0-	1336	3	8	9	N	7					98
01	1204	N	1204	-0-	-0-	-0-	1194	3	10	9	N	9					107
02	1163	N	1163	-0-	-0-	-0-	1155	3	8	9	N	7					114
03	1333	N	1274	-0-	-59	-0-	1274	3			N	-0-					114
*04	1221	N	1221	-0-	-0-	-0-	1213	3	8	9	N	7					121

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

11	1950	N	1759	-0-	-191	-0-	1722	3	37	9	N	34					175
12	1865	N	1865	-0-	-0-	-0-	1843	3	22	9	N	20					195
01	1673	N	1673	-0-	-0-	-0-	1637	3	36	9	N	33					228
02	2058	N	2058	-0-	-0-	-0-	2017	3	41	9	N	37	195	1			70
03	2075	N	2075	-0-	-0-	-0-	2051	3	24	9	N	22					92
*04	1972	N	1972	-0-	-0-	-0-	1922	3	50	9	N	45					137

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

11	1217	N	1217	-0-	-0-	-0-	1189	3	28	9	N	25					110
12	1450	N	1450	-0-	-0-	-0-	1419	3	31	9	N	28					138
01	1201	N	1201	-0-	-0-	-0-	1168	3	33	9	N	30					168
02	1381	N	1381	-0-	-0-	-0-	1368	3	13	9	N	12					180
03	1457	N	1349	-0-	-108	-0-	1303	3	46	9	N	42					222
*04	1280	N	1280	-0-	-0-	-0-	1234	3	46	9	N	42					264

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

11	1170	N	1104	-0-	-66	-0-	1081	3	23	9	N	21					219
12	1439	N	1439	-0-	-0-	-0-	1416	3	23	9	N	21					240
01	1066	N	1066	-0-	-0-	-0-	1047	3	19	9	N	17					257
02	1327	N	1327	-0-	-0-	-0-	1295	3	32	9	N	29	193	1			93
03	1437	N	1437	-0-	-0-	-0-	1433	3	4	9	N	4					97
*04	1542	N	1542	-0-	-0-	-0-	1529	3	13	9	N	12					109

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

11	874	N	874	-0-	-0-	-0-	820	3	54	9	N	49					261
12	1080	N	1080	-0-	-0-	-0-	1050	3	30	9	N	27					288
01	772	N	772	-0-	-0-	-0-	743	3	29	9	N	26					314
02	927	N	927	-0-	-0-	-0-	927	3			N	-0-					314
03	1085	N	1061	-0-	-24	-0-	1039	3	22	9	N	20					334
04	750	N	612	-0-	-138	-0-	582	3	30	9	N	27					361

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1452	N	1452	-0-	-0-	-0-	1448	3	4	9	N	4					90
12	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					90
01	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					90
02	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					90
03	1736	N	1554	-0-	-182	-0-	1554	3			N	-0-					90
*04	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					90

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

11	621	N	621	-0-	-0-	-0-	600	3	21	9	N	19					124
12	706	N	706	-0-	-0-	-0-	698	3	8	9	N	7					131
01	641	N	641	-0-	-0-	-0-	634	3	7	9	N	6					137
02	721	N	721	-0-	-0-	-0-	713	3	8	9	N	7					144
03	740	N	740	-0-	-0-	-0-	718	3	22	9	N	20					164
*04	717	N	717	-0-	-0-	-0-	711	3	6	9	N	5					169

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

11	0	N	-0-	-0-	-0-	-0-					N	-0-					117
12	0	N	-0-	-0-	-0-	-0-					N	-0-					117
01	0	N	-0-	-0-	-0-	-0-					N	-0-					117
02	0	N	-0-	-0-	-0-	-0-					N	-0-					117
03	0	N	-0-	-0-	-0-	-0-					N	-0-					117
04	0	N	-0-	-0-	-0-	-0-					N	-0-					117

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

11	695	N	695	-0-	-0-	-0-	664	3	31	9	N	28					161
12	743	N	743	-0-	-0-	-0-	715	3	28	9	N	25					186
01	573	N	573	-0-	-0-	-0-	552	3	21	9	N	19					205
02	699	N	699	-0-	-0-	-0-	699	3			N	-0-					205
03	744	N	658	-0-	-86	-0-	658	3			N	-0-					205
*04	713	N	713	-0-	-0-	-0-	702	3	11	9	N	10					215

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

11	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					115
12	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					115
01	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					115
02	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					115
03	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					115
*04	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					115

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					43
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					43
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					43
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					43
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					43
*04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					43

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

11	1690	N	1690	-0-	-0-	-0-	1646	3	44	9	N	40					228
12	2033	N	2033	-0-	-0-	-0-	1988	3	45	9	N	41	198	1			71
01	1716	N	1716	-0-	-0-	-0-	1669	3	47	9	N	43					114
02	2018	N	2018	-0-	-0-	-0-	1966	3	52	9	N	47					161
03	2211	N	2211	-0-	-0-	-0-	2145	3	66	9	N	60					221
*04	1926	N	1926	-0-	-0-	-0-	1882	3	44	9	N	40					261

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1940	N	1940	-0-	-0-	-0-	1906	3	34	9	N	31					146
12	2225	N	2225	-0-	-0-	-0-	2218	3	7	9	N	6					152
01	1880	N	1880	-0-	-0-	-0-	1833	3	47	9	N	43					195
02	2219	N	2219	-0-	-0-	-0-	2162	3	57	9	N	52					247
03	2369	N	2369	-0-	-0-	-0-	2335	3	34	9	N	31	187	1			91
*04	2344	N	2344	-0-	-0-	-0-	2291	3	53	9	N	48					139

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

11	1620	N	1418	-0-	-202	-0-	1376	3	42	9	N	38					266
12	1232	N	1232	-0-	-0-	-0-	1221	3	11	9	N	10					276
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					276
02	1316	N	803	-0-	-513	-0-	795	3	8	9	N	7					283
03	1240	N	696	-0-	-544	-0-	692	3	4	9	N	4					287
04	750	N	530	-0-	-220	-0-	522	3	8	9	N	7					294

4P ENERGY TEXAS, LLC 953803
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

11	2070	N	1167	-0-	-903	-0-	1167	2			N	-0-					114
12	849	N	849	-0-	-0-	-0-	849	2			N	-0-					114
01	1457	N	521	-0-	-936	-0-	521	2			N	-0-					114
02	1092	N	74	-0-	-1018	-0-	74	2			N	-0-					114
03	837	N	458	-0-	-379	-0-	458	2			N	-0-					114
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					114

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

11	150	N	146	-0-	-4	-0-	142	2	4	9	N	4					119
12	192	N	192	-0-	-0-	-0-	145	2	47	9	N	43					162
01	155	N	155	-0-	-0-	-0-	153	2	2	9	N	2					164
02	140	N	124	-0-	-16	-0-	124	2			N	-0-					164
03	186	N	140	-0-	-46	-0-	140	2			N	-0-					164
04	150	N	146	-0-	-4	-0-	144	2	2	9	N	2					166

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1267	-0-	-353	-0-	1267	2			N	-0-					72
12	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					72
01	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					72
02	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					72
03	1271	N	1247	-0-	-24	-0-	1247	2			N	-0-					72
*04	1315	N	1315	-0-	-0-	-0-	1309	2	6	9	N	5					77

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					18

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

11	2010	X	1705	-0-	-305	-0-	1705	2			Y	-0-					4
12	1891	X	1434	-0-	-457	-0-	1434	2			Y	-0-					4
01	1767	X	603	-0-	-1164	-0-	603	2			Y	-0-					4
02	1596	X	387	-0-	-1209	-0-	387	2			Y	-0-					4
03	1767	X	214	-0-	-1553	-0-	214	2			Y	-0-					4
*04	2305	X	2305	-0-	-0-	-0-	2305	2			Y	-0-					4

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

11	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					155
12	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					155
01	943	N	943	-0-	-0-	-0-	943	2			N	-0-					155
02	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					155
03	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					155
*04	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					155

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WINRIGHT RESOURCES OPERATING,LLC 932471
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

11	810	N	801	-0-	-9	-0-	801	3			N	-0-					163
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					163
01	769	N	769	-0-	-0-	-0-	769	3			N	-0-					163
02	756	N	558	-0-	-198	-0-	558	3			N	-0-					163
03	791	N	791	-0-	-0-	-0-	791	3			N	-0-					163
04	750	N	354	-0-	-396	-0-	354	3			N	-0-					163

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

11	840	#	626	-0-	-214	-0-	626	2			N	-0-					27
12	806	#	574	-0-	-232	-0-	574	2			N	-0-					27
01	713	#	504	-0-	-209	-0-	504	2			N	-0-					27
02	644	#	445	-0-	-199	-0-	445	2			N	-0-					27
03	651	#	462	-0-	-189	-0-	462	2			N	-0-					27
04	630	#	429	-0-	-201	-0-	429	2			N	-0-					27

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5661	X	5661	-0-	-0-	-0-	5542	2	119	9	N	108	184	1			188
12	6020	X	6020	-0-	-0-	-0-	5909	2	111	9	N	101					289
01	6014	X	4717	-0-	-1297	-0-	434	1	4192	2	N	83					372
							91	9									
02	5432	X	4678	-0-	-754	-0-	4610	2	68	9	N	62	176	1			258
03	6014	X	5656	-0-	-358	-0-	5531	2	125	9	N	114					372
04	5820	X	5454	-0-	-366	-0-	5307	2	147	9	N	134	175	1			331

PANTERA ENERGY COMPANY 638486
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2763	-0-	-87	-0-	2719	3	44	9	N	40					132
12	2852	N	2813	-0-	-39	-0-	2782	3	31	9	N	28					160
01	2914	N	2164	-0-	-750	-0-	2156	3	8	9	N	7	140	1			27
02	2576	N	1419	-0-	-1157	-0-	1412	3	7	9	N	6					33
03	2821	N	-0-	-0-	-2821	-0-					N	-0-					33
04	2100	N	-0-	-0-	-2100	-0-					N	-0-					33

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					181
12	2666	N	2397	-0-	-269	-0-	2397	2			N	-0-					181
01	2449	N	1673	-0-	-776	-0-	1673	2			N	-0-					181
02	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					181
03	2656	N	2656	-0-	-0-	-0-	2656	2			N	-0-					181
*04	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					181

LONE TREE OIL & GAS LLC 507473
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	296	-0-	-64	-0-	296	2			N	-0-					15
12	372	X	166	-0-	-206	-0-	166	2			N	-0-					15
01	217	X	127	-0-	-90	-0-	127	2			N	-0-					15
02	280	X	69	-0-	-211	-0-	69	2			N	-0-					15
03	310	X	271	-0-	-39	-0-	271	2			N	-0-					15
04	300	X	152	-0-	-148	-0-	152	2			N	-0-					15

TECOLOTE ENERGY OPERATING, LLC 841419
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4022	X	4022	-0-	-0-	-0-	23	1	3999	2	Y	-0-					-0-
12	4172	X	4172	-0-	-0-	-0-	29	1	4142	2	Y	1	1	8			-0-
							1	9									
01	3379	X	2954	-0-	-425	-0-	26	1	2928	2	Y	-0-					-0-
02	4181	X	4181	-0-	-0-	-0-	34	1	4147	2	Y	-0-					-0-
03	4280	X	4280	-0-	-0-	-0-	19	1	4259	2	Y	2	2	8			-0-
							2	9									
*04	4460	X	4460	-0-	-0-	-0-	1	1	4459	2	Y	-0-					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
12	217	N	137	-0-	-80	-0-	137	2			N	-0-					-0-
01	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	60	1	422	2	N	-0-					22
12	447	N	447	-0-	-0-	-0-	62	1	385	2	N	-0-					22
01	444	N	444	-0-	-0-	-0-	62	1	382	2	N	-0-					22
02	427	N	427	-0-	-0-	-0-	56	1	371	2	N	-0-					22
03	481	N	481	-0-	-0-	-0-	58	1	423	2	N	-0-					22
*04	487	N	487	-0-	-0-	-0-	58	1	429	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

11	900	N	817	-0-	-83	-0-	817	2			N	-0-					-0-
12	961	N	771	-0-	-190	-0-	771	2			N	-0-					-0-
01	930	N	816	-0-	-114	-0-	816	2			N	-0-					-0-
02	756	N	708	-0-	-48	-0-	708	2			N	-0-					-0-
03	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
04	780	N	754	-0-	-26	-0-	754	2			N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2160	-0-	-120	-0-	2160	2			N	-0-					-0-
12	2232	N	2142	-0-	-90	-0-	2142	2			N	-0-					-0-
01	2263	N	2214	-0-	-49	-0-	2214	2			N	-0-					-0-
02	2016	N	1981	-0-	-35	-0-	1981	2			N	-0-					-0-
03	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-
*04	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17	-0-	30	1	193	2	N	-0-					61
12	248	N	219	-0-	-29	-0-	31	1	188	2	N	-0-					61
01	222	N	222	-0-	-0-	-0-	31	1	191	2	N	-0-					61
02	209	N	209	-0-	-0-	-0-	28	1	181	2	N	-0-					61
03	236	N	236	-0-	-0-	-0-	31	1	205	2	N	-0-					61
*04	218	N	218	-0-	-0-	-0-	29	1	189	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	315	-0-	-75	-0-	30	1	285	2	N	-0-					27
12	341	N	276	-0-	-65	-0-	31	1	245	2	N	-0-					27
01	310	N	295	-0-	-15	-0-	31	1	264	2	N	-0-					27
02	308	N	281	-0-	-27	-0-	28	1	253	2	N	-0-					27
03	336	N	336	-0-	-0-	-0-	31	1	305	2	N	-0-					27
04	300	N	239	-0-	-61	-0-	24	1	215	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1426	N	1426	-0-	-0-	-0-	28 1	1 9	1397	2	N	1					128
12	1581	N	1232	-0-	-349	-0-	25 11	1 9	1196	2	N	10					138
01	1446	N	1446	-0-	-0-	-0-	25 6	1 9	1415	2	N	5					143
02	1382	N	1382	-0-	-0-	-0-	26 10	1 9	1346	2	N	9					152
03	1245	N	1245	-0-	-0-	-0-	22 11	1 9	1212	2	N	10					162
*04	1449	N	1449	-0-	-0-	-0-	26 1	1 9	1422	2	N	1					163

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	25	-0-	-215	-0-	25	2			N	-0-					-0-
12	155	N	31	-0-	-124	-0-	31	2			N	-0-					-0-
01	124	N	15	-0-	-109	-0-	15	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

11	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
12	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
01	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
02	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
03	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

11	990	N	777	-0-	-213	-0-	777	2			N	-0-					228
12	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					228
01	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					228
02	955	N	955	-0-	-0-	-0-	955	2			N	-0-					228
03	1085	N	1032	-0-	-53	-0-	1032	2			N	-0-					228
04	1020	N	986	-0-	-34	-0-	986	2			N	-0-					228

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

11	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
TENISON OIL COMPANY //CONT.// 841409
TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
01	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	31	1	15	2	N	-0-					-0-
*04	410	N	410	-0-	-0-	-0-	22	1	384	2	N	4					4
							4	9									

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	2010	-0-	-0-	-0-	2010	3			N	-0-					39
12	2147	N	2147	-0-	-0-	-0-	2147	3			N	-0-					39
01	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					39
02	1862	N	1862	-0-	-0-	-0-	1834	3	28	9	N	25					64
03	2215	N	2215	-0-	-0-	-0-	31	1	2175	2	N	8					72
							9	9									
04	900	N	729	-0-	-171	-0-	22	1	707	2	N	-0-					72

NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	1316	-0-	-2764	-0-	139	1	1155	3	N	20					165
							22	9									
12	3968	X	1500	-0-	-2468	-0-	139	1	1333	3	N	25					190
							28	9									
01	3968	X	1722	-0-	-2246	-0-	139	1	1550	3	N	30	134	7			86
							33	9									
02	3444	X	859	-0-	-2585	-0-	139	1	709	3	N	10					96
							11	9									
03	3813	X	2750	-0-	-1063	-0-	186	1	2564	2	N	-0-					96
*04	3058	X	3058	-0-	-0-	-0-	159	1	2870	2	N	26					122
							29	9									

POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	2			N	-0-					-0-
03	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					25
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					25
01	558	N	433	-0-	-125	-0-	433	3			N	-0-					25
02	448	N	200	-0-	-248	-0-	200	3			N	-0-					25
03	465	N	66	-0-	-399	-0-	66	3			N	-0-					25
04	420	N	21	-0-	-399	-0-	21	3			N	-0-					25

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3535	-0-	-155	-0-	3535	2			N	-0-					70
12	3585	X	3585	-0-	-0-	-0-	3585	2			N	-0-					70
01	3627	X	3588	-0-	-39	-0-	3588	2			N	-0-					70
02	3304	X	3109	-0-	-195	-0-	3109	2			N	-0-					70
03	3658	X	3204	-0-	-454	-0-	3204	2			N	-0-					70
04	3540	X	2646	-0-	-894	-0-	2646	2			N	-0-					70

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1495	-0-	-65	-0-	300	1	1195	2	N	-0-					104
12	1612	N	1487	-0-	-125	-0-	300	1	1187	2	N	-0-					104
01	1550	N	1514	-0-	-36	-0-	310	1	1204	2	N	-0-					104
02	1400	N	1317	-0-	-83	-0-	270	1	1047	2	N	-0-					104
03	1509	N	1509	-0-	-0-	-0-	290	1	1211	2	N	7					111
							8	9									
04	1470	N	1158	-0-	-312	-0-	250	1	908	2	N	-0-					111

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	940	-0-	-110	-0-	940	2			N	-0-					196
12	1116	N	918	-0-	-198	-0-	918	2			N	-0-					196
01	1085	N	951	-0-	-134	-0-	951	2			N	-0-					196
02	949	N	949	-0-	-0-	-0-	949	2			N	-0-					196
03	930	N	609	-0-	-321	-0-	609	2			N	-0-					196
04	930	N	542	-0-	-388	-0-	542	2			N	-0-					196

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. //CONT.// 487415
LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	36	-0-	-54	-0-	36	2			N	-0-					45
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					45
01	124	N	38	-0-	-86	-0-	38	2			N	-0-					45
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					45
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					45
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3077	R	3077	-0-	-0-	-0-	3077	3			N	-0-					170
12	3023	R	3023	-0-	-0-	-0-	3023	3			N	-0-					170
01	2945	#	2634	-0-	-311	-0-	2631	3	3	9	N	3					173
02	2660	#	2639	-0-	-21	-0-	2639	3			N	-0-					173
03	3149	R	3149	-0-	-0-	-0-	3149	3			N	-0-					173
04	2850	#	2596	-0-	-254	-0-	2596	3			N	-0-					173

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	559	-0-	-161	-0-	559	2			N	-0-					-0-
12	651	N	476	-0-	-175	-0-	476	2			N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
04	600	N	234	-0-	-366	-0-	234	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	N	824	-0-	-0-	-0-	202	1	622	2	N	-0-					105
12	950	N	950	-0-	-0-	-0-	202	1	748	2	N	-0-					105
01	899	N	810	-0-	-89	-0-	202	1	608	2	N	-0-					105
02	756	N	670	-0-	-86	-0-	173	1	497	2	N	-0-					105
03	1155	N	1155	-0-	-0-	-0-	202	1	905	2	N	44					149
							48	9									
*04	801	N	801	-0-	-0-	-0-	202	1	544	2	N	50					199
							55	9									

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	333	-0-	-387	-0-	333	2			N	-0-					133
12	620	N	61	-0-	-559	-0-	61	2			N	-0-					133
01	0	N	-0-	-0-	-0-	-0-					N	-0-					133
02	771	N	771	-0-	-0-	-0-	765	2	6	9	N	5					138
03	447	N	447	-0-	-0-	-0-	445	2	2	9	N	2					140
*04	343	N	343	-0-	-0-	-0-	335	2	8	9	N	7					147

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/16/2018 - P/A 11/16/18

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

11	1271	N	1271	-0-	-0-	-0-	1232	2	39	9	Y	35					179
12	1201	N	1201	-0-	-0-	-0-	1179	2	22	9	Y	20					199
01	1289	N	1289	-0-	-0-	-0-	1245	2	44	9	Y	40					239
02	1159	N	1159	-0-	-0-	-0-	1126	2	33	9	Y	30	187	1			82
03	1213	N	1213	-0-	-0-	-0-	1169	2	44	9	Y	40					122
04	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					122

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

11	1271	N	1271	-0-	-0-	-0-	1232	2	39	9	Y	35					140
12	1256	N	1256	-0-	-0-	-0-	1179	2	77	9	Y	70	192	1			18
01	1300	N	1300	-0-	-0-	-0-	1245	2	55	9	Y	50					68
02	1181	N	1181	-0-	-0-	-0-	1126	2	55	9	Y	50					118
03	1224	N	1224	-0-	-0-	-0-	1169	2	55	9	Y	50					168
*04	1235	N	1235	-0-	-0-	-0-	1213	2	22	9	Y	20					188

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

11	1192	N	1192	-0-	-0-	-0-	1186	2	6	9	N	5					76
12	1085	N	919	-0-	-166	-0-	913	2	6	9	N	5					81
01	1165	N	1165	-0-	-0-	-0-	1158	2	7	9	N	6					87
02	1043	N	1043	-0-	-0-	-0-	1032	2	11	9	N	10					97
03	1016	N	1016	-0-	-0-	-0-	1010	2	6	9	N	5					102
*04	1132	N	1132	-0-	-0-	-0-	1126	2	6	9	N	5					107

4P ENERGY TEXAS, LLC 953803
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1448	-0-	-172	-0-	1448	2			N	-0-					-0-
12	1612	N	1508	-0-	-104	-0-	1508	2			N	-0-					-0-
01	1519	N	1411	-0-	-108	-0-	1411	2			N	-0-					-0-
02	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
03	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
04	1380	N	1330	-0-	-50	-0-	1330	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2179	-0-	-821	350	2179	2			Y	-0-					-0-
12	2428	N	2078	-0-	-350	-0-	2078	2			Y	-0-					-0-
01	1929	N	1929	-0-	-0-	-0-	1929	2			Y	-0-					-0-
02	1692	N	1692	-0-	-0-	-0-	1692	2			Y	-0-					-0-
03	2211	N	2211	-0-	-0-	-0-	2211	2			Y	-0-					-0-
*04	2054	N	2054	-0-	-0-	-0-	2054	2			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		462	-0-	462	2072	462	2			Y	-0-					-0-
12	DLQ G-10		441	-0-	441	2513	441	2			Y	-0-					-0-
01	DLQ G-10		409	-0-	409	2922	409	2			Y	-0-					-0-
02	DLQ G-10		359	-0-	359	3281	359	2			Y	-0-					-0-
03	2800	N	469	-0-	-2331	950	469	2			Y	-0-					-0-
*04	1386	N	436	-0-	-950	-0-	436	2			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0-	-0-	554	2			N	-0-					12
12	775	N	564	-0-	-211	-0-	564	2			N	-0-					12
01	682	N	549	-0-	-133	-0-	549	2			N	-0-					12
02	504	N	500	-0-	-4	-0-	500	2			N	-0-					12
03	558	N	528	-0-	-30	-0-	528	2			N	-0-					12
04	540	N	527	-0-	-13	-0-	527	2			N	-0-					12

QUANAH PANHANDLE, LLC 684575
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
12	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
01	1054	N	1046	-0-	-8	-0-	1046	3			N	-0-					-0-
02	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
03	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380		15	-0-	-1365	-0-	15	2			N	-0-					-0-
12	2956		2956	-0-	-0-	-0-	2956	2			N	-0-					-0-
01	1426		-0-	-0-	-1426	-0-					N	-0-					-0-
02	2477		2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
03	1426		-0-	-0-	-1426	-0-					N	-0-					-0-
*04	2377		2377	-0-	-0-	-0-	2377	2			N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1940	-0-	-70	-0-	1940	3			N	-0-					-0-
12	2201	N	1718	-0-	-483	-0-	1718	3			N	-0-					-0-
01	1863	N	1863	-0-	-0-	-0-	1863	3			N	-0-					-0-
02	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
03	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-					-0-
*04	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-

SPOONY (MORROW, UPPER) //CONT.// 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC 760218
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

11	3132	X	3132	-0-	-0-	-0-	3132	3			N	-0-					7
12	3172	X	3172	-0-	-0-	-0-	14	1	3158	3	N	-0-					7
01	2732	X	2732	-0-	-0-	-0-	14	1	2697	3	N	-0-					7
							21	4									
02	2466	X	2466	-0-	-0-	-0-	13	1	2453	3	N	-0-					7
03	2976	X	2976	-0-	-0-	-0-	14	1	2962	3	N	-0-					7
*04	3095	X	3095	-0-	-0-	-0-	3095	3			N	-0-					7

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

11	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

11	660	N	654	-0-	-6	-0-	654	3			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	14	1	669	3	N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	14	1	646	3	N	-0-					-0-
02	616	N	556	-0-	-60	-0-	13	1	543	3	N	-0-					-0-
03	682	N	636	-0-	-46	-0-	14	1	622	3	N	-0-					-0-
04	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2631	X	2631	-0-	-0-	-0-	2631	3			N	-0-					87
12	2267	X	2267	-0-	-0-	-0-	2267	3			N	-0-					87
01	2201	X	2168	-0-	-33	-0-	2166	3	2	9	N	2					89
02	1988	N	1863	-0-	-125	-0-	1863	3			N	-0-					89
03	2201	N	2082	-0-	-119	-0-	2082	3			N	-0-					89
04	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					89

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	476	3	6	9	N	5					185
12	503	N	503	-0-	-0-	-0-	494	3	9	9	N	8					193
01	488	N	488	-0-	-0-	-0-	480	3	8	9	N	7					200
02	440	N	440	-0-	-0-	-0-	427	3	13	9	N	12					212
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					212
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					212

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
12	496	N	485	-0-	-11	-0-	485	2			N	-0-					-0-
01	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
03	496	N	464	-0-	-32	-0-	464	2			N	-0-					-0-
04	450	N	307	-0-	-143	-0-	307	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
12	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
01	868	N	669	-0-	-199	-0-	669	3			N	-0-					-0-
02	784	N	397	-0-	-387	-0-	397	3			N	-0-					-0-
03	837	N	362	-0-	-475	-0-	362	3			N	-0-					-0-
04	660	N	338	-0-	-322	-0-	338	3			N	-0-					-0-

STEVENS (COUNCIL GROVE) //CONT.// 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

11	705	N	705	-0-	-0-	-0-	662	2	43	9	N	39	58	1			86
12	976	N	976	-0-	-0-	-0-	953	2	23	9	N	21					107
01	1835	N	1835	-0-	-0-	-0-	1778	2	57	9	N	52	56	1			103
02	750	N	750	-0-	-0-	-0-	742	2	8	9	N	7					110
03	1908	N	1908	-0-	-0-	-0-	1842	2	66	9	N	60					170
*04	1980	N	1980	-0-	-0-	-0-	1915	2	65	9	N	59	176	1			53

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					93
12	13	N	-0-	-0-	-13	-0-					N	-0-	60	1			33
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					33
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					33
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					33
04	60	N	34	-0-	-26	-0-	34	3			N	-0-					33

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	883	-0-	-17	-0-	846	3	37	9	N	34					129
12	930	N	875	-0-	-55	-0-	839	3	36	9	N	33	124	1			38
01	899	N	893	-0-	-6	-0-	859	3	34	9	N	31					69
02	812	N	797	-0-	-15	-0-	756	3	41	9	N	37					106
03	868	N	852	-0-	-16	-0-	815	3	37	9	N	34					140
04	870	N	845	-0-	-25	-0-	813	3	32	9	N	29					169

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3790	X	3790	-0-	-0-	-0-	443	1	3344	2	N	3	43	1			-0-
							3	9									
12	3311	X	3311	-0-	-0-	-0-	352	1	2931	2	N	25					25
							28	9									
01	3334	X	3334	-0-	-0-	-0-	281	1	3040	2	N	12					37
							13	9									
02	3098	X	3098	-0-	-0-	-0-	419	1	2676	2	N	3					40
							3	9									
03	3489	X	3489	-0-	-0-	-0-	358	1	3116	2	N	14					54
							15	9									
*04	3443	X	3443	-0-	-0-	-0-	468	1	2972	2	N	3					57
							3	9									

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	537	-0-	-63	-0-	537	3			N	-0-					13
12	620	N	522	-0-	-98	-0-	522	3			N	-0-					13
01	589	N	525	-0-	-64	-0-	525	3			N	-0-					13
02	504	N	448	-0-	-56	-0-	448	3			N	-0-					13
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					13
04	510	N	496	-0-	-14	-0-	496	3			N	-0-					13

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	547	-0-	-113	-0-	547	2			N	-0-					-0-
12	682	N	534	-0-	-148	-0-	534	2			N	-0-					-0-
01	682	N	594	-0-	-88	-0-	594	2			N	-0-					-0-
02	504	N	11	-0-	-493	-0-	11	2			N	-0-					-0-
03	527	N	25	-0-	-502	-0-	25	2			N	-0-					-0-
*04	570	N	-0-	-0-	-570	-0-					N	56	51	7			5

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

11	11850	X	10740	-0-	-1110	-0-	919	1	9659	2	N	147	132	1			196
							162	9									
12	12028	X	11274	-0-	-754	-0-	1077	1	10025	2	N	156	181	1			171
							172	9									
01	11966	X	11032	-0-	-934	-0-	1038	1	9856	2	N	125	132	1			164
							138	9									
02	10668	X	9484	-0-	-1184	-0-	932	1	8409	2	N	130	185	1			109
							143	9									
03	11284	X	10314	-0-	-970	-0-	1070	1	9106	2	N	125					234
							138	9									
04	10920	X	9759	-0-	-1161	-0-	1044	1	8592	2	N	112	189	1			157
							123	9									

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

11	12061	X	12061	-0-	-0-	-0-	1804	1	9733	2	N	476	735	1			178
							524	9									
12	12068	X	12068	-0-	-0-	-0-	1775	1	9714	2	N	526	368	1			336
							579	9									
01	11811	X	11277	-0-	-534	-0-	1936	1	8738	2	N	548	557	1			327
							603	9									
02	10668	X	10459	-0-	-209	-0-	1618	1	8303	2	N	489	546	1			270
							538	9									
03	11811	X	9812	-0-	-1999	-0-	1805	1	7377	2	N	573	559	1			284
							630	9									
04	11430	X	9753	-0-	-1677	-0-	1744	1	7446	2	N	512	554	1			242
							563	9									

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

11	3780	X	3030	-0-	-750	-0-	774	1	2143	2	N	103	188	1			85
							113	9									
12	3751	X	3264	-0-	-487	-0-	748	1	2387	2	N	117					202
							129	9									
01	3720	X	2876	-0-	-844	-0-	688	1	2057	2	N	119	175	1			146
							131	9									
02	3360	X	2663	-0-	-697	-0-	771	1	1764	2	N	116					262
							128	9									
03	3596	X	2890	-0-	-706	-0-	735	1	2027	2	N	116	178	1			200
							128	9									
04	3150	X	2932	-0-	-218	-0-	850	1	1954	2	N	116	171	1			145
							128	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

11	9120	X	8489	-0-	-631	-0-	8321	2	168	9	N	153	187	1			83
12	9362	X	8893	-0-	-469	-0-	8724	2	169	9	N	154	193	1			44
01	9362	X	8673	-0-	-689	-0-	8500	2	173	9	N	157					201
02	8120	X	7855	-0-	-265	-0-	7670	2	185	9	N	168	187	1			182
03	8928	X	8359	-0-	-569	-0-	8181	2	178	9	N	162	182	1			162
04	8610	X	8458	-0-	-152	-0-	8282	2	176	9	N	160	194	1			128

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8951	X	8951	-0-	-0-	-0-	829	1	7926	2	N	178	183	1			199
							196	9									
12	9882	X	9882	-0-	-0-	-0-	1021	1	8650	2	N	192	180	1			211
							211	9									
01	10796	X	10796	-0-	-0-	-0-	1016	1	9535	2	N	223	373	1			61
							245	9									
02	10886	X	10886	-0-	-0-	-0-	929	1	9726	2	N	210					271
							231	9									
03	13284	X	13284	-0-	-0-	-0-	973	1	12029	2	N	256	375	1			152
							282	9									
*04	14148	X	14148	-0-	-0-	-0-	873	1	12986	2	N	263	186	1			229
							289	9									

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10850	X	10850	-0-	-0-	-0-	850	1	9463	2	N	488	360	1			389
							537	9									
12	10588	X	10588	-0-	-0-	-0-	878	1	9154	2	N	505	553	1			341
							556	9									
01	8262	X	8262	-0-	-0-	-0-	934	1	6830	2	N	453	556	1			238
							498	9									
02	10145	X	10145	-0-	-0-	-0-	788	1	8896	2	N	419	355	1			302
							461	9									
03	8679	X	8679	-0-	-0-	-0-	782	1	7443	2	N	413	375	1			340
							454	9									
*04	7861	X	7861	-0-	-0-	-0-	869	1	6550	2	N	402	545	1			197
							442	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22800	X	17361	-0-	-5439	-0-	17035	2	326	9	N	296					551
12	23560	X	16472	-0-	-7088	-0-	16173	2	299	9	N	272	709	1			114
01	23560	X	14612	-0-	-8948	-0-	14249	2	363	9	N	330	341	1			103
02	18368	X	11304	-0-	-7064	-0-	11039	2	265	9	N	241	174	1			170
03	20057	X	10239	-0-	-9818	-0-	9969	2	270	9	N	245	171	1			244
04	17370	X	7443	-0-	-9927	-0-	7310	2	133	9	N	121	184	1			181

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1729	N	1729	-0-	-0-	-0-	1664	2	65	9	N	59					97
12	1647	N	1647	-0-	-0-	-0-	1592	2	55	9	N	50					147
01	1745	N	1745	-0-	-0-	-0-	1687	2	58	9	N	53					200
02	1591	N	1591	-0-	-0-	-0-	1513	2	78	9	N	71	181	1			90
03	1785	N	1785	-0-	-0-	-0-	1713	2	72	9	N	65					155
*04	1479	N	1479	-0-	-0-	-0-	1427	2	52	9	N	47					202

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8410	X	8410	-0-	-0-	-0-	654	1	7588	2	N	153	189	1			111
							168	9									
12	8525	X	8281	-0-	-244	-0-	595	1	7513	2	N	157	177	1			91
							173	9									
01	8525	X	7004	-0-	-1521	-0-	419	1	6409	2	N	160					251
							176	9									
02	7700	X	6927	-0-	-773	-0-	558	1	6214	2	N	141	189	1			203
							155	9									
03	8525	X	7394	-0-	-1131	-0-	647	1	6586	2	N	146	188	1			161
							161	9									
04	8250	X	7368	-0-	-882	-0-	680	1	6535	2	N	139	188	1			112
							153	9									

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

11	10680	X	9538	-0-	-1142	-0-	9389	2	149	9	N	135	367	1			132
12	11036	X	9833	-0-	-1203	-0-	9693	2	140	9	N	127					259
01	11036	X	9806	-0-	-1230	-0-	9606	2	200	9	N	182	370	1			71
02	9324	X	8600	-0-	-724	-0-	8442	2	158	9	N	144					215
03	10106	X	9884	-0-	-222	-0-	9696	2	188	9	N	171	178	1			208
04	9540	X	9206	-0-	-334	-0-	9097	2	109	9	N	99	183	1			124

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

11	11400	X	10665	-0-	-735	-0-	10491	2	174	9	N	158	178	1			182
12	11594	X	10855	-0-	-739	-0-	10676	2	179	9	N	163	174	1			171
01	11377	X	10441	-0-	-936	-0-	10262	2	179	9	N	163	171	1			163
02	10192	X	8257	-0-	-1935	-0-	8115	2	142	9	N	129	173	1			119
03	11191	X	10513	-0-	-678	-0-	10330	2	183	9	N	166	185	1			100
04	10680	X	10390	-0-	-290	-0-	10227	2	163	9	N	148					248

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

11	5688	X	5688	-0-	-0-	-0-	777	1	4792	2	N	108	188	1			121
							119	9									
12	5828	X	4627	-0-	-1201	-0-	803	1	3713	2	N	101	187	1			35
							111	9									
01	5828	X	2193	-0-	-3635	-0-	507	1	1638	2	N	44					79
							48	9									
02	5320	X	2768	-0-	-2552	-0-	338	1	2368	2	N	56					135
							62	9									
03	9453	X	9453	-0-	-0-	-0-	694	1	8558	2	N	183	191	1			127
							201	9									
*04	6897	X	6897	-0-	-0-	-0-	763	1	6000	2	N	122	190	1			59
							134	9									

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

11	5820	X	5700	-0-	-120	-0-	5653	2	47	9	N	43					88
12	5921	X	5689	-0-	-232	-0-	5683	2	6	9	N	5					93
01	5983	X	5605	-0-	-378	-0-	5572	2	33	9	N	30					123
02	5404	X	4965	-0-	-439	-0-	4913	2	52	9	N	47					170
03	5983	X	5205	-0-	-778	-0-	5132	2	73	9	N	66	192	1			44
04	5700	X	5121	-0-	-579	-0-	5068	2	53	9	N	48					92

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	3687	-0-	-2103	-0-	850	1	2817	2	N	18					57
							20	9									
12	4960	X	4463	-0-	-497	-0-	845	1	3504	2	N	104					161
							114	9									
01	4360	X	4360	-0-	-0-	-0-	828	1	3451	2	N	74	173	1			62
							81	9									
02	4065	X	4065	-0-	-0-	-0-	793	1	3200	2	N	65					127
							72	9									
03	4464	X	3597	-0-	-867	-0-	851	1	2677	2	N	63	170	1			20
							69	9									
04	4320	X	3461	-0-	-859	-0-	807	1	2617	2	N	34					54
							37	9									

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5468	X	5468	-0-	-0-	-0-	948	1	4343	2	N	161	186	1			67
							177	9									
12	5522	X	5522	-0-	-0-	-0-	1038	1	4308	2	N	160					227
							176	9									
01	2387	X	1230	-0-	-1157	-0-	1043	1	187	9	N	170	185	1			212
02	4733	X	4733	-0-	-0-	-0-	924	1	3657	2	N	138	194	1			156
							152	9									
03	5263	X	5263	-0-	-0-	-0-	1051	1	4034	2	N	162	179	1			139
							178	9									
*04	4987	X	4987	-0-	-0-	-0-	987	1	3815	2	N	168	192	1			115
							185	9									

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12150	X	11437	-0-	-713	-0-	11183	2	254	9	N	231	183	1			222
12	12555	X	11276	-0-	-1279	-0-	11024	2	252	9	N	229	191	1			260
01	12183	X	11505	-0-	-678	-0-	11266	2	239	9	N	217	377	1			100
02	10976	X	9971	-0-	-1005	-0-	9758	2	213	9	N	194					294
03	12028	X	10754	-0-	-1274	-0-	10493	2	261	9	N	237	375	1			156
04	11430	X	11003	-0-	-427	-0-	10782	2	221	9	N	201	183	1			174

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8970	X	6285	-0-	-2685	-0-	660	1	5504	2	N	110					199
							121	9									
12	8463	X	5908	-0-	-2555	-0-	632	1	5163	2	N	103	185	1			117
							113	9									
01	8463	X	6066	-0-	-2397	-0-	983	1	4973	2	N	100					217
							110	9									
02	7644	X	3086	-0-	-4558	-0-	360	1	2661	2	N	59	187	1			89
							65	9									
03	7719	X	3182	-0-	-4537	-0-	606	1	2511	2	N	59					148
							65	9									
04	6300	X	3152	-0-	-3148	-0-	596	1	2493	2	N	57					205
							63	9									

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10230	X	9647	-0-	-583	-0-	9471	2	176	9	N	160					291
12	10478	X	9861	-0-	-617	-0-	9676	2	185	9	N	168	183	1			276
01	10447	X	9688	-0-	-759	-0-	9495	2	193	9	N	175	176	1			275
02	9436	X	8474	-0-	-962	-0-	8340	2	134	9	N	122	186	1			211
03	10137	X	9485	-0-	-652	-0-	9288	2	197	9	N	179	191	1			199
04	9660	X	8960	-0-	-700	-0-	8787	2	173	9	N	157	175	1			181

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14940	X	14940	-0-	-0-	-0-	1894	1	12190	2	N	778	737	1			345
							856	9									
12	13490	X	13490	-0-	-0-	-0-	1902	1	10738	2	N	773	553	1			565
							850	9									
01	12771	X	12771	-0-	-0-	-0-	1934	1	10052	2	N	714	758	1			521
							785	9									
02	11337	X	11337	-0-	-0-	-0-	1418	1	9318	2	N	546	542	1			525
							601	9									
03	20285	X	20285	-0-	-0-	-0-	1945	1	17382	2	N	871	928	1			468
							958	9									
*04	19258	X	19258	-0-	-0-	-0-	1727	1	16719	2	N	738	744	1			462
							812	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3521	-0-	-409	-0-	970	1	2470	2	N	74	188	1			80
							81	9									
12	4030	X	3411	-0-	-619	-0-	1079	1	2238	2	N	85					165
							94	9									
01	4030	X	3252	-0-	-778	-0-	940	1	2206	2	N	96	189	1			72
							106	9									
02	3500	X	3093	-0-	-407	-0-	893	1	2125	2	N	68					140
							75	9									
03	3875	X	3774	-0-	-101	-0-	1050	1	2621	2	N	94					234
							103	9									
*04	3668	X	3668	-0-	-0-	-0-	1044	1	2537	2	N	79	191	1			122
							87	9									

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	6732	-0-	-828	-0-	800	1	5711	2	N	201	170	1			270
							221	9									
12	7626	X	7046	-0-	-580	-0-	845	1	5974	2	N	206	375	1			101
							227	9									
01	7626	X	7220	-0-	-406	-0-	874	1	6075	2	N	246	184	1			163
							271	9									
02	6524	X	6429	-0-	-95	-0-	793	1	5394	2	N	220	185	1			198
							242	9									
03	7241	X	7241	-0-	-0-	-0-	866	1	6121	2	N	231	179	1			250
							254	9									
04	6990	X	6773	-0-	-217	-0-	802	1	5743	2	N	207	179	1			278
							228	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

11	6048	X	6048	-0-	-0-	-0-	857	1	5095	2	N	87					239
							96	9									
12	6884	X	6884	-0-	-0-	-0-	1053	1	5731	2	N	91	194	1			136
							100	9									
01	6882	X	6840	-0-	-42	-0-	1056	1	5672	2	N	102					238
							112	9									
02	6216	X	5619	-0-	-597	-0-	899	1	4631	2	N	81	186	1			133
							89	9									
03	6882	X	5659	-0-	-1223	-0-	911	1	4659	2	N	81					214
							89	9									
04	6660	X	5846	-0-	-814	-0-	972	1	4776	2	N	89	187	1			116
							98	9									

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

11	6840	X	6295	-0-	-545	-0-	985	1	5205	2	N	95	187	1			138
							105	9									
12	7068	X	6838	-0-	-230	-0-	1063	1	5656	2	N	108					246
							119	9									
01	7377	X	7377	-0-	-0-	-0-	1035	1	6225	2	N	106	189	1			163
							117	9									
02	6440	X	5723	-0-	-717	-0-	887	1	4741	2	N	86	193	1			56
							95	9									
03	7130	X	7096	-0-	-34	-0-	996	1	5995	2	N	95					151
							105	9									
04	7140	X	6908	-0-	-232	-0-	957	1	5842	2	N	99					250
							109	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	362	-0-	-1288	-0-	362	2			N	-0-					1861
12	362	X	362	-0-	-0-	-0-	362	2			N	-0-					1861
01	372	X	372	-0-	-0-	-0-	372	2			N	-0-					1861
02	343	X	343	-0-	-0-	-0-	343	2			N	-0-					1861
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					1861
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1861

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	X	6797	-0-	-1273	-0-	6618	2	179	9	N	163	364	1			2464
12	7750	X	7118	-0-	-632	-0-	6885	2	233	9	N	212	185	1			2491
01	7750	X	7248	-0-	-502	-0-	6984	2	264	9	N	240	203	1			2528
02	6748	X	6457	-0-	-291	-0-	6267	2	190	9	N	173					2701
03	7409	X	7190	-0-	-219	-0-	6957	2	233	9	N	212	378	1			2535
04	7170	X	NO RPT	-0-	-7170	-0-					N	NO RPT					2535

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	18166	X	15623	-0-	-2543	-0-	15236	2	387	9	N	352	199	1			4825
*06	17580	X	12902	-0-	-4678	-0-	12690	2	212	9	N	193					5018
*07	18166	X	15867	-0-	-2299	-0-	15682	2	185	9	N	168					5186
*08	18965	X	18965	-0-	-0-	-0-	18552	2	413	9	N	375	358	1			5203
*09	19302	X	19302	-0-	-0-	-0-	18833	2	469	9	N	426	340	1			5289
*10	17697	X	17697	-0-	-0-	-0-	17261	2	436	9	N	396	192	1			5493
*11	18360	X	16633	-0-	-1727	-0-	16288	2	345	9	N	314					5807
*12	19933	X	17700	-0-	-2233	-0-	17344	2	356	9	N	324	533	1			5598
*01	19933	X	13795	-0-	-6138	-0-	13469	2	326	9	N	296					5894
*02	18004	X	15004	-0-	-3000	-0-	14635	2	369	9	N	335	601	1			5628
*03	18166	X	11839	-0-	-6327	-0-	11397	2	442	9	N	402	197	1			5833
04	17580	X	NO RPT	-0-	-17580	-0-					N	NO RPT					5833

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	58	-0-	-32	-0-	58	2			N	-0-					1304
12	105	X	105	-0-	-0-	-0-	105	2			N	-0-					1304
01	93	X	72	-0-	-21	-0-	72	2			N	-0-					1304
02	84	X	73	-0-	-11	-0-	73	2			N	-0-					1304
03	93	X	87	-0-	-6	-0-	87	2			N	-0-					1304
04	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					1304

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	3862	-0-	862	1451	360	1	3482	2	N	18			230
							20	9							
12	3100	N	3998	-0-	898	2349	372	1	3568	2	N	53			283
							58	9							
01	6337	X	3988	-0-	-2349	-0-	372	1	3577	2	N	35			318
							39	9							
02	3207	X	3207	-0-	-0-	-0-	3172	2	35	9	N	32			350
03	3863	X	3863	-0-	-0-	-0-	372	1	3461	2	N	27			377
							30	9							
*04	3704	X	3704	-0-	-0-	-0-	360	1	3319	2	N	23			400
							25	9							

LE NORMAN OPERATING LLC 491579
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

11	1630	N	1630	-0-	-0-	-0-	1596	2	34	9	N	31			62
12	1644	N	1644	-0-	-0-	-0-	1619	2	25	9	N	23			85
01	1550	N	1321	-0-	-229	-0-	1295	2	26	9	N	24			109
02	1526	N	1526	-0-	-0-	-0-	1486	2	40	9	N	36			145
03	1646	N	1646	-0-	-0-	-0-	1612	2	34	9	N	31	1	8	175
04	1290	N	1117	-0-	-173	-0-	1117	2			N	-0-			175

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

11	1810	N	1810	-0-	-0-	-0-	1790	2	20	9	N	18			51
12	1869	N	1869	-0-	-0-	-0-	1821	2	48	9	N	44			95
01	1847	N	1847	-0-	-0-	-0-	1817	2	30	9	N	27			122
02	1641	N	1641	-0-	-0-	-0-	1618	2	23	9	N	21			143
*03	1840	N	1840	-0-	-0-	-0-	1816	2	24	9	N	22			165
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT			165

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-			40
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-			40
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-			40

PLUGGED AND ABANDONED_____ 02/01/2019 - PLUGGED 02/01/19

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

11	90	N	-0-	-0-	-90	-0-					N	-0-			88
12	0	N	-0-	-0-	-0-	-0-					N	-0-			88
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-			88
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-			88
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-			88
*04	107	N	107	-0-	-0-	-0-	107	2			N	-0-			88

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
02	0	A	-0-	-0-	-0-	-0-					N	-0-	42	1			-0-

PLUGGED AND ABANDONED_____ 02/07/2019 - PLUGGED 02/07/19

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

11	1680	N	1621	-0-	-59	-0-	1621	2			N	-0-					136
12	1705	N	1692	-0-	-13	-0-	1692	2			N	-0-					136
01	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					136
02	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					136
03	1860	N	1860	-0-	-0-	-0-	1834	2	26	9	N	24	1	8			159
04	1680	N	1184	-0-	-496	-0-	1182	2	2	9	N	2					161

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

11	810	N	685	-0-	-125	-0-	685	2			N	-0-					-0-
12	744	N	648	-0-	-96	-0-	648	2			N	-0-					-0-
01	744	N	700	-0-	-44	-0-	700	2			N	-0-					-0-
02	644	N	493	-0-	-151	-0-	493	2			N	-0-					-0-
03	651	N	510	-0-	-141	-0-	510	2			N	-0-					-0-
04	690	N	469	-0-	-221	-0-	469	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11	-0-	79	2			N	-0-					52
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					52
01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					52
02	84	N	44	-0-	-40	-0-	44	2			N	-0-					52
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					52
*04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

11	30	N	-0-	-0-	-30	-0-					Y	-0-					14
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	6	1			8
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-	7	1			1

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

11	240	N	192	-0-	-48	-0-	192	2			N	-0-					50
12	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					50
01	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					50
02	823	N	823	-0-	-0-	-0-	823	2			N	-0-					50
03	341	N	5	-0-	-336	-0-	5	2			N	-0-					50
04	330	N	-0-	-0-	-330	-0-					N	-0-					50

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

11	3052	X	3052	-0-	-0-	-0-	2935	2	117	9	N	106	2	8			188
12	2759	X	2751	-0-	-8	-0-	2749	2	2	9	N	2	183	1			7
01	2759	X	2379	-0-	-380	-0-	2370	2	9	9	N	8	3	8			12
02	3014	X	3014	-0-	-0-	-0-	3012	2	2	9	N	2	2	8			12
03	3326	X	3326	-0-	-0-	-0-	3326	2			N	-0-					12
*04	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					12

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

11	1530	N	1229	-0-	-301	-0-	1229	2			N	-0-					116
12	1395	N	1327	-0-	-68	-0-	1327	2			N	-0-					116
01	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					116
02	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					116
03	2365	N	2365	-0-	-0-	-0-	2330	2	35	9	N	32	1	8			147
*04	1409	N	1409	-0-	-0-	-0-	1353	2	56	9	N	51					198

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

11	1050	N	1009	-0-	-41	-0-	1002	2	7	9	Y	6					45
12	1303	N	1303	-0-	-0-	-0-	1274	2	29	9	Y	26					71
01	1406	N	1406	-0-	-0-	-0-	1402	2	4	9	Y	4					75
02	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					75
03	1393	N	1393	-0-	-0-	-0-	1382	2	11	9	Y	10					85
*04	1455	N	1455	-0-	-0-	-0-	1426	2	29	9	Y	26					111

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

11	4747	X	4747	-0-	-0-	-0-	4745	2	2	9	N	2	2	8			76
12	4914	X	4914	-0-	-0-	-0-	4900	2	14	9	N	13					89
01	4746	X	4746	-0-	-0-	-0-	4733	2	13	9	N	12	2	8			99
02	4257	X	4257	-0-	-0-	-0-	4244	2	13	9	N	12	2	8			109
03	4767	X	4767	-0-	-0-	-0-	4747	2	20	9	N	18	1	8			126
*04	4349	X	4349	-0-	-0-	-0-	4336	2	13	9	N	12					138

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

11	2040	N	1746	-0-	-294	-0-	1746	2			N	-0-					34
12	2015	N	1735	-0-	-280	-0-	1735	2			N	-0-					34
01	2108	N	1725	-0-	-383	-0-	1725	2			N	-0-					34
02	1624	N	1604	-0-	-20	-0-	1604	2			N	-0-					34
03	1782	N	1782	-0-	-0-	-0-	1781	2	1	9	N	1	1	8			34
*04	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					34

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

11	1710	N	1631	-0-	-79	-0-	1630	2	1	9	N	1	1	8			60
12	1736	N	1671	-0-	-65	-0-	1671	2			N	-0-					60
01	1736	N	1677	-0-	-59	-0-	1676	2	1	9	N	1	1	8			60
02	1512	N	1347	-0-	-165	-0-	1346	2	1	9	N	1	1	8			60
03	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					60
04	1620	N	1587	-0-	-33	-0-	1587	2			N	-0-					60

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

11	2760	N	2503	-0-	-257	-0-	2502	2	1	9	N	1	1	8			70
12	2852	N	2808	-0-	-44	-0-	2722	2	86	9	N	78					148
01	2743	N	2743	-0-	-0-	-0-	2636	2	107	9	N	97	3	8			242
02	2324	N	2323	-0-	-1	-0-	2313	2	10	9	N	9	197	1	2	8	52
03	2821	N	2665	-0-	-156	-0-	2665	2			N	-0-					52
04	2640	N	2258	-0-	-382	-0-	2258	2			N	-0-					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	930	-0-	-0-	-0-	909	2	21	9	N	19					29
12	979	N	979	-0-	-0-	-0-	922	2	57	9	N	52					81
01	981	N	981	-0-	-0-	-0-	925	2	56	9	N	51					132
02	886	N	886	-0-	-0-	-0-	834	2	52	9	N	47					179
03	992	N	974	-0-	-18	-0-	915	2	59	9	N	54					233
04	960	N	906	-0-	-54	-0-	865	2	41	9	N	37	196	1			74

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7973	X	7973	-0-	-0-	-0-	7953	2	20	9	N	18					165
12	7863	X	7863	-0-	-0-	-0-	7859	2	4	9	N	4	2	8			167
01	7371	X	7371	-0-	-0-	-0-	7371	2			N	-0-					167
02	7646	X	7646	-0-	-0-	-0-	7632	2	14	9	N	13					180
03	8498	X	8498	-0-	-0-	-0-	8465	2	33	9	N	30	1	8			209
*04	7975	X	7975	-0-	-0-	-0-	7946	2	29	9	N	26					235

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2531	-0-	-79	-0-	2520	2	11	9	N	10	1	8			135
12	2697	X	2552	-0-	-145	-0-	2540	2	12	9	N	11					146
01	2449	N	2428	-0-	-21	-0-	2409	2	19	9	N	17	2	8			161
02	2352	N	2067	-0-	-285	-0-	2053	2	14	9	N	13	3	8			171
03	2594	N	2594	-0-	-0-	-0-	2570	2	24	9	N	22					193
*04	2481	N	2481	-0-	-0-	-0-	2475	2	6	9	N	5					198

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2718	N	2718	-0-	-0-	-0-	2687	2	31	9	N	28					191
12	2745	N	2745	-0-	-0-	-0-	2734	2	11	9	N	10	190	1	4	8	7
01	2743	N	2743	-0-	-0-	-0-	2743	2			N	-0-					7
02	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					7
03	2507	N	2507	-0-	-0-	-0-	2504	2	3	9	N	3	3	8			7
*04	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					7

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2418	N	2418	-0-	-0-	-0-	2417	2	1	9	N	1	1	8			24
12	2520	N	2520	-0-	-0-	-0-	2519	2	1	9	N	1	1	8			24
01	2604	N	2574	-0-	-30	-0-	2566	2	8	9	N	7					31
02	2268	N	2255	-0-	-13	-0-	2212	2	43	9	N	39	2	8			68
03	2511	N	2397	-0-	-114	-0-	2396	2	1	9	N	1	1	8			68
04	2490	N	2334	-0-	-156	-0-	2334	2			N	-0-					68

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2502	N	2502	-0-	-0-	-0-	2482	2	20	9	N	18	1	8			210
12	2570	N	2570	-0-	-0-	-0-	2553	2	17	9	N	15					225
01	2730	N	2730	-0-	-0-	-0-	2718	2	12	9	N	11	3	8			233
02	2166	N	2166	-0-	-0-	-0-	2141	2	25	9	N	23	3	8			253
03	2722	N	2722	-0-	-0-	-0-	2592	2	130	9	N	118	195	1			176
*04	2611	N	2611	-0-	-0-	-0-	2576	2	35	9	N	32					208

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	3060	-0-	-0-	-0-	3017	2	43	9	N	39					197
12	3866	X	3866	-0-	-0-	-0-	3736	2	130	9	N	118					315
01	3695	X	3695	-0-	-0-	-0-	3628	2	67	9	N	61	203	1	6	8	167
02	3652	X	3652	-0-	-0-	-0-	3599	2	53	9	N	48					215
*03	4067	X	4067	-0-	-0-	-0-	4008	2	59	9	N	54	1	8			268
04	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					268

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3021	-0-	-189	-0-	3021	2			N	-0-					7
12	3317	X	2590	-0-	-727	-0-	2559	2	31	9	N	28					35
01	3317	X	2381	-0-	-936	-0-	2334	2	47	9	N	43	1	8			77
02	2996	X	1924	-0-	-1072	-0-	1923	2	1	9	N	1	1	8			77
03	3317	X	3178	-0-	-139	-0-	3176	2	2	9	N	2	2	8			77
*04	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-					77

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

11	2498	X	2498	-0-	-0-	-0-	2425	2	73	9	N	66	1	8			247
12	2055	X	2055	-0-	-0-	-0-	2009	2	46	9	N	42					289
01	1829	X	1253	-0-	-576	-0-	1152	2	101	9	N	92	203	1	3	8	175
02	2060	X	2060	-0-	-0-	-0-	1980	2	80	9	N	73	3	8			245
03	2497	X	2497	-0-	-0-	-0-	2446	2	51	9	N	46	197	1			94
*04	2423	N	2423	-0-	-0-	-0-	2345	2	78	9	N	71					165

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

11	3990	X	3925	-0-	-65	-0-	3872	2	53	9	N	48					191
12	4123	X	4015	-0-	-108	-0-	3987	2	28	9	N	25	189	1	1	8	26
01	4125	X	4125	-0-	-0-	-0-	4074	2	51	9	N	46					72
02	3696	X	3512	-0-	-184	-0-	3473	2	39	9	N	35					107
03	4092	X	3948	-0-	-144	-0-	3900	2	48	9	N	44	1	8			150
04	3990	X	3985	-0-	-5	-0-	3937	2	48	9	N	44					194

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

11	2700	N	2490	-0-	-210	-0-	2490	2			N	-0-					38
12	2790	N	2652	-0-	-138	-0-	2652	2			N	-0-					38
01	2759	N	2581	-0-	-178	-0-	2581	2			N	-0-					38
02	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					38
03	2666	N	2509	-0-	-157	-0-	2509	2			N	-0-					38
04	2490	N	2429	-0-	-61	-0-	2429	2			N	-0-					38

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

11	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					40
12	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					40
01	1209	N	1171	-0-	-38	-0-	1171	2			N	-0-					40
02	1092	N	1080	-0-	-12	-0-	1080	2			N	-0-					40
03	1178	N	1162	-0-	-16	-0-	1162	2			N	-0-					40
04	1140	N	1133	-0-	-7	-0-	1133	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

11	1470	N	1034	-0-	-436	-0-	1031	2	3	9	N	3	3	8			213
12	1333	N	1097	-0-	-236	-0-	1097	2			N	-0-					213
01	1210	N	1210	-0-	-0-	-0-	1180	2	30	9	N	27	7	8			233
02	1079	N	1079	-0-	-0-	-0-	1072	2	7	9	N	6	6	8			233
03	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					233
04	1170	N	1025	-0-	-145	-0-	1025	2			N	-0-					233

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

11	2070	N	2017	-0-	-53	-0-	2013	2	4	9	N	4					107
12	1984	N	1913	-0-	-71	-0-	1913	2			N	-0-					107
01	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					107
02	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					107
03	1922	N	1728	-0-	-194	-0-	1728	2			N	-0-					107
04	2340	N	1841	-0-	-499	-0-	1841	2			N	-0-					107

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

11	2310	N	2247	-0-	-63	-0-	2244	2	3	9	N	3					155
12	2480	N	2338	-0-	-142	-0-	2334	2	4	9	N	4	1	8			158
01	2418	N	2380	-0-	-38	-0-	2367	2	13	9	N	12					170
02	2100	N	1987	-0-	-113	-0-	1985	2	2	9	N	2					172
03	2325	N	2295	-0-	-30	-0-	2256	2	39	9	N	35					207
04	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					207

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

11	2305	N	2305	-0-	-0-	-0-	2305	2			Y	-0-					66
12	2271	N	2271	-0-	-0-	-0-	2269	2	2	9	Y	2	2	8			66
01	2313	N	2313	-0-	-0-	-0-	2291	2	22	9	Y	20					86
02	2116	N	2116	-0-	-0-	-0-	2092	2	24	9	Y	22					108
03	2201	N	1997	-0-	-204	-0-	1982	2	15	9	Y	14	46	1	2	8	74
*04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-	65	1			9

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

11	4860	X	4771	-0-	-89	-0-	4724	2	47	9	N	43	1	8			115
12	4999	X	4999	-0-	-0-	-0-	4957	2	42	9	N	38					153
01	5146	X	5024	-0-	-122	-0-	4977	2	47	9	N	43	1	8			195
02	4648	X	4499	-0-	-149	-0-	4456	2	43	9	N	39	198	1	1	8	35
03	5146	X	4877	-0-	-269	-0-	4811	2	66	9	N	60					95
04	4860	X	4549	-0-	-311	-0-	4499	2	50	9	N	45					140

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1275	-0-	-735	-0-	1271	2	4	9	N	4					99
12	1906	N	1906	-0-	-0-	-0-	1898	2	8	9	N	7					106
01	3058	N	3058	-0-	-0-	-0-	3040	2	18	9	N	16					122
02	1910	N	1910	-0-	-0-	-0-	1899	2	11	9	N	10	1	8			131
03	2223	N	2223	-0-	-0-	-0-	2210	2	13	9	N	12					143
04	2280	N	2180	-0-	-100	-0-	2169	2	11	9	N	10					153

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
01	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
02	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
03	992	N	976	-0-	-16	-0-	976	2			N	-0-					-0-
*04	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					5
12	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					5
01	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					5
02	1820	N	1804	-0-	-16	-0-	1804	2			N	-0-					5
03	1984	N	1924	-0-	-60	-0-	1924	2			N	-0-					5
*04	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					5

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1655	N	1655	-0-	-0-	-0-	1596	2	59	9	N	54	196	1	1	8	82
12	1916	N	1916	-0-	-0-	-0-	1762	2	154	9	N	140					222
01	1809	N	1809	-0-	-0-	-0-	1747	2	62	9	N	56	189	1	2	8	87
02	1690	N	1690	-0-	-0-	-0-	1584	2	106	9	N	96	1	8			182
03	1715	N	1715	-0-	-0-	-0-	1597	2	118	9	N	107	197	1			92
*04	1755	N	1755	-0-	-0-	-0-	1599	2	156	9	N	142					234

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

11	2610	X	2479	-0-	-131	-0-	2449	2	30	9	N	27					189
12	2697	X	-0-	-0-	-2697	-0-					N	18	171	1	1	8	35
01	2697	X	-0-	-0-	-2697	-0-					N	16					51
02	4647	X	4647	-0-	-0-	-0-	4644	2	3	9	N	3					54
03	6495	X	6495	-0-	-0-	-0-	6455	2	40	9	N	36					90
*04	5925	X	5925	-0-	-0-	-0-	5892	2	33	9	N	30					120

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

11	1280	N	1280	-0-	-0-	-0-	1279	2	1	9	N	1	1	8			62
12	1426	N	1311	-0-	-115	-0-	1311	2			N	-0-					62
01	1529	N	1529	-0-	-0-	-0-	1528	2	1	9	N	1	1	8			62
02	1204	N	1177	-0-	-27	-0-	1176	2	1	9	N	1	1	8			62
03	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					62
04	1470	N	1283	-0-	-187	-0-	1283	2			N	-0-					62

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

11	870	N	760	-0-	-110	-0-	743	2	17	9	N	15	200	1			42
12	791	N	791	-0-	-0-	-0-	737	2	54	9	N	49					91
01	728	N	728	-0-	-0-	-0-	673	2	55	9	N	50					141
02	718	N	718	-0-	-0-	-0-	667	2	51	9	N	46					187
03	806	N	760	-0-	-46	-0-	704	2	56	9	N	51	196	1			42
*04	939	N	939	-0-	-0-	-0-	882	2	57	9	N	52					94

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

11	1503	N	1503	-0-	-0-	-0-	1502	2	1	9	N	1	1	8			3
12	1521	N	1521	-0-	-0-	-0-	1513	2	8	9	N	7					10
01	1581	N	1532	-0-	-49	-0-	1484	2	48	9	N	44					54
02	1400	N	1298	-0-	-102	-0-	1298	2			N	-0-					54
03	1519	N	1460	-0-	-59	-0-	1460	2			N	-0-					54
04	1470	N	1351	-0-	-119	-0-	1351	2			N	-0-					54

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

11	1811	N	1811	-0-	-0-	-0-	1797	2	14	9	N	13	2	8			105
12	1900	N	1900	-0-	-0-	-0-	1867	2	33	9	N	30	3	8			132
01	1922	N	1849	-0-	-73	-0-	1814	2	35	9	N	32	1	8			163
02	1680	N	1599	-0-	-81	-0-	1579	2	20	9	N	18	1	8			180
03	1891	N	1681	-0-	-210	-0-	1660	2	21	9	N	19	1	8			198
04	1800	N	1507	-0-	-293	-0-	1503	2	4	9	N	4					202

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

11	2460	N	2405	-0-	-55	-0-	2405	2			N	-0-					5
12	2542	N	2505	-0-	-37	-0-	2505	2			N	-0-					5
01	2511	N	2493	-0-	-18	-0-	2493	2			N	-0-					5
02	2240	N	2210	-0-	-30	-0-	2210	2			N	-0-					5
03	2511	N	2499	-0-	-12	-0-	2499	2			N	-0-					5
*04	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					5

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3518	X	3518	-0-	-0-	-0-	3509	2	9	9	N	8					98
12	3565	X	3523	-0-	-42	-0-	3519	2	4	9	N	4	2	8			100
01	3720	X	3446	-0-	-274	-0-	3425	2	21	9	N	19	1	8			118
02	3360	X	2950	-0-	-410	-0-	2926	2	24	9	N	22	1	8			139
03	3720	X	3385	-0-	-335	-0-	3333	2	52	9	N	47	2	8			184
04	3510	X	3161	-0-	-349	-0-	3158	2	3	9	N	3					187

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1910	N	1910	-0-	-0-	-0-	1910	2			Y	-0-					111
12	1843	N	1843	-0-	-0-	-0-	1841	2	2	9	Y	2	2	8			111
01	1550	N	1505	-0-	-45	-0-	1492	2	13	9	Y	12	1	8			122
02	1792	N	1647	-0-	-145	-0-	1645	2	2	9	Y	2	106	1			18
03	1829	N	1723	-0-	-106	-0-	1723	2			Y	-0-					18
*04	1667	N	1667	-0-	-0-	-0-	1667	2			Y	-0-					18

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2100	-0-	-0-	-0-	2098	2	2	9	N	2	2	8			115
12	2118	N	2118	-0-	-0-	-0-	2097	2	21	9	N	19	1	8			133
01	2123	N	2123	-0-	-0-	-0-	2121	2	2	9	N	2	2	8			133
02	1901	N	1901	-0-	-0-	-0-	1900	2	1	9	N	1	1	8			133
03	2015	N	2015	-0-	-0-	-0-	2013	2	2	9	N	2	2	8			133
*04	1948	N	1948	-0-	-0-	-0-	1947	2	1	9	N	1	117	1			17

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2338	-0-	-182	-0-	2323	2	15	9	N	14					194
12	2604	X	2415	-0-	-189	-0-	2325	2	90	9	N	82	185	1	1	8	90
01	2716	X	2716	-0-	-0-	-0-	2628	2	88	9	N	80	1	8			169
02	2938	X	2938	-0-	-0-	-0-	2811	2	127	9	N	115	193	1	1	8	90
03	2796	X	2796	-0-	-0-	-0-	2730	2	66	9	N	60	1	8			149
*04	2570	X	2570	-0-	-0-	-0-	2461	2	109	9	N	99	197	1			51

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2035	N	2035	-0-	-0-	-0-	2025	2	10	9	N	9					132
12	2139	N	1985	-0-	-154	-0-	1965	2	20	9	N	18					150
01	2418	N	2115	-0-	-303	-0-	2107	2	8	9	N	7					157
02	1904	N	1789	-0-	-115	-0-	1761	2	28	9	N	25					182
03	1984	N	1789	-0-	-195	-0-	1772	2	17	9	N	15					197
04	2040	N	1971	-0-	-69	-0-	1954	2	17	9	N	15					212

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2200	-0-	-170	-0-	2191	2	9	9	Y	8					153
12	2263	N	659	-0-	-1604	-0-	438	2	221	9	Y	201	151	1	1	8	202
01	2294	N	-0-	-0-	-2294	-0-					Y	-0-	202	1			-0-
*02	949	N	-0-	-0-	-949	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/14/2019 - P/A 02/14/2019

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1911	-0-	-39	-0-	1910	2	1	9	N	1	1	8			2
12	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					2
01	2201	N	2049	-0-	-152	-0-	2048	2	1	9	N	1	1	8			2
02	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					2
03	2263	N	2011	-0-	-252	-0-	2010	2	1	9	N	1	1	8			2
*04	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					2

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	-0-	-0-	-2040	-0-					Y	1	1	8			74
12	775	N	-0-	-0-	-775	-0-					Y	2	2	8			74
01	1271	N	1271	-0-	-0-	-0-	1230	2	41	9	Y	37	1	8			110
02	2449	N	2449	-0-	-0-	-0-	2446	2	3	9	Y	3	96	1			17
03	2691	N	2691	-0-	-0-	-0-	2691	2			Y	-0-					17
*04	2553	N	2553	-0-	-0-	-0-	2553	2			Y	-0-					17

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1356	N	1356	-0-	-0-	-0-	1355	2	1	9	N	1	1	8			10
12	1388	N	1388	-0-	-0-	-0-	1382	2	6	9	N	5					15
01	1457	N	1350	-0-	-107	-0-	1343	2	7	9	N	6					21
02	1260	N	1203	-0-	-57	-0-	1195	2	8	9	N	7					28
03	1395	N	1394	-0-	-1	-0-	1352	2	42	9	N	38					66
*04	1350	N	1350	-0-	-0-	-0-	1234	2	116	9	N	105	71	1			100

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2358	-0-	-42	-0-	2355	2	3	9	N	3					131
12	2421	N	2421	-0-	-0-	-0-	2412	2	9	9	N	8					139
01	2427	N	2427	-0-	-0-	-0-	2408	2	19	9	N	17					156
02	2203	N	2203	-0-	-0-	-0-	2192	2	11	9	N	10					166
03	2418	N	2248	-0-	-170	-0-	2242	2	6	9	N	5					171
04	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					171

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7247	X	7247	-0-	-0-	-0-	7212	2	35	9	N	32	197	1			60
12	3844	X	3617	-0-	-227	-0-	3581	2	36	9	N	33					93
01	3999	X	3649	-0-	-350	-0-	3605	2	44	9	N	40	1	8			132
02	4340	X	3216	-0-	-1124	-0-	3174	2	42	9	N	38	1	8			169
03	4805	X	3497	-0-	-1308	-0-	3466	2	31	9	N	28					197
04	4650	X	3429	-0-	-1221	-0-	3403	2	26	9	N	24					221

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1034	-0-	-166	-0-	1034	2			N	-0-					110
12	1395	N	1235	-0-	-160	-0-	1233	2	2	9	N	2	2	8			110
01	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					110
02	1192	N	1192	-0-	-0-	-0-	1190	2	2	9	N	2					112
03	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					112
*04	1928	N	1928	-0-	-0-	-0-	1834	2	94	9	N	85					197

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1194	-0-	-126	-0-	1194	2			N	-0-					25
12	1333	N	1211	-0-	-122	-0-	1211	2			N	-0-					25
01	1426	N	1193	-0-	-233	-0-	1193	2			N	-0-					25
02	1120	N	1044	-0-	-76	-0-	1044	2			N	-0-					25
03	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					25
*04	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					25

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3184	-0-	184	184	3074	2	110	9	N	100	1	8			225
12	3100	N	3237	-0-	137	321	3224	2	13	9	N	12	201	1	9	8	27
01	3100	N	3553	-0-	453	774	3552	2	1	9	N	1	1	8			27
02	3996	X	3222	-0-	-774	-0-	3214	2	8	9	N	7					34
03	3577	X	3577	-0-	-0-	-0-	3514	2	63	9	N	57	8	8			83
*04	3249	X	3249	-0-	-0-	-0-	3223	2	26	9	N	24					107

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	20	1			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

11	2820 X	2573	-0-	-247	-0-	2562	2	11	9	N	10					136
12	2914 X	2181	-0-	-733	-0-	2175	2	6	9	N	5	3	8			138
01	4512 X	4512	-0-	-0-	-0-	4427	2	85	9	N	77	8	8			207
02	5234 X	5234	-0-	-0-	-0-	5191	2	43	9	N	39					246
03	5652 X	5652	-0-	-0-	-0-	5600	2	52	9	N	47	195	1	11	8	87
*04	5563 X	5563	-0-	-0-	-0-	5509	2	54	9	N	49					136

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

11	3690 X	3062	-0-	-628	-0-	3049	2	13	9	N	12	1	8			71
12	3534 X	2901	-0-	-633	-0-	2884	2	17	9	N	15					86
01	3379 X	2577	-0-	-802	-0-	2564	2	13	9	N	12					98
02	3179 X	3179	-0-	-0-	-0-	3178	2	1	9	N	1	1	8			98
03	3286 X	3045	-0-	-241	-0-	3026	2	19	9	N	17					115
*04	3146 X	3146	-0-	-0-	-0-	3124	2	22	9	N	20					135

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

11	1710 N	1688	-0-	-22	-0-	1687	2	1	9	N	1	1	8			88
12	1767 N	1476	-0-	-291	-0-	1476	2			N	-0-					88
01	1767 N	1163	-0-	-604	-0-	1162	2	1	9	N	1	1	8			88
02	1749 N	1749	-0-	-0-	-0-	1748	2	1	9	N	1	1	8			88
03	1888 N	1888	-0-	-0-	-0-	1888	2			N	-0-					88
*04	1803 N	1803	-0-	-0-	-0-	1789	2	14	9	N	13					101

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

11	3720 X	3053	-0-	-667	-0-	3053	2			N	-0-	195	1			51
12	3751 X	3420	-0-	-331	-0-	3385	2	35	9	N	32	1	8			82
01	3472 X	3041	-0-	-431	-0-	3017	2	24	9	N	22					104
02	3136 X	2572	-0-	-564	-0-	2569	2	3	9	N	3					107
03	3608 X	3608	-0-	-0-	-0-	3583	2	25	9	N	23	1	8			129
04	3300 X	3058	-0-	-242	-0-	3035	2	23	9	N	21					150

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					108
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					108
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					108
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					108
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					108
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1561	N	1561	-0-	-0-	-0-	1558	2	3	9	Y	3					64
12	1615	N	1615	-0-	-0-	-0-	1615	2			Y	-0-					64
01	1643	N	1564	-0-	-79	-0-	1564	2			Y	-0-					64
02	1456	N	1419	-0-	-37	-0-	1419	2			Y	-0-					64
03	1612	N	1567	-0-	-45	-0-	1565	2	2	9	Y	2					66
*04	1562	N	1562	-0-	-0-	-0-	1559	2	3	9	Y	3					69

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

11	1470	N	886	-0-	-584	-0-	886	2			Y	-0-					148
12	713	N	646	-0-	-67	-0-	646	2			Y	-0-					148
01	713	N	508	-0-	-205	-0-	508	2			Y	-0-					148
02	1108	N	1108	-0-	-0-	-0-	1108	2			Y	-0-					148
*03	1526	N	1526	-0-	-0-	-0-	1526	2			Y	-0-					148
*04	912	N	912	-0-	-0-	-0-	888	2	24	9	Y	22					170

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

11	1812	N	1812	-0-	-0-	-0-	1808	2	4	9	Y	4	1	8			65
12	1797	N	1797	-0-	-0-	-0-	1797	2			Y	-0-					65
01	1688	N	1688	-0-	-0-	-0-	1688	2			Y	-0-					65
02	1512	N	1354	-0-	-158	-0-	1353	2	1	9	Y	1	1	8			65
03	1674	N	1478	-0-	-196	-0-	1476	2	2	9	Y	2					67
*04	1639	N	1639	-0-	-0-	-0-	1637	2	2	9	Y	2					69

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

11	2370	N	2147	-0-	-223	-0-	2145	2	2	9	N	2	2	8			258
12	2449	N	1929	-0-	-520	-0-	1929	2			N	-0-					258
01	2325	N	2133	-0-	-192	-0-	2116	2	17	9	N	15					273
02	2016	N	1674	-0-	-342	-0-	1671	2	3	9	N	3	194	1			82
03	1922	N	1799	-0-	-123	-0-	1799	2			N	-0-					82
*04	2070	N	1598	-0-	-472	-0-	1598	2			N	-0-					82

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

11	5849	X	5849	-0-	-0-	-0-	5849	2			N	-0-					68
12	5557	X	5557	-0-	-0-	-0-	5555	2	2	9	N	2	2	8			68
01	5560	X	5560	-0-	-0-	-0-	5560	2			N	-0-					68
02	5346	X	5346	-0-	-0-	-0-	5346	2			N	-0-					68
03	5415	X	5415	-0-	-0-	-0-	5387	2	28	9	N	25	3	8			90
*04	5489	X	5489	-0-	-0-	-0-	5434	2	55	9	N	50					140

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

11	2616	N	2616	-0-	-0-	-0-	2610	2	6	9	Y	5					43
12	2790	N	2717	-0-	-73	-0-	2688	2	29	9	Y	26	1	8			68
01	2728	N	2724	-0-	-4	-0-	2721	2	3	9	Y	3					71
02	2436	N	2434	-0-	-2	-0-	2434	2			Y	-0-					71
03	2728	N	2693	-0-	-35	-0-	2680	2	13	9	Y	12	1	8			82
04	2640	N	2573	-0-	-67	-0-	2545	2	28	9	Y	25					107

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

11	2945	X	2945	-0-	-0-	-0-	2945	2			Y	-0-					-0-
12	3100	N	3449	-0-	349	349	3449	2			Y	-0-					-0-
01	3100	N	3218	-0-	118	467	3218	2			Y	-0-					-0-
02	2458	N	1991	-0-	-467	-0-	1991	2			Y	-0-					-0-
03	2046	X	1076	-0-	-970	-0-	1075	2	1	9	Y	1	1	8			-0-
04	1980	X	1013	-0-	-967	-0-	1013	2			Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4337	X	4337	-0-	-0-	-0-	4313	2	24	9	N	22	2	8			114
12	3502	X	3502	-0-	-0-	-0-	3470	2	32	9	N	29					143
01	3030	X	3030	-0-	-0-	-0-	2983	2	47	9	N	43	3	8			183
02	3656	X	3656	-0-	-0-	-0-	3624	2	32	9	N	29	193	1	2	8	17
03	4084	X	4084	-0-	-0-	-0-	4059	2	25	9	N	23					40
*04	3664	X	3664	-0-	-0-	-0-	3629	2	35	9	N	32					72

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

11	2820	X	2565	-0-	-255	-0-	2565	2			N	-0-					43
12	2914	X	2374	-0-	-540	-0-	2372	2	2	9	N	2	2	8			43
01	2914	X	1630	-0-	-1284	-0-	1630	2			N	-0-					43
02	2632	X	1945	-0-	-687	-0-	1945	2			N	-0-					43
03	3024	N	3024	-0-	-0-	-0-	3023	2	1	9	N	1	1	8			43
*04	2740	N	2740	-0-	-0-	-0-	2740	2			N	-0-					43

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

11	4890	X	4890	-0-	-0-	-0-	4844	2	46	9	N	42	2	8			250
12	5022	X	4247	-0-	-775	-0-	4226	2	21	9	N	19	197	1			72
01	5022	X	3971	-0-	-1051	-0-	3938	2	33	9	N	30	2	8			100
02	4536	X	4419	-0-	-117	-0-	4390	2	29	9	N	26	3	8			123
03	5022	X	4904	-0-	-118	-0-	4869	2	35	9	N	32					155
04	4860	X	4534	-0-	-326	-0-	4511	2	23	9	N	21					176

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

11	1830	N	1612	-0-	-218	-0-	1561	2	51	9	N	46					233
12	1705	N	1552	-0-	-153	-0-	1519	2	33	9	N	30					263
01	1798	N	1623	-0-	-175	-0-	1622	2	1	9	N	1	1	8			263
02	1512	N	1499	-0-	-13	-0-	1499	2			N	-0-					263
03	1569	N	1569	-0-	-0-	-0-	1551	2	18	9	N	16	2	8			277
*04	1586	N	1586	-0-	-0-	-0-	1585	2	1	9	N	1	1	8			277

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

11	0	N	-0-	-0-	-0-	-0-					N	-0-					121
12	0	N	-0-	-0-	-0-	-0-					N	-0-					121
01	0	N	-0-	-0-	-0-	-0-					N	-0-					121
02	0	N	-0-	-0-	-0-	-0-					N	-0-					121
03	0	N	-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

11	2670	N	2395	-0-	-275	-0-	2382	2	13	9	Y	12	2	8			76
12	2791	N	2791	-0-	-0-	-0-	2773	2	18	9	Y	16					92
01	2635	N	2503	-0-	-132	-0-	2475	2	28	9	Y	25	5	8			112
02	2457	N	2457	-0-	-0-	-0-	2416	2	41	9	Y	37	3	8			146
*03	2671	N	2671	-0-	-0-	-0-	2659	2	12	9	Y	11	75	1			82
*04	2663	N	2663	-0-	-0-	-0-	2663	2			Y	-0-					82

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	3000	-0-	-0-	-0-	2988	2	12	9	Y	11	2	8			76
12	3224	X	706	-0-	-2518	-0-	698	2	8	9	Y	7					83
01	3224	X	143	-0-	-3081	-0-	141	2	2	9	Y	2					85
02	2912	X	-0-	-0-	-2912	-0-					Y	-0-					85
03	3162	X	-0-	-0-	-3162	-0-					Y	-0-	44	1			41
04	3000	X	-0-	-0-	-3000	-0-					Y	-0-					41

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1883	-0-	-127	-0-	1829	2	54	9	N	49					135
12	2111	N	2111	-0-	-0-	-0-	2048	2	63	9	N	57	4	8			188
01	2467	N	2467	-0-	-0-	-0-	2427	2	40	9	N	36	1	8			223
02	2800	N	2950	-0-	150	150	2916	2	34	9	N	31					254
03	3100	N	3772	-0-	672	822	3762	2	10	9	N	9	196	1	1	8	66
*04	3000	N	2917	-0-	-83	739	2872	2	45	9	N	41					107

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1490	N	1490	-0-	-0-	-0-	1486	2	4	9	N	4	193	1	1	8	57
12	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					57
01	1333	N	1280	-0-	-53	-0-	1280	2			N	-0-					57
02	1474	N	1474	-0-	-0-	-0-	1473	2	1	9	N	1	1	8			57
03	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					57
*04	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					57

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	841	-0-	-89	-0-	841	2			N	-0-					158
12	930	N	777	-0-	-153	-0-	777	2			N	-0-					158
01	899	N	720	-0-	-179	-0-	720	2			N	-0-					158
02	784	N	704	-0-	-80	-0-	704	2			N	-0-					158
03	775	N	745	-0-	-30	-0-	745	2			N	-0-					158
*04	722	N	722	-0-	-0-	-0-	722	2			N	-0-					158

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					123
12	3319	X	3319	-0-	-0-	-0-	3315	2	4	9	N	4	2	8			125
01	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					125
02	2955	X	2955	-0-	-0-	-0-	2954	2	1	9	N	1	1	8			125
03	3317	X	3073	-0-	-244	-0-	3062	2	11	9	N	10	2	8			133
04	3210	X	3076	-0-	-134	-0-	3026	2	50	9	N	45					178

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	40	-0-	-5270	-0-	40	2			Y	-0-					79
12	5239	X	626	-0-	-4613	-0-	626	2			Y	-0-	72	1			7
01	5239	X	833	-0-	-4406	-0-	833	2			Y	-0-					7
02	4732	X	22	-0-	-4710	-0-	22	2			Y	-0-					7
03	1953	X	35	-0-	-1918	-0-	33	2	2	9	Y	2					9
04	810	X	4	-0-	-806	-0-	4	2			Y	-0-					9

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					48
12	1114	N	1114	-0-	-0-	-0-	1114	2			Y	-0-					48
01	1059	N	1059	-0-	-0-	-0-	1059	2			Y	-0-					48
02	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					48
03	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					48
*04	1034	N	1034	-0-	-0-	-0-	1032	2	2	9	Y	2	2	8			48

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					145
12	1668	N	1668	-0-	-0-	-0-	1667	2	1	9	N	1	1	8			145
01	1705	N	1700	-0-	-5	-0-	1700	2			N	-0-					145
02	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					145
03	1674	N	1656	-0-	-18	-0-	1656	2			N	-0-					145
04	1650	N	1572	-0-	-78	-0-	1572	2			N	-0-					145

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

11	1735	N	1735	-0-	-0-	-0-	1729	2	6	9	N	5	2	8			133
12	1860	N	1783	-0-	-77	-0-	1781	2	2	9	N	2	2	8			133
01	1876	N	1876	-0-	-0-	-0-	1857	2	19	9	N	17					150
02	1624	N	1559	-0-	-65	-0-	1559	2			N	-0-					150
03	1798	N	1713	-0-	-85	-0-	1677	2	36	9	N	33					183
04	1830	N	1757	-0-	-73	-0-	1743	2	14	9	N	13	183	1			13

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

11	2970	X	2695	-0-	-275	-0-	2694	2	1	9	N	1	1	8			147
12	2945	X	2571	-0-	-374	-0-	2571	2			N	-0-					147
01	2914	X	2707	-0-	-207	-0-	2707	2			N	-0-					147
02	2520	X	2128	-0-	-392	-0-	2128	2			N	-0-					147
03	2790	X	2283	-0-	-507	-0-	2283	2			N	-0-					147
04	2700	X	2274	-0-	-426	-0-	2274	2			N	-0-					147

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

11	3097	X	3097	-0-	-0-	-0-	3069	2	28	9	N	25	2	8			129
12	3287	X	3287	-0-	-0-	-0-	3265	2	22	9	N	20	3	8			146
01	3255	X	3117	-0-	-138	-0-	3093	2	24	9	N	22					168
02	2940	X	2783	-0-	-157	-0-	2754	2	29	9	N	26	1	8			193
03	3255	X	3110	-0-	-145	-0-	3062	2	48	9	N	44	201	1	2	8	34
04	3150	X	2901	-0-	-249	-0-	2881	2	20	9	N	18					52

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

11	7246	X	7246	-0-	-0-	-0-	7244	2	2	9	Y	2	2	8			20
12	7567	X	7567	-0-	-0-	-0-	7567	2			Y	-0-					20
01	7564	X	7532	-0-	-32	-0-	7528	2	4	9	Y	4	4	8			20
02	6832	X	6561	-0-	-271	-0-	6559	2	2	9	Y	2	2	8			20
03	7564	X	6992	-0-	-572	-0-	6992	2			Y	-0-					20
04	7320	X	6692	-0-	-628	-0-	6692	2			Y	-0-					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	1946	-0-	-1924	-0-	1946	2			Y	-0-					85
12	3503	X	3025	-0-	-478	-0-	3023	2	2	9	Y	2	78	1			9
01	3503	X	2272	-0-	-1231	-0-	2272	2			Y	-0-					9
02	3164	X	1535	-0-	-1629	-0-	1513	2	22	9	Y	20					29
03	3503	X	1351	-0-	-2152	-0-	1337	2	14	9	Y	13	1	8			41
04	2940	X	654	-0-	-2286	-0-	639	2	15	9	Y	14					55

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2839	-0-	-251	-0-	2831	2	8	9	Y	7					24
12	2976	X	2948	-0-	-28	-0-	2939	2	9	9	Y	8	22	1			10
01	2976	X	2481	-0-	-495	-0-	2469	2	12	9	Y	11					21
02	2688	X	2328	-0-	-360	-0-	2316	2	12	9	Y	11	22	1			10
03	2976	X	2593	-0-	-383	-0-	2576	2	17	9	Y	15					25
*04	4574	X	4574	-0-	-0-	-0-	4560	2	14	9	Y	13	22	1			16

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2983	-0-	-377	-0-	2941	2	42	9	N	38	2	8			112
12	3472	X	2697	-0-	-775	-0-	2657	2	40	9	N	36					148
01	3379	X	2477	-0-	-902	-0-	2436	2	41	9	N	37	5	8			180
02	3052	X	2283	-0-	-769	-0-	2262	2	21	9	N	19	5	8			194
03	3286	X	3048	-0-	-238	-0-	2947	2	101	9	N	92	197	1			89
*04	3212	X	3212	-0-	-0-	-0-	3192	2	20	9	N	18					107

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3430	-0-	-290	-0-	3430	2			N	-0-					32
12	3844	X	3549	-0-	-295	-0-	3539	2	10	9	N	9					41
01	3782	X	3612	-0-	-170	-0-	3555	2	57	9	N	52					93
02	3360	X	3295	-0-	-65	-0-	3255	2	40	9	N	36					129
03	3596	X	3562	-0-	-34	-0-	3560	2	2	9	N	2	2	8			129
04	3510	X	3323	-0-	-187	-0-	3312	2	11	9	N	10	117	1			22

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	1500	-0-	-2160	-0-	1426	2	74	9	N	67					128
12	3782	X	1452	-0-	-2330	-0-	1413	2	39	9	N	35					163
01	3472	X	1520	-0-	-1952	-0-	1426	2	94	9	N	85	203	1			45
02	2632	X	746	-0-	-1886	-0-	678	2	68	9	N	62					107
03	2201	X	1871	-0-	-330	-0-	1716	2	155	9	N	141	190	1	1	8	57
04	1500	X	866	-0-	-634	-0-	848	2	18	9	N	16					73

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1982	N	1982	-0-	-0-	-0-	1980	2	2	9	Y	2	2	8			20
12	2219	N	2219	-0-	-0-	-0-	2219	2			Y	-0-					20
01	2294	N	2291	-0-	-3	-0-	2287	2	4	9	Y	4	4	8			20
02	2066	N	2066	-0-	-0-	-0-	2064	2	2	9	Y	2	2	8			20
03	2239	N	2239	-0-	-0-	-0-	2239	2			Y	-0-					20
04	2220	N	1793	-0-	-427	-0-	1793	2			Y	-0-					20

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3488	X	3488	-0-	-0-	-0-	3478	2	10	9	Y	9					77
12	4154	X	3806	-0-	-348	-0-	3787	2	19	9	Y	17					94
01	4154	X	3554	-0-	-600	-0-	3532	2	22	9	Y	20					114
02	3752	X	3056	-0-	-696	-0-	3019	2	37	9	Y	34					148
*03	3813	X	3038	-0-	-775	-0-	3026	2	12	9	Y	11	77	1			82
04	3690	X	2698	-0-	-992	-0-	2698	2			Y	-0-					82

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3700	-0-	-500	-0-	3665	2	35	9	N	32	201	1			89
12	4340	X	3710	-0-	-630	-0-	3631	2	79	9	N	72	6	8			155
01	4371	X	3811	-0-	-560	-0-	3734	2	77	9	N	70	5	8			220
02	3948	X	3679	-0-	-269	-0-	3614	2	65	9	N	59	197	1			82
03	4371	X	3775	-0-	-596	-0-	3711	2	64	9	N	58	2	8			138
*04	3768	X	3768	-0-	-0-	-0-	3695	2	73	9	N	66					204

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	537	-0-	-783	-0-	537	2			Y	-0-					8
12	589	N	-0-	-0-	-589	-0-					Y	-0-	7	1			1
01	434	N	-0-	-0-	-434	-0-					Y	-0-					1
02	2143	N	2143	-0-	-0-	-0-	2139	2	4	9	Y	4					5
03	2729	N	2729	-0-	-0-	-0-	2726	2	3	9	Y	3	1	8			7
*04	3000	N	3396	-0-	396	396	3394	2	2	9	Y	2					9

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1934	-0-	-256	-0-	1903	2	31	9	N	28	1	8			160
12	2139	N	1886	-0-	-253	-0-	1873	2	13	9	N	12					172
01	2015	N	1694	-0-	-321	-0-	1693	2	1	9	N	1	1	8			172
02	1792	N	1700	-0-	-92	-0-	1672	2	28	9	N	25	2	8			195
03	1891	N	1730	-0-	-161	-0-	1666	2	64	9	N	58					253
*04	1908	N	1908	-0-	-0-	-0-	1873	2	35	9	N	32	192	1	6	8	87

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3480	-0-	-0-	-0-	3450	2	30	9	Y	27					95
12	3562	X	3562	-0-	-0-	-0-	3525	2	37	9	Y	34	88	1			41
01	3658	X	3522	-0-	-136	-0-	3476	2	46	9	Y	42	1	8			82
02	3304	X	3137	-0-	-167	-0-	3086	2	51	9	Y	46	86	1	1	8	41
03	3658	X	3409	-0-	-249	-0-	3347	2	62	9	Y	56					97
04	3480	X	3343	-0-	-137	-0-	3285	2	58	9	Y	53	87	1			63

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3621	-0-	-519	-0-	3591	2	30	9	Y	27					95
12	4278	X	3733	-0-	-545	-0-	3696	2	37	9	Y	34	88	1			41
01	4185	X	3535	-0-	-650	-0-	3488	2	47	9	Y	43	1	8			83
02	3780	X	3504	-0-	-276	-0-	3454	2	50	9	Y	45	86	1	1	8	41
03	3874	X	3874	-0-	-0-	-0-	3812	2	62	9	Y	56					97
*04	3874	X	3874	-0-	-0-	-0-	3816	2	58	9	Y	53	87	1			63

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2405	X	2405	-0-	-0-	-0-	2381	2	24	9	Y	22	28	1			26
12	2448	N	2448	-0-	-0-	-0-	2426	2	22	9	Y	20	29	1			17
01	2139	N	1825	-0-	-314	-0-	1795	2	30	9	Y	27	28	1			16
02	2793	N	2793	-0-	-0-	-0-	2775	2	18	9	Y	16	26	1			6
03	3100	N	3779	-0-	679	679	3747	2	32	9	Y	29					35
*04	3000	N	2909	-0-	-91	588	2874	2	35	9	Y	32	26	1			41

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3171	-0-	-159	-0-	3156	2	15	9	Y	14	2	8			68
12	3472	X	3341	-0-	-131	-0-	3337	2	4	9	Y	4					72
01	3472	X	3288	-0-	-184	-0-	3284	2	4	9	Y	4	4	8			72
02	3136	X	3039	-0-	-97	-0-	3036	2	3	9	Y	3	3	8			72
03	3441	X	2950	-0-	-491	-0-	2950	2			Y	-0-					72
04	3240	X	2870	-0-	-370	-0-	2870	2			Y	-0-					72

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3472	-0-	-518	-0-	3443	2	29	9	N	26	1	8			172
12	3999	X	3756	-0-	-243	-0-	3683	2	73	9	N	66					238
01	3875	X	3694	-0-	-181	-0-	3605	2	89	9	N	81	199	1	2	8	118
02	3500	X	3081	-0-	-419	-0-	3009	2	72	9	N	65	2	8			181
03	3787	X	3787	-0-	-0-	-0-	3713	2	74	9	N	67					248
04	3630	X	3526	-0-	-104	-0-	3483	2	43	9	N	39	185	1			102

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	960	-0-	-210	-0-	958	2	2	9	Y	2					64
12	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-					64
01	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					64
02	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					64
03	1172	N	1172	-0-	-0-	-0-	1169	2	3	9	Y	3					67
*04	1208	N	1208	-0-	-0-	-0-	1206	2	2	9	Y	2					69

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2465	-0-	-325	-0-	2445	2	20	9	N	18					93
12	2883	X	2577	-0-	-306	-0-	2546	2	31	9	N	28	1	8			120
01	2883	X	2660	-0-	-223	-0-	2652	2	8	9	N	7					127
02	2520	X	2345	-0-	-175	-0-	2345	2			N	-0-					127
03	6933	X	6933	-0-	-0-	-0-	6892	2	41	9	N	37	1	8			163
*04	2604	X	2604	-0-	-0-	-0-	2579	2	25	9	N	23	179	1			7

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	-0-	-0-	-3720	-0-					N	-0-					32
12	3596	X	-0-	-0-	-3596	-0-					N	-0-					32
01	403	X	-0-	-0-	-403	-0-					N	-0-					32
02	0	X	-0-	-0-	-0-	-0-					N	-0-					32
03	496	X	496	-0-	-0-	-0-	496	2			N	-0-					32
*04	1260	X	1260	-0-	-0-	-0-	1251	2	9	9	N	8	8	8			32

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	-0-	-0-	-3660	-0-					N	-0-					142
12	3893	X	3893	-0-	-0-	-0-	3812	2	81	9	N	74					216
01	4028	X	4028	-0-	-0-	-0-	3992	2	36	9	N	33	197	1			52
02	3492	X	3492	-0-	-0-	-0-	3477	2	15	9	N	14					66
03	3844	X	3614	-0-	-230	-0-	3560	2	54	9	N	49	3	8			112
04	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					112

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	5461	-0-	-659	-0-	5446	2	15	9	Y	14	2	8			67
12	6231	X	5480	-0-	-751	-0-	5474	2	6	9	Y	5					72
01	6510	X	6510	-0-	-0-	-0-	6506	2	4	9	Y	4	4	8			72
02	5404	X	4794	-0-	-610	-0-	4791	2	3	9	Y	3	3	8			72
03	5828	X	5358	-0-	-470	-0-	5358	2			Y	-0-					72
04	6030	X	4991	-0-	-1039	-0-	4991	2			Y	-0-					72

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2775	-0-	-465	-0-	2756	2	19	9	Y	17	23	1			20
12	3348	X	2948	-0-	-400	-0-	2931	2	17	9	Y	15	22	1			13
01	3348	X	2648	-0-	-700	-0-	2625	2	23	9	Y	21	21	1			13
02	2800	X	2421	-0-	-379	-0-	2407	2	14	9	Y	13	21	1			5
03	2976	X	2502	-0-	-474	-0-	2474	2	28	9	Y	25					30
04	2850	X	2185	-0-	-665	-0-	2156	2	29	9	Y	26	22	1			34

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					37
12	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					37
01	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					37
02	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					37
03	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					37
*04	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					37

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1851	N	1851	-0-	-0-	-0-	1851	2			Y	-0-					16
12	997	N	997	-0-	-0-	-0-	997	2			Y	-0-	14	1			2
01	527	N	483	-0-	-44	-0-	483	2			Y	-0-					2
02	2230	N	2230	-0-	-0-	-0-	2220	2	10	9	Y	9					11
03	2383	N	2383	-0-	-0-	-0-	2379	2	4	9	Y	4	1	8			14
*04	2458	N	2458	-0-	-0-	-0-	2455	2	3	9	Y	3					17

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4422	X	4422	-0-	-0-	-0-	4380	2	42	9	Y	38					77
12	4650	X	4399	-0-	-251	-0-	4360	2	39	9	Y	35	69	1	1	8	42
01	4681	X	4060	-0-	-621	-0-	4024	2	36	9	Y	33					75
02	4228	X	3765	-0-	-463	-0-	3733	2	32	9	Y	29					104
03	4681	X	4160	-0-	-521	-0-	4119	2	41	9	Y	37	59	1	1	8	81
04	4410	X	3884	-0-	-526	-0-	3859	2	25	9	Y	23	69	1			35

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1591	N	1591	-0-	-0-	-0-	1590	2	1	9	N	1	1	8			89
12	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					89
01	1122	N	1122	-0-	-0-	-0-	1121	2	1	9	N	1	1	8			89
02	1715	N	1715	-0-	-0-	-0-	1714	2	1	9	N	1	1	8			89
03	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					89
*04	1547	N	1547	-0-	-0-	-0-	1533	2	14	9	N	13					102

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3969	-0-	-171	-0-	3846	2	123	9	Y	112	149	1			133
12	4123	X	4059	-0-	-64	-0-	3941	2	118	9	Y	107	150	1			90
01	4154	X	3980	-0-	-174	-0-	3818	2	162	9	Y	147	149	1			88
02	3752	X	3553	-0-	-199	-0-	3452	2	101	9	Y	92	145	1			35
03	4399	X	4399	-0-	-0-	-0-	4214	2	185	9	Y	168					203
04	3960	X	3677	-0-	-283	-0-	3481	2	196	9	Y	178	150	1			231

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4293	X	4293	-0-	-0-	-0-	4230	2	63	9	N	57	1	8			177
12	4726	X	4726	-0-	-0-	-0-	4576	2	150	9	N	136					313
01	4639	X	4639	-0-	-0-	-0-	4448	2	191	9	N	174	197	1	3	8	287
02	4042	X	4042	-0-	-0-	-0-	3912	2	130	9	N	118	194	1	3	8	208
03	4712	X	4422	-0-	-290	-0-	4239	2	183	9	N	166					374
04	4560	X	4099	-0-	-461	-0-	3928	2	171	9	N	155	195	1			334

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4983	X	4983	-0-	-0-	-0-	4969	2	14	9	Y	13	1	8			68
12	4898	X	4698	-0-	-200	-0-	4694	2	4	9	Y	4					72
01	4898	X	4728	-0-	-170	-0-	4727	2	1	9	Y	1	1	8			72
02	4564	X	4364	-0-	-200	-0-	4363	2	1	9	Y	1	1	8			72
03	5053	X	4922	-0-	-131	-0-	4922	2			Y	-0-					72
04	4890	X	4802	-0-	-88	-0-	4802	2			Y	-0-					72

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3858	-0-	-282	-0-	3822	2	36	9	Y	33					72
12	4064	X	4064	-0-	-0-	-0-	4025	2	39	9	Y	35	65	1	1	8	41
01	4030	X	3565	-0-	-465	-0-	3530	2	35	9	Y	32					73
02	3640	X	3082	-0-	-558	-0-	3051	2	31	9	Y	28					101
03	4030	X	3373	-0-	-657	-0-	3337	2	36	9	Y	33	57	1	1	8	76
04	3900	X	3311	-0-	-589	-0-	3286	2	25	9	Y	23	65	1			34

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3803	-0-	-217	-0-	3763	2	40	9	Y	36					75
12	3840	X	3840	-0-	-0-	-0-	3801	2	39	9	Y	35	68	1	1	8	41
01	3740	X	3740	-0-	-0-	-0-	3706	2	34	9	Y	31					72
02	3107	X	3107	-0-	-0-	-0-	3078	2	29	9	Y	26					98
03	3430	X	3430	-0-	-0-	-0-	3391	2	39	9	Y	35	55	1	1	8	77
04	3210	X	3070	-0-	-140	-0-	3045	2	25	9	Y	23	66	1			34

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2287	-0-	-383	-0-	2284	2	3	9	N	3					82
12	2759	X	2373	-0-	-386	-0-	2369	2	4	9	N	4	1	8			85
01	2728	X	2550	-0-	-178	-0-	2542	2	8	9	N	7					92
02	2464	X	2289	-0-	-175	-0-	2283	2	6	9	N	5					97
03	2604	X	2526	-0-	-78	-0-	2518	2	8	9	N	7					104
04	2460	X	2448	-0-	-12	-0-	2437	2	11	9	N	10					114

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1339	-0-	-131	-0-	1339	2			Y	-0-					133
12	1368	N	1368	-0-	-0-	-0-	1367	2	1	9	Y	1	1	8			133
01	1354	N	1354	-0-	-0-	-0-	1354	2			Y	-0-					133
02	1204	N	1147	-0-	-57	-0-	1147	2			Y	-0-					133
03	1333	N	1241	-0-	-92	-0-	1241	2			Y	-0-					133
04	1290	N	1234	-0-	-56	-0-	1208	2	26	9	Y	24	1	8			156

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1415	-0-	-55	-0-	1369	2	46	9	N	42	201	1			100
12	1488	N	1387	-0-	-101	-0-	1387	2			N	-0-					100
01	1612	N	1504	-0-	-108	-0-	1504	2			N	-0-					100
02	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					100
03	1531	N	1531	-0-	-0-	-0-	1521	2	10	9	N	9	1	8			108
04	1470	N	1325	-0-	-145	-0-	1300	2	25	9	N	23					131

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1720	N	1720	-0-	-0-	-0-	1719	2	1	9	Y	1	1	8			-0-
12	1748	N	1748	-0-	-0-	-0-	1747	2	1	9	Y	1	1	8			-0-
01	1798	N	1704	-0-	-94	-0-	1703	2	1	9	Y	1	1	8			-0-
02	1596	N	1530	-0-	-66	-0-	1529	2	1	9	Y	1	1	8			-0-
03	1736	N	1713	-0-	-23	-0-	1712	2	1	9	Y	1	1	8			-0-
04	1650	N	1612	-0-	-38	-0-	1612	2			Y	-0-					-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3409	X	3409	-0-	-0-	-0-	3408	2	1	9	N	1	1	8			243
12	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-					243
01	3874	X	3874	-0-	-0-	-0-	3861	2	13	9	N	12	199	1	3	8	53
02	3644	X	3644	-0-	-0-	-0-	3642	2	2	9	N	2	2	8			53
03	4083	X	4083	-0-	-0-	-0-	4083	2			N	-0-					53
*04	3595	X	3595	-0-	-0-	-0-	3595	2			N	-0-					53

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1452	-0-	-48	-0-	1452	2			N	-0-					78
12	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					78
01	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					78
02	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					78
03	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					78
04	1800	N	1641	-0-	-159	-0-	1641	2			N	-0-					78

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1667	N	1667	-0-	-0-	-0-	1565	2	102	9	N	93					190
12	1643	N	1632	-0-	-11	-0-	1590	2	42	9	N	38					228
01	1643	N	1472	-0-	-171	-0-	1468	2	4	9	N	4					232
02	1568	N	1522	-0-	-46	-0-	1521	2	1	9	N	1	1	8			232
03	1643	N	1638	-0-	-5	-0-	1620	2	18	9	N	16					248
*04	1549	N	1549	-0-	-0-	-0-	1493	2	56	9	N	51	196	1	1	8	102

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4601	X	4601	-0-	-0-	-0-	4576	2	25	9	N	23	4	8			121
12	5107	X	5107	-0-	-0-	-0-	5097	2	10	9	N	9	2	8			128
01	4873	X	4873	-0-	-0-	-0-	4845	2	28	9	N	25	2	8			151
02	4010	X	4010	-0-	-0-	-0-	4009	2	1	9	N	1	1	8			151
03	3764	X	3764	-0-	-0-	-0-	3728	2	36	9	N	33	1	8			183
*04	4276	X	4276	-0-	-0-	-0-	4254	2	22	9	N	20	193	1			10

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					60
12	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					60
01	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					60
02	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					60
03	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					60
*04	2536	N	2536	-0-	-0-	-0-	2505	2	31	9	N	28					88

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3146	-0-	-334	-0-	3116	2	30	9	N	27					66
12	3596	X	3429	-0-	-167	-0-	3399	2	30	9	N	27	1	8			92
01	3565	X	3339	-0-	-226	-0-	3297	2	42	9	N	38					130
02	3136	X	3092	-0-	-44	-0-	3051	2	41	9	N	37					167
03	3472	X	3437	-0-	-35	-0-	3368	2	69	9	N	63					230
04	3330	X	3253	-0-	-77	-0-	3243	2	10	9	N	9	185	1			54

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3054	-0-	-156	-0-	3053	2	1	9	N	1	1	8			55
12	3317	X	3275	-0-	-42	-0-	3275	2			N	-0-					55
01	3286	X	3155	-0-	-131	-0-	3153	2	2	9	N	2	2	8			55
02	2968	X	2759	-0-	-209	-0-	2756	2	3	9	N	3	3	8			55
03	3286	X	2990	-0-	-296	-0-	2990	2			N	-0-					55
04	3180	X	3054	-0-	-126	-0-	3054	2			N	-0-					55

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1685	N	1685	-0-	-0-	-0-	1653	2	32	9	Y	29	3	8			208
12	1829	N	1779	-0-	-50	-0-	1663	2	116	9	Y	105	194	1	3	8	116
01	2325	N	2325	-0-	-0-	-0-	2206	2	119	9	Y	108	1	8			223
02	2077	N	2077	-0-	-0-	-0-	1926	2	151	9	Y	137	198	1	1	8	161
03	2435	N	2435	-0-	-0-	-0-	2336	2	99	9	Y	90	187	1	3	8	61
*04	2507	N	2507	-0-	-0-	-0-	2427	2	80	9	Y	73					134

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7047	X	7047	-0-	-0-	-0-	6970	2	77	9	N	70	1	8			305
12	7344	X	7344	-0-	-0-	-0-	7155	2	189	9	N	172	197	1	11	8	269
01	7552	X	7552	-0-	-0-	-0-	7420	2	132	9	N	120	196	1	6	8	187
02	6856	X	6856	-0-	-0-	-0-	6729	2	127	9	N	115					302
03	7542	X	7542	-0-	-0-	-0-	7392	2	150	9	N	136	198	1	7	8	233
*04	7110	X	7110	-0-	-0-	-0-	6987	2	123	9	N	112	189	1			156

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13650	X	13214	-0-	-436	-0-	13185	2	29	9	N	26	3	8			144
12	13841	X	13841	-0-	-0-	-0-	13800	2	41	9	N	37	15	8			166
01	13857	X	13799	-0-	-58	-0-	13754	2	45	9	N	41	10	8			197
02	12516	X	12273	-0-	-243	-0-	12205	2	68	9	N	62	197	1	3	8	59
03	13857	X	13167	-0-	-690	-0-	13124	2	43	9	N	39	19	8			79
04	13380	X	12342	-0-	-1038	-0-	12342	2			N	-0-					79

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4863	X	4863	-0-	-0-	-0-	4863	2			N	-0-					83
12	5396	X	5396	-0-	-0-	-0-	5360	2	36	9	N	33					116
01	5378	X	5378	-0-	-0-	-0-	5372	2	6	9	N	5	5	8			116
02	4727	X	4727	-0-	-0-	-0-	4727	2			N	-0-					116
*03	5190	X	5190	-0-	-0-	-0-	5190	2			N	-0-					116
04	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					116

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2240	N	2240	-0-	-0-	-0-	2239	2	1	9	N	1	1	8			242
12	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					242
01	2282	N	2282	-0-	-0-	-0-	2242	2	40	9	N	36	203	1	2	8	73
02	2024	N	2024	-0-	-0-	-0-	2002	2	22	9	N	20	1	8			92
03	2249	N	2249	-0-	-0-	-0-	2229	2	20	9	N	18					110
*04	2048	N	2048	-0-	-0-	-0-	2034	2	14	9	N	13					123

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1078	-0-	-32	-0-	1078	2			N	-0-					44
12	1178	N	1089	-0-	-89	-0-	1089	2			N	-0-					44
01	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					44
02	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					44
03	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					44
04	1170	N	1141	-0-	-29	-0-	1140	2	1	9	N	1	1	8			44

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10860	X	9648	-0-	-1212	-0-	9464	2	184	9	N	167					425
12	11222	X	9338	-0-	-1884	-0-	9128	2	210	9	N	191	401	1	3	8	212
01	11346	X	9786	-0-	-1560	-0-	9565	2	221	9	N	201	199	1	3	8	211
02	10248	X	8667	-0-	-1581	-0-	8484	2	183	9	N	166	191	1			186
03	11346	X	9673	-0-	-1673	-0-	9482	2	191	9	N	174	2	8			358
04	9660	X	9385	-0-	-275	-0-	9217	2	168	9	N	153	197	1			314

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3639	X	3639	-0-	-0-	-0-	3637	2	2	9	Y	2	2	8			28
12	4154	X	3682	-0-	-472	-0-	3675	2	7	9	Y	6					34
01	4154	X	3218	-0-	-936	-0-	3216	2	2	9	Y	2	2	8			34
02	3752	X	2937	-0-	-815	-0-	2934	2	3	9	Y	3	3	8			34
03	4123	X	3316	-0-	-807	-0-	3316	2			Y	-0-					34
*04	3977	X	3977	-0-	-0-	-0-	3977	2			Y	-0-					34

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3352	X	3352	-0-	-0-	-0-	3351	2	1	9	Y	1	1	8			29
12	3751	X	3433	-0-	-318	-0-	3427	2	6	9	Y	5					34
01	3534	X	3479	-0-	-55	-0-	3477	2	2	9	Y	2	2	8			34
02	3293	X	3293	-0-	-0-	-0-	3289	2	4	9	Y	4	4	8			34
03	3579	X	3579	-0-	-0-	-0-	3579	2			Y	-0-					34
04	3360	X	3335	-0-	-25	-0-	3335	2			Y	-0-					34

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2359	N	2359	-0-	-0-	-0-	2357	2	2	9	Y	2	2	8			-0-
12	2390	N	2390	-0-	-0-	-0-	2388	2	2	9	Y	2	2	8			-0-
01	2418	N	1881	-0-	-537	-0-	1880	2	1	9	Y	1	1	8			-0-
02	2212	N	1764	-0-	-448	-0-	1763	2	1	9	Y	1	1	8			-0-
03	2387	N	1820	-0-	-567	-0-	1819	2	1	9	Y	1	1	8			-0-
04	1830	N	1674	-0-	-156	-0-	1674	2			Y	-0-					-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12360	X	12065	-0-	-295	-0-	12059	2	6	9	N	5	5	8			-0-
12	12772	X	12419	-0-	-353	-0-	12419	2			N	-0-					-0-
01	12772	X	12232	-0-	-540	-0-	12220	2	12	9	N	11	11	8			-0-
02	11312	X	10402	-0-	-910	-0-	10391	2	11	9	N	10	10	8			-0-
03	12524	X	11356	-0-	-1168	-0-	11355	2	1	9	N	1	1	8			-0-
04	12060	X	10652	-0-	-1408	-0-	10652	2			N	-0-					-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	X	6689	-0-	-2161	-0-	6490	2	199	9	N	181					467
12	9145	X	6375	-0-	-2770	-0-	6142	2	233	9	N	212	396	1			283
01	8990	X	6896	-0-	-2094	-0-	6666	2	230	9	N	209	197	1	1	8	294
02	6902	X	6902	-0-	-0-	-0-	6664	2	238	9	N	216	196	1			314
03	7099	X	6886	-0-	-213	-0-	6752	2	134	9	N	122	199	1	1	8	236
*04	7290	X	7290	-0-	-0-	-0-	7046	2	244	9	N	222	194	1			264

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		5311	-0-	5311	16364	5271	2	40	9	N	36	3	8			198
12	21484	X	5120	-0-	-16364	-0-	5084	2	36	9	N	33	196	1			35
01	5704	X	4585	-0-	-1119	-0-	4534	2	51	9	N	46	7	8			74
02	5602	X	5602	-0-	-0-	-0-	5555	2	47	9	N	43	7	8			110
03	8443	X	8443	-0-	-0-	-0-	8345	2	98	9	N	89	1	8			198
*04	7808	X	7808	-0-	-0-	-0-	7725	2	83	9	N	75	196	1			77

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

11	2760	X	2518	-0-	-242	-0-	2478	2	40	9	N	36					213
12	2759	N	2697	-0-	-62	-0-	2620	2	77	9	N	70					283
01	2728	N	2593	-0-	-135	-0-	2514	2	79	9	N	72	196	1	1	8	158
02	2352	N	2074	-0-	-278	-0-	2008	2	66	9	N	60					218
03	2697	N	2378	-0-	-319	-0-	2300	2	78	9	N	71	199	1			90
04	2520	N	2258	-0-	-262	-0-	2225	2	33	9	N	30					120

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

11	5430	X	4426	-0-	-1004	-0-	4336	2	90	9	N	82					174
12	5766	X	4485	-0-	-1281	-0-	4388	2	97	9	N	88					262
01	5766	X	4546	-0-	-1220	-0-	4441	2	105	9	N	95					357
02	5208	X	4352	-0-	-856	-0-	4265	2	87	9	N	79	197	1			239
03	5301	X	4900	-0-	-401	-0-	4791	2	109	9	N	99					338
*04	5062	X	5062	-0-	-0-	-0-	4978	2	84	9	N	76	194	1			220

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

11	2400	N	2159	-0-	-241	-0-	2158	2	1	9	N	1	1	8			92
12	2356	N	2026	-0-	-330	-0-	2025	2	1	9	N	1	1	8			92
01	2294	N	1712	-0-	-582	-0-	1711	2	1	9	N	1	1	8			92
02	2016	N	1941	-0-	-75	-0-	1941	2			N	-0-					92
03	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					92
*04	2249	N	2249	-0-	-0-	-0-	2248	2	1	9	N	1	1	8			92

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

11	4800	X	4094	-0-	-706	-0-	4092	2	2	9	N	2	2	8			-0-
12	4867	X	4372	-0-	-495	-0-	4372	2			N	-0-					-0-
01	4619	X	4431	-0-	-188	-0-	4427	2	4	9	N	4	4	8			-0-
02	4088	X	3862	-0-	-226	-0-	3859	2	3	9	N	3	3	8			-0-
03	4456	X	4456	-0-	-0-	-0-	4456	2			N	-0-					-0-
04	4290	X	4203	-0-	-87	-0-	4203	2			N	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

11	9510	X	8416	-0-	-1094	-0-	8413	2	3	9	N	3	3	8			-0-
12	9827	X	8619	-0-	-1208	-0-	8619	2			N	-0-					-0-
01	9827	X	8191	-0-	-1636	-0-	8187	2	4	9	N	4	4	8			-0-
02	8680	X	7295	-0-	-1385	-0-	7293	2	2	9	N	2	2	8			-0-
03	9114	X	8237	-0-	-877	-0-	8237	2			N	-0-					-0-
04	8430	X	7052	-0-	-1378	-0-	7052	2			N	-0-					-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

11	13290	X	12961	-0-	-329	-0-	12961	2			N	-0-					-0-
12	13733	X	13537	-0-	-196	-0-	13537	2			N	-0-					-0-
01	13609	X	13299	-0-	-310	-0-	13299	2			N	-0-					-0-
02	12292	X	11913	-0-	-379	-0-	11913	2			N	-0-					-0-
03	13578	X	13078	-0-	-500	-0-	13078	2			N	-0-					-0-
04	13110	X	12428	-0-	-682	-0-	12428	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4808	X	4808	-0-	-0-	-0-	4806	2	2	9	N	2	2	8			-0-
12	4028	X	4028	-0-	-0-	-0-	4028	2			N	-0-					-0-
01	4559	X	4559	-0-	-0-	-0-	4553	2	6	9	N	5	5	8			-0-
02	4250	X	4250	-0-	-0-	-0-	4244	2	6	9	N	5	5	8			-0-
03	4235	X	4235	-0-	-0-	-0-	4235	2			N	-0-					-0-
*04	4078	X	4078	-0-	-0-	-0-	4078	2			N	-0-					-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22500	X	22479	-0-	-21	-0-	22472	2	7	9	N	6	6	8			-0-
12	23102	X	23102	-0-	-0-	-0-	23102	2			N	-0-					-0-
01	23053	X	23053	-0-	-0-	-0-	23040	2	13	9	N	12	12	8			-0-
02	20972	X	20656	-0-	-316	-0-	20643	2	13	9	N	12	12	8			-0-
03	23219	X	22779	-0-	-440	-0-	22778	2	1	9	N	1	1	8			-0-
04	22470	X	21863	-0-	-607	-0-	21863	2			N	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8148	X	8148	-0-	-0-	-0-	8145	2	3	9	N	3	3	8			-0-
12	9402	X	9402	-0-	-0-	-0-	9402	2			N	-0-					-0-
01	9545	X	9545	-0-	-0-	-0-	9536	2	9	9	N	8	8	8			-0-
02	8711	X	8711	-0-	-0-	-0-	8703	2	8	9	N	7	7	8			-0-
03	9329	X	9329	-0-	-0-	-0-	9328	2	1	9	N	1	1	8			-0-
*04	8491	X	8491	-0-	-0-	-0-	8491	2			N	-0-					-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	7103	-0-	-1117	-0-	7100	2	3	9	N	3	3	8			-0-
12	8494	X	7230	-0-	-1264	-0-	7230	2			N	-0-					-0-
01	8494	X	7012	-0-	-1482	-0-	7006	2	6	9	N	5	5	8			-0-
02	7364	X	6755	-0-	-609	-0-	6749	2	6	9	N	5	5	8			-0-
03	8153	X	7649	-0-	-504	-0-	7649	2			N	-0-					-0-
*04	7585	X	7585	-0-	-0-	-0-	7585	2			N	-0-					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8655	X	8655	-0-	-0-	-0-	8632	2	23	9	N	21	21	8			189
12	8711	X	8649	-0-	-62	-0-	8621	2	28	9	N	25	22	8			192
01	9238	X	8749	-0-	-489	-0-	8710	2	39	9	N	35	7	8			220
02	8344	X	8047	-0-	-297	-0-	7979	2	68	9	N	62	196	1	8	8	78
03	9238	X	9054	-0-	-184	-0-	9019	2	35	9	N	32	18	8			92
04	8670	X	8466	-0-	-204	-0-	8466	2			N	-0-					92

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9480	X	8487	-0-	-993	-0-	8094	2	393	9	Y	357	391	1			122
12	9359	X	9359	-0-	-0-	-0-	8979	2	380	9	Y	345	285	1	4	8	178
01	9383	X	9383	-0-	-0-	-0-	9046	2	337	9	Y	306	394	1	3	8	87
02	8753	X	8753	-0-	-0-	-0-	8450	2	303	9	Y	275	290	1			72
03	9864	X	9864	-0-	-0-	-0-	9412	2	452	9	Y	411	398	1	4	8	81
*04	9041	X	9041	-0-	-0-	-0-	8723	2	318	9	Y	289	186	1			184

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13830	X	13188	-0-	-642	-0-	13156	2	32	9	N	29	1	8			223
12	14291	X	13125	-0-	-1166	-0-	13080	2	45	9	N	41					264
01	14074	X	12944	-0-	-1130	-0-	12890	2	54	9	N	49	203	1	1	8	109
02	12628	X	11921	-0-	-707	-0-	11879	2	42	9	N	38	2	8			145
03	13857	X	12580	-0-	-1277	-0-	12540	2	40	9	N	36					181
04	13200	X	12571	-0-	-629	-0-	12507	2	64	9	N	58					239

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	5507	-0-	-313	-0-	5362	2	145	9	N	132					280
12	5952	X	5626	-0-	-326	-0-	5498	2	128	9	N	116	196	1			200
01	5797	X	5640	-0-	-157	-0-	5439	2	201	9	N	183	185	1			198
02	5236	X	4989	-0-	-247	-0-	4873	2	116	9	N	105					303
03	5766	X	5416	-0-	-350	-0-	5344	2	72	9	N	65	197	1			171
04	5520	X	5172	-0-	-348	-0-	5137	2	35	9	N	32					203

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

11	4950	X	4722	-0-	-228	-0-	4713	2	9	9	N	8	8	8			-0-
12	5115	X	4990	-0-	-125	-0-	4977	2	13	9	N	12	12	8			-0-
01	4960	X	4766	-0-	-194	-0-	4752	2	14	9	N	13	13	8			-0-
02	4480	X	4014	-0-	-466	-0-	4011	2	3	9	N	3	3	8			-0-
03	4991	X	4397	-0-	-594	-0-	4387	2	10	9	N	9	9	8			-0-
04	4830	X	3799	-0-	-1031	-0-	3799	2			N	-0-					-0-

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

11	3150	X	1875	-0-	-1275	-0-	1873	2	2	9	N	2	2	8			-0-
12	3348	X	1262	-0-	-2086	-0-	1262	2			N	-0-					-0-
01	3348	X	1707	-0-	-1641	-0-	1703	2	4	9	N	4	4	8			-0-
02	3024	X	2315	-0-	-709	-0-	2311	2	4	9	N	4	4	8			-0-
03	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
*04	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

11	8040	X	4060	-0-	-3980	-0-	4060	2			N	-0-					-0-
12	8091	X	2501	-0-	-5590	-0-	2501	2			N	-0-					-0-
01	7967	X	2924	-0-	-5043	-0-	2924	2			N	-0-					-0-
02	5544	X	4289	-0-	-1255	-0-	4289	2			N	-0-					-0-
03	4247	X	3832	-0-	-415	-0-	3832	2			N	-0-					-0-
*04	4514	X	4514	-0-	-0-	-0-	4514	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

11	5939	X	5939	-0-	-0-	-0-	5787	2	152	9	N	138	99	1			275
12	6766	X	6766	-0-	-0-	-0-	6465	2	301	9	N	274	202	1	5	8	342
01	6323	X	6323	-0-	-0-	-0-	6030	2	293	9	N	266	383	1			225
02	4907	X	4907	-0-	-0-	-0-	4714	2	193	9	N	175	200	1			200
03	5353	X	5353	-0-	-0-	-0-	5076	2	277	9	N	252	198	1	1	8	253
*04	4793	X	4793	-0-	-0-	-0-	4631	2	162	9	N	147	189	1			211

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

11	18510	X	16092	-0-	-2418	-0-	15785	2	307	9	Y	279	258	1			249
12	15887	X	15887	-0-	-0-	-0-	15543	2	344	9	Y	313	259	1	11	8	292
01	15839	X	15839	-0-	-0-	-0-	15477	2	362	9	Y	329	259	1			362
02	15713	X	15713	-0-	-0-	-0-	15418	2	295	9	Y	268	518	1			112
03	18501	X	18501	-0-	-0-	-0-	18164	2	337	9	Y	306	259	1	15	8	144
*04	17077	X	17077	-0-	-0-	-0-	16789	2	288	9	Y	262	125	1			281

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26220	X	24797	-0-	-1423	-0-	24312	2	485	9	Y	441	778	1	9	8	222
12	25908	X	25908	-0-	-0-	-0-	25311	2	597	9	Y	543	394	1			371
01	25673	X	25673	-0-	-0-	-0-	24894	2	779	9	Y	708	581	1	21	8	477
02	23167	X	23167	-0-	-0-	-0-	22505	2	662	9	Y	602	929	1	20	8	130
03	25508	X	25508	-0-	-0-	-0-	24900	2	608	9	Y	553	391	1	2	8	290
*04	24232	X	24232	-0-	-0-	-0-	23538	2	694	9	Y	631	585	1	10	8	326

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

11	15440	X	15440	-0-	-0-	-0-	15437	2	3	9	N	3	3	8			-0-
12	15894	X	15894	-0-	-0-	-0-	15871	2	23	9	N	21	21	8			-0-
01	15779	X	15586	-0-	-193	-0-	15569	2	17	9	N	15	15	8			-0-
02	14420	X	13874	-0-	-546	-0-	13874	2			N	-0-					-0-
03	15965	X	14993	-0-	-972	-0-	14976	2	17	9	N	15	15	8			-0-
04	15450	X	13907	-0-	-1543	-0-	13907	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

11	21750	X	21135	-0-	-615	-0-	20897	2	238	9	N	216	200	1			344
12	22475	X	21769	-0-	-706	-0-	21504	2	265	9	N	241	197	1	19	8	369
01	22444	X	21759	-0-	-685	-0-	21481	2	278	9	N	253	393	1			229
02	20272	X	19308	-0-	-964	-0-	19098	2	210	9	N	191					420
03	22103	X	21473	-0-	-630	-0-	21209	2	264	9	N	240	194	1	22	8	444
04	21150	X	20764	-0-	-386	-0-	20469	2	295	9	N	268	388	1			324

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

11	12919	X	12919	-0-	-0-	-0-	12458	2	461	9	N	419	395	1	1	8	486
12	12893	X	12893	-0-	-0-	-0-	12433	2	460	9	N	418	408	1	6	8	490
01	13193	X	13193	-0-	-0-	-0-	12722	2	471	9	N	428	573	1	4	8	341
02	11901	X	11901	-0-	-0-	-0-	11518	2	383	9	N	348	406	1			283
03	15534	X	15534	-0-	-0-	-0-	15062	2	472	9	N	429	394	1	2	8	316
*04	12862	X	12862	-0-	-0-	-0-	12493	2	369	9	N	335	384	1			267

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

11	2138	N	2138	-0-	-0-	-0-	2084	2	54	9	N	49					140
12	2240	N	2240	-0-	-0-	-0-	2198	2	42	9	N	38	5	8			173
01	2702	N	2702	-0-	-0-	-0-	2672	2	30	9	N	27	4	8			196
02	2660	N	2660	-0-	-0-	-0-	2636	2	24	9	N	22	200	1			18
03	2933	N	2933	-0-	-0-	-0-	2878	2	55	9	N	50	5	8			63
*04	2756	N	2756	-0-	-0-	-0-	2651	2	105	9	N	95					158

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

11	3546	X	3546	-0-	-0-	-0-	3434	2	112	9	N	102	199	1	2	8	101
12	3572	X	3572	-0-	-0-	-0-	3505	2	67	9	N	61					162
01	3419	X	3419	-0-	-0-	-0-	3343	2	76	9	N	69					231
02	3005	X	3005	-0-	-0-	-0-	2947	2	58	9	N	53	197	1	1	8	86
03	3313	X	3313	-0-	-0-	-0-	3221	2	92	9	N	84	3	8			167
*04	3059	X	3059	-0-	-0-	-0-	3008	2	51	9	N	46					213

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	7890	-0-	-60	-0-	7877	2	13	9	N	12	12	8			135
12	8463	X	7103	-0-	-1360	-0-	7103	2			N	-0-					135
01	8463	X	7902	-0-	-561	-0-	7876	2	26	9	N	24	24	8			135
02	7644	X	7447	-0-	-197	-0-	7421	2	26	9	N	24	24	8			135
03	8635	X	8635	-0-	-0-	-0-	8633	2	2	9	N	2	2	8			135
*04	8208	X	8208	-0-	-0-	-0-	8169	2	39	9	N	35	35	8			135

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050	X	9886	-0-	-164	-0-	9877	2	9	9	N	8	8	8			18
12	10501	X	10501	-0-	-0-	-0-	10501	2			N	-0-					18
01	10199	X	9725	-0-	-474	-0-	9708	2	17	9	N	15	15	8			18
02	9240	X	7611	-0-	-1629	-0-	7598	2	13	9	N	12	12	8			18
03	10509	X	7271	-0-	-3238	-0-	7270	2	1	9	N	1	1	8			18
04	10170	X	9829	-0-	-341	-0-	9829	2			N	-0-					18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4258	X	4258	-0-	-0-	-0-	4100	2	158	9	N	144	200	1			158
12	4231	X	4231	-0-	-0-	-0-	4086	2	145	9	N	132	199	1	3	8	88
01	4069	X	4069	-0-	-0-	-0-	3891	2	178	9	N	162	187	1	2	8	61
02	3884	X	3884	-0-	-0-	-0-	3697	2	187	9	N	170					231
03	4061	X	3681	-0-	-380	-0-	3494	2	187	9	N	170	202	1	3	8	196
04	3930	X	3347	-0-	-583	-0-	3225	2	122	9	N	111	195	1			112

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4690	X	4690	-0-	-0-	-0-	4402	2	288	9	N	262	387	1			322
12	4862	X	4862	-0-	-0-	-0-	4566	2	296	9	N	269	193	1	1	8	397
01	4867	X	4675	-0-	-192	-0-	4399	2	276	9	N	251	394	1	1	8	253
02	4396	X	4124	-0-	-272	-0-	3852	2	272	9	N	247	186	1			314
03	4867	X	4439	-0-	-428	-0-	4144	2	295	9	N	268	390	1			192
04	4710	X	4303	-0-	-407	-0-	4038	2	265	9	N	241	189	1			244

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	937	-0-	-503	-0-	827	2	110	9	Y	100	101	1			43
12	1486	N	1486	-0-	-0-	-0-	1201	2	285	9	Y	259	153	1	14	8	135
01	1395	N	1395	-0-	-0-	-0-	1239	2	156	9	Y	142	167	1	10	8	100
02	1313	N	1313	-0-	-0-	-0-	1161	2	152	9	Y	138	164	1			74
03	1841	N	1841	-0-	-0-	-0-	1679	2	162	9	Y	147	116	1	12	8	93
*04	1125	N	1125	-0-	-0-	-0-	976	2	149	9	Y	135	166	1			62

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4182	X	4182	-0-	-0-	-0-	4116	2	66	9	N	60	201	1			201
12	4309	X	4262	-0-	-47	-0-	4166	2	96	9	N	87	3	8			285
01	5697	X	5697	-0-	-0-	-0-	5567	2	130	9	N	118	196	1			207
02	5537	X	5537	-0-	-0-	-0-	5421	2	116	9	N	105					312
03	4654	X	4654	-0-	-0-	-0-	4590	2	64	9	N	58	189	1			181
*04	4197	X	4197	-0-	-0-	-0-	4098	2	99	9	N	90					271

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10530	X	9747	-0-	-783	-0-	9505	2	242	9	N	220	195	1			199
12	10881	X	10251	-0-	-630	-0-	9986	2	265	9	N	241	202	1	8	8	230
01	10819	X	9755	-0-	-1064	-0-	9504	2	251	9	N	228	195	1			263
02	9898	X	9898	-0-	-0-	-0-	9657	2	241	9	N	219	394	1			88
03	10722	X	10722	-0-	-0-	-0-	10492	2	230	9	N	209	198	1	8	8	91
*04	9988	X	9988	-0-	-0-	-0-	9744	2	244	9	N	222	192	1			121

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	5620	-0-	-110	-0-	5481	2	139	9	N	126	197	1			74
12	5673	X	5089	-0-	-584	-0-	4878	2	211	9	N	192	66	8			200
01	5673	X	5291	-0-	-382	-0-	5098	2	193	9	N	175	196	1	47	8	132
02	5236	X	4455	-0-	-781	-0-	4346	2	109	9	N	99					231
03	5797	X	5523	-0-	-274	-0-	5290	2	233	9	N	212	198	1	55	8	190
04	5610	X	5224	-0-	-386	-0-	5064	2	160	9	N	145	195	1			140

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	5904	-0-	-6	-0-	5601	2	303	9	Y	275	241	1			104
12	6144	X	6144	-0-	-0-	-0-	5868	2	276	9	Y	251	183	1	2	8	170
01	6259	X	6259	-0-	-0-	-0-	5954	2	305	9	Y	277	357	1	1	8	89
02	5378	X	5378	-0-	-0-	-0-	5121	2	257	9	Y	234	231	1			92
03	6068	X	6068	-0-	-0-	-0-	5791	2	277	9	Y	252	237	1	1	8	106
*04	6029	X	6029	-0-	-0-	-0-	5775	2	254	9	Y	231	242	1	2	8	93

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11280	X	10322	-0-	-958	-0-	10084	2	238	9	N	216	395	1			119
12	11439	X	10319	-0-	-1120	-0-	10076	2	243	9	N	221	197	1	7	8	136
01	11129	X	9748	-0-	-1381	-0-	9525	2	223	9	N	203	192	1			147
02	9856	X	9745	-0-	-111	-0-	9510	2	235	9	N	214	197	1			164
03	10850	X	10650	-0-	-200	-0-	10424	2	226	9	N	205	197	1	8	8	164
04	10320	X	10157	-0-	-163	-0-	9935	2	222	9	N	202	195	1			171

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13650	X	12474	-0-	-1176	-0-	12312	2	162	9	Y	147	131	1			131
12	12632	X	12632	-0-	-0-	-0-	12453	2	179	9	Y	163	136	1	5	8	153
01	12468	X	12468	-0-	-0-	-0-	12285	2	183	9	Y	166	135	1			184
02	12046	X	12046	-0-	-0-	-0-	11899	2	147	9	Y	134	262	1			56
03	13187	X	13187	-0-	-0-	-0-	13020	2	167	9	Y	152	130	1	6	8	72
*04	12238	X	12238	-0-	-0-	-0-	12097	2	141	9	Y	128	63	1			137

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3537	-0-	-573	-0-	3336	2	201	9	N	183	193	1			192
12	4247	X	3719	-0-	-528	-0-	3493	2	226	9	N	205	198	1	4	8	195
01	4061	X	3942	-0-	-119	-0-	3741	2	201	9	N	183	195	1	3	8	180
02	3556	X	3151	-0-	-405	-0-	2969	2	182	9	N	165	198	1			147
03	3876	X	3876	-0-	-0-	-0-	3624	2	252	9	N	229	191	1	3	8	182
04	3810	X	3537	-0-	-273	-0-	3377	2	160	9	N	145	197	1			130

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11820	X	10618	-0-	-1202	-0-	10419	2	199	9	N	181	193	1	1	8	233
12	12152	X	10955	-0-	-1197	-0-	10722	2	233	9	N	212	202	1	7	8	236
01	12152	X	10410	-0-	-1742	-0-	10189	2	221	9	N	201	193	1			244
02	10976	X	10149	-0-	-827	-0-	9967	2	182	9	N	165	198	1			211
03	11940	X	11940	-0-	-0-	-0-	11701	2	239	9	N	217	197	1	9	8	222
*04	11723	X	11723	-0-	-0-	-0-	11492	2	231	9	N	210	196	1			236

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17280	X	15454	-0-	-1826	-0-	14614	2	840	9	N	764	1002	1	24	8	198
12	17856	X	15539	-0-	-2317	-0-	14758	2	781	9	N	710	400	1			508
01	17825	X	15948	-0-	-1877	-0-	15155	2	793	9	N	721	970	1			259
02	15680	X	14154	-0-	-1526	-0-	13451	2	703	9	N	639	600	1	11	8	287
03	16461	X	15160	-0-	-1301	-0-	14404	2	756	9	N	687	592	1	19	8	363
04	15450	X	14565	-0-	-885	-0-	13808	2	757	9	N	688	757	1	2	8	292

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2051	-0-	-19	-0-	1985	2	66	9	Y	60	9	8			110
12	2354	N	2354	-0-	-0-	-0-	2285	2	69	9	Y	63	79	1			94
01	2355	N	2355	-0-	-0-	-0-	2286	2	69	9	Y	63	80	1			77
02	2049	N	2049	-0-	-0-	-0-	1977	2	72	9	Y	65	80	1	4	8	58
03	2139	N	1909	-0-	-230	-0-	1833	2	76	9	Y	69	81	1	5	8	41
04	2070	N	1944	-0-	-126	-0-	1896	2	48	9	Y	44	5	8			80

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	6753	-0-	-837	-0-	6637	2	116	9	N	105	203	1	2	8	130
12	9155	X	9155	-0-	-0-	-0-	9014	2	141	9	N	128					258
01	8043	X	8043	-0-	-0-	-0-	7921	2	122	9	N	111	195	1			174
02	7279	X	7279	-0-	-0-	-0-	7159	2	120	9	N	109					283
03	9161	X	9161	-0-	-0-	-0-	8911	2	250	9	N	227	201	1	1	8	308
*04	8431	X	8431	-0-	-0-	-0-	8375	2	56	9	N	51	198	1			161

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12420	X	11698	-0-	-722	-0-	11387	2	311	9	N	283	394	1			167
12	12834	X	11729	-0-	-1105	-0-	11407	2	322	9	N	293	195	1	7	8	258
01	12834	X	11399	-0-	-1435	-0-	11072	2	327	9	N	297	194	1			361
02	11592	X	11106	-0-	-486	-0-	10813	2	293	9	N	266	399	1			228
03	12834	X	12162	-0-	-672	-0-	11923	2	239	9	N	217	198	1	8	8	239
04	11700	X	11480	-0-	-220	-0-	11186	2	294	9	N	267	190	1			316

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2405	-0-	-25	-0-	2300	2	105	9	Y	95	14	8			174
12	2790	X	2319	-0-	-471	-0-	2220	2	99	9	Y	90	124	1			140
01	2588	X	2588	-0-	-0-	-0-	2488	2	100	9	Y	91	118	1			113
02	2296	X	2279	-0-	-17	-0-	2176	2	103	9	Y	94	117	1	6	8	84
03	2542	X	2340	-0-	-202	-0-	2228	2	112	9	Y	102	118	1	10	8	58
04	2490	X	2189	-0-	-301	-0-	2117	2	72	9	Y	65					123

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6264	X	6264	-0-	-0-	-0-	6096	2	168	9	N	153					375
12	6356	X	6356	-0-	-0-	-0-	6152	2	204	9	N	185	10	8			550
01	6391	X	6391	-0-	-0-	-0-	6152	2	239	9	N	217	388	1	7	8	372
02	5783	X	5783	-0-	-0-	-0-	5592	2	191	9	N	174	194	1			352
03	6425	X	6425	-0-	-0-	-0-	6192	2	233	9	N	212	387	1	3	8	174
*04	5779	X	5779	-0-	-0-	-0-	5575	2	204	9	N	185	193	1			166

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	6678	-0-	-132	-0-	6254	2	424	9	Y	385	390	1			189
12	6975	X	6931	-0-	-44	-0-	6513	2	418	9	Y	380	196	1	9	8	364
01	6975	X	6737	-0-	-238	-0-	6339	2	398	9	Y	362	395	1			331
02	6300	X	5748	-0-	-552	-0-	5428	2	320	9	Y	291	392	1			230
03	6975	X	6114	-0-	-861	-0-	5721	2	393	9	Y	357	196	1	10	8	381
04	6720	X	5878	-0-	-842	-0-	5561	2	317	9	Y	288	393	1			276

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1205	-0-	-1585	-0-	1011	2	194	9	N	176	198	1	2	8	230
12	2883	X	2513	-0-	-370	-0-	2238	2	275	9	N	250	9	8			471
01	2610	X	2610	-0-	-0-	-0-	2342	2	268	9	N	244	593	1	2	8	120
02	2222	X	2222	-0-	-0-	-0-	2001	2	221	9	N	201	199	1	2	8	120
03	2762	X	2762	-0-	-0-	-0-	2481	2	281	9	N	255	2	8			373
04	2520	X	2509	-0-	-11	-0-	2309	2	200	9	N	182	196	1	3	8	356

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4696	X	4696	-0-	-0-	-0-	4414	2	282	9	N	256	195	1			409
12	4655	X	4655	-0-	-0-	-0-	4423	2	232	9	N	211	387	1	9	8	224
01	4632	X	4632	-0-	-0-	-0-	4398	2	234	9	N	213	197	1			240
02	4396	X	4235	-0-	-161	-0-	4020	2	215	9	N	195	195	1			240
03	5179	X	5179	-0-	-0-	-0-	4892	2	287	9	N	261	198	1	10	8	293
04	4710	X	4536	-0-	-174	-0-	4316	2	220	9	N	200	195	1			298

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	7442	-0-	-1258	-0-	7284	2	158	9	N	144	200	1	5	8	131
12	8990	X	7959	-0-	-1031	-0-	7700	2	259	9	N	235	196	1			170
01	8897	X	7394	-0-	-1503	-0-	7166	2	228	9	N	207	186	1	10	8	181
02	7732	X	7732	-0-	-0-	-0-	7446	2	286	9	N	260	197	1	9	8	235
03	8537	X	8537	-0-	-0-	-0-	8307	2	230	9	N	209	194	1	1	8	249
*04	7768	X	7768	-0-	-0-	-0-	7431	2	337	9	N	306	193	1	9	8	353

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9030	X	8706	-0-	-324	-0-	8579	2	127	9	N	115	4	8			311
12	8711	X	8481	-0-	-230	-0-	8381	2	100	9	N	91	198	1			204
01	8711	X	8217	-0-	-494	-0-	7988	2	229	9	N	208	186	1	9	8	217
02	8120	X	7857	-0-	-263	-0-	7684	2	173	9	N	157	197	1	8	8	169
03	8990	X	8576	-0-	-414	-0-	8387	2	189	9	N	172	195	1	1	8	145
04	8700	X	8185	-0-	-515	-0-	7998	2	187	9	N	170	8	8			307

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	6686	-0-	-604	-0-	6486	2	200	9	N	182	196	1			137
12	7223	X	6761	-0-	-462	-0-	6544	2	217	9	N	197	7	8			327
01	7223	X	6483	-0-	-740	-0-	6262	2	221	9	N	201	394	1			134
02	6636	X	6636	-0-	-0-	-0-	6469	2	167	9	N	152	199	1			87
03	7233	X	7233	-0-	-0-	-0-	7031	2	202	9	N	184	8	8			263
04	6690	X	6515	-0-	-175	-0-	6379	2	136	9	N	124	194	1			193

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4278	-0-	-42	-0-	3960	2	318	9	N	289	394	1	5	8	214
12	4464	X	4449	-0-	-15	-0-	4077	2	372	9	N	338	200	1	4	8	348
01	4464	X	4427	-0-	-37	-0-	4038	2	389	9	N	354	393	1	6	8	303
02	4032	X	3994	-0-	-38	-0-	3654	2	340	9	N	309	393	1	2	8	217
03	4464	X	4327	-0-	-137	-0-	3968	2	359	9	N	326	194	1	4	8	345
*04	4366	X	4366	-0-	-0-	-0-	4018	2	348	9	N	316	374	1	3	8	284

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	5346	-0-	-234	-0-	4953	2	393	9	Y	357	389	1			280
12	5945	X	5945	-0-	-0-	-0-	5581	2	364	9	Y	331	396	1	8	8	207
01	6264	X	6264	-0-	-0-	-0-	5923	2	341	9	Y	310	196	1			321
02	5377	X	5377	-0-	-0-	-0-	5065	2	312	9	Y	284	395	1			210
03	5563	X	5563	-0-	-0-	-0-	5210	2	353	9	Y	321	198	1	8	8	325
*04	5788	X	5788	-0-	-0-	-0-	5406	2	382	9	Y	347	392	1			280

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

11	12660	X	12370	-0-	-290	-0-	11735	2	635	9	N	577	969	1	10	8	403
12	13082	X	12669	-0-	-413	-0-	12041	2	628	9	N	571	196	1	9	8	769
01	13020	X	12302	-0-	-718	-0-	11631	2	671	9	N	610	591	1	8	8	780
02	11760	X	11090	-0-	-670	-0-	10498	2	592	9	N	538	798	1	5	8	515
03	13020	X	12101	-0-	-919	-0-	11539	2	562	9	N	511	597	1	9	8	420
04	12360	X	11822	-0-	-538	-0-	11187	2	635	9	N	577	381	1	10	8	606

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

11	29220	X	26694	-0-	-2526	-0-	25962	2	732	9	N	665	395	1	12	8	913
12	28923	X	24662	-0-	-4261	-0-	24043	2	619	9	N	563	593	1			883
01	28551	X	23744	-0-	-4807	-0-	22992	2	752	9	N	684	583	1	21	8	963
02	26158	X	26158	-0-	-0-	-0-	25457	2	701	9	N	637	991	1	24	8	585
03	28222	X	28222	-0-	-0-	-0-	27536	2	686	9	N	624	585	1			624
*04	26846	X	26846	-0-	-0-	-0-	26155	2	691	9	N	628	587	1	24	8	641

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

11	9720	X	9279	-0-	-441	-0-	8348	2	931	9	N	846	597	1	5	8	520
12	9920	X	9556	-0-	-364	-0-	8576	2	980	9	N	891	982	1			429
01	9827	X	9459	-0-	-368	-0-	8459	2	1000	9	N	909	965	1	11	8	362
02	8848	X	8523	-0-	-325	-0-	7625	2	898	9	N	816	793	1	9	8	376
03	9796	X	9313	-0-	-483	-0-	8383	2	930	9	N	845	788	1	1	8	432
04	9270	X	9033	-0-	-237	-0-	8114	2	919	9	N	835	970	1	10	8	287

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7718	X	7718	-0-	-0-	-0-	7189	2	529	9	N	481	197	1	6	8	358
12	7927	X	7927	-0-	-0-	-0-	7396	2	531	9	N	483	391	1			450
01	7721	X	7721	-0-	-0-	-0-	7208	2	513	9	N	466	389	1	11	8	516
02	6629	X	6629	-0-	-0-	-0-	6139	2	490	9	N	445	783	1	10	8	168
03	7527	X	7527	-0-	-0-	-0-	7008	2	519	9	N	472	390	1	1	8	249
*04	7460	X	7460	-0-	-0-	-0-	6928	2	532	9	N	484	582	1	11	8	140

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

11	5952	X	5952	-0-	-0-	-0-	5384	2	568	9	N	516	593	1	1	8	652
12	5452	X	5452	-0-	-0-	-0-	4725	2	727	9	N	661	589	1	2	8	722
01	5983	X	5947	-0-	-36	-0-	4993	2	954	9	N	867	783	1	1	8	805
02	5544	X	4160	-0-	-1384	-0-	3424	2	736	9	N	669	966	1			508
03	6138	X	2575	-0-	-3563	-0-	1821	2	754	9	N	685	592	1	1	8	600
04	5940	X	2899	-0-	-3041	-0-	2216	2	683	9	N	621	585	1			636

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

11	14370	X	13591	-0-	-779	-0-	13174	2	417	9	N	379	400	1	1	8	441
12	14849	X	14528	-0-	-321	-0-	14093	2	435	9	N	395	395	1	6	8	435
01	15586	X	15586	-0-	-0-	-0-	15077	2	509	9	N	463	591	1	4	8	303
02	14385	X	14385	-0-	-0-	-0-	13914	2	471	9	N	428	392	1			339
03	17033	X	17033	-0-	-0-	-0-	16553	2	480	9	N	436	397	1	3	8	375
04	15000	X	14502	-0-	-498	-0-	14085	2	417	9	N	379	564	1			190

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

11	7080	X	6943	-0-	-137	-0-	6781	2	162	9	N	147	3	8			333
12	7316	X	7127	-0-	-189	-0-	6953	2	174	9	N	158	197	1			294
01	7285	X	6981	-0-	-304	-0-	6762	2	219	9	N	199	200	1	7	8	286
02	6580	X	5996	-0-	-584	-0-	5829	2	167	9	N	152	199	1	6	8	233
03	7254	X	6883	-0-	-371	-0-	6696	2	187	9	N	170	195	1			208
04	6930	X	6746	-0-	-184	-0-	6547	2	199	9	N	181	194	1	7	8	188

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

11	12270	X	11560	-0-	-710	-0-	11152	2	408	9	N	371	597	1	4	8	160
12	12524	X	11823	-0-	-701	-0-	11408	2	415	9	N	377	402	1			135
01	12369	X	11682	-0-	-687	-0-	11256	2	426	9	N	387	198	1	8	8	316
02	11004	X	10628	-0-	-376	-0-	10239	2	389	9	N	354	375	1	9	8	286
03	12183	X	11576	-0-	-607	-0-	11141	2	435	9	N	395	392	1	1	8	288
04	11550	X	11071	-0-	-479	-0-	10705	2	366	9	N	333	390	1			231

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

11	8370	X	8099	-0-	-271	-0-	7838	2	261	9	N	237	202	1	4	8	232
12	8649	X	8215	-0-	-434	-0-	7964	2	251	9	N	228	203	1			257
01	8556	X	8041	-0-	-515	-0-	7751	2	290	9	N	264	385	1	9	8	127
02	7644	X	7423	-0-	-221	-0-	7175	2	248	9	N	225	198	1	9	8	145
03	8463	X	7990	-0-	-473	-0-	7736	2	254	9	N	231	195	1	2	8	179
04	8100	X	7678	-0-	-422	-0-	7440	2	238	9	N	216	194	1			201

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

11	15270	X	14831	-0-	-439	-0-	14781	2	50	9	N	45	17	8			155
12	15779	X	15248	-0-	-531	-0-	15192	2	56	9	N	51	16	8			190
01	15531	X	15105	-0-	-426	-0-	15058	2	47	9	N	43	197	1	6	8	30
02	14028	X	13529	-0-	-499	-0-	13504	2	25	9	N	23	5	8			48
03	15469	X	14973	-0-	-496	-0-	14915	2	58	9	N	53	16	8			85
04	14820	X	14413	-0-	-407	-0-	14363	2	50	9	N	45	15	8			115

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11550	X	10566	-0-	-984	-0-	10305	2	261	9	N	237	202	1	2	8	183
12	11873	X	10653	-0-	-1220	-0-	10368	2	285	9	N	259	209	1			233
01	11656	X	10633	-0-	-1023	-0-	10361	2	272	9	N	247	194	1	4	8	282
02	10332	X	9440	-0-	-892	-0-	9198	2	242	9	N	220	198	1	4	8	300
03	11191	X	10370	-0-	-821	-0-	10091	2	279	9	N	254	396	1			158
04	10560	X	9743	-0-	-817	-0-	9501	2	242	9	N	220	191	1	4	8	183

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24901	X	24901	-0-	-0-	-0-	24897	2	4	9	N	4	4	8			36
12	25606	X	25606	-0-	-0-	-0-	25521	2	85	9	N	77	41	8			72
01	25316	X	25316	-0-	-0-	-0-	25184	2	132	9	N	120	34	8			158
02	22479	X	22479	-0-	-0-	-0-	22393	2	86	9	N	78					236
03	24526	X	24526	-0-	-0-	-0-	24480	2	46	9	N	42	31	8			247
*04	23200	X	23200	-0-	-0-	-0-	23156	2	44	9	N	40	193	1	27	8	67

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15030	X	14258	-0-	-772	-0-	14258	2			N	-0-					-0-
12	15035	X	14178	-0-	-857	-0-	14166	2	12	9	N	11	11	8			-0-
01	14911	X	13981	-0-	-930	-0-	13981	2			N	-0-					-0-
02	13300	X	12622	-0-	-678	-0-	12622	2			N	-0-					-0-
03	14725	X	13749	-0-	-976	-0-	13734	2	15	9	N	14	14	8			-0-
04	14250	X	12647	-0-	-1603	-0-	12647	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4276	-0-	-584	-0-	3813	2	463	9	N	421	200	1			497
12	5022	X	4621	-0-	-401	-0-	4157	2	464	9	N	422	403	1	8	8	508
01	4836	X	4821	-0-	-15	-0-	4282	2	539	9	N	490	593	1			405
02	4423	X	4423	-0-	-0-	-0-	3966	2	457	9	N	415	197	1			623
03	4864	X	4864	-0-	-0-	-0-	4390	2	474	9	N	431	786	1	9	8	259
*04	4788	X	4788	-0-	-0-	-0-	4400	2	388	9	N	353					612

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4123	X	4123	-0-	-0-	-0-	3965	2	158	9	N	144	2	8			347
12	4061	X	3241	-0-	-820	-0-	3105	2	136	9	N	124	196	1			275
01	4061	X	3503	-0-	-558	-0-	3369	2	134	9	N	122	199	1			198
02	3668	X	3221	-0-	-447	-0-	3079	2	142	9	N	129	200	1	1	8	126
03	4061	X	3466	-0-	-595	-0-	3308	2	158	9	N	144	2	8			268
04	3930	X	3172	-0-	-758	-0-	3097	2	75	9	N	68	179	1	2	8	155

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5344	X	5344	-0-	-0-	-0-	5019	2	325	9	N	295	390	1	4	8	240
12	5513	X	5513	-0-	-0-	-0-	5154	2	359	9	N	326	198	1	4	8	364
01	5455	X	5455	-0-	-0-	-0-	5192	2	263	9	N	239	388	1	3	8	212
02	4979	X	4979	-0-	-0-	-0-	4697	2	282	9	N	256	372	1	2	8	94
03	5392	X	5392	-0-	-0-	-0-	5022	2	370	9	N	336	196	1	5	8	229
*04	5012	X	5012	-0-	-0-	-0-	4789	2	223	9	N	203	371	1	3	8	58

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	X	6633	-0-	-1437	-0-	6072	2	561	9	N	510	200	1			692
12	8339	X	6483	-0-	-1856	-0-	5989	2	494	9	N	449	587	1	12	8	542
01	8339	X	7500	-0-	-839	-0-	6883	2	617	9	N	561	765	1	1	8	337
02	7336	X	6787	-0-	-549	-0-	6252	2	535	9	N	486	392	1	1	8	430
03	7533	X	7375	-0-	-158	-0-	6775	2	600	9	N	545	742	1	12	8	221
*04	7807	X	7807	-0-	-0-	-0-	7334	2	473	9	N	430	385	1			266

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF. 12310 - 16858

11	11058	X	11058	-0-	-0-	-0-	10493	2	565	9	N	514	595	1			111
12	12105	X	12105	-0-	-0-	-0-	11501	2	604	9	N	549	472	1	1	8	187
01	11660	X	11660	-0-	-0-	-0-	11090	2	570	9	N	518	577	1	1	8	127
02	10194	X	10194	-0-	-0-	-0-	9703	2	491	9	N	446	490	1			83
03	11674	X	11674	-0-	-0-	-0-	11099	2	575	9	N	523	495	1	1	8	110
*04	11353	X	11353	-0-	-0-	-0-	10800	2	553	9	N	503	480	1			133

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF. 13334 - 17997

11	3540	X	2732	-0-	-808	-0-	2392	2	340	9	N	309	200	1	28	8	337
12	3565	X	3048	-0-	-517	-0-	2714	2	334	9	N	304	395	1			246
01	3348	X	2702	-0-	-646	-0-	2354	2	348	9	N	316	197	1			365
02	2604	X	2488	-0-	-116	-0-	2181	2	307	9	N	279	399	1	12	8	233
03	3158	X	3158	-0-	-0-	-0-	2741	2	417	9	N	379	201	1	27	8	384
*04	3472	X	3472	-0-	-0-	-0-	3113	2	359	9	N	326	390	1			320

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF. 13470 - 17688

11	3420	X	2679	-0-	-741	-0-	2549	2	130	9	N	118	197	1	7	8	107
12	3410	X	2821	-0-	-589	-0-	2707	2	114	9	N	104					211
01	3286	X	2792	-0-	-494	-0-	2717	2	75	9	N	68					279
02	2856	X	2324	-0-	-532	-0-	2230	2	94	9	N	85	194	1	3	8	167
03	3007	X	2636	-0-	-371	-0-	2531	2	105	9	N	95	5	8			257
04	2730	X	2411	-0-	-319	-0-	2306	2	105	9	N	95	186	1			166

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF. 13753 - 18040

11	16410	X	13615	-0-	-2795	-0-	13471	2	144	9	N	131	192	1			146
12	16120	X	13595	-0-	-2525	-0-	13441	2	154	9	N	140	10	8			276
01	15500	X	11944	-0-	-3556	-0-	11799	2	145	9	N	132	190	1			218
02	14000	X	13138	-0-	-862	-0-	12988	2	150	9	N	136	189	1			165
03	14973	X	13204	-0-	-1769	-0-	13068	2	136	9	N	124	13	8			276
04	13620	X	12354	-0-	-1266	-0-	12214	2	140	9	N	127	187	1			216

BRITT RANCH UNIT WELL #: 4501H RRCID -> 282796 COMPL. DATE 04/25/2017 TOTAL DEPTH 12300 PERF. 12654 - 17323

11	34170	X	29571	-0-	-4599	-0-	29344	2	227	9	N	206	392	1			201
12	34565	X	30049	-0-	-4516	-0-	29801	2	248	9	N	225	196	1	4	8	226
01	33046	X	29027	-0-	-4019	-0-	28767	2	260	9	N	236	195	1			267
02	28280	X	24898	-0-	-3382	-0-	24667	2	231	9	N	210	197	1			280
03	30659	X	26734	-0-	-3925	-0-	26519	2	215	9	N	195	194	1	4	8	277
04	29580	X	25237	-0-	-4343	-0-	25030	2	207	9	N	188	197	1			268

BRITT RANCH UNIT WELL #: 3501H RRCID -> 283825 COMPL. DATE 05/23/2017 TOTAL DEPTH 12455 PERF. 12817 - 17336

11	31380	X	28421	-0-	-2959	-0-	28227	2	194	9	N	176	195	1			258
12	32798	X	29501	-0-	-3297	-0-	29263	2	238	9	N	216	196	1	5	8	273
01	32798	X	27850	-0-	-4948	-0-	27618	2	232	9	N	211	198	1			286
02	29624	X	23302	-0-	-6322	-0-	23105	2	197	9	N	179	197	1			268
03	29512	X	25584	-0-	-3928	-0-	25364	2	220	9	N	200	196	1	4	8	268
04	28560	X	23690	-0-	-4870	-0-	23469	2	221	9	N	201	196	1			273

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
D. BRITT 4 WELL #: 2H RRCID -> 285095 COMPL. DATE 12/11/2017 TOTAL DEPTH 12476 PERF.12724 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23970	X	16073	-0-	-7897	-0-	15489	2	584	9	N	531	198	1			458
12	24769	X	16124	-0-	-8645	-0-	15538	2	586	9	N	533	785	1			206
01	20057	X	15747	-0-	-4310	-0-	15147	2	600	9	N	545	379	1	25	8	347
02	16996	X	13854	-0-	-3142	-0-	13355	2	499	9	N	454	391	1	23	8	387
03	18538	X	14521	-0-	-4017	-0-	13975	2	546	9	N	496	768	1	1	8	114
04	16080	X	13028	-0-	-3052	-0-	12487	2	541	9	N	492	390	1	21	8	195

OVERFLOW ENERGY, LLC 628574
STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

11	0	W	512	-0-	512	1072	512	3			N	-0-					85
12	0	W	578	-0-	578	1650	578	3			N	-0-					85
01	700	N	627	-0-	-73	1577	627	3			N	-0-					85
02	2182	N	605	-0-	-1577	-0-	605	3			N	-0-					85
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					85
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					85

RICHLAND RESOURCES CORPORATION 709719
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

11	3450	X	1293	-0-	-2157	-0-	1259	2	34	9	N	31					200
12	4309	X	2578	-0-	-1731	-0-	2506	2	72	9	N	65					265
01	4309	X	3579	-0-	-730	-0-	3473	2	106	9	N	96	191	1			170
02	3052	X	2309	-0-	-743	-0-	2230	2	79	9	N	72					242
03	3385	X	3385	-0-	-0-	-0-	3302	2	83	9	N	75					317
04	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					317

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

11	1130	N	1130	-0-	-0-	-0-	86	1	1042	2	N	2	2	1			36
							2	9									
12	1358	N	1358	-0-	-0-	-0-	109	1	1249	2	N	-0-	1	1			35
01	1320	N	1320	-0-	-0-	-0-	103	1	1215	2	N	2	2	1			35
							2	9									
02	1175	N	1175	-0-	-0-	-0-	93	1	1080	2	N	2	1	1			36
							2	9									
03	1286	N	1286	-0-	-0-	-0-	97	1	1188	2	N	1	1	1			36
							1	9									
*04	1205	N	1205	-0-	-0-	-0-	91	1	1114	2	N	-0-	1	1			35

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

11	2460	X	1746	-0-	-714	-0-	132	1	1612	2	N	2	2	1			51
							2	9									
12	2542	X	1294	-0-	-1248	-0-	103	1	1190	2	N	1	2	1			50
							1	9									
01	2542	X	1999	-0-	-543	-0-	156	1	1840	2	N	3	2	1			51
							3	9									
02	2100	X	1470	-0-	-630	-0-	116	1	1352	2	N	2	2	1			51
							2	9									
03	1798	X	1279	-0-	-519	-0-	97	1	1181	2	N	1	1	1			51
							1	9									
04	1920	X	1160	-0-	-760	-0-	88	1	1072	2	N	-0-	1	1			50

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1191	N	1191	-0-	-0-	-0-	90	1	1099	2	N	2	2	1			51
							2	9									
12	1437	N	1437	-0-	-0-	-0-	115	1	1321	2	N	1	1	1			51
							1	9									
01	1440	N	1440	-0-	-0-	-0-	112	1	1326	2	N	2	2	1			51
							2	9									
02	1238	N	1238	-0-	-0-	-0-	95	1	1108	2	N	32	1	1			82
							35	9									
03	1140	N	1140	-0-	-0-	-0-	86	1	1053	2	N	1	1	1			82
							1	9									
*04	1001	N	1001	-0-	-0-	-0-	75	1	911	2	N	14	1	1			95
							15	9									

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2865	-0-	-135	-0-	2802	2	63	9	N	57					157
12	2625	N	2625	-0-	-0-	-0-	2616	2	9	9	N	8					165
01	2677	X	2677	-0-	-0-	-0-	2591	2	86	9	N	78	185	1			58
02	2344	X	2344	-0-	-0-	-0-	2344	2			N	-0-					58
03	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					58
*04	2646	X	2646	-0-	-0-	-0-	2503	2	143	9	N	130					188

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	815	N	815	-0-	-0-	-0-	62	1	752	2	N	1	1	1			49
							1	9									
12	994	N	994	-0-	-0-	-0-	184	1	809	2	N	1	1	1			49
							1	9									
01	1885	N	1885	-0-	-0-	-0-	878	1	907	2	N	91					140
							100	9									
02	1630	N	1630	-0-	-0-	-0-	793	1	826	2	N	10					150
							11	9									
03	1929	N	1929	-0-	-0-	-0-	947	1	840	2	N	129	1	1			177
							142	9									
*04	1762	N	1762	-0-	-0-	-0-	917	1	827	2	N	16	1	1			192
							18	9									

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1100	N	1100	-0-	-0-	-0-	83	1	1015	2	N	2	2	1			133
							2	9									
12	1654	N	1654	-0-	-0-	-0-	132	1	1520	2	N	2	2	1			133
							2	9									
01	1620	N	1620	-0-	-0-	-0-	126	1	1492	2	N	2	2	1			133
							2	9									
02	1115	N	1115	-0-	-0-	-0-	88	1	1026	2	N	1	1	1			133
							1	9									
03	1624	N	1624	-0-	-0-	-0-	115	1	1406	2	N	94	193	1			34
							103	9									
*04	923	N	923	-0-	-0-	-0-	70	1	852	2	N	1	1	1			34
							1	9									

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	673	-0-	-17	-0-	673	2			N	-0-					42
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					42
01	718	N	718	-0-	-0-	-0-	718	2			N	-0-					42
02	646	N	646	-0-	-0-	-0-	646	2			N	-0-					42
03	727	N	727	-0-	-0-	-0-	727	2			N	-0-					42
*04	725	N	725	-0-	-0-	-0-	725	2			N	-0-					42

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	44	1	534	2	N	1	1	1			29
							1	9									
12	566	N	566	-0-	-0-	-0-	45	1	520	2	N	1	1	1			29
							1	9									
01	372	N	364	-0-	-8	-0-	28	1	336	2	N	-0-					29
02	426	N	426	-0-	-0-	-0-	34	1	392	2	N	-0-					29
03	415	N	415	-0-	-0-	-0-	31	1	384	2	N	-0-					29
*04	533	N	533	-0-	-0-	-0-	40	1	493	2	N	-0-					29

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	164	-0-	-106	-0-	12	1	152	2	N	-0-					58
12	921	N	921	-0-	-0-	-0-	73	1	846	2	N	2	1	1			59
							2	9									
01	923	N	923	-0-	-0-	-0-	72	1	850	2	N	1	1	1			59
							1	9									
02	847	N	847	-0-	-0-	-0-	67	1	779	2	N	1	1	1			59
							1	9									
03	921	N	921	-0-	-0-	-0-	70	1	850	2	N	1	1	1			59
							1	9									
*04	895	N	895	-0-	-0-	-0-	68	1	826	2	N	1	1	1			59
							1	9									

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					134
12	1756	N	1756	-0-	-0-	-0-	1690	2	66	9	N	60					194
01	1665	N	1665	-0-	-0-	-0-	1658	2	7	9	N	6	187	1			13
02	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					13
03	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					13
*04	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					13

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2286	N	2286	-0-	-0-	-0-	173	1	2110	2	N	3	3	1			106
							3	9									
12	1917	N	1917	-0-	-0-	-0-	153	1	1762	2	N	2	2	1			106
							2	9									
01	2213	N	2213	-0-	-0-	-0-	164	1	1941	2	N	98	2	1			202
							108	9									
02	1729	N	1729	-0-	-0-	-0-	133	1	1554	2	N	38	187	1			53
							42	9									
03	1962	N	1962	-0-	-0-	-0-	142	1	1734	2	N	78	2	1			129
							86	9									
*04	1025	N	1025	-0-	-0-	-0-	78	1	947	2	N	-0-	1	1			110

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

11	780	N	762	-0-	-18	-0-	58	1	703	2	N	1	1	1			14
							1	9									
12	823	N	823	-0-	-0-	-0-	66	1	756	2	N	1	1	1			14
							1	9									
01	868	N	727	-0-	-141	-0-	57	1	669	2	N	1	1	1			14
							1	9									
02	726	N	726	-0-	-0-	-0-	57	1	668	2	N	1	1	1			14
							1	9									
03	837	N	789	-0-	-48	-0-	60	1	728	2	N	1	1	1			14
							1	9									
04	690	N	624	-0-	-66	-0-	47	1	577	2	N	-0-	1	1			13

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

11	840	N	722	-0-	-118	-0-	55	1	666	2	N	1	1	1			46
							1	9									
12	551	N	551	-0-	-0-	-0-	44	1	506	2	N	1	1	1			46
							1	9									
01	801	N	801	-0-	-0-	-0-	62	1	738	2	N	1	1	1			46
							1	9									
02	995	N	995	-0-	-0-	-0-	79	1	915	2	N	1	1	1			46
							1	9									
03	1178	N	1178	-0-	-0-	-0-	89	1	1087	2	N	2	1	1			47
							2	9									
*04	1179	N	1179	-0-	-0-	-0-	89	1	1090	2	N	-0-	1	1			46

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

11	1530	N	1349	-0-	-181	-0-	102	1	1245	2	N	2	2	1			70
							2	9									
12	1443	N	1443	-0-	-0-	-0-	115	1	1327	2	N	1	2	1			69
							1	9									
01	1519	N	1492	-0-	-27	-0-	116	1	1374	2	N	2	2	1			69
							2	9									
02	1491	N	1491	-0-	-0-	-0-	106	1	1236	2	N	135	185	1			19
							149	9									
03	1517	N	1517	-0-	-0-	-0-	115	1	1400	2	N	2	2	1			19
							2	9									
04	1440	N	1415	-0-	-25	-0-	107	1	1307	2	N	1	1	1			19
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4169	X	4169	-0-	-0-	-0-	998	1	3165	2	N	5	5	1			174
							6	9									
12	4392	X	4392	-0-	-0-	-0-	1308	1	2951	2	N	121	195	1			100
							133	9									
01	4168	X	4168	-0-	-0-	-0-	1077	1	2956	2	N	123	193	1			30
							135	9									
02	3937	X	3937	-0-	-0-	-0-	1122	1	2811	2	N	4	4	1			30
							4	9									
03	5853	X	5853	-0-	-0-	-0-	1326	1	4364	2	N	148	5	1			173
							163	9									
*04	5778	X	5778	-0-	-0-	-0-	1394	1	4264	2	N	109	189	1			93
							120	9									

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	607	-0-	-23	-0-	46	1	560	2	N	1	1	1			66
							1	9									
12	3100	N	3293	-0-	193	193	263	1	3027	2	N	3	3	1			66
							3	9									
01	886	N	693	-0-	-193	-0-	54	1	637	2	N	2	2	1			66
							2	9									
02	2800	N	5639	-0-	2839	2839	445	1	5186	2	N	7	5	1			68
							8	9									
03	13094	X	10255	-0-	-2839	-0-	775	1	9467	2	N	12	10	1			70
							13	9									
04	780	X	652	-0-	-128	-0-	49	1	603	2	N	-0-	4	1			66

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1343	-0-	-157	-0-	102	1	1239	2	N	2	2	1			136
							2	9									
12	1528	N	1528	-0-	-0-	-0-	116	1	1338	2	N	67	2	1			201
							74	9									
01	1550	N	1293	-0-	-257	-0-	99	1	1176	2	N	16	183	1			34
							18	9									
02	1260	N	1217	-0-	-43	-0-	96	1	1120	2	N	1	1	1			34
							1	9									
03	1519	N	1426	-0-	-93	-0-	108	1	1316	2	N	2	2	1			34
							2	9									
*04	1442	N	1442	-0-	-0-	-0-	103	1	1253	2	N	78	1	1			111
							86	9									

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	885	-0-	-435	-0-	67	1	817	2	N	1	2	1			-0-
							1	9									
12	1264	N	1264	-0-	-0-	-0-	101	1	1162	2	N	1	1	1			-0-
							1	9									
01	1441	N	1441	-0-	-0-	-0-	112	1	1327	2	N	2	2	1			-0-
							2	9									
02	1317	N	1317	-0-	-0-	-0-	104	1	1210	2	N	3	2	1			1
							3	9									
03	1476	N	1476	-0-	-0-	-0-	112	1	1362	2	N	2	2	1			1
							2	9									
*04	1417	N	1417	-0-	-0-	-0-	107	1	1310	2	N	-0-	1	1			-0-

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					104
12	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					104
01	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					104
02	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					104
03	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					104
*04	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					104

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	40	1	486	2	N	1	1	1			12
							1	9									
12	598	N	598	-0-	-0-	-0-	48	1	550	2	N	-0-	1	1			11
01	620	N	602	-0-	-18	-0-	47	1	553	2	N	2	1	1			12
							2	9									
02	535	N	535	-0-	-0-	-0-	42	1	492	2	N	1	1	1			12
							1	9									
03	617	N	617	-0-	-0-	-0-	47	1	569	2	N	1	1	1			12
							1	9									
*04	593	N	593	-0-	-0-	-0-	45	1	548	2	N	-0-					11

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					33
12	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					33
01	1209	N	1130	-0-	-79	-0-	1113	2	17	9	N	15					48
02	1375	N	1375	-0-	-0-	-0-	1261	2	114	9	N	104					152
03	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					152
*04	1332	N	1332	-0-	-0-	-0-	1259	2	73	9	N	66					218

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1741	-0-	-209	-0-	892	1	835	2	N	13	1	1			218
							14	9									
12	1977	N	1977	-0-	-0-	-0-	1040	1	802	2	N	123	192	1			149
							135	9									
01	2015	N	1742	-0-	-273	-0-	1112	1	629	2	N	1	1	1			149
							1	9									
02	1624	N	1621	-0-	-3	-0-	901	1	719	2	N	1	1	1			149
							1	9									
03	1984	N	1214	-0-	-770	-0-	844	1	369	2	N	1	1	1			149
							1	9									
04	1680	N	1678	-0-	-2	-0-	1092	1	586	2	N	-0-					149

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	680	-0-	-130	-0-	52	1	627	2	N	1	1	1			74
							1	9									
12	842	N	842	-0-	-0-	-0-	67	1	774	2	N	1	1	1			74
							1	9									
01	838	N	838	-0-	-0-	-0-	65	1	772	2	N	1	1	1			74
							1	9									
02	765	N	765	-0-	-0-	-0-	60	1	704	2	N	1	1	1			74
							1	9									
03	849	N	849	-0-	-0-	-0-	64	1	784	2	N	1	1	1			74
							1	9									
*04	829	N	829	-0-	-0-	-0-	63	1	765	2	N	1	1	1			74
							1	9									

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	546	-0-	-1134	-0-	540	1	6	9	N	5					27
12	543	N	543	-0-	-0-	-0-	543	1			N	-0-					27
01	1643	N	1013	-0-	-630	-0-	745	1	268	2	N	-0-					27
02	1105	N	1105	-0-	-0-	-0-	628	1	477	2	N	-0-					27
03	1295	N	1295	-0-	-0-	-0-	746	1	549	2	N	-0-					27
*04	1364	N	1364	-0-	-0-	-0-	741	1	455	2	N	153					180
							168	9									

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2909	X	2909	-0-	-0-	-0-	215	1	2618	2	N	69	207	1			45
							76	9									
12	3018	X	3018	-0-	-0-	-0-	233	1	2682	2	N	94	14	1			125
							103	9									
01	2993	X	2993	-0-	-0-	-0-	232	1	2743	2	N	16	16	1			125
							18	9									
02	2712	X	2712	-0-	-0-	-0-	208	1	2419	2	N	77	15	1			187
							85	9									
03	2776	X	2776	-0-	-0-	-0-	209	1	2550	2	N	15	15	1			187
							17	9									
*04	3000	N	3022	-0-	22	22	221	1	2691	2	N	100	196	1			91
							110	9									

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6068	X	6068	-0-	-0-	-0-	866	1	5144	2	N	53					192
							58	9									
12	6855	X	6855	-0-	-0-	-0-	1043	1	5643	2	N	154	189	1			157
							169	9									
01	6315	X	6315	-0-	-0-	-0-	970	1	5227	2	N	107	188	1			76
							118	9									
02	5738	X	5738	-0-	-0-	-0-	916	1	4777	2	N	41					117
							45	9									
03	6355	X	6355	-0-	-0-	-0-	1045	1	5187	2	N	112	190	1			39
							123	9									
*04	5868	X	5868	-0-	-0-	-0-	913	1	4820	2	N	123					162
							135	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3637	-0-	-293	-0-	271	1	3305	2	N	55	5	1			162
							61	9									
12	4061	X	3673	-0-	-388	-0-	287	1	3307	2	N	72	193	1			41
							79	9									
01	4061	X	3689	-0-	-372	-0-	286	1	3383	2	N	18	4	1			55
							20	9									
02	3668	X	3354	-0-	-314	-0-	261	1	3034	2	N	54	4	1			105
							59	9									
03	3968	X	3337	-0-	-631	-0-	251	1	3071	2	N	14	4	1			115
							15	9									
04	3630	X	3002	-0-	-628	-0-	226	1	2754	2	N	20	3	1			132
							22	9									

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7079	X	7079	-0-	-0-	-0-	1236	1	5832	2	N	10	10	1			113
							11	9									
12	7517	X	7517	-0-	-0-	-0-	1184	1	6279	2	N	49	8	1			154
							54	9									
01	7260	X	7260	-0-	-0-	-0-	1371	1	5825	2	N	58	8	1			204
							64	9									
02	6627	X	6627	-0-	-0-	-0-	1250	1	5319	2	N	53	7	1			250
							58	9									
03	7450	X	7450	-0-	-0-	-0-	1374	1	6054	2	N	20	195	1			75
							22	9									
*04	7943	X	7943	-0-	-0-	-0-	1381	1	6483	2	N	72	5	1			142
							79	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	563	-0-	-97	-0-	43	1	519	2	N	1	1	1			21
							1	9									
12	661	N	661	-0-	-0-	-0-	53	1	607	2	N	1	1	1			21
							1	9									
01	682	N	639	-0-	-43	-0-	50	1	588	2	N	1	1	1			21
							1	9									
02	539	N	539	-0-	-0-	-0-	43	1	495	2	N	1	1	1			21
							1	9									
03	651	N	615	-0-	-36	-0-	46	1	568	2	N	1	1	1			21
							1	9									
04	630	N	548	-0-	-82	-0-	42	1	506	2	N	-0-					21

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4411	-0-	-989	-0-	328	1	3996	2	N	79	192	1			89
							87	9									
12	5580	X	5488	-0-	-92	-0-	432	1	4966	2	N	82	5	1			166
							90	9									
01	5394	X	5383	-0-	-11	-0-	415	1	4910	2	N	53	185	1			34
							58	9									
02	4872	X	4808	-0-	-64	-0-	377	1	4387	2	N	40	5	1			69
							44	9									
03	5487	X	4914	-0-	-573	-0-	366	1	4472	2	N	69	5	1			133
							76	9									
04	5310	X	4838	-0-	-472	-0-	359	1	4377	2	N	93	191	1			35
							102	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	353	-0-	-67	-0-	27	1	325	2	N	1	1	1			44
							1	9									
12	397	N	397	-0-	-0-	-0-	32	1	365	2	N	-0-	1	1			43
01	403	N	392	-0-	-11	-0-	31	1	361	2	N	-0-					43
02	346	N	346	-0-	-0-	-0-	27	1	318	2	N	1					44
							1	9									
03	403	N	399	-0-	-4	-0-	30	1	369	2	N	-0-					44
04	390	N	381	-0-	-9	-0-	29	1	352	2	N	-0-					43

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3174	-0-	-186	-0-	240	1	2928	2	N	5	5	1			83
							6	9									
12	3559	X	3559	-0-	-0-	-0-	276	1	3181	2	N	93	4	1			172
							102	9									
01	3286	X	3016	-0-	-270	-0-	229	1	2704	2	N	75	192	1			55
							83	9									
02	2968	X	2739	-0-	-229	-0-	216	1	2520	2	N	3	3	1			55
							3	9									
03	3565	X	2959	-0-	-606	-0-	224	1	2732	2	N	3	3	1			55
							3	9									
04	3450	X	2710	-0-	-740	-0-	205	1	2504	2	N	1	2	1			54
							1	9									

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1977	N	1977	-0-	-0-	-0-	150	1	1823	2	N	4	3	1			148
							4	9									
12	1753	N	1753	-0-	-0-	-0-	140	1	1612	2	N	1	2	1			147
							1	9									
01	2156	N	2156	-0-	-0-	-0-	168	1	1985	2	N	3	3	1			147
							3	9									
02	2020	N	2020	-0-	-0-	-0-	159	1	1857	2	N	4	3	1			148
							4	9									
03	1983	N	1983	-0-	-0-	-0-	150	1	1831	2	N	2	2	1			148
							2	9									
04	1800	N	1646	-0-	-154	-0-	125	1	1520	2	N	1	2	1			147
							1	9									

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4239	-0-	-81	-0-	314	1	3826	2	N	90	198	1			71
							99	9									
12	4464	X	4141	-0-	-323	-0-	331	1	3804	2	N	5	5	1			71
							6	9									
01	4464	X	4286	-0-	-178	-0-	331	1	3914	2	N	37	5	1			103
							41	9									
02	5196	X	5196	-0-	-0-	-0-	405	1	4718	2	N	66	6	1			163
							73	9									
03	5793	X	5793	-0-	-0-	-0-	438	1	5347	2	N	7	7	1			163
							8	9									
*04	5144	X	5144	-0-	-0-	-0-	384	1	4682	2	N	71	196	1			38
							78	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1433	-0-	-337	-0-	109	1	1322	2	N	2	2	1			22
							2	9									
12	1803	N	1803	-0-	-0-	-0-	144	1	1657	2	N	2	2	1			22
							2	9									
01	1829	N	1758	-0-	-71	-0-	137	1	1619	2	N	2	2	1			22
							2	9									
02	1609	N	1609	-0-	-0-	-0-	127	1	1480	2	N	2	2	1			22
							2	9									
03	1798	N	1791	-0-	-7	-0-	135	1	1654	2	N	2	2	1			22
							2	9									
*04	1857	N	1857	-0-	-0-	-0-	141	1	1716	2	N	-0-	1	1			21

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2489	-0-	-91	-0-	189	1	2296	2	N	4	4	1			96
							4	9									
12	2734	X	2734	-0-	-0-	-0-	218	1	2513	2	N	3	3	1			96
							3	9									
01	3282	X	3282	-0-	-0-	-0-	256	1	3022	2	N	4	4	1			96
							4	9									
02	2408	X	757	-0-	-1651	-0-	60	1	696	2	N	1	2	1			95
							1	9									
03	3310	X	3310	-0-	-0-	-0-	246	1	2999	2	N	59	3	1			151
							65	9									
04	2580	X	1449	-0-	-1131	-0-	110	1	1339	2	N	-0-	2	1			137

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

11	1440	N	1231	-0-	-209	-0-	1231	2			N	-0-					150
12	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					150
01	1333	N	1239	-0-	-94	-0-	1239	2			N	-0-					150
02	1228	N	1228	-0-	-0-	-0-	1117	2	111	9	N	101	184	1			67
03	1302	N	1260	-0-	-42	-0-	1260	2			N	-0-					67
04	1200	N	1157	-0-	-43	-0-	1157	2			N	-0-					67

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1905	-0-	-255	-0-	144	1	1759	2	N	2	3	1			84
							2	9									
12	1856	N	1856	-0-	-0-	-0-	148	1	1706	2	N	2	2	1			84
							2	9									
01	2325	N	2300	-0-	-25	-0-	177	1	2090	2	N	30	3	1			111
							33	9									
02	1792	N	1444	-0-	-348	-0-	114	1	1328	2	N	2	2	1			111
							2	9									
03	2199	N	2199	-0-	-0-	-0-	166	1	2031	2	N	2	2	1			111
							2	9									
04	2220	N	1955	-0-	-265	-0-	143	1	1748	2	N	58	2	1			167
							64	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1349	-0-	-1111	-0-	102	1	1245	2	N	2	2	1			34
							2	9									
12	2542	X	1252	-0-	-1290	-0-	100	1	1151	2	N	1	1	1			34
							1	9									
01	2542	X	1543	-0-	-999	-0-	120	1	1421	2	N	2	2	1			34
							2	9									
02	2212	X	1449	-0-	-763	-0-	111	1	1297	2	N	37	2	1			69
							41	9									
03	2418	X	1441	-0-	-977	-0-	103	1	1262	2	N	69	2	1			136
							76	9									
04	1500	X	1420	-0-	-80	-0-	108	1	1312	2	N	-0-	1	1			135

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	3930	-0-	-870	-0-	296	1	3609	2	N	23	23	1			154
							25	9									
12	4960	X	3369	-0-	-1591	-0-	268	1	3082	2	N	17	18	1			153
							19	9									
01	4960	X	3540	-0-	-1420	-0-	274	1	3244	2	N	20	20	1			153
							22	9									
02	4480	X	3551	-0-	-929	-0-	267	1	3105	2	N	163	198	1			118
							179	9									
03	4507	X	4507	-0-	-0-	-0-	339	1	4139	2	N	26	19	1			125
							29	9									
*04	5749	X	5749	-0-	-0-	-0-	433	1	5273	2	N	39	15	1			149
							43	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1631	-0-	-169	-0-	124	1	1505	2	N	2	2	1			144
							2	9									
12	1877	N	1877	-0-	-0-	-0-	143	1	1646	2	N	80	185	1			39
							88	9									
01	1767	N	1613	-0-	-154	-0-	126	1	1485	2	N	2	2	1			39
							2	9									
02	1597	N	1597	-0-	-0-	-0-	126	1	1468	2	N	3	2	1			40
							3	9									
03	1891	N	1720	-0-	-171	-0-	126	1	1535	2	N	54	2	1			92
							59	9									
*04	1589	N	1589	-0-	-0-	-0-	120	1	1468	2	N	1	1	1			92
							1	9									

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	614	-0-	-46	-0-	47	1	566	2	N	1	1	1			136
							1	9									
12	664	N	664	-0-	-0-	-0-	53	1	610	2	N	1	1	1			136
							1	9									
01	713	N	680	-0-	-33	-0-	53	1	626	2	N	1	1	1			136
							1	9									
02	624	N	624	-0-	-0-	-0-	49	1	574	2	N	1	1	1			136
							1	9									
03	683	N	683	-0-	-0-	-0-	52	1	630	2	N	1	1	1			136
							1	9									
*04	671	N	671	-0-	-0-	-0-	51	1	619	2	N	1	1	1			136
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4220	X	4220	-0-	-0-	-0-	320	1	3893	2	N	6	5	1			92
							7	9									
12	4068	X	4068	-0-	-0-	-0-	325	1	3739	2	N	4	5	1			91
							4	9									
01	3534	X	3534	-0-	-0-	-0-	266	1	3146	2	N	111	4	1			198
							122	9									
02	1904	X	1603	-0-	-301	-0-	124	1	1445	2	N	31	187	1			42
							34	9									
03	2108	X	1529	-0-	-579	-0-	116	1	1411	2	N	2	2	1			42
							2	9									
04	2040	X	1407	-0-	-633	-0-	106	1	1287	2	N	13	1	1			54
							14	9									

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2985	X	2985	-0-	-0-	-0-	222	1	2709	2	N	49	101	1			85
							54	9									
12	3012	X	3012	-0-	-0-	-0-	236	1	2718	2	N	53	3	1			135
							58	9									
01	2954	X	2954	-0-	-0-	-0-	222	1	2629	2	N	94	190	1			39
							103	9									
02	2769	X	2769	-0-	-0-	-0-	214	1	2490	2	N	59	3	1			95
							65	9									
03	3249	X	3249	-0-	-0-	-0-	246	1	2999	2	N	4	4	1			95
							4	9									
*04	3189	X	3189	-0-	-0-	-0-	233	1	2839	2	N	106	3	1			198
							117	9									

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4968	X	4968	-0-	-0-	-0-	1211	1	3679	2	N	71	191	1			22
							78	9									
12	4594	X	4594	-0-	-0-	-0-	1325	1	3266	2	N	3	4	1			21
							3	9									
01	4679	X	4679	-0-	-0-	-0-	1359	1	3316	2	N	4	4	1			21
							4	9									
02	4825	X	4825	-0-	-0-	-0-	1278	1	3540	2	N	6	5	1			22
							7	9									
03	4636	X	4636	-0-	-0-	-0-	1297	1	3296	2	N	39	4	1			57
							43	9									
*04	4938	X	4938	-0-	-0-	-0-	1312	1	3602	2	N	22	3	1			76
							24	9									

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1019	-0-	-361	-0-	77	1	940	2	N	2	2	1			52
							2	9									
12	1350	N	1350	-0-	-0-	-0-	99	1	1138	2	N	103	1	1			154
							113	9									
01	1271	N	1229	-0-	-42	-0-	96	1	1132	2	N	1	1	1			154
							1	9									
02	1106	N	1106	-0-	-0-	-0-	87	1	1018	2	N	1	1	1			154
							1	9									
03	1364	N	1125	-0-	-239	-0-	85	1	1039	2	N	1	1	1			154
							1	9									
04	1200	N	1146	-0-	-54	-0-	87	1	1058	2	N	1	1	1			154
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	2321	-0-	-3979	-0-	176	1	2142	2	N	3	5	1			66
							3	9									
12	6510	X	1474	-0-	-5036	-0-	118	1	1355	2	N	1	2	1			65
							1	9									
01	7378	X	951	-0-	-6427	-0-	74	1	876	2	N	1	1	1			65
							1	9									
02	6664	X	895	-0-	-5769	-0-	71	1	823	2	N	1	1	1			65
							1	9									
03	7378	X	1160	-0-	-6218	-0-	88	1	1070	2	N	2	1	1			66
							2	9									
04	2310	X	963	-0-	-1347	-0-	73	1	890	2	N	-0-	1	1			65

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1326	-0-	-864	-0-	100	1	1224	2	N	2	2	1			44
							2	9									
12	1929	N	1929	-0-	-0-	-0-	151	1	1738	2	N	36	2	1			78
							40	9									
01	2263	N	1714	-0-	-549	-0-	125	1	1482	2	N	97	2	1			173
							107	9									
02	1836	N	1836	-0-	-0-	-0-	143	1	1663	2	N	27	184	1			16
							30	9									
03	1922	N	1684	-0-	-238	-0-	127	1	1555	2	N	2	2	1			16
							2	9									
*04	1661	N	1661	-0-	-0-	-0-	126	1	1535	2	N	-0-	1	1			15

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	4159	-0-	-1721	-0-	4158	2	1	9	N	1	1	8			158
12	5921	X	5455	-0-	-466	-0-	5380	2	75	9	N	68	193	1			33
01	5921	X	4957	-0-	-964	-0-	4920	2	37	9	N	34	2	8			65
02	5124	X	4559	-0-	-565	-0-	4559	2			N	-0-					65
03	5950	X	5950	-0-	-0-	-0-	5860	2	90	9	N	82					147
*04	5628	X	5628	-0-	-0-	-0-	5589	2	39	9	N	35	5	8			177

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2755	X	2755	-0-	-0-	-0-	2709	2	46	9	N	42					155
12	2529	X	2529	-0-	-0-	-0-	2529	2			N	-0-					155
01	2577	X	2577	-0-	-0-	-0-	2534	2	43	9	N	39					194
02	2279	X	2279	-0-	-0-	-0-	2239	2	40	9	N	36	193	1			37
03	2480	X	2480	-0-	-0-	-0-	2480	2			N	-0-					37
*04	2471	X	2471	-0-	-0-	-0-	2394	2	77	9	N	70					107

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2964	X	2964	-0-	-0-	-0-	216	1	2631	2	N	106	188	1			33
							117	9									
12	3157	X	3157	-0-	-0-	-0-	252	1	2902	2	N	3	3	1			33
							3	9									
01	2953	X	2953	-0-	-0-	-0-	226	1	2671	2	N	51	4	1			80
							56	9									
02	2847	X	2847	-0-	-0-	-0-	223	1	2596	2	N	25	3	1			102
							28	9									
03	3070	X	3070	-0-	-0-	-0-	231	1	2825	2	N	13	3	1			112
							14	9									
*04	3201	X	3201	-0-	-0-	-0-	235	1	2860	2	N	96	189	1			19
							106	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4179	X	4179	-0-	-0-	-0-	309	1	3765	2	N	95	195	1			73
							105	9									
12	3976	X	3976	-0-	-0-	-0-	318	1	3654	2	N	4	5	1			72
							4	9									
01	3944	X	3944	-0-	-0-	-0-	307	1	3631	2	N	5	5	1			72
							6	9									
02	3568	X	3568	-0-	-0-	-0-	282	1	3282	2	N	4	4	1			72
							4	9									
03	4094	X	4094	-0-	-0-	-0-	305	1	3720	2	N	63	4	1			131
							69	9									
*04	3906	X	3906	-0-	-0-	-0-	296	1	3608	2	N	2	3	1			130
							2	9									

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3025	X	3025	-0-	-0-	-0-	226	1	2749	2	N	45	5	1			101
							50	9									
12	3287	X	3287	-0-	-0-	-0-	257	1	2963	2	N	61	4	1			158
							67	9									
01	3175	X	3175	-0-	-0-	-0-	240	1	2839	2	N	87	196	1			49
							96	9									
02	2856	X	2644	-0-	-212	-0-	209	1	2432	2	N	3	3	1			49
							3	9									
03	3318	X	3318	-0-	-0-	-0-	248	1	3025	2	N	41	4	1			86
							45	9									
04	3180	X	3162	-0-	-18	-0-	236	1	2878	2	N	44	3	1			127
							48	9									

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3729	X	3729	-0-	-0-	-0-	933	1	2745	2	N	46	4	1			207
							51	9									
12	4037	X	4037	-0-	-0-	-0-	1129	1	2895	2	N	12	190	1			29
							13	9									
01	4096	X	4096	-0-	-0-	-0-	1043	1	3041	2	N	11	4	1			36
							12	9									
02	3845	X	3845	-0-	-0-	-0-	961	1	2826	2	N	53	4	1			85
							58	9									
03	3263	X	3263	-0-	-0-	-0-	1029	1	2134	2	N	91	3	1			173
							100	9									
*04	3338	X	3338	-0-	-0-	-0-	999	1	2337	2	N	2	2	1			173
							2	9									

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3034	X	3034	-0-	-0-	-0-	226	1	2755	2	N	48	192	1			23
							53	9									
12	2910	X	2910	-0-	-0-	-0-	232	1	2671	2	N	6	3	1			26
							7	9									
01	2906	X	2906	-0-	-0-	-0-	226	1	2677	2	N	3	3	1			26
							3	9									
02	2011	X	2011	-0-	-0-	-0-	159	1	1849	2	N	3	3	1			26
							3	9									
03	3304	X	3304	-0-	-0-	-0-	246	1	3003	2	N	50	3	1			73
							55	9									
*04	3358	X	3358	-0-	-0-	-0-	252	1	3072	2	N	31	3	1			101
							34	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2066	-0-	-214	-0-	157	1	1906	2	N	3	3	1			46
							3	9									
12	2215	N	2215	-0-	-0-	-0-	177	1	2036	2	N	2	2	1			46
							2	9									
01	2232	N	2232	-0-	-0-	-0-	174	1	2055	2	N	3	3	1			46
							3	9									
02	2114	N	2114	-0-	-0-	-0-	161	1	1872	2	N	74	2	1			118
							81	9									
03	2297	N	2297	-0-	-0-	-0-	174	1	2120	2	N	3	3	1			118
							3	9									
*04	2250	N	2250	-0-	-0-	-0-	169	1	2064	2	N	15	2	1			131
							17	9									

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2238	-0-	-642	-0-	170	1	2065	2	N	3	4	1			19
							3	9									
12	8098	X	8098	-0-	-0-	-0-	647	1	7441	2	N	9	7	1			21
							10	9									
01	10436	X	10436	-0-	-0-	-0-	813	1	9609	2	N	13	12	1			22
							14	9									
02	9644	X	9644	-0-	-0-	-0-	746	1	8687	2	N	192	198	1			16
							211	9									
03	9846	X	9846	-0-	-0-	-0-	739	1	9021	2	N	78	11	1			83
							86	9									
04	10110	X	6954	-0-	-3156	-0-	522	1	6364	2	N	62	7	1			138
							68	9									

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	5178	-0-	-402	-0-	392	1	4777	2	N	8	8	1			146
							9	9									
12	5766	X	5505	-0-	-261	-0-	432	1	4972	2	N	92	6	1			232
							101	9									
01	5642	X	5127	-0-	-515	-0-	398	1	4708	2	N	19	194	1			57
							21	9									
02	5040	X	4783	-0-	-257	-0-	378	1	4398	2	N	6	6	1			57
							7	9									
03	5549	X	5474	-0-	-75	-0-	413	1	5050	2	N	10	6	1			61
							11	9									
04	5340	X	5320	-0-	-20	-0-	393	1	4792	2	N	123	4	1			180
							135	9									

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3816	-0-	-174	-0-	281	1	3426	2	N	99	6	1			153
							109	9									
12	4123	X	3834	-0-	-289	-0-	306	1	3524	2	N	4	4	1			153
							4	9									
01	4216	X	3981	-0-	-235	-0-	309	1	3659	2	N	12	5	1			160
							13	9									
02	3808	X	3558	-0-	-250	-0-	277	1	3231	2	N	45	188	1			17
							50	9									
03	4092	X	3984	-0-	-108	-0-	294	1	3589	2	N	92	4	1			105
							101	9									
04	3840	X	3789	-0-	-51	-0-	283	1	3450	2	N	51	3	1			153
							56	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	799	-0-	-431	-0-	799	2			N	-0-					14
12	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					14
01	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					14
02	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					14
03	1240	N	1184	-0-	-56	-0-	1184	2			N	-0-					14
04	1200	N	1092	-0-	-108	-0-	1092	2			N	-0-					14

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	-0-	36	1	438	2	N	1	1	1			29
							1	9									
12	386	N	386	-0-	-0-	-0-	31	1	355	2	N	-0-	1	1			28
01	566	N	566	-0-	-0-	-0-	44	1	520	2	N	2	1	1			29
							2	9									
02	461	N	461	-0-	-0-	-0-	36	1	424	2	N	1	1	1			29
							1	9									
03	560	N	560	-0-	-0-	-0-	42	1	517	2	N	1	1	1			29
							1	9									
04	540	N	515	-0-	-25	-0-	39	1	476	2	N	-0-					28

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4967	X	4967	-0-	-0-	-0-	370	1	4501	2	N	87	8	1			143
							96	9									
12	5019	X	5019	-0-	-0-	-0-	401	1	4612	2	N	5	6	1			142
							6	9									
01	5456	X	5350	-0-	-106	-0-	411	1	4863	2	N	69	201	1			10
							76	9									
02	4928	X	3653	-0-	-1275	-0-	288	1	3359	2	N	5	5	1			10
							6	9									
03	5456	X	4159	-0-	-1297	-0-	314	1	3839	2	N	5	5	1			10
							6	9									
04	5190	X	5135	-0-	-55	-0-	385	1	4689	2	N	55	4	1			61
							61	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	6712	-0-	-788	-0-	1164	1	5538	2	N	9	9	1			60
							10	9									
12	7750	X	7618	-0-	-132	-0-	1414	1	6165	2	N	35	7	1			88
							39	9									
01	7750	X	7380	-0-	-370	-0-	1357	1	6014	2	N	8	8	1			88
							9	9									
02	6888	X	6552	-0-	-336	-0-	1201	1	5342	2	N	8	7	1			89
							9	9									
03	7786	X	7786	-0-	-0-	-0-	1224	1	6553	2	N	8	8	1			89
							9	9									
04	7380	X	6729	-0-	-651	-0-	1245	1	5481	2	N	3	5	1			87
							3	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	4872	-0-	-678	-0-	369	1	4495	2	N	7	7	1			149
							8	9									
12	5425	X	4857	-0-	-568	-0-	388	1	4462	2	N	6	6	1			149
							7	9									
01	5425	X	4611	-0-	-814	-0-	349	1	4130	2	N	120	192	1			77
							132	9									
02	5004	X	5004	-0-	-0-	-0-	389	1	4527	2	N	80	6	1			151
							88	9									
03	5483	X	5483	-0-	-0-	-0-	414	1	5062	2	N	6	6	1			151
							7	9									
*04	5586	X	5586	-0-	-0-	-0-	423	1	5160	2	N	3	4	1			150
							3	9									

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3247	-0-	-383	-0-	242	1	2944	2	N	55	5	1			100
							61	9									
12	3751	X	3397	-0-	-354	-0-	267	1	3076	2	N	49	4	1			145
							54	9									
01	3751	X	3286	-0-	-465	-0-	256	1	3026	2	N	4	4	1			145
							4	9									
02	3360	X	3061	-0-	-299	-0-	234	1	2720	2	N	97	197	1			45
							107	9									
03	3627	X	3392	-0-	-235	-0-	256	1	3132	2	N	4	4	1			45
							4	9									
*04	3311	X	3311	-0-	-0-	-0-	251	1	3058	2	N	2	3	1			44
							2	9									

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	2914	-0-	-1766	-0-	776	1	2061	2	N	70	3	1			148
							77	9									
12	4836	X	586	-0-	-4250	-0-	465	1	63	2	N	53	181	1			20
							58	9									
01	3875	X	1379	-0-	-2496	-0-	668	1	682	2	N	26	1	1			45
							29	9									
02	3164	X	2326	-0-	-838	-0-	591	1	1707	2	N	25	2	1			68
							28	9									
03	3162	X	2879	-0-	-283	-0-	754	1	2123	2	N	2	2	1			68
							2	9									
04	2910	X	2712	-0-	-198	-0-	751	1	1960	2	N	1	2	1			67
							1	9									

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2989	-0-	-431	-0-	226	1	2757	2	N	5	5	1			100
							6	9									
12	3634	X	3634	-0-	-0-	-0-	290	1	3341	2	N	3	4	1			99
							3	9									
01	3708	X	3708	-0-	-0-	-0-	284	1	3360	2	N	58	4	1			153
							64	9									
02	3192	X	3180	-0-	-12	-0-	251	1	2925	2	N	4	4	1			153
							4	9									
03	3681	X	3681	-0-	-0-	-0-	275	1	3359	2	N	43	4	1			192
							47	9									
04	3600	X	3265	-0-	-335	-0-	242	1	2948	2	N	68	188	1			72
							75	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

11	4050	X	3139	-0-	-911	-0-	1017	1	1998	2	N	113	3	1			178
							124	9									
12	4185	X	3063	-0-	-1122	-0-	1175	1	1886	2	N	2	2	1			178
							2	9									
01	4185	X	2947	-0-	-1238	-0-	1190	1	1674	2	N	75	174	1			79
							83	9									
02	3780	X	3048	-0-	-732	-0-	1134	1	1858	2	N	51	2	1			128
							56	9									
03	3441	X	3323	-0-	-118	-0-	1197	1	2034	2	N	84	196	1			16
							92	9									
04	3150	X	2974	-0-	-176	-0-	1163	1	1810	2	N	1	2	1			15
							1	9									

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

11	2183	N	2183	-0-	-0-	-0-	165	1	2015	2	N	3	3	1			72
							3	9									
12	2438	N	2438	-0-	-0-	-0-	177	1	2042	2	N	199	190	1			81
							219	9									
01	2223	N	2223	-0-	-0-	-0-	173	1	2050	2	N	-0-	1	1			80
02	2006	N	2006	-0-	-0-	-0-	157	1	1834	2	N	14					94
							15	9									
03	2264	N	2264	-0-	-0-	-0-	166	1	2026	2	N	65					159
							72	9									
*04	3000	N	11498	-0-	8498	8498	870	1	10608	2	N	18					177
							20	9									

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

11	7440	X	6812	-0-	-628	-0-	6812	2			N	-0-					65
12	7564	X	7123	-0-	-441	-0-	7123	2			N	-0-					65
01	7471	X	6997	-0-	-474	-0-	6997	2			N	-0-					65
02	6552	X	6279	-0-	-273	-0-	6279	2			N	-0-					65
03	7223	X	6667	-0-	-556	-0-	6667	2			N	-0-					65
04	6900	X	6586	-0-	-314	-0-	6586	2			N	-0-					65

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

11	3780	X	3552	-0-	-228	-0-	265	1	3230	2	N	52	5	1			75
							57	9									
12	3906	X	2879	-0-	-1027	-0-	230	1	2645	2	N	4	4	1			75
							4	9									
01	3906	X	3668	-0-	-238	-0-	278	1	3284	2	N	96	4	1			167
							106	9									
02	3528	X	2522	-0-	-1006	-0-	199	1	2320	2	N	3	3	1			167
							3	9									
03	3751	X	2880	-0-	-871	-0-	218	1	2659	2	N	3	3	1			167
							3	9									
04	3540	X	3005	-0-	-535	-0-	228	1	2776	2	N	1	2	1			166
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2093	-0-	-157	-0-	159	1	1931	2	N	3	3	1			147
							3	9									
12	2266	N	2266	-0-	-0-	-0-	178	1	2053	2	N	32	2	1			177
							35	9									
01	2325	N	2253	-0-	-72	-0-	173	1	2041	2	N	35	3	1			209
							39	9									
02	2002	N	2002	-0-	-0-	-0-	154	1	1793	2	N	50	2	1			257
							55	9									
03	2340	N	2340	-0-	-0-	-0-	172	1	2101	2	N	61	191	1			127
							67	9									
04	2190	N	2129	-0-	-61	-0-	161	1	1967	2	N	1	2	1			126
							1	9									

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6188	-0-	-892	-0-	465	1	5668	2	N	50	9	1			224
							55	9									
12	7316	X	6273	-0-	-1043	-0-	499	1	5744	2	N	27	197	1			54
							30	9									
01	6789	X	5746	-0-	-1043	-0-	447	1	5291	2	N	7	7	1			54
							8	9									
02	6132	X	5448	-0-	-684	-0-	421	1	4899	2	N	116	6	1			164
							128	9									
03	6572	X	5694	-0-	-878	-0-	430	1	5257	2	N	6	6	1			164
							7	9									
04	6180	X	5430	-0-	-750	-0-	411	1	5015	2	N	4	5	1			163
							4	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	547	-0-	-353	-0-	547	2			N	-0-					110
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					110
01	620	N	150	-0-	-470	-0-	150	2			N	-0-					110
02	504	N	317	-0-	-187	-0-	317	2			N	-0-					110
03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					110
*04	460	N	460	-0-	-0-	-0-	460	2			N	-0-					110

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3791	X	3791	-0-	-0-	-0-	287	1	3497	2	N	6	5	1			36
							7	9									
12	3472	X	3264	-0-	-208	-0-	261	1	3000	2	N	3	4	1			35
							3	9									
01	3441	X	2840	-0-	-601	-0-	216	1	2555	2	N	63	3	1			95
							69	9									
02	3528	X	2669	-0-	-859	-0-	204	1	2382	2	N	75	3	1			167
							83	9									
03	3906	X	2828	-0-	-1078	-0-	214	1	2611	2	N	3	3	1			167
							3	9									
04	3780	X	2508	-0-	-1272	-0-	190	1	2317	2	N	1	2	1			166
							1	9									

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12493	X	12493	-0-	-0-	-0-	12493	2			N	-0-					92
12	12688	X	12688	-0-	-0-	-0-	12688	2			N	-0-					92
01	12021	X	12021	-0-	-0-	-0-	11977	2	44	9	N	40					132
02	9988	X	9988	-0-	-0-	-0-	9988	2			N	-0-					132
03	11228	X	11228	-0-	-0-	-0-	11173	2	55	9	N	50					182
*04	9366	X	9366	-0-	-0-	-0-	9301	2	65	9	N	59	187	1			54

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2552	-0-	-658	-0-	193	1	2355	2	N	4	4	1			107
							4	9									
12	3193	X	2568	-0-	-625	-0-	205	1	2360	2	N	3	3	1			107
							3	9									
01	3193	X	2750	-0-	-443	-0-	212	1	2505	2	N	30	3	1			134
							33	9									
02	2828	X	2526	-0-	-302	-0-	193	1	2248	2	N	77	172	1			39
							85	9									
03	2635	X	2583	-0-	-52	-0-	195	1	2385	2	N	3	3	1			39
							3	9									
04	2670	X	2356	-0-	-314	-0-	179	1	2176	2	N	1	2	1			38
							1	9									

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1094	N	1094	-0-	-0-	-0-	1044	1	50	2	N	-0-					105
12	1101	N	1101	-0-	-0-	-0-	1079	1	22	2	N	-0-					105
01	1372	N	1372	-0-	-0-	-0-	1079	1	293	2	N	-0-					105
02	1004	N	1004	-0-	-0-	-0-	974	1	30	2	N	-0-					105
03	1156	N	1156	-0-	-0-	-0-	1079	1	77	2	N	-0-					105
*04	1429	N	1429	-0-	-0-	-0-	1044	1	287	2	N	89	181	1			13
							98	9									

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11582	X	11582	-0-	-0-	-0-	877	1	10686	2	N	17	17	1			204
							19	9									
12	11476	X	11476	-0-	-0-	-0-	916	1	10547	2	N	12	13	1			203
							13	9									
01	12347	X	12347	-0-	-0-	-0-	954	1	11286	2	N	97	207	1			93
							107	9									
02	11761	X	11761	-0-	-0-	-0-	925	1	10771	2	N	59	14	1			138
							65	9									
03	11966	X	11139	-0-	-827	-0-	838	1	10240	2	N	55	13	1			180
							61	9									
04	11940	X	7208	-0-	-4732	-0-	544	1	6633	2	N	28	193	1			15
							31	9									

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1806	-0-	-84	-0-	137	1	1665	2	N	4	3	1			163
							4	9									
12	1723	N	1723	-0-	-0-	-0-	138	1	1584	2	N	1	2	1			162
							1	9									
01	1550	N	1472	-0-	-78	-0-	115	1	1355	2	N	2	2	1			162
							2	9									
02	1680	N	1250	-0-	-430	-0-	99	1	1149	2	N	2	2	1			162
							2	9									
03	1736	N	1565	-0-	-171	-0-	118	1	1445	2	N	2	2	1			162
							2	9									
*04	1740	N	1740	-0-	-0-	-0-	132	1	1607	2	N	1	1	1			162
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4287	-0-	-543	-0-	325	1	3954	2	N	7	7	1			72
							8	9									
12	4836	X	4533	-0-	-303	-0-	362	1	4165	2	N	5	5	1			72
							6	9									
01	4836	X	4540	-0-	-296	-0-	354	1	4180	2	N	5	5	1			72
							6	9									
02	4368	X	4029	-0-	-339	-0-	318	1	3705	2	N	5	5	1			72
							6	9									
03	4805	X	4462	-0-	-343	-0-	337	1	4117	2	N	7	5	1			74
							8	9									
04	4380	X	4342	-0-	-38	-0-	325	1	3966	2	N	46	4	1			116
							51	9									

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15870	X	9334	-0-	-6536	-0-	2499	1	6726	2	N	99	201	1	1	8	54
							109	9									
12	15841	X	11980	-0-	-3861	-0-	1837	1	10052	2	N	83	11	1			126
							91	9									
01	15376	X	10496	-0-	-4880	-0-	1583	1	8845	2	N	62	9	1			179
							68	9									
02	11648	X	8812	-0-	-2836	-0-	1363	1	7399	2	N	45	194	1			30
							50	9									
03	12896	X	10306	-0-	-2590	-0-	1786	1	8417	2	N	94	3	1			121
							103	9									
04	11580	X	10564	-0-	-1016	-0-	1621	1	8934	2	N	8	7	1	1	8	121
							9	9									

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16120	X	16120	-0-	-0-	-0-	1192	1	14524	2	Y	367	421	1			175
							404	9									
12	16741	X	16741	-0-	-0-	-0-	1308	1	15057	2	Y	342	222	1			295
							376	9									
01	16351	X	16351	-0-	-0-	-0-	1240	1	14665	2	Y	405	411	1			289
							446	9									
02	15225	X	15225	-0-	-0-	-0-	1174	1	13663	2	Y	353	415	1			227
							388	9									
03	14119	X	14119	-0-	-0-	-0-	1040	1	12697	2	Y	347	415	1			159
							382	9									
*04	16150	X	16150	-0-	-0-	-0-	1191	1	14524	2	Y	395	396	1			158
							435	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3078	-0-	-1482	-0-	813	1	2188	2	Y	70	16	1	1	8	192
							77	9									
12	4721	X	4721	-0-	-0-	-0-	723	1	3957	2	Y	37	16	1			213
							41	9									
01	4774	X	4712	-0-	-62	-0-	700	1	3910	2	Y	93	202	1			104
							102	9									
02	4312	X	3945	-0-	-367	-0-	606	1	3292	2	Y	43	10	1			137
							47	9									
03	4774	X	2994	-0-	-1780	-0-	522	1	2460	2	Y	11	5	1			143
							12	9									
04	4560	X	3476	-0-	-1084	-0-	523	1	2883	2	Y	64	10	1	4	8	193
							70	9									

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27484	X	27484	-0-	-0-	-0-	2028	1	24693	2	Y	694	646	1			340
							763	9									
12	30310	X	30310	-0-	-0-	-0-	2359	1	27142	2	Y	735	677	1			398
							809	9									
01	29586	X	29586	-0-	-0-	-0-	2240	1	26496	2	Y	773	768	1			403
							850	9									
02	25687	X	25687	-0-	-0-	-0-	1961	1	22846	2	Y	800	642	1			561
							880	9									
03	27157	X	27157	-0-	-0-	-0-	1986	1	24257	2	Y	831	830	1			562
							914	9									
*04	27219	X	27219	-0-	-0-	-0-	1997	1	24346	2	Y	796	1087	1			271
							876	9									

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10080	X	9513	-0-	-567	-0-	1414	1	7906	2	Y	175	197	1			75
							193	9									
12	10416	X	9824	-0-	-592	-0-	1579	1	8065	2	Y	164	10	1			229
							180	9									
01	10199	X	9745	-0-	-454	-0-	1538	1	8018	2	Y	172	200	1			201
							189	9									
02	9212	X	8669	-0-	-543	-0-	1316	1	7202	2	Y	137	201	1			137
							151	9									
03	9951	X	9767	-0-	-184	-0-	1535	1	8026	2	Y	187	199	1			125
							206	9									
04	9510	X	9214	-0-	-296	-0-	1444	1	7596	2	Y	158	194	1			89
							174	9									

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16075	X	16075	-0-	-0-	-0-	1199	1	14606	2	Y	245	318	1			135
							270	9									
12	16035	X	16035	-0-	-0-	-0-	1260	1	14493	2	Y	256	272	1			119
							282	9									
01	15868	X	15868	-0-	-0-	-0-	1212	1	14333	2	Y	294	236	1			177
							323	9									
02	14278	X	14278	-0-	-0-	-0-	1107	1	12896	2	Y	250	233	1			194
							275	9									
03	16547	X	16547	-0-	-0-	-0-	1233	1	15048	2	Y	242	223	1			213
							266	9									
*04	16127	X	16127	-0-	-0-	-0-	1202	1	14653	2	Y	247	213	1			247
							272	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	X	6844	-0-	-1016	-0-	481	1	5856	2	N	461	352	1			164
							507	9									
12	8060	X	7360	-0-	-700	-0-	532	1	6126	2	N	638	665	1			137
							702	9									
01	7967	X	6905	-0-	-1062	-0-	461	1	5452	2	N	902	745	1			294
							992	9									
02	7140	X	5721	-0-	-1419	-0-	375	1	4363	2	N	894	867	1			321
							983	9									
03	8054	X	8054	-0-	-0-	-0-	541	1	6608	2	N	823	981	1			163
							905	9									
04	7110	X	6284	-0-	-826	-0-	426	1	5190	2	N	607	577	1			193
							668	9									

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40146	X	40146	-0-	-0-	-0-	2985	1	36341	2	N	745	892	1			444
							820	9									
12	43438	X	43438	-0-	-0-	-0-	3396	1	39078	2	N	876	693	1			627
							964	9									
01	43989	X	43989	-0-	-0-	-0-	3366	1	39796	2	N	752	803	1			576
							827	9									
02	37339	X	37339	-0-	-0-	-0-	2890	1	33656	2	N	721	880	1			417
							793	9									
03	41326	X	41326	-0-	-0-	-0-	3072	1	37517	2	N	670	351	1			736
							737	9									
*04	40303	X	40303	-0-	-0-	-0-	2987	1	36423	2	N	812	1145	1			403
							893	9									

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9300	X	7855	-0-	-1445	-0-	575	1	7007	2	Y	248	228	1			83
							273	9									
12	9610	X	8423	-0-	-1187	-0-	655	1	7534	2	Y	213	217	1			79
							234	9									
01	9486	X	8280	-0-	-1206	-0-	627	1	7414	2	Y	217	224	1			72
							239	9									
02	8372	X	7288	-0-	-1084	-0-	574	1	6680	2	Y	31	28	1			75
							34	9									
03	8649	X	8158	-0-	-491	-0-	599	1	7310	2	Y	226	220	1			81
							249	9									
*04	8342	X	8342	-0-	-0-	-0-	617	1	7525	2	Y	182	207	1			56
							200	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	6619	-0-	-491	-0-	496	1	6043	2	Y	73	30	1			109
							80	9									
12	7584	X	7584	-0-	-0-	-0-	599	1	6897	2	Y	80	24	1			165
							88	9									
01	7586	X	7586	-0-	-0-	-0-	582	1	6887	2	Y	106	214	1			57
							117	9									
02	6880	X	6880	-0-	-0-	-0-	534	1	6223	2	Y	112	26	1			143
							123	9									
03	7595	X	7334	-0-	-261	-0-	548	1	6689	2	Y	88	212	1			19
							97	9									
04	7350	X	7077	-0-	-273	-0-	528	1	6441	2	Y	98	18	1			99
							108	9									

BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33644	X	33644	-0-	-0-	-0-	2493	1	30362	2	Y	717	839	1			509
							789	9									
12	34727	X	34727	-0-	-0-	-0-	2719	1	31298	2	Y	645	443	1			711
							710	9									
01	34460	X	34460	-0-	-0-	-0-	2629	1	31079	2	Y	684	1016	1			379
							752	9									
02	26006	X	26006	-0-	-0-	-0-	2009	1	23396	2	Y	546	447	1			478
							601	9									
03	29248	X	29248	-0-	-0-	-0-	2166	1	26452	2	Y	573	811	1			240
							630	9									
*04	32931	X	32931	-0-	-0-	-0-	2453	1	29893	2	Y	532	235	1			537
							585	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9739	X	9739	-0-	-0-	-0-	727	1	8856	2	Y	142	126	1			55
							156	9									
12	10013	X	9916	-0-	-97	-0-	781	1	8994	2	Y	128	145	1			38
							141	9									
01	10168	X	9756	-0-	-412	-0-	748	1	8840	2	Y	153	134	1			57
							168	9									
02	9184	X	8551	-0-	-633	-0-	664	1	7730	2	Y	143	140	1			60
							157	9									
03	10168	X	9517	-0-	-651	-0-	704	1	8601	2	Y	193	204	1			49
							212	9									
04	9750	X	9135	-0-	-615	-0-	673	1	8200	2	Y	238	217	1			70
							262	9									

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	6714	-0-	-1206	-0-	1131	1	5480	2	Y	94	9	1			111
							103	9									
12	8184	X	6992	-0-	-1192	-0-	1352	1	5506	2	Y	122	192	1			41
							134	9									
01	8184	X	6825	-0-	-1359	-0-	1181	1	5457	2	Y	170	7	1			204
							187	9									
02	6664	X	6334	-0-	-330	-0-	1221	1	5044	2	Y	63	189	1			78
							69	9									
03	7130	X	6585	-0-	-545	-0-	1203	1	5224	2	Y	144	6	1			216
							158	9									
04	6780	X	5422	-0-	-1358	-0-	1111	1	4305	2	Y	5	192	1			29
							6	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	8020	-0-	-110	-0-	591	1	7202	2	Y	206	179	1			147
							227	9									
12	8401	X	8334	-0-	-67	-0-	649	1	7464	2	Y	201	225	1			123
							221	9									
01	8451	X	8451	-0-	-0-	-0-	636	1	7518	2	Y	270	159	1			234
							297	9									
02	7902	X	7902	-0-	-0-	-0-	608	1	7078	2	Y	196	298	1			132
							216	9									
03	8626	X	8626	-0-	-0-	-0-	636	1	7762	2	Y	207	215	1			124
							228	9									
04	8190	X	8129	-0-	-61	-0-	606	1	7382	2	Y	128	129	1			123
							141	9									

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	2981	-0-	-1699	-0-	802	1	2157	2	Y	20	25	1			27
							22	9									
12	4836	X	4269	-0-	-567	-0-	656	1	3590	2	Y	21	20	1			28
							23	9									
01	4805	X	2735	-0-	-2070	-0-	412	1	2301	2	Y	20	16	1	6	8	26
							22	9									
02	4496	X	4496	-0-	-0-	-0-	697	1	3786	2	Y	12	11	1			27
							13	9									
03	5041	X	5041	-0-	-0-	-0-	879	1	4144	2	Y	16	8	1			35
							18	9									
*04	5438	X	5438	-0-	-0-	-0-	833	1	4591	2	Y	13	13	1			35
							14	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	6713	-0-	-1057	-0-	503	1	6121	2	Y	81	27	1			138
							89	9									
12	7905	X	7008	-0-	-897	-0-	550	1	6335	2	Y	112	204	1			46
							123	9									
01	7812	X	6867	-0-	-945	-0-	533	1	6306	2	Y	25	24	1			47
							28	9									
02	6748	X	6046	-0-	-702	-0-	465	1	5417	2	Y	149	22	1			174
							164	9									
03	7347	X	6565	-0-	-782	-0-	486	1	5936	2	Y	130	207	1			97
							143	9									
04	6780	X	6671	-0-	-109	-0-	498	1	6068	2	Y	95	16	1			176
							105	9									

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16950	X	16313	-0-	-637	-0-	1220	1	14855	2	Y	216	112	1			324
							238	9									
12	17515	X	16410	-0-	-1105	-0-	1290	1	14849	2	Y	246	354	1			216
							271	9									
01	17515	X	15021	-0-	-2494	-0-	1148	1	13574	2	Y	272	154	1			334
							299	9									
02	15232	X	12469	-0-	-2763	-0-	966	1	11246	2	Y	234	99	1			469
							257	9									
03	16864	X	14011	-0-	-2853	-0-	1039	1	12683	2	Y	263	303	1			429
							289	9									
04	16320	X	14113	-0-	-2207	-0-	1052	1	12821	2	Y	218	442	1			205
							240	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16320	X	454	-0-	-15866	-0-	33	1	407	2	Y	13	4	1			171
							14	9									
12	16864	X	680	-0-	-16184	-0-	54	1	625	2	Y	1	1	1			171
							1	9									
01	16864	X	991	-0-	-15873	-0-	77	1	913	2	Y	1	1	1			171
							1	9									
02	14812	X	813	-0-	-13999	-0-	64	1	746	2	Y	3	1	1			173
							3	9									
03	7874	X	501	-0-	-7373	-0-	38	1	463	2	Y	-0-	1	1			172
*04	1315	X	1315	-0-	-0-	-0-	100	1	1214	2	Y	1	1	1			172
							1	9									

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

11	9540	X	7448	-0-	-2092	-0-	558	1	6796	2	Y	85	28	1			202
							94	9									
12	9827	X	6943	-0-	-2884	-0-	548	1	6303	2	Y	84	208	1			78
							92	9									
01	9827	X	6830	-0-	-2997	-0-	527	1	6229	2	Y	67	24	1			121
							74	9									
02	8764	X	5980	-0-	-2784	-0-	459	1	5350	2	Y	155	204	1			72
							171	9									
03	9052	X	7729	-0-	-1323	-0-	562	1	6870	2	Y	270	23	1			319
							297	9									
*04	9186	X	9186	-0-	-0-	-0-	677	1	8257	2	Y	229	379	1			169
							252	9									

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

11	8010	X	6634	-0-	-1376	-0-	485	1	5903	2	Y	224	191	1			135
							246	9									
12	8277	X	7648	-0-	-629	-0-	596	1	6861	2	Y	174	217	1			92
							191	9									
01	8122	X	8017	-0-	-105	-0-	616	1	7285	2	Y	105	103	1			94
							116	9									
02	7336	X	6941	-0-	-395	-0-	537	1	6253	2	Y	137	123	1			108
							151	9									
03	7657	X	6449	-0-	-1208	-0-	477	1	5828	2	Y	131	151	1			88
							144	9									
*04	8373	X	8373	-0-	-0-	-0-	626	1	7629	2	Y	107	105	1			90
							118	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	X	5686	-0-	-3134	-0-	1496	1	4027	2	Y	148	150	1			43
							163	9									
12	12457	X	12457	-0-	-0-	-0-	1864	1	10199	2	Y	358	324	1			77
							394	9									
01	13042	X	13042	-0-	-0-	-0-	1916	1	10705	2	Y	383	389	1	9	8	62
							421	9									
02	10773	X	10773	-0-	-0-	-0-	1645	1	8930	2	Y	180	174	1			68
							198	9									
03	12462	X	10622	-0-	-1840	-0-	1835	1	8647	2	Y	127	145	1			50
							140	9									
04	12630	X	11033	-0-	-1597	-0-	1662	1	9160	2	Y	192	182	1			60
							211	9									

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23790	X	8037	-0-	-15753	-0-	588	1	7156	2	N	266	444	1			211
							293	9									
12	24583	X	22552	-0-	-2031	-0-	1772	1	20396	2	N	349	352	1			208
							384	9									
01	27519	X	27519	-0-	-0-	-0-	2102	1	24853	2	N	513	354	1			367
							564	9									
02	24921	X	24921	-0-	-0-	-0-	1936	1	22549	2	N	396	242	1			521
							436	9									
03	26386	X	26386	-0-	-0-	-0-	1955	1	23869	2	N	511	651	1			381
							562	9									
04	26640	X	26609	-0-	-31	-0-	1979	1	24124	2	N	460	523	1			318
							506	9									

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10290	X	8981	-0-	-1309	-0-	670	1	8161	2	Y	136	129	1			95
							150	9									
12	10416	X	9401	-0-	-1015	-0-	737	1	8478	2	Y	169	182	1			82
							186	9									
01	10168	X	9080	-0-	-1088	-0-	692	1	8184	2	Y	185	139	1			128
							204	9									
02	9100	X	8477	-0-	-623	-0-	659	1	7679	2	Y	126	26	1			228
							139	9									
03	9579	X	8903	-0-	-676	-0-	661	1	8068	2	Y	158	308	1			78
							174	9									
04	9090	X	8887	-0-	-203	-0-	655	1	7988	2	Y	222	238	1			62
							244	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	7609	-0-	-11	-0-	570	1	6947	2	Y	84	12	1			137
							92	9									
12	8688	X	8688	-0-	-0-	-0-	682	1	7846	2	Y	145	190	1			92
							160	9									
01	8641	X	8641	-0-	-0-	-0-	661	1	7820	2	Y	145	162	1			75
							160	9									
02	7672	X	7665	-0-	-7	-0-	591	1	6883	2	Y	174	170	1			79
							191	9									
03	8680	X	7875	-0-	-805	-0-	583	1	7118	2	Y	158	169	1			68
							174	9									
04	8400	X	7674	-0-	-726	-0-	570	1	6951	2	Y	139	172	1			35
							153	9									

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15810	X	15557	-0-	-253	-0-	1153	1	14048	2	Y	324	210	1			168
							356	9									
12	16337	X	16060	-0-	-277	-0-	1252	1	14404	2	Y	367	397	1			138
							404	9									
01	16523	X	15810	-0-	-713	-0-	1200	1	14186	2	Y	385	393	1			130
							424	9									
02	14924	X	14565	-0-	-359	-0-	1126	1	13116	2	Y	294	210	1			214
							323	9									
03	16116	X	16116	-0-	-0-	-0-	1187	1	14496	2	Y	394	378	1			230
							433	9									
04	15570	X	14031	-0-	-1539	-0-	1041	1	12685	2	Y	277	388	1			119
							305	9									

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9300	X	6573	-0-	-2727	-0-	1705	1	4589	2	Y	254	260	1			141
							279	9									
12	9716	X	9716	-0-	-0-	-0-	1472	1	8053	2	Y	174	188	1			127
							191	9									
01	9748	X	9748	-0-	-0-	-0-	1447	1	8084	2	Y	197	197	1	6	8	121
							217	9									
02	9059	X	9059	-0-	-0-	-0-	1391	1	7550	2	Y	107	46	1			182
							118	9									
03	9703	X	9660	-0-	-43	-0-	1663	1	7837	2	Y	145	62	1			265
							160	9									
*04	10439	X	10439	-0-	-0-	-0-	1563	1	8616	2	Y	236	211	1			290
							260	9									

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11670	X	9833	-0-	-1837	-0-	2579	1	6939	2	Y	286	352	1			214
							315	9									
12	14966	X	14966	-0-	-0-	-0-	2259	1	12360	2	Y	315	341	1			188
							347	9									
01	15477	X	15477	-0-	-0-	-0-	2290	1	12793	2	Y	358	368	1			178
							394	9									
02	14020	X	14020	-0-	-0-	-0-	2133	1	11579	2	Y	280	308	1			150
							308	9									
03	14378	X	14378	-0-	-0-	-0-	2455	1	11567	2	Y	324	164	1			310
							356	9									
*04	14773	X	14773	-0-	-0-	-0-	2203	1	12145	2	Y	386	519	1	1	8	176
							425	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18636	X	18636	-0-	-0-	-0-	1394 267	1 9	16975	2	Y	243	257	1			180
12	19442	X	19442	-0-	-0-	-0-	1535 235	1 9	17672	2	Y	214	49	1			345
01	19446	X	19446	-0-	-0-	-0-	1496 256	1 9	17694	2	Y	233	462	1			116
02	17938	X	17938	-0-	-0-	-0-	1402 209	1 9	16327	2	Y	190	47	1			259
03	19784	X	19784	-0-	-0-	-0-	1477 262	1 9	18045	2	Y	238	240	1			257
*04	19217	X	19217	-0-	-0-	-0-	1437 261	1 9	17519	2	Y	237	223	1			271

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	5012	-0-	-3508	-0-	1304 198	1 9	3510	2	Y	180	188	1			71
12	8804	X	8703	-0-	-101	-0-	1293 337	1 9	7073	2	Y	306	286	1			91
01	9833	X	9833	-0-	-0-	-0-	1430 413	1 9	7990	2	Y	375	373	1	10	8	83
02	8195	X	8195	-0-	-0-	-0-	1222 338	1 9	6635	2	Y	307	269	1			121
03	8711	X	8156	-0-	-555	-0-	1384 248	1 9	6524	2	Y	225	260	1			86
04	9510	X	8519	-0-	-991	-0-	1285 149	1 9	7085	2	Y	135	147	1			74

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	5083	-0-	-2237	-0-	1250 469	1 9	3364	2	Y	426	414	1			72
12	7037	X	7018	-0-	-19	-0-	985 641	1 9	5392	2	Y	583	560	1			95
01	7503	X	7503	-0-	-0-	-0-	1067 473	1 9	5963	2	Y	430	422	1	4	8	99
02	6667	X	6667	-0-	-0-	-0-	975 400	1 9	5292	2	Y	364	406	1			57
03	7357	X	7357	-0-	-0-	-0-	1222 375	1 9	5760	2	Y	341	276	1			122
*04	7454	X	7454	-0-	-0-	-0-	1075 453	1 9	5926	2	Y	412	457	1			77

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	5602	-0-	-1148	-0-	1485	1	3997	2	Y	109	112	1			65
							120	9									
12	6758	X	6397	-0-	-361	-0-	968	1	5294	2	Y	123	121	1			67
							135	9									
01	6758	X	6629	-0-	-129	-0-	992	1	5539	2	Y	89	91	1	9	8	56
							98	9									
02	5796	X	5778	-0-	-18	-0-	883	1	4792	2	Y	94	80	1			70
							103	9									
03	6417	X	5678	-0-	-739	-0-	976	1	4599	2	Y	94	95	1			69
							103	9									
*04	6517	X	6517	-0-	-0-	-0-	968	1	5338	2	Y	192	175	1			86
							211	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

11	24857	X	24857	-0-	-0-	-0-	1843	1	22456	2	Y	507	631	1			229
							558	9									
12	24284	X	24284	-0-	-0-	-0-	1900	1	21868	2	Y	469	429	1			269
							516	9									
01	23905	X	23905	-0-	-0-	-0-	1823	1	21558	2	Y	476	439	1			306
							524	9									
02	21630	X	21630	-0-	-0-	-0-	1675	1	19513	2	Y	402	438	1			270
							442	9									
03	22121	X	22121	-0-	-0-	-0-	1642	1	20060	2	Y	381	435	1			216
							419	9									
*04	22843	X	22843	-0-	-0-	-0-	1699	1	20714	2	Y	391	337	1			270
							430	9									

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

11	14280	X	11966	-0-	-2314	-0-	878	1	10692	2	Y	360	408	1			160
							396	9									
12	14539	X	13683	-0-	-856	-0-	1067	1	12278	2	Y	307	217	1			250
							338	9									
01	14229	X	13785	-0-	-444	-0-	1047	1	12382	2	Y	324	408	1			166
							356	9									
02	12684	X	12168	-0-	-516	-0-	924	1	10760	2	Y	440	220	1			386
							484	9									
03	13671	X	13350	-0-	-321	-0-	982	1	11993	2	Y	341	416	1			311
							375	9									
04	13350	X	13247	-0-	-103	-0-	979	1	11939	2	Y	299	396	1			214
							329	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	2835	-0-	-1245	-0-	211	1	2571	2	Y	48	137	1			72
							53	9									
12	4216	X	3825	-0-	-391	-0-	303	1	3490	2	Y	29	33	1			68
							32	9									
01	4433	X	3770	-0-	-663	-0-	292	1	3452	2	Y	24	25	1			67
							26	9									
02	4004	X	3240	-0-	-764	-0-	254	1	2958	2	Y	25	22	1			70
							28	9									
03	4247	X	3807	-0-	-440	-0-	286	1	3496	2	Y	23	23	1			70
							25	9									
04	3690	X	3626	-0-	-64	-0-	274	1	3340	2	Y	11	16	1			65
							12	9									

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	6742	-0-	-728	-0-	500	1	6088	2	Y	140	217	1			60
							154	9									
12	7719	X	6834	-0-	-885	-0-	545	1	6267	2	Y	20	22	1			58
							22	9									
01	7688	X	6958	-0-	-730	-0-	523	1	6183	2	Y	229	218	1			69
							252	9									
02	6748	X	6033	-0-	-715	-0-	465	1	5416	2	Y	138	22	1			185
							152	9									
03	7161	X	6986	-0-	-175	-0-	522	1	6379	2	Y	77	22	1			240
							85	9									
*04	6898	X	6898	-0-	-0-	-0-	514	1	6261	2	Y	112	202	1	1	8	149
							123	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14589	X	14589	-0-	-0-	-0-	1095	1	13339	2	Y	141	190	1			237
							155	9									
12	15244	X	15244	-0-	-0-	-0-	1205	1	13866	2	Y	157	188	1			206
							173	9									
01	14981	X	14981	-0-	-0-	-0-	1157	1	13684	2	Y	127					333
							140	9									
02	13633	X	13633	-0-	-0-	-0-	1067	1	12419	2	Y	134	183	1			284
							147	9									
03	15243	X	15243	-0-	-0-	-0-	1140	1	13915	2	Y	171	185	1			270
							188	9									
*04	14206	X	14206	-0-	-0-	-0-	1068	1	13009	2	Y	117					387
							129	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

11	17794	X	17794	-0-	-0-	-0-	1298	1	15813	2	Y	621	757	1			603
							683	9									
12	19043	X	19043	-0-	-0-	-0-	1461	1	16805	2	Y	706	628	1			681
							777	9									
01	18332	X	18332	-0-	-0-	-0-	1375	1	16262	2	Y	632	822	1			491
							695	9									
02	16172	X	16172	-0-	-0-	-0-	1242	1	14477	2	Y	412	438	1			465
							453	9									
03	18008	X	18008	-0-	-0-	-0-	1292	1	15780	2	Y	851	814	1			502
							936	9									
*04	18278	X	18278	-0-	-0-	-0-	1340	1	16338	2	Y	545	601	1			446
							600	9									

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

11	9450	X	6574	-0-	-2876	-0-	294	1	6206	2	Y	67	80	1			69
							74	9									
12	9765	X	6829	-0-	-2936	-0-	1031	1	5641	2	Y	143	129	1			83
							157	9									
01	9765	X	8014	-0-	-1751	-0-	1109	1	6853	2	Y	47	58	1	7	8	65
							52	9									
02	7056	X	6104	-0-	-952	-0-	943	1	5118	2	Y	39	35	1			69
							43	9									
03	6820	X	5057	-0-	-1763	-0-	869	1	4094	2	Y	85	76	1			78
							94	9									
04	7770	X	7557	-0-	-213	-0-	1149	1	6336	2	Y	65	64	1			79
							72	9									

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

11	8940	X	8559	-0-	-381	-0-	254	1	8198	2	Y	97	3	1	2	8	185
							107	9									
12	9021	X	8921	-0-	-100	-0-	1146	1	7767	2	Y	7	5	1			187
							8	9									
01	9625	X	9625	-0-	-0-	-0-	1291	1	8226	2	Y	98	184	1			101
							108	9									
02	9517	X	9517	-0-	-0-	-0-	1249	1	8171	2	Y	88	5	1			184
							97	9									
03	9466	X	9466	-0-	-0-	-0-	987	1	8256	2	Y	203	195	1			192
							223	9									
*04	9344	X	9344	-0-	-0-	-0-	1228	1	8059	2	Y	52	4	1	5	8	235
							57	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13230	X	12628	-0-	-602	-0-	943	1	11485	2	Y	182	184	1			114
							200	9									
12	14336	X	14336	-0-	-0-	-0-	1126	1	12954	2	Y	233	248	1			99
							256	9									
01	14079	X	14079	-0-	-0-	-0-	1083	1	12801	2	Y	177	151	1			125
							195	9									
02	12816	X	12816	-0-	-0-	-0-	995	1	11591	2	Y	209	217	1			117
							230	9									
03	13671	X	12872	-0-	-799	-0-	962	1	11755	2	Y	141	113	1			145
							155	9									
04	13230	X	12923	-0-	-307	-0-	967	1	11789	2	Y	152	170	1			127
							167	9									

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

11	2760	X	2207	-0-	-553	-0-	594	1	1599	2	Y	13	17	1			43
							14	9									
12	2885	X	2885	-0-	-0-	-0-	443	1	2422	2	Y	18	17	1			44
							20	9									
01	3262	X	3262	-0-	-0-	-0-	490	1	2737	2	Y	32	16	1	16	8	44
							35	9									
02	2822	X	2822	-0-	-0-	-0-	437	1	2373	2	Y	11	11	1			44
							12	9									
03	3100	X	2826	-0-	-274	-0-	492	1	2317	2	Y	15	8	1			51
							17	9									
*04	3194	X	3194	-0-	-0-	-0-	488	1	2693	2	Y	12	12	1			51
							13	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	2948	-0-	-1222	-0-	757	1	2038	2	Y	139	211	1	2	8	94
							153	9									
12	4128	X	4128	-0-	-0-	-0-	613	1	3353	2	Y	147	18	1			223
							162	9									
01	4309	X	4309	-0-	-0-	-0-	619	1	3456	2	Y	213	209	1	2	8	225
							234	9									
02	4009	X	4009	-0-	-0-	-0-	586	1	3184	2	Y	217	393	1			49
							239	9									
03	4123	X	3876	-0-	-247	-0-	647	1	3050	2	Y	163	41	1			171
							179	9									
04	4170	X	4100	-0-	-70	-0-	597	1	3292	2	Y	192	221	1			142
							211	9									

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	3671	-0-	-1039	-0-	255	1	3100	2	Y	287	160	1			231
							316	9									
12	4836	X	3098	-0-	-1738	-0-	231	1	2659	2	Y	189	201	1			219
							208	9									
01	4774	X	3731	-0-	-1043	-0-	267	1	3160	2	Y	276	230	1			265
							304	9									
02	4256	X	3783	-0-	-473	-0-	282	1	3282	2	Y	199	215	1			249
							219	9									
03	4495	X	4014	-0-	-481	-0-	287	1	3505	2	Y	202	188	1			263
							222	9									
*04	4083	X	4083	-0-	-0-	-0-	296	1	3605	2	Y	165	154	1			274
							182	9									

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9480	X	6556	-0-	-2924	-0-	1671	1	4497	2	Y	353	398	1	5	8	220
							388	9									
12	9331	X	8074	-0-	-1257	-0-	1185	1	6484	2	Y	368	403	1			185
							405	9									
01	9610	X	8693	-0-	-917	-0-	1260	1	7036	2	Y	361	400	1			146
							397	9									
02	8680	X	8406	-0-	-274	-0-	1249	1	6781	2	Y	342	387	1			101
							376	9									
03	9610	X	8363	-0-	-1247	-0-	1408	1	6634	2	Y	292	233	1			160
							321	9									
04	8400	X	8200	-0-	-200	-0-	1210	1	6673	2	Y	288	402	1			46
							317	9									

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9821	X	9821	-0-	-0-	-0-	731	1	8901	2	Y	172					220
							189	9									
12	10965	X	10965	-0-	-0-	-0-	858	1	9874	2	Y	212	384	1			48
							233	9									
01	10938	X	10938	-0-	-0-	-0-	836	1	9885	2	Y	197	189	1			56
							217	9									
02	9725	X	9725	-0-	-0-	-0-	756	1	8804	2	Y	150					206
							165	9									
03	10605	X	10605	-0-	-0-	-0-	788	1	9618	2	Y	181	187	1			200
							199	9									
*04	9541	X	9541	-0-	-0-	-0-	710	1	8654	2	Y	161	188	1			173
							177	9									

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9240	X	8132	-0-	-1108	-0-	606	1	7377	2	Y	135	26	1			176
							149	9									
12	10075	X	10075	-0-	-0-	-0-	790	1	9097	2	Y	171	210	1			137
							188	9									
01	10044	X	9754	-0-	-290	-0-	741	1	8764	2	Y	226	207	1			156
							249	9									
02	9072	X	9013	-0-	-59	-0-	698	1	8133	2	Y	165	212	1			109
							182	9									
03	10075	X	9699	-0-	-376	-0-	722	1	8822	2	Y	141	22	1			228
							155	9									
04	9750	X	9371	-0-	-379	-0-	699	1	8525	2	Y	134	200	1			162
							147	9									

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	2184	-0-	-6	-0-	156	1	1901	2	Y	115	213	1			68
							127	9									
12	2265	X	2265	-0-	-0-	-0-	170	1	1956	2	Y	126	19	1			175
							139	9									
01	2356	X	2168	-0-	-188	-0-	158	1	1863	2	Y	134	200	1			109
							147	9									
02	2128	X	2126	-0-	-2	-0-	157	1	1829	2	Y	127	20	1			216
							140	9									
03	2356	X	2204	-0-	-152	-0-	156	1	1909	2	Y	126	212	1			130
							139	9									
*04	2813	X	2813	-0-	-0-	-0-	205	1	2495	2	Y	103	15	1			218
							113	9									

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	X	11223	-0-	-1047	-0-	833	1	10146	2	Y	222	216	1			104
							244	9									
12	12462	X	11528	-0-	-934	-0-	902	1	10375	2	Y	228	203	1			129
							251	9									
01	12276	X	11247	-0-	-1029	-0-	857	1	10138	2	Y	229	214	1			144
							252	9									
02	11088	X	10318	-0-	-770	-0-	799	1	9306	2	Y	194	206	1			132
							213	9									
03	12028	X	8651	-0-	-3377	-0-	641	1	7828	2	Y	165	210	1			87
							182	9									
04	11220	X	11165	-0-	-55	-0-	829	1	10110	2	Y	205	209	1			83
							226	9									

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	5811	-0-	-2799	-0-	1498	1	4031	2	Y	256	272	1			72
							282	9									
12	8181	X	8181	-0-	-0-	-0-	1243	1	6802	2	Y	124	146	1			50
							136	9									
01	8525	X	7872	-0-	-653	-0-	1181	1	6594	2	Y	88	90	1	8	8	40
							97	9									
02	7700	X	7144	-0-	-556	-0-	1091	1	5923	2	Y	118	99	1			59
							130	9									
03	8525	X	6097	-0-	-2428	-0-	1052	1	4958	2	Y	79	87	1			51
							87	9									
04	7920	X	6907	-0-	-1013	-0-	1030	1	5681	2	Y	178	163	1			66
							196	9									

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13350	X	11315	-0-	-2035	-0-	837	1	10190	2	Y	262	251	1			151
							288	9									
12	13795	X	11822	-0-	-1973	-0-	927	1	10674	2	Y	201	229	1			123
							221	9									
01	13299	X	11695	-0-	-1604	-0-	891	1	10540	2	Y	240	178	1			185
							264	9									
02	11480	X	10438	-0-	-1042	-0-	810	1	9438	2	Y	173	175	1			183
							190	9									
03	12710	X	10930	-0-	-1780	-0-	801	1	9785	2	Y	313	314	1			182
							344	9									
*04	12253	X	12253	-0-	-0-	-0-	874	1	10656	2	Y	657	567	1			272
							723	9									

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4023	X	4023	-0-	-0-	-0-	211	1	2574	2	Y	1125	1119	1			414
							1238	9									
12	T. A.		4187	-0-	4187	4187	196	1	2250	2	Y	1583	1683	1			314
							1741	9									
01	T. A.		2979	-0-	2979	7166	122	1	1445	2	Y	1284	1267	1			331
							1412	9									
02	T. A.		3567	-0-	3567	10733	192	1	2238	2	Y	1034	974	1			391
							1137	9									
03	15413	X	4680	-0-	-10733	-0-	216	1	2637	2	Y	1661	1222	1			830
							1827	9									
04	4050	X	3923	-0-	-127	-0-	200	1	2435	2	Y	1171	1479	1			522
							1288	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

11	21690	X	19875	-0-	-1815	-0-	1480	1	18025	2	Y	336	313	1			243
							370	9									
12	21607	X	20635	-0-	-972	-0-	1622	1	18665	2	Y	316	357	1			202
							348	9									
01	21297	X	20390	-0-	-907	-0-	1566	1	18519	2	Y	277	257	1			222
							305	9									
02	19236	X	18522	-0-	-714	-0-	1441	1	16786	2	Y	268	348	1			142
							295	9									
03	21297	X	19854	-0-	-1443	-0-	1477	1	18037	2	Y	309	339	1			112
							340	9									
04	19980	X	19499	-0-	-481	-0-	1457	1	17764	2	Y	253	244	1			121
							278	9									

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

11	60	N	41	-0-	-19	-0-	41	2			N	-0-					121
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					121
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					121
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					121
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					121
*04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					121

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

11	8430	X	5779	-0-	-2651	-0-	1531	1	4121	2	Y	115	134	1	2	8	48
							127	9									
12	7936	X	7918	-0-	-18	-0-	1206	1	6601	2	Y	101	102	1			47
							111	9									
01	8711	X	8671	-0-	-40	-0-	1300	1	7266	2	Y	95	86	1	16	8	40
							105	9									
02	7868	X	7290	-0-	-578	-0-	1115	1	6053	2	Y	111	94	1			57
							122	9									
03	8711	X	8293	-0-	-418	-0-	1438	1	6774	2	Y	74	72	1			59
							81	9									
*04	8541	X	8541	-0-	-0-	-0-	1293	1	7132	2	Y	105	99	1			65
							116	9									

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

11	14060	X	14060	-0-	-0-	-0-	1828	1	11955	2	Y	252	394	1			20
							277	9									
12	19820	X	19820	-0-	-0-	-0-	2469	1	17039	2	Y	284	209	1			95
							312	9									
01	13881	X	13881	-0-	-0-	-0-	2004	1	11574	2	Y	275	208	1			162
							303	9									
02	11788	X	9816	-0-	-1972	-0-	1608	1	8077	2	Y	119	202	1			79
							131	9									
03	13051	X	11588	-0-	-1463	-0-	1705	1	9546	2	Y	306	200	1			185
							337	9									
04	12630	X	9616	-0-	-3014	-0-	1690	1	7873	2	Y	48	196	1			37
							53	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	6449	-0-	-2251	-0-	1679 1 251 9		4519	2	N	228	241	1			65
12	9036	X	9036	-0-	-0-	-0-	1372 1 154 9		7510	2	N	140	155	1			50
01	9071	X	9071	-0-	-0-	-0-	1347 1 202 9		7522	2	N	184	177	1	10	8	47
02	8064	X	7936	-0-	-128	-0-	1200 1 224 9		6512	2	N	204	172	1			79
03	9021	X	8003	-0-	-1018	-0-	1364 1 210 9		6429	2	N	191	204	1			66
04	8790	X	8240	-0-	-550	-0-	1237 1 182 9		6821	2	N	165	168	1			63

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12420	X	12009	-0-	-411	-0-	403	1	11600	2	N	5	19	1	2	8	231
							6	9									
12	12214	X	12070	-0-	-144	-0-	1483	1	10396	2	N	174	289	1			116
							191	9									
01	12803	X	11471	-0-	-1332	-0-	1521	1	9837	2	N	103	105	1	6	8	108
							113	9									
02	11564	X	10457	-0-	-1107	-0-	1325	1	9062	2	N	64	59	1			113
							70	9									
03	12400	X	12027	-0-	-373	-0-	1209	1	10745	2	N	66	67	1			112
							73	9									
04	12000	X	10930	-0-	-1070	-0-	1387	1	9476	2	N	61	59	1			114
							67	9									

CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19530	X	13101	-0-	-6429	-0-	3263	1	8780	2	N	962	967	1			186
							1058	9									
12	19251	X	18849	-0-	-402	-0-	2673	1	14628	2	N	1407	1342	1			251
							1548	9									
01	18792	X	18792	-0-	-0-	-0-	2626	1	14668	2	N	1362	1425	1	12	8	176
							1498	9									
02	16265	X	16265	-0-	-0-	-0-	2332	1	12662	2	N	1155	1003	1			328
							1271	9									
03	18848	X	15987	-0-	-2861	-0-	2629	1	12391	2	N	879	1030	1			177
							967	9									
04	18240	X	16689	-0-	-1551	-0-	2374	1	13090	2	N	1114	1077	1			214
							1225	9									

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	3722	-0-	-1588	-0-	992	1	2671	2	Y	54	21	1	1	8	162
							59	9									
12	5833	X	5833	-0-	-0-	-0-	888	1	4862	2	Y	75	19	1			218
							83	9									
01	4464	X	4381	-0-	-83	-0-	654	1	3652	2	Y	68	224	1	1	8	61
							75	9									
02	3808	X	3756	-0-	-52	-0-	570	1	3097	2	Y	81	42	1			100
							89	9									
03	5828	X	4995	-0-	-833	-0-	862	1	4061	2	Y	65	31	1			134
							72	9									
04	5640	X	4631	-0-	-1009	-0-	700	1	3859	2	Y	65	60	1			139
							72	9									

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3715	-0-	-575	-0-	1001	1	2693	2	Y	19	22	1	2	8	146
							21	9									
12	5302	X	5302	-0-	-0-	-0-	815	1	4461	2	Y	24	22	1			148
							26	9									
01	5124	X	5124	-0-	-0-	-0-	774	1	4324	2	Y	24	22	1	3	8	147
							26	9									
02	4526	X	4526	-0-	-0-	-0-	702	1	3809	2	Y	14	14	1			147
							15	9									
03	5301	X	4347	-0-	-954	-0-	758	1	3572	2	Y	15	7	1			155
							17	9									
04	5130	X	4432	-0-	-698	-0-	677	1	3733	2	Y	20	14	1	6	8	155
							22	9									

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14880	X	13215	-0-	-1665	-0-	397	1	12550	2	Y	244	267	1			77
							268	9									
12	14291	X	10305	-0-	-3986	-0-	1552	1	8490	2	Y	239	241	1			75
							263	9									
01	16689	X	16689	-0-	-0-	-0-	2473	1	13814	2	Y	365	352	1	11	8	77
							402	9									
02	18975	X	18975	-0-	-0-	-0-	2466	1	16121	2	Y	353	301	1			129
							388	9									
03	13671	X	11039	-0-	-2632	-0-	1881	1	8866	2	Y	265	310	1			84
							292	9									
04	16140	X	15822	-0-	-318	-0-	2378	1	13111	2	Y	303	319	1			68
							333	9									

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10860	X	7655	-0-	-3205	-0-	1987	1	5347	2	N	292	400	1	1	8	187
							321	9									
12	11222	X	11188	-0-	-34	-0-	1687	1	9228	2	N	248	209	1			226
							273	9									
01	11383	X	11383	-0-	-0-	-0-	1690	1	9438	2	N	232	208	1			250
							255	9									
02	9904	X	9904	-0-	-0-	-0-	1503	1	8160	2	N	219	203	1			266
							241	9									
03	11191	X	9753	-0-	-1438	-0-	1662	1	7834	2	N	234	258	1			242
							257	9									
04	11010	X	10488	-0-	-522	-0-	1576	1	8689	2	N	203	223	1			222
							223	9									

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
11	19050	X	15885	-0-	-3165	-0-	1190	1	14495	2	N	182	224	1			225
							200	9									
12	19096	X	15926	-0-	-3170	-0-	1259	1	14492	2	N	159	213	1			171
							175	9									
01	18755	X	15110	-0-	-3645	-0-	1163	1	13750	2	N	179	220	1			130
							197	9									
02	16072	X	13351	-0-	-2721	-0-	1044	1	12157	2	N	136	26	1			240
							150	9									
03	16926	X	14326	-0-	-2600	-0-	1069	1	13059	2	N	180	206	1			214
							198	9									
04	15900	X	13754	-0-	-2146	-0-	1014	1	12359	2	N	346	341	1			219
							381	9									

STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
11	7080	X	6411	-0-	-669	-0-	467	1	5685	2	N	235	192	1			298
							259	9									
12	7316	X	6219	-0-	-1097	-0-	477	1	5492	2	N	227	381	1			144
							250	9									
01	7564	X	6399	-0-	-1165	-0-	479	1	5659	2	N	237	190	1			191
							261	9									
02	6832	X	5648	-0-	-1184	-0-	432	1	5032	2	N	167	187	1			171
							184	9									
03	7161	X	5995	-0-	-1166	-0-	435	1	5312	2	N	225	193	1			203
							248	9									
04	6420	X	5721	-0-	-699	-0-	412	1	5026	2	N	257	377	1			83
							283	9									

STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
11	9240	X	8690	-0-	-550	-0-	648	1	7886	2	N	142	212	1			71
							156	9									
12	9300	X	8950	-0-	-350	-0-	704	1	8103	2	N	130	22	1			179
							143	9									
01	10540	X	9288	-0-	-1252	-0-	710	1	8389	2	N	172	215	1			136
							189	9									
02	9520	X	8381	-0-	-1139	-0-	648	1	7546	2	N	170	216	1			90
							187	9									
03	9889	X	9239	-0-	-650	-0-	689	1	8411	2	N	126	24	1			192
							139	9									
04	9000	X	8313	-0-	-687	-0-	619	1	7548	2	N	133	253	1			72
							146	9									

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
11	9865	X	9865	-0-	-0-	-0-	433	1	9300	2	Y	120	178	1			92
							132	9									
12	10633	X	8991	-0-	-1642	-0-	468	1	8523	2	Y	-0-					92
01	10850	X	8738	-0-	-2112	-0-	406	1	8135	2	Y	179	179	1			92
							197	9									
02	9800	X	8947	-0-	-853	-0-	495	1	8283	2	Y	154					246
							169	9									
03	10850	X	9896	-0-	-954	-0-	410	1	9326	2	Y	145	180	1			211
							160	9									
04	9870	X	9521	-0-	-349	-0-	354	1	9083	2	Y	76	178	1			109
							84	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4656	-0-	-474	-0-	35	1	4463	2	N	144	187	1			168
							158	9									
12	5270	X	4550	-0-	-720	-0-	49	1	4385	2	N	105					273
							116	9									
01	5146	X	4427	-0-	-719	-0-	62	1	4232	2	N	121	186	1			208
							133	9									
02	4620	X	4290	-0-	-330	-0-	56	1	4096	2	N	125	190	1			143
							138	9									
03	4929	X	4633	-0-	-296	-0-	40	1	4444	2	N	135					278
							149	9									
04	4650	X	4374	-0-	-276	-0-	8	1	4233	2	N	121	175	1			224
							133	9									

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3055	X	3055	-0-	-0-	-0-	67	1	2954	2	Y	31					212
							34	9									
12	3154	X	3154	-0-	-0-	-0-	179	1	2923	2	Y	47	183	1			76
							52	9									
01	3450	X	3450	-0-	-0-	-0-	134	1	3247	2	Y	63					139
							69	9									
02	2856	X	2352	-0-	-504	-0-	96	1	2208	2	Y	44					183
							48	9									
03	3162	X	2614	-0-	-548	-0-	9	1	2520	2	Y	77	185	1			75
							85	9									
04	3330	X	2773	-0-	-557	-0-	10	1	2695	2	Y	62					137
							68	9									

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10870	X	10870	-0-	-0-	-0-	10608	2	262	9	Y	238	275	1			17
12	9331	X	7732	-0-	-1599	-0-	7462	2	270	9	Y	245	167	1			95
01	9445	X	9445	-0-	-0-	-0-	8722	2	723	9	Y	657	681	1			71
02	10136	X	9967	-0-	-169	-0-	9369	2	598	9	Y	544	527	1			88
03	11222	X	8214	-0-	-3008	-0-	7556	2	658	9	Y	598	566	1			120
04	10860	X	7525	-0-	-3335	-0-	6612	2	913	9	Y	830	871	1			79

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2895	X	2895	-0-	-0-	-0-	838	1	1556	2	Y	455	511	1			192
							501	9									
12	6392	X	6392	-0-	-0-	-0-	783	1	4943	2	Y	605	365	1			432
							666	9									
01	3565	X	3392	-0-	-173	-0-	783	1	2051	2	Y	507	705	1			234
							558	9									
02	3220	X	1656	-0-	-1564	-0-	837	1	410	2	Y	372	344	1			262
							409	9									
*03	3565	X	3275	-0-	-290	-0-	922	1	1726	2	Y	570	514	1			318
							627	9									
*04	3504	X	3504	-0-	-0-	-0-	981	1	1971	2	Y	502	694	1			126
							552	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	8019	-0-	-1641	-0-	1270 1093	1 9	5656	2	Y	994	1053	1			181
12	9331	X	4823	-0-	-4508	-0-	1458 1146	1 9	2219	2	Y	1042	1070	1			153
01	9238	X	7397	-0-	-1841	-0-	1215 1185	1 9	4997	2	Y	1077	1052	1			178
02	7616	X	7225	-0-	-391	-0-	1046 1018	1 9	5161	2	Y	925	691	1			412
03	8277	X	8002	-0-	-275	-0-	1112 1106	1 9	5784	2	Y	1005	1205	1			212
04	8010	X	6899	-0-	-1111	-0-	945 1067	1 9	4887	2	Y	970	1179	1			3

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					60
12	824	N	824	-0-	-0-	-0-	824	2			N	-0-					60
01	856	N	856	-0-	-0-	-0-	856	2			N	-0-					60
02	917	N	917	-0-	-0-	-0-	917	2			N	-0-					60
*03	842	N	842	-0-	-0-	-0-	842	2			N	-0-					60
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					132
12	818	N	818	-0-	-0-	-0-	818	2			N	-0-					132
01	807	N	807	-0-	-0-	-0-	807	2			N	-0-					132
02	850	N	850	-0-	-0-	-0-	850	2			N	-0-					132
*03	762	N	762	-0-	-0-	-0-	762	2			N	-0-					132
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761	N	761	-0-	-0-	-0-	761	2			N	-0-					447
12	761	N	761	-0-	-0-	-0-	761	2			N	-0-					447
01	756	N	756	-0-	-0-	-0-	756	2			N	-0-					447
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					447
*03	805	N	805	-0-	-0-	-0-	805	2			N	-0-					447
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					447

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					109
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					109
01	62	N	8	-0-	-54	-0-	8	2			N	-0-					109
02	56	N	-0-	-0-	-56	-0-					N	-0-					109
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					109
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					134
*12	0	N	-0-	-0-	-0-	-0-					N	-0-	134	1			-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
*01	0	N	-0-	-0-	-0-	-0-					N	-0-	112	1			-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	185	1			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					51

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2282	X	2282	-0-	-0-	-0-	2282	2			N	-0-					138
12	2282	X	2282	-0-	-0-	-0-	2282	2			N	-0-					138
01	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					138
02	2242	X	2242	-0-	-0-	-0-	2242	2			N	-0-					138
*03	948	X	948	-0-	-0-	-0-	948	2			N	-0-					138
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	690	2			N	-0-					43
12	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					43
01	1798	N	1101	-0-	-697	-0-	1101	2			N	-0-					43
02	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					43
03	1798	N	1329	-0-	-469	-0-	1329	2			N	-0-					43
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1379	-0-	-931	-0-	1361	2	18	9	N	16					373
12	1953	X	7	-0-	-1946	-0-	6	2	1	9	N	1	191	1			183
01	1860	X	-0-	-0-	-1860	-0-					N	-0-					183
02	1288	N	-0-	-0-	-1288	-0-					N	-0-					183
03	7	N	-0-	-0-	-7	-0-					N	-0-					183
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1429	-0-	-1121	-0-	1361	2	68	9	N	62	191	1			286
12	3362	X	3362	-0-	-0-	-0-	3298	2	64	9	N	58					344
01	2741	X	2741	-0-	-0-	-0-	2686	2	55	9	N	50					394
02	2380	X	2219	-0-	-161	-0-	2175	2	44	9	N	40					434
03	2635	X	2542	-0-	-93	-0-	2486	2	56	9	N	51	196	1			289
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					289

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2114	X	2114	-0-	-0-	-0-	2070	2	44	9	N	40	182	1			212
12	2216	X	2216	-0-	-0-	-0-	2168	2	48	9	N	44					256
01	1994	X	1994	-0-	-0-	-0-	1952	2	42	9	N	38					294
02	1853	N	1853	-0-	-0-	-0-	1814	2	39	9	N	35					329
*03	2066	N	2066	-0-	-0-	-0-	2022	2	44	9	N	40	180	1			189
04	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					189

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					41

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2580	-0-	-0-	-0-	2533	2	47	9	N	43	191	1			410
12	2763	X	2763	-0-	-0-	-0-	2701	2	62	9	N	56					466
01	2542	X	2538	-0-	-4	-0-	2493	2	45	9	N	41					507
02	2408	N	2192	-0-	-216	-0-	2175	2	17	9	N	15					522
*03	3038	N	3038	-0-	-0-	-0-	3021	2	17	9	N	15					537
04	2460	N	NO RPT	-0-	-2460	-0-					N	NO RPT					537

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	-0-	-0-	-2460	-0-					N	-0-					643
12	2542	X	-0-	-0-	-2542	-0-					N	-0-	114	1			529
01	687	X	687	-0-	-0-	-0-	687	2			N	-0-					529
02	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					529
*03	996	X	996	-0-	-0-	-0-	984	2	12	9	N	11					540
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					540

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3697	X	3697	-0-	-0-	-0-	3649	2	48	9	N	44					213
12	2125	X	2125	-0-	-0-	-0-	2061	2	64	9	N	58	153	1			118
01	2236	X	2236	-0-	-0-	-0-	2163	2	73	9	N	66					184
02	2034	X	2034	-0-	-0-	-0-	2010	2	24	9	N	22					206
*03	2411	X	2411	-0-	-0-	-0-	2349	2	62	9	N	56	198	1			64
04	750	X	NO RPT	-0-	-750	-0-					N	NO RPT					64

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 12/07/2017 - P/A 12/07/17

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
12	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
01	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
02	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
03	14B2 EXT		-0-	-0-	-0-	330					N	-0-					136
04	14B2 EXT		NO RPT	-0-	-0-	330					N	NO RPT					136

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	699	-0-	-651	-0-	685	2	14	9	N	13					315
12	787	N	787	-0-	-0-	-0-	767	2	20	9	N	18					333
01	930	N	688	-0-	-242	-0-	675	2	13	9	N	12					345
02	645	N	645	-0-	-0-	-0-	627	2	18	9	N	16					361
03	775	N	765	-0-	-10	-0-	725	2	40	9	N	36					397
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					397

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1042	-0-	-368	-0-	1023	2	19	9	N	17					635
12	1094	N	1094	-0-	-0-	-0-	1071	2	23	9	N	21					656
01	1426	N	895	-0-	-531	-0-	876	2	19	9	N	17					673
02	1160	N	1160	-0-	-0-	-0-	1095	2	65	9	N	59					732
*03	1099	N	1099	-0-	-0-	-0-	1081	2	18	9	N	16					748
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					748

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	190	-0-	-140	-0-	187	2	3	9	N	3					187
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					187
01	93	N	77	-0-	-16	-0-	74	2	3	9	N	3					190
02	168	N	-0-	-0-	-168	-0-					N	-0-					190
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					190
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					190

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	233	-0-	-7	-0-	229	2	4	9	N	4					398
12	172	N	172	-0-	-0-	-0-	171	2	1	9	N	1					399
01	310	N	307	-0-	-3	-0-	304	2	3	9	N	3					402
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					402
*03	214	N	214	-0-	-0-	-0-	213	2	1	9	N	1					403
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					403

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1700	-0-	-100	-0-	1660	2	40	9	N	36					202
12	1438	N	1438	-0-	-0-	-0-	1401	2	37	9	N	34	178	1			58
01	1798	N	1534	-0-	-264	-0-	1493	2	41	9	N	37					95
02	1596	N	1281	-0-	-315	-0-	1246	2	35	9	N	32					127
03	1426	N	1403	-0-	-23	-0-	1370	2	33	9	N	30					157
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					157

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

11	356	N	356	-0-	-0-	-0-	346	2	10	9	N	9					639
12	361	N	361	-0-	-0-	-0-	353	2	8	9	N	7					646
01	527	N	369	-0-	-158	-0-	361	2	8	9	N	7					653
02	336	N	283	-0-	-53	-0-	279	2	4	9	N	4					657
*03	376	N	376	-0-	-0-	-0-	365	2	11	9	N	10					667
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					667

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

11	454	N	454	-0-	-0-	-0-	451	2	3	9	N	3					211
12	487	N	487	-0-	-0-	-0-	484	2	3	9	N	3	73	1			141
01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					141
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					141
03	496	N	141	-0-	-355	-0-	141	2			N	-0-					141
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					141

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

11	750	N	729	-0-	-21	-0-	725	2	4	9	N	4					41
12	757	N	757	-0-	-0-	-0-	745	2	12	9	N	11					52
01	791	N	791	-0-	-0-	-0-	781	2	10	9	N	9					61
02	672	N	653	-0-	-19	-0-	646	2	7	9	N	6					67
03	744	N	728	-0-	-16	-0-	716	2	12	9	N	11					78
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					78

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

11	2111	N	2111	-0-	-0-	-0-	2063	2	48	9	N	44					621
12	2913	N	2913	-0-	-0-	-0-	2890	2	23	9	N	21					642
01	2073	N	2073	-0-	-0-	-0-	2031	2	42	9	N	38					680
02	2311	N	2311	-0-	-0-	-0-	2275	2	36	9	N	33					713
03	2666	N	1800	-0-	-866	-0-	1764	2	36	9	N	33					746
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					746

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

11	1080	N	1052	-0-	-28	-0-	1031	2	21	9	N	19					225
12	967	N	967	-0-	-0-	-0-	965	2	2	9	N	2					227
01	1085	N	962	-0-	-123	-0-	960	2	2	9	N	2					229
02	980	N	765	-0-	-215	-0-	755	2	10	9	N	9					238
*03	995	N	995	-0-	-0-	-0-	991	2	4	9	N	4					242
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					242

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	958	N	958	-0-	-0-	-0-	939	2	19	9	N	17					347
12	1071	N	1071	-0-	-0-	-0-	1040	2	31	9	N	28					375
01	682	N	662	-0-	-20	-0-	642	2	20	9	N	18					393
02	616	N	402	-0-	-214	-0-	401	2	1	9	N	1	186	1			208
03	682	N	480	-0-	-202	-0-	480	2			N	-0-					208
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					208

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1641	-0-	-639	-0-	1613	2	28	9	N	25					567
12	2356	X	1672	-0-	-684	-0-	1640	2	32	9	N	29					596
01	1953	X	1678	-0-	-275	-0-	1641	2	37	9	N	34					630
02	1708	X	1566	-0-	-142	-0-	1541	2	25	9	N	23					653
03	1674	N	1642	-0-	-32	-0-	1614	2	28	9	N	25	175	1			503
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					503

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	521	-0-	-19	-0-	511	2	10	9	N	9	65	1			150
12	488	N	488	-0-	-0-	-0-	478	2	10	9	N	9					159
01	611	N	611	-0-	-0-	-0-	593	2	18	9	N	16					175
02	476	N	366	-0-	-110	-0-	362	2	4	9	N	4					179
*03	559	N	559	-0-	-0-	-0-	548	2	11	9	N	10					189
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					189

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					208

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1380	-0-	-0-	-0-	1347	2	33	9	N	30	191	1			414
12	1414	N	1414	-0-	-0-	-0-	1381	2	33	9	N	30					444
01	1416	N	1416	-0-	-0-	-0-	1383	2	33	9	N	30					474
02	1320	N	1320	-0-	-0-	-0-	1299	2	21	9	N	19					493
*03	1431	N	1431	-0-	-0-	-0-	1391	2	40	9	N	36					529
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					529

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1441	N	1441	-0-	-0-	-0-	1421	2	20	9	N	18					416
12	1321	N	1321	-0-	-0-	-0-	1297	2	24	9	N	22	66	1			372
01	1279	N	1279	-0-	-0-	-0-	1251	2	28	9	N	25					397
02	1344	N	1162	-0-	-182	-0-	1145	2	17	9	N	15					412
03	1333	N	1156	-0-	-177	-0-	1132	2	24	9	N	22					434
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					434

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1114	-0-	-26	-0-	1108	2	6	9	N	5					449
12	1195	N	1195	-0-	-0-	-0-	1186	2	9	9	N	8					457
01	1339	N	1339	-0-	-0-	-0-	1322	2	17	9	N	15	127	1			345
02	1043	N	1043	-0-	-0-	-0-	1025	2	18	9	N	16					361
03	1209	N	1026	-0-	-183	-0-	1014	2	12	9	N	11					372
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					372

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	599	-0-	-601	-0-	595	2	4	9	N	4	62	1			41
12	1240	X	646	-0-	-594	-0-	633	2	13	9	N	12					53
01	1240	X	537	-0-	-703	-0-	530	2	7	9	N	6					59
02	952	X	419	-0-	-533	-0-	413	2	6	9	N	5					64
03	961	X	456	-0-	-505	-0-	445	2	11	9	N	10					74
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					74

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 11/10/2017 - PLUGGED 11/10/17

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	1625	-0-	-1195	-0-	1608	2	17	9	N	15					500
12	2914	X	1442	-0-	-1472	-0-	1420	2	22	9	N	20					520
01	2263	X	1525	-0-	-738	-0-	1473	2	52	9	N	47					567
02	1876	X	1271	-0-	-605	-0-	1204	2	67	9	N	61	193	1			435
03	1891	X	1415	-0-	-476	-0-	1368	2	47	9	N	43					478
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					478

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					228
12	0	N	-0-	-0-	-0-	-0-					N	-0-					228
01	0	N	-0-	-0-	-0-	-0-					N	-0-					228
02	0	N	-0-	-0-	-0-	-0-					N	-0-					228
03	0	N	-0-	-0-	-0-	-0-					N	-0-					228
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					419
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					419
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					419
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					419
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					419
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					419

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					61

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 11/19/2018 - PLUGGED 11/19/18

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1013	-0-	-97	-0-	991	2	22	9	N	20					144
12	1032	N	1032	-0-	-0-	-0-	1012	2	20	9	N	18					162
01	1240	N	750	-0-	-490	-0-	727	2	23	9	N	21					183
02	952	N	460	-0-	-492	-0-	449	2	11	9	N	10					193
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					193
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					193

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	648	-0-	-12	-0-	627	2	21	9	N	19					493
12	703	N	703	-0-	-0-	-0-	683	2	20	9	N	18					511
01	620	N	601	-0-	-19	-0-	580	2	21	9	N	19					530
02	639	N	639	-0-	-0-	-0-	613	2	26	9	N	24	105	1			449
03	713	N	677	-0-	-36	-0-	657	2	20	9	N	18					467
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					467

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522 N	522	-0-	-0-	-0-	514	2	8	9	N	7					83
12	534 N	534	-0-	-0-	-0-	503	2	31	9	N	28					111
01	558 N	546	-0-	-12	-0-	532	2	14	9	N	13					124
02	476 N	428	-0-	-48	-0-	415	2	13	9	N	12					136
03	527 N	337	-0-	-190	-0-	337	2			N	-0-					136
04	540 N	NO RPT	-0-	-540	-0-					N	NO RPT					136

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4295 X	4295	-0-	-0-	-0-	4286	2	9	9	N	8					131
12	5299 X	5299	-0-	-0-	-0-	5297	2	2	9	N	2					133
01	6157 X	6157	-0-	-0-	-0-	6148	2	9	9	N	8					141
02	6213 X	6213	-0-	-0-	-0-	6202	2	11	9	N	10					151
*03	6370 X	6370	-0-	-0-	-0-	6358	2	12	9	N	11					162
04	2070 X	NO RPT	-0-	-2070	-0-					N	NO RPT					162

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2560 X	2560	-0-	-0-	-0-	2552	2	8	9	N	7					41
12	2457 X	2457	-0-	-0-	-0-	2448	2	9	9	N	8					49
01	2342 X	2342	-0-	-0-	-0-	2334	2	8	9	N	7					56
02	1976 X	1976	-0-	-0-	-0-	1965	2	11	9	N	10					66
*03	2157 X	2157	-0-	-0-	-0-	2154	2	3	9	N	3					69
04	990 X	NO RPT	-0-	-990	-0-					N	NO RPT					69

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	48	-0-	-372	-0-	48	2			N	-0-					108
12	78	N	78	-0-	-0-	-0-	76	2	2	9	N	2					110
01	93	N	53	-0-	-40	-0-	51	2	2	9	N	2					112
02	56	N	43	-0-	-13	-0-	43	2			N	-0-					112
03	93	N	52	-0-	-41	-0-	52	2			N	-0-					112
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					112

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 10/26/2018 - PLUGGED 10/26/18

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1343	-0-	-37	-0-	1337	2	6	9	N	5					138
12	1360	N	1360	-0-	-0-	-0-	1354	2	6	9	N	5					143
01	1395	N	1340	-0-	-55	-0-	1338	2	2	9	N	2					145
02	1260	N	1175	-0-	-85	-0-	1173	2	2	9	N	2					147
03	1364	N	1288	-0-	-76	-0-	1281	2	7	9	N	6					153
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					153

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2744	N	2744	-0-	-0-	-0-	2697	2	47	9	N	43					152
12	2223	N	2223	-0-	-0-	-0-	2199	2	24	9	N	22					174
01	2817	N	2817	-0-	-0-	-0-	2778	2	39	9	N	35					209
02	2548	N	1718	-0-	-830	-0-	1716	2	2	9	N	2					211
*03	2997	N	2997	-0-	-0-	-0-	2942	2	55	9	N	50					261
04	2730	N	NO RPT	-0-	-2730	-0-					N	NO RPT					261

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

11	14B DENY		-0-	-0-	-0-	5					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
04	14B2 EXT		NO RPT	-0-	-0-	5					N	NO RPT					7

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

11	1860	N	1860	-0-	-0-	-0-	1824	2	36	9	N	33					245
12	1758	N	1758	-0-	-0-	-0-	1729	2	29	9	N	26					271
01	1860	N	1657	-0-	-203	-0-	1609	2	48	9	N	44					315
02	1736	N	1474	-0-	-262	-0-	1453	2	21	9	N	19					334
03	1767	N	1580	-0-	-187	-0-	1549	2	31	9	N	28	154	1			208
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					208

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

11	900	N	795	-0-	-105	-0-	786	2	9	9	N	8					1016
12	530	N	530	-0-	-0-	-0-	516	2	14	9	N	13	128	1			901
01	775	N	595	-0-	-180	-0-	593	2	2	9	N	2					903
02	756	N	72	-0-	-684	-0-	64	2	8	9	N	7					910
*03	567	N	567	-0-	-0-	-0-	563	2	4	9	N	4					914
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					914

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

11	60	N	52	-0-	-8	-0-	52	2			N	-0-					146
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					146
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					146
02	56	N	27	-0-	-29	-0-	27	2			N	-0-					146
03	62	N	17	-0-	-45	-0-	17	2			N	-0-					146
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					146

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

11	0	N	-0-	-0-	-0-	-0-					N	-0-					79
12	0	N	-0-	-0-	-0-	-0-					N	-0-					79
01	0	N	-0-	-0-	-0-	-0-					N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	0	N	-0-	-0-	-0-	-0-					N	-0-					79
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2820	-0-	-0-	-0-	2779	2	41	9	N	37					145
12	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					145
01	2976	X	2839	-0-	-137	-0-	2839	2			N	-0-					145
02	2688	X	2659	-0-	-29	-0-	2596	2	63	9	N	57	185	1			17
03	2976	X	2947	-0-	-29	-0-	2947	2			N	-0-					17
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					17

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1780	N	1780	-0-	-0-	-0-	1750	2	30	9	N	27					641
12	1466	N	1466	-0-	-0-	-0-	1443	2	23	9	N	21	120	1			542
01	1736	N	1502	-0-	-234	-0-	1476	2	26	9	N	24					566
02	1652	N	1294	-0-	-358	-0-	1275	2	19	9	N	17					583
*03	1522	N	1522	-0-	-0-	-0-	1500	2	22	9	N	20					603
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					603

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2983	X	2983	-0-	-0-	-0-	2961	2	22	9	N	20					218
12	3316	X	3316	-0-	-0-	-0-	3297	2	19	9	N	17					235
01	3055	X	3055	-0-	-0-	-0-	3040	2	15	9	N	14					249
02	2867	X	2867	-0-	-0-	-0-	2857	2	10	9	N	9					258
*03	2849	X	2849	-0-	-0-	-0-	2826	2	23	9	N	21					279
04	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					279

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	1561	-0-	-1559	-0-	1561	2			N	-0-					205
12	3224	X	1585	-0-	-1639	-0-	1585	2			N	-0-					205
01	3007	X	1534	-0-	-1473	-0-	1534	2			N	-0-					205
02	2128	X	1438	-0-	-690	-0-	1434	2	4	9	N	4					209
03	1612	X	1568	-0-	-44	-0-	1565	2	3	9	N	3					212
04	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					212

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					78

PLUGGED AND ABANDONED_____ 02/01/2018 - P/A 02/01/18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2906	X	2906	-0-	-0-	-0-	2903	2	3	9	N	3					303
12	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					303
01	2943	X	2943	-0-	-0-	-0-	2943	2			N	-0-					303
02	2758	X	2758	-0-	-0-	-0-	2758	2			N	-0-					303
*03	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					303
04	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					303

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1731	-0-	-129	-0-	1723	2	8	9	N	7					201
12	1702	N	1702	-0-	-0-	-0-	1693	2	9	9	N	8					209
01	1857	N	1857	-0-	-0-	-0-	1844	2	13	9	N	12					221
02	1624	N	1549	-0-	-75	-0-	1542	2	7	9	N	6					227
03	1705	N	1665	-0-	-40	-0-	1663	2	2	9	N	2	110	1			119
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					119

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11059	X	11059	-0-	-0-	-0-	11045	2	14	9	N	13	176	1			322
12	12759	X	12759	-0-	-0-	-0-	12745	2	14	9	N	13					335
01	9911	X	9911	-0-	-0-	-0-	9886	2	25	9	N	23					358
02	9161	X	9161	-0-	-0-	-0-	9161	2			N	-0-					358
*03	10098	X	10098	-0-	-0-	-0-	10097	2	1	9	N	1					359
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					359

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14384	X	5800	-0-	-8584	-0-	5664	2	136	9	N	124	185	1			322
12	5725	X	5725	-0-	-0-	-0-	5615	2	110	9	N	100	183	1			239
01	5574	X	5574	-0-	-0-	-0-	5401	2	173	9	N	157	186	1			210
02	5883	X	5883	-0-	-0-	-0-	5751	2	132	9	N	120					330
*03	6731	X	6731	-0-	-0-	-0-	6592	2	139	9	N	126	178	1			278
04	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					278

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1302	-0-	-168	-0-	1302	2			N	-0-					170
12	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					170
01	1953	N	1198	-0-	-755	-0-	1198	2			N	-0-					170
02	1204	N	1024	-0-	-180	-0-	1024	2			N	-0-					170
03	1240	N	1045	-0-	-195	-0-	1045	2			N	-0-					170
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					170

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2019	N	2019	-0-	-0-	-0-	2002	2	17	9	N	15					62
12	2129	N	2129	-0-	-0-	-0-	2115	2	14	9	N	13					75
01	2170	N	2044	-0-	-126	-0-	2036	2	8	9	N	7					82
02	1876	N	1810	-0-	-66	-0-	1800	2	10	9	N	9					91
03	2139	N	2120	-0-	-19	-0-	2106	2	14	9	N	13					104
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					218
12	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					218
01	1290	N	1290	-0-	-0-	-0-	1281	2	9	9	N	8	190	1			36
02	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					36
*03	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					36
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					36

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2717	-0-	-133	-0-	2689	2	28	9	N	25					117
12	2945	X	2791	-0-	-154	-0-	2771	2	20	9	N	18					135
01	2945	X	2401	-0-	-544	-0-	2376	2	25	9	N	23					158
02	2548	X	2257	-0-	-291	-0-	2243	2	14	9	N	13					171
03	2821	X	2376	-0-	-445	-0-	2351	2	25	9	N	23					194
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					194

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1870	X	1870	-0-	-0-	-0-	1823	2	47	9	N	43					687
12	1829	X	1829	-0-	-0-	-0-	1776	2	53	9	N	48	147	1			588
01	1857	X	1857	-0-	-0-	-0-	1806	2	51	9	N	46					634
02	1568	X	1558	-0-	-10	-0-	1521	2	37	9	N	34					668
*03	1841	X	1841	-0-	-0-	-0-	1798	2	43	9	N	39	193	1			514
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					514

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0-	-0-	971	2			N	-0-					191
12	404	N	404	-0-	-0-	-0-	351	2	53	9	N	48					239
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					239
02	312	N	312	-0-	-0-	-0-	278	2	34	9	N	31					270
03	155	N	98	-0-	-57	-0-	98	2			N	-0-					270
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					270

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2194	N	2194	-0-	-0-	-0-	2166	2	28	9	N	25					353
12	2474	N	2474	-0-	-0-	-0-	2474	2			N	-0-					353
01	2535	N	2535	-0-	-0-	-0-	2535	2			N	-0-					353
02	2215	N	2215	-0-	-0-	-0-	2209	2	6	9	N	5	45	1			313
*03	2258	N	2258	-0-	-0-	-0-	2081	2	177	9	N	161					474
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					474

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					251
12	0	N	-0-	-0-	-0-	-0-					N	-0-					251
01	0	N	-0-	-0-	-0-	-0-					N	-0-					251
02	0	N	-0-	-0-	-0-	-0-					N	-0-					251
03	0	N	-0-	-0-	-0-	-0-					N	-0-					251
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/06/2019 - P/A 02/06/2019

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1366	-0-	-374	-0-	1366	2			N	-0-					93
12	1557	N	1557	-0-	-0-	-0-	1545	2	12	9	N	11					104
01	1598	N	1598	-0-	-0-	-0-	1578	2	20	9	N	18					122
02	1288	N	751	-0-	-537	-0-	751	2			N	-0-					122
03	1550	N	1410	-0-	-140	-0-	1404	2	6	9	N	5					127
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					127

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1318	N	1318	-0-	-0-	-0-	1294	2	24	9	N	22					478
12	1187	N	1187	-0-	-0-	-0-	1155	2	32	9	N	29					507
01	1209	N	1197	-0-	-12	-0-	1167	2	30	9	N	27					534
02	1176	N	1043	-0-	-133	-0-	1020	2	23	9	N	21	88	1			467
*03	1205	N	1205	-0-	-0-	-0-	1171	2	34	9	N	31					498
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					498

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1119	-0-	-1041	-0-	1119	2			N	-0-					83
12	1278	N	1278	-0-	-0-	-0-	1190	2	88	9	N	80					163
01	1240	N	1240	-0-	-0-	-0-	1239	2	1	9	N	1					164
02	2800	N	2907	-0-	107	107	2889	2	18	9	N	16					180
*03	1301	N	1194	-0-	-107	-0-	1174	2	20	9	N	18					198
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					198

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4742	X	4742	-0-	-0-	-0-	4708	2	34	9	N	31					150
12	4804	X	4804	-0-	-0-	-0-	4759	2	45	9	N	41					191
01	4761	X	4761	-0-	-0-	-0-	4725	2	36	9	N	33					224
02	4368	X	4368	-0-	-0-	-0-	4364	2	4	9	N	4					228
*03	4865	X	4865	-0-	-0-	-0-	4814	2	51	9	N	46					274
04	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					274

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	83	-0-	-1267	-0-	82	2	1	9	N	1					381
12	139	N	139	-0-	-0-	-0-	113	2	26	9	N	24					405
01	264	N	264	-0-	-0-	-0-	260	2	4	9	N	4					409
02	407	N	407	-0-	-0-	-0-	406	2	1	9	N	1					410
03	124	N	53	-0-	-71	-0-	51	2	2	9	N	2					412
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					412

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1932	-0-	-228	-0-	1918	2	14	9	N	13					69
12	2090	N	2090	-0-	-0-	-0-	2073	2	17	9	N	15					84
01	2294	N	2079	-0-	-215	-0-	2054	2	25	9	N	23					107
02	1808	N	1808	-0-	-0-	-0-	1791	2	17	9	N	15					122
*03	2083	N	2083	-0-	-0-	-0-	2065	2	18	9	N	16					138
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					138

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1768	-0-	-902	-0-	1671	2	97	9	N	88	55	1			245
12	2759	X	1676	-0-	-1083	-0-	1648	2	28	9	N	25					270
01	2759	X	1992	-0-	-767	-0-	1951	2	41	9	N	37					307
02	2128	X	830	-0-	-1298	-0-	735	2	95	9	N	86	67	1			326
03	1829	X	1707	-0-	-122	-0-	1551	2	156	9	N	142	132	1			336
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					336

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					96
12	0	N	-0-	-0-	-0-	-0-					N	-0-					96
01	0	N	-0-	-0-	-0-	-0-					N	-0-					96
02	0	N	-0-	-0-	-0-	-0-					N	-0-					96
03	0	N	-0-	-0-	-0-	-0-					N	-0-					96
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3129	X	3129	-0-	-0-	-0-	3121	2	8	9	N	7					132
12	3165	X	3165	-0-	-0-	-0-	3163	2	2	9	N	2					134
01	3133	X	3133	-0-	-0-	-0-	3126	2	7	9	N	6					140
02	2773	X	2773	-0-	-0-	-0-	2772	2	1	9	N	1					141
*03	2643	X	2643	-0-	-0-	-0-	2640	2	3	9	N	3					144
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					144

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1160	-0-	-220	-0-	1135	2	25	9	N	23					202
12	1286	N	1286	-0-	-0-	-0-	1230	2	56	9	N	51	176	1			77
01	1375	N	1375	-0-	-0-	-0-	1342	2	33	9	N	30					107
02	1152	N	1152	-0-	-0-	-0-	1120	2	32	9	N	29					136
03	1271	N	1016	-0-	-255	-0-	990	2	26	9	N	24	113	1			47
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					47

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1646	N	1646	-0-	-0-	-0-	1632	2	14	9	N	13					179
12	1912	N	1912	-0-	-0-	-0-	1890	2	22	9	N	20					199
01	1860	N	1860	-0-	-0-	-0-	1840	2	20	9	N	18	192	1			25
02	1766	N	1766	-0-	-0-	-0-	1760	2	6	9	N	5					30
03	1767	N	1755	-0-	-12	-0-	1725	2	30	9	N	27					57
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					57

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2598	-0-	-12	-0-	2590	2	8	9	N	7					98
12	2690	N	2690	-0-	-0-	-0-	2690	2			N	-0-					98
01	2689	N	2689	-0-	-0-	-0-	2675	2	14	9	N	13					111
02	2436	N	2386	-0-	-50	-0-	2384	2	2	9	N	2					113
03	2697	N	2415	-0-	-282	-0-	2412	2	3	9	N	3					116
04	2610	N	NO RPT	-0-	-2610	-0-					N	NO RPT					116

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	7037	-0-	-433	-0-	7024	2	13	9	N	12					373
12	7657	X	7250	-0-	-407	-0-	7242	2	8	9	N	7					380
01	7657	X	7157	-0-	-500	-0-	7144	2	13	9	N	12					392
02	6748	X	6039	-0-	-709	-0-	6029	2	10	9	N	9					401
03	7347	X	6898	-0-	-449	-0-	6885	2	13	9	N	12					413
04	7050	X	NO RPT	-0-	-7050	-0-					N	NO RPT					413

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	-0-	-0-	-5520	-0-					N	13					71
12	5580	X	-0-	-0-	-5580	-0-					N	11					82
01	5961	X	5961	-0-	-0-	-0-	5931	2	30	9	N	27					109
02	5007	X	5007	-0-	-0-	-0-	4965	2	42	9	N	38					147
*03	5490	X	5490	-0-	-0-	-0-	5466	2	24	9	N	22					169
04	5760	X	NO RPT	-0-	-5760	-0-					N	NO RPT					169

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3528	X	3528	-0-	-0-	-0-	3461	2	67	9	N	61					347
12	3318	X	3318	-0-	-0-	-0-	3251	2	67	9	N	61					408
01	3399	X	3399	-0-	-0-	-0-	3322	2	77	9	N	70					478
02	3022	X	3022	-0-	-0-	-0-	2965	2	57	9	N	52	185	1			345
*03	2798	X	2798	-0-	-0-	-0-	2781	2	17	9	N	15					360
04	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					360

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1237	N	1237	-0-	-0-	-0-	1219	2	18	9	N	16					162
12	1450	N	1450	-0-	-0-	-0-	1427	2	23	9	N	21	101	1			82
01	1488	N	1328	-0-	-160	-0-	1304	2	24	9	N	22					104
02	1148	N	937	-0-	-211	-0-	915	2	22	9	N	20					124
03	1457	N	1017	-0-	-440	-0-	1004	2	13	9	N	12					136
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					136

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	6087	-0-	-303	-0-	6014	2	73	9	N	66	165	1			315
12	6479	X	5524	-0-	-955	-0-	5459	2	65	9	N	59					374
01	6479	X	6041	-0-	-438	-0-	5946	2	95	9	N	86	183	1			277
02	5684	X	2953	-0-	-2731	-0-	2889	2	64	9	N	58					335
*03	6293	X	5896	-0-	-397	-0-	5816	2	80	9	N	73					408
04	6090	X	NO RPT	-0-	-6090	-0-					N	NO RPT					408

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1356	-0-	-504	-0-	1353	2	3	9	N	3					149
12	1743	N	1743	-0-	-0-	-0-	1741	2	2	9	N	2					151
01	1798	N	1752	-0-	-46	-0-	1745	2	7	9	N	6	104	1			53
02	1621	N	1621	-0-	-0-	-0-	1618	2	3	9	N	3					56
03	1736	N	1728	-0-	-8	-0-	1727	2	1	9	N	1					57
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					57

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1804	N	1804	-0-	-0-	-0-	1802	2	2	9	N	2					268
12	1724	N	1724	-0-	-0-	-0-	1718	2	6	9	N	5					273
01	1739	N	1739	-0-	-0-	-0-	1733	2	6	9	N	5					278
02	1540	N	1219	-0-	-321	-0-	1217	2	2	9	N	2					280
03	1705	N	1455	-0-	-250	-0-	1452	2	3	9	N	3					283
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					283

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4384	-0-	-296	-0-	4384	2			N	-0-					100
12	4836	X	4596	-0-	-240	-0-	4596	2			N	-0-					100
01	4619	X	4275	-0-	-344	-0-	4275	2			N	-0-					100
02	4172	X	4150	-0-	-22	-0-	4150	2			N	-0-					100
*03	4593	X	4593	-0-	-0-	-0-	4593	2			N	-0-					100
04	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					100

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	694					N	-0-					37
12	0	W	-0-	-0-	-0-	694					N	-0-					37
01	0	W	-0-	-0-	-0-	694					N	-0-					37
02	0	W	-0-	-0-	-0-	694					N	-0-					37
03	0	W	-0-	-0-	-0-	694					N	-0-					37
04	0	W	NO RPT	-0-	-0-	694					N	NO RPT					37

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

11	2310	N	2070	-0-	-240	-0-	2034	2	36	9	N	33	129	1			429
12	278	N	278	-0-	-0-	-0-	272	2	6	9	N	5					434
01	2263	N	-0-	-0-	-2263	-0-					N	-0-					434
02	2800	N	3414	-0-	614	614	3351	2	63	9	N	57					491
*03	2615	N	2001	-0-	-614	-0-	1965	2	36	9	N	33					524
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					524

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

11	4680	X	3523	-0-	-1157	-0-	3520	2	3	9	N	3					172
12	4619	X	3705	-0-	-914	-0-	3705	2			N	-0-					172
01	4619	X	3211	-0-	-1408	-0-	3202	2	9	9	N	8					180
02	3584	X	3178	-0-	-406	-0-	3172	2	6	9	N	5					185
*03	4453	X	4453	-0-	-0-	-0-	4444	2	9	9	N	8	123	1			70
04	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					70

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1795	-0-	-695	-0-	1795	2			N	-0-					97
12	2573	X	1476	-0-	-1097	-0-	1476	2			N	-0-					97
01	1767	N	1671	-0-	-96	-0-	1671	2			N	-0-					97
02	1680	N	1158	-0-	-522	-0-	1158	2			N	-0-					97
*03	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					97
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					97

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

11	5749	X	5749	-0-	-0-	-0-	5710	2	39	9	N	35					320
12	5888	X	5888	-0-	-0-	-0-	5881	2	7	9	N	6	192	1			134
01	5742	X	5742	-0-	-0-	-0-	5723	2	19	9	N	17					151
02	4852	X	4852	-0-	-0-	-0-	4833	2	19	9	N	17					168
*03	5559	X	5559	-0-	-0-	-0-	5538	2	21	9	N	19					187
04	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					187

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

11	1290	N	1061	-0-	-229	-0-	1061	2			N	-0-					143
12	1108	N	1108	-0-	-0-	-0-	1066	2	42	9	N	38	123	1			58
01	1767	N	1012	-0-	-755	-0-	1012	2			N	-0-					58
02	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					58
*03	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					58
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					58

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

11	895	N	895	-0-	-0-	-0-	872	2	23	9	N	21					81
12	633	N	633	-0-	-0-	-0-	610	2	23	9	N	21	95	1			7
01	676	N	676	-0-	-0-	-0-	662	2	14	9	N	13					20
02	840	N	641	-0-	-199	-0-	618	2	23	9	N	21					41
03	620	N	536	-0-	-84	-0-	527	2	9	9	N	8					49
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					49

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	156	-0-	-1074	-0-	156	2			N	-0-					116
12	1045	N	1045	-0-	-0-	-0-	1044	2	1	9	N	1					117
01	1687	N	1687	-0-	-0-	-0-	1672	2	15	9	N	14					131
02	554	N	554	-0-	-0-	-0-	539	2	15	9	N	14					145
03	1054	N	996	-0-	-58	-0-	966	2	30	9	N	27					172
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					172

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	N	770	-0-	-0-	-0-	748	2	22	9	N	20					197
12	792	N	792	-0-	-0-	-0-	757	2	35	9	N	32	178	1			51
01	837	N	771	-0-	-66	-0-	748	2	23	9	N	21					72
02	728	N	637	-0-	-91	-0-	615	2	22	9	N	20					92
03	806	N	503	-0-	-303	-0-	481	2	22	9	N	20					112
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					112

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	3425	-0-	-1645	-0-	3408	2	17	9	N	15	118	1			171
12	5239	X	3774	-0-	-1465	-0-	3756	2	18	9	N	16					187
01	4867	X	4418	-0-	-449	-0-	4397	2	21	9	N	19					206
02	4742	X	4742	-0-	-0-	-0-	4720	2	22	9	N	20					226
*03	4730	X	4730	-0-	-0-	-0-	4697	2	33	9	N	30					256
04	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					256

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	2230	-0-	-20	-0-	2213	2	17	9	N	15					165
12	2325	X	1101	-0-	-1224	-0-	1097	2	4	9	N	4					169
01	2487	X	2487	-0-	-0-	-0-	2480	2	7	9	N	6	96	1			79
02	2100	X	1551	-0-	-549	-0-	1545	2	6	9	N	5					84
*03	2164	N	2164	-0-	-0-	-0-	2157	2	7	9	N	6					90
04	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					90

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1305	-0-	-645	-0-	1294	2	11	9	N	10					107
12	1458	N	1458	-0-	-0-	-0-	1447	2	11	9	N	10					117
01	1426	N	1373	-0-	-53	-0-	1358	2	15	9	N	14					131
02	1232	N	1177	-0-	-55	-0-	1168	2	9	9	N	8					139
03	1457	N	1324	-0-	-133	-0-	1315	2	9	9	N	8					147
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					147

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2530	X	2530	-0-	-0-	-0-	2513	2	17	9	N	15	93	1			184
12	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					184
01	2518	X	2518	-0-	-0-	-0-	2516	2	2	9	N	2					186
02	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					186
03	3069	X	2764	-0-	-305	-0-	2764	2			N	-0-					186
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					186

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4786	X	4786	-0-	-0-	-0-	4762	2	24	9	N	22					345
12	4763	X	4763	-0-	-0-	-0-	4740	2	23	9	N	21					366
01	4716	X	4716	-0-	-0-	-0-	4707	2	9	9	N	8	184	1			190
02	4480	X	3861	-0-	-619	-0-	3849	2	12	9	N	11					201
03	4960	X	4194	-0-	-766	-0-	4177	2	17	9	N	15					216
04	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					216

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	1767	N	-0-	-0-	-1767	-0-					N	-0-					56
02	1260	N	-0-	-0-	-1260	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1223	-0-	-517	-0-	1195	2	28	9	N	25					117
12	1612	N	1612	-0-	-0-	-0-	1578	2	34	9	N	31					148
01	1891	N	1579	-0-	-312	-0-	1545	2	34	9	N	31					179
02	1330	N	1330	-0-	-0-	-0-	1299	2	31	9	N	28					207
03	1612	N	1445	-0-	-167	-0-	1432	2	13	9	N	12	179	1			40
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					40

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					109
12	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					109
01	2232	N	1798	-0-	-434	-0-	1798	2			N	-0-					109
02	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					109
03	1767	N	1708	-0-	-59	-0-	1708	2			N	-0-					109
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					109

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1549	-0-	-131	-0-	1516	2	33	9	N	30					140
12	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					140
01	1643	N	1635	-0-	-8	-0-	1581	2	54	9	N	49					189
02	1456	N	1413	-0-	-43	-0-	1394	2	19	9	N	17	163	1			43
03	1581	N	1461	-0-	-120	-0-	1460	2	1	9	N	1					44
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					44

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	302	-0-	-238	-0-	293	2	9	9	N	8					90
12	432	N	432	-0-	-0-	-0-	358	2	74	9	N	67	63	1			94
01	558	N	363	-0-	-195	-0-	363	2			N	-0-					94
02	288	N	288	-0-	-0-	-0-	288	2			N	-0-					94
03	434	N	355	-0-	-79	-0-	355	2			N	-0-					94
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					94

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2202	N	2202	-0-	-0-	-0-	2167	2	35	9	N	32					81
12	2052	N	2052	-0-	-0-	-0-	2038	2	14	9	N	13					94
01	2612	N	2612	-0-	-0-	-0-	2594	2	18	9	N	16					110
02	1932	N	866	-0-	-1066	-0-	833	2	33	9	N	30					140
03	2046	N	1332	-0-	-714	-0-	1323	2	9	9	N	8					148
04	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					148

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	129	-0-	129	272	129	2			N	-0-					71
12	0	W	134	-0-	134	406	134	2			N	-0-					71
01	476	N	70	-0-	-406	-0-	70	2			N	-0-					71
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					71
*03	98	X	98	-0-	-0-	-0-	98	2			N	-0-					71
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					71

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	897	-0-	-3	-0-	895	2	2	9	N	2					191
12	901	N	901	-0-	-0-	-0-	901	2			N	-0-					191
01	1209	N	883	-0-	-326	-0-	883	2			N	-0-					191
02	840	N	787	-0-	-53	-0-	787	2			N	-0-					191
03	899	N	815	-0-	-84	-0-	815	2			N	-0-					191
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					191

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1493	N	1493	-0-	-0-	-0-	1459	2	34	9	N	31	26	1			394
12	1381	N	1381	-0-	-0-	-0-	1379	2	2	9	N	2					396
01	1581	N	1221	-0-	-360	-0-	1196	2	25	9	N	23					419
02	1400	N	1026	-0-	-374	-0-	1024	2	2	9	N	2					421
03	1395	N	1275	-0-	-120	-0-	1239	2	36	9	N	33					454
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					454

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3885	-0-	-165	-0-	3761	2	124	9	N	113					335
12	4185	X	4048	-0-	-137	-0-	4040	2	8	9	N	7					342
01	3887	X	3887	-0-	-0-	-0-	3874	2	13	9	N	12					354
02	3640	X	3526	-0-	-114	-0-	3516	2	10	9	N	9					363
03	4061	X	3803	-0-	-258	-0-	3795	2	8	9	N	7					370
04	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					370

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	6978	-0-	-372	-0-	6842	2	136	9	N	124					554
12	7409	X	7076	-0-	-333	-0-	6971	2	105	9	N	95	170	1			479
01	7409	X	6404	-0-	-1005	-0-	6264	2	140	9	N	127					606
02	6692	X	6186	-0-	-506	-0-	6067	2	119	9	N	108	191	1			523
*03	7223	X	6976	-0-	-247	-0-	6818	2	158	9	N	144	196	1			471
04	6990	X	NO RPT	-0-	-6990	-0-					N	NO RPT					471

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8219	X	8219	-0-	-0-	-0-	8032	2	187	9	N	170	194	1			531
12	7843	X	5426	-0-	-2417	-0-	5316	2	110	9	N	100	185	1			446
01	8680	X	17	-0-	-8663	-0-	17	2			N	-0-					446
02	7840	X	1719	-0-	-6121	-0-	1719	2			N	-0-					446
03	8680	X	661	-0-	-8019	-0-	658	2	3	9	N	3					449
04	8220	X	NO RPT	-0-	-8220	-0-					N	NO RPT					449

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	7153	-0-	-197	-0-	7030	2	123	9	N	112					780
12	7595	X	7272	-0-	-323	-0-	7126	2	146	9	N	133	192	1			721
01	9114	X	7476	-0-	-1638	-0-	7331	2	145	9	N	132	178	1			675
02	8232	X	6770	-0-	-1462	-0-	6649	2	121	9	N	110	190	1			595
03	9114	X	7344	-0-	-1770	-0-	7201	2	143	9	N	130					725
04	7230	X	NO RPT	-0-	-7230	-0-					N	NO RPT					725

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3665	X	3665	-0-	-0-	-0-	3656	2	9	9	N	8					271
12	3674	X	3674	-0-	-0-	-0-	3659	2	15	9	N	14					285
01	3984	X	3984	-0-	-0-	-0-	3965	2	19	9	N	17					302
02	3750	X	3750	-0-	-0-	-0-	3732	2	18	9	N	16	120	1			198
*03	3730	X	3730	-0-	-0-	-0-	3718	2	12	9	N	11					209
04	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					209

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1600	N	2462	-0-	862	3685	2462	2			N	-0-					139
12	3100	N	2667	-0-	-433	3252	2667	2			N	-0-					139
01	3100	N	2889	-0-	-211	3041	2889	2			N	-0-					139
02	2800	N	2141	-0-	-659	2382	2141	2			N	-0-					139
*03	3100	N	2397	-0-	-703	1679	2397	2			N	-0-					139
04	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					139

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1490	-0-	-40	-0-	1476	2	14	9	N	13					135
12	1513	N	1513	-0-	-0-	-0-	1491	2	22	9	N	20					155
01	1767	N	1417	-0-	-350	-0-	1404	2	13	9	N	12					167
02	1400	N	1384	-0-	-16	-0-	1370	2	14	9	N	13					180
03	1519	N	1375	-0-	-144	-0-	1362	2	13	9	N	12					192
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					192

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1593	-0-	1593	3277	1564	2	29	9	N	26	164	1			31
12	0	W	1557	-0-	1557	4834	1557	2			N	-0-					31
01	1800	N	1477	-0-	-323	4511	1477	2			N	-0-					31
02	2800	N	1568	-0-	-1232	3279	1568	2			N	-0-					31
*03	4991	X	1712	-0-	-3279	-0-	1568	2	144	9	N	131					162
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					162

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	129	-0-	129	144	129	2			N	-0-					67
12	0	W	131	-0-	131	275	131	2			N	-0-					67
01	275	N	-0-	-0-	-275	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	X	-0-	-0-	-0-	-0-					N	-0-					67
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					67

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4834	X	3500	-0-	-1334	-0-	3436	2	64	9	N	58					369
12	3445	X	3445	-0-	-0-	-0-	3403	2	42	9	N	38	184	1			223
01	2865	X	2865	-0-	-0-	-0-	2828	2	37	9	N	34					257
02	2516	X	2516	-0-	-0-	-0-	2469	2	47	9	N	43					300
*03	2475	X	2475	-0-	-0-	-0-	2436	2	39	9	N	35					335
04	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					335

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1185	-0-	1185	2210	1170	2	15	9	N	14					58
12	0	W	916	-0-	916	3126	887	2	29	9	N	26					84
01	1800	N	918	-0-	-882	2244	918	2			N	-0-					84
02	2800	N	836	-0-	-1964	280	833	2	3	9	N	3					87
*03	1566	X	1286	-0-	-280	-0-	1272	2	14	9	N	13					100
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					100

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3403	-0-	-1217	-0-	3279	2	124	9	N	113	183	1			311
12	4557	X	4151	-0-	-406	-0-	4057	2	94	9	N	85					396
01	4402	X	3996	-0-	-406	-0-	3803	2	193	9	N	175	275	1			296
02	3724	X	3453	-0-	-271	-0-	3307	2	146	9	N	133					429
*03	4154	X	4153	-0-	-1	-0-	4062	2	91	9	N	83	178	1			334
04	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					334

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	4046	-0-	-154	-0-	4024	2	22	9	N	20					512
12	4340	X	3976	-0-	-364	-0-	3951	2	25	9	N	23	191	1			344
01	4340	X	3738	-0-	-602	-0-	3708	2	30	9	N	27					371
02	3836	X	3447	-0-	-389	-0-	3429	2	18	9	N	16					387
03	4247	X	3530	-0-	-717	-0-	3510	2	20	9	N	18					405
04	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					405

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					119
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					119

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	139	-0-	139	389	139	2			N	-0-					56
12	0	W	104	-0-	104	493	103	2	1	9	N	1					57
01	528	N	35	-0-	-493	-0-	35	2			N	-0-					57
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					57
*03	207	X	207	-0-	-0-	-0-	207	2			N	-0-					57
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					57

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18691	X	18691	-0-	-0-	-0-	18691	2			Y	-0-					429
12	DLQ G-10		16897	-0-	16897	16897	16897	2			Y	-0-					429
01	DLQ G-10		16769	-0-	16769	33666	16769	2			Y	-0-					429
02	45648	X	11982	-0-	-33666	-0-	11982	2			Y	-0-					429
*03	14624	X	14624	-0-	-0-	-0-	14624	2			Y	-0-					429
04	17010	X	NO RPT	-0-	-17010	-0-					Y	NO RPT					429

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20640	X	19826	-0-	-814	-0-	19527	2	299	9	N	272	392	1			291
12	21328	X	19549	-0-	-1779	-0-	19222	2	327	9	N	297	192	1			396
01	19964	X	19116	-0-	-848	-0-	18768	2	348	9	N	316	383	1			329
02	18508	X	16989	-0-	-1519	-0-	16723	2	266	9	N	242	193	1			378
03	20491	X	18388	-0-	-2103	-0-	18084	2	304	9	N	276	381	1			273
04	19830	X	NO RPT	-0-	-19830	-0-					N	NO RPT					273

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37526	X	37526	-0-	-0-	-0-	36667	2	859	9	N	781	572	1			2440
12	26685	X	26685	-0-	-0-	-0-	26058	2	627	9	N	570	765	1			2245
01	30425	X	30425	-0-	-0-	-0-	29774	2	651	9	N	592	567	1			2270
02	32437	X	32437	-0-	-0-	-0-	31725	2	712	9	N	647	376	1			2541
*03	33533	X	33533	-0-	-0-	-0-	32797	2	736	9	N	669	932	1			2278
04	11640	X	NO RPT	-0-	-11640	-0-					N	NO RPT					2278

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23190	X	19380	-0-	-3810	-0-	19153	2	227	9	N	206	186	1			930
12	23963	X	19293	-0-	-4670	-0-	19022	2	271	9	N	246	354	1			822
01	22382	X	18130	-0-	-4252	-0-	17879	2	251	9	N	228	160	1			890
02	19236	X	15926	-0-	-3310	-0-	15732	2	194	9	N	176	186	1			880
03	20677	X	16740	-0-	-3937	-0-	16530	2	210	9	N	191	176	1			895
04	19380	X	NO RPT	-0-	-19380	-0-					N	NO RPT					895

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	935	-0-	-385	-0-	932	2	3	9	N	3					165
12	1364	X	977	-0-	-387	-0-	968	2	9	9	N	8					173
01	1147	X	965	-0-	-182	-0-	963	2	2	9	N	2					175
02	980	X	465	-0-	-515	-0-	445	2	20	9	N	18					193
03	1023	X	863	-0-	-160	-0-	830	2	33	9	N	30					223
04	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					223

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	7325	-0-	-1225	-0-	7175	2	150	9	N	136	195	1			605
12	7781	X	7214	-0-	-567	-0-	7056	2	158	9	N	144	192	1			557
01	7502	X	6898	-0-	-604	-0-	6741	2	157	9	N	143					700
02	6832	X	4998	-0-	-1834	-0-	4880	2	118	9	N	107	192	1			615
03	7564	X	6675	-0-	-889	-0-	6498	2	177	9	N	161	192	1			584
04	7320	X	NO RPT	-0-	-7320	-0-					N	NO RPT					584

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	6154	-0-	-26	-0-	6035	2	119	9	N	108	192	1			751
12	6778	X	6778	-0-	-0-	-0-	6665	2	113	9	N	103	192	1			662
01	7420	X	7420	-0-	-0-	-0-	7231	2	189	9	N	172					834
02	6160	X	5766	-0-	-394	-0-	5653	2	113	9	N	103	192	1			745
*03	6820	X	4374	-0-	-2446	-0-	4189	2	185	9	N	168	187	1			726
04	6960	X	NO RPT	-0-	-6960	-0-					N	NO RPT					726

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3019	-0-	-281	-0-	2890	2	129	9	Y	117					229
12	DLQ G-10		2642	-0-	2642	2642	2564	2	78	9	Y	71	185	1			115
01	DLQ G-10		2506	-0-	2506	5148	2403	2	103	9	Y	94					209
02	7038	X	1890	-0-	-5148	-0-	1787	2	103	9	Y	94	187	1			116
*03	3005	X	3005	-0-	-0-	-0-	2902	2	103	9	Y	94					210
04	2550	X	NO RPT	-0-	-2550	-0-					Y	NO RPT					210

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	6092	-0-	-1288	-0-	5934	2	158	9	N	144					768
12	7626	X	7436	-0-	-190	-0-	7241	2	195	9	N	177	194	1			751
01	14423	X	14423	-0-	-0-	-0-	14195	2	228	9	N	207	190	1			768
02	6754	X	6754	-0-	-0-	-0-	6539	2	215	9	N	195	181	1			782
*03	7892	X	7892	-0-	-0-	-0-	7648	2	244	9	N	222	191	1			813
04	13950	X	NO RPT	-0-	-13950	-0-					N	NO RPT					813

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4150	X	4150	-0-	-0-	-0-	3966	2	184	9	N	167	187	1			244
12	4636	X	4636	-0-	-0-	-0-	4385	2	251	9	N	228	378	1			94
01	6185	X	6185	-0-	-0-	-0-	5942	2	243	9	N	221	174	1			141
02	5884	X	5884	-0-	-0-	-0-	5679	2	205	9	N	186	186	1			141
*03	5499	X	5499	-0-	-0-	-0-	5267	2	232	9	N	211	184	1			168
04	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					168

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14730	X	13898	-0-	-832	-0-	13501	2	397	9	N	361	386	1			3650
12	15004	X	14310	-0-	-694	-0-	13847	2	463	9	N	421	385	1			3686
01	14446	X	4017	-0-	-10429	-0-	3560	2	457	9	N	415	382	1			3719
02	13241	X	13241	-0-	-0-	-0-	12879	2	362	9	N	329	192	1			3856
*03	14560	X	14560	-0-	-0-	-0-	14086	2	474	9	N	431	377	1			3910
04	13890	X	NO RPT	-0-	-13890	-0-					N	NO RPT					3910

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	X	7845	-0-	-975	-0-	7601	2	244	9	N	222	366	1			308
12	9114	X	9001	-0-	-113	-0-	8752	2	249	9	N	226	192	1			342
01	9331	X	8822	-0-	-509	-0-	8546	2	276	9	N	251	190	1			403
02	8428	X	7915	-0-	-513	-0-	7634	2	281	9	N	255	370	1			288
*03	9300	X	8481	-0-	-819	-0-	8222	2	259	9	N	235	186	1			337
04	8700	X	NO RPT	-0-	-8700	-0-					N	NO RPT					337

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

11	3840	X	2992	-0-	-848	-0-	2721	2	271	9	N	246	376	1			261
12	3968	X	2198	-0-	-1770	-0-	1928	2	270	9	N	245	190	1			316
01	3968	X	2899	-0-	-1069	-0-	2585	2	314	9	N	285	366	1			235
02	3584	X	2747	-0-	-837	-0-	2479	2	268	9	N	244	185	1			294
*03	3348	X	3204	-0-	-144	-0-	2948	2	256	9	N	233	370	1			157
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					157

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

11	9930	X	8686	-0-	-1244	-0-	8525	2	161	9	N	146	184	1			36
12	10261	X	10106	-0-	-155	-0-	9603	2	503	9	N	457	370	1			123
01	10261	X	9309	-0-	-952	-0-	8774	2	535	9	N	486	557	1			52
02	9212	X	7411	-0-	-1801	-0-	7238	2	173	9	N	157	183	1			26
03	10106	X	7169	-0-	-2937	-0-	7004	2	165	9	N	150					176
04	9780	X	NO RPT	-0-	-9780	-0-					N	NO RPT					176

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

11	8174	X	8174	-0-	-0-	-0-	8007	2	167	9	N	152	185	1			167
12	8831	X	8831	-0-	-0-	-0-	8648	2	183	9	N	166	186	1			147
01	8215	X	7963	-0-	-252	-0-	7827	2	136	9	N	124	189	1			82
02	7616	X	5315	-0-	-2301	-0-	5169	2	146	9	N	133					215
*03	8835	X	6956	-0-	-1879	-0-	6789	2	167	9	N	152	182	1			185
04	8550	X	NO RPT	-0-	-8550	-0-					N	NO RPT					185

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

11	13320	X	9259	-0-	-4061	-0-	9077	2	182	9	N	165	190	1			367
12	13764	X	10315	-0-	-3449	-0-	10104	2	211	9	N	192	175	1			384
01	12555	X	9652	-0-	-2903	-0-	9464	2	188	9	N	171					555
02	12177	X	12177	-0-	-0-	-0-	11915	2	262	9	N	238	184	1			609
*03	11439	X	5119	-0-	-6320	-0-	4942	2	177	9	N	161	361	1			409
04	9990	X	NO RPT	-0-	-9990	-0-					N	NO RPT					409

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

11	9060	X	8110	-0-	-950	-0-	7928	2	182	9	N	165	197	1			512
12	9083	X	8910	-0-	-173	-0-	8734	2	176	9	N	160	191	1			481
01	9083	X	8645	-0-	-438	-0-	8466	2	179	9	N	163					644
02	8186	X	8186	-0-	-0-	-0-	8021	2	165	9	N	150	195	1			599
*03	8897	X	7955	-0-	-942	-0-	7783	2	172	9	N	156	193	1			562
04	8610	X	NO RPT	-0-	-8610	-0-					N	NO RPT					562

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

11	10770	X	9604	-0-	-1166	-0-	9363	2	241	9	N	219	387	1			742
12	11129	X	9093	-0-	-2036	-0-	8866	2	227	9	N	206					948
01	10602	X	9166	-0-	-1436	-0-	8926	2	240	9	N	218	378	1			788
02	9576	X	7557	-0-	-2019	-0-	7364	2	193	9	N	175					963
03	10168	X	9726	-0-	-442	-0-	9482	2	244	9	N	222	388	1			797
04	9600	X	NO RPT	-0-	-9600	-0-					N	NO RPT					797

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9720	X	8627	-0-	-1093	-0-	8376	2	251	9	N	228	195	1			589
12	10044	X	9435	-0-	-609	-0-	9123	2	312	9	N	284	150	1			723
01	8959	X	8408	-0-	-551	-0-	8154	2	254	9	N	231	192	1			762
02	8152	X	8152	-0-	-0-	-0-	7913	2	239	9	N	217	382	1			597
*03	9424	X	8693	-0-	-731	-0-	8427	2	266	9	N	242	191	1			648
04	9120	X	NO RPT	-0-	-9120	-0-					N	NO RPT					648

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

11	3750	X	3055	-0-	-695	-0-	2980	2	75	9	Y	68	185	1			66
12	3875	X	2690	-0-	-1185	-0-	2604	2	86	9	Y	78					144
01	4216	X	2330	-0-	-1886	-0-	2266	2	64	9	Y	58					202
02	3808	X	1700	-0-	-2108	-0-	1648	2	52	9	Y	47					249
*03	3937	X	377	-0-	-3560	-0-	303	2	74	9	Y	67	181	1			135
04	3060	X	NO RPT	-0-	-3060	-0-					Y	NO RPT					135

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

11	6900	X	6743	-0-	-157	-0-	6602	2	141	9	N	128					539
12	6962	X	6962	-0-	-0-	-0-	6802	2	160	9	N	145	194	1			490
01	7037	X	6928	-0-	-109	-0-	6787	2	141	9	N	128	191	1			427
02	6356	X	6102	-0-	-254	-0-	5981	2	121	9	N	110	184	1			353
*03	6975	X	6622	-0-	-353	-0-	6483	2	139	9	N	126					479
04	6750	X	NO RPT	-0-	-6750	-0-					N	NO RPT					479

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

11	3572	X	3572	-0-	-0-	-0-	3192	2	380	9	N	345	368	1			1276
12	3131	X	2528	-0-	-603	-0-	2238	2	290	9	N	264	191	1			1349
01	3131	X	2150	-0-	-981	-0-	1935	2	215	9	N	195	192	1			1352
02	2948	X	2948	-0-	-0-	-0-	2619	2	329	9	N	299	266	1			1385
*03	3641	X	3641	-0-	-0-	-0-	3250	2	391	9	N	355	387	1			1353
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					1353

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

11	9720	X	9683	-0-	-37	-0-	9500	2	183	9	Y	166	185	1			425
12	DLQ G-10		9860	-0-	9860	9860	9711	2	149	9	Y	135					560
01	DLQ G-10		9688	-0-	9688	19548	9527	2	161	9	Y	146	196	1			510
02	26529	X	6981	-0-	-19548	-0-	6766	2	215	9	Y	195	184	1			521
*03	9387	X	9387	-0-	-0-	-0-	9243	2	144	9	Y	131	180	1			472
04	9330	X	NO RPT	-0-	-9330	-0-					Y	NO RPT					472

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

11	22631	X	22631	-0-	-0-	-0-	22631	2			N	-0-					326
12	21524	X	21524	-0-	-0-	-0-	21524	2			N	-0-					326
01	20830	X	20830	-0-	-0-	-0-	20830	2			N	-0-					326
02	20861	X	20861	-0-	-0-	-0-	20861	2			N	-0-					326
*03	19034	X	14490	-0-	-4544	-0-	14490	2			N	-0-					326
04	18420	X	NO RPT	-0-	-18420	-0-					N	NO RPT					326

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

11	8430	X	7681	-0-	-749	-0-	7451	2	230	9	N	209	178	1			1536
12	8711	X	6085	-0-	-2626	-0-	5881	2	204	9	N	185	306	1			1415
01	7967	X	6112	-0-	-1855	-0-	5944	2	168	9	N	153	194	1			1374
02	7330	X	7330	-0-	-0-	-0-	7082	2	248	9	N	225	188	1			1411
*03	7936	X	6240	-0-	-1696	-0-	6032	2	208	9	N	189	181	1			1419
04	7680	X	NO RPT	-0-	-7680	-0-					N	NO RPT					1419

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	8366	-0-	-64	-0-	8077	2	289	9	Y	263	377	1			392
12	DLQ G-10		7756	-0-	7756	7756	7524	2	232	9	Y	211	181	1			422
01	DLQ G-10		7635	-0-	7635	15391	7373	2	262	9	Y	238	185	1			475
02	20691	X	5300	-0-	-15391	-0-	5127	2	173	9	Y	157	182	1			450
*03	7493	X	7493	-0-	-0-	-0-	7175	2	318	9	Y	289	178	1			561
04	7500	X	NO RPT	-0-	-7500	-0-					Y	NO RPT					561

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

11	5970	X	5505	-0-	-465	-0-	5422	2	83	9	N	75	188	1			222
12	6045	X	5738	-0-	-307	-0-	5609	2	129	9	N	117	188	1			151
01	6324	X	5743	-0-	-581	-0-	5604	2	139	9	N	126	188	1			89
02	5712	X	5694	-0-	-18	-0-	5582	2	112	9	N	102					191
03	6324	X	5675	-0-	-649	-0-	5563	2	112	9	N	102	176	1			117
04	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					117

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

11	6919	X	6919	-0-	-0-	-0-	6801	2	118	9	N	107	190	1			164
12	6488	X	6488	-0-	-0-	-0-	6399	2	89	9	N	81					245
01	6435	X	6435	-0-	-0-	-0-	6305	2	130	9	N	118	183	1			180
02	5794	X	5794	-0-	-0-	-0-	5704	2	90	9	N	82	177	1			85
*03	6673	X	6673	-0-	-0-	-0-	6583	2	90	9	N	82					167
04	5760	X	NO RPT	-0-	-5760	-0-					N	NO RPT					167

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

11	7590	X	7552	-0-	-38	-0-	7486	2	66	9	N	60					114
12	7743	X	7743	-0-	-0-	-0-	7659	2	84	9	N	76					190
01	7254	X	6911	-0-	-343	-0-	6845	2	66	9	N	60					250
02	7056	X	5680	-0-	-1376	-0-	5624	2	56	9	N	51	181	1			120
03	7812	X	5664	-0-	-2148	-0-	5598	2	66	9	N	60					180
04	7560	X	NO RPT	-0-	-7560	-0-					N	NO RPT					180

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15329	X	15329	-0-	-0-	-0-	15146	2	183	9	N	166					440
12	15282	X	15282	-0-	-0-	-0-	14973	2	309	9	N	281	560	1			161
01	15593	X	14626	-0-	-967	-0-	14307	2	319	9	N	290	183	1			268
02	14308	X	13597	-0-	-711	-0-	13313	2	284	9	N	258	516	1			10
*03	15841	X	14995	-0-	-846	-0-	14697	2	298	9	N	271	185	1			96
04	15330	X	NO RPT	-0-	-15330	-0-					N	NO RPT					96

DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

11	0	W	27067	-0-	27067	60875	26478	2	589	9	N	535	572	1			361
12	0	W	20495	-0-	20495	81370	19955	2	540	9	N	491	372	1			480
01	95384	X	14014	-0-	-81370	-0-	13710	2	304	9	N	276	404	1			352
02	13262	X	13262	-0-	-0-	-0-	12979	2	283	9	N	257	176	1			433
*03	16635	X	16635	-0-	-0-	-0-	16307	2	328	9	N	298	180	1			551
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					551

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

11	10443	X	10443	-0-	-0-	-0-	10254	2	189	9	N	172	195	1			1429
12	9207	X	6240	-0-	-2967	-0-	6068	2	172	9	N	156					1585
01	14209	X	14209	-0-	-0-	-0-	13867	2	342	9	N	311	571	1			1325
02	12011	X	12011	-0-	-0-	-0-	11762	2	249	9	N	226	193	1			1358
*03	13172	X	13172	-0-	-0-	-0-	12799	2	373	9	N	339	386	1			1311
04	8910	X	NO RPT	-0-	-8910	-0-					N	NO RPT					1311

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

11	14588	X	14588	-0-	-0-	-0-	14149	2	439	9	N	399	385	1			1370
12	15430	X	15430	-0-	-0-	-0-	14845	2	585	9	N	532	383	1			1519
01	15618	X	15618	-0-	-0-	-0-	15037	2	581	9	N	528	562	1			1485
02	13975	X	13975	-0-	-0-	-0-	13444	2	531	9	N	483	423	1			1545
*03	15832	X	15832	-0-	-0-	-0-	15197	2	635	9	N	577	383	1			1739
04	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					1739

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

11	7980	X	5883	-0-	-2097	-0-	5753	2	130	9	N	118	185	1			149
12	5897	X	5897	-0-	-0-	-0-	5753	2	144	9	N	131	178	1			102
01	8928	X	5946	-0-	-2982	-0-	5794	2	152	9	N	138					240
02	8064	X	5716	-0-	-2348	-0-	5552	2	164	9	N	149	186	1			203
03	8928	X	645	-0-	-8283	-0-	643	2	2	9	N	2					205
04	5880	X	NO RPT	-0-	-5880	-0-					N	NO RPT					205

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

11	10770	X	9953	-0-	-817	-0-	9753	2	200	9	N	182	183	1			178
12	11129	X	9672	-0-	-1457	-0-	9500	2	172	9	N	156	186	1			148
01	13268	X	9891	-0-	-3377	-0-	9676	2	215	9	N	195	182	1			161
02	11984	X	9130	-0-	-2854	-0-	8882	2	248	9	N	225	185	1			201
03	13268	X	9894	-0-	-3374	-0-	9650	2	244	9	N	222	180	1			243
04	9960	X	NO RPT	-0-	-9960	-0-					N	NO RPT					243

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	0	W	7687	-0-	7687	20316	7529	2	158	9	N	144	167	1			120
12	0	W	8739	-0-	8739	29055	8634	2	105	9	N	95					215
01	41884	X	12829	-0-	-29055	-0-	12585	2	244	9	N	222	155	1			282
02	10348	X	10348	-0-	-0-	-0-	10139	2	209	9	N	190	362	1			110
*03	10028	X	10028	-0-	-0-	-0-	9819	2	209	9	N	190	176	1			124
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					124

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

11	6078	X	6078	-0-	-0-	-0-	5859	2	219	9	N	199	370	1			453
12	6138	X	5719	-0-	-419	-0-	5509	2	210	9	N	191					644
01	6442	X	6442	-0-	-0-	-0-	6182	2	260	9	N	236	384	1			496
02	5684	X	5234	-0-	-450	-0-	5041	2	193	9	N	175	193	1			478
*03	6293	X	5756	-0-	-537	-0-	5523	2	233	9	N	212	193	1			497
04	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					497

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

11	7950	X	6305	-0-	-1645	-0-	6049	2	256	9	N	233	383	1			194
12	8215	X	6651	-0-	-1564	-0-	6388	2	263	9	N	239	192	1			241
01	8215	X	7244	-0-	-971	-0-	6950	2	294	9	N	267	186	1			322
02	6695	X	6695	-0-	-0-	-0-	6430	2	265	9	N	241	367	1			196
*03	7316	X	6642	-0-	-674	-0-	6352	2	290	9	N	264	193	1			267
04	7020	X	NO RPT	-0-	-7020	-0-					N	NO RPT					267

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

11	14141	X	14141	-0-	-0-	-0-	13778	2	363	9	N	330	367	1			767
12	15914	X	15914	-0-	-0-	-0-	15470	2	444	9	N	404	447	1			724
01	15175	X	15175	-0-	-0-	-0-	14849	2	326	9	N	296	308	1			712
02	13409	X	13409	-0-	-0-	-0-	13053	2	356	9	N	324	338	1			698
*03	12596	X	12596	-0-	-0-	-0-	12201	2	395	9	N	359	418	1			639
04	9960	X	NO RPT	-0-	-9960	-0-					N	NO RPT					639

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

11	7574	X	7574	-0-	-0-	-0-	7311	2	263	9	N	239	195	1			1063
12	10772	X	10772	-0-	-0-	-0-	10630	2	142	9	N	129	190	1			1002
01	8323	X	8323	-0-	-0-	-0-	8205	2	118	9	N	107	192	1			917
02	7635	X	7635	-0-	-0-	-0-	7305	2	330	9	N	300	193	1			1024
*03	7994	X	7994	-0-	-0-	-0-	7904	2	90	9	N	82	388	1			718
04	540	X	NO RPT	-0-	-540	-0-					N	NO RPT					718

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11460	X	10134	-0-	-1326	-0-	9785	2	349	9	N	317	187	1			460
12	11780	X	10450	-0-	-1330	-0-	10105	2	345	9	N	314	372	1			402
01	11780	X	10647	-0-	-1133	-0-	10293	2	354	9	N	322	374	1			350
02	10108	X	9474	-0-	-634	-0-	9162	2	312	9	N	284	374	1			260
*03	10974	X	10236	-0-	-738	-0-	9907	2	329	9	N	299	186	1			373
04	10290	X	NO RPT	-0-	-10290	-0-					N	NO RPT					373

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

11	7290	X	5914	-0-	-1376	-0-	5867	2	47	9	N	43	131	1			57
12	7533	X	7466	-0-	-67	-0-	7429	2	37	9	N	34					91
01	11780	X	7687	-0-	-4093	-0-	7648	2	39	9	N	35	76	1			50
02	30256	X	30256	-0-	-0-	-0-	30216	2	40	9	N	36					86
03	8649	X	6503	-0-	-2146	-0-	6452	2	51	9	N	46					132
04	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					132

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

11	14777	X	14777	-0-	-0-	-0-	14413	2	364	9	N	331	192	1			1674
12	14508	X	13782	-0-	-726	-0-	13471	2	311	9	N	283	562	1			1395
01	15190	X	13479	-0-	-1711	-0-	13182	2	297	9	N	270	384	1			1281
02	13804	X	11101	-0-	-2703	-0-	10903	2	198	9	N	180					1461
03	15283	X	13654	-0-	-1629	-0-	13364	2	290	9	N	264	195	1			1530
04	14790	X	NO RPT	-0-	-14790	-0-					N	NO RPT					1530

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

11	5730	X	-0-	-0-	-5730	-0-					N	-0-					127
12	5611	X	4422	-0-	-1189	-0-	4349	2	73	9	N	66					193
01	8447	X	8447	-0-	-0-	-0-	8194	2	253	9	N	230	188	1			235
02	4386	X	4386	-0-	-0-	-0-	4133	2	253	9	N	230					465
03	4433	X	3970	-0-	-463	-0-	3886	2	84	9	N	76					541
04	8160	X	NO RPT	-0-	-8160	-0-					N	NO RPT					541

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4563	X	4563	-0-	-0-	-0-	4511	2	52	9	N	47					293
12	4709	X	4709	-0-	-0-	-0-	4653	2	56	9	N	51	115	1			229
01	5059	X	5059	-0-	-0-	-0-	4886	2	173	9	N	157					386
02	4663	X	4663	-0-	-0-	-0-	4492	2	171	9	N	155	182	1			359
*03	4746	X	4746	-0-	-0-	-0-	4605	2	141	9	N	128	357	1			130
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					130

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14010	X	10255	-0-	-3755	-0-	9867	2	388	9	N	353	343	1			253
12	14012	X	10453	-0-	-3559	-0-	10200	2	253	9	N	230	171	1			312
01	14012	X	6406	-0-	-7606	-0-	6349	2	57	9	N	52					364
02	11732	X	10355	-0-	-1377	-0-	10194	2	161	9	N	146	170	1			340
*03	10602	X	3649	-0-	-6953	-0-	3594	2	55	9	N	50	186	1			204
04	10260	X	NO RPT	-0-	-10260	-0-					N	NO RPT					204

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26678	X	26678	-0-	-0-	-0-	26311	2	367	9	N	334	175	1			631
12	25313	X	25313	-0-	-0-	-0-	24946	2	367	9	N	334					965
01	28158	X	28158	-0-	-0-	-0-	27962	2	196	9	N	178	184	1			959
02	23951	X	23951	-0-	-0-	-0-	23629	2	322	9	N	293	365	1			887
*03	12881	X	12881	-0-	-0-	-0-	12690	2	191	9	N	174	185	1			876
04	10140	X	NO RPT	-0-	-10140	-0-					N	NO RPT					876

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8916	X	8916	-0-	-0-	-0-	8780	2	136	9	N	124					551
12	10305	X	10305	-0-	-0-	-0-	10145	2	160	9	N	145	350	1			346
01	4428	X	4428	-0-	-0-	-0-	4359	2	69	9	N	63					409
02	10735	X	10735	-0-	-0-	-0-	10505	2	230	9	N	209	139	1			479
*03	2790	X	2732	-0-	-58	-0-	2633	2	99	9	N	90	186	1			383
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					383

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

11	20531	X	20531	-0-	-0-	-0-	19980	2	551	9	N	501	571	1			1212
12	22289	X	22289	-0-	-0-	-0-	21667	2	622	9	N	565	573	1			1204
01	22208	X	22208	-0-	-0-	-0-	21561	2	647	9	N	588	567	1			1225
02	19152	X	18977	-0-	-175	-0-	18470	2	507	9	N	461	385	1			1301
03	22289	X	19030	-0-	-3259	-0-	18457	2	573	9	N	521	579	1			1243
04	21570	X	NO RPT	-0-	-21570	-0-					N	NO RPT					1243

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

11	12976	X	12976	-0-	-0-	-0-	12472	2	504	9	N	458	385	1			1241
12	11388	X	11388	-0-	-0-	-0-	11147	2	241	9	N	219	190	1			1270
01	12772	X	10788	-0-	-1984	-0-	10489	2	299	9	N	272	194	1			1348
02	12124	X	10113	-0-	-2011	-0-	9853	2	260	9	N	236	191	1			1393
03	13423	X	10984	-0-	-2439	-0-	10710	2	274	9	N	249	383	1			1259
04	12990	X	NO RPT	-0-	-12990	-0-					N	NO RPT					1259

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

11	12000	X	11559	-0-	-441	-0-	11377	2	182	9	N	165	246	1			681
12	11966	X	11655	-0-	-311	-0-	11435	2	220	9	N	200					881
01	11904	X	11365	-0-	-539	-0-	11164	2	201	9	N	183	383	1			681
02	10780	X	10155	-0-	-625	-0-	9977	2	178	9	N	162					843
03	11935	X	11196	-0-	-739	-0-	10991	2	205	9	N	186	386	1			643
04	11550	X	NO RPT	-0-	-11550	-0-					N	NO RPT					643

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

11	12870	X	12778	-0-	-92	-0-	12414	2	364	9	N	331	196	1			755
12	13299	X	12605	-0-	-694	-0-	12208	2	397	9	N	361	387	1			729
01	13051	X	12144	-0-	-907	-0-	11736	2	408	9	N	371	381	1			719
02	11928	X	11170	-0-	-758	-0-	10778	2	392	9	N	356	365	1			710
03	13206	X	12392	-0-	-814	-0-	11984	2	408	9	N	371	386	1			695
04	12780	X	NO RPT	-0-	-12780	-0-					N	NO RPT					695

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23250	X	20713	-0-	-2537	-0-	20456	2	257	9	N	234	194	1			727
12	24025	X	21189	-0-	-2836	-0-	20918	2	271	9	N	246	227	1			746
01	24025	X	20302	-0-	-3723	-0-	20064	2	238	9	N	216	191	1			771
02	20776	X	18095	-0-	-2681	-0-	17873	2	222	9	N	202	387	1			586
03	21824	X	19467	-0-	-2357	-0-	19243	2	224	9	N	204	192	1			598
04	20700	X	NO RPT	-0-	-20700	-0-					N	NO RPT					598

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18120	X	14980	-0-	-3140	-0-	14723	2	257	9	N	234	250	1			987
12	18724	X	14582	-0-	-4142	-0-	14342	2	240	9	N	218	185	1			1020
01	18724	X	14599	-0-	-4125	-0-	14340	2	259	9	N	235	192	1			1063
02	16828	X	12906	-0-	-3922	-0-	12658	2	248	9	N	225	388	1			900
03	18290	X	14692	-0-	-3598	-0-	14426	2	266	9	N	242	192	1			950
04	14970	X	NO RPT	-0-	-14970	-0-					N	NO RPT					950

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18330	X	16252	-0-	-2078	-0-	15891	2	361	9	N	328	193	1			1964
12	18941	X	16959	-0-	-1982	-0-	16652	2	307	9	N	279	564	1			1679
01	19034	X	15992	-0-	-3042	-0-	15730	2	262	9	N	238	385	1			1532
02	17192	X	15978	-0-	-1214	-0-	15715	2	263	9	N	239					1771
03	18073	X	18016	-0-	-57	-0-	17817	2	199	9	N	181	385	1			1567
04	16410	X	NO RPT	-0-	-16410	-0-					N	NO RPT					1567

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	24037	-0-	24037	50167	23505	2	532	9	N	484	371	1			687
12	0	W	24753	-0-	24753	74920	24206	2	547	9	N	497	555	1			629
01	99367	X	24447	-0-	-74920	-0-	23886	2	561	9	N	510	557	1			582
02	22203	X	22203	-0-	-0-	-0-	21723	2	480	9	N	436	367	1			651
*03	22869	X	22869	-0-	-0-	-0-	22364	2	505	9	N	459	551	1			559
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					559

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14340	X	11252	-0-	-3088	-0-	11008	2	244	9	N	222	194	1			1217
12	14944	X	14944	-0-	-0-	-0-	14583	2	361	9	N	328	191	1			1354
01	15363	X	15363	-0-	-0-	-0-	14799	2	564	9	N	513	386	1			1481
02	13427	X	13427	-0-	-0-	-0-	13140	2	287	9	N	261	194	1			1548
03	14942	X	14248	-0-	-694	-0-	13915	2	333	9	N	303	389	1			1462
04	14880	X	NO RPT	-0-	-14880	-0-					N	NO RPT					1462

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13302	X	13302	-0-	-0-	-0-	12987	2	315	9	N	286	387	1			652
12	10059	X	10059	-0-	-0-	-0-	9865	2	194	9	N	176	193	1			635
01	13201	X	13201	-0-	-0-	-0-	12874	2	327	9	N	297	380	1			552
02	12404	X	8829	-0-	-3575	-0-	8646	2	183	9	N	166					718
*03	13733	X	8392	-0-	-5341	-0-	8197	2	195	9	N	177	195	1			700
04	13290	X	NO RPT	-0-	-13290	-0-					N	NO RPT					700

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18180	X	12561	-0-	-5619	-0-	12261	2	300	9	N	273	383	1			1549
12	13733	X	13216	-0-	-517	-0-	12888	2	328	9	N	298	568	1			1279
01	13299	X	10175	-0-	-3124	-0-	9888	2	287	9	N	261	191	1			1349
02	12012	X	10353	-0-	-1659	-0-	10098	2	255	9	N	232					1581
*03	13206	X	10293	-0-	-2913	-0-	10177	2	116	9	N	105					1686
04	12780	X	NO RPT	-0-	-12780	-0-					N	NO RPT					1686

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15150	X	13395	-0-	-1755	-0-	13136	2	259	9	N	235	191	1			637
12	15438	X	13467	-0-	-1971	-0-	13208	2	259	9	N	235	192	1			680
01	14973	X	13216	-0-	-1757	-0-	12924	2	292	9	N	265	385	1			560
02	13524	X	11684	-0-	-1840	-0-	11506	2	178	9	N	162	185	1			537
03	14136	X	12869	-0-	-1267	-0-	12587	2	282	9	N	256	193	1			600
04	13410	X	NO RPT	-0-	-13410	-0-					N	NO RPT					600

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47803	X	47803	-0-	-0-	-0-	46680	2	1123	9	N	1021	980	1			3678
12	48682	X	48682	-0-	-0-	-0-	47515	2	1167	9	N	1061	1147	1			3592
01	49293	X	49293	-0-	-0-	-0-	48010	2	1283	9	N	1166	773	1			3985
02	41508	X	41508	-0-	-0-	-0-	40445	2	1063	9	N	966	1510	1			3441
*03	45502	X	45502	-0-	-0-	-0-	44346	2	1156	9	N	1051	955	1			3537
04	19500	X	NO RPT	-0-	-19500	-0-					N	NO RPT					3537

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14320	X	14320	-0-	-0-	-0-	14109	2	211	9	N	192	183	1			842
12	14314	X	14314	-0-	-0-	-0-	13996	2	318	9	N	289	192	1			939
01	15159	X	14487	-0-	-672	-0-	14173	2	314	9	N	285	383	1			841
02	13692	X	12633	-0-	-1059	-0-	12379	2	254	9	N	231	193	1			879
03	15159	X	11536	-0-	-3623	-0-	11285	2	251	9	N	228	382	1			725
04	14310	X	NO RPT	-0-	-14310	-0-					N	NO RPT					725

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	6389	-0-	-571	-0-	6218	2	171	9	N	155	187	1			534
12	7192	X	6227	-0-	-965	-0-	6056	2	171	9	N	155	192	1			497
01	7130	X	6186	-0-	-944	-0-	6018	2	168	9	N	153					650
02	6356	X	5595	-0-	-761	-0-	5442	2	153	9	N	139	193	1			596
03	6789	X	5827	-0-	-962	-0-	5676	2	151	9	N	137	193	1			540
04	6390	X	NO RPT	-0-	-6390	-0-					N	NO RPT					540

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12840	X	11105	-0-	-1735	-0-	10848	2	257	9	N	234	195	1			871
12	13268	X	10985	-0-	-2283	-0-	10733	2	252	9	N	229	231	1			869
01	13500	X	13500	-0-	-0-	-0-	13166	2	334	9	N	304	380	1			793
02	11424	X	11409	-0-	-15	-0-	11139	2	270	9	N	245	189	1			849
*03	13866	X	13866	-0-	-0-	-0-	13504	2	362	9	N	329	388	1			790
04	13050	X	NO RPT	-0-	-13050	-0-					N	NO RPT					790

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21060	X	18825	-0-	-2235	-0-	18508	2	317	9	N	288	182	1			269
12	19654	X	18994	-0-	-660	-0-	18673	2	321	9	N	292	371	1			190
01	21607	X	18702	-0-	-2905	-0-	18317	2	385	9	N	350	367	1			173
02	19516	X	16897	-0-	-2619	-0-	16598	2	299	9	N	272					445
*03	22746	X	22746	-0-	-0-	-0-	22432	2	314	9	N	285	547	1			183
04	18840	X	NO RPT	-0-	-18840	-0-					N	NO RPT					183

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	X	7557	-0-	-1023	-0-	7461	2	96	9	N	87					460
12	8866	X	7601	-0-	-1265	-0-	7506	2	95	9	N	86	46	1			500
01	8866	X	7089	-0-	-1777	-0-	6982	2	107	9	N	97	194	1			403
02	7840	X	6134	-0-	-1706	-0-	6062	2	72	9	N	65					468
03	8339	X	6572	-0-	-1767	-0-	6480	2	92	9	N	84	193	1			359
04	7560	X	NO RPT	-0-	-7560	-0-					N	NO RPT					359

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8310	X	7122	-0-	-1188	-0-	6911	2	211	9	N	192	181	1			592
12	8556	X	7597	-0-	-959	-0-	7324	2	273	9	N	248	372	1			468
01	8556	X	7353	-0-	-1203	-0-	7098	2	255	9	N	232	188	1			512
02	7504	X	6728	-0-	-776	-0-	6494	2	234	9	N	213	184	1			541
03	8091	X	7439	-0-	-652	-0-	7207	2	232	9	N	211	352	1			400
04	7350	X	NO RPT	-0-	-7350	-0-					N	NO RPT					400

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

11	13920	X	11861	-0-	-2059	-0-	11608	2	253	9	N	230					1112
12	13299	X	10830	-0-	-2469	-0-	10662	2	168	9	N	153	192	1			1073
01	12927	X	11735	-0-	-1192	-0-	11506	2	229	9	N	208	383	1			898
02	11396	X	10408	-0-	-988	-0-	10220	2	188	9	N	171					1069
03	12617	X	11348	-0-	-1269	-0-	11140	2	208	9	N	189	381	1			877
04	11850	X	NO RPT	-0-	-11850	-0-					N	NO RPT					877

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

11	21390	X	19240	-0-	-2150	-0-	18907	2	333	9	N	303	186	1			492
12	21297	X	19541	-0-	-1756	-0-	19183	2	358	9	N	325	364	1			453
01	21266	X	19096	-0-	-2170	-0-	18779	2	317	9	N	288	372	1			369
02	18760	X	17235	-0-	-1525	-0-	16912	2	323	9	N	294	367	1			296
03	20336	X	18530	-0-	-1806	-0-	18186	2	344	9	N	313	363	1			246
04	19230	X	NO RPT	-0-	-19230	-0-					N	NO RPT					246

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

11	17550	X	14997	-0-	-2553	-0-	14770	2	227	9	N	206	387	1			845
12	18135	X	16832	-0-	-1303	-0-	16595	2	237	9	N	215	252	1			808
01	16733	X	16733	-0-	-0-	-0-	16484	2	249	9	N	226	193	1			841
02	14883	X	14883	-0-	-0-	-0-	14678	2	205	9	N	186	190	1			837
03	16833	X	16156	-0-	-677	-0-	15932	2	224	9	N	204	195	1			846
04	16290	X	NO RPT	-0-	-16290	-0-					N	NO RPT					846

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

11	10050	X	9235	-0-	-815	-0-	8931	2	304	9	N	276	283	1			1252
12	10354	X	9330	-0-	-1024	-0-	9036	2	294	9	N	267	193	1			1326
01	10137	X	9151	-0-	-986	-0-	8846	2	305	9	N	277	382	1			1221
02	9016	X	8156	-0-	-860	-0-	7880	2	276	9	N	251	190	1			1282
03	9734	X	8858	-0-	-876	-0-	8568	2	290	9	N	264	387	1			1159
04	9240	X	NO RPT	-0-	-9240	-0-					N	NO RPT					1159

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

11	9900	X	9474	-0-	-426	-0-	9281	2	193	9	N	175	189	1			210
12	10230	X	9142	-0-	-1088	-0-	8959	2	183	9	N	166	187	1			189
01	10819	X	9001	-0-	-1818	-0-	8789	2	212	9	N	193	179	1			203
02	9772	X	7290	-0-	-2482	-0-	7159	2	131	9	N	119					322
*03	10261	X	9945	-0-	-316	-0-	9780	2	165	9	N	150	182	1			290
04	9480	X	NO RPT	-0-	-9480	-0-					N	NO RPT					290

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41979	X	41979	-0-	-0-	-0-	41374	2	605	9	N	550	566	1			1130
12	39957	X	39957	-0-	-0-	-0-	39279	2	678	9	N	616	845	1			901
01	39680	X	36286	-0-	-3394	-0-	35678	2	608	9	N	553	434	1			1020
02	39172	X	33198	-0-	-5974	-0-	32603	2	595	9	N	541	394	1			1167
*03	43369	X	34820	-0-	-8549	-0-	34014	2	806	9	N	733	1034	1			866
04	41970	X	NO RPT	-0-	-41970	-0-					N	NO RPT					866

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

11	37650	X	32619	-0-	-5031	-0-	31937	2	682	9	N	620	681	1			2138
12	38161	X	33604	-0-	-4557	-0-	32916	2	688	9	N	625	740	1			2023
01	36456	X	32635	-0-	-3821	-0-	31967	2	668	9	N	607	569	1			2061
02	32116	X	27538	-0-	-4578	-0-	26957	2	581	9	N	528	378	1			2211
03	34534	X	31212	-0-	-3322	-0-	30575	2	637	9	N	579	773	1			2017
04	32610	X	NO RPT	-0-	-32610	-0-					N	NO RPT					2017

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

11	9930	X	7118	-0-	-2812	-0-	6997	2	121	9	N	110	195	1			660
12	10044	X	7707	-0-	-2337	-0-	7566	2	141	9	N	128					788
01	9331	X	6893	-0-	-2438	-0-	6776	2	117	9	N	106	192	1			702
02	7840	X	5523	-0-	-2317	-0-	5411	2	112	9	N	102	194	1			610
03	8370	X	6583	-0-	-1787	-0-	6471	2	112	9	N	102					712
04	7470	X	NO RPT	-0-	-7470	-0-					N	NO RPT					712

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

11	10350	X	9048	-0-	-1302	-0-	8743	2	305	9	N	277	189	1			649
12	10695	X	9722	-0-	-973	-0-	9356	2	366	9	N	333	386	1			596
01	11439	X	10041	-0-	-1398	-0-	9653	2	388	9	N	353	381	1			568
02	10332	X	9095	-0-	-1237	-0-	8756	2	339	9	N	308	182	1			694
*03	10168	X	9977	-0-	-191	-0-	9622	2	355	9	N	323	385	1			632
04	9720	X	NO RPT	-0-	-9720	-0-					N	NO RPT					632

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

11	18810	X	16042	-0-	-2768	-0-	15822	2	220	9	N	200					496
12	17670	X	16091	-0-	-1579	-0-	15849	2	242	9	N	220	375	1			341
01	18321	X	15404	-0-	-2917	-0-	15155	2	249	9	N	226	184	1			383
02	16548	X	13294	-0-	-3254	-0-	13065	2	229	9	N	208	187	1			404
*03	19197	X	19197	-0-	-0-	-0-	18938	2	259	9	N	235	363	1			276
04	16050	X	NO RPT	-0-	-16050	-0-					N	NO RPT					276

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

11	10860	X	9407	-0-	-1453	-0-	8911	2	496	9	N	451	375	1			321
12	10695	X	10304	-0-	-391	-0-	9853	2	451	9	N	410	371	1			360
01	10819	X	9865	-0-	-954	-0-	9439	2	426	9	N	387	368	1			379
02	9772	X	8744	-0-	-1028	-0-	8379	2	365	9	N	332	369	1			342
03	10540	X	9095	-0-	-1445	-0-	8667	2	428	9	N	389	548	1			183
04	9960	X	NO RPT	-0-	-9960	-0-					N	NO RPT					183

DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

11	25050	X	22800	-0-	-2250	-0-	22522	2	278	9	N	253	243	1			134
12	25327	X	24320	-0-	-1007	-0-	24046	2	274	9	N	249	171	1			212
01	34131	X	29179	-0-	-4952	-0-	28798	2	381	9	N	346	473	1			85
02	25091	X	25091	-0-	-0-	-0-	24748	2	343	9	N	312	185	1			212
*03	26521	X	26521	-0-	-0-	-0-	26195	2	326	9	N	296	348	1			160
04	28230	X	NO RPT	-0-	-28230	-0-					N	NO RPT					160

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2008HA RRCID -> 282790 COMPL. DATE 12/26/2016 TOTAL DEPTH 13430 PERF.13695 - 18199

11	12690	X	5071	-0-	-7619	-0-	4889	2	182	9	N	165	175	1			215
12	3149	X	3149	-0-	-0-	-0-	3018	2	131	9	N	119					334
01	2769	X	2769	-0-	-0-	-0-	2696	2	73	9	N	66	184	1			216
02	4732	X	2007	-0-	-2725	-0-	1955	2	52	9	N	47					263
*03	5239	X	683	-0-	-4556	-0-	660	2	23	9	N	21					284
04	5070	X	NO RPT	-0-	-5070	-0-					N	NO RPT					284

BRITT-RATHJEN WELL #: 706HC RRCID -> 282948 COMPL. DATE 06/16/2017 TOTAL DEPTH 13714 PERF.14240 - 19457

11	83010	X	75366	-0-	-7644	-0-	73858	2	1508	9	N	1371	1467	1			194
12	85777	X	83455	-0-	-2322	-0-	81919	2	1536	9	N	1396	1123	1			467
01	101730	X	101730	-0-	-0-	-0-	98336	2	3394	9	N	3085	3321	1			231
02	86585	X	86585	-0-	-0-	-0-	83859	2	2726	9	N	2478	2380	1			329
*03	93117	X	93117	-0-	-0-	-0-	90159	2	2958	9	N	2689	2932	1			86
04	83010	X	NO RPT	-0-	-83010	-0-					N	NO RPT					86

BRITT WELL #: 1226HA RRCID -> 283058 COMPL. DATE 12/02/2016 TOTAL DEPTH 12360 PERF.12742 - 17588

11	26160	X	24516	-0-	-1644	-0-	24316	2	200	9	N	182	182	1			137
12	26722	X	19780	-0-	-6942	-0-	19591	2	189	9	N	172	171	1			138
01	26257	X	23760	-0-	-2497	-0-	23567	2	193	9	N	175	181	1			132
02	23716	X	21542	-0-	-2174	-0-	21385	2	157	9	N	143					275
03	26257	X	22906	-0-	-3351	-0-	22713	2	193	9	N	175	345	1			105
04	24510	X	NO RPT	-0-	-24510	-0-					N	NO RPT					105

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT CALDWELL WELL #: 1015HA RRCID -> 283435 COMPL. DATE 12/14/2016 TOTAL DEPTH 12382 PERF.12892 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25050	X	23453	-0-	-1597	-0-	23182	2	271	9	N	246	366	1			54
12	25172	X	20081	-0-	-5091	-0-	19749	2	332	9	N	302	184	1			172
01	25172	X	24106	-0-	-1066	-0-	23796	2	310	9	N	282	371	1			83
02	22148	X	18881	-0-	-3267	-0-	18604	2	277	9	N	252	183	1			152
03	24459	X	23149	-0-	-1310	-0-	22861	2	288	9	N	262	374	1			40
04	23460	X	NO RPT	-0-	-23460	-0-					N	NO RPT					40

MOORE SA WELL #: 302HB RRCID -> 284588 COMPL. DATE 12/16/2017 TOTAL DEPTH 12399 PERF.13006 - 17706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292570	X	19991	-0-	-272579	-0-	19441	2	550	9	N	500	181	1			1124
12	32674	X	14249	-0-	-18425	-0-	13679	2	570	9	N	518	553	1			1089
01	23219	X	14409	-0-	-8810	-0-	13781	2	628	9	N	571	811	1			849
02	20972	X	13307	-0-	-7665	-0-	12828	2	479	9	N	435	365	1			919
*03	20646	X	15060	-0-	-5586	-0-	14521	2	539	9	N	490	550	1			859
04	19980	X	NO RPT	-0-	-19980	-0-					N	NO RPT					859

ATHERTON 2X69 WELL #: 1HC RRCID -> 284851 COMPL. DATE 04/20/2018 TOTAL DEPTH 12930 PERF.13175 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341040	X	158745	-0-	-182295	-0-	155073	2	3672	9	N	3338	3271	1			246
12	141103	X	141103	-0-	-0-	-0-	137847	2	3256	9	N	2960	3043	1			163
01	268584	X	121622	-0-	-146962	-0-	118745	2	2877	9	N	2615	2533	1			245
02	201096	X	91789	-0-	-109307	-0-	89570	2	2219	9	N	2017	2038	1			224
03	187023	X	92460	-0-	-94563	-0-	90445	2	2015	9	N	1832	1705	1			351
04	158760	X	NO RPT	-0-	-158760	-0-					N	NO RPT					351

BRYANT 21X40C WELL #: 3H RRCID -> 285041 COMPL. DATE 06/17/2018 TOTAL DEPTH 12780 PERF.13215 - 20621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378660	X	247629	-0-	-131031	-0-	243130	2	4499	9	N	4090	4410	1			271
12	225370	X	225370	-0-	-0-	-0-	221464	2	3906	9	N	3551	3413	1			409
01	199079	X	199079	-0-	-0-	-0-	195759	2	3320	9	N	3018	3236	1			191
02	300384	X	160924	-0-	-139460	-0-	158249	2	2675	9	N	2432	2304	1			319
03	278907	X	158651	-0-	-120256	-0-	156099	2	2552	9	N	2320	2292	1			347
04	247620	X	NO RPT	-0-	-247620	-0-					N	NO RPT					347

MILLER 10 WELL #: 101HA RRCID -> 285061 COMPL. DATE 02/10/2018 TOTAL DEPTH 13061 PERF.14050 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103350	X	50628	-0-	-52722	-0-	49806	2	822	9	N	747	695	1			239
12	106795	X	48887	-0-	-57908	-0-	48164	2	723	9	N	657	557	1			339
01	45739	X	45739	-0-	-0-	-0-	45026	2	713	9	N	648	751	1			236
02	55776	X	38916	-0-	-16860	-0-	38333	2	583	9	N	530	562	1			204
03	56172	X	40866	-0-	-15306	-0-	40286	2	580	9	N	527	567	1			164
04	50640	X	NO RPT	-0-	-50640	-0-					N	NO RPT					164

MILLER WELL #: 209HA RRCID -> 285114 COMPL. DATE 04/28/2018 TOTAL DEPTH 12863 PERF.13175 - 17505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227130	X	65479	-0-	-161651	-0-	64464	2	1015	9	N	923	968	1			150
12	234701	X	58112	-0-	-176589	-0-	57127	2	985	9	N	895	776	1			269
01	57335	X	57335	-0-	-0-	-0-	56247	2	1088	9	N	989	1148	1			110
02	99400	X	46742	-0-	-52658	-0-	45950	2	792	9	N	720	744	1			86
03	79422	X	43401	-0-	-36021	-0-	42660	2	741	9	N	674	579	1			181
04	65490	X	NO RPT	-0-	-65490	-0-					N	NO RPT					181

MILLER WELL #: 210HB RRCID -> 285123 COMPL. DATE 04/28/2018 TOTAL DEPTH 12893 PERF.13325 - 17645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298080	X	105212	-0-	-192868	-0-	102863	2	2349	9	N	2135	1926	1			429
12	308016	X	92551	-0-	-215465	-0-	90776	2	1775	9	N	1614	1922	1			121
01	95697	X	95697	-0-	-0-	-0-	93352	2	2345	9	N	2132	1914	1			339
02	257600	X	56068	-0-	-201532	-0-	55126	2	942	9	N	856	947	1			248
03	185411	X	57781	-0-	-127630	-0-	56733	2	1048	9	N	953	958	1			243
04	105210	X	NO RPT	-0-	-105210	-0-					N	NO RPT					243

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MOORE WELL #: 301HA RRCID -> 285328 COMPL. DATE 12/19/2017 TOTAL DEPTH 12280 PERF.12775 - 17727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	25567	-0-	25567	703327	24776	2	791	9	N	719	557	1			427
12	0	W	22411	-0-	22411	725738	21838	2	573	9	N	521	620	1			328
01	0	W	26555	-0-	26555	752293	25947	2	608	9	N	553	372	1			509
02	772273	X	19980	-0-	-752293	-0-	19233	2	747	9	N	679	753	1			435
03	26412	X	21590	-0-	-4822	-0-	20723	2	867	9	N	788	903	1			320
04	25710	X	NO RPT	-0-	-25710	-0-					N	NO RPT					320

BRYANT 21X40A WELL #: 1H RRCID -> 285574 COMPL. DATE 04/15/2018 TOTAL DEPTH 12772 PERF.13255 - 23457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95070	X	72916	-0-	-22154	-0-	71226	2	1690	9	N	1536	1487	1			177
12	98239	X	75581	-0-	-22658	-0-	73939	2	1642	9	N	1493	1288	1			382
01	98239	X	74896	-0-	-23343	-0-	73365	2	1531	9	N	1392	1677	1			97
02	88732	X	65601	-0-	-23131	-0-	64295	2	1306	9	N	1187	1099	1			185
*03	68604	X	68604	-0-	-0-	-0-	67286	2	1318	9	N	1198	1270	1			113
04	73140	X	NO RPT	-0-	-73140	-0-					N	NO RPT					113

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1278	-0-	-1032	-0-	16	1	1262	3	N	-0-					-0-
12	2170	X	911	-0-	-1259	-0-	13	1	898	3	N	-0-					-0-
01	2847	X	2847	-0-	-0-	-0-	30	1	2817	3	N	-0-					-0-
02	2821	X	2821	-0-	-0-	-0-	19	1	2802	3	N	-0-					-0-
03	3532	X	3532	-0-	-0-	-0-	19	1	3513	3	N	-0-					-0-
*04	3640	X	3640	-0-	-0-	-0-	41	1	3599	3	N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4108	-0-	-482	-0-	83	1	4025	2	Y	-0-					-0-
12	4619	X	4433	-0-	-186	-0-	117	1	4316	2	Y	-0-					-0-
01	4619	X	4218	-0-	-401	-0-	125	1	4093	2	Y	-0-					-0-
02	4273	X	4273	-0-	-0-	-0-	101	1	4172	2	Y	-0-					-0-
03	4526	X	4438	-0-	-88	-0-	5	1	4433	2	Y	-0-					-0-
04	4290	X	4023	-0-	-267	-0-	14	1	4009	2	Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11880	X	11337	-0-	-543	-0-	11329	2	8	9	N	7					122
12	13417	X	13417	-0-	-0-	-0-	13407	2	10	9	N	9					131
01	13608	X	13608	-0-	-0-	-0-	13561	2	47	9	N	43					174
02	11474	X	11474	-0-	-0-	-0-	11459	2	15	9	N	14					188
*03	14178	X	14178	-0-	-0-	-0-	14165	2	13	9	N	12					200
04	11880	X	NO RPT	-0-	-11880	-0-					N	NO RPT					200

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	X	-0-	-0-	-210	-0-					N	-0-					5
12	217	X	-0-	-0-	-217	-0-					N	-0-					5
01	217	X	-0-	-0-	-217	-0-					N	-0-					5
02	0	X	-0-	-0-	-0-	-0-					N	-0-					5
03	0	X	-0-	-0-	-0-	-0-					N	-0-					5
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					5

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14580	#		13320	-0-	-1260	-0-	757	1	12545	2	N	16				178
								18	9								
12	14911	#		14383	-0-	-528	-0-	1004	1	13361	2	N	16				194
								18	9								
01	14911	#		14056	-0-	-855	-0-	772	1	13263	2	N	19				213
								21	9								
02	13468	#		12548	-0-	-920	-0-	659	1	11865	2	N	22				235
								24	9								
03	14384	#		13772	-0-	-612	-0-	895	1	12853	2	N	22				257
								24	9								
04	13920	#		10690	-0-	-3230	-0-	912	1	9759	2	N	17				274
								19	9								

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
12	558	N	382	-0-	-176	-0-	382	2			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
*04	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
02	56	N	8	-0-	-48	-0-	8	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	527	N	435	-0-	-92	-0-	435	2			N	-0-					-0-
02	280	N	178	-0-	-102	-0-	178	2			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					-0-
12	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					-0-
01	3100	N	3540	-0-	440	440	3540	2			N	-0-					-0-
02	2800	N	2872	-0-	72	512	2872	2			N	-0-					-0-
03	3336	X	2824	-0-	-512	-0-	2824	2			N	-0-					-0-
*04	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	97	-0-	-118	-0-	97	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	9	-0-	-11	-0-	9	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
03	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
03	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PROLINE ENERGY RESOURCES INC 681327
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	-0-	-0-	-2280	-0-					N	-0-					6
12	1054	N	190	-0-	-864	-0-	72	1	118	2	N	-0-					6
01	620	N	175	-0-	-445	-0-	72	1	103	2	N	-0-					6
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					6
*03	186	N	182	-0-	-4	-0-	72	1	110	2	N	-0-					6
*04	343	N	343	-0-	-0-	-0-	72	1	271	2	N	-0-					6

STUART RANCH (MORROW LOWER) //CONT.// 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PROLINE ENERGY RESOURCES INC //CONT.// 681327
STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	X	301	-0-	-0-	-0-	55	1	246	2	Y	-0-					34
12	305	X	305	-0-	-0-	-0-	55	1	250	2	Y	-0-					34
01	610	X	610	-0-	-0-	-0-	55	1	555	2	Y	-0-					34
02	492	X	492	-0-	-0-	-0-	55	1	437	2	Y	-0-					34
03	464	X	464	-0-	-0-	-0-	55	1	402	2	Y	6					40
							7	9									
*04	748	X	748	-0-	-0-	-0-	55	1	686	2	Y	6					46
							7	9									

UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	144	1			10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					10

PROLINE ENERGY RESOURCES INC 681327
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

11	840	#	799	-0-	-41	-0-	72	1	727	2	N	-0-					-0-
12	868	#	741	-0-	-127	-0-	72	1	669	2	N	-0-					-0-
01	950	R	950	-0-	-0-	-0-	72	1	878	2	N	-0-					-0-
02	841	R	841	-0-	-0-	-0-	72	1	769	2	N	-0-					-0-
03	1198	R	1198	-0-	-0-	-0-	72	1	1126	2	N	-0-					-0-
04	930	#	794	-0-	-136	-0-	72	1	722	2	N	-0-					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

11	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	1596	-0-	1296	B	-29296	1583	2	13	9	N	12					177
12	1705	N	1424	-0-	-281	B	-29296	1424	2			N	-0-					177
01	1705	N	1661	-0-	-44	B	-29296	1648	2	13	9	N	12					189
02	1484	N	1361	-0-	-123	B	-29296	1350	2	11	9	N	10					199
03	1426	N	1668	-0-	242	B	-29054	1659	2	9	9	N	8					207
04	1620	N	1477	-0-	-143	B	-29054	1445	2	32	9	N	29					236

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BATTON OIL & GAS, LLC 056384
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
*12	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
*01	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
*02	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
*04	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1255	N	1255	-0-	-0-	B	-0-	1255	3			N	-0-					-0-
12	1345	N	1345	-0-	-0-	B	-0-	1345	3			N	-0-					-0-
01	1415	N	1415	-0-	-0-	B	-0-	1415	3			N	-0-					-0-
02	1176	N	-0-	-0-	-1176	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	-0-	-0-	-1333	B	-0-					N	-0-					-0-
04	1380	N	NO RPT	-0-	-1380	B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
12	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
01	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
02	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2372	N	2372	-0-	-0- B	-0-	60	1	2312	2	N	-0-					-0-
12	2103	N	2103	-0-	-0- B	-0-	50	1	2053	2	N	-0-					-0-
01	2295	N	2295	-0-	-0- B	-0-	62	1	2233	2	N	-0-					-0-
02	2212	N	2136	-0-	-76 B	-0-	56	1	2080	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2322	N	2322	-0-	-0- B	-0-	62	1	2260	2	N	-0-					-0-
*04	2357	N	2357	-0-	-0- B	-0-	58	1	2299	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

11	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 6508																	
03	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

11	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
12	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
01	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

11	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
12	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
01	434	N	301	-0-	-133 B	-0-	301	2			N	-0-					-0-
02	336	N	311	-0-	-25 B	-0-	311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1368	N	1368	-0-	-0-	B	-0-	1368	2			N	-0-					-0-
12	1422	N	1422	-0-	-0-	B	-0-	1422	2			N	-0-					-0-
01	1364	N	1358	-0-	-6	B	-0-	1358	2			N	-0-					-0-
02	1299	N	1299	-0-	-0-	B	-0-	1299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1260	-0-	-0-	B	-0-	1260	2			N	-0-					-0-
12	1263	N	1263	-0-	-0-	B	-0-	1263	2			N	-0-					-0-
01	1277	N	1277	-0-	-0-	B	-0-	1277	2			N	-0-					-0-
02	1176	N	1175	-0-	-1	B	-0-	1175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	785	N	785	-0-	-0-	B	-0-	785	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
12	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-
01	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
02	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1031	N	1031	-0-	-0-	B	-0-	1031	2			N	-0-					-0-
12	1107	N	1107	-0-	-0-	B	-0-	1107	2			N	-0-					-0-
01	1098	N	1098	-0-	-0-	B	-0-	1098	2			N	-0-					-0-
02	952	N	930	-0-	-22	B	-0-	930	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	480	N	480	-0-	-0-	B	-0-	480	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1349	N	1349	-0-	-0-	B	-0-	1349	2			N	-0-					-0-
12	1402	N	1402	-0-	-0-	B	-0-	1402	2			N	-0-					-0-
01	1394	N	1394	-0-	-0-	B	-0-	1394	2			N	-0-					-0-
02	1260	N	1216	-0-	-44	B	-0-	1216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	857	N	857	-0-	-0-	B	-0-	857	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
01	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
02	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

11	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
12	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
01	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
02	840	N	819	-0-	-21 B	-0-	819	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

11	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-
12	1221	N	1221	-0-	-0- B	-0-	1221	2			N	-0-					-0-
01	1085	N	1069	-0-	-16 B	-0-	1069	2			N	-0-					-0-
02	1036	N	983	-0-	-53 B	-0-	983	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

11	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
12	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
01	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
02	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

11	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-
12	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-
01	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-
02	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

11 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	404	N	404	-0-	-0-	B	-0-	404	2		N	-0-			-0-
12	434	N	427	-0-	-7	B	-0-	427	2		N	-0-			-0-
01	415	N	415	-0-	-0-	B	-0-	415	2		N	-0-			-0-
02	364	N	358	-0-	-6	B	-0-	358	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	376	-0-	-58	B	-0-	376	2		N	-0-			-0-
04	390	N	NO RPT	-0-	-390	B	-0-				N	NO RPT			-0-

FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

11	2413	N	2413	-0-	-0-	B	-0-	2413	2		N	-0-			-0-
12	2604	N	2492	-0-	-112	B	-0-	2492	2		N	-0-			-0-
01	2480	N	2460	-0-	-20	B	-0-	2460	2		N	-0-			-0-
02	2240	N	2232	-0-	-8	B	-0-	2232	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2480	N	918	-0-	-1562	B	-0-	918	2		N	-0-			-0-
04	2370	N	1855	-0-	-515	B	-0-	1855	2		N	-0-			-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

11	948	N	948	-0-	-0-	B	-0-	948	2		N	-0-			-0-
12	980	N	980	-0-	-0-	B	-0-	980	2		N	-0-			-0-
01	992	N	279	-0-	-713	B	-0-	279	2		N	-0-			-0-
02	896	N	166	-0-	-730	B	-0-	166	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	992	N	138	-0-	-854	B	-0-	138	2		N	-0-			-0-
*04	330	N	330	-0-	-0-	B	-0-	330	2		N	-0-			-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

11	720	N	529	-0-	-191	B	-0-	529	2		N	-0-			-0-
12	496	N	77	-0-	-419	B	-0-	77	2		N	-0-			-0-
01	620	N	24	-0-	-596	B	-0-	24	2		N	-0-			-0-
02	558	N	558	-0-	-0-	B	-0-	558	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	612	N	612	-0-	-0-	B	-0-	612	2		N	-0-			-0-
*04	1237	N	1237	-0-	-0-	B	-0-	1237	2		N	-0-			-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

11	570	N	541	-0-	-29	B	-0-	541	3		N	-0-			-0-
12	558	N	476	-0-	-82	B	-0-	476	3		N	-0-			-0-
01	527	N	523	-0-	-4	B	-0-	523	3		N	-0-			-0-
02	523	N	523	-0-	-0-	B	-0-	523	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	508	N	508	-0-	-0-	B	-0-	508	3		N	-0-			-0-
*04	534	N	534	-0-	-0-	B	-0-	534	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1163	N	1163	-0-	-0-	B	-0-	1163	2			N	-0-					-0-
12	1240	N	1181	-0-	-59	B	-0-	1181	2			N	-0-					-0-
01	1271	N	1158	-0-	-113	B	-0-	1158	2			N	-0-					-0-
02	1092	N	998	-0-	-94	B	-0-	998	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1090	N	1090	-0-	-0-	B	-0-	1090	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

H & L EXPLORATION COMPANY, LLC 339771
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
12	470	N	470	-0-	-0-	B	-0-	470	2			N	-0-					-0-
01	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
02	420	N	170	-0-	-250	B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	301	-0-	-164	B	-0-	301	2			N	-0-					-0-
04	450	N	415	-0-	-35	B	-0-	415	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	676	-0-	-14	B	-0-	676	2			N	-0-					-0-
12	651	N	618	-0-	-33	B	-0-	618	2			N	-0-					-0-
01	771	N	771	-0-	-0-	B	-0-	771	2			N	-0-					-0-
02	644	N	514	-0-	-130	B	-0-	514	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	321	-0-	-299	B	-0-	321	2			N	-0-					-0-
04	750	N	470	-0-	-280	B	-0-	470	2			N	-0-					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	13	-0-	-107	B	-0-	2	1	11	3	N	-0-					-0-
12	837	N	675	-0-	-162	B	-0-	111	1	564	3	N	-0-					-0-
01	1372	N	1372	-0-	-0-	B	-0-	226	1	1146	3	N	-0-					-0-
02	711	N	711	-0-	-0-	B	-0-	117	1	594	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1296	N	1296	-0-	-0-	B	-0-	214	1	1082	3	N	-0-					-0-
04	1320	N	157	-0-	-1163	B	-0-	14	1	143	3	N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1780	N	1780	-0-	-0-	B	-0-	1780	2			N	-0-					-0-
12	1982	N	1982	-0-	-0-	B	-0-	1982	2			N	-0-					-0-
01	1178	N	788	-0-	-390	B	-0-	788	2			N	-0-					-0-
02	1652	N	577	-0-	-1075	B	-0-	577	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	639	-0-	-1345	B	-0-	639	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

11	1308	N	1308	-0-	-0-	B	-0-	1308	2		N	-0-					-0-
12	1047	N	1047	-0-	-0-	B	-0-	1047	2		N	-0-					-0-
01	927	N	927	-0-	-0-	B	-0-	927	2		N	-0-					-0-
02	1232	N	801	-0-	-431	B	-0-	801	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1131	N	1131	-0-	-0-	B	-0-	1131	2		N	-0-					-0-
04	900	N	NO RPT	-0-	-900	B	-0-				N	NO RPT					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

11	1260	N	1205	-0-	-55	B	-0-	1205	2		N	-0-					-0-
12	1306	N	1306	-0-	-0-	B	-0-	1306	2		N	-0-					-0-
01	1333	N	1320	-0-	-13	B	-0-	1320	2		N	-0-					-0-
02	1157	N	1157	-0-	-0-	B	-0-	1157	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1233	-0-	-69	B	-0-	1233	2		N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	B	-0-				N	NO RPT					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

11	1044	N	1044	-0-	-0-	B	-0-	1044	2		N	-0-					-0-
12	1025	N	1025	-0-	-0-	B	-0-	1025	2		N	-0-					-0-
01	973	N	973	-0-	-0-	B	-0-	973	2		N	-0-					-0-
02	980	N	875	-0-	-105	B	-0-	875	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	908	-0-	-115	B	-0-	908	2		N	-0-					-0-
04	930	N	NO RPT	-0-	-930	B	-0-				N	NO RPT					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

11	1480	N	1480	-0-	-0-	B	-0-	1480	2		N	-0-					-0-
12	1692	N	1692	-0-	-0-	B	-0-	1692	2		N	-0-					-0-
01	1209	N	115	-0-	-1094	B	-0-	115	2		N	-0-					-0-
02	1372	N	-0-	-0-	-1372	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	20	-0-	-1685	B	-0-	20	2		N	-0-					-0-
04	120	N	NO RPT	-0-	-120	B	-0-				N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	S	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
12	31	S	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
01	31	S	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
02	28	S	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	S	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	S	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
12	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
02	476	N	17	-0-	-459 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1189	N	1189	-0-	-0- B	-0-	1189	2			N	-0-					-0-
12	1234	N	1234	-0-	-0- B	-0-	1234	2			N	-0-					-0-
01	1229	N	1229	-0-	-0- B	-0-	1229	2			N	-0-					-0-
02	1120	N	1118	-0-	-2 B	-0-	1118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
12	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
01	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
02	924	N	696	-0-	-228 B	-0-	696	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	574	-0-	-387 B	-0-	574	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	941	-0-	-49 B	-0-	941	2			N	-0-					-0-
12	1023	N	854	-0-	-169 B	-0-	854	2			N	-0-					-0-
01	1054	N	730	-0-	-324 B	-0-	730	2			N	-0-					-0-
02	868	N	372	-0-	-496 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
04	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	551	-0-	-109 B	-0-	551	2			N	-0-					-0-
12	713	N	569	-0-	-144 B	-0-	569	2			N	-0-					-0-
01	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
02	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1196	-0-	-94 B	-0-	1196	2			N	-0-					-0-
12	1271	N	1206	-0-	-65 B	-0-	1206	2			N	-0-					-0-
01	1271	N	1223	-0-	-48 B	-0-	1223	2			N	-0-					-0-
02	1120	N	1044	-0-	-76 B	-0-	1044	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1127	-0-	-82 B	-0-	1127	2			N	-0-					-0-
04	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1499	N	1499	-0-	-0- B	-0-	1499	2			N	-0-					-0-
12	1499	N	1499	-0-	-0- B	-0-	1499	2			N	-0-					-0-
01	744	N	175	-0-	-569 B	-0-	175	2			N	-0-					-0-
02	1400	N	-0-	-0-	-1400 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2574	N	2574	-0-	-0- B	-0-	2574	2			N	-0-					-0-
12	3469	N	3469	-0-	-0- B	-0-	3469	2			N	-0-					-0-
01	1953	N	262	-0-	-1691 B	-0-	262	2			N	-0-					-0-
02	2408	N	-0-	-0-	-2408 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	-0-	-0-	-3472 B	-0-					N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2377	-0-	-113 B	-0-	2377	2			N	-0-					-0-
12	2480	N	2420	-0-	-60 B	-0-	2420	2			N	-0-					-0-
01	2511	N	2423	-0-	-88 B	-0-	2423	2			N	-0-					-0-
02	2212	N	2129	-0-	-83 B	-0-	2129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2328	-0-	-90 B	-0-	2328	2			N	-0-					-0-
04	2340	N	NO RPT	-0-	-2340 B	-0-					N	NO RPT					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1992	-0-	-18 B	-0-	1992	2			N	-0-					-0-
12	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					-0-
01	2077	N	1960	-0-	-117 B	-0-	1960	2			N	-0-					-0-
02	1848	N	1802	-0-	-46 B	-0-	1802	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1810	-0-	-205 B	-0-	1810	2			N	-0-					-0-
04	1890	N	NO RPT	-0-	-1890 B	-0-					N	NO RPT					-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3097	N	3097	-0-	-0- B	-0-	3097	2			N	-0-					-0-
12	3027	N	3027	-0-	-0- B	-0-	3027	2			N	-0-					-0-
01	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
02	2963	N	2963	-0-	-0- B	-0-	2963	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	1888	-0-	-1150 B	-0-	1888	2			N	-0-					-0-
*04	3310	N	3310	-0-	-0- B	-0-	3310	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
12	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
01	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
02	728	N	624	-0-	-104 B	-0-	624	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	568	-0-	-145 B	-0-	568	2			N	-0-					-0-
04	810	N	638	-0-	-172 B	-0-	638	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
12	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
01	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
02	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	107	-0-	-203 B	-0-	107	2			N	-0-					-0-
*04	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
12	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
02	336	N	223	-0-	-113 B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	87	-0-	-223 B	-0-	87	2			N	-0-					-0-
*04	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-

JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIGH PLAINS PETROLEUM LLC 385672
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	771	-0-	-39 B	-0-	771	2			N	-0-					-0-
12	837	N	814	-0-	-23 B	-0-	814	2			N	-0-					-0-
01	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
02	728	N	658	-0-	-70 B	-0-	658	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	325	-0-	-481 B	-0-	325	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2881	N	2881	-0-	-0- B	-0-	2881	2			N	-0-					-0-
12	3069	N	3069	-0-	-0- B	-0-	3069	2			N	-0-					-0-
01	3069	N	2847	-0-	-222 B	-0-	2847	2			N	-0-					-0-
02	2688	N	2494	-0-	-194 B	-0-	2494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2407	-0-	-662 B	-0-	2407	2			N	-0-					-0-
*04	2835	N	2835	-0-	-0- B	-0-	2835	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION //CONT.// 418953
COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1237	N	1237	-0-	-0- B	-0-	1237	2			N	-0-					-0-
12	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-
01	1333	N	1234	-0-	-99 B	-0-	1234	2			N	-0-					-0-
02	1148	N	1095	-0-	-53 B	-0-	1095	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1065	-0-	-206 B	-0-	1065	2			N	-0-					-0-
*04	1315	N	1315	-0-	-0- B	-0-	1315	2			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1466	N	1466	-0-	-0- B	-0-	1466	2			N	-0-					-0-
12	1495	N	1495	-0-	-0- B	-0-	1495	2			N	-0-					-0-
01	1581	N	1429	-0-	-152 B	-0-	1429	2			N	-0-					-0-
02	1372	N	1102	-0-	-270 B	-0-	1102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	692	-0-	-796 B	-0-	692	2			N	-0-					-0-
04	1380	N	488	-0-	-892 B	-0-	488	2			N	-0-					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
12	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
01	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
02	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1113	N	1113	-0-	-0- B	-0-	1113	2			N	-0-					-0-
*04	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-
12	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
02	252	N	222	-0-	-30 B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	81	-0-	-198 B	-0-	81	2			N	-0-					-0-
04	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	106	-0-	-74 B	-0-	106	2			N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
02	112	N	6	-0-	-106 B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
*04	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	820	-0-	-20 B	-0-	820	2			N	-0-					-0-
12	899	N	865	-0-	-34 B	-0-	865	2			N	-0-					-0-
01	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
02	756	N	753	-0-	-3 B	-0-	753	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	409	-0-	-459 B	-0-	409	2			N	-0-					-0-
*04	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

11	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
01	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
02	280	N	204	-0-	-76 B	-0-	204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	203	-0-	-107 B	-0-	203	2			N	-0-					-0-
04	270	N	232	-0-	-38 B	-0-	232	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

11	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
12	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
01	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
02	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	602	-0-	-18 B	-0-	602	2			N	-0-					-0-
04	660	N	558	-0-	-102 B	-0-	558	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

11	347	S	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
12	372	S	350	-0-	-22 B	-0-	350	3			N	-0-					-0-
01	372	S	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
02	336	S	316	-0-	-20 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	S	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
04	330	S	321	-0-	-9 B	-0-	321	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	S	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
12	181	S	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
01	124	S	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
02	112	S	75	-0-	-37 B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	S	44	-0-	-142 B	-0-	44	3			N	-0-					-0-
*04	119	S	119	-0-	-0- B	-0-	119	3			N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1320	N	1073	-0-	-247 B	-0-	1073	2			N	-0-					-0-
12	1364	N	1111	-0-	-253 B	-0-	1111	2			N	-0-					-0-
01	1240	N	1187	-0-	-53 B	-0-	1187	2			N	-0-					-0-
02	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	644	-0-	-472 B	-0-	644	2			N	-0-					-0-
04	1140	N	804	-0-	-336 B	-0-	804	2			N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

11	1170	N	1114	-0-	-56 B	-0-	1114	2			N	-0-					-0-
12	1240	N	1148	-0-	-92 B	-0-	1148	2			N	-0-					-0-
01	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
02	1036	N	994	-0-	-42 B	-0-	994	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	564	-0-	-583 B	-0-	564	2			N	-0-					-0-
*04	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

11	480	N	200	-0-	-280 B	-0-	200	3			N	-0-					-0-
12	496	N	201	-0-	-295 B	-0-	201	3			N	-0-					-0-
01	403	N	320	-0-	-83 B	-0-	320	3			N	-0-					-0-
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	84	-0-	-102 B	-0-	84	3			N	-0-					-0-
04	300	N	167	-0-	-133 B	-0-	167	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2485	N	2485	-0-	-0-	B	-0-	2485	3			N	-0-					-0-
12	2544	N	2544	-0-	-0-	B	-0-	2544	3			N	-0-					-0-
01	2635	N	2499	-0-	-136	B	-0-	2499	3			N	-0-					-0-
02	2324	N	2163	-0-	-161	B	-0-	2163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2542	N	2257	-0-	-285	B	-0-	2257	3			N	-0-					-0-
04	2430	N	2359	-0-	-71	B	-0-	2359	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2956	N	2956	-0-	-0-	B	-0-	2956	3			N	-0-					-0-
12	2938	N	2938	-0-	-0-	B	-0-	2938	3			N	-0-					-0-
01	2976	N	2783	-0-	-193	B	-0-	2783	3			N	-0-					-0-
02	2772	N	2602	-0-	-170	B	-0-	2602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2945	N	2582	-0-	-363	B	-0-	2582	3			N	-0-					-0-
04	2700	N	2507	-0-	-193	B	-0-	2507	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1437	-0-	-153	B	-0-	1437	3			N	-0-					-0-
12	1705	N	1567	-0-	-138	B	-0-	1567	3			N	-0-					-0-
01	1488	N	1468	-0-	-20	B	-0-	1468	3			N	-0-					-0-
02	1345	N	1345	-0-	-0-	B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	665	-0-	-916	B	-0-	665	3			N	-0-					-0-
*04	1777	N	1777	-0-	-0-	B	-0-	1777	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	494	-0-	-16	B	-0-	494	3			N	-0-					-0-
12	527	N	494	-0-	-33	B	-0-	494	3			N	-0-					-0-
01	527	N	509	-0-	-18	B	-0-	509	3			N	-0-					-0-
02	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
*04	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	581	-0-	-169	B	-0-	581	3			N	-0-					-0-
12	806	N	613	-0-	-193	B	-0-	613	3			N	-0-					-0-
01	651	N	564	-0-	-87	B	-0-	564	3			N	-0-					-0-
02	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	400	-0-	-220	B	-0-	400	3			N	-0-					-0-
04	540	N	385	-0-	-155	B	-0-	385	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					24
12	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					24
01	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					24
02	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																		
03	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					24
*04	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					24

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1193	-0-	-127 B	-0-	1193	3			N	-0-					-0-
12	1147	N	1138	-0-	-9 B	-0-	1138	3			N	-0-					-0-
01	1147	N	1070	-0-	-77 B	-0-	1070	3			N	-0-					-0-
02	1120	N	526	-0-	-594 B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	557	-0-	-590 B	-0-	557	3			N	-0-					-0-
*04	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1297	-0-	-143 B	-0-	1297	3			N	-0-					-0-
12	1488	N	1067	-0-	-421 B	-0-	1067	3			N	-0-					-0-
01	1395	N	1045	-0-	-350 B	-0-	1045	3			N	-0-					-0-
02	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1018	-0-	-36 B	-0-	1018	3			N	-0-					-0-
*04	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
12	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-
01	465	N	443	-0-	-22 B	-0-	443	3			N	-0-					-0-
02	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
*04	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
01	868	N	802	-0-	-66 B	-0-	802	3			N	-0-					-0-
02	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	598	-0-	-84 B	-0-	598	3			N	-0-					-0-
04	780	N	652	-0-	-128 B	-0-	652	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2099	-0-	-31 B	-0-	2099	3			N	-0-					-0-
12	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
01	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
02	1960	N	1945	-0-	-15 B	-0-	1945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1553	-0-	-741 B	-0-	1553	3			N	-0-					-0-
04	2100	N	132	-0-	-1968 B	-0-	132	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

11	180	N	154	-0-	-26	B	-0-	154	3			N	-0-					-0-
12	186	N	155	-0-	-31	B	-0-	155	3			N	-0-					-0-
01	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
02	140	N	113	-0-	-27	B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	89	-0-	-66	B	-0-	89	3			N	-0-					-0-
04	150	N	74	-0-	-76	B	-0-	74	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

11	270	N	155	-0-	-115	B	-0-	155	3			N	-0-					-0-
12	248	N	170	-0-	-78	B	-0-	170	3			N	-0-					-0-
01	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
02	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-
04	180	N	110	-0-	-70	B	-0-	110	3			N	-0-					-0-

KEM ENERGY, INC. 455126
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

11	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
12	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
01	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
02	448	N	426	-0-	-22	B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	213	-0-	-283	B	-0-	213	3			N	-0-					-0-
*04	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

11	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
12	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
01	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
02	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	247	-0-	-125	B	-0-	247	3			N	-0-					-0-
*04	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

11	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
12	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
01	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
02	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	181	-0-	-284	B	-0-	181	3			N	-0-					-0-
*04	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KEM ENERGY, INC. //CONT.// 455126
HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
12	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
01	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
02	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
04	150	N	137	-0-	-13	B	-0-	137	3			N	-0-					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
12	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
01	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
02	616	N	579	-0-	-37	B	-0-	579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	253	-0-	-460	B	-0-	253	3			N	-0-					-0-
*04	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
12	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
01	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
02	560	N	558	-0-	-2	B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	517	-0-	-103	B	-0-	517	3			N	-0-					-0-
*04	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
12	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
01	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
02	392	N	348	-0-	-44	B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	200	-0-	-234	B	-0-	200	3			N	-0-					-0-
04	390	N	374	-0-	-16	B	-0-	374	3			N	-0-					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
12	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
01	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
02	364	N	323	-0-	-41	B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	141	-0-	-262	B	-0-	141	3			N	-0-					-0-
*04	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KEM ENERGY, INC. //CONT.// 455126
WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-		B	-0-		297	3	N	-0-					-0-
12	309	N	309	-0-	-0-	-0-		B	-0-		309	3	N	-0-					-0-
01	303	N	303	-0-	-0-	-0-		B	-0-		303	3	N	-0-					-0-
02	280	N	276	-0-	-4	-0-		B	-0-		276	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	310	N	296	-0-	-14	-0-		B	-0-		296	3	N	-0-					-0-
*04	309	N	309	-0-	-0-	-0-		B	-0-		309	3	N	-0-					-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

11	30	N	20	-0-	-10	-0-		B	-0-		20	3	N	-0-					-0-
12	31	N	15	-0-	-16	-0-		B	-0-		15	3	N	-0-					-0-
01	31	N	15	-0-	-16	-0-		B	-0-		15	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-		B	-0-		20	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	31	N	20	-0-	-11	-0-		B	-0-		20	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-		B	-0-		20	3	N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

11	14B2 EXT		-0-	-0-	-0-	-0-		B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-		B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-		B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-		B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		NO RPT	-0-	-0-	-0-		B	-0-				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-		B	-0-				N	NO RPT					-0-

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	750	N	710	-0-	-40	-0-		B	-0-		710	2	N	-0-					-0-
12	760	N	760	-0-	-0-	-0-		B	-0-		760	2	N	-0-					-0-
01	775	N	738	-0-	-37	-0-		B	-0-		738	2	N	-0-					-0-
02	672	N	532	-0-	-140	-0-		B	-0-		532	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	775	N	646	-0-	-129	-0-		B	-0-		646	2	N	-0-					-0-
04	720	N	611	-0-	-109	-0-		B	-0-		611	2	N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

11	2162	N	2162	-0-	-0-	-0-		B	-0-		2162	2	N	-0-					-0-
12	2158	N	2158	-0-	-0-	-0-		B	-0-		2158	2	N	-0-					-0-
01	2147	N	2147	-0-	-0-	-0-		B	-0-		2147	2	N	-0-					-0-
02	2016	N	1697	-0-	-319	-0-		B	-0-		1697	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	2296	N	2296	-0-	-0-	-0-		B	-0-		2296	2	N	-0-					-0-
04	2070	N	2053	-0-	-17	-0-		B	-0-		2053	2	N	-0-					-0-

ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

11	30	N	15	-0-	-15	-0-		B	-0-		15	2	N	-0-					-0-
12	31	N	15	-0-	-16	-0-		B	-0-		15	2	N	-0-					-0-
01	31	N	1	-0-	-30	-0-		B	-0-		1	2	N	-0-					-0-
02	28	N	5	-0-	-23	-0-		B	-0-		5	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	31	N	15	-0-	-16	-0-		B	-0-		15	2	N	-0-					-0-
04	30	N	13	-0-	-17	-0-		B	-0-		13	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1835	N	1835	-0-	-0-	B	-0-	1835	2			N	-0-					-0-
12	1784	N	1784	-0-	-0-	B	-0-	1784	2			N	-0-					-0-
01	1456	N	1456	-0-	-0-	B	-0-	1456	2			N	-0-					-0-
02	1708	N	1620	-0-	-88	B	-0-	1620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1716	-0-	-82	B	-0-	1716	2			N	-0-					-0-
*04	1759	N	1759	-0-	-0-	B	-0-	1759	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1979	N	1979	-0-	-0-	B	-0-	1979	2			N	-0-					-0-
12	2096	N	2096	-0-	-0-	B	-0-	2096	2			N	-0-					-0-
01	1805	N	1805	-0-	-0-	B	-0-	1805	2			N	-0-					-0-
02	1934	N	1934	-0-	-0-	B	-0-	1934	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	2053	-0-	-55	B	-0-	2053	2			N	-0-					-0-
*04	1965	N	1965	-0-	-0-	B	-0-	1965	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		3855	-0-	3855	B	3855	3855	2			N	-0-					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

11	401	S	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
12	844	S	844	-0-	-0-	B	-0-	844	2			N	-0-					-0-
01	482	S	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
02	460	S	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	S	456	-0-	-381	B	-0-	456	2			N	-0-					-0-
04	480	S	273	-0-	-207	B	-0-	273	2			N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

11	971	N	971	-0-	-0-	B	-0-	971	2			N	-0-					-0-
12	992	N	983	-0-	-9	B	-0-	983	2			N	-0-					-0-
01	992	N	992	-0-	-0-	B	-0-	992	2			N	-0-					-0-
02	931	N	931	-0-	-0-	B	-0-	931	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1008	N	1008	-0-	-0-	B	-0-	1008	2			N	-0-					-0-
*04	969	N	969	-0-	-0-	B	-0-	969	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

11	3570	N	2630	-0-	-940	B	-0-	2630	2			N	-0-					-0-
12	3596	N	2315	-0-	-1281	B	-0-	2315	2			N	-0-					-0-
01	1331	N	1331	-0-	-0-	B	-0-	1331	2			N	-0-					-0-
02	3623	N	3623	-0-	-0-	B	-0-	3623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3780	N	3780	-0-	-0-	B	-0-	3780	2			N	-0-					-0-
04	1290	N	-0-	-0-	-1290	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-
12	2190	N	2190	-0-	-0- B	-0-	2190	2			N	-0-					-0-
01	1921	N	1921	-0-	-0- B	-0-	1921	2			N	-0-					-0-
02	1505	N	1505	-0-	-0- B	-0-	1505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1388	-0-	-813 B	-0-	1388	2			N	-0-					-0-
04	1860	N	1341	-0-	-519 B	-0-	1341	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	N	2907	-0-	-423 B	-0-	2907	2			N	-0-					-0-
12	2883	N	2686	-0-	-197 B	-0-	2686	2			N	-0-					-0-
01	2378	N	2378	-0-	-0- B	-0-	2378	2			N	-0-					-0-
02	2716	N	2537	-0-	-179 B	-0-	2537	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2511	-0-	-186 B	-0-	2511	2			N	-0-					-0-
*04	2516	N	2516	-0-	-0- B	-0-	2516	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
12	403	N	149	-0-	-254 B	-0-	149	2			N	-0-					-0-
01	372	N	159	-0-	-213 B	-0-	159	2			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3913	N	3913	-0-	-0- B	-0-	3913	2			N	-0-					-0-
12	3803	N	3803	-0-	-0- B	-0-	3803	2			N	-0-					-0-
01	3826	N	3826	-0-	-0- B	-0-	3826	2			N	-0-					-0-
02	3926	N	3926	-0-	-0- B	-0-	3926	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4046	N	4046	-0-	-0- B	-0-	4046	2			N	-0-					-0-
*04	3799	N	3799	-0-	-0- B	-0-	3799	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	303	-0-	-567 B	-0-	303	2			N	-0-					-0-
12	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
01	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
02	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	563	-0-	-26 B	-0-	563	2			N	-0-					-0-
*04	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

11	870	N	867	-0-	-3	B	-0-	867	3			N	-0-					-0-
12	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
01	930	N	893	-0-	-37	B	-0-	893	3			N	-0-					-0-
02	812	N	801	-0-	-11	B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	864	-0-	-35	B	-0-	864	3			N	-0-					-0-
*04	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

11	510	N	418	-0-	-92	B	-0-	418	3			N	-0-					-0-
12	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
01	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
02	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	204	-0-	-323	B	-0-	204	3			N	-0-					-0-
*04	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

11	1200	N	1062	-0-	-138	B	-0-	1062	3			N	-0-					-0-
12	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
01	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-
02	1241	N	1241	-0-	-0-	B	-0-	1241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	607	-0-	-819	B	-0-	607	3			N	-0-					-0-
*04	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

11	1800	N	1758	-0-	-42	B	-0-	1758	3			N	-0-					-0-
12	1860	N	1847	-0-	-13	B	-0-	1847	3			N	-0-					-0-
01	1821	N	1821	-0-	-0-	B	-0-	1821	3			N	-0-					-0-
02	1619	N	1619	-0-	-0-	B	-0-	1619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1754	-0-	-106	B	-0-	1754	3			N	-0-					-0-
*04	1714	N	1714	-0-	-0-	B	-0-	1714	3			N	-0-					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

11	330	N	327	-0-	-3	B	-0-	327	3			N	-0-					-0-
12	341	N	340	-0-	-1	B	-0-	340	3			N	-0-					-0-
01	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
02	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	330	-0-	-11	B	-0-	330	3			N	-0-					-0-
*04	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
12	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
01	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	5	-0-	-5 B	-0-	5	2			N	-0-					-0-
*04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	158	-0-	-22 B	-0-	158	2			N	-0-					-0-
12	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
01	217	N	145	-0-	-72 B	-0-	145	2			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	107	-0-	-48 B	-0-	107	2			N	-0-					-0-
04	150	N	81	-0-	-69 B	-0-	81	2			N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

11	1290	N	786	-0-	-504 B	-0-	786	2			N	-0-					-0-
12	1302	N	662	-0-	-640 B	-0-	662	2			N	-0-					-0-
01	1085	N	411	-0-	-674 B	-0-	411	2			N	-0-					-0-
02	728	N	280	-0-	-448 B	-0-	280	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	151	-0-	-500 B	-0-	151	2			N	-0-					-0-
04	390	N	202	-0-	-188 B	-0-	202	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

11	2010	N	1701	-0-	-309 B	-0-	1701	3			N	-0-					-0-
12	2010	N	2010	-0-	-0- B	-0-	2010	3			N	-0-					-0-
01	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
02	1596	N	1547	-0-	-49 B	-0-	1547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1675	-0-	-340 B	-0-	1675	3			N	-0-					-0-
04	1980	N	1892	-0-	-88 B	-0-	1892	3			N	-0-					-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
01	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
04	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

11	2280	N	1941	-0-	-339 B	-0-	1941	3			N	-0-					-0-
12	2325	N	2294	-0-	-31 B	-0-	2294	3			N	-0-					-0-
01	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-
02	1820	N	1753	-0-	-67 B	-0-	1753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1862	-0-	-432 B	-0-	1862	3			N	-0-					-0-
04	2310	N	1771	-0-	-539 B	-0-	1771	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
12	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
01	2015	N	590	-0-	-1425 B	-0-	590	3			N	-0-					-0-
02	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1945	-0-	-287 B	-0-	1945	3			N	-0-					-0-
*04	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2083	-0-	-377 B	-0-	2083	3			N	-0-					-0-
12	2554	N	2554	-0-	-0- B	-0-	2554	3			N	-0-					-0-
01	2643	N	2643	-0-	-0- B	-0-	2643	3			N	-0-					-0-
02	1932	N	1929	-0-	-3 B	-0-	1929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	1983	-0-	-559 B	-0-	1983	3			N	-0-					-0-
04	2550	N	1990	-0-	-560 B	-0-	1990	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1412	-0-	-658 B	-0-	1412	3			N	-0-					-0-
12	1984	N	1387	-0-	-597 B	-0-	1387	3			N	-0-					-0-
01	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
02	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
04	2040	N	1416	-0-	-624 B	-0-	1416	3			N	-0-					-0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	549	-0-	-111 B	-0-	549	3			N	-0-					-0-
12	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
01	620	N	477	-0-	-143 B	-0-	477	3			N	-0-					-0-
02	504	N	337	-0-	-167 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	339	-0-	-343 B	-0-	339	3			N	-0-					-0-
04	450	N	272	-0-	-178 B	-0-	272	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	915	-0-	-225 B	-0-	915	3			N	-0-					-0-
12	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
01	899	N	868	-0-	-31 B	-0-	868	3			N	-0-					-0-
02	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
04	840	N	787	-0-	-53 B	-0-	787	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	596	-0-	-154 B	-0-	596	3			N	-0-					-0-
12	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
01	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
02	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	507	-0-	-330 B	-0-	507	3			N	-0-					-0-
04	870	N	538	-0-	-332 B	-0-	538	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
12	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
01	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
02	1596	N	1494	-0-	-102 B	-0-	1494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1613	-0-	-340 B	-0-	1613	3			N	-0-					-0-
04	1980	N	1537	-0-	-443 B	-0-	1537	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1481	-0-	-49 B	-0-	1481	3			N	-0-					-0-
12	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
01	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
02	1372	N	996	-0-	-376 B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1341	-0-	-271 B	-0-	1341	3			N	-0-					-0-
04	1650	N	1306	-0-	-344 B	-0-	1306	3			N	-0-					-0-

LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	N	3561	-0-	-69 B	-0-	3561	3			N	-0-					-0-
12	3744	N	3744	-0-	-0- B	-0-	3744	3			N	-0-					-0-
01	3751	N	3708	-0-	-43 B	-0-	3708	3			N	-0-					-0-
02	3332	N	3159	-0-	-173 B	-0-	3159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3411	-0-	-340 B	-0-	3411	3			N	-0-					-0-
04	3600	N	3557	-0-	-43 B	-0-	3557	3			N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
02	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
*04	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-
12	527	N	452	-0-	-75 B	-0-	452	3			N	-0-					-0-
01	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
02	448	N	262	-0-	-186 B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	32	-0-	-433 B	-0-	32	3			N	-0-					-0-
04	480	N	245	-0-	-235 B	-0-	245	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	N	4350	-0-	-390 B	-0-	4350	3			N	-0-					-0-
12	4779	N	4779	-0-	-0- B	-0-	4779	3			N	-0-					-0-
01	4929	N	4779	-0-	-150 B	-0-	4779	3			N	-0-					-0-
02	4060	N	3964	-0-	-96 B	-0-	3964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	3337	-0-	-1437 B	-0-	3337	3			N	-0-					-0-
04	4620	N	4588	-0-	-32 B	-0-	4588	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
12	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
01	744	N	691	-0-	-53	B	-0-	691	3			N	-0-					-0-
02	644	N	114	-0-	-530	B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	507	-0-	-175	B	-0-	507	3			N	-0-					-0-
04	660	N	620	-0-	-40	B	-0-	620	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

11	2850	N	2121	-0-	-729	B	-0-	2121	3			N	-0-					-0-
12	3092	N	3092	-0-	-0-	B	-0-	3092	3			N	-0-					-0-
01	3092	N	3092	-0-	-0-	B	-0-	3092	3			N	-0-					-0-
02	2505	N	2505	-0-	-0-	B	-0-	2505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	2153	-0-	-947	B	-0-	2153	3			N	-0-					-0-
04	3000	N	2899	-0-	-101	B	-0-	2899	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

11	1230	N	932	-0-	-298	B	-0-	932	3			N	-0-					-0-
12	1240	N	1179	-0-	-61	B	-0-	1179	3			N	-0-					-0-
01	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
02	1438	N	1438	-0-	-0-	B	-0-	1438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
04	1140	N	1108	-0-	-32	B	-0-	1108	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

11	7110	N	5543	-0-	-1567	B	-0-	5543	3			N	-0-					-0-
12	6897	N	6897	-0-	-0-	B	-0-	6897	3			N	-0-					-0-
01	6913	N	6897	-0-	-16	B	-0-	6897	3			N	-0-					-0-
02	6203	N	6203	-0-	-0-	B	-0-	6203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6882	N	6148	-0-	-734	B	-0-	6148	3			N	-0-					-0-
04	6660	N	6377	-0-	-283	B	-0-	6377	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

11	3009	N	3009	-0-	-0-	B	-0-	3009	3			N	-0-					-0-
12	3065	N	3065	-0-	-0-	B	-0-	3065	3			N	-0-					-0-
01	3065	N	3065	-0-	-0-	B	-0-	3065	3			N	-0-					-0-
02	2800	N	2557	-0-	-243	B	-0-	2557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	2114	-0-	-955	B	-0-	2114	3			N	-0-					-0-
04	2970	N	2915	-0-	-55	B	-0-	2915	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

11	2280	N	2154	-0-	-126	B	-0-	2154	3			N	-0-					-0-
12	2433	N	2433	-0-	-0-	B	-0-	2433	3			N	-0-					-0-
01	2387	N	2288	-0-	-99	B	-0-	2288	3			N	-0-					-0-
02	2016	N	1700	-0-	-316	B	-0-	1700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	1586	-0-	-832	B	-0-	1586	3			N	-0-					-0-
04	2220	N	1521	-0-	-699	B	-0-	1521	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	N	4089	-0-	-51 B	-0-	4089	3			N	-0-					-0-
12	4279	N	4279	-0-	-0- B	-0-	4279	3			N	-0-					-0-
01	4278	N	4213	-0-	-65 B	-0-	4213	3			N	-0-					-0-
02	3828	N	3828	-0-	-0- B	-0-	3828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4278	N	4131	-0-	-147 B	-0-	4131	3			N	-0-					-0-
*04	4115	N	4115	-0-	-0- B	-0-	4115	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1904	-0-	-346 B	-2412	1904	3			N	-0-					-0-
12	2139	N	2184	-0-	45 B	-2367	2184	3			N	-0-					-0-
01	1953	N	2184	-0-	231 B	-2136	2184	3			N	-0-					-0-
02	1764	N	1569	-0-	-195 B	-2136	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2136																	
03	2170	N	1040	-0-	-1130 B	-0-	1040	3			N	-0-					-0-
*04	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2600	-0-	-220 B	-0-	2600	3			N	-0-					-0-
12	2728	N	2313	-0-	-415 B	-0-	2313	3			N	-0-					-0-
01	2728	N	2313	-0-	-415 B	-0-	2313	3			N	-0-					-0-
02	2436	N	2355	-0-	-81 B	-0-	2355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1956	-0-	-369 B	-0-	1956	3			N	-0-					-0-
*04	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	N	3245	-0-	-175 B	-0-	3245	3			N	-0-					-0-
12	3317	N	2641	-0-	-676 B	-0-	2641	3			N	-0-					-0-
01	3286	N	2641	-0-	-645 B	-0-	2641	3			N	-0-					-0-
02	3035	N	3035	-0-	-0- B	-0-	3035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2495	-0-	-140 B	-0-	2495	3			N	-0-					-0-
*04	3551	N	3551	-0-	-0- B	-0-	3551	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1736	-0-	-214 B	-0-	1736	3			N	-0-					-0-
12	1891	N	1779	-0-	-112 B	-0-	1779	3			N	-0-					-0-
01	1829	N	1775	-0-	-54 B	-0-	1775	3			N	-0-					-0-
02	1624	N	1581	-0-	-43 B	-0-	1581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1729	-0-	-38 B	-0-	1729	3			N	-0-					-0-
*04	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
12	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
01	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*04	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1720	N	1720	-0-	-0-	B	-0-	1720	3			N	-0-					-0-
12	1885	N	1885	-0-	-0-	B	-0-	1885	3			N	-0-					-0-
01	1984	N	1984	-0-	-0-	B	-0-	1984	3			N	-0-					-0-
02	1782	N	1782	-0-	-0-	B	-0-	1782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2001	N	2001	-0-	-0-	B	-0-	2001	3			N	-0-					-0-
04	1920	N	1895	-0-	-25	B	-0-	1895	3			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3270	N	2813	-0-	-457	B	-8958	2813	3			N	-0-					-0-
12	3317	N	2721	-0-	-596	B	-8958	2721	3			N	-0-					-0-
01	3224	N	2721	-0-	-503	B	-8958	2721	3			N	-0-					-0-
02	2632	N	2767	-0-	135	B	-8823	2767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -456 CANCELLED UNDERAGE -> -8367																		
03	2728	N	2447	-0-	-281	B	-456	2447	3			N	-0-					-0-
04	2640	N	2764	-0-	124	B	-332	2764	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1080	N	992	-0-	-88	B	-0-	992	3			N	-0-					-0-
12	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
01	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
02	924	N	711	-0-	-213	B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	311	-0-	-836	B	-0-	311	3			N	-0-					-0-
04	1110	N	834	-0-	-276	B	-0-	834	3			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	8880	N	7998	-0-	-882	B	-0-	7998	3			N	-0-					-0-
12	9432	N	9432	-0-	-0-	B	-0-	9432	3			N	-0-					-0-
01	8873	N	8873	-0-	-0-	B	-0-	8873	3			N	-0-					-0-
02	7515	N	7515	-0-	-0-	B	-0-	7515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9424	N	7877	-0-	-1547	B	-0-	7877	3			N	-0-					-0-
04	8580	N	7884	-0-	-696	B	-0-	7884	3			N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 07/13/2018 TOTAL DEPTH 3256 PERF. 2746 - 3251

11	0		2790	-0-	2790	B	13950	2790	3			N	-0-					-0-
12	0		2790	-0-	2790	B	16740	2790	3			N	-0-					-0-
01	0		2790	-0-	2790	B	19530	2790	3			N	-0-					-0-
02	0		1888	-0-	1888	B	21418	1888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 21418																		
03	3100	N	1888	-0-	-1212	B	20206	1888	3			N	-0-					-0-
*04	3000	N	1888	-0-	-1112	B	19094	1888	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
12	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
01	1581	N	1376	-0-	-205 B	-0-	1376	3			N	-0-					-0-
02	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1043	-0-	-538 B	-0-	1043	3			N	-0-					-0-
04	1320	N	862	-0-	-458 B	-0-	862	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3360	N	3048	-0-	-312 B	-0-	3048	3			N	-0-					-0-
12	3348	N	3251	-0-	-97 B	-0-	3251	3			N	-0-					-0-
01	3348	N	3251	-0-	-97 B	-0-	3251	3			N	-0-					-0-
02	2856	N	2709	-0-	-147 B	-0-	2709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2914	-0-	-341 B	-0-	2914	3			N	-0-					-0-
04	3150	N	2905	-0-	-245 B	-0-	2905	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2370	N	2026	-0-	-344 B	-1981	2026	3			N	-0-					-0-
12	2294	N	2313	-0-	19 B	-1962	2313	3			N	-0-					-0-
01	2232	N	2313	-0-	81 B	-1881	2313	3			N	-0-					-0-
02	1904	N	1739	-0-	-165 B	-1881	1739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1881																	
03	2325	N	1140	-0-	-1185 B	-0-	1140	3			N	-0-					-0-
04	2250	N	2232	-0-	-18 B	-0-	2232	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

11	1440	N	1156	-0-	-284 B	-0-	1156	3			N	-0-					-0-
12	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
01	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
02	1092	N	913	-0-	-179 B	-0-	913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	488	-0-	-876 B	-0-	488	3			N	-0-					-0-
04	1320	N	1203	-0-	-117 B	-0-	1203	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

11	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
12	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-
01	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-
02	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	1953	-0-	-434 B	-0-	1953	3			N	-0-					-0-
04	2310	N	2131	-0-	-179 B	-0-	2131	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

11	3060	N	2556	-0-	-504 B	-0-	2556	3			N	-0-					-0-
12	3007	N	2589	-0-	-418 B	-0-	2589	3			N	-0-					-0-
01	2883	N	2589	-0-	-294 B	-0-	2589	3			N	-0-					-0-
02	2380	N	2272	-0-	-108 B	-0-	2272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2324	-0-	-280 B	-0-	2324	3			N	-0-					-0-
*04	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

11	2550	N	2133	-0-	-417	B	-1508	2133	3			N	-0-					-0-
12	2480	N	2539	-0-	59	B	-1449	2539	3			N	-0-					-0-
01	2449	N	2539	-0-	90	B	-1359	2539	3			N	-0-					-0-
02	1988	N	1971	-0-	-17	B	-1359	1971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1359																		
03	2542	N	1864	-0-	-678	B	-0-	1864	3			N	-0-					-0-
04	2460	N	2396	-0-	-64	B	-0-	2396	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

11	840	N	713	-0-	-127	B	-0-	713	3			N	-0-					-0-
12	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
01	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
02	672	N	581	-0-	-91	B	-0-	581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	239	-0-	-660	B	-0-	239	3			N	-0-					-0-
04	870	N	552	-0-	-318	B	-0-	552	3			N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

11	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
12	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
01	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
02	448	N	445	-0-	-3	B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	231	-0-	-296	B	-0-	231	3			N	-0-					-0-
*04	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

11	3660	#	2799	-0-	-861	B	-1022	2799	3			N	-0-					-0-
12	3782	#	2948	-0-	-834	B	-1856	2948	3			N	-0-					-0-
01	3782	#	2948	-0-	-834	B	-2690	2948	3			N	-0-					-0-
02	3416	#	2451	-0-	-965	B	-3655	2451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3655																		
03	3782	#	2375	-0-	-1407	B	-5062	2375	3			N	-0-					-0-
04	3660	#	2588	-0-	-1072	B	-6134	2588	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2264	-0-	-196 B	-0-	2264	3			N	-0-					-0-
12	2310	N	2310	-0-	-0- B	-0-	2310	3			N	-0-					-0-
01	2666	N	2310	-0-	-356 B	-0-	2310	3			N	-0-					-0-
02	2100	N	1940	-0-	-160 B	-0-	1940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2448	N	2448	-0-	-0- B	-0-	2448	3			N	-0-					-0-
*04	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	550	-0-	-50 B	-0-	550	3			N	-0-					-0-
12	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
01	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
02	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
04	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2378	-0-	-412 B	-0-	2378	3			N	-0-					-0-
12	2832	N	2832	-0-	-0- B	-0-	2832	3			N	-0-					-0-
01	2832	N	2832	-0-	-0- B	-0-	2832	3			N	-0-					-0-
02	2212	N	1748	-0-	-464 B	-0-	1748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2237	-0-	-584 B	-0-	2237	3			N	-0-					-0-
04	2730	N	2580	-0-	-150 B	-0-	2580	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	N	2709	-0-	-501 B	-0-	2709	3			N	-0-					-0-
12	3282	N	3282	-0-	-0- B	-0-	3282	3			N	-0-					-0-
01	3282	N	3282	-0-	-0- B	-0-	3282	3			N	-0-					-0-
02	2520	N	2399	-0-	-121 B	-0-	2399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	1794	-0-	-1492 B	-0-	1794	3			N	-0-					-0-
04	3180	N	1202	-0-	-1978 B	-0-	1202	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1117	-0-	-203 B	-0-	1117	3			N	-0-					-0-
12	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
01	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
02	1036	N	831	-0-	-205 B	-0-	831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	535	-0-	-767 B	-0-	535	3			N	-0-					-0-
04	1260	N	518	-0-	-742 B	-0-	518	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	N	4514	-0-	-736 B	-0-	4514	3			N	-0-					-0-
12	5611	N	4475	-0-	-1136 B	-0-	4475	3			N	-0-					-0-
01	5487	N	4475	-0-	-1012 B	-0-	4475	3			N	-0-					-0-
02	4294	N	4294	-0-	-0- B	-0-	4294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	4059	-0-	-405 B	-0-	4059	3			N	-0-					-0-
*04	4947	N	4947	-0-	-0- B	-0-	4947	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1478	-0-	-142 B	-0-	1478	3			N	-0-					-0-
12	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
01	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
02	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1619	-0-	-55 B	-0-	1619	3			N	-0-					-0-
04	1620	N	1499	-0-	-121 B	-0-	1499	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1655	-0-	-295 B	-0-	1655	3			N	-0-					-0-
12	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
01	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
02	1540	N	1524	-0-	-16 B	-0-	1524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1273	-0-	-680 B	-0-	1273	3			N	-0-					-0-
04	1890	N	1824	-0-	-66 B	-0-	1824	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	871	-0-	-29 B	-0-	871	3			N	-0-					-0-
12	930	N	925	-0-	-5 B	-0-	925	3			N	-0-					-0-
01	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-
02	812	N	775	-0-	-37 B	-0-	775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	428	-0-	-502 B	-0-	428	3			N	-0-					-0-
*04	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	136	-0-	-44 B	-0-	136	3			N	-0-					-0-
12	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
01	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
02	140	N	58	-0-	-82 B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	30	-0-	-156 B	-0-	30	3			N	-0-					-0-
04	180	N	22	-0-	-158 B	-0-	22	3			N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
12	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
01	651	N	625	-0-	-26 B	-0-	625	3			N	-0-					-0-
02	560	N	557	-0-	-3 B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	601	-0-	-19 B	-0-	601	3			N	-0-					-0-
*04	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	615	-0-	-45 B	-0-	615	3			N	-0-					-0-
12	682	N	666	-0-	-16 B	-0-	666	3			N	-0-					-0-
01	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
02	588	N	581	-0-	-7 B	-0-	581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	358	-0-	-293 B	-0-	358	3			N	-0-					-0-
*04	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	168	N	139	-0-	-29 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	60	-0-	-157 B	-0-	60	3			N	-0-					-0-
04	210	N	188	-0-	-22 B	-0-	188	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2319	-0-	-411 B	-0-	2319	3			N	-0-					-0-
12	2697	N	2364	-0-	-333 B	-0-	2364	3			N	-0-					-0-
01	2666	N	2364	-0-	-302 B	-0-	2364	3			N	-0-					-0-
02	2156	N	2060	-0-	-96 B	-0-	2060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2182	-0-	-174 B	-0-	2182	3			N	-0-					-0-
*04	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	865	-0-	-35 B	-0-	865	3			N	-0-					-0-
12	930	N	907	-0-	-23 B	-0-	907	3			N	-0-					-0-
01	899	N	887	-0-	-12 B	-0-	887	3			N	-0-					-0-
02	812	N	794	-0-	-18 B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	616	-0-	-283 B	-0-	616	3			N	-0-					-0-
*04	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	917	-0-	-13 B	-0-	917	3			N	-0-					-0-
12	992	N	991	-0-	-1 B	-0-	991	3			N	-0-					-0-
01	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
02	868	N	837	-0-	-31 B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	386	-0-	-606 B	-0-	386	3			N	-0-					-0-
*04	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	620	-0-	-70 B	-0-	620	3			N	-0-					-0-
12	713	N	681	-0-	-32 B	-0-	681	3			N	-0-					-0-
01	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
02	588	N	582	-0-	-6 B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	266	-0-	-416 B	-0-	266	3			N	-0-					-0-
*04	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1725	-0-	-345 B	-0-	1725	3			N	-0-					-0-
12	2136	N	2136	-0-	-0- B	-0-	2136	3			N	-0-					-0-
01	2136	N	2136	-0-	-0- B	-0-	2136	3			N	-0-					-0-
02	1624	N	1495	-0-	-129 B	-0-	1495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1341	-0-	-798 B	-0-	1341	3			N	-0-					-0-
04	2070	N	1512	-0-	-558 B	-0-	1512	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2061	-0-	-369 B	-0-	2061	3			N	-0-					-0-
12	2532	N	2532	-0-	-0- B	-0-	2532	3			N	-0-					-0-
01	2532	N	2532	-0-	-0- B	-0-	2532	3			N	-0-					-0-
02	1932	N	1789	-0-	-143 B	-0-	1789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	1086	-0-	-1456 B	-0-	1086	3			N	-0-					-0-
04	2460	N	2195	-0-	-265 B	-0-	2195	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
12	868	N	804	-0-	-64 B	-0-	804	3			N	-0-					-0-
01	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
02	756	N	750	-0-	-6 B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	715	-0-	-91 B	-0-	715	3			N	-0-					-0-
*04	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
12	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
01	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
02	1344	N	909	-0-	-435 B	-0-	909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	372	-0-	-1271 B	-0-	372	3			N	-0-					-0-
04	1590	N	1151	-0-	-439 B	-0-	1151	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1797	-0-	-123 B	-0-	1797	3			N	-0-					-0-
12	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-
01	2201	N	1741	-0-	-460 B	-0-	1741	3			N	-0-					-0-
02	1680	N	1454	-0-	-226 B	-0-	1454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	618	-0-	-1521 B	-0-	618	3			N	-0-					-0-
04	1680	N	536	-0-	-1144 B	-0-	536	3			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1236	-0-	-24 B	-0-	1236	3			N	-0-					-0-
12	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
01	1581	N	1258	-0-	-323 B	-0-	1258	3			N	-0-					-0-
02	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	714	-0-	-805 B	-0-	714	3			N	-0-					-0-
04	1230	N	399	-0-	-831 B	-0-	399	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH 3349 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/28/2018 - P/A 11/28/18																		

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

11	870	N	785	-0-	-85	B	-0-	785	3			N	-0-					-0-
12	930	N	604	-0-	-326	B	-0-	604	3			N	-0-					-0-
01	806	N	592	-0-	-214	B	-0-	592	3			N	-0-					-0-
02	728	N	394	-0-	-334	B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
04	570	N	446	-0-	-124	B	-0-	446	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

11	180	N	96	-0-	-84	B	-0-	96	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

11	390	N	293	-0-	-97	B	-0-	293	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
01	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	321	-0-	-129	B	-0-	321	3		N	-0-			-0-
12	434	N	5	-0-	-429	B	-0-	5	3		N	-0-			-0-
01	775	N	565	-0-	-210	B	-0-	565	3		N	-0-			-0-
02	308	N	219	-0-	-89	B	-0-	219	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	582	N	582	-0-	-0-	B	-0-	582	3		N	-0-			-0-
*04	822	N	822	-0-	-0-	B	-0-	822	3		N	-0-			-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

11	360	N	328	-0-	-32	B	-0-	328	3		N	-0-			-0-
12	434	N	425	-0-	-9	B	-0-	425	3		N	-0-			-0-
01	465	N	267	-0-	-198	B	-0-	267	3		N	-0-			-0-
02	308	N	220	-0-	-88	B	-0-	220	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	126	-0-	-308	B	-0-	126	3		N	-0-			-0-
*04	412	N	412	-0-	-0-	B	-0-	412	3		N	-0-			-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

11	292	S	292	-0-	-0-	B	-0-	292	3		N	-0-			-0-
12	201	S	201	-0-	-0-	B	-0-	201	3		N	-0-			-0-
01	205	S	205	-0-	-0-	B	-0-	205	3		N	-0-			-0-
02	280	S	141	-0-	-139	B	-0-	141	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	S	90	-0-	-96	B	-0-	90	3		N	-0-			-0-
04	210	S	96	-0-	-114	B	-0-	96	3		N	-0-			-0-

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

11	986	N	986	-0-	-0-	B	-0-	986	3		N	-0-			-0-
12	2325	N	1673	-0-	-652	B	-0-	1673	3		N	-0-			-0-
01	2480	N	2202	-0-	-278	B	-0-	2202	3		N	-0-			-0-
02	1335	N	1335	-0-	-0-	B	-0-	1335	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1674	N	258	-0-	-1416	B	-0-	258	3		N	-0-			-0-
04	2130	N	2003	-0-	-127	B	-0-	2003	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	285	-0-	-285 B	-0-	285	3			N	-0-					-0-
12	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					-0-
01	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	249	-0-	-92 B	-0-	249	3			N	-0-					-0-
04	300	N	238	-0-	-62 B	-0-	238	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2744	N	2744	-0-	-0- B	-0-	2744	3			N	-0-					-0-
12	3603	N	3603	-0-	-0- B	-0-	3603	3			N	-0-					-0-
01	3755	N	3755	-0-	-0- B	-0-	3755	3			N	-0-					-0-
02	2645	N	2645	-0-	-0- B	-0-	2645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	197	-0-	-3399 B	-0-	197	3			N	-0-					-0-
*04	3741	N	3741	-0-	-0- B	-0-	3741	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-
12	2634	N	2634	-0-	-0- B	-0-	2634	3			N	-0-					-0-
01	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
02	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	208	-0-	-2427 B	-0-	208	3			N	-0-					-0-
04	2280	N	2118	-0-	-162 B	-0-	2118	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1534	-0-	-416 B	-0-	1534	3			N	-0-					-0-
12	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
01	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
02	1428	N	1365	-0-	-63 B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1011	-0-	-880 B	-0-	1011	3			N	-0-					-0-
04	1830	N	1753	-0-	-77 B	-0-	1753	3			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	486	-0-	-204 B	-0-	486	3			N	-0-					-0-
12	930	N	812	-0-	-118 B	-0-	812	3			N	-0-					-0-
01	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
02	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
04	1020	N	927	-0-	-93 B	-0-	927	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	168	N	10	-0-	-158 B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
12	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
01	1457	N	1346	-0-	-111 B	-0-	1346	3			N	-0-					-0-
02	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	132	-0-	-736 B	-0-	132	3			N	-0-					-0-
*04	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

11	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

11	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

11	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
12	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
01	2325	N	-0-	-0-	-2325 B	-0-					N	-0-					-0-
02	700	N	-0-	-0-	-700 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	558	N	268	-0-	-290 B	-0-	268	3			N	-0-					-0-
02	224	N	44	-0-	-180 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*04	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
12	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
01	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
02	1708	N	1526	-0-	-182 B	-0-	1526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	87	-0-	-409 B	-0-	87	3			N	-0-					-0-
*04	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
12	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
01	2446	N	2446	-0-	-0- B	-0-	2446	3			N	-0-					-0-
02	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	35	-0-	-492 B	-0-	35	3			N	-0-					-0-
04	2370	N	1896	-0-	-474 B	-0-	1896	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
02	280	N	108	-0-	-172 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
04	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
12	434	N	9	-0-	-425 B	-0-	9	3			N	-0-					-0-
01	806	N	659	-0-	-147 B	-0-	659	3			N	-0-					-0-
02	196	N	186	-0-	-10 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
04	630	N	606	-0-	-24 B	-0-	606	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
12	1364	N	1057	-0-	-307 B	-0-	1057	3			N	-0-					-0-
01	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
02	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	136	-0-	-918 B	-0-	136	3			N	-0-					-0-
04	1530	N	1488	-0-	-42 B	-0-	1488	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
12	1023	N	238	-0-	-785	B	-0-	238	3			N	-0-					-0-
01	1798	N	1594	-0-	-204	B	-0-	1594	3			N	-0-					-0-
02	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	89	-0-	-159	B	-0-	89	3			N	-0-					-0-
04	1530	N	1354	-0-	-176	B	-0-	1354	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
12	868	N	269	-0-	-599	B	-0-	269	3			N	-0-					-0-
01	1457	N	1331	-0-	-126	B	-0-	1331	3			N	-0-					-0-
02	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	19	-0-	-260	B	-0-	19	3			N	-0-					-0-
04	1290	N	1205	-0-	-85	B	-0-	1205	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-
12	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
01	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
02	1092	N	885	-0-	-207	B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	96	-0-	-834	B	-0-	96	3			N	-0-					-0-
04	1830	N	1655	-0-	-175	B	-0-	1655	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1280	N	1280	-0-	-0-	B	-0-	1280	3			N	-0-					-0-
12	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
01	2289	N	2289	-0-	-0-	B	-0-	2289	3			N	-0-					-0-
02	1204	N	924	-0-	-280	B	-0-	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	100	-0-	-1171	B	-0-	100	3			N	-0-					-0-
04	2220	N	1822	-0-	-398	B	-0-	1822	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
12	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
01	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
02	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	120	N	29	-0-	-91	B	-0-	29	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	124	N	19	-0-	-105 B	-0-	19	3			N	-0-					-0-
02	84	N	26	-0-	-58 B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
02	364	N	51	-0-	-313 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
*04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
12	558	N	1	-0-	-557 B	-0-	1	3			N	-0-					-0-
01	1023	N	878	-0-	-145 B	-0-	878	3			N	-0-					-0-
02	336	N	254	-0-	-82 B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
*04	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
12	930	N	72	-0-	-858 B	-0-	72	3			N	-0-					-0-
01	1643	N	1399	-0-	-244 B	-0-	1399	3			N	-0-					-0-
02	560	N	438	-0-	-122 B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*04	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2150	N	1333	-0-	-817 B	-0-	1333	3			N	-0-					-0-
12	2294	N	174	-0-	-2120 B	-0-	174	3			N	-0-					-0-
01	3906	#	3780	-0-	-126 B	-126	3780	3			N	-0-					-0-
02	3528	#	1185	-0-	-2343 B	-2469	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2469																	
03	3906	#	370	-0-	-3536 B	-6005	370	3			N	-0-					-0-
04	3780	#	3681	-0-	-99 B	-6104	3681	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	30	-0-	-90 B	-0-	30	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

11	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

11	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
12	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
01	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
02	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	171	-0-	-1596 B	-0-	171	3			N	-0-					-0-
*04	2305	N	2305	-0-	-0- B	-0-	2305	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
12	1251	N	1251	-0-	-0-	B	-0-	1251	3			N	-0-					-0-
01	1563	N	1563	-0-	-0-	B	-0-	1563	3			N	-0-					-0-
02	952	N	854	-0-	-98	B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	220	-0-	-1020	B	-0-	220	3			N	-0-					-0-
04	1500	N	1429	-0-	-71	B	-0-	1429	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

11	2504	N	2504	-0-	-0-	B	-0-	2504	3			N	-0-					-0-
12	3183	N	3183	-0-	-0-	B	-0-	3183	3			N	-0-					-0-
01	3472	N	3472	-0-	-0-	B	-0-	3472	3			N	-0-					-0-
02	2324	N	2243	-0-	-81	B	-0-	2243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	N	354	-0-	-2839	B	-0-	354	3			N	-0-					-0-
04	3360	N	3051	-0-	-309	B	-0-	3051	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

11	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
12	820	N	820	-0-	-0-	B	-0-	820	3			N	-0-					-0-
01	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
02	896	N	584	-0-	-312	B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	95	-0-	-711	B	-0-	95	3			N	-0-					-0-
*04	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

11	600	N	594	-0-	-6	B	-0-	594	3			N	-0-					-0-
12	651	N	513	-0-	-138	B	-0-	513	3			N	-0-					-0-
01	589	N	577	-0-	-12	B	-0-	577	3			N	-0-					-0-
02	560	N	401	-0-	-159	B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	124	-0-	-403	B	-0-	124	3			N	-0-					-0-
04	570	N	469	-0-	-101	B	-0-	469	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

11	180	N	137	-0-	-43	B	-0-	137	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	248	N	11	-0-	-237	B	-0-	11	3			N	-0-					-0-
02	140	N	27	-0-	-113	B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
*04	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
02	504	N	-0-	-0-	-504 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
12	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
01	3100	N	3147	-0-	47 B	47	3147	3			N	-0-					-0-
02	1822	N	1775	-0-	-47 B	-0-	1775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	108	-0-	-2186 B	-0-	108	3			N	-0-					-0-
04	3060	#	2867	-0-	-193 B	-193	2867	3			N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	105	-0-	-75 B	-0-	105	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
12	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
04	210	N	115	-0-	-95 B	-0-	115	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-
12	3368	N	3368	-0-	-0- B	-0-	3368	3			N	-0-					-0-
01	3424	N	3424	-0-	-0- B	-0-	3424	3			N	-0-					-0-
02	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	281	-0-	-3098 B	-0-	281	3			N	-0-					-0-
04	3300	N	2991	-0-	-309 B	-0-	2991	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
12	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
01	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
02	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
04	1740	N	1562	-0-	-178 B	-0-	1562	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	108	-0-	-222	B	-0-	108	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	469	-0-	-161	B	-0-	469	3			N	-0-					-0-
12	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
01	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
02	448	N	400	-0-	-48	B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
04	780	N	702	-0-	-78	B	-0-	702	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-
12	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
01	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
02	700	N	550	-0-	-150	B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	713	-0-	-124	B	-0-	713	3			N	-0-					-0-
04	870	N	774	-0-	-96	B	-0-	774	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	490	-0-	-110	B	-0-	490	3			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
01	341	N	212	-0-	-129	B	-0-	212	3			N	-0-					-0-
02	448	N	69	-0-	-379	B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
*04	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	70	-0-	-230	B	-0-	70	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
01	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
02	56	N	27	-0-	-29	B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
*04	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	446	-0-	-214	B	-0-	446	3			N	-0-					-0-
12	62	N	5	-0-	-57	B	-0-	5	3			N	-0-					-0-
01	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
02	420	N	186	-0-	-234	B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
*04	1105	N	1105	-0-	-0-	B	-0-	1105	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

11	510	N	188	-0-	-322	B	-0-	188	3			N	-0-					-0-
12	93	N	41	-0-	-52	B	-0-	41	3			N	-0-					-0-
01	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
02	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
*04	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

11	1140	N	562	-0-	-578	B	-0-	562	3			N	-0-					-0-
12	1209	N	521	-0-	-688	B	-0-	521	3			N	-0-					-0-
01	1674	N	1483	-0-	-191	B	-0-	1483	3			N	-0-					-0-
02	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
04	1440	N	1401	-0-	-39	B	-0-	1401	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

11	510	N	286	-0-	-224	B	-0-	286	3			N	-0-					-0-
12	31	N	1	-0-	-30	B	-0-	1	3			N	-0-					-0-
01	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
02	280	N	51	-0-	-229	B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
*04	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

11	420	N	297	-0-	-123	B	-0-	297	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
01	620	N	161	-0-	-459	B	-0-	161	3			N	-0-					-0-
02	280	N	47	-0-	-233	B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
*04	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

11	390	N	259	-0-	-131	B	-0-	259	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
02	252	N	25	-0-	-227	B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-
*04	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	441	-0-	-249 B	-0-	441	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	420	N	11	-0-	-409 B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	526	-0-	-14 B	-0-	526	3			N	-0-					-0-
12	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
01	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
02	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
*04	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	37	-0-	-23 B	-0-	37	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
02	28	N	5	-0-	-23 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
12	2046	N	1473	-0-	-573 B	-0-	1473	3			N	-0-					-0-
01	2201	N	2153	-0-	-48 B	-0-	2153	3			N	-0-					-0-
02	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
04	2070	N	1893	-0-	-177 B	-0-	1893	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	385	-0-	-245 B	-0-	385	3			N	-0-					-0-
12	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
01	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
02	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
*04	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	176	-0-	-184 B	-0-	176	3			N	-0-					-0-
12	310	N	32	-0-	-278 B	-0-	32	3			N	-0-					-0-
01	589	N	460	-0-	-129 B	-0-	460	3			N	-0-					-0-
02	168	N	132	-0-	-36 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
*04	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	390	-0-	-120	B	-0-	390	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
01	775	N	146	-0-	-629	B	-0-	146	3			N	-0-					-0-
02	364	N	66	-0-	-298	B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
*04	940	N	940	-0-	-0-	B	-0-	940	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

11	900	N	469	-0-	-431	B	-0-	469	3			N	-0-					-0-
12	1116	N	830	-0-	-286	B	-0-	830	3			N	-0-					-0-
01	1366	N	1366	-0-	-0-	B	-0-	1366	3			N	-0-					-0-
02	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
04	1320	N	1309	-0-	-11	B	-0-	1309	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

11	450	N	354	-0-	-96	B	-0-	354	3			N	-0-					-0-
12	372	N	3	-0-	-369	B	-0-	3	3			N	-0-					-0-
01	806	N	502	-0-	-304	B	-0-	502	3			N	-0-					-0-
02	336	N	144	-0-	-192	B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
*04	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

11	630	N	300	-0-	-330	B	-0-	300	3			N	-0-					-0-
12	806	N	618	-0-	-188	B	-0-	618	3			N	-0-					-0-
01	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-
02	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
04	930	N	866	-0-	-64	B	-0-	866	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

11	1260	N	831	-0-	-429	B	-0-	831	3			N	-0-					-0-
12	1550	N	1179	-0-	-371	B	-0-	1179	3			N	-0-					-0-
01	1860	N	1797	-0-	-63	B	-0-	1797	3			N	-0-					-0-
02	1132	N	1132	-0-	-0-	B	-0-	1132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1479	N	1479	-0-	-0-	B	-0-	1479	3			N	-0-					-0-
04	1740	N	1667	-0-	-73	B	-0-	1667	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	938	-0-	-142	B	-0-	938	3			N	-0-					-0-
12	1581	N	1257	-0-	-324	B	-0-	1257	3			N	-0-					-0-
01	1612	N	1581	-0-	-31	B	-0-	1581	3			N	-0-					-0-
02	1268	N	1268	-0-	-0-	B	-0-	1268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
*04	1629	N	1629	-0-	-0-	B	-0-	1629	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1498	N	1498	-0-	-0-	B	-0-	1498	3			N	-0-					-0-
12	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
01	2553	N	2553	-0-	-0-	B	-0-	2553	3			N	-0-					-0-
02	1630	N	1630	-0-	-0-	B	-0-	1630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2035	N	2035	-0-	-0-	B	-0-	2035	3			N	-0-					-0-
04	2460	N	2382	-0-	-78	B	-0-	2382	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
12	865	N	865	-0-	-0-	B	-0-	865	3			N	-0-					-0-
01	905	N	905	-0-	-0-	B	-0-	905	3			N	-0-					-0-
02	1008	N	872	-0-	-136	B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	815	-0-	-53	B	-0-	815	3			N	-0-					-0-
04	870	N	667	-0-	-203	B	-0-	667	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1270	N	1270	-0-	-0-	B	-0-	1270	3			N	-0-					-0-
12	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
01	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
02	1176	N	699	-0-	-477	B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	774	-0-	-125	B	-0-	774	3			N	-0-					-0-
*04	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2852	N	2852	-0-	-0-	B	-0-	2852	3			N	-0-					-0-
12	2336	N	2336	-0-	-0-	B	-0-	2336	3			N	-0-					-0-
01	2255	N	2255	-0-	-0-	B	-0-	2255	3			N	-0-					-0-
02	2660	N	2043	-0-	-617	B	-0-	2043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	1980	-0-	-345	B	-0-	1980	3			N	-0-					-0-
04	2190	N	1664	-0-	-526	B	-0-	1664	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
01	465	N	376	-0-	-89	B	-0-	376	3			N	-0-					-0-
02	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
04	360	N	247	-0-	-113	B	-0-	247	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

11	2556	N	2556	-0-	-0-	B	-0-	2556	3			N	-0-					-0-
12	1915	N	1915	-0-	-0-	B	-0-	1915	3			N	-0-					-0-
01	1822	N	1822	-0-	-0-	B	-0-	1822	3			N	-0-					-0-
02	2380	N	1374	-0-	-1006	B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1595	-0-	-327	B	-0-	1595	3			N	-0-					-0-
04	1770	N	1545	-0-	-225	B	-0-	1545	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

11	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
12	868	N	326	-0-	-542	B	-0-	326	3			N	-0-					-0-
01	1674	N	1368	-0-	-306	B	-0-	1368	3			N	-0-					-0-
02	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	38	-0-	-303	B	-0-	38	3			N	-0-					-0-
04	1320	N	1039	-0-	-281	B	-0-	1039	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

11	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
12	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-
01	31	N	3	-0-	-28	B	-0-	3	3			N	-0-					-0-
02	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
*04	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
02	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
*04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	443	-0-	-127 B	-0-	443	3			N	-0-					-0-
12	899	N	672	-0-	-227 B	-0-	672	3			N	-0-					-0-
01	1023	N	937	-0-	-86 B	-0-	937	3			N	-0-					-0-
02	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	101	-0-	-581 B	-0-	101	3			N	-0-					-0-
*04	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
02	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-
*04	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	145	-0-	-215 B	-0-	145	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	93	N	1	-0-	-92 B	-0-	1	3			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1145	-0-	-25 B	-0-	1145	3			N	-0-					-0-
12	1209	N	1182	-0-	-27 B	-0-	1182	3			N	-0-					-0-
01	1178	N	1176	-0-	-2 B	-0-	1176	3			N	-0-					-0-
02	1064	N	1055	-0-	-9 B	-0-	1055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1163	-0-	-15 B	-0-	1163	3			N	-0-					-0-
04	1140	N	1114	-0-	-26 B	-0-	1114	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

11	2760	N	2160	-0-	-600 B	-0-	2160	3			N	-0-					-0-
12	2635	N	2621	-0-	-14 B	-0-	2621	3			N	-0-					-0-
01	2610	N	2610	-0-	-0- B	-0-	2610	3			N	-0-					-0-
02	2016	N	1933	-0-	-83 B	-0-	1933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2055	-0-	-580 B	-0-	2055	3			N	-0-					-0-
04	2520	N	2044	-0-	-476 B	-0-	2044	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

11	480	N	441	-0-	-39 B	-0-	441	3			N	-0-					-0-
12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
01	558	N	399	-0-	-159 B	-0-	399	3			N	-0-					-0-
02	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	245	-0-	-313 B	-0-	245	3			N	-0-					-0-
04	390	N	134	-0-	-256 B	-0-	134	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

11	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
12	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
01	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
*04	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

11	390	N	221	-0-	-169 B	-0-	221	3			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
02	196	N	141	-0-	-55 B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
*04	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
12	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
01	2409	N	2409	-0-	-0- B	-0-	2409	3			N	-0-					-0-
02	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1481	-0-	-7 B	-0-	1481	3			N	-0-					-0-
04	2340	N	892	-0-	-1448 B	-0-	892	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
12	186	N	11	-0-	-175 B	-0-	11	3			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
02	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
04	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	186	-0-	-114 B	-0-	186	3			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	372	N	116	-0-	-256 B	-0-	116	3			N	-0-					-0-
02	168	N	40	-0-	-128 B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
*04	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1703	-0-	-367 B	-0-	1703	3			N	-0-					-0-
12	2046	N	2041	-0-	-5 B	-0-	2041	3			N	-0-					-0-
01	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-
02	1596	N	1548	-0-	-48 B	-0-	1548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	791	-0-	-1255 B	-0-	791	3			N	-0-					-0-
04	2040	N	-0-	-0-	-2040 B	-0-					N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	763	-0-	-17	B	-0-	763	3			N	-0-					-0-
12	806	N	790	-0-	-16	B	-0-	790	3			N	-0-					-0-
01	806	N	772	-0-	-34	B	-0-	772	3			N	-0-					-0-
02	700	N	694	-0-	-6	B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	729	-0-	-46	B	-0-	729	3			N	-0-					-0-
*04	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-

CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2446	-0-	-44	B	-0-	2446	3			N	-0-					-0-
12	2520	N	2520	-0-	-0-	B	-0-	2520	3			N	-0-					-0-
01	2542	N	2479	-0-	-63	B	-0-	2479	3			N	-0-					-0-
02	2296	N	2259	-0-	-37	B	-0-	2259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	2252	-0-	-259	B	-0-	2252	3			N	-0-					-0-
*04	2485	N	2485	-0-	-0-	B	-0-	2485	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	713	N	453	-0-	-260	B	-0-	453	3			N	-0-					-0-
01	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
02	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	108	-0-	-357	B	-0-	108	3			N	-0-					-0-
04	1140	N	181	-0-	-959	B	-0-	181	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-
12	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
01	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
02	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
04	180	N	47	-0-	-133	B	-0-	47	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5 N	1	-0-	-4	B	-0-	1	3			N	-0-					-0-
12	5 N	-0-	-0-	-5	B	-0-					N	-0-					-0-
01	5 N	-0-	-0-	-5	B	-0-					N	-0-					-0-
02	5 N	-0-	-0-	-5	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 09/28/2018 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		555	-0-	555 B	1328	555	3			N	-0-					-0-
12	0		641	-0-	641 B	1969	641	3			N	-0-					-0-
01	0		641	-0-	641 B	2610	641	3			N	-0-					-0-
02	0		522	-0-	522 B	3132	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3132																	
03	0		313	-0-	313 B	3445	313	3			N	-0-					-0-
*04	3000	N	469	-0-	-2531 B	914	469	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

11	1506	N	1383	-0-	-123 B	-0-	1383	3			N	-0-					-0-
12	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
01	3224	#	2854	-0-	-370 B	-370	2854	3			N	-0-					-0-
02	2912	#	1838	-0-	-1074 B	-1444	1838	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1444																	
03	3224	#	252	-0-	-2972 B	-4416	252	3			N	-0-					-0-
04	3120	#	2437	-0-	-683 B	-5099	2437	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

11	90	N	52	-0-	-38 B	-0-	52	3			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
01	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
02	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	57	-0-	-36 B	-0-	57	3			N	-0-					-0-
*04	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

11	3480	N	2513	-0-	-967 B	-0-	2513	3			N	-0-					-0-
12	3379	N	3105	-0-	-274 B	-0-	3105	3			N	-0-					-0-
01	3105	N	3105	-0-	-0- B	-0-	3105	3			N	-0-					-0-
02	2352	N	2335	-0-	-17 B	-0-	2335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	2288	-0-	-812 B	-0-	2288	3			N	-0-					-0-
04	3000	N	2630	-0-	-370 B	-0-	2630	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

11	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
12	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
01	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
02	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	226	-0-	-53 B	-0-	226	3			N	-0-					-0-
*04	2803	N	2803	-0-	-0- B	-0-	2803	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 07/01/2018 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1925	-0-	1925 B	9625	1925	3			N	-0-					-0-
12	14B2 EXT		1925	-0-	1925 B	11550	1925	3			N	-0-					-0-
01	0		1925	-0-	1925 B	13475	1925	3			N	-0-					-0-
02	0		1036	-0-	1036 B	14511	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 14511																	
03	3100	N	1036	-0-	-2064 B	12447	1036	3			N	-0-					-0-
*04	3000	N	1036	-0-	-1964 B	10483	1036	3			N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

11	3238	N	3238	-0-	-0- B	-0-	3238	3			N	-0-					-0-
12	3224	N	3224	-0-	-0- B	-0-	3224	3			N	-0-					-0-
01	3129	N	3129	-0-	-0- B	-0-	3129	3			N	-0-					-0-
02	3024	N	2250	-0-	-774 B	-0-	2250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	364	-0-	-2860 B	-0-	364	3			N	-0-					-0-
04	3030	N	2810	-0-	-220 B	-0-	2810	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

11	750	N	564	-0-	-186 B	-0-	564	3			N	-0-					-0-
12	93	N	8	-0-	-85 B	-0-	8	3			N	-0-					-0-
01	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
02	532	N	224	-0-	-308 B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
*04	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	899	N	500	-0-	-399 B	-0-	500	3			N	-0-					-0-
02	308	N	90	-0-	-218 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
*04	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
12	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
01	2027	N	2027	-0-	-0- B	-0-	2027	3			N	-0-					-0-
02	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	303	-0-	-999 B	-0-	303	3			N	-0-					-0-
04	1950	N	1529	-0-	-421 B	-0-	1529	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

11	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	1316	N	-0-	-0-	-1316 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*04	3000	N	3025	-0-	25 B	25	3025	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	577	-0-	-323 B	-0-	577	3			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
02	532	N	-0-	-0-	-532 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

11 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
12 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
02 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

11	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
12	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
01	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
02	840	N	651	-0-	-189 B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	168	-0-	-545 B	-0-	168	3			N	-0-					-0-
04	780	N	773	-0-	-7 B	-0-	773	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

11	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	30	N	11	-0-	-19 B	-0-	11	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

11	960	N	774	-0-	-186 B	-0-	774	3			N	-0-					-0-
12	1240	N	1031	-0-	-209 B	-0-	1031	3			N	-0-					-0-
01	1395	N	1341	-0-	-54 B	-0-	1341	3			N	-0-					-0-
02	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
04	1290	N	1275	-0-	-15 B	-0-	1275	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
01	1268	N	1268	-0-	-0-	B	-0-	1268	3			N	-0-					-0-
02	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	82	-0-	-786	B	-0-	82	3			N	-0-					-0-
04	1230	N	1227	-0-	-3	B	-0-	1227	3			N	-0-					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

11	3369	N	3369	-0-	-0-	B	-0-	3369	3			N	-0-					-0-
12	3364	N	3364	-0-	-0-	B	-0-	3364	3			N	-0-					-0-
01	3343	N	3343	-0-	-0-	B	-0-	3343	3			N	-0-					-0-
02	3136	N	2939	-0-	-197	B	-0-	2939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3379	N	333	-0-	-3046	B	-0-	333	3			N	-0-					-0-
04	3240	N	3027	-0-	-213	B	-0-	3027	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

11	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
12	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-
01	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
02	1148	N	741	-0-	-407	B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	789	-0-	-203	B	-0-	789	3			N	-0-					-0-
04	1050	N	852	-0-	-198	B	-0-	852	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

11	1230	N	1142	-0-	-88	B	-0-	1142	3			N	-0-					-0-
12	1369	N	1369	-0-	-0-	B	-0-	1369	3			N	-0-					-0-
01	2480	N	2013	-0-	-467	B	-0-	2013	3			N	-0-					-0-
02	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1613	N	1613	-0-	-0-	B	-0-	1613	3			N	-0-					-0-
04	1950	N	1568	-0-	-382	B	-0-	1568	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

11	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-
12	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
01	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
02	196	N	171	-0-	-25	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	83	-0-	-103	B	-0-	83	3			N	-0-					-0-
*04	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3095	N	3095	-0-	-0- B	-0-	3095	3			N	-0-					-0-
12	124	N	69	-0-	-55 B	-0-	69	3			N	-0-					-0-
01	341	N	247	-0-	-94 B	-0-	247	3			N	-0-					-0-
02	2884	N	278	-0-	-2606 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	11	-0-	-51 B	-0-	11	3			N	-0-					-0-
*04	7913	N	7913	-0-	-0- B	-0-	7913	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	460	-0-	-380 B	-0-	460	3			N	-0-					-0-
12	868	N	322	-0-	-546 B	-0-	322	3			N	-0-					-0-
01	1271	N	1076	-0-	-195 B	-0-	1076	3			N	-0-					-0-
02	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
*04	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	153	-0-	-57 B	-0-	153	3			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
12	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
01	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
02	1680	N	926	-0-	-754 B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1165	-0-	-75 B	-0-	1165	3			N	-0-					-0-
04	1080	N	1012	-0-	-68 B	-0-	1012	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
12	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
01	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
02	588	N	371	-0-	-217 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	129	-0-	-367 B	-0-	129	3			N	-0-					-0-
04	420	N	211	-0-	-209 B	-0-	211	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	954	-0-	-186 B	-0-	954	3			N	-0-					-0-
12	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
01	1147	N	1029	-0-	-118 B	-0-	1029	3			N	-0-					-0-
02	896	N	881	-0-	-15 B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	888	-0-	-135 B	-0-	888	3			N	-0-					-0-
04	990	N	932	-0-	-58 B	-0-	932	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-
12	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
01	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-
02	504	N	485	-0-	-19 B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
*04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
04	540	N	38	-0-	-502 B	-0-	38	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1489	-0-	-251 B	-0-	1489	3			N	-0-					-0-
12	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
01	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
02	1400	N	1273	-0-	-127 B	-0-	1273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1002	-0-	-672 B	-0-	1002	3			N	-0-					-0-
04	1620	N	1571	-0-	-49 B	-0-	1571	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	47	-0-	-139 B	-0-	47	3			N	-0-					-0-
04	180	N	69	-0-	-111 B	-0-	69	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	671	-0-	-889 B	-0-	671	3			N	-0-					-0-
12	1240	N	308	-0-	-932 B	-0-	308	3			N	-0-					-0-
01	1116	N	450	-0-	-666 B	-0-	450	3			N	-0-					-0-
02	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
*04	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1766	-0-	-304 B	-0-	1766	3			N	-0-					-0-
12	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
01	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
02	1652	N	1513	-0-	-139 B	-0-	1513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1021	-0-	-1087 B	-0-	1021	3			N	-0-					-0-
04	2040	N	1896	-0-	-144 B	-0-	1896	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	179	-0-	-151	B	-0-	179	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1518	-0-	-282	B	-0-	1518	3			N	-0-					-0-
12	1759	N	1759	-0-	-0-	B	-0-	1759	3			N	-0-					-0-
01	1759	N	1759	-0-	-0-	B	-0-	1759	3			N	-0-					-0-
02	1451	N	1451	-0-	-0-	B	-0-	1451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1498	-0-	-269	B	-0-	1498	3			N	-0-					-0-
04	1710	N	1563	-0-	-147	B	-0-	1563	3			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1547	-0-	-193	B	-0-	1547	3			N	-0-					-0-
12	1736	N	1728	-0-	-8	B	-0-	1728	3			N	-0-					-0-
01	1728	N	1728	-0-	-0-	B	-0-	1728	3			N	-0-					-0-
02	1606	N	1606	-0-	-0-	B	-0-	1606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1820	N	1820	-0-	-0-	B	-0-	1820	3			N	-0-					-0-
04	1680	N	1613	-0-	-67	B	-0-	1613	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
12	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
01	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-
02	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
*04	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1003	-0-	-107	B	-0-	1003	3			N	-0-					-0-
12	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
01	1034	N	1034	-0-	-0-	B	-0-	1034	3			N	-0-					-0-
02	924	N	709	-0-	-215	B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	758	-0-	-79	B	-0-	758	3			N	-0-					-0-
04	990	N	692	-0-	-298	B	-0-	692	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
12	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
01	341	N	330	-0-	-11	B	-0-	330	3			N	-0-					-0-
02	280	N	185	-0-	-95	B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	57	-0-	-284	B	-0-	57	3			N	-0-					-0-
04	330	N	269	-0-	-61	B	-0-	269	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

11	1470	N	1444	-0-	-26	B	-0-	1444	3			N	-0-					-0-
12	1550	N	1393	-0-	-157	B	-0-	1393	3			N	-0-					-0-
01	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
02	1344	N	1153	-0-	-191	B	-0-	1153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	563	-0-	-832	B	-0-	563	3			N	-0-					-0-
*04	1519	N	1519	-0-	-0-	B	-0-	1519	3			N	-0-					-0-

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

11	1440	N	1313	-0-	-127	B	-0-	1313	3			N	-0-					-0-
12	1488	N	1363	-0-	-125	B	-0-	1363	3			N	-0-					-0-
01	1488	N	1275	-0-	-213	B	-0-	1275	3			N	-0-					-0-
02	1232	N	1073	-0-	-159	B	-0-	1073	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1069	-0-	-295	B	-0-	1069	3			N	-0-					-0-
04	1230	N	1127	-0-	-103	B	-0-	1127	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

11	720	N	539	-0-	-181	B	-0-	539	3			N	-0-					-0-
12	682	N	9	-0-	-673	B	-0-	9	3			N	-0-					-0-
01	1240	N	902	-0-	-338	B	-0-	902	3			N	-0-					-0-
02	504	N	246	-0-	-258	B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
*04	1360	N	1360	-0-	-0-	B	-0-	1360	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

11	360	N	330	-0-	-30	B	-0-	330	3			N	-0-					-0-
12	372	N	336	-0-	-36	B	-0-	336	3			N	-0-					-0-
01	341	N	323	-0-	-18	B	-0-	323	3			N	-0-					-0-
02	308	N	289	-0-	-19	B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	293	-0-	-48	B	-0-	293	3			N	-0-					-0-
04	300	N	250	-0-	-50	B	-0-	250	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

11	630	N	622	-0-	-8	B	-0-	622	3			N	-0-					-0-
12	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
01	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
02	588	N	571	-0-	-17	B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	447	-0-	-204	B	-0-	447	3			N	-0-					-0-
04	630	N	-0-	-0-	-630	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
01	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
02	224	N	88	-0-	-136	B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
04	240	N	148	-0-	-92	B	-0-	148	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
12	1394	N	1394	-0-	-0-	B	-0-	1394	3			N	-0-					-0-
01	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
02	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1147	-0-	-248	B	-0-	1147	3			N	-0-					-0-
04	1110	N	615	-0-	-495	B	-0-	615	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1219	-0-	-191	B	-0-	1219	3			N	-0-					-0-
12	1550	N	1480	-0-	-70	B	-0-	1480	3			N	-0-					-0-
01	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-
02	1394	N	1394	-0-	-0-	B	-0-	1394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1694	N	1694	-0-	-0-	B	-0-	1694	3			N	-0-					-0-
04	1710	N	1513	-0-	-197	B	-0-	1513	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	264	-0-	-186	B	-0-	264	3			N	-0-					-0-
12	527	N	214	-0-	-313	B	-0-	214	3			N	-0-					-0-
01	713	N	701	-0-	-12	B	-0-	701	3			N	-0-					-0-
02	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
*04	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-
12	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
01	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
02	812	N	554	-0-	-258	B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1002	N	1002	-0-	-0-	B	-0-	1002	3			N	-0-					-0-
04	1230	N	1212	-0-	-18	B	-0-	1212	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1192	-0-	-278 B	-0-	1192	3			N	-0-					-0-
12	1736	N	1488	-0-	-248 B	-0-	1488	3			N	-0-					-0-
01	2287	N	2287	-0-	-0- B	-0-	2287	3			N	-0-					-0-
02	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
04	2220	N	1942	-0-	-278 B	-0-	1942	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

11	540	N	298	-0-	-242 B	-0-	298	3			N	-0-					-0-
12	527	N	14	-0-	-513 B	-0-	14	3			N	-0-					-0-
01	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
02	280	N	248	-0-	-32 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
04	120	N	2	-0-	-118 B	-0-	2	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

11	1710	N	1064	-0-	-646 B	-0-	1064	3			N	-0-					-0-
12	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
01	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
02	980	N	650	-0-	-330 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	227	-0-	-1013 B	-0-	227	3			N	-0-					-0-
04	1200	N	797	-0-	-403 B	-0-	797	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

11	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
12	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
01	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
02	1540	N	1036	-0-	-504 B	-0-	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	638	-0-	-819 B	-0-	638	3			N	-0-					-0-
04	1410	N	1383	-0-	-27 B	-0-	1383	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

11	4260	#	3549	-0-	-711 B	-711	3549	3			N	-0-					-0-
12	4402	#	3707	-0-	-695 B	-1406	3707	3			N	-0-					-0-
01	4402	#	3707	-0-	-695 B	-2101	3707	3			N	-0-					-0-
02	3976	#	3201	-0-	-775 B	-2876	3201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2876																	
03	4402	#	3043	-0-	-1359 B	-4235	3043	3			N	-0-					-0-
04	4260	#	3347	-0-	-913 B	-5148	3347	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

11	240	N	86	-0-	-154 B	-0-	86	3			N	-0-					-0-
12	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	324	-0-	-156 B	-0-	324	3			N	-0-					-0-
12	1116	N	824	-0-	-292 B	-0-	824	3			N	-0-					-0-
01	1271	N	1190	-0-	-81 B	-0-	1190	3			N	-0-					-0-
02	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	259	-0-	-578 B	-0-	259	3			N	-0-					-0-
04	1140	N	1039	-0-	-101 B	-0-	1039	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3151	N	3151	-0-	-0- B	-0-	3151	3			N	-0-					-0-
12	3134	N	3134	-0-	-0- B	-0-	3134	3			N	-0-					-0-
01	3462	N	3462	-0-	-0- B	-0-	3462	3			N	-0-					-0-
02	2940	N	2550	-0-	-390 B	-0-	2550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	556	-0-	-2575 B	-0-	556	3			N	-0-					-0-
04	3360	N	2917	-0-	-443 B	-0-	2917	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
12	1395	N	1337	-0-	-58 B	-0-	1337	3			N	-0-					-0-
01	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
02	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1289	-0-	-44 B	-0-	1289	3			N	-0-					-0-
04	1440	N	743	-0-	-697 B	-0-	743	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	67	-0-	-119 B	-0-	67	3			N	-0-					-0-
*04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
02	196	N	183	-0-	-13 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	162	-0-	-55 B	-0-	162	3			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1261	-0-	-149 B	-0-	1261	3			N	-0-					-0-
12	1519	N	1128	-0-	-391 B	-0-	1128	3			N	-0-					-0-
01	1333	N	1262	-0-	-71 B	-0-	1262	3			N	-0-					-0-
02	1176	N	953	-0-	-223 B	-0-	953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	370	-0-	-746 B	-0-	370	3			N	-0-					-0-
*04	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

11	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
*04	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

11	2820	N	2351	-0-	-469 B	-0-	2351	3			N	-0-					-0-
12	2788	N	2788	-0-	-0- B	-0-	2788	3			N	-0-					-0-
01	2788	N	2788	-0-	-0- B	-0-	2788	3			N	-0-					-0-
02	2184	N	2078	-0-	-106 B	-0-	2078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	1544	-0-	-1246 B	-0-	1544	3			N	-0-					-0-
04	2700	N	2455	-0-	-245 B	-0-	2455	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

11	5220	N	4548	-0-	-672 B	-0-	4548	3			N	-0-					-0-
12	5146	N	5087	-0-	-59 B	-0-	5087	3			N	-0-					-0-
01	5146	N	5087	-0-	-59 B	-0-	5087	3			N	-0-					-0-
02	4428	N	4428	-0-	-0- B	-0-	4428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5084	N	4451	-0-	-633 B	-0-	4451	3			N	-0-					-0-
*04	5683	N	5683	-0-	-0- B	-0-	5683	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

11	2400	N	2237	-0-	-163 B	-0-	2237	3			N	-0-					-0-
12	2542	N	1938	-0-	-604 B	-0-	1938	3			N	-0-					-0-
01	2418	N	2225	-0-	-193 B	-0-	2225	3			N	-0-					-0-
02	2100	N	2015	-0-	-85 B	-0-	2015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1486	-0-	-467 B	-0-	1486	3			N	-0-					-0-
*04	2535	N	2535	-0-	-0- B	-0-	2535	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

11	900	N	894	-0-	-6	B	-0-	894	3			N	-0-					-0-
12	961	N	944	-0-	-17	B	-0-	944	3			N	-0-					-0-
01	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
02	840	N	811	-0-	-29	B	-0-	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	674	-0-	-256	B	-0-	674	3			N	-0-					-0-
*04	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

11	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
12	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
01	1182	N	1182	-0-	-0-	B	-0-	1182	3			N	-0-					-0-
02	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	615	-0-	-129	B	-0-	615	3			N	-0-					-0-
04	1140	N	462	-0-	-678	B	-0-	462	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

11	150	N	136	-0-	-14	B	-0-	136	3			N	-0-					-0-
12	155	N	147	-0-	-8	B	-0-	147	3			N	-0-					-0-
01	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
02	140	N	127	-0-	-13	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	63	-0-	-92	B	-0-	63	3			N	-0-					-0-
04	150	N	147	-0-	-3	B	-0-	147	3			N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

11	2070	N	1732	-0-	-338	B	-0-	1732	3			N	-0-					-0-
12	2170	N	2120	-0-	-50	B	-0-	2120	3			N	-0-					-0-
01	2860	N	2860	-0-	-0-	B	-0-	2860	3			N	-0-					-0-
02	2329	N	2329	-0-	-0-	B	-0-	2329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	900	-0-	-1208	B	-0-	900	3			N	-0-					-0-
04	2760	N	2024	-0-	-736	B	-0-	2024	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

11	510	N	350	-0-	-160	B	-0-	350	3			N	-0-					-0-
12	434	N	5	-0-	-429	B	-0-	5	3			N	-0-					-0-
01	806	N	543	-0-	-263	B	-0-	543	3			N	-0-					-0-
02	336	N	157	-0-	-179	B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
*04	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
12	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
01	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
02	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	29	-0-	-126	B	-0-	29	3			N	-0-					-0-
*04	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1608	N	1608	-0-	-0-	B	-0-	1608	3			N	-0-					-0-
12	1310	N	1310	-0-	-0-	B	-0-	1310	3			N	-0-					-0-
01	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
02	1512	N	1001	-0-	-511	B	-0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	109	-0-	-1193	B	-0-	109	3			N	-0-					-0-
04	1230	N	1174	-0-	-56	B	-0-	1174	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	96	-0-	-84	B	-0-	96	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
12	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
01	589	N	498	-0-	-91	B	-0-	498	3			N	-0-					-0-
02	504	N	421	-0-	-83	B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	69	-0-	-458	B	-0-	69	3			N	-0-					-0-
*04	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23	B	-0-	7	3			N	-0-					-0-
12	589	N	475	-0-	-114	B	-0-	475	3			N	-0-					-0-
01	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
02	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	89	-0-	-376	B	-0-	89	3			N	-0-					-0-
04	930	N	149	-0-	-781	B	-0-	149	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	118	-0-	-62 B	-0-	118	3			N	-0-					-0-
12	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
02	112	N	103	-0-	-9 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	83	-0-	-41 B	-0-	83	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2300	N	2300	-0-	-0- B	-0-	2300	3			N	-0-					-0-
12	2699	N	2699	-0-	-0- B	-0-	2699	3			N	-0-					-0-
01	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
02	2156	N	1685	-0-	-471 B	-0-	1685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	277	-0-	-2420 B	-0-	277	3			N	-0-					-0-
*04	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
12	93	N	25	-0-	-68 B	-0-	25	3			N	-0-					-0-
01	217	N	160	-0-	-57 B	-0-	160	3			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
04	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	496	N	11	-0-	-485 B	-0-	11	3			N	-0-					-0-
02	252	N	33	-0-	-219 B	-0-	33	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
*04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
12	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
01	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
02	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
04	180	N	160	-0-	-20	B	-0-	160	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

11	840	N	742	-0-	-98	B	-0-	742	3			N	-0-					-0-
12	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
01	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
02	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	805	-0-	-32	B	-0-	805	3			N	-0-					-0-
04	810	N	772	-0-	-38	B	-0-	772	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

11	1740	N	1561	-0-	-179	B	-0-	1561	3			N	-0-					-0-
12	1891	N	1080	-0-	-811	B	-0-	1080	3			N	-0-					-0-
01	1953	N	1080	-0-	-873	B	-0-	1080	3			N	-0-					-0-
02	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1301	N	1301	-0-	-0-	B	-0-	1301	3			N	-0-					-0-
*04	1260	N	1260	-0-	-0-	B	-0-	1260	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

11	2070	N	2017	-0-	-53	B	-0-	2017	3			N	-0-					-0-
12	2139	N	2106	-0-	-33	B	-0-	2106	3			N	-0-					-0-
01	2139	N	2099	-0-	-40	B	-0-	2099	3			N	-0-					-0-
02	1876	N	1845	-0-	-31	B	-0-	1845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	1821	-0-	-287	B	-0-	1821	3			N	-0-					-0-
04	2040	N	1988	-0-	-52	B	-0-	1988	3			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/03/2018 - P/A 12/03/18

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
12	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
01	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
02	1960	N	1430	-0-	-530 B	-0-	1430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	220	-0-	-1547 B	-0-	220	3			N	-0-					-0-
*04	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	N	3037	-0-	-473 B	-0-	3037	3			N	-0-					-0-
12	3534	N	3468	-0-	-66 B	-0-	3468	3			N	-0-					-0-
01	3503	N	3468	-0-	-35 B	-0-	3468	3			N	-0-					-0-
02	3089	N	3089	-0-	-0- B	-0-	3089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3027	-0-	-445 B	-0-	3027	3			N	-0-					-0-
04	3360	N	3182	-0-	-178 B	-0-	3182	3			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
12	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
01	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
02	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
04	1110	N	853	-0-	-257 B	-0-	853	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
12	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
01	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
02	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	226	-0-	-735 B	-0-	226	3			N	-0-					-0-
04	1320	N	284	-0-	-1036 B	-0-	284	3			N	-0-					-0-

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	188	-0-	-412 B	-0-	188	3			N	-0-					-0-
12	558	N	179	-0-	-379 B	-0-	179	3			N	-0-					-0-
01	217	N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*04	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
01	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
02	588	N	379	-0-	-209 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	54	-0-	-504 B	-0-	54	3			N	-0-					-0-
*04	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
12	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
01	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
02	1372	N	982	-0-	-390 B	-0-	982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	83	-0-	-1157 B	-0-	83	3			N	-0-					-0-
04	1230	N	1194	-0-	-36 B	-0-	1194	3			N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2447	-0-	-313 B	-0-	2447	3			N	-0-					-0-
12	2790	N	2741	-0-	-49 B	-0-	2741	3			N	-0-					-0-
01	2821	N	2741	-0-	-80 B	-0-	2741	3			N	-0-					-0-
02	2576	N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2259	-0-	-469 B	-0-	2259	3			N	-0-					-0-
*04	2720	N	2720	-0-	-0- B	-0-	2720	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
12	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
01	1736	N	1466	-0-	-270 B	-0-	1466	3			N	-0-					-0-
02	1036	N	138	-0-	-898 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
*04	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	1178	N	903	-0-	-275 B	-0-	903	3			N	-0-					-0-
02	448	N	132	-0-	-316 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*04	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1597	-0-	-173 B	-0-	1597	3			N	-0-					-0-
12	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
01	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
02	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1680	-0-	-118 B	-0-	1680	3			N	-0-					-0-
04	1740	N	1664	-0-	-76 B	-0-	1664	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1101	-0-	-309 B	-0-	1101	3			N	-0-					-0-
12	1364	N	1280	-0-	-84 B	-0-	1280	3			N	-0-					-0-
01	1333	N	1280	-0-	-53 B	-0-	1280	3			N	-0-					-0-
02	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	708	-0-	-563 B	-0-	708	3			N	-0-					-0-
*04	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
12	434	N	92	-0-	-342 B	-0-	92	3			N	-0-					-0-
01	713	N	672	-0-	-41 B	-0-	672	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	32	-0-	-61 B	-0-	32	3			N	-0-					-0-
04	660	N	584	-0-	-76 B	-0-	584	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
12	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
01	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
02	336	N	238	-0-	-98 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	16	-0-	-46 B	-0-	16	3			N	-0-					-0-
04	660	N	618	-0-	-42 B	-0-	618	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1352	-0-	-238 B	-0-	1352	3			N	-0-					-0-
12	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
01	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
02	1260	N	1191	-0-	-69 B	-0-	1191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	823	-0-	-789 B	-0-	823	3			N	-0-					-0-
04	1560	N	1414	-0-	-146 B	-0-	1414	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 3 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3400 PERF. 2905 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	845	-0-	-115 B	-0-	845	3			N	-0-					-0-
12	992	N	962	-0-	-30 B	-0-	962	3			N	-0-					-0-
01	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
02	784	N	738	-0-	-46 B	-0-	738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	559	-0-	-402 B	-0-	559	3			N	-0-					-0-
04	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
12	682	N	676	-0-	-6	B	-0-	676	3			N	-0-					-0-
01	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
02	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	662	-0-	-20	B	-0-	662	3			N	-0-					-0-
04	690	N	659	-0-	-31	B	-0-	659	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

11	3060	N	3060	-0-	-0-	B	-0-	3060	3			N	-0-					-0-
12	3363	N	3363	-0-	-0-	B	-0-	3363	3			N	-0-					-0-
01	3019	N	3019	-0-	-0-	B	-0-	3019	3			N	-0-					-0-
02	2856	N	2583	-0-	-273	B	-0-	2583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3348	N	206	-0-	-3142	B	-0-	206	3			N	-0-					-0-
04	2910	N	2856	-0-	-54	B	-0-	2856	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

11	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
12	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-
01	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
02	1176	N	36	-0-	-1140	B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	-0-	-0-	-1519	B	-0-					N	-0-					-0-
*04	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

11	150	N	146	-0-	-4	B	-0-	146	3			N	-0-					-0-
12	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
01	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
02	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	97	-0-	-89	B	-0-	97	3			N	-0-					-0-
04	150	N	9	-0-	-141	B	-0-	9	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
12	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
01	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
02	588	N	418	-0-	-170	B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	472	-0-	-117	B	-0-	472	3			N	-0-					-0-
04	750	N	684	-0-	-66	B	-0-	684	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

11	600	N	485	-0-	-115	B	-0-	485	3			N	-0-					-0-
12	1085	N	773	-0-	-312	B	-0-	773	3			N	-0-					-0-
01	1147	N	1144	-0-	-3	B	-0-	1144	3			N	-0-					-0-
02	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
04	1110	N	1008	-0-	-102	B	-0-	1008	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

11	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
12	837	N	786	-0-	-51	B	-0-	786	3			N	-0-					-0-
01	1054	N	919	-0-	-135	B	-0-	919	3			N	-0-					-0-
02	784	N	776	-0-	-8	B	-0-	776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
04	900	N	760	-0-	-140	B	-0-	760	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

11	630	N	434	-0-	-196	B	-0-	434	3			N	-0-					-0-
12	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
01	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
02	392	N	278	-0-	-114	B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
*04	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

11	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
12	403	N	2	-0-	-401	B	-0-	2	3			N	-0-					-0-
01	868	N	624	-0-	-244	B	-0-	624	3			N	-0-					-0-
02	224	N	138	-0-	-86	B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	23	-0-	-8	B	-0-	23	3			N	-0-					-0-
04	600	N	566	-0-	-34	B	-0-	566	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

11	900	N	675	-0-	-225	B	-0-	675	3			N	-0-					-0-
12	1147	N	980	-0-	-167	B	-0-	980	3			N	-0-					-0-
01	1364	N	1311	-0-	-53	B	-0-	1311	3			N	-0-					-0-
02	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
04	1260	N	1223	-0-	-37	B	-0-	1223	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
12	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
01	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
02	1260	N	987	-0-	-273 B	-0-	987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1107	-0-	-102 B	-0-	1107	3			N	-0-					-0-
04	1380	N	1195	-0-	-185 B	-0-	1195	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
12	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
01	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
02	1148	N	802	-0-	-346 B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
04	1170	N	133	-0-	-1037 B	-0-	133	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	3175	-0-	3175 B	-7541	3175	3			N	-0-					-0-
12	0	N	816	-0-	816 B	-6725	816	3			N	-0-					-0-
01	0	N	2298	-0-	2298 B	-4427	2298	3			N	-0-					-0-
02	2968	N	2103	-0-	-865 B	-4427	2103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4427																	
03	806	N	55	-0-	-751 B	-0-	55	3			N	-0-					-0-
*04	3322	N	3322	-0-	-0- B	-0-	3322	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
12	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
01	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
02	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	177	-0-	-1001 B	-0-	177	3			N	-0-					-0-
04	1260	N	1186	-0-	-74 B	-0-	1186	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-
12	2211	N	2211	-0-	-0- B	-0-	2211	3			N	-0-					-0-
01	2347	N	2347	-0-	-0- B	-0-	2347	3			N	-0-					-0-
02	1960	N	1648	-0-	-312 B	-0-	1648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	162	-0-	-2039 B	-0-	162	3			N	-0-					-0-
04	2280	N	2047	-0-	-233 B	-0-	2047	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
01	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
02	644	N	497	-0-	-147 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	68	-0-	-614 B	-0-	68	3			N	-0-					-0-
04	870	N	810	-0-	-60 B	-0-	810	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
12	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
01	1023	N	891	-0-	-132 B	-0-	891	3			N	-0-					-0-
02	532	N	520	-0-	-12 B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	93	-0-	-620 B	-0-	93	3			N	-0-					-0-
04	870	N	835	-0-	-35 B	-0-	835	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
12	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
01	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
02	812	N	568	-0-	-244 B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	77	-0-	-729 B	-0-	77	3			N	-0-					-0-
04	1080	N	1002	-0-	-78 B	-0-	1002	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	346	-0-	-164 B	-0-	346	3			N	-0-					-0-
12	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
01	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
02	336	N	309	-0-	-27 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
*04	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	152	-0-	-118 B	-0-	152	3			N	-0-					-0-
12	217	N	77	-0-	-140 B	-0-	77	3			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
02	140	N	82	-0-	-58 B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	25	-0-	-37 B	-0-	25	3			N	-0-					-0-
04	90	N	17	-0-	-73 B	-0-	17	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1500	-0-	-30 B	-0-	1500	3			N	-0-					-0-
12	1612	N	1522	-0-	-90 B	-0-	1522	3			N	-0-					-0-
01	1550	N	1528	-0-	-22 B	-0-	1528	3			N	-0-					-0-
02	1400	N	1323	-0-	-77 B	-0-	1323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1203	-0-	-316 B	-0-	1203	3			N	-0-					-0-
*04	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

11	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
12	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
01	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
02	1064	N	627	-0-	-437 B	-0-	627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	740	-0-	-97 B	-0-	740	3			N	-0-					-0-
04	900	N	577	-0-	-323 B	-0-	577	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
12	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
04	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

11	3540	#	2174	-0-	-1366 B	-1366	2174	3			N	-0-					-0-
12	3658	#	2904	-0-	-754 B	-2120	2904	3			N	-0-					-0-
01	3658	#	2904	-0-	-754 B	-2874	2904	3			N	-0-					-0-
02	3304	#	1868	-0-	-1436 B	-4310	1868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4310																	
03	3658	#	2238	-0-	-1420 B	-5730	2238	3			N	-0-					-0-
04	3540	#	2072	-0-	-1468 B	-7198	2072	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

11	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
12	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
01	682	N	673	-0-	-9 B	-0-	673	3			N	-0-					-0-
02	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
*04	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

11	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
01	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
02	448	N	261	-0-	-187 B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	11	-0-	-113 B	-0-	11	3			N	-0-					-0-
*04	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
12	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
01	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
02	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
04	1650	N	1605	-0-	-45 B	-0-	1605	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	176	-0-	-94 B	-0-	176	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	168	N	1	-0-	-167 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1444	-0-	-26 B	-0-	1444	3			N	-0-					-0-
12	1581	N	1557	-0-	-24 B	-0-	1557	3			N	-0-					-0-
01	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
02	1344	N	1289	-0-	-55 B	-0-	1289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	810	-0-	-740 B	-0-	810	3			N	-0-					-0-
*04	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1576	-0-	-164 B	-0-	1576	3			N	-0-					-0-
12	1860	N	1698	-0-	-162 B	-0-	1698	3			N	-0-					-0-
01	1767	N	1698	-0-	-69 B	-0-	1698	3			N	-0-					-0-
02	1484	N	1270	-0-	-214 B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1346	-0-	-359 B	-0-	1346	3			N	-0-					-0-
04	1650	N	1532	-0-	-118 B	-0-	1532	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1658	-0-	-622 B	-0-	1658	3			N	-0-					-0-
12	2263	N	1870	-0-	-393 B	-0-	1870	3			N	-0-					-0-
01	2325	N	1870	-0-	-455 B	-0-	1870	3			N	-0-					-0-
02	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1429	-0-	-431 B	-0-	1429	3			N	-0-					-0-
*04	1911	N	1911	-0-	-0- B	-0-	1911	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	N	3089	-0-	-571 B	-0-	3089	3			N	-0-					-0-
12	3565	N	3406	-0-	-159 B	-0-	3406	3			N	-0-					-0-
01	3406	N	3406	-0-	-0- B	-0-	3406	3			N	-0-					-0-
02	3265	N	3265	-0-	-0- B	-0-	3265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	2762	-0-	-648 B	-0-	2762	3			N	-0-					-0-
*04	3365	N	3365	-0-	-0- B	-0-	3365	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1396	-0-	-284 B	-0-	1396	3			N	-0-					-0-
12	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-
01	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-
02	1316	N	1228	-0-	-88 B	-0-	1228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1063	-0-	-580 B	-0-	1063	3			N	-0-					-0-
04	1590	N	1225	-0-	-365 B	-0-	1225	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
12	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	1204	N	21	-0-	-1183 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	146	-0-	-1621 B	-0-	146	3			N	-0-					-0-
*04	3000	N	3161	-0-	161 B	161	3161	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	784	-0-	-176 B	-0-	784	3			N	-0-					-0-
12	930	N	840	-0-	-90 B	-0-	840	3			N	-0-					-0-
01	930	N	840	-0-	-90 B	-0-	840	3			N	-0-					-0-
02	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
*04	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	N	3080	-0-	-760 B	-11039	3080	3			N	-0-					-0-
12	3472	N	3584	-0-	112 B	-10927	3584	3			N	-0-					-0-
01	3472	N	3584	-0-	112 B	-10815	3584	3			N	-0-					-0-
02	2884	N	2357	-0-	-527 B	-10815	2357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10815																	
03	3596	N	1259	-0-	-2337 B	-0-	1259	3			N	-0-					-0-
04	3480	N	3198	-0-	-282 B	-0-	3198	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
12	527	N	21	-0-	-506 B	-0-	21	3			N	-0-					-0-
01	868	N	819	-0-	-49 B	-0-	819	3			N	-0-					-0-
02	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
04	780	N	763	-0-	-17 B	-0-	763	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	426	-0-	-54 B	-0-	426	3			N	-0-					-0-
12	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
01	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
02	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
04	450	N	429	-0-	-21 B	-0-	429	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	N	2577	-0-	-453 B	-0-	2577	3			N	-0-					-0-
12	2953	N	2953	-0-	-0- B	-0-	2953	3			N	-0-					-0-
01	2953	N	2953	-0-	-0- B	-0-	2953	3			N	-0-					-0-
02	2408	N	2103	-0-	-305 B	-0-	2103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	1492	-0-	-1453 B	-0-	1492	3			N	-0-					-0-
04	2850	N	2784	-0-	-66 B	-0-	2784	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1189	-0-	-941 B	-0-	1189	3			N	-0-					-0-
12	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	1120	N	-0-	-0-	-1120 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
04	120	N	61	-0-	-59 B	-0-	61	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-
12	2923	N	2923	-0-	-0- B	-0-	2923	3			N	-0-					-0-
01	3686	N	3686	-0-	-0- B	-0-	3686	3			N	-0-					-0-
02	2413	N	2413	-0-	-0- B	-0-	2413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3066	N	3066	-0-	-0- B	-0-	3066	3			N	-0-					-0-
04	3570	N	3389	-0-	-181 B	-0-	3389	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1477	-0-	-113 B	-0-	1477	3			N	-0-					-0-
12	1674	N	1647	-0-	-27 B	-0-	1647	3			N	-0-					-0-
01	1705	N	1647	-0-	-58 B	-0-	1647	3			N	-0-					-0-
02	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1487	-0-	-156 B	-0-	1487	3			N	-0-					-0-
04	1590	N	1392	-0-	-198 B	-0-	1392	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3105	-0-	105 B	105	3105	3			N	-0-					-0-
12	2859	N	2754	-0-	-105 B	-0-	2754	3			N	-0-					-0-
01	2835	N	2835	-0-	-0- B	-0-	2835	3			N	-0-					-0-
02	2912	#	2188	-0-	-724 B	-724	2188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -724																	
03	3224	#	2589	-0-	-635 B	-1359	2589	3			N	-0-					-0-
04	3120	#	2349	-0-	-771 B	-2130	2349	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2272	-0-	-338 B	-0-	2272	3			N	-0-					-0-
12	2666	N	2666	-0-	-0- B	-0-	2666	3			N	-0-					-0-
01	2666	N	2666	-0-	-0- B	-0-	2666	3			N	-0-					-0-
02	2135	N	2135	-0-	-0- B	-0-	2135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2175	-0-	-491 B	-0-	2175	3			N	-0-					-0-
04	2580	N	2431	-0-	-149 B	-0-	2431	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
12	1674	N	1566	-0-	-108	B	-0-	1566	3			N	-0-					-0-
01	2790	N	2628	-0-	-162	B	-0-	2628	3			N	-0-					-0-
02	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	107	-0-	-1474	B	-0-	107	3			N	-0-					-0-
04	2550	N	2515	-0-	-35	B	-0-	2515	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
12	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
01	1362	N	1362	-0-	-0-	B	-0-	1362	3			N	-0-					-0-
02	952	N	768	-0-	-184	B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	252	-0-	-771	B	-0-	252	3			N	-0-					-0-
04	1320	N	1163	-0-	-157	B	-0-	1163	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1966	N	1966	-0-	-0-	B	-0-	1966	3			N	-0-					-0-
12	1601	N	1601	-0-	-0-	B	-0-	1601	3			N	-0-					-0-
01	372	N	91	-0-	-281	B	-0-	91	3			N	-0-					-0-
02	1848	N	278	-0-	-1570	B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	-0-	-0-	-1612	B	-0-					N	-0-					-0-
*04	3000	N	4690	-0-	1690	B	1690	4690	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
02	364	N	38	-0-	-326	B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2265	N	2265	-0-	-0-	B	-0-	2265	3			N	-0-					-0-
12	2037	N	2037	-0-	-0-	B	-0-	2037	3			N	-0-					-0-
01	1997	N	1997	-0-	-0-	B	-0-	1997	3			N	-0-					-0-
02	2128	N	1656	-0-	-472	B	-0-	1656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	361	-0-	-1685	B	-0-	361	3			N	-0-					-0-
*04	2166	N	2166	-0-	-0-	B	-0-	2166	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

11	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
01	186	N	59	-0-	-127	B	-0-	59	3			N	-0-					-0-
02	84	N	11	-0-	-73	B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

11	2848	N	2848	-0-	-0-	B	-0-	2848	3			N	-0-					-0-
12	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
01	2134	N	2134	-0-	-0-	B	-0-	2134	3			N	-0-					-0-
02	2660	N	2222	-0-	-438	B	-0-	2222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	265	-0-	-572	B	-0-	265	3			N	-0-					-0-
*04	3000	N	3225	-0-	225	B	225	3225	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

11	1483	N	1483	-0-	-0-	B	-0-	1483	3			N	-0-					-0-
12	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
01	1318	N	1318	-0-	-0-	B	-0-	1318	3			N	-0-					-0-
02	1372	N	874	-0-	-498	B	-0-	874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	135	-0-	-1198	B	-0-	135	3			N	-0-					-0-
*04	1295	N	1295	-0-	-0-	B	-0-	1295	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

11	900	N	673	-0-	-227	B	-0-	673	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	1395	N	371	-0-	-1024	B	-0-	371	3			N	-0-					-0-
02	616	N	569	-0-	-47	B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-
04	360	N	313	-0-	-47	B	-0-	313	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

11	2910	N	2530	-0-	-380	B	-0-	2530	3			N	-0-					-0-
12	3065	N	3065	-0-	-0-	B	-0-	3065	3			N	-0-					-0-
01	3065	N	3065	-0-	-0-	B	-0-	3065	3			N	-0-					-0-
02	2363	N	2363	-0-	-0-	B	-0-	2363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	2830	-0-	-239	B	-0-	2830	3			N	-0-					-0-
04	2970	N	2663	-0-	-307	B	-0-	2663	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	77	-0-	-223 B	-0-	77	3		N	-0-			-0-
12	194	N	194	-0-	-0- B	-0-	194	3		N	-0-			-0-
01	231	N	231	-0-	-0- B	-0-	231	3		N	-0-			-0-
02	84	N	-0-	-0-	-84 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	186	N	-0-	-0-	-186 B	-0-				N	-0-			-0-
04	210	N	-0-	-0-	-210 B	-0-				N	-0-			-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

11	450	N	447	-0-	-3 B	-0-	447	3		N	-0-			-0-
12	409	N	409	-0-	-0- B	-0-	409	3		N	-0-			-0-
01	427	N	427	-0-	-0- B	-0-	427	3		N	-0-			-0-
02	420	N	331	-0-	-89 B	-0-	331	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	403	N	333	-0-	-70 B	-0-	333	3		N	-0-			-0-
04	420	N	281	-0-	-139 B	-0-	281	3		N	-0-			-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

11	1110	N	919	-0-	-191 B	-0-	919	3		N	-0-			-0-
12	1092	N	1092	-0-	-0- B	-0-	1092	3		N	-0-			-0-
01	1092	N	1092	-0-	-0- B	-0-	1092	3		N	-0-			-0-
02	868	N	768	-0-	-100 B	-0-	768	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1085	N	567	-0-	-518 B	-0-	567	3		N	-0-			-0-
04	1050	N	974	-0-	-76 B	-0-	974	3		N	-0-			-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

11	290	N	290	-0-	-0- B	-0-	290	3		N	-0-			-0-
12	658	N	658	-0-	-0- B	-0-	658	3		N	-0-			-0-
01	1591	N	1591	-0-	-0- B	-0-	1591	3		N	-0-			-0-
02	707	N	707	-0-	-0- B	-0-	707	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	651	N	26	-0-	-625 B	-0-	26	3		N	-0-			-0-
04	1530	N	1384	-0-	-146 B	-0-	1384	3		N	-0-			-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

11	763	N	763	-0-	-0- B	-0-	763	3		N	-0-			-0-
12	683	N	683	-0-	-0- B	-0-	683	3		N	-0-			-0-
01	921	N	921	-0-	-0- B	-0-	921	3		N	-0-			-0-
02	700	N	553	-0-	-147 B	-0-	553	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	828	N	828	-0-	-0- B	-0-	828	3		N	-0-			-0-
04	900	N	891	-0-	-9 B	-0-	891	3		N	-0-			-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

11	1140	N	686	-0-	-454 B	-0-	686	3		N	-0-			-0-
12	1085	N	154	-0-	-931 B	-0-	154	3		N	-0-			-0-
01	1767	N	1495	-0-	-272 B	-0-	1495	3		N	-0-			-0-
02	644	N	555	-0-	-89 B	-0-	555	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1193	N	1193	-0-	-0- B	-0-	1193	3		N	-0-			-0-
*04	1787	N	1787	-0-	-0- B	-0-	1787	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	679	-0-	-581 B	-0-	679	3			N	-0-					-0-
12	1209	N	360	-0-	-849 B	-0-	360	3			N	-0-					-0-
01	1209	N	502	-0-	-707 B	-0-	502	3			N	-0-					-0-
02	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
*04	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	891	-0-	-219 B	-0-	891	3			N	-0-					-0-
12	1457	N	1217	-0-	-240 B	-0-	1217	3			N	-0-					-0-
01	1581	N	1522	-0-	-59 B	-0-	1522	3			N	-0-					-0-
02	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
04	1470	N	1433	-0-	-37 B	-0-	1433	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	423	-0-	-417 B	-0-	423	3			N	-0-					-0-
12	713	N	6	-0-	-707 B	-0-	6	3			N	-0-					-0-
01	1240	N	675	-0-	-565 B	-0-	675	3			N	-0-					-0-
02	392	N	52	-0-	-340 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
04	660	N	438	-0-	-222 B	-0-	438	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	244	-0-	-206 B	-0-	244	3			N	-0-					-0-
12	403	N	18	-0-	-385 B	-0-	18	3			N	-0-					-0-
01	682	N	338	-0-	-344 B	-0-	338	3			N	-0-					-0-
02	224	N	73	-0-	-151 B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
*04	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	651	N	116	-0-	-535 B	-0-	116	3			N	-0-					-0-
01	992	N	923	-0-	-69 B	-0-	923	3			N	-0-					-0-
02	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	48	-0-	-76 B	-0-	48	3			N	-0-					-0-
04	900	N	857	-0-	-43 B	-0-	857	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
12	1023	N	213	-0-	-810 B	-0-	213	3			N	-0-					-0-
01	1519	N	1398	-0-	-121 B	-0-	1398	3			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	19	-0-	-198 B	-0-	19	3			N	-0-					-0-
*04	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
12	930	N	251	-0-	-679 B	-0-	251	3			N	-0-					-0-
01	1550	N	1460	-0-	-90 B	-0-	1460	3			N	-0-					-0-
02	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	48	-0-	-200 B	-0-	48	3			N	-0-					-0-
04	1410	N	1121	-0-	-289 B	-0-	1121	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
12	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
01	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
02	1456	N	969	-0-	-487 B	-0-	969	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	949	-0-	-198 B	-0-	949	3			N	-0-					-0-
04	1050	N	857	-0-	-193 B	-0-	857	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	N	2794	-0-	-656 B	-6175	2794	3			N	-0-					-0-
12	3255	N	3164	-0-	-91 B	-6175	3164	3			N	-0-					-0-
01	3038	N	3164	-0-	126 B	-6049	3164	3			N	-0-					-0-
02	2604	N	2642	-0-	38 B	-6011	2642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -744 CANCELLED UNDERAGE -> -5267																	
03	3162	N	2030	-0-	-1132 B	-744	2030	3			N	-0-					-0-
04	3060	N	2867	-0-	-193 B	-744	2867	3			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1534	-0-	-26 B	-0-	1534	3			N	-0-					-0-
12	1674	N	1432	-0-	-242 B	-0-	1432	3			N	-0-					-0-
01	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
02	1428	N	1139	-0-	-289 B	-0-	1139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	497	-0-	-929 B	-0-	497	3			N	-0-					-0-
*04	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1294	-0-	-146 B	-0-	1294	3			N	-0-					-0-
12	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
01	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
02	1204	N	1040	-0-	-164 B	-0-	1040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	593	-0-	-957 B	-0-	593	3			N	-0-					-0-
04	1500	N	1305	-0-	-195 B	-0-	1305	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
12	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
01	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
02	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
*04	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
12	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
01	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
02	728	N	619	-0-	-109	B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	23	-0-	-659	B	-0-	23	3			N	-0-					-0-
04	1470	N	1349	-0-	-121	B	-0-	1349	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

11	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
12	651	N	17	-0-	-634	B	-0-	17	3			N	-0-					-0-
01	1116	N	1099	-0-	-17	B	-0-	1099	3			N	-0-					-0-
02	364	N	329	-0-	-35	B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
04	1050	N	1041	-0-	-9	B	-0-	1041	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

11	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-
12	1283	N	1283	-0-	-0-	B	-0-	1283	3			N	-0-					-0-
01	1853	N	1853	-0-	-0-	B	-0-	1853	3			N	-0-					-0-
02	1260	N	1150	-0-	-110	B	-0-	1150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1455	N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-
*04	2174	N	2174	-0-	-0-	B	-0-	2174	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

11	990	N	791	-0-	-199	B	-0-	791	3			N	-0-					-0-
12	682	N	2	-0-	-680	B	-0-	2	3			N	-0-					-0-
01	1674	N	881	-0-	-793	B	-0-	881	3			N	-0-					-0-
02	728	N	190	-0-	-538	B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	899	-0-	-0-	B	-0-	899	3			N	-0-					-0-
*04	1938	N	1938	-0-	-0-	B	-0-	1938	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

11	1855	N	1855	-0-	-0-	B	-0-	1855	3			N	-0-					-0-
12	1922	N	1858	-0-	-64	B	-0-	1858	3			N	-0-					-0-
01	2866	N	2866	-0-	-0-	B	-0-	2866	3			N	-0-					-0-
02	2119	N	2119	-0-	-0-	B	-0-	2119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1511	-0-	-349	B	-0-	1511	3			N	-0-					-0-
04	2760	N	1130	-0-	-1630	B	-0-	1130	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4501	N	4501	-0-	-0-	B	-0-	4501	3			N	-0-					-0-
12	1567	N	1567	-0-	-0-	B	-0-	1567	3			N	-0-					-0-
01	6944	N	3265	-0-	-3679	B	-0-	3265	3			N	-0-					-0-
02	4988	N	4988	-0-	-0-	B	-0-	4988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	711	-0-	-870	B	-0-	711	3			N	-0-					-0-
*04	8691	N	8691	-0-	-0-	B	-0-	8691	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
12	744	N	703	-0-	-41	B	-0-	703	3			N	-0-					-0-
01	713	N	626	-0-	-87	B	-0-	626	3			N	-0-					-0-
02	644	N	516	-0-	-128	B	-0-	516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	146	-0-	-567	B	-0-	146	3			N	-0-					-0-
04	600	N	309	-0-	-291	B	-0-	309	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	588	-0-	-372	B	-0-	588	3			N	-0-					-0-
12	930	N	25	-0-	-905	B	-0-	25	3			N	-0-					-0-
01	1488	N	1158	-0-	-330	B	-0-	1158	3			N	-0-					-0-
02	560	N	398	-0-	-162	B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					-0-
*04	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
12	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
01	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
02	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
*04	2425	N	2425	-0-	-0-	B	-0-	2425	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	N	3158	-0-	-592	B	-2631	3158	3			N	-0-					-0-
12	2356	N	3382	-0-	1026	B	-1605	3382	3			N	-0-					-0-
01	3751	N	3382	-0-	-369	B	-1605	3382	3			N	-0-					-0-
02	2940	N	2850	-0-	-90	B	-1605	2850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1605																		
03	3379	N	2708	-0-	-671	B	-1605	2708	3			N	-0-					-0-
04	3270	N	3020	-0-	-250	B	-1605	3020	3			N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
12	1271	N	159	-0-	-1112	B	-0-	159	3			N	-0-					-0-
01	1922	N	1748	-0-	-174	B	-0-	1748	3			N	-0-					-0-
02	504	N	478	-0-	-26	B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
04	1680	N	1673	-0-	-7	B	-0-	1673	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	146	-0-	-124	B	-0-	146	3			N	-0-					-0-
12	248	N	118	-0-	-130	B	-0-	118	3			N	-0-					-0-
01	341	N	14	-0-	-327	B	-0-	14	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
*04	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	152	-0-	-268	B	-0-	152	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	148	-0-	-272	B	-0-	148	3			N	-0-					-0-
12	1337	N	1337	-0-	-0-	B	-0-	1337	3			N	-0-					-0-
01	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
02	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	60	-0-	-1273	B	-0-	60	3			N	-0-					-0-
04	1590	N	915	-0-	-675	B	-0-	915	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
01	341	N	145	-0-	-196	B	-0-	145	3			N	-0-					-0-
02	140	N	31	-0-	-109	B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
01	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
02	1316	N	-0-	-0-	-1316	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
*04	2618	N	2618	-0-	-0-	B	-0-	2618	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1777	-0-	-533	B	-0-	1777	3			N	-0-					-0-
12	2387	N	2106	-0-	-281	B	-0-	2106	3			N	-0-					-0-
01	2325	N	2321	-0-	-4	B	-0-	2321	3			N	-0-					-0-
02	1880	N	1880	-0-	-0-	B	-0-	1880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2118	N	2118	-0-	-0-	B	-0-	2118	3			N	-0-					-0-
04	2250	N	2079	-0-	-171	B	-0-	2079	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4066	N	4066	-0-	-0-	B	-0-	4066	3			N	-0-					-0-
12	4134	N	4134	-0-	-0-	B	-0-	4134	3			N	-0-					-0-
01	4251	N	4251	-0-	-0-	B	-0-	4251	3			N	-0-					-0-
02	3808	N	3394	-0-	-414	B	-0-	3394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4123	N	480	-0-	-3643	B	-0-	480	3			N	-0-					-0-
*04	4783	N	4783	-0-	-0-	B	-0-	4783	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	N	3182	-0-	-298	B	-0-	3182	3			N	-0-					-0-
12	3412	N	3412	-0-	-0-	B	-0-	3412	3			N	-0-					-0-
01	3720	N	3412	-0-	-308	B	-0-	3412	3			N	-0-					-0-
02	2968	N	2873	-0-	-95	B	-0-	2873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3410	N	2778	-0-	-632	B	-0-	2778	3			N	-0-					-0-
04	3300	N	3230	-0-	-70	B	-0-	3230	3			N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	886	-0-	-14	B	-0-	886	3			N	-0-					-0-
12	930	N	886	-0-	-44	B	-0-	886	3			N	-0-					-0-
01	930	N	904	-0-	-26	B	-0-	904	3			N	-0-					-0-
02	840	N	802	-0-	-38	B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	97	-0-	-802	B	-0-	97	3			N	-0-					-0-
04	870	N	-0-	-0-	-870	B	-0-					N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	#	1268	-0-	-1822	B	-15236	1268	3			N	-0-					-0-
12	682	N	628	-0-	-54	B	-15236	628	3			N	-0-					-0-
01	651	N	1039	-0-	388	B	-14848	1039	3			N	-0-					-0-
02	1176	N	1041	-0-	-135	B	-14848	1041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6802 CANCELLED UNDERAGE -> -8046																		
03	620	N	1148	-0-	528	B	-6274	1148	3			N	-0-					-0-
04	1020	N	899	-0-	-121	B	-6274	899	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2101	-0-	-329	B	-0-	2101	3			N	-0-					-0-
12	2415	N	2415	-0-	-0-	B	-0-	2415	3			N	-0-					-0-
01	2415	N	2415	-0-	-0-	B	-0-	2415	3			N	-0-					-0-
02	1960	N	1788	-0-	-172	B	-0-	1788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	1313	-0-	-1105	B	-0-	1313	3			N	-0-					-0-
*04	2371	N	2371	-0-	-0-	B	-0-	2371	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2309	-0-	-301	B	-0-	2309	3			N	-0-					-0-
12	2576	N	2576	-0-	-0-	B	-0-	2576	3			N	-0-					-0-
01	2576	N	2576	-0-	-0-	B	-0-	2576	3			N	-0-					-0-
02	2156	N	1979	-0-	-177	B	-0-	1979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	1956	-0-	-617	B	-0-	1956	3			N	-0-					-0-
*04	2521	N	2521	-0-	-0-	B	-0-	2521	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	N	3185	-0-	-985 B	-0-	3185	3			N	-0-					-0-
12	3968	N	3690	-0-	-278 B	-0-	3690	3			N	-0-					-0-
01	3999	N	3690	-0-	-309 B	-0-	3690	3			N	-0-					-0-
02	3322	N	3322	-0-	-0- B	-0-	3322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	3244	-0-	-445 B	-0-	3244	3			N	-0-					-0-
04	3570	N	3462	-0-	-108 B	-0-	3462	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	N	3584	-0-	-646 B	-0-	3584	3			N	-0-					-0-
12	4559	N	4559	-0-	-0- B	-0-	4559	3			N	-0-					-0-
01	4559	N	4559	-0-	-0- B	-0-	4559	3			N	-0-					-0-
02	3782	N	3782	-0-	-0- B	-0-	3782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4557	N	3489	-0-	-1068 B	-0-	3489	3			N	-0-					-0-
04	4410	N	3966	-0-	-444 B	-0-	3966	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	1849	-0-	-941 B	-0-	1849	3			N	-0-					-0-
12	2728	N	2385	-0-	-343 B	-0-	2385	3			N	-0-					-0-
01	2542	N	2385	-0-	-157 B	-0-	2385	3			N	-0-					-0-
02	2042	N	2042	-0-	-0- B	-0-	2042	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	1778	-0-	-609 B	-0-	1778	3			N	-0-					-0-
*04	2453	N	2453	-0-	-0- B	-0-	2453	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	N	3762	-0-	-198 B	-0-	3762	3			N	-0-					-0-
12	4417	N	4417	-0-	-0- B	-0-	4417	3			N	-0-					-0-
01	4417	N	4417	-0-	-0- B	-0-	4417	3			N	-0-					-0-
02	3747	N	3747	-0-	-0- B	-0-	3747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	3698	-0-	-704 B	-0-	3698	3			N	-0-					-0-
04	4260	N	3694	-0-	-566 B	-0-	3694	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2849	N	2849	-0-	-0- B	-0-	2849	3			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	2660	N	-0-	-0-	-2660 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	3000	N	5886	-0-	2886 B	2886	5886	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-
12	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
01	930	N	193	-0-	-737 B	-0-	193	3			N	-0-					-0-
02	1988	N	153	-0-	-1835 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	10	-0-	-114 B	-0-	10	3			N	-0-					-0-
*04	3000	N	5804	-0-	2804 B	2804	5804	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2499	N	2499	-0-	-0-	B	-0-	2499	3			N	-0-					-0-
12	2881	N	2881	-0-	-0-	B	-0-	2881	3			N	-0-					-0-
01	3038	N	2499	-0-	-539	B	-0-	2499	3			N	-0-					-0-
02	2611	N	2611	-0-	-0-	B	-0-	2611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2883	N	2256	-0-	-627	B	-0-	2256	3			N	-0-					-0-
*04	2576	N	2576	-0-	-0-	B	-0-	2576	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	288	-0-	-132	B	-0-	288	3			N	-0-					-0-
12	434	N	337	-0-	-97	B	-0-	337	3			N	-0-					-0-
01	403	N	384	-0-	-19	B	-0-	384	3			N	-0-					-0-
02	280	N	263	-0-	-17	B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	276	-0-	-65	B	-0-	276	3			N	-0-					-0-
04	360	N	255	-0-	-105	B	-0-	255	3			N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2247	-0-	-573	B	-0-	2247	3			N	-0-					-0-
12	2790	N	2745	-0-	-45	B	-0-	2745	3			N	-0-					-0-
01	2781	N	2781	-0-	-0-	B	-0-	2781	3			N	-0-					-0-
02	2100	N	2025	-0-	-75	B	-0-	2025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2759	N	2057	-0-	-702	B	-0-	2057	3			N	-0-					-0-
04	2700	N	2012	-0-	-688	B	-0-	2012	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2158	N	2158	-0-	-0-	B	-0-	2158	3			N	-0-					-0-
12	2257	N	2257	-0-	-0-	B	-0-	2257	3			N	-0-					-0-
01	2280	N	2280	-0-	-0-	B	-0-	2280	3			N	-0-					-0-
02	2109	N	2109	-0-	-0-	B	-0-	2109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	1992	-0-	-271	B	-0-	1992	3			N	-0-					-0-
04	2220	N	1698	-0-	-522	B	-0-	1698	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1433	-0-	-487	B	-0-	1433	3			N	-0-					-0-
12	1860	N	1823	-0-	-37	B	-0-	1823	3			N	-0-					-0-
01	1829	N	1826	-0-	-3	B	-0-	1826	3			N	-0-					-0-
02	1344	N	1185	-0-	-159	B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1119	-0-	-710	B	-0-	1119	3			N	-0-					-0-
04	1770	N	1177	-0-	-593	B	-0-	1177	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1984	-0-	-116 B	-0-	1984	3			N	-0-					-0-
12	2139	N	2046	-0-	-93 B	-0-	2046	3			N	-0-					-0-
01	2108	N	1978	-0-	-130 B	-0-	1978	3			N	-0-					-0-
02	1848	N	1819	-0-	-29 B	-0-	1819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1941	-0-	-105 B	-0-	1941	3			N	-0-					-0-
*04	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
12	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
01	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
02	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1093	-0-	-209 B	-0-	1093	3			N	-0-					-0-
04	1260	N	1100	-0-	-160 B	-0-	1100	3			N	-0-					-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	N	3354	-0-	-726 B	-0-	3354	3			N	-0-					-0-
12	4247	N	3441	-0-	-806 B	-0-	3441	3			N	-0-					-0-
01	4247	N	3444	-0-	-803 B	-0-	3444	3			N	-0-					-0-
02	3136	N	2917	-0-	-219 B	-0-	2917	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	2845	-0-	-596 B	-0-	2845	3			N	-0-					-0-
04	3330	N	3181	-0-	-149 B	-0-	3181	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	N	1448	-0-	-1762 B	-2531	1448	3			N	-0-					-0-
12	3193	N	1691	-0-	-1502 B	-2531	1691	3			N	-0-					-0-
01	2542	N	683	-0-	-1859 B	-2531	683	3			N	-0-					-0-
02	1344	N	1330	-0-	-14 B	-2531	1330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2531																	
03	1705	N	1326	-0-	-379 B	-0-	1326	3			N	-0-					-0-
*04	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2008	-0-	-572 B	-0-	2008	3			N	-0-					-0-
12	2511	N	2480	-0-	-31 B	-0-	2480	3			N	-0-					-0-
01	2562	N	2562	-0-	-0- B	-0-	2562	3			N	-0-					-0-
02	1876	N	1770	-0-	-106 B	-0-	1770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	1747	-0-	-733 B	-0-	1747	3			N	-0-					-0-
04	2490	N	1687	-0-	-803 B	-0-	1687	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	N	3071	-0-	-1189 B	-0-	3071	3			N	-0-					-0-
12	4092	N	3764	-0-	-328 B	-0-	3764	3			N	-0-					-0-
01	4216	N	3764	-0-	-452 B	-0-	3764	3			N	-0-					-0-
02	3837	N	3837	-0-	-0- B	-0-	3837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3568	-0-	-183 B	-0-	3568	3			N	-0-					-0-
*04	4082	N	4082	-0-	-0- B	-0-	4082	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
12	155	N	49	-0-	-106 B	-0-	49	3			N	-0-					-0-
01	217	N	104	-0-	-113 B	-0-	104	3			N	-0-					-0-
02	84	N	27	-0-	-57 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
04	90	N	64	-0-	-26 B	-0-	64	3			N	-0-					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	548	-0-	-1432 B	-5485	548	3			N	-0-					-0-
12	1984	N	1188	-0-	-796 B	-5485	1188	3			N	-0-					-0-
01	1705	N	1117	-0-	-588 B	-5485	1117	3			N	-0-					-0-
02	504	N	925	-0-	421 B	-5064	925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5064																	
03	2580	N	2580	-0-	-0- B	-0-	2580	3			N	-0-					-0-
*04	2452	N	2452	-0-	-0- B	-0-	2452	3			N	-0-					-0-

PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	N	4900	-0-	-1010 B	-0-	4900	3			N	-0-					-0-
12	5890	N	5219	-0-	-671 B	-0-	5219	3			N	-0-					-0-
01	5766	N	5219	-0-	-547 B	-0-	5219	3			N	-0-					-0-
02	4564	N	4449	-0-	-115 B	-0-	4449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5208	N	4724	-0-	-484 B	-0-	4724	3			N	-0-					-0-
*04	5050	N	5050	-0-	-0- B	-0-	5050	3			N	-0-					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1581	-0-	-219 B	-0-	1581	3			N	-0-					-0-
12	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
01	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
02	1484	N	1413	-0-	-71 B	-0-	1413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1487	-0-	-404 B	-0-	1487	3			N	-0-					-0-
04	1860	N	1346	-0-	-514 B	-0-	1346	3			N	-0-					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2338	-0-	-242 B	-0-	2338	3			N	-0-					-0-
12	2821	N	2275	-0-	-546 B	-0-	2275	3			N	-0-					-0-
01	2759	N	1896	-0-	-863 B	-0-	1896	3			N	-0-					-0-
02	2184	N	1637	-0-	-547 B	-0-	1637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1608	-0-	-655 B	-0-	1608	3			N	-0-					-0-
04	1830	N	1653	-0-	-177 B	-0-	1653	3			N	-0-					-0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	N	5493	-0-	-807 B	-0-	5493	3			N	-0-					-0-
12	6200	N	6038	-0-	-162 B	-0-	6038	3			N	-0-					-0-
01	6038	N	6038	-0-	-0- B	-0-	6038	3			N	-0-					-0-
02	5124	N	5061	-0-	-63 B	-0-	5061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6045	N	4235	-0-	-1810 B	-0-	4235	3			N	-0-					-0-
04	5850	N	5293	-0-	-557 B	-0-	5293	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1520	-0-	-580 B	-0-	1520	3			N	-0-					-0-
12	2077	N	1939	-0-	-138 B	-0-	1939	3			N	-0-					-0-
01	1953	N	1939	-0-	-14 B	-0-	1939	3			N	-0-					-0-
02	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1930	-0-	-23 B	-0-	1930	3			N	-0-					-0-
04	1890	N	1875	-0-	-15 B	-0-	1875	3			N	-0-					-0-

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	N	4617	-0-	-843 B	-0-	4617	3			N	-0-					-0-
12	5549	N	4588	-0-	-961 B	-0-	4588	3			N	-0-					-0-
01	5332	N	4588	-0-	-744 B	-0-	4588	3			N	-0-					-0-
02	4663	N	4663	-0-	-0- B	-0-	4663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4588	N	4175	-0-	-413 B	-0-	4175	3			N	-0-					-0-
*04	4779	N	4779	-0-	-0- B	-0-	4779	3			N	-0-					-0-

KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
12	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
01	124	N	66	-0-	-58 B	-0-	66	3			N	-0-					-0-
02	1372	N	49	-0-	-1323 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	13	-0-	-1878 B	-0-	13	3			N	-0-					-0-
*04	2427	N	2427	-0-	-0- B	-0-	2427	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	N	3301	-0-	-1049 B	-0-	3301	3			N	-0-					-0-
12	4340	N	3649	-0-	-691 B	-0-	3649	3			N	-0-					-0-
01	3968	N	3649	-0-	-319 B	-0-	3649	3			N	-0-					-0-
02	3139	N	3139	-0-	-0- B	-0-	3139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	2982	-0-	-676 B	-0-	2982	3			N	-0-					-0-
*04	3665	N	3665	-0-	-0- B	-0-	3665	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	N	3778	-0-	-1322 B	-0-	3778	3			N	-0-					-0-
12	4991	N	4840	-0-	-151 B	-0-	4840	3			N	-0-					-0-
01	4840	N	4840	-0-	-0- B	-0-	4840	3			N	-0-					-0-
02	3857	N	3857	-0-	-0- B	-0-	3857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4836	N	3239	-0-	-1597 B	-0-	3239	3			N	-0-					-0-
04	4680	N	4318	-0-	-362 B	-0-	4318	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	N	4450	-0-	-170 B	-0-	4450	3			N	-0-					-0-
12	4757	N	4757	-0-	-0- B	-0-	4757	3			N	-0-					-0-
01	5084	N	4757	-0-	-327 B	-0-	4757	3			N	-0-					-0-
02	4144	N	3993	-0-	-151 B	-0-	3993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4743	N	4155	-0-	-588 B	-0-	4155	3			N	-0-					-0-
04	4590	N	4363	-0-	-227 B	-0-	4363	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-
01	434	N	272	-0-	-162	B	-0-	272	3			N	-0-					-0-
02	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	290	-0-	-764	B	-0-	290	3			N	-0-					-0-
*04	3000	N	4906	-0-	1906	B	1906	4906	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 2 RRCID -> 283391 COMPL. DATE 11/07/2017 TOTAL DEPTH 3347 PERF. 2787 - 3333

11	5160	N	4780	-0-	-380	B	-3748	4780	3			N	-0-					-0-
12	4774	N	5387	-0-	613	B	-3135	5387	3			N	-0-					-0-
01	5611	N	5387	-0-	-224	B	-3135	5387	3			N	-0-					-0-
02	4452	N	4354	-0-	-98	B	-3135	4354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3135																		
03	5394	N	4178	-0-	-1216	B	-0-	4178	3			N	-0-					-0-
04	5220	N	4669	-0-	-551	B	-0-	4669	3			N	-0-					-0-

PRONGER A. E. WELL #: 2367 RRCID -> 283669 COMPL. DATE 12/18/2017 TOTAL DEPTH 3069 PERF. 2362 - 2804

11	1950	N	1603	-0-	-347	B	-0-	1603	3			N	-0-					-0-
12	2046	N	1646	-0-	-400	B	-0-	1646	3			N	-0-					-0-
01	2015	N	1852	-0-	-163	B	-0-	1852	3			N	-0-					-0-
02	1484	N	617	-0-	-867	B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	974	-0-	-669	B	-0-	974	3			N	-0-					-0-
04	1800	N	1726	-0-	-74	B	-0-	1726	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 2015 RRCID -> 284282 COMPL. DATE 12/14/2018 TOTAL DEPTH 3437 PERF. 3220 - 3437

11	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		5014	-0-	5014	B	5014	5014	3			N	-0-					-0-
01	14B2 EXT		8891	-0-	8891	B	13905	8891	3			N	-0-					-0-
02	0		7093	-0-	7093	B	20998	7093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 20998																		
03	0		1135	-0-	1135	B	22133	1135	3			N	-0-					-0-
*04	30320	R	8187	-0-	-22133	B	-0-	8187	3			N	-0-					-0-

CLARK, J. G. WELL #: 2346R RRCID -> 284283 COMPL. DATE 10/24/2017 TOTAL DEPTH 3328 PERF. 2640 - 3138

11	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		1071	-0-	1071	B	1071	1071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1071																		
03	14B2 EXT		2630	-0-	2630	B	3701	2630	3			N	-0-					-0-
04	14B2 EXT		2854	-0-	2854	B	6555	2854	3			N	-0-					-0-

FLORES WELL #: 6501 RRCID -> 284284 COMPL. DATE 09/11/2017 TOTAL DEPTH 3252 PERF. 3009 - 3252

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK, J. G. WELL #: 3346 RRCID -> 284291 COMPL. DATE 10/31/2017 TOTAL DEPTH 3239 PERF. 2639 - 3139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	3108	-0-	3108 B	3108	3108	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		3108										
03	14B2 EXT	1832	-0-	1832 B	4940	1832	3		N	-0-			-0-
04	14B2 EXT	1970	-0-	1970 B	6910	1970	3		N	-0-			-0-

PETRO-SMITH OPERATING LLC 660313
COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PETRO-SMITH OPERATING LLC //CONT.// 660313
WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
12	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
01	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-
02	1932	N	1831	-0-	-101 B	-0-	1831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1982	-0-	-157 B	-0-	1982	3			N	-0-					-0-
04	2100	N	1066	-0-	-1034 B	-0-	1066	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
12	2386	N	2386	-0-	-0- B	-0-	2386	3			N	-0-					-0-
01	3038	N	2271	-0-	-767 B	-0-	2271	3			N	-0-					-0-
02	2016	N	1746	-0-	-270 B	-0-	1746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	1422	-0-	-965 B	-0-	1422	3			N	-0-					-0-
04	2190	N	591	-0-	-1599 B	-0-	591	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	N	2510	-0-	-820 B	-0-	2510	3			N	-0-					-0-
12	3255	N	2977	-0-	-278 B	-0-	2977	3			N	-0-					-0-
01	3100	N	3066	-0-	-34 B	-0-	3066	3			N	-0-					-0-
02	2509	N	2509	-0-	-0- B	-0-	2509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2010	-0-	-966 B	-0-	2010	3			N	-0-					-0-
04	2970	N	1872	-0-	-1098 B	-0-	1872	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH 3600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-
12	580	N	580	-0-	-0-	B	-0-	580	2			N	-0-					-0-
01	558	N	528	-0-	-30	B	-0-	528	2			N	-0-					-0-
02	504	N	470	-0-	-34	B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	234	-0-	-355	B	-0-	234	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

11	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
12	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
01	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-
02	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

11	609	N	609	-0-	-0-	B	-0-	609	2			N	-0-					-0-
12	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
01	589	N	554	-0-	-35	B	-0-	554	2			N	-0-					-0-
02	560	N	368	-0-	-192	B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	151	-0-	-345	B	-0-	151	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

11	1020	N	753	-0-	-267	B	-0-	753	2			N	-0-					-0-
12	1364	N	1217	-0-	-147	B	-0-	1217	2			N	-0-					-0-
01	1300	N	1300	-0-	-0-	B	-0-	1300	2			N	-0-					-0-
02	1288	N	280	-0-	-1008	B	-0-	280	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	655	-0-	-554	B	-0-	655	2			N	-0-					-0-
04	1260	N	1186	-0-	-74	B	-0-	1186	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

11	6090	N	4520	-0-	-1570	B	-0-	4520	2			N	-0-					-0-
12	8246	N	7301	-0-	-945	B	-0-	7301	2			N	-0-					-0-
01	7801	N	7801	-0-	-0-	B	-0-	7801	2			N	-0-					-0-
02	7728	N	1677	-0-	-6051	B	-0-	1677	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7316	N	3927	-0-	-3389	B	-0-	3927	2			N	-0-					-0-
04	7560	N	7117	-0-	-443	B	-0-	7117	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. //CONT.// 712840
BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	N	2551	-0-	-1109 B	-0-	2551	2			N	-0-					-0-
12	4371	N	2559	-0-	-1812 B	-0-	2559	2			N	-0-					-0-
01	3999	N	2807	-0-	-1192 B	-0-	2807	2			N	-0-					-0-
02	2380	N	758	-0-	-1622 B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	1719	-0-	-854 B	-0-	1719	2			N	-0-					-0-
*04	2911	N	2911	-0-	-0- B	-0-	2911	2			N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

11	615	N	615	-0-	-0-	B	-0-	615	2		N	-0-					-0-
12	645	N	645	-0-	-0-	B	-0-	645	2		N	-0-					-0-
01	638	N	638	-0-	-0-	B	-0-	638	2		N	-0-					-0-
02	560	N	560	-0-	-0-	B	-0-	560	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

11	377	N	377	-0-	-0-	B	-0-	377	3		N	-0-					-0-
12	415	N	415	-0-	-0-	B	-0-	415	3		N	-0-					-0-
01	412	N	412	-0-	-0-	B	-0-	412	3		N	-0-					-0-
02	364	N	359	-0-	-5	B	-0-	359	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	234	-0-	-169	B	-0-	234	3		N	-0-					-0-
*04	446	N	446	-0-	-0-	B	-0-	446	3		N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
12	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
01	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
02	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	603	-0-	-482 B	-0-	603	2			N	-0-					-0-
*04	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
12	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
01	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
02	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	947	-0-	-14 B	-0-	947	3			N	-0-					-0-
*04	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
12	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
01	1426	N	1422	-0-	-4 B	-0-	1422	3			N	-0-					-0-
02	1288	N	1275	-0-	-13 B	-0-	1275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1307	-0-	-119 B	-0-	1307	3			N	-0-					-0-
*04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
12	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
02	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	242	-0-	-223 B	-0-	242	3			N	-0-					-0-
*04	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	671	-0-	-79 B	-0-	671	3			N	-0-					-0-
12	806	N	731	-0-	-75 B	-0-	731	3			N	-0-					-0-
01	713	N	685	-0-	-28 B	-0-	685	3			N	-0-					-0-
02	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	290	-0-	-454 B	-0-	290	3			N	-0-					-0-
04	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	573	-0-	-177 B	-0-	573	3			N	-0-					-0-
12	806	N	617	-0-	-189 B	-0-	617	3			N	-0-					-0-
01	713	N	416	-0-	-297 B	-0-	416	3			N	-0-					-0-
02	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	690	-0-	-30	B	-0-	690	3			N	-0-					-0-
12	775	N	733	-0-	-42	B	-0-	733	3			N	-0-					-0-
01	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
02	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
04	720	N	-0-	-0-	-720	B	-0-					N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	633	-0-	-57	B	-0-	633	3			N	-0-					-0-
12	713	N	635	-0-	-78	B	-0-	635	3			N	-0-					-0-
01	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
02	588	N	542	-0-	-46	B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
04	720	N	-0-	-0-	-720	B	-0-					N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1460	-0-	-10	B	-0-	1460	3			N	-0-					-0-
12	1546	N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-
01	1550	N	1517	-0-	-33	B	-0-	1517	3			N	-0-					-0-
02	1372	N	1322	-0-	-50	B	-0-	1322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	-0-	-0-	-1550	B	-0-					N	-0-					-0-
04	1470	N	-0-	-0-	-1470	B	-0-					N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1047	-0-	-63	B	-0-	1047	3			N	-0-					-0-
12	1249	N	1249	-0-	-0-	B	-0-	1249	3			N	-0-					-0-
01	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
02	980	N	955	-0-	-25	B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	-0-	-0-	-1240	B	-0-					N	-0-					-0-
04	1050	N	-0-	-0-	-1050	B	-0-					N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1758	-0-	-102	B	-0-	1758	3			N	-0-					-0-
12	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
01	1891	N	1874	-0-	-17	B	-0-	1874	3			N	-0-					-0-
02	1652	N	1516	-0-	-136	B	-0-	1516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1389	-0-	-533	B	-0-	1389	3			N	-0-					-0-
*04	1734	N	1734	-0-	-0-	B	-0-	1734	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	2791	-0-	-149	B	-0-	2791	3			N	-0-					-0-
12	3027	N	3027	-0-	-0-	B	-0-	3027	3			N	-0-					-0-
01	3007	N	2978	-0-	-29	B	-0-	2978	3			N	-0-					-0-
02	2604	N	2483	-0-	-121	B	-0-	2483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3038	N	2334	-0-	-704	B	-0-	2334	3			N	-0-					-0-
*04	2844	N	2844	-0-	-0-	B	-0-	2844	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3118	-0-	118 B	118	3118	3			N	-0-					-0-
12	3057	N	2939	-0-	-118 B	-0-	2939	3			N	-0-					-0-
01	3100	N	3323	-0-	223 B	223	3323	3			N	-0-					-0-
02	2912	#	2543	-0-	-369 B	-146	2543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -146																	
03	3224	#	2480	-0-	-744 B	-890	2480	3			N	-0-					-0-
*04	3120	#	2943	-0-	-177 B	-1067	2943	3			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

11	2340	N	2262	-0-	-78 B	-0-	2262	3			N	-0-					-0-
12	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
01	2418	N	2370	-0-	-48 B	-0-	2370	3			N	-0-					-0-
02	2100	N	1968	-0-	-132 B	-0-	1968	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	1735	-0-	-683 B	-0-	1735	3			N	-0-					-0-
*04	2200	N	2200	-0-	-0- B	-0-	2200	3			N	-0-					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

11	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
12	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
01	1147	N	631	-0-	-516 B	-0-	631	3			N	-0-					-0-
02	728	N	399	-0-	-329 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

11	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
12	2077	N	1169	-0-	-908 B	-0-	1169	3			N	-0-					-0-
01	2046	N	1245	-0-	-801 B	-0-	1245	3			N	-0-					-0-
02	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
04	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

11	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
12	1271	N	999	-0-	-272 B	-0-	999	3			N	-0-					-0-
01	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
02	896	N	-0-	-0-	-896 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

11 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1481	N	1481	-0-	-0-	B	-0-	1481	3			N	-0-					-0-
12	1953	N	1593	-0-	-360	B	-0-	1593	3			N	-0-					-0-
01	1705	N	1446	-0-	-259	B	-0-	1446	3			N	-0-					-0-
02	1372	N	436	-0-	-936	B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	-0-	-0-	-1581	B	-0-					N	-0-					-0-
04	1410	N	-0-	-0-	-1410	B	-0-					N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4456	N	4456	-0-	-0-	B	-0-	4456	3			N	-0-					-0-
12	5281	N	5281	-0-	-0-	B	-0-	5281	3			N	-0-					-0-
01	5177	N	5149	-0-	-28	B	-0-	5149	3			N	-0-					-0-
02	4175	N	4175	-0-	-0-	B	-0-	4175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5270	N	-0-	-0-	-5270	B	-0-					N	-0-					-0-
04	4980	N	-0-	-0-	-4980	B	-0-					N	-0-					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1744	N	1744	-0-	-0-	B	-0-	1744	3			N	-0-					-0-
12	2524	N	2524	-0-	-0-	B	-0-	2524	3			N	-0-					-0-
01	2449	N	2310	-0-	-139	B	-0-	2310	3			N	-0-					-0-
02	1624	N	1562	-0-	-62	B	-0-	1562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	-0-	-0-	-2511	B	-0-					N	-0-					-0-
04	2250	N	-0-	-0-	-2250	B	-0-					N	-0-					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	217	-0-	-2063	B	-0-	217	3			N	-0-					-0-
12	4123	N	-0-	-0-	-4123	B	-0-					N	-0-					-0-
01	2697	N	1170	-0-	-1527	B	-0-	1170	3			N	-0-					-0-
02	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	1140	N	-0-	-0-	-1140	B	-0-					N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
12	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
01	558	N	168	-0-	-390 B	-0-	168	3			N	-0-					-0-
02	700	N	2	-0-	-698 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	794	-0-	-76 B	-0-	794	3			N	-0-					-0-
12	2108	N	1483	-0-	-625 B	-0-	1483	3			N	-0-					-0-
01	1798	N	1356	-0-	-442 B	-0-	1356	3			N	-0-					-0-
02	728	N	197	-0-	-531 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
04	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4750	N	4750	-0-	-0- B	-0-	4750	3			N	-0-					-0-
12	8084	N	8084	-0-	-0- B	-0-	8084	3			N	-0-					-0-
01	6346	N	6346	-0-	-0- B	-0-	6346	3			N	-0-					-0-
02	6918	N	6918	-0-	-0- B	-0-	6918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8091	N	-0-	-0-	-8091 B	-0-					N	-0-					-0-
04	6150	N	-0-	-0-	-6150 B	-0-					N	-0-					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1275	-0-	-735 B	-0-	1275	3			N	-0-					-0-
12	3100	N	3666	-0-	566 B	566	3666	3			N	-0-					-0-
01	2461	N	1895	-0-	-566 B	-0-	1895	3			N	-0-					-0-
02	1204	N	1130	-0-	-74 B	-0-	1130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	#	-0-	-0-	-3658 B	-3658					N	-0-					-0-
04	3540	#	-0-	-0-	-3540 B	-7198					N	-0-					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-
12	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
12	434	N	374	-0-	-60 B	-0-	374	3			N	-0-					-0-
01	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
02	336	N	64	-0-	-272 B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	383	-0-	-37 B	-0-	383	3			N	-0-					-0-
12	3109	N	3109	-0-	-0- B	-0-	3109	3			N	-0-					-0-
01	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
02	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	-0-	-0-	-3100 B	-0-					N	-0-					-0-
04	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3379	N	3379	-0-	-0- B	-0-	3379	3			N	-0-					-0-
12	3751	N	1787	-0-	-1964 B	-0-	1787	3			N	-0-					-0-
01	3472	N	2847	-0-	-625 B	-0-	2847	3			N	-0-					-0-
02	3164	N	2749	-0-	-415 B	-0-	2749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	-0-	-0-	-1798 B	-0-					N	-0-					-0-
04	2760	N	-0-	-0-	-2760 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	217	N	51	-0-	-166 B	-0-	51	3			N	-0-					-0-
01	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	762	-0-	-918 B	-0-	762	3			N	-0-					-0-
12	2658	N	2658	-0-	-0- B	-0-	2658	3			N	-0-					-0-
01	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-
02	700	N	602	-0-	-98 B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	-0-	-0-	-2666 B	-0-					N	-0-					-0-
04	2280	N	-0-	-0-	-2280 B	-0-					N	-0-					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
12	1891	N	1524	-0-	-367 B	-0-	1524	3			N	-0-					-0-
01	1798	N	1288	-0-	-510 B	-0-	1288	3			N	-0-					-0-
02	1372	N	1183	-0-	-189 B	-0-	1183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
04	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1279	-0-	-191 B	-0-	1279	3			N	-0-					-0-
12	1550	N	1189	-0-	-361 B	-0-	1189	3			N	-0-					-0-
01	1550	N	1003	-0-	-547 B	-0-	1003	3			N	-0-					-0-
02	1204	N	412	-0-	-792 B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
04	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2189	-0-	-541 B	-0-	2189	3			N	-0-					-0-
12	2139	N	2125	-0-	-14 B	-0-	2125	3			N	-0-					-0-
01	2325	N	1745	-0-	-580 B	-0-	1745	3			N	-0-					-0-
02	2044	N	549	-0-	-1495 B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
04	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD C WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
12	527	N	252	-0-	-275 B	-0-	252	3			N	-0-					-0-
01	527	N	288	-0-	-239 B	-0-	288	3			N	-0-					-0-
02	504	N	151	-0-	-353 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	13	-0-	-235 B	-0-	13	3			N	-0-					-0-
*04	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

11	510	N	487	-0-	-23 B	-0-	487	3			N	-0-					-0-
12	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
01	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
02	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	217	-0-	-310 B	-0-	217	3			N	-0-					-0-
*04	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

11	3180	N	3161	-0-	-19 B	-0-	3161	3			N	-0-					-0-
12	3441	N	3295	-0-	-146 B	-0-	3295	3			N	-0-					-0-
01	3472	N	3284	-0-	-188 B	-0-	3284	3			N	-0-					-0-
02	2962	N	2962	-0-	-0- B	-0-	2962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	2902	-0-	-384 B	-0-	2902	3			N	-0-					-0-
*04	3702	N	3702	-0-	-0- B	-0-	3702	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

11	4260	N	4100	-0-	-160 B	-0-	4100	3			N	-0-					-0-
12	4340	N	4218	-0-	-122 B	-0-	4218	3			N	-0-					-0-
01	4309	N	3558	-0-	-751 B	-0-	3558	3			N	-0-					-0-
02	3836	N	3081	-0-	-755 B	-0-	3081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	N	3009	-0-	-1207 B	-0-	3009	3			N	-0-					-0-
*04	2802	N	2802	-0-	-0- B	-0-	2802	3			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

11	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
12	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
01	713	N	686	-0-	-27 B	-0-	686	3			N	-0-					-0-
02	644	N	628	-0-	-16 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	699	-0-	-14 B	-0-	699	3			N	-0-					-0-
*04	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
12	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
01	341	N	304	-0-	-37	B	-0-	304	3			N	-0-					-0-
02	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	148	-0-	-193	B	-0-	148	3			N	-0-					-0-
*04	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1482	N	1482	-0-	-0-	B	-0-	1482	3			N	-0-					-0-
12	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
01	1519	N	1494	-0-	-25	B	-0-	1494	3			N	-0-					-0-
02	1372	N	1347	-0-	-25	B	-0-	1347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1472	-0-	-47	B	-0-	1472	3			N	-0-					-0-
*04	1444	N	1444	-0-	-0-	B	-0-	1444	3			N	-0-					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	1798	N	-0-	-0-	-1798	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3604	N	3604	-0-	-0-	B	-0-	3604	3			N	-0-					-0-
12	3749	N	3749	-0-	-0-	B	-0-	3749	3			N	-0-					-0-
01	3875	N	3617	-0-	-258	B	-0-	3617	3			N	-0-					-0-
02	3360	N	3326	-0-	-34	B	-0-	3326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3751	N	2028	-0-	-1723	B	-0-	2028	3			N	-0-					-0-
*04	3737	N	3737	-0-	-0-	B	-0-	3737	3			N	-0-					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	746	-0-	-124	B	-0-	746	3			N	-0-					-0-
12	899	N	790	-0-	-109	B	-0-	790	3			N	-0-					-0-
01	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
02	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	707	-0-	-68	B	-0-	707	3			N	-0-					-0-
*04	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	565	-0-	-5 B	-0-	565	3			N	-0-					-0-
12	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
01	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
02	532	N	515	-0-	-17 B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	569	-0-	-20 B	-0-	569	3			N	-0-					-0-
*04	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
12	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
01	1860	N	1855	-0-	-5 B	-0-	1855	3			N	-0-					-0-
02	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
*04	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
12	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
01	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
02	196	N	166	-0-	-30 B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	102	-0-	-146 B	-0-	102	3			N	-0-					-0-
*04	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
12	1705	N	1690	-0-	-15 B	-0-	1690	3			N	-0-					-0-
01	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
02	1540	N	1518	-0-	-22 B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1684	-0-	-21 B	-0-	1684	3			N	-0-					-0-
*04	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
12	589	N	588	-0-	-1 B	-0-	588	3			N	-0-					-0-
01	589	N	588	-0-	-1 B	-0-	588	3			N	-0-					-0-
02	532	N	521	-0-	-11 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	562	-0-	-27 B	-0-	562	3			N	-0-					-0-
*04	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	785	-0-	-25 B	-0-	785	3			N	-0-					130
12	837	N	787	-0-	-50 B	-0-	787	3			N	-0-					130
01	837	N	774	-0-	-63 B	-0-	774	3			N	-0-					130
02	728	N	708	-0-	-20 B	-0-	708	3			N	-0-					130
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	747	-0-	-28 B	-0-	747	3			N	-0-					130
*04	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					130

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1158	-0-	-12 B	-0-	1158	3			N	-0-					-0-
12	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
01	1178	N	1174	-0-	-4 B	-0-	1174	3			N	-0-					-0-
02	1092	N	1060	-0-	-32 B	-0-	1060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1095	-0-	-114 B	-0-	1095	3			N	-0-					-0-
*04	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	915	-0-	-15 B	-0-	915	3			N	-0-					-0-
12	1023	N	998	-0-	-25 B	-0-	998	3			N	-0-					-0-
01	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
02	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	675	-0-	-317 B	-0-	675	3			N	-0-					-0-
*04	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	209	-0-	-31 B	-0-	209	3			N	-0-					-0-
12	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
01	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
02	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	185	-0-	-187 B	-0-	185	3			N	-0-					-0-
*04	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	807	-0-	-33 B	-0-	807	3			N	-0-					-0-
12	868	N	821	-0-	-47 B	-0-	821	3			N	-0-					-0-
01	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
02	756	N	728	-0-	-28 B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	449	-0-	-357 B	-0-	449	3			N	-0-					-0-
*04	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	268	-0-	-32 B	-0-	268	3			N	-0-					-0-
12	341	N	286	-0-	-55 B	-0-	286	3			N	-0-					-0-
01	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
02	252	N	245	-0-	-7 B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	129	-0-	-150 B	-0-	129	3			N	-0-					-0-
*04	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
12	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
01	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
02	980	N	977	-0-	-3 B	-0-	977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	843	-0-	-273 B	-0-	843	3			N	-0-					-0-
*04	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2547	N	2547	-0-	-0- B	-0-	2547	3			N	-0-					-0-
12	2644	N	2644	-0-	-0- B	-0-	2644	3			N	-0-					-0-
01	2623	N	2623	-0-	-0- B	-0-	2623	3			N	-0-					-0-
02	2382	N	2382	-0-	-0- B	-0-	2382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2586	-0-	-49 B	-0-	2586	3			N	-0-					-0-
*04	2495	N	2495	-0-	-0- B	-0-	2495	3			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	521	-0-	-19 B	-0-	521	3			N	-0-					-0-
12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
01	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
02	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	317	-0-	-303 B	-0-	317	3			N	-0-					-0-
*04	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 08/22/2018 TOTAL DEPTH 2978 PERF. 2750 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
12	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
01	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
02	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	398	-0-	-532 B	-0-	398	3			N	-0-					-0-
*04	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
12	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
01	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	193	-0-	-148 B	-0-	193	3			N	-0-					-0-
*04	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
12	2108	N	2061	-0-	-47 B	-0-	2061	3			N	-0-					-0-
01	2077	N	2008	-0-	-69 B	-0-	2008	3			N	-0-					-0-
02	1848	N	1819	-0-	-29 B	-0-	1819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1547	-0-	-499 B	-0-	1547	3			N	-0-					-0-
*04	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	N	2689	-0-	-431 B	-0-	2689	3			N	-0-					-0-
12	3162	N	2678	-0-	-484 B	-0-	2678	3			N	-0-					-0-
01	3410	N	2034	-0-	-1376 B	-0-	2034	3			N	-0-					-0-
02	2520	N	1828	-0-	-692 B	-0-	1828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	1903	-0-	-763 B	-0-	1903	3			N	-0-					-0-
*04	2713	N	2713	-0-	-0- B	-0-	2713	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/31/1951 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	808	-0-	-332 B	-0-	808	3			N	-0-					-0-
12	899	N	843	-0-	-56 B	-0-	843	3			N	-0-					-0-
01	837	N	810	-0-	-27 B	-0-	810	3			N	-0-					-0-
02	756	N	747	-0-	-9 B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	409	-0-	-428 B	-0-	409	3			N	-0-					-0-
*04	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1040	-0-	-10 B	-0-	1040	3			N	-0-					-0-
12	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
01	1085	N	1084	-0-	-1 B	-0-	1084	3			N	-0-					-0-
02	980	N	950	-0-	-30 B	-0-	950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	827	-0-	-258 B	-0-	827	3			N	-0-					-0-
*04	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
12	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
01	1395	N	1392	-0-	-3 B	-0-	1392	3			N	-0-					-0-
02	1288	N	1274	-0-	-14 B	-0-	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
*04	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
12	1364	N	1286	-0-	-78 B	-0-	1286	3			N	-0-					-0-
01	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
02	1456	N	873	-0-	-583 B	-0-	873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3992	-0-	892 B	892	3992	3			N	-0-					-0-
*04	3000	N	4713	-0-	1713 B	2605	4713	3			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
12	1085	N	1056	-0-	-29 B	-0-	1056	3			N	-0-					-0-
01	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
02	1008	N	947	-0-	-61 B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	991	-0-	-63 B	-0-	991	3			N	-0-					-0-
*04	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1411	-0-	-29 B	-0-	1411	3			N	-0-					-0-
12	1488	N	1344	-0-	-144 B	-0-	1344	3			N	-0-					-0-
01	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
02	1316	N	1271	-0-	-45 B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1203	-0-	-130 B	-0-	1203	3			N	-0-					-0-
*04	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
12	1116	N	1029	-0-	-87 B	-0-	1029	3			N	-0-					-0-
01	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
02	1008	N	700	-0-	-308 B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	4309	-0-	1209 B	1209	4309	3			N	-0-					-0-
*04	3000	N	3932	-0-	932 B	2141	3932	3			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
12	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
01	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
02	952	N	864	-0-	-88 B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
*04	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
12	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
01	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
02	1680	N	1422	-0-	-258 B	-0-	1422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1541	-0-	-40 B	-0-	1541	3			N	-0-					-0-
*04	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	408	-0-	-12 B	-0-	408	3			N	-0-					-0-
12	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
01	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
02	392	N	381	-0-	-11 B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
*04	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
12	589	N	578	-0-	-11 B	-0-	578	3			N	-0-					-0-
01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
02	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	359	-0-	-230 B	-0-	359	3			N	-0-					-0-
*04	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	561	-0-	-39 B	-0-	561	3			N	-0-					-0-
12	651	N	450	-0-	-201 B	-0-	450	3			N	-0-					-0-
01	589	N	529	-0-	-60 B	-0-	529	3			N	-0-					-0-
02	532	N	268	-0-	-264 B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	6	-0-	-459 B	-0-	6	3			N	-0-					-0-
*04	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
12	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

11	1470	N	1287	-0-	-183 B	-0-	1287	3			N	-0-					-0-
12	1581	N	1463	-0-	-118 B	-0-	1463	3			N	-0-					-0-
01	1426	N	1312	-0-	-114 B	-0-	1312	3			N	-0-					-0-
02	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	541	-0-	-916 B	-0-	541	3			N	-0-					-0-
*04	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

11	1320	N	656	-0-	-664 B	-0-	656	3			N	-0-					-0-
12	1426	N	1070	-0-	-356 B	-0-	1070	3			N	-0-					-0-
01	1240	N	1030	-0-	-210 B	-0-	1030	3			N	-0-					-0-
02	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	464	-0-	-621 B	-0-	464	3			N	-0-					-0-
*04	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

11	810	N	796	-0-	-14 B	-0-	796	3			N	-0-					-0-
12	868	N	828	-0-	-40 B	-0-	828	3			N	-0-					-0-
01	837	N	776	-0-	-61 B	-0-	776	3			N	-0-					-0-
02	756	N	671	-0-	-85 B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	601	-0-	-236 B	-0-	601	3			N	-0-					-0-
*04	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

11	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
12	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
01	1395	N	1371	-0-	-24 B	-0-	1371	3			N	-0-					-0-
02	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1361	-0-	-3 B	-0-	1361	3			N	-0-					-0-
*04	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	S	504	-0-	-6	B	-0-	504	3			N	-0-					-0-
12	537	S	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
01	532	S	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
02	488	S	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	S	415	-0-	-112	B	-0-	415	3			N	-0-					-0-
*04	547	S	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

11	810	N	796	-0-	-14	B	-0-	796	3			N	-0-					-0-
12	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
01	837	N	816	-0-	-21	B	-0-	816	3			N	-0-					-0-
02	756	N	732	-0-	-24	B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	707	-0-	-130	B	-0-	707	3			N	-0-					-0-
*04	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

11	720	N	658	-0-	-62	B	-0-	658	3			N	-0-					-0-
12	806	N	669	-0-	-137	B	-0-	669	3			N	-0-					-0-
01	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
02	616	N	474	-0-	-142	B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	123	-0-	-559	B	-0-	123	3			N	-0-					-0-
*04	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

11	1110	N	1049	-0-	-61	B	-0-	1049	3			N	-0-					-0-
12	1147	N	1071	-0-	-76	B	-0-	1071	3			N	-0-					-0-
01	1116	N	1088	-0-	-28	B	-0-	1088	3			N	-0-					-0-
02	980	N	865	-0-	-115	B	-0-	865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	742	-0-	-343	B	-0-	742	3			N	-0-					-0-
*04	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
12	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
01	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-
02	252	N	217	-0-	-35	B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	233	-0-	-46	B	-0-	233	3			N	-0-					-0-
*04	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
12	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
01	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	472	-0-	-24 B	-0-	472	3			N	-0-					-0-
*04	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
12	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
01	1984	N	1879	-0-	-105 B	-0-	1879	3			N	-0-					-0-
02	1736	N	1689	-0-	-47 B	-0-	1689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1740	-0-	-182 B	-0-	1740	3			N	-0-					-0-
*04	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
12	589	N	586	-0-	-3 B	-0-	586	3			N	-0-					-0-
01	620	N	578	-0-	-42 B	-0-	578	3			N	-0-					-0-
02	504	N	397	-0-	-107 B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	217	-0-	-372 B	-0-	217	3			N	-0-					-0-
*04	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	837	-0-	-3 B	-0-	837	3			N	-0-					-0-
12	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-
01	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
02	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	813	-0-	-55 B	-0-	813	3			N	-0-					-0-
*04	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 11/07/2018 TOTAL DEPTH 3010 PERF. 2860 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
12	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
01	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
02	1372	N	1040	-0-	-332 B	-0-	1040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1145	-0-	-405 B	-0-	1145	3			N	-0-					-0-
*04	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
12	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
01	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
02	672	N	560	-0-	-112 B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	469	-0-	-368 B	-0-	469	3			N	-0-					-0-
*04	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	619	-0-	-101	B	-0-	619	3			N	-0-					-0-
12	744	N	645	-0-	-99	B	-0-	645	3			N	-0-					-0-
01	651	N	606	-0-	-45	B	-0-	606	3			N	-0-					-0-
02	588	N	572	-0-	-16	B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	271	-0-	-380	B	-0-	271	3			N	-0-					-0-
*04	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

11	300	N	222	-0-	-78	B	-0-	222	3			N	-0-					-0-
12	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
01	279	N	164	-0-	-115	B	-0-	164	3			N	-0-					-0-
02	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	112	-0-	-136	B	-0-	112	3			N	-0-					-0-
*04	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

11	780	N	737	-0-	-43	B	-0-	737	3			N	-0-					-0-
12	837	N	778	-0-	-59	B	-0-	778	3			N	-0-					-0-
01	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
02	700	N	656	-0-	-44	B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	431	-0-	-344	B	-0-	431	3			N	-0-					-0-
*04	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

11	3552	N	3552	-0-	-0-	B	-0-	3552	3			N	-0-					-0-
12	2909	N	2909	-0-	-0-	B	-0-	2909	3			N	-0-					-0-
01	3213	N	3213	-0-	-0-	B	-0-	3213	3			N	-0-					-0-
02	3304	N	2593	-0-	-711	B	-0-	2593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3605	N	3605	-0-	-0-	B	-0-	3605	3			N	-0-					-0-
*04	3200	N	3200	-0-	-0-	B	-0-	3200	3			N	-0-					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-
12	837	N	795	-0-	-42	B	-0-	795	3			N	-0-					-0-
01	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
02	896	N	646	-0-	-250	B	-0-	646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	256	-0-	-550	B	-0-	256	3			N	-0-					-0-
*04	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

11	1260	N	1189	-0-	-71	B	-0-	1189	3			N	-0-					-0-
12	1395	N	1372	-0-	-23	B	-0-	1372	3			N	-0-					-0-
01	1395	N	1195	-0-	-200	B	-0-	1195	3			N	-0-					-0-
02	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1259	-0-	-105	B	-0-	1259	3			N	-0-					-0-
*04	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	S	735	-0-	-15 B	-0-	735	3			N	-0-					-0-
12	775	S	753	-0-	-22 B	-0-	753	3			N	-0-					-0-
01	775	S	752	-0-	-23 B	-0-	752	3			N	-0-					-0-
02	700	S	689	-0-	-11 B	-0-	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	S	741	-0-	-3 B	-0-	741	3			N	-0-					-0-
*04	745	S	745	-0-	-0- B	-0-	745	3			N	-0-					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-
12	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
01	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
02	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	232	-0-	-202 B	-0-	232	3			N	-0-					-0-
*04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	796	-0-	-14 B	-0-	796	3			N	-0-					-0-
12	806	N	763	-0-	-43 B	-0-	763	3			N	-0-					-0-
01	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
02	756	N	690	-0-	-66 B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	685	-0-	-90 B	-0-	685	3			N	-0-					-0-
*04	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	338	-0-	-82 B	-0-	338	3			N	-0-					-0-
12	403	N	337	-0-	-66 B	-0-	337	3			N	-0-					-0-
01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
02	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	294	-0-	-47 B	-0-	294	3			N	-0-					-0-
*04	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3121	-0-	121 B	121	3121	3			N	-0-					-0-
12	3005	N	2884	-0-	-121 B	-0-	2884	3			N	-0-					-0-
01	2761	N	2761	-0-	-0- B	-0-	2761	3			N	-0-					-0-
02	2912	#	2398	-0-	-514 B	-514	2398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -514																	
03	3224	#	2576	-0-	-648 B	-1162	2576	3			N	-0-					-0-
*04	3120	#	2398	-0-	-722 B	-1884	2398	3			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3298	-0-	298 B	298	3298	3			N	-0-					-0-
12	3083	N	2785	-0-	-298 B	-0-	2785	3			N	-0-					-0-
01	2927	N	2927	-0-	-0- B	-0-	2927	3			N	-0-					-0-
02	3080	#	2447	-0-	-633 B	-633	2447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -633																	
03	4583	R	5216	-0-	633 B	-0-	5216	3			N	-0-					-0-
*04	5230	R	5230	-0-	-0- B	-0-	5230	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2575	N	2575	-0-	-0- B	-0-	2575	3			N	-0-					-0-
12	2716	N	2716	-0-	-0- B	-0-	2716	3			N	-0-					-0-
01	2689	N	2689	-0-	-0- B	-0-	2689	3			N	-0-					-0-
02	2408	N	2385	-0-	-23 B	-0-	2385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2306	-0-	-422 B	-0-	2306	3			N	-0-					-0-
*04	2586	N	2586	-0-	-0- B	-0-	2586	3			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	N	3199	-0-	-71 B	-0-	3199	3			N	-0-					-0-
12	3410	N	3330	-0-	-80 B	-0-	3330	3			N	-0-					-0-
01	3379	N	3264	-0-	-115 B	-0-	3264	3			N	-0-					-0-
02	2996	N	2903	-0-	-93 B	-0-	2903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	2736	-0-	-581 B	-0-	2736	3			N	-0-					-0-
*04	3256	N	3256	-0-	-0- B	-0-	3256	3			N	-0-					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
12	775	N	728	-0-	-47 B	-0-	728	3			N	-0-					-0-
01	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
02	812	N	523	-0-	-289 B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	19	-0-	-694 B	-0-	19	3			N	-0-					-0-
*04	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	539	-0-	-31 B	-0-	539	3			N	-0-					-0-
12	589	N	547	-0-	-42 B	-0-	547	3			N	-0-					-0-
01	558	N	556	-0-	-2 B	-0-	556	3			N	-0-					-0-
02	504	N	497	-0-	-7 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
*04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1038	-0-	-192 B	-0-	1038	3			N	-0-					-0-
12	1333	N	1146	-0-	-187 B	-0-	1146	3			N	-0-					-0-
01	1426	N	1024	-0-	-402 B	-0-	1024	3			N	-0-					-0-
02	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	466	-0-	-681 B	-0-	466	3			N	-0-					-0-
*04	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	597	-0-	-3 B	-0-	597	3			N	-0-					-0-
12	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
01	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
02	560	N	559	-0-	-1 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	504	-0-	-116 B	-0-	504	3			N	-0-					-0-
*04	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1250	-0-	-130 B	-0-	1250	3			N	-0-					-0-
12	1364	N	1314	-0-	-50 B	-0-	1314	3			N	-0-					-0-
01	1240	N	1188	-0-	-52 B	-0-	1188	3			N	-0-					-0-
02	1176	N	1131	-0-	-45 B	-0-	1131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	861	-0-	-441 B	-0-	861	3			N	-0-					-0-
*04	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1141	-0-	-29 B	-0-	1141	3			N	-0-					-0-
12	1209	N	1201	-0-	-8 B	-0-	1201	3			N	-0-					-0-
01	1209	N	1121	-0-	-88 B	-0-	1121	3			N	-0-					-0-
02	1064	N	934	-0-	-130 B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	647	-0-	-562 B	-0-	647	3			N	-0-					-0-
*04	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1979	-0-	-91 B	-0-	1979	3			N	-0-					-0-
12	2201	N	2198	-0-	-3 B	-0-	2198	3			N	-0-					-0-
01	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
02	1941	N	1941	-0-	-0- B	-0-	1941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1632	-0-	-569 B	-0-	1632	3			N	-0-					-0-
*04	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
12	1736	N	1038	-0-	-698 B	-0-	1038	3			N	-0-					-0-
01	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
02	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
*04	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
12	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	263	-0-	-202 B	-0-	263	3			N	-0-					-0-
*04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
12	961	N	825	-0-	-136 B	-0-	825	3			N	-0-					-0-
01	1085	N	734	-0-	-351 B	-0-	734	3			N	-0-					-0-
02	756	N	474	-0-	-282 B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
*04	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	706	-0-	-14 B	-0-	706	3			N	-0-					-0-
12	744	N	729	-0-	-15 B	-0-	729	3			N	-0-					-0-
01	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
02	672	N	638	-0-	-34 B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	367	-0-	-377 B	-0-	367	3			N	-0-					-0-
*04	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
12	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
01	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
02	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1599	-0-	-75 B	-0-	1599	3			N	-0-					-0-
*04	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	378	-0-	-132 B	-0-	378	3			N	-0-					-0-
12	527	N	448	-0-	-79 B	-0-	448	3			N	-0-					-0-
01	465	N	363	-0-	-102 B	-0-	363	3			N	-0-					-0-
02	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	161	-0-	-273 B	-0-	161	3			N	-0-					-0-
*04	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
01	465	N	5	-0-	-460 B	-0-	5	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
*04	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
12	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
01	992	N	920	-0-	-72 B	-0-	920	3			N	-0-					-0-
02	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	795	-0-	-197 B	-0-	795	3			N	-0-					-0-
*04	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
12	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
01	1922	N	1902	-0-	-20 B	-0-	1902	3			N	-0-					-0-
02	1736	N	1725	-0-	-11 B	-0-	1725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1882	-0-	-40 B	-0-	1882	3			N	-0-					-0-
*04	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
*04	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1180	-0-	-110	B	-0-	1180	3			N	-0-					-0-
12	1333	N	1025	-0-	-308	B	-0-	1025	3			N	-0-					-0-
01	1209	N	992	-0-	-217	B	-0-	992	3			N	-0-					-0-
02	1092	N	911	-0-	-181	B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	983	-0-	-40	B	-0-	983	3			N	-0-					-0-
*04	2790	N	2790	-0-	-0-	B	-0-	2790	3			N	-0-					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1509	N	1509	-0-	-0-	B	-0-	1509	3			N	-0-					-0-
12	1767	N	1520	-0-	-247	B	-0-	1520	3			N	-0-					-0-
01	1705	N	1647	-0-	-58	B	-0-	1647	3			N	-0-					-0-
02	1787	N	1787	-0-	-0-	B	-0-	1787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1971	N	1971	-0-	-0-	B	-0-	1971	3			N	-0-					-0-
*04	2281	N	2281	-0-	-0-	B	-0-	2281	3			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	716	-0-	-1084	B	-0-	716	3			N	-0-					-0-
12	837	N	627	-0-	-210	B	-0-	627	3			N	-0-					-0-
01	496	N	422	-0-	-74	B	-0-	422	3			N	-0-					-0-
02	672	N	353	-0-	-319	B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	254	-0-	-366	B	-0-	254	3			N	-0-					-0-
*04	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	873	-0-	-27	B	-0-	873	3			N	-0-					-0-
12	899	N	899	-0-	-0-	B	-0-	899	3			N	-0-					-0-
01	930	N	890	-0-	-40	B	-0-	890	3			N	-0-					-0-
02	812	N	794	-0-	-18	B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	846	-0-	-53	B	-0-	846	3			N	-0-					-0-
*04	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	628	-0-	-2	B	-0-	628	3			N	-0-					-0-
12	651	N	646	-0-	-5	B	-0-	646	3			N	-0-					-0-
01	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
02	588	N	568	-0-	-20	B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	612	-0-	-39	B	-0-	612	3			N	-0-					-0-
*04	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	519	-0-	-21 B	-0-	519	3			N	-0-					-0-
12	558	N	547	-0-	-11 B	-0-	547	3			N	-0-					-0-
01	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
02	476	N	473	-0-	-3 B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	331	-0-	-227 B	-0-	331	3			N	-0-					-0-
*04	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	592	-0-	-8 B	-0-	592	3			N	-0-					-0-
12	651	N	634	-0-	-17 B	-0-	634	3			N	-0-					-0-
01	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
02	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	396	-0-	-224 B	-0-	396	3			N	-0-					-0-
*04	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1620	-0-	-330 B	-2196	1620	3			N	-0-					-0-
12	1643	N	1358	-0-	-285 B	-2196	1358	3			N	-0-					-0-
01	1736	N	1228	-0-	-508 B	-2196	1228	3			N	-0-					-0-
02	1512	N	1174	-0-	-338 B	-2196	1174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2196																	
03	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
*04	2042	N	2042	-0-	-0- B	-0-	2042	3			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
12	1395	N	1311	-0-	-84 B	-0-	1311	3			N	-0-					-0-
01	1364	N	1340	-0-	-24 B	-0-	1340	3			N	-0-					-0-
02	1232	N	1227	-0-	-5 B	-0-	1227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
*04	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2367	N	2367	-0-	-0- B	-0-	2367	3			N	-0-					-0-
12	2381	N	2381	-0-	-0- B	-0-	2381	3			N	-0-					-0-
01	2945	N	2945	-0-	-0- B	-0-	2945	3			N	-0-					-0-
02	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2038	-0-	-349 B	-0-	2038	3			N	-0-					-0-
*04	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
12	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
01	1302	N	1133	-0-	-169 B	-0-	1133	3			N	-0-					-0-
02	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1015	-0-	-287 B	-0-	1015	3			N	-0-					-0-
*04	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1048	-0-	-2 B	-0-	1048	3			N	-0-					-0-
12	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
01	1085	N	1073	-0-	-12 B	-0-	1073	3			N	-0-					-0-
02	980	N	965	-0-	-15 B	-0-	965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1045	-0-	-40 B	-0-	1045	3			N	-0-					-0-
*04	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2006	-0-	-154 B	-0-	2006	3			N	-0-					-0-
12	2294	N	2039	-0-	-255 B	-0-	2039	3			N	-0-					-0-
01	2108	N	1815	-0-	-293 B	-0-	1815	3			N	-0-					-0-
02	1876	N	1844	-0-	-32 B	-0-	1844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1170	-0-	-876 B	-0-	1170	3			N	-0-					-0-
*04	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 08/21/2018 TOTAL DEPTH 2944 PERF. 2825 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3327	-0-	327 B	927	3327	3			N	-0-					-0-
12	3889	R	2962	-0-	-927 B	-0-	2962	3			N	-0-					-0-
01	3596	#	3143	-0-	-453 B	-453	3143	3			N	-0-					-0-
02	3248	#	2380	-0-	-868 B	-1321	2380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1321																	
03	3596	#	2307	-0-	-1289 B	-2610	2307	3			N	-0-					-0-
*04	3480	#	2412	-0-	-1068 B	-3678	2412	3			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	867	-0-	-3 B	-0-	867	3			N	-0-					-0-
12	775	N	643	-0-	-132 B	-0-	643	3			N	-0-					-0-
01	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
02	812	N	505	-0-	-307 B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	27	-0-	-624 B	-0-	27	3			N	-0-					-0-
*04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5106	N	5106	-0-	-0- B	-0-	5106	3			N	-0-					-0-
12	5022	N	4365	-0-	-657 B	-0-	4365	3			N	-0-					-0-
01	5444	N	5444	-0-	-0- B	-0-	5444	3			N	-0-					-0-
02	4760	N	3847	-0-	-913 B	-0-	3847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	2809	-0-	-1562 B	-0-	2809	3			N	-0-					-0-
*04	3430	N	3430	-0-	-0- B	-0-	3430	3			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 08/21/2018 TOTAL DEPTH 2870 PERF. 2712 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	7846	-0-	4846 B	13617	7846	3			N	-0-					-0-
12	20091	R	6474	-0-	-13617 B	-0-	6474	3			N	-0-					-0-
01	7626	#	6575	-0-	-1051 B	-1051	6575	3			N	-0-					-0-
02	7336	#	4663	-0-	-2673 B	-3724	4663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3724																	
03	8122	#	3825	-0-	-4297 B	-8021	3825	3			N	-0-					-0-
*04	7860	#	4256	-0-	-3604 B	-11625	4256	3			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/25/2018 TOTAL DEPTH 2875 PERF. 2740 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	6123	-0-	3123 B	4246	6123	3			N	-0-					-0-
12	3100	N	5450	-0-	2350 B	6596	5450	3			N	-0-					-0-
01	12738	R	6142	-0-	-6596 B	-0-	6142	3			N	-0-					-0-
02	5712	#	3917	-0-	-1795 B	-1795	3917	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1795																	
03	6324	#	2571	-0-	-3753 B	-5548	2571	3			N	-0-					-0-
*04	6120	#	4334	-0-	-1786 B	-7334	4334	3			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 11/07/2018 TOTAL DEPTH 2990 PERF. 2856 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	6202	-0-	3202 B	3202	6202	3			N	-0-					-0-
12	3100	N	9165	-0-	6065 B	9267	9165	3			N	-0-					-0-
01	3100	N	8696	-0-	5596 B	14863	8696	3			N	-0-					-0-
02	22163	R	7300	-0-	-14863 B	-0-	7300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9176	#	6453	-0-	-2723 B	-2723	6453	3			N	-0-					-0-
*04	8880	#	8005	-0-	-875 B	-3598	8005	3			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
12	1209	N	1005	-0-	-204 B	-0-	1005	3			N	-0-					-0-
01	1054	N	920	-0-	-134 B	-0-	920	3			N	-0-					-0-
02	924	N	865	-0-	-59 B	-0-	865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	297	-0-	-695 B	-0-	297	3			N	-0-					-0-
*04	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	586	-0-	-14 B	-0-	586	3			N	-0-					-0-
12	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
01	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
02	560	N	527	-0-	-33 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	301	-0-	-350 B	-0-	301	3			N	-0-					-0-
*04	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	639	-0-	-21 B	-0-	639	3			N	-0-					-0-
12	713	N	613	-0-	-100 B	-0-	613	3			N	-0-					-0-
01	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
02	588	N	475	-0-	-113 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	225	-0-	-395 B	-0-	225	3			N	-0-					-0-
*04	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

11	990	N	776	-0-	-214 B	-0-	776	3			N	-0-					-0-
12	1023	N	744	-0-	-279 B	-0-	744	3			N	-0-					-0-
01	868	N	757	-0-	-111 B	-0-	757	3			N	-0-					-0-
02	728	N	694	-0-	-34 B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	394	-0-	-350 B	-0-	394	3			N	-0-					-0-
*04	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

11	1080	N	1070	-0-	-10 B	-0-	1070	3			N	-0-					-0-
12	1116	N	1077	-0-	-39 B	-0-	1077	3			N	-0-					-0-
01	1116	N	1113	-0-	-3 B	-0-	1113	3			N	-0-					-0-
02	1008	N	977	-0-	-31 B	-0-	977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
*04	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

11	810	N	736	-0-	-74 B	-0-	736	3			N	-0-					-0-
12	868	N	762	-0-	-106 B	-0-	762	3			N	-0-					-0-
01	775	N	673	-0-	-102 B	-0-	673	3			N	-0-					-0-
02	700	N	625	-0-	-75 B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	356	-0-	-419 B	-0-	356	3			N	-0-					-0-
*04	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

11	660	N	626	-0-	-34 B	-0-	626	3			N	-0-					-0-
12	713	N	694	-0-	-19 B	-0-	694	3			N	-0-					-0-
01	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	302	-0-	-380 B	-0-	302	3			N	-0-					-0-
*04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

11	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
12	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1372	N	-0-	-0-	-1372 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1134	-0-	-323 B	-0-	1134	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1297	-0-	-113 B	-0-	1297	3			N	-0-					-0-
12	3658	N	1625	-0-	-2033 B	-0-	1625	3			N	-0-					-0-
01	2604	N	1291	-0-	-1313 B	-0-	1291	3			N	-0-					-0-
02	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3205	N	3205	-0-	-0- B	-0-	3205	3			N	-0-					-0-
*04	3299	N	3299	-0-	-0- B	-0-	3299	3			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	986	-0-	-4 B	-0-	986	3			N	-0-					-0-
12	961	N	906	-0-	-55 B	-0-	906	3			N	-0-					-0-
01	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
02	924	N	748	-0-	-176 B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	463	-0-	-436 B	-0-	463	3			N	-0-					-0-
*04	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1251	-0-	-69 B	-0-	1251	3			N	-0-					-0-
12	1395	N	1233	-0-	-162 B	-0-	1233	3			N	-0-					-0-
01	1240	N	1238	-0-	-2 B	-0-	1238	3			N	-0-					-0-
02	1176	N	1089	-0-	-87 B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	618	-0-	-622 B	-0-	618	3			N	-0-					-0-
*04	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	559	-0-	-251 B	-0-	559	3			N	-0-					-0-
12	837	N	551	-0-	-286 B	-0-	551	3			N	-0-					-0-
01	651	N	517	-0-	-134 B	-0-	517	3			N	-0-					-0-
02	532	N	474	-0-	-58 B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	187	-0-	-371 B	-0-	187	3			N	-0-					-0-
*04	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	430	-0-	-50 B	-0-	430	3			N	-0-					-0-
12	527	N	481	-0-	-46 B	-0-	481	3			N	-0-					-0-
01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
02	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	189	-0-	-307 B	-0-	189	3			N	-0-					-0-
*04	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
12	2139	N	1974	-0-	-165 B	-0-	1974	3			N	-0-					-0-
01	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
02	2044	N	1798	-0-	-246 B	-0-	1798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1628	-0-	-356 B	-0-	1628	3			N	-0-					-0-
*04	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2090	-0-	-10 B	-0-	2090	3			N	-0-					-0-
12	2155	N	2155	-0-	-0- B	-0-	2155	3			N	-0-					-0-
01	2170	N	2143	-0-	-27 B	-0-	2143	3			N	-0-					-0-
02	1960	N	1927	-0-	-33 B	-0-	1927	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2100	-0-	-70 B	-0-	2100	3			N	-0-					-0-
*04	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
12	899	N	887	-0-	-12 B	-0-	887	3			N	-0-					-0-
01	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
02	812	N	807	-0-	-5 B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	866	-0-	-33 B	-0-	866	3			N	-0-					-0-
*04	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-
12	2077	N	2072	-0-	-5 B	-0-	2072	3			N	-0-					-0-
01	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
02	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
*04	2209	N	2209	-0-	-0- B	-0-	2209	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	751	-0-	-29 B	-0-	751	3			N	-0-					-0-
12	806	N	715	-0-	-91 B	-0-	715	3			N	-0-					-0-
01	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
02	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
*04	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	748	-0-	-2 B	-0-	748	3			N	-0-					-0-
12	775	N	695	-0-	-80 B	-0-	695	3			N	-0-					-0-
01	775	N	740	-0-	-35 B	-0-	740	3			N	-0-					-0-
02	700	N	687	-0-	-13 B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
*04	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 11/06/2018 TOTAL DEPTH 2736 PERF. 2595 - 2736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5315	-0-	2315 B	2315	5315	3			N	-0-					-0-
12	3100	N	5304	-0-	2204 B	4519	5304	3			N	-0-					-0-
01	3100	N	4577	-0-	1477 B	5996	4577	3			N	-0-					-0-
02	9747	R	3751	-0-	-5996 B	-0-	3751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5487	#	3762	-0-	-1725 B	-1725	3762	3			N	-0-					-0-
*04	5310	#	3640	-0-	-1670 B	-3395	3640	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1076	-0-	-4 B	-0-	1076	3			N	-0-					-0-
12	1116	N	1002	-0-	-114 B	-0-	1002	3			N	-0-					-0-
01	1116	N	1060	-0-	-56 B	-0-	1060	3			N	-0-					-0-
02	1008	N	993	-0-	-15 B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
*04	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1427	-0-	-13 B	-0-	1427	3			N	-0-					-0-
12	1457	N	1445	-0-	-12 B	-0-	1445	3			N	-0-					-0-
01	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
02	1344	N	1337	-0-	-7 B	-0-	1337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
*04	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	622	-0-	-98 B	-0-	622	3			N	-0-					-0-
12	775	N	716	-0-	-59 B	-0-	716	3			N	-0-					-0-
01	682	N	612	-0-	-70 B	-0-	612	3			N	-0-					-0-
02	588	N	558	-0-	-30 B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	259	-0-	-454 B	-0-	259	3			N	-0-					-0-
*04	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
12	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
01	434	N	378	-0-	-56 B	-0-	378	3			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	318	-0-	-85 B	-0-	318	3			N	-0-					-0-
*04	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1641	-0-	-159 B	-0-	1641	3			N	-0-					-0-
12	1891	N	1666	-0-	-225 B	-0-	1666	3			N	-0-					-0-
01	1736	N	1436	-0-	-300 B	-0-	1436	3			N	-0-					-0-
02	1540	N	1498	-0-	-42 B	-0-	1498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	905	-0-	-769 B	-0-	905	3			N	-0-					-0-
*04	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	779	-0-	-1 B	-0-	779	3			N	-0-					-0-
12	899	N	843	-0-	-56 B	-0-	843	3			N	-0-					-0-
01	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
02	728	N	719	-0-	-9 B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	328	-0-	-509 B	-0-	328	3			N	-0-					-0-
*04	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
12	1023	N	675	-0-	-348 B	-0-	675	3			N	-0-					-0-
01	1023	N	615	-0-	-408 B	-0-	615	3			N	-0-					-0-
02	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
*04	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2624	N	2624	-0-	-0- B	-0-	2624	3			N	-0-					-0-
12	2728	N	2718	-0-	-10 B	-0-	2718	3			N	-0-					-0-
01	2728	N	2702	-0-	-26 B	-0-	2702	3			N	-0-					-0-
02	2436	N	2392	-0-	-44 B	-0-	2392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2380	-0-	-348 B	-0-	2380	3			N	-0-					-0-
*04	2626	N	2626	-0-	-0- B	-0-	2626	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2189	-0-	-271 B	-0-	2189	3			N	-0-					-0-
12	2511	N	2234	-0-	-277 B	-0-	2234	3			N	-0-					-0-
01	2602	N	2602	-0-	-0- B	-0-	2602	3			N	-0-					-0-
02	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
*04	2483	N	2483	-0-	-0- B	-0-	2483	3			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1143	-0-	-57 B	-0-	1143	3			N	-0-					-0-
12	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
01	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
02	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	822	-0-	-449 B	-0-	822	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
12	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
01	775	N	748	-0-	-27 B	-0-	748	3			N	-0-					-0-
02	700	N	657	-0-	-43 B	-0-	657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	477	-0-	-298 B	-0-	477	3			N	-0-					-0-
*04	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	692	-0-	-58 B	-0-	692	3			N	-0-					-0-
12	806	N	750	-0-	-56 B	-0-	750	3			N	-0-					-0-
01	713	N	688	-0-	-25 B	-0-	688	3			N	-0-					-0-
02	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	411	-0-	-333 B	-0-	411	3			N	-0-					-0-
*04	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1717	-0-	-83 B	-0-	1717	3			N	-0-					-0-
12	1829	N	1579	-0-	-250 B	-0-	1579	3			N	-0-					-0-
01	1798	N	1689	-0-	-109 B	-0-	1689	3			N	-0-					-0-
02	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
*04	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	323	-0-	-37 B	-0-	323	3			N	-0-					-0-
12	403	N	332	-0-	-71 B	-0-	332	3			N	-0-					-0-
01	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
02	308	N	267	-0-	-41 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	137	-0-	-204 B	-0-	137	3			N	-0-					-0-
*04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-
12	961	N	783	-0-	-178 B	-0-	783	3			N	-0-					-0-
01	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
02	812	N	587	-0-	-225 B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	202	-0-	-573 B	-0-	202	3			N	-0-					-0-
*04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
12	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
01	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
02	728	N	697	-0-	-31 B	-0-	697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	732	-0-	-43 B	-0-	732	3			N	-0-					-0-
*04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	695	-0-	-145 B	-0-	695	3			N	-0-					-0-
12	899	N	748	-0-	-151 B	-0-	748	3			N	-0-					-0-
01	775	N	717	-0-	-58 B	-0-	717	3			N	-0-					-0-
02	644	N	628	-0-	-16 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	307	-0-	-437 B	-0-	307	3			N	-0-					-0-
*04	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	649	-0-	-11 B	-0-	649	3			N	-0-					-0-
12	744	N	697	-0-	-47 B	-0-	697	3			N	-0-					-0-
01	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
02	616	N	590	-0-	-26 B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	296	-0-	-386 B	-0-	296	3			N	-0-					-0-
*04	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1737	-0-	-213 B	-0-	1737	3			N	-0-					-0-
12	2418	N	1402	-0-	-1016 B	-0-	1402	3			N	-0-					-0-
01	1922	N	1445	-0-	-477 B	-0-	1445	3			N	-0-					-0-
02	1624	N	1400	-0-	-224 B	-0-	1400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1350	-0-	-45 B	-0-	1350	3			N	-0-					-0-
*04	2407	N	2407	-0-	-0- B	-0-	2407	3			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
12	1364	N	1273	-0-	-91 B	-0-	1273	3			N	-0-					-0-
01	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
02	1316	N	1182	-0-	-134 B	-0-	1182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1017	-0-	-254 B	-0-	1017	3			N	-0-					-0-
*04	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1911	-0-	-39 B	-0-	1911	3			N	-0-					-0-
12	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
01	2015	N	1968	-0-	-47 B	-0-	1968	3			N	-0-					-0-
02	1792	N	1729	-0-	-63 B	-0-	1729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1203	-0-	-812 B	-0-	1203	3			N	-0-					-0-
*04	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 11/05/2018 TOTAL DEPTH 2925 PERF. 2802 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3542	-0-	542 B	542	3542	3			N	-0-					-0-
12	3100	N	3237	-0-	137 B	679	3237	3			N	-0-					-0-
01	3100	N	2805	-0-	-295 B	384	2805	3			N	-0-					-0-
02	3304	#	2351	-0-	-953 B	-569	2351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -569																	
03	3658	#	2478	-0-	-1180 B	-1749	2478	3			N	-0-					-0-
*04	3540	#	2303	-0-	-1237 B	-2986	2303	3			N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	N	1801	-0-	-1349 B	-0-	1801	3			N	-0-					-0-
12	3100	N	2363	-0-	-737 B	-0-	2363	3			N	-0-					-0-
01	3905	N	3905	-0-	-0- B	-0-	3905	3			N	-0-					-0-
02	2685	N	2685	-0-	-0- B	-0-	2685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2579	N	2579	-0-	-0- B	-0-	2579	3			N	-0-					-0-
*04	2248	N	2248	-0-	-0- B	-0-	2248	3			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
12	558	N	491	-0-	-67 B	-0-	491	3			N	-0-					-0-
01	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
02	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	181	-0-	-315 B	-0-	181	3			N	-0-					-0-
*04	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	522	-0-	-48 B	-0-	522	3			N	-0-					-0-
12	620	N	551	-0-	-69 B	-0-	551	3			N	-0-					-0-
01	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
02	476	N	463	-0-	-13 B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	215	-0-	-343 B	-0-	215	3			N	-0-					-0-
*04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2073	-0-	-27 B	-0-	2073	3			N	-0-					-0-
12	2170	N	2048	-0-	-122 B	-0-	2048	3			N	-0-					-0-
01	2139	N	2113	-0-	-26 B	-0-	2113	3			N	-0-					-0-
02	1932	N	1931	-0-	-1 B	-0-	1931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
*04	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1230	-0-	-1050 B	-0-	1230	3			N	-0-					-0-
12	2681	N	2681	-0-	-0- B	-0-	2681	3			N	-0-					-0-
01	2761	N	2761	-0-	-0- B	-0-	2761	3			N	-0-					-0-
02	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2540	-0-	-126 B	-0-	2540	3			N	-0-					-0-
*04	2411	N	2411	-0-	-0- B	-0-	2411	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
12	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	672	N	-0-	-0-	-672 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	966	-0-	-84 B	-0-	966	3			N	-0-					-0-
12	1147	N	984	-0-	-163 B	-0-	984	3			N	-0-					-0-
01	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
02	896	N	730	-0-	-166 B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	265	-0-	-727 B	-0-	265	3			N	-0-					-0-
*04	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	704	-0-	-16 B	-0-	704	3			N	-0-					-0-
12	775	N	607	-0-	-168 B	-0-	607	3			N	-0-					-0-
01	713	N	697	-0-	-16 B	-0-	697	3			N	-0-					-0-
02	644	N	436	-0-	-208 B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	53	-0-	-567 B	-0-	53	3			N	-0-					-0-
*04	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2759	N	2759	-0-	-0- B	-0-	2759	3			N	-0-					-0-
12	2825	N	2825	-0-	-0- B	-0-	2825	3			N	-0-					-0-
01	2883	N	2855	-0-	-28 B	-0-	2855	3			N	-0-					-0-
02	2592	N	2592	-0-	-0- B	-0-	2592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2662	-0-	-159 B	-0-	2662	3			N	-0-					-0-
*04	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-
12	2344	N	2344	-0-	-0- B	-0-	2344	3			N	-0-					-0-
01	2387	N	2290	-0-	-97 B	-0-	2290	3			N	-0-					-0-
02	2128	N	2049	-0-	-79 B	-0-	2049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2088	-0-	-268 B	-0-	2088	3			N	-0-					-0-
*04	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1078	-0-	-32 B	-0-	1078	3			N	-0-					-0-
12	1178	N	1054	-0-	-124 B	-0-	1054	3			N	-0-					-0-
01	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
02	1008	N	850	-0-	-158 B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	459	-0-	-595 B	-0-	459	3			N	-0-					-0-
*04	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2754	-0-	-6 B	-0-	2754	3			N	-0-					-0-
12	3100	N	2946	-0-	-154 B	-0-	2946	3			N	-0-					-0-
01	2860	N	2860	-0-	-0- B	-0-	2860	3			N	-0-					-0-
02	2576	N	2485	-0-	-91 B	-0-	2485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	1337	-0-	-1608 B	-0-	1337	3			N	-0-					-0-
*04	3000	N	3157	-0-	157 B	157	3157	3			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1275	-0-	-1725 B	-0-	1275	3			N	-0-					-0-
12	2542	N	1739	-0-	-803 B	-0-	1739	3			N	-0-					-0-
01	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-
02	2745	N	2745	-0-	-0- B	-0-	2745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2755	N	2755	-0-	-0- B	-0-	2755	3			N	-0-					-0-
*04	2611	N	2611	-0-	-0- B	-0-	2611	3			N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	789	-0-	-21 B	-0-	789	3			N	-0-					-0-
12	744	N	652	-0-	-92 B	-0-	652	3			N	-0-					-0-
01	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
02	728	N	461	-0-	-267 B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	57	-0-	-594 B	-0-	57	3			N	-0-					-0-
*04	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2499	N	2499	-0-	-0- B	-0-	2499	3			N	-0-					-0-
12	2697	N	1996	-0-	-701 B	-0-	1996	3			N	-0-					-0-
01	2697	N	2218	-0-	-479 B	-0-	2218	3			N	-0-					-0-
02	2324	N	2185	-0-	-139 B	-0-	2185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-
*04	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
12	682	N	595	-0-	-87 B	-0-	595	3			N	-0-					-0-
01	682	N	601	-0-	-81 B	-0-	601	3			N	-0-					-0-
02	616	N	560	-0-	-56 B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
*04	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1613	-0-	-97 B	-0-	1613	3			N	-0-					-0-
12	2046	N	1752	-0-	-294 B	-0-	1752	3			N	-0-					-0-
01	1953	N	1634	-0-	-319 B	-0-	1634	3			N	-0-					-0-
02	1512	N	1439	-0-	-73 B	-0-	1439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	700	-0-	-1067 B	-0-	700	3			N	-0-					-0-
*04	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
12	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
01	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
02	1764	N	1592	-0-	-172 B	-0-	1592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
*04	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
12	806	N	713	-0-	-93 B	-0-	713	3			N	-0-					-0-
01	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
02	840	N	482	-0-	-358 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	6	-0-	-707 B	-0-	6	3			N	-0-					-0-
*04	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	863	-0-	-7 B	-0-	863	3			N	-0-					-0-
12	806	N	681	-0-	-125 B	-0-	681	3			N	-0-					-0-
01	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
02	812	N	525	-0-	-287 B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	70	-0-	-612 B	-0-	70	3			N	-0-					-0-
*04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	N	3960	-0-	-0- B	-0-	3960	3			N	-0-					-0-
12	4019	N	4019	-0-	-0- B	-0-	4019	3			N	-0-					-0-
01	4061	N	3355	-0-	-706 B	-0-	3355	3			N	-0-					-0-
02	3696	N	2832	-0-	-864 B	-0-	2832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	2334	-0-	-1696 B	-0-	2334	3			N	-0-					-0-
*04	3539	N	3539	-0-	-0- B	-0-	3539	3			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
12	558	N	483	-0-	-75 B	-0-	483	3			N	-0-					-0-
01	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
02	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
*04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	823	-0-	-77 B	-0-	823	3			N	-0-					-0-
12	961	N	716	-0-	-245 B	-0-	716	3			N	-0-					-0-
01	806	N	798	-0-	-8 B	-0-	798	3			N	-0-					-0-
02	756	N	463	-0-	-293 B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	80	-0-	-633 B	-0-	80	3			N	-0-					-0-
*04	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2602	N	2602	-0-	-0- B	-0-	2602	3			N	-0-					-0-
12	2697	N	2659	-0-	-38 B	-0-	2659	3			N	-0-					-0-
01	2728	N	2637	-0-	-91 B	-0-	2637	3			N	-0-					-0-
02	2436	N	2407	-0-	-29 B	-0-	2407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2657	-0-	-9 B	-0-	2657	3			N	-0-					-0-
*04	2600	N	2600	-0-	-0- B	-0-	2600	3			N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
12	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
01	1023	N	989	-0-	-34 B	-0-	989	3			N	-0-					-0-
02	924	N	869	-0-	-55 B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	934	-0-	-89 B	-0-	934	3			N	-0-					-0-
*04	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	655	-0-	-5 B	-0-	655	3			N	-0-					-0-
12	713	N	490	-0-	-223 B	-0-	490	3			N	-0-					-0-
01	620	N	551	-0-	-69 B	-0-	551	3			N	-0-					-0-
02	616	N	346	-0-	-270 B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	49	-0-	-447 B	-0-	49	3			N	-0-					-0-
*04	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2818	N	2818	-0-	-0- B	-0-	2818	3			N	-0-					-0-
12	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
01	2852	N	-0-	-0-	-2852 B	-0-					N	-0-					-0-
02	2632	N	-0-	-0-	-2632 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4083	N	4083	-0-	-0- B	-0-	4083	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
12	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
01	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
02	588	N	559	-0-	-29 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	269	-0-	-382 B	-0-	269	3			N	-0-					-0-
*04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
12	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
01	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
02	280	N	202	-0-	-78 B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	63	-0-	-185 B	-0-	63	3			N	-0-					-0-
*04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1060	-0-	-50 B	-0-	1060	3			N	-0-					-0-
12	1116	N	1083	-0-	-33 B	-0-	1083	3			N	-0-					-0-
01	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
02	980	N	976	-0-	-4 B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1069	-0-	-16 B	-0-	1069	3			N	-0-					-0-
*04	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
12	1984	N	1959	-0-	-25 B	-0-	1959	3			N	-0-					-0-
01	1984	N	1900	-0-	-84 B	-0-	1900	3			N	-0-					-0-
02	1792	N	1712	-0-	-80 B	-0-	1712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1824	-0-	-129 B	-0-	1824	3			N	-0-					-0-
*04	1921	N	1921	-0-	-0- B	-0-	1921	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
12	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
01	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
02	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
*04	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1607	-0-	-13 B	-0-	1607	3			N	-0-					-0-
12	1705	N	1595	-0-	-110 B	-0-	1595	3			N	-0-					-0-
01	1674	N	1658	-0-	-16 B	-0-	1658	3			N	-0-					-0-
02	1512	N	1496	-0-	-16 B	-0-	1496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
*04	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	S	441	-0-	-9 B	-0-	441	3			N	-0-					-0-
12	465	S	457	-0-	-8 B	-0-	457	3			N	-0-					-0-
01	465	S	449	-0-	-16 B	-0-	449	3			N	-0-					-0-
02	420	S	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	S	455	-0-	-10 B	-0-	455	3			N	-0-					-0-
*04	445	S	445	-0-	-0- B	-0-	445	3			N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1445	-0-	-85 B	-0-	1445	3			N	-0-					-0-
12	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
01	1736	N	1455	-0-	-281 B	-0-	1455	3			N	-0-					-0-
02	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1130	-0-	-575 B	-0-	1130	3			N	-0-					-0-
*04	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	N	1133	-0-	-2707 B	-0-	1133	3			N	-0-					-0-
12	1984	N	1617	-0-	-367 B	-0-	1617	3			N	-0-					-0-
01	1581	N	1297	-0-	-284 B	-0-	1297	3			N	-0-					-0-
02	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	634	-0-	-978 B	-0-	634	3			N	-0-					-0-
*04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-
12	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
01	1147	N	1080	-0-	-67 B	-0-	1080	3			N	-0-					-0-
02	2184	N	1099	-0-	-1085 B	-0-	1099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	977	-0-	-635 B	-0-	977	3			N	-0-					-0-
*04	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3514	S	3514	-0-	-0- B	-0-	3514	3			N	-0-					-0-
12	3135	S	3135	-0-	-0- B	-0-	3135	3			N	-0-					-0-
01	3667	S	3667	-0-	-0- B	-0-	3667	3			N	-0-					-0-
02	3276	S	2816	-0-	-460 B	-0-	2816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3597	S	3597	-0-	-0- B	-0-	3597	3			N	-0-					-0-
*04	1859	S	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	732	-0-	-18 B	-0-	732	3			N	-0-					-0-
12	775	N	771	-0-	-4 B	-0-	771	3			N	-0-					-0-
01	775	N	764	-0-	-11 B	-0-	764	3			N	-0-					-0-
02	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
*04	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
12	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
01	930	N	917	-0-	-13 B	-0-	917	3			N	-0-					-0-
02	840	N	780	-0-	-60 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	861	-0-	-69 B	-0-	861	3			N	-0-					-0-
*04	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2322	-0-	-78 B	-0-	2322	3			N	-0-					-0-
12	2573	N	2400	-0-	-173 B	-0-	2400	3			N	-0-					-0-
01	2542	N	2356	-0-	-186 B	-0-	2356	3			N	-0-					-0-
02	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2378	-0-	-9 B	-0-	2378	3			N	-0-					-0-
*04	2836	N	2836	-0-	-0- B	-0-	2836	3			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1202	-0-	-148 B	-0-	1202	3			N	-0-					-0-
12	1364	N	1183	-0-	-181 B	-0-	1183	3			N	-0-					-0-
01	1240	N	1002	-0-	-238 B	-0-	1002	3			N	-0-					-0-
02	1120	N	966	-0-	-154 B	-0-	966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	601	-0-	-577 B	-0-	601	3			N	-0-					-0-
*04	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1187	-0-	-13 B	-0-	1187	3			N	-0-					-0-
12	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
01	1240	N	1223	-0-	-17 B	-0-	1223	3			N	-0-					-0-
02	1120	N	1095	-0-	-25 B	-0-	1095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1187	-0-	-53 B	-0-	1187	3			N	-0-					-0-
*04	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1948	-0-	-2 B	-0-	1948	3			N	-0-					-0-
12	1984	N	1964	-0-	-20 B	-0-	1964	3			N	-0-					-0-
01	2015	N	2002	-0-	-13 B	-0-	2002	3			N	-0-					-0-
02	1820	N	1806	-0-	-14 B	-0-	1806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-
*04	1925	N	1925	-0-	-0- B	-0-	1925	3			N	-0-					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3784	N	3784	-0-	-0- B	-0-	3784	3			N	-0-					-0-
12	4901	N	4901	-0-	-0- B	-0-	4901	3			N	-0-					-0-
01	5955	N	5955	-0-	-0- B	-0-	5955	3			N	-0-					-0-
02	4341	N	4341	-0-	-0- B	-0-	4341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4898	N	4539	-0-	-359 B	-0-	4539	3			N	-0-					-0-
*04	6084	N	6084	-0-	-0- B	-0-	6084	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
12	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	924	N	-0-	-0-	-924 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
12	527	N	514	-0-	-13 B	-0-	514	3			N	-0-					-0-
01	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
02	448	N	431	-0-	-17 B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	284	-0-	-243 B	-0-	284	3			N	-0-					-0-
*04	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1808	-0-	-22 B	-0-	1808	3			N	-0-					-0-
12	2077	N	1942	-0-	-135 B	-0-	1942	3			N	-0-					-0-
01	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
02	1680	N	1639	-0-	-41 B	-0-	1639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	872	-0-	-1081 B	-0-	872	3			N	-0-					-0-
*04	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
12	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
02	476	N	424	-0-	-52 B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	192	-0-	-366 B	-0-	192	3			N	-0-					-0-
*04	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
01	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
02	476	N	447	-0-	-29 B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	179	-0-	-348 B	-0-	179	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	378	-0-	-12 B	-0-	378	3			N	-0-					-0-
12	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
01	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	181	-0-	-222 B	-0-	181	3			N	-0-					-0-
*04	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1265	-0-	-115 B	-0-	1265	3			N	-0-					-0-
12	1364	N	1193	-0-	-171 B	-0-	1193	3			N	-0-					-0-
01	1333	N	1183	-0-	-150 B	-0-	1183	3			N	-0-					-0-
02	1176	N	1130	-0-	-46 B	-0-	1130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
*04	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
12	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1148	N	-0-	-0-	-1148 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
12	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-
01	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
02	448	N	426	-0-	-22 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
*04	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	N	3503	-0-	-67 B	-0-	3503	3			N	-0-					-0-
12	3782	N	3769	-0-	-13 B	-0-	3769	3			N	-0-					-0-
01	4098	N	4098	-0-	-0- B	-0-	4098	3			N	-0-					-0-
02	3341	N	3341	-0-	-0- B	-0-	3341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	2672	-0-	-1110 B	-0-	2672	3			N	-0-					-0-
*04	3872	N	3872	-0-	-0- B	-0-	3872	3			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

11	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
12	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
01	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
02	1092	N	1061	-0-	-31 B	-0-	1061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	847	-0-	-362 B	-0-	847	3			N	-0-					-0-
*04	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

11	780	N	757	-0-	-23 B	-0-	757	3			N	-0-					-0-
12	837	N	715	-0-	-122 B	-0-	715	3			N	-0-					-0-
01	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
02	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
*04	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

11	3875	N	3875	-0-	-0- B	-0-	3875	3			N	-0-					-0-
12	3565	N	3552	-0-	-13 B	-0-	3552	3			N	-0-					-0-
01	3810	N	3810	-0-	-0- B	-0-	3810	3			N	-0-					-0-
02	3612	N	2890	-0-	-722 B	-0-	2890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	2608	-0-	-957 B	-0-	2608	3			N	-0-					-0-
*04	2720	N	2720	-0-	-0- B	-0-	2720	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
12	1209	N	853	-0-	-356 B	-0-	853	3			N	-0-					-0-
01	1085	N	946	-0-	-139 B	-0-	946	3			N	-0-					-0-
02	868	N	677	-0-	-191 B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	4067	-0-	967 B	967	4067	3			N	-0-					-0-
*04	3000	N	4120	-0-	1120 B	2087	4120	3			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
02	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
*04	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1263	-0-	-147 B	-0-	1263	3			N	-0-					-0-
12	1488	N	1311	-0-	-177 B	-0-	1311	3			N	-0-					-0-
01	1271	N	1177	-0-	-94 B	-0-	1177	3			N	-0-					-0-
02	1176	N	1156	-0-	-20 B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	628	-0-	-674 B	-0-	628	3			N	-0-					-0-
*04	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
12	1116	N	986	-0-	-130 B	-0-	986	3			N	-0-					-0-
01	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
02	1148	N	768	-0-	-380 B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	14	-0-	-978 B	-0-	14	3			N	-0-					-0-
*04	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
12	1581	N	1537	-0-	-44 B	-0-	1537	3			N	-0-					-0-
01	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
02	1456	N	1448	-0-	-8 B	-0-	1448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
*04	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1090	-0-	-80 B	-0-	1090	3			N	-0-					-0-
12	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
01	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
02	1008	N	992	-0-	-16 B	-0-	992	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	922	-0-	-287 B	-0-	922	3			N	-0-					-0-
*04	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3626	-0-	526 B	526	3626	3			N	-0-					-0-
*04	526	N	-0-	-0-	-526 B	-0-					N	-0-					-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
12	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
01	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
02	2800	N	3196	-0-	396 B	396	3196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 396																	
03	1971	N	1575	-0-	-396 B	-0-	1575	3			N	-0-					-0-
*04	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1143	-0-	-87 B	-0-	1143	3			N	-0-					-0-
12	1302	N	1167	-0-	-135 B	-0-	1167	3			N	-0-					-0-
01	1116	N	1113	-0-	-3 B	-0-	1113	3			N	-0-					-0-
02	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	597	-0-	-581 B	-0-	597	3			N	-0-					-0-
*04	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1371	-0-	-159 B	-0-	1371	3			N	-0-					-0-
12	1612	N	1485	-0-	-127 B	-0-	1485	3			N	-0-					-0-
01	1457	N	1362	-0-	-95 B	-0-	1362	3			N	-0-					-0-
02	1288	N	1253	-0-	-35 B	-0-	1253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	530	-0-	-958 B	-0-	530	3			N	-0-					-0-
*04	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
12	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
01	1457	N	92	-0-	-1365 B	-0-	92	3			N	-0-					-0-
02	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
*04	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1094	-0-	-106 B	-0-	1094	3			N	-0-					-0-
12	1240	N	1095	-0-	-145 B	-0-	1095	3			N	-0-					-0-
01	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
02	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1035	-0-	-50 B	-0-	1035	3			N	-0-					-0-
*04	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
12	992	N	981	-0-	-11 B	-0-	981	3			N	-0-					-0-
01	992	N	981	-0-	-11 B	-0-	981	3			N	-0-					-0-
02	896	N	887	-0-	-9 B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	970	-0-	-22 B	-0-	970	3			N	-0-					-0-
*04	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3717	N	3717	-0-	-0- B	-0-	3717	3			N	-0-					-0-
12	4826	N	4826	-0-	-0- B	-0-	4826	3			N	-0-					-0-
01	6058	N	6058	-0-	-0- B	-0-	6058	3			N	-0-					-0-
02	4500	N	4500	-0-	-0- B	-0-	4500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4947	N	4947	-0-	-0- B	-0-	4947	3			N	-0-					-0-
*04	6129	N	6129	-0-	-0- B	-0-	6129	3			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
12	2719	N	2719	-0-	-0- B	-0-	2719	3			N	-0-					-0-
01	3100	N	3418	-0-	318 B	318	3418	3			N	-0-					-0-
02	2771	N	2453	-0-	-318 B	-0-	2453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2687	-0-	-41 B	-0-	2687	3			N	-0-					-0-
*04	3000	N	3474	-0-	474 B	474	3474	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	713	-0-	-37 B	-0-	713	3			N	-0-					-0-
12	806	N	723	-0-	-83 B	-0-	723	3			N	-0-					-0-
01	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
02	672	N	520	-0-	-152 B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	244	-0-	-469 B	-0-	244	3			N	-0-					-0-
*04	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	889	-0-	-41 B	-0-	889	3			N	-0-					-0-
12	992	N	928	-0-	-64 B	-0-	928	3			N	-0-					-0-
01	899	N	862	-0-	-37 B	-0-	862	3			N	-0-					-0-
02	840	N	826	-0-	-14 B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	500	-0-	-430 B	-0-	500	3			N	-0-					-0-
*04	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	666	-0-	-114 B	-0-	666	3			N	-0-					-0-
12	992	N	795	-0-	-197 B	-0-	795	3			N	-0-					-0-
01	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
02	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	375	-0-	-431 B	-0-	375	3			N	-0-					-0-
*04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
01	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
02	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	381	-0-	-115 B	-0-	381	3			N	-0-					-0-
*04	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

11	900	N	881	-0-	-19 B	-0-	881	3			N	-0-					-0-
12	992	N	799	-0-	-193 B	-0-	799	3			N	-0-					-0-
01	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
02	812	N	609	-0-	-203 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	233	-0-	-573 B	-0-	233	3			N	-0-					-0-
*04	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

11	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
12	744	N	728	-0-	-16 B	-0-	728	3			N	-0-					-0-
01	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
02	672	N	655	-0-	-17 B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
*04	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

11	1170	N	1156	-0-	-14 B	-0-	1156	3			N	-0-					-0-
12	1209	N	1199	-0-	-10 B	-0-	1199	3			N	-0-					-0-
01	1209	N	1200	-0-	-9 B	-0-	1200	3			N	-0-					-0-
02	1092	N	1021	-0-	-71 B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1118	-0-	-91 B	-0-	1118	3			N	-0-					-0-
*04	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	326	-0-	-34 B	-0-	326	3			N	-0-					-0-
12	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
01	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
02	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	136	-0-	-236 B	-0-	136	3			N	-0-					-0-
*04	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	964	-0-	-56 B	-0-	964	3			N	-0-					-0-
12	1085	N	877	-0-	-208 B	-0-	877	3			N	-0-					-0-
01	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
02	896	N	700	-0-	-196 B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	232	-0-	-636 B	-0-	232	3			N	-0-					-0-
*04	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	544	-0-	-86 B	-0-	544	3			N	-0-					-0-
12	651	N	581	-0-	-70 B	-0-	581	3			N	-0-					-0-
01	589	N	506	-0-	-83 B	-0-	506	3			N	-0-					-0-
02	504	N	469	-0-	-35 B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	184	-0-	-405 B	-0-	184	3			N	-0-					-0-
*04	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	622	-0-	-68 B	-0-	622	3			N	-0-					-0-
12	744	N	683	-0-	-61 B	-0-	683	3			N	-0-					-0-
01	651	N	609	-0-	-42 B	-0-	609	3			N	-0-					-0-
02	588	N	544	-0-	-44 B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	246	-0-	-436 B	-0-	246	3			N	-0-					-0-
*04	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
12	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
01	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	284	-0-	-336 B	-0-	284	3			N	-0-					-0-
*04	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
12	1581	N	1580	-0-	-1 B	-0-	1580	3			N	-0-					-0-
01	1612	N	1562	-0-	-50 B	-0-	1562	3			N	-0-					-0-
02	1428	N	1407	-0-	-21 B	-0-	1407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1528	-0-	-53 B	-0-	1528	3			N	-0-					-0-
*04	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	194	-0-	-106 B	-0-	194	3			N	-0-					-0-
12	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
02	168	N	83	-0-	-85 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1473	-0-	-27 B	-0-	1473	3			N	-0-					-0-
12	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
01	1519	N	1456	-0-	-63 B	-0-	1456	3			N	-0-					-0-
02	1372	N	1334	-0-	-38 B	-0-	1334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1309	-0-	-210 B	-0-	1309	3			N	-0-					-0-
*04	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
12	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
01	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
02	560	N	513	-0-	-47 B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	570	-0-	-50 B	-0-	570	3			N	-0-					-0-
*04	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	382	-0-	-8 B	-0-	382	3			N	-0-					-0-
12	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
01	403	N	391	-0-	-12 B	-0-	391	3			N	-0-					-0-
02	364	N	353	-0-	-11 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-
*04	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2788	N	2788	-0-	-0- B	-0-	2788	3			N	-0-					-0-
12	2910	N	2910	-0-	-0- B	-0-	2910	3			N	-0-					-0-
01	2889	N	2889	-0-	-0- B	-0-	2889	3			N	-0-					-0-
02	2604	N	2582	-0-	-22 B	-0-	2582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2658	-0-	-256 B	-0-	2658	3			N	-0-					-0-
*04	2710	N	2710	-0-	-0- B	-0-	2710	3			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1685	-0-	-85 B	-0-	1685	3			N	-0-					-0-
12	1829	N	1735	-0-	-94 B	-0-	1735	3			N	-0-					-0-
01	1767	N	1723	-0-	-44 B	-0-	1723	3			N	-0-					-0-
02	1568	N	1520	-0-	-48 B	-0-	1520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1502	-0-	-234 B	-0-	1502	3			N	-0-					-0-
*04	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	948	-0-	-102 B	-0-	948	3			N	-0-					-0-
12	1054	N	1045	-0-	-9 B	-0-	1045	3			N	-0-					-0-
01	1054	N	949	-0-	-105 B	-0-	949	3			N	-0-					-0-
02	896	N	851	-0-	-45 B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	975	-0-	-79 B	-0-	975	3			N	-0-					-0-
*04	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
12	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
01	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
*04	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

11	2280	N	2280	-0-	-0- B	-0-	2280	3			N	-0-					-0-
12	2305	N	2305	-0-	-0- B	-0-	2305	3			N	-0-					-0-
01	2604	N	2065	-0-	-539 B	-0-	2065	3			N	-0-					-0-
02	2128	N	1896	-0-	-232 B	-0-	1896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1667	-0-	-627 B	-0-	1667	3			N	-0-					-0-
*04	2562	N	2562	-0-	-0- B	-0-	2562	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

11	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
12	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
01	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	273	-0-	-254 B	-0-	273	3			N	-0-					-0-
*04	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1266	-0-	-54 B	-0-	1266	3			N	-0-					-0-
12	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
01	1364	N	1356	-0-	-8 B	-0-	1356	3			N	-0-					-0-
02	1176	N	1133	-0-	-43 B	-0-	1133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1110	-0-	-254 B	-0-	1110	3			N	-0-					-0-
*04	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
12	1178	N	1025	-0-	-153 B	-0-	1025	3			N	-0-					-0-
01	992	N	898	-0-	-94 B	-0-	898	3			N	-0-					-0-
02	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	910	-0-	-113 B	-0-	910	3			N	-0-					-0-
*04	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	891	-0-	-39 B	-0-	891	3			N	-0-					-0-
12	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
01	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
02	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	763	-0-	-229 B	-0-	763	3			N	-0-					-0-
*04	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 08/22/2018 TOTAL DEPTH 2921 PERF. 2828 - 2921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
12	775	N	570	-0-	-205 B	-0-	570	3			N	-0-					-0-
01	620	N	558	-0-	-62 B	-0-	558	3			N	-0-					-0-
02	532	N	519	-0-	-13 B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	495	-0-	-63 B	-0-	495	3			N	-0-					-0-
*04	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	561	-0-	-69 B	-0-	561	3			N	-0-					-0-
12	651	N	574	-0-	-77 B	-0-	574	3			N	-0-					-0-
01	589	N	549	-0-	-40 B	-0-	549	3			N	-0-					-0-
02	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	329	-0-	-260 B	-0-	329	3			N	-0-					-0-
*04	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
01	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
02	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
*04	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	641	-0-	-19 B	-0-	641	3			N	-0-					-0-
12	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
01	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
02	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	457	-0-	-225 B	-0-	457	3			N	-0-					-0-
*04	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	822	-0-	-78 B	-0-	822	3			N	-0-					-0-
12	930	N	811	-0-	-119 B	-0-	811	3			N	-0-					-0-
01	899	N	703	-0-	-196 B	-0-	703	3			N	-0-					-0-
02	756	N	748	-0-	-8 B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	495	-0-	-311 B	-0-	495	3			N	-0-					-0-
*04	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1346	-0-	-34 B	-0-	1346	3			N	-0-					-0-
12	1364	N	1331	-0-	-33 B	-0-	1331	3			N	-0-					-0-
01	1488	N	1323	-0-	-165 B	-0-	1323	3			N	-0-					-0-
02	1260	N	1177	-0-	-83 B	-0-	1177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1195	-0-	-138 B	-0-	1195	3			N	-0-					-0-
*04	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
12	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
01	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
02	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
*04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
12	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
01	1023	N	967	-0-	-56 B	-0-	967	3			N	-0-					-0-
02	924	N	882	-0-	-42 B	-0-	882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	968	-0-	-86 B	-0-	968	3			N	-0-					-0-
*04	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-
12	959	N	959	-0-	-0-	B	-0-	959	3			N	-0-					-0-
01	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
02	868	N	866	-0-	-2	B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-
*04	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1822	-0-	-8	B	-0-	1822	3			N	-0-					-0-
12	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
01	1925	N	1925	-0-	-0-	B	-0-	1925	3			N	-0-					-0-
02	1738	N	1738	-0-	-0-	B	-0-	1738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1876	-0-	-15	B	-0-	1876	3			N	-0-					-0-
*04	1826	N	1826	-0-	-0-	B	-0-	1826	3			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	582	-0-	-78	B	-0-	582	3			N	-0-					-0-
12	744	N	629	-0-	-115	B	-0-	629	3			N	-0-					-0-
01	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
02	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
*04	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH 2961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
12	837	N	571	-0-	-266	B	-0-	571	3			N	-0-					-0-
01	496	N	492	-0-	-4	B	-0-	492	3			N	-0-					-0-
02	672	N	418	-0-	-254	B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	533	-0-	-25	B	-0-	533	3			N	-0-					-0-
*04	1002	N	1002	-0-	-0-	B	-0-	1002	3			N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
12	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
01	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
02	1512	N	1510	-0-	-2 B	-0-	1510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1546	-0-	-128 B	-0-	1546	3			N	-0-					-0-
*04	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
12	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-
01	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
02	336	N	330	-0-	-6 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	243	-0-	-160 B	-0-	243	3			N	-0-					-0-
*04	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
12	837	N	764	-0-	-73 B	-0-	764	3			N	-0-					-0-
01	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
02	784	N	648	-0-	-136 B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	369	-0-	-406 B	-0-	369	3			N	-0-					-0-
*04	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	N	3385	-0-	-5 B	-0-	3385	3			N	-0-					-0-
12	3483	N	3483	-0-	-0- B	-0-	3483	3			N	-0-					-0-
01	3534	N	3468	-0-	-66 B	-0-	3468	3			N	-0-					-0-
02	3164	N	3135	-0-	-29 B	-0-	3135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3264	-0-	-208 B	-0-	3264	3			N	-0-					-0-
*04	3433	N	3433	-0-	-0- B	-0-	3433	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
12	961	N	950	-0-	-11 B	-0-	950	3			N	-0-					-0-
01	961	N	944	-0-	-17 B	-0-	944	3			N	-0-					-0-
02	868	N	862	-0-	-6 B	-0-	862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	855	-0-	-106 B	-0-	855	3			N	-0-					-0-
*04	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
12	868	N	863	-0-	-5 B	-0-	863	3			N	-0-					-0-
01	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
02	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
*04	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2102	-0-	-88 B	-0-	2102	3			N	-0-					-0-
12	2232	N	2142	-0-	-90 B	-0-	2142	3			N	-0-					-0-
01	2263	N	2031	-0-	-232 B	-0-	2031	3			N	-0-					-0-
02	1960	N	1901	-0-	-59 B	-0-	1901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2046	-0-	-93 B	-0-	2046	3			N	-0-					-0-
*04	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
12	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
01	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
02	1400	N	1366	-0-	-34 B	-0-	1366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1190	-0-	-422 B	-0-	1190	3			N	-0-					-0-
*04	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2636	-0-	-94 B	-0-	2636	3			N	-0-					-0-
12	2893	N	2893	-0-	-0- B	-0-	2893	3			N	-0-					-0-
01	2853	N	2853	-0-	-0- B	-0-	2853	3			N	-0-					-0-
02	2464	N	2380	-0-	-84 B	-0-	2380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2301	-0-	-582 B	-0-	2301	3			N	-0-					-0-
*04	2648	N	2648	-0-	-0- B	-0-	2648	3			N	-0-					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
12	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
01	2139	N	1905	-0-	-234 B	-0-	1905	3			N	-0-					-0-
02	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	177	-0-	-1156 B	-0-	177	3			N	-0-					-0-
*04	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	93	N	1	-0-	-92 B	-0-	1	3			N	-0-					-0-
02	28	N	5	-0-	-23 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	629					N	-0-					-0-
12	760	N	131	-0-	-629 B	-0-	131	3			N	-0-					-0-
01	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*04	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2548	N	2548	-0-	-0- B	-0-	2548	3			N	-0-					-0-
12	3634	N	3634	-0-	-0- B	-0-	3634	3			N	-0-					-0-
01	4037	N	4037	-0-	-0- B	-0-	4037	3			N	-0-					-0-
02	2984	N	2984	-0-	-0- B	-0-	2984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	2903	-0-	-724 B	-0-	2903	3			N	-0-					-0-
*04	3945	N	3945	-0-	-0- B	-0-	3945	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	897	-0-	-183 B	-0-	897	3			N	-0-					-0-
12	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
01	1085	N	892	-0-	-193 B	-0-	892	3			N	-0-					-0-
02	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
*04	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	1445	-0-	-1135 B	-0-	1445	3			N	-0-					-0-
12	1860	N	1556	-0-	-304 B	-0-	1556	3			N	-0-					-0-
01	1426	N	1384	-0-	-42 B	-0-	1384	3			N	-0-					-0-
02	1344	N	415	-0-	-929 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	971	-0-	-579 B	-0-	971	3			N	-0-					-0-
*04	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	986	-0-	-64 B	-0-	986	3			N	-0-					-0-
12	1178	N	1118	-0-	-60 B	-0-	1118	3			N	-0-					-0-
01	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
02	924	N	844	-0-	-80 B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	475	-0-	-641 B	-0-	475	3			N	-0-					-0-
*04	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	686	-0-	-34	B	-0-	686	3			N	-0-					-0-
12	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
01	837	N	677	-0-	-160	B	-0-	677	3			N	-0-					-0-
02	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	454	-0-	-383	B	-0-	454	3			N	-0-					-0-
*04	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1420	N	1420	-0-	-0-	B	-0-	1420	3			N	-0-					-0-
12	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1316	N	-0-	-0-	-1316	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

11	750	N	465	-0-	-285	B	-0-	465	3			N	-0-					-0-
12	527	N	493	-0-	-34	B	-0-	493	3			N	-0-					-0-
01	558	N	438	-0-	-120	B	-0-	438	3			N	-0-					-0-
02	448	N	391	-0-	-57	B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	278	-0-	-218	B	-0-	278	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

11	3510	N	3005	-0-	-505	B	-0-	3005	3			N	-0-					-0-
12	3441	N	2846	-0-	-595	B	-0-	2846	3			N	-0-					-0-
01	3193	N	2430	-0-	-763	B	-0-	2430	3			N	-0-					-0-
02	2800	N	2088	-0-	-712	B	-0-	2088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	2271	-0-	-581	B	-0-	2271	3			N	-0-					-0-
*04	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

11	3666	N	3666	-0-	-0-	B	-0-	3666	3			N	-0-					-0-
12	3875	N	3875	-0-	-0-	B	-0-	3875	3			N	-0-					-0-
01	4438	N	4438	-0-	-0-	B	-0-	4438	3			N	-0-					-0-
02	3559	N	3559	-0-	-0-	B	-0-	3559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3875	N	2783	-0-	-1092	B	-0-	2783	3			N	-0-					-0-
*04	4053	N	4053	-0-	-0-	B	-0-	4053	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	894	-0-	-36 B	-0-	894	3			N	-0-					-0-
12	961	N	953	-0-	-8 B	-0-	953	3			N	-0-					-0-
01	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
02	840	N	810	-0-	-30 B	-0-	810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	841	-0-	-120 B	-0-	841	3			N	-0-					-0-
*04	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-
12	217	N	128	-0-	-89 B	-0-	128	3			N	-0-					-0-
01	217	N	70	-0-	-147 B	-0-	70	3			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	81	-0-	-43 B	-0-	81	3			N	-0-					-0-
*04	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	879	-0-	-21 B	-0-	879	3			N	-0-					-0-
12	961	N	957	-0-	-4 B	-0-	957	3			N	-0-					-0-
01	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
02	812	N	783	-0-	-29 B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	355	-0-	-606 B	-0-	355	3			N	-0-					-0-
*04	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
12	527	N	506	-0-	-21 B	-0-	506	3			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
02	448	N	438	-0-	-10 B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	296	-0-	-200 B	-0-	296	3			N	-0-					-0-
*04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
12	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
01	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
02	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	389	-0-	-138 B	-0-	389	3			N	-0-					-0-
*04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2540	N	2540	-0-	-0- B	-0-	2540	3			N	-0-					-0-
12	2449	N	2146	-0-	-303 B	-0-	2146	3			N	-0-					-0-
01	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-					-0-
02	2380	N	1786	-0-	-594 B	-0-	1786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1225	-0-	-914 B	-0-	1225	3			N	-0-					-0-
*04	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	N	3631	-0-	-299 B	-0-	3631	3			N	-0-					-0-
12	3968	N	3577	-0-	-391 B	-0-	3577	3			N	-0-					-0-
01	4619	N	2954	-0-	-1665 B	-0-	2954	3			N	-0-					-0-
02	3388	N	3013	-0-	-375 B	-0-	3013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	2482	-0-	-1083 B	-0-	2482	3			N	-0-					-0-
*04	3582	N	3582	-0-	-0- B	-0-	3582	3			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
12	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1820	N	-0-	-0-	-1820 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3022	N	3022	-0-	-0- B	-0-	3022	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	411	-0-	-69 B	-0-	411	3			N	-0-					-0-
12	496	N	410	-0-	-86 B	-0-	410	3			N	-0-					-0-
01	403	N	18	-0-	-385 B	-0-	18	3			N	-0-					-0-
02	392	N	19	-0-	-373 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	11	-0-	-392 B	-0-	11	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	200	-0-	-70 B	-0-	200	3			N	-0-					-0-
12	341	N	97	-0-	-244 B	-0-	97	3			N	-0-					-0-
01	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1417	-0-	-23 B	-0-	1417	3			N	-0-					-0-
12	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
01	1457	N	1317	-0-	-140 B	-0-	1317	3			N	-0-					-0-
02	1316	N	1103	-0-	-213 B	-0-	1103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	870	-0-	-525 B	-0-	870	3			N	-0-					-0-
*04	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-

LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-
12	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-	3	1			-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	96	2	6	9	N	5	4	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	24	N	24	-0-	-0- B	-0-	24	2			N	-0-	1	1			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	685	-0-	-5 B	-0-	685	3			N	-0-					-0-
12	713	N	707	-0-	-6 B	-0-	707	3			N	-0-					-0-
01	713	N	708	-0-	-5 B	-0-	708	3			N	-0-					-0-
02	644	N	634	-0-	-10 B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	711	-0-	-2 B	-0-	711	3			N	-0-					-0-
*04	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2944	-0-	-56 B	-0-	2944	3			N	-0-					-0-
12	3193	N	2982	-0-	-211 B	-0-	2982	3			N	-0-					-0-
01	3069	N	2844	-0-	-225 B	-0-	2844	3			N	-0-					-0-
02	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2583	-0-	-393 B	-0-	2583	3			N	-0-					-0-
*04	2904	N	2904	-0-	-0- B	-0-	2904	3			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	570	-0-	-30 B	-0-	570	3			N	-0-					-0-
12	682	N	630	-0-	-52 B	-0-	630	3			N	-0-					-0-
01	620	N	611	-0-	-9 B	-0-	611	3			N	-0-					-0-
02	532	N	508	-0-	-24 B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	229	-0-	-391 B	-0-	229	3			N	-0-					-0-
*04	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
12	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
02	28	N	19	-0-	-9 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
*04	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
12	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
01	713	N	679	-0-	-34 B	-0-	679	3			N	-0-					-0-
02	616	N	615	-0-	-1 B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	511	-0-	-171 B	-0-	511	3			N	-0-					-0-
*04	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	857	-0-	-73 B	-0-	855	2	2	9	N	2					5
12	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			1
01	217	N	-0-	-0-	-217 B	-0-					N	3	2	1			1
02	812	N	698	-0-	-114 B	-0-	694	2	4	9	N	4	4	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	756	N	756	-0-	-0- B	-0-	756	2			N	-0-	1	1			-0-
*04	699	N	699	-0-	-0- B	-0-	697	2	2	9	N	2					2

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
12	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
01	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
02	784	N	727	-0-	-57 B	-0-	727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	684	-0-	-184 B	-0-	684	3			N	-0-					-0-
*04	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 09/25/2018 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-
12	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-
01	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
02	2492	N	1465	-0-	-1027 B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	828	-0-	-1342 B	-0-	828	3			N	-0-					-0-
*04	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-
12	527	N	500	-0-	-27 B	-0-	500	3			N	-0-					-0-
01	496	N	483	-0-	-13 B	-0-	483	3			N	-0-					-0-
02	476	N	437	-0-	-39 B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	493	-0-	-3 B	-0-	493	3			N	-0-					-0-
*04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1986	N	1986	-0-	-0- B	-0-	1986	2			N	-0-					1
12	1383	N	1383	-0-	-0- B	-0-	1377	2	6	9	N	5	3	1			3
*01	155	N	-0-	-0-	-155 B	-0-					N	13	9	1			7
02	2998	N	2998	-0-	-0- B	-0-	2939	2	59	9	N	54	30	1			29
03/01 BALANCING DATE STATUS -> -0-																	
*03	3021	N	3021	-0-	-0- B	-0-	3021	2			N	-0-	20	1			9
*04	2653	N	2653	-0-	-0- B	-0-	2641	2	12	9	N	11	1	7			10

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
12	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
01	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
02	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	441	-0-	-117 B	-0-	441	3			N	-0-					-0-
*04	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-
12	2473	N	2473	-0-	-0- B	-0-	2473	3			N	-0-					-0-
01	2976	N	1908	-0-	-1068 B	-0-	1908	3			N	-0-					-0-
02	2296	N	1986	-0-	-310 B	-0-	1986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	1472	-0-	-1008 B	-0-	1472	3			N	-0-					-0-
*04	2893	N	2893	-0-	-0- B	-0-	2893	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1411	N	1411	-0-	-0- B	-0-	72	1	1339	3	N	-0-					-0-
12	1488	N	1464	-0-	-24 B	-0-	72	1	1392	3	N	-0-					-0-
01	1488	N	1428	-0-	-60 B	-0-	72	1	1356	3	N	-0-					-0-
02	1316	N	1278	-0-	-38 B	-0-	72	1	1206	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1244	-0-	-213 B	-0-	72	1	1172	3	N	-0-					-0-
*04	1530	N	1530	-0-	-0- B	-0-	72	1	1458	3	N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
12	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
01	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
02	868	N	836	-0-	-32 B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	878	-0-	-21 B	-0-	878	3			N	-0-					-0-
*04	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	7427	-0-	4427 B	8779	7427	3			N	-0-					-0-
12	15601	R	6822	-0-	-8779 B	-0-	6822	3			N	-0-					-0-
01	5549	#	4061	-0-	-1488 B	-1488	4061	3			N	-0-					-0-
02	6944	#	2196	-0-	-4748 B	-6236	2196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6236																	
03	7688	#	-0-	-0-	-7688 B	-13924					N	-0-					-0-
04	7440	#	-0-	-0-	-7440 B	-21364					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	N	6894	-0-	-306 B	-0-	6894	3			N	-0-					-0-
12	7471	N	6557	-0-	-914 B	-0-	6557	3			N	-0-					-0-
01	8308	N	6647	-0-	-1661 B	-0-	6647	3			N	-0-					-0-
02	6440	N	2636	-0-	-3804 B	-0-	2636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6572	N	-0-	-0-	-6572 B	-0-					N	-0-					-0-
04	6420	N	-0-	-0-	-6420 B	-0-					N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
12	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
01	434	N	417	-0-	-17 B	-0-	417	3			N	-0-					-0-
02	364	N	340	-0-	-24 B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	237	-0-	-166 B	-0-	237	3			N	-0-					-0-
*04	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	723	-0-	-27 B	-0-	723	3			N	-0-					-0-
12	806	N	670	-0-	-136 B	-0-	670	3			N	-0-					-0-
01	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
02	672	N	496	-0-	-176 B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	175	-0-	-507 B	-0-	175	3			N	-0-					-0-
*04	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
12	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	224	N	197	-0-	-27 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	160	-0-	-57 B	-0-	160	3			N	-0-					-0-
*04	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
12	713	N	704	-0-	-9 B	-0-	704	3			N	-0-					-0-
01	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
02	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	699	-0-	-14 B	-0-	699	3			N	-0-					-0-
*04	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-
12	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
01	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
02	1820	N	1605	-0-	-215 B	-0-	1605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1826	-0-	-220 B	-0-	1826	3			N	-0-					-0-
*04	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1779	-0-	-111 B	-0-	1779	3			N	-0-					-0-
12	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
01	1922	N	1883	-0-	-39 B	-0-	1883	3			N	-0-					-0-
02	1652	N	1585	-0-	-67 B	-0-	1585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1449	-0-	-504 B	-0-	1449	3			N	-0-					-0-
*04	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
12	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
01	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	339	-0-	-95 B	-0-	339	3			N	-0-					-0-
*04	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2150	N	2150	-0-	-0- B	-0-	2150	3			N	-0-					-0-
12	2201	N	2178	-0-	-23 B	-0-	2178	3			N	-0-					-0-
01	1984	N	1517	-0-	-467 B	-0-	1517	3			N	-0-					-0-
02	2016	N	1789	-0-	-227 B	-0-	1789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1039	-0-	-1131 B	-0-	1039	3			N	-0-					-0-
*04	2216	N	2216	-0-	-0- B	-0-	2216	3			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1580	-0-	-70 B	-0-	1580	3			N	-0-					-0-
12	1767	N	1502	-0-	-265 B	-0-	1502	3			N	-0-					-0-
01	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
02	1484	N	1115	-0-	-369 B	-0-	1115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	472	-0-	-1016 B	-0-	472	3			N	-0-					-0-
*04	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
12	1581	N	1513	-0-	-68 B	-0-	1513	3			N	-0-					-0-
01	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
02	1400	N	1239	-0-	-161 B	-0-	1239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	628	-0-	-891 B	-0-	628	3			N	-0-					-0-
*04	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
12	527	N	438	-0-	-89 B	-0-	438	3			N	-0-					-0-
01	465	N	366	-0-	-99 B	-0-	366	3			N	-0-					-0-
02	420	N	291	-0-	-129 B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	190	-0-	-244 B	-0-	190	3			N	-0-					-0-
*04	3000	N	3618	-0-	618 B	618	3618	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
12	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
01	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	79	-0-	-45 B	-0-	79	3			N	-0-					-0-
*04	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2623	-0-	-17 B	-0-	2623	3			N	-0-					-0-
12	2759	N	2744	-0-	-15 B	-0-	2744	3			N	-0-					-0-
01	2728	N	2721	-0-	-7 B	-0-	2721	3			N	-0-					-0-
02	2436	N	2351	-0-	-85 B	-0-	2351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2280	-0-	-479 B	-0-	2280	3			N	-0-					-0-
*04	2561	N	2561	-0-	-0- B	-0-	2561	3			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
12	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
01	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
02	392	N	376	-0-	-16 B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	315	-0-	-150 B	-0-	315	3			N	-0-					-0-
*04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2304	N	2304	-0-	-0- B	-0-	2300	2	4	9	N	4					12
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*01	279	N	-0-	-0-	-279 B	-0-					N	8	6	1			2
02	2156	N	1701	-0-	-455 B	-0-	1689	2	12	9	N	11	10	1			4
03/01 BALANCING DATE STATUS -> -0-																	
*03	1842	N	1842	-0-	-0- B	-0-	1842	2			N	-0-	3	1			1
*04	1654	N	1654	-0-	-0- B	-0-	1646	2	8	9	N	7	1	7			6

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
12	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
01	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
02	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	475	-0-	-83 B	-0-	475	3			N	-0-					-0-
*04	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1078	-0-	-182 B	-0-	1078	3			N	-0-					-0-
12	1333	N	1083	-0-	-250 B	-0-	1083	3			N	-0-					-0-
01	1271	N	948	-0-	-323 B	-0-	948	3			N	-0-					-0-
02	1008	N	889	-0-	-119 B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	826	-0-	-259 B	-0-	826	3			N	-0-					-0-
*04	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	785	-0-	-175 B	-0-	785	3			N	-0-					-0-
12	961	N	796	-0-	-165 B	-0-	796	3			N	-0-					-0-
01	930	N	492	-0-	-438 B	-0-	492	3			N	-0-					-0-
02	728	N	239	-0-	-489 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1255	-0-	-5 B	-0-	1255	3			N	-0-					-0-
12	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
01	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
02	1176	N	1142	-0-	-34 B	-0-	1142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1203	-0-	-99 B	-0-	1203	3			N	-0-					-0-
*04	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	44	-0-	-346 B	-0-	44	3			N	-0-					-0-
12	341	N	19	-0-	-322 B	-0-	19	3			N	-0-					-0-
01	279	N	46	-0-	-233 B	-0-	46	3			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
*04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	124	N	3	-0-	-121 B	-0-	3	3			N	-0-					-0-
02	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	952	-0-	952 B	-4625	952	3			N	-0-					-0-
12	0	N	2162	-0-	2162 B	-2463	2162	3			N	-0-					-0-
01	0	N	2110	-0-	2110 B	-353	2110	3			N	-0-					-0-
02	896	N	280	-0-	-616 B	-353	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -353																	
03	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
04	2040	N	-0-	-0-	-2040 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	603	-0-	-57	B	-0-	603	3			N	-0-					-0-
12	806	N	668	-0-	-138	B	-0-	668	3			N	-0-					-0-
01	806	N	716	-0-	-90	B	-0-	716	3			N	-0-					-0-
02	560	N	512	-0-	-48	B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
04	690	N	-0-	-0-	-690	B	-0-					N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	358	-0-	-2	B	-0-	358	3			N	-0-					-0-
12	434	N	391	-0-	-43	B	-0-	391	3			N	-0-					-0-
01	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
02	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	153	-0-	-250	B	-0-	153	3			N	-0-					-0-
*04	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	517	-0-	-53	B	-0-	517	3			N	-0-					-0-
12	589	N	566	-0-	-23	B	-0-	566	3			N	-0-					-0-
01	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
02	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	291	-0-	-267	B	-0-	291	3			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	1819	-0-	-1061	B	-0-	1819	3			N	-0-					-0-
12	2883	N	2231	-0-	-652	B	-0-	2231	3			N	-0-					-0-
01	2945	N	656	-0-	-2289	B	-0-	656	3			N	-0-					-0-
02	1708	N	1253	-0-	-455	B	-0-	1253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	384	-0-	-1848	B	-0-	384	3			N	-0-					-0-
*04	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	944	-0-	-1066	B	-0-	944	3			N	-0-					-0-
12	1860	N	1078	-0-	-782	B	-0-	1078	3			N	-0-					-0-
01	1736	N	1386	-0-	-350	B	-0-	1386	3			N	-0-					-0-
02	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1581	-0-	-0-	B	-0-	1581	3			N	-0-					-0-
*04	1644	N	1644	-0-	-0-	B	-0-	1644	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-
12	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
01	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
02	1932	N	1832	-0-	-100 B	-0-	1832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1755	-0-	-415 B	-0-	1755	3			N	-0-					-0-
*04	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16170	#	1009	-0-	-15161 B	-32786	286	1	723	3	N	-0-					-0-
12	16709	#	1375	-0-	-15334 B	-48120	286	1	1089	3	N	-0-					-0-
01	16709	#	923	-0-	-15786 B	-63906	286	1	637	3	N	-0-					-0-
02	15092	#	1945	-0-	-13147 B	-77053	286	1	1659	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -77053																	
03	16709	#	1149	-0-	-15560 B	-92613	286	1	863	3	N	-0-					-0-
*04	0	N	793	-0-	793 B	-91820	286	1	507	3	N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
12	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
01	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
02	252	N	242	-0-	-10 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
*04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
12	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
01	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
02	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
*04	1804	N	1804	-0-	-0- B	-0-	1804	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
12	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
01	1550	N	1270	-0-	-280 B	-0-	1270	3			N	-0-					-0-
02	1372	N	1276	-0-	-96 B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1228	-0-	-229 B	-0-	1228	3			N	-0-					-0-
*04	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1015	-0-	-5 B	-0-	1015	3			N	-0-					-0-
12	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
01	1054	N	1003	-0-	-51 B	-0-	1003	3			N	-0-					-0-
02	952	N	920	-0-	-32 B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1022	-0-	-1 B	-0-	1022	3			N	-0-					-0-
*04	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1142	-0-	-118 B	-0-	1142	3			N	-0-					-0-
12	1178	N	1116	-0-	-62 B	-0-	1116	3			N	-0-					-0-
01	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
02	1064	N	913	-0-	-151 B	-0-	913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	772	-0-	-344 B	-0-	772	3			N	-0-					-0-
*04	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	471	-0-	-39 B	-0-	471	3			N	-0-					-0-
12	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
01	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-
02	448	N	445	-0-	-3 B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	270	-0-	-257 B	-0-	270	3			N	-0-					-0-
*04	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1798	N	1798	-0-	-0- B	-0-	1796	2	2	9	N	2					7
12	588	N	588	-0-	-0- B	-0-	552	2	36	9	N	33	32	1			9
*01	124	N	-0-	-0-	-124 B	-0-					N	5	4	1			10
02	1680	N	1286	-0-	-394 B	-0-	1276	2	10	9	N	9	8	1			3
03/01 BALANCING DATE STATUS -> -0-																	
*03	1366	N	1366	-0-	-0- B	-0-	1366	2			N	-0-	2	1			1
*04	1196	N	1196	-0-	-0- B	-0-	1192	2	4	9	N	4					4

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1915	-0-	-185 B	-0-	1915	3			N	-0-					-0-
12	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
01	2108	N	1003	-0-	-1105 B	-0-	1003	3			N	-0-					-0-
02	1792	N	491	-0-	-1301 B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	167	-0-	-1414 B	-0-	167	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
01	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
02	84	N	81	-0-	-3 B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
*04	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1070	-0-	-40 B	-0-	1070	3			N	-0-					-0-
12	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
01	1147	N	1053	-0-	-94 B	-0-	1053	3			N	-0-					-0-
02	1008	N	894	-0-	-114 B	-0-	894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	871	-0-	-214 B	-0-	871	3			N	-0-					-0-
*04	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
12	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1211	-0-	-199 B	-0-	1211	3			N	-0-					-0-
12	1581	N	491	-0-	-1090 B	-0-	491	3			N	-0-					-0-
01	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
02	1120	N	-0-	-0-	-1120 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1905	N	1905	-0-	-0- B	-0-	1902	2	3	9	N	3					7
12	1321	N	1321	-0-	-0- B	-0-	1208	2	113	9	N	103	118	1			16
*01	248	N	-0-	-0-	-248 B	-0-					N	5	4	1			17
02	1792	N	1436	-0-	-356 B	-0-	1425	2	11	9	N	10	8	1			4
03/01 BALANCING DATE STATUS -> -0-																	
*03	1572	N	1572	-0-	-0- B	-0-	1572	2			N	-0-	3	1			1
*04	1367	N	1367	-0-	-0- B	-0-	1361	2	6	9	N	5					5

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-
12	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-
01	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
02	196	N	181	-0-	-15 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	106	-0-	-111 B	-0-	106	3			N	-0-					-0-
*04	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	124	-0-	-176 B	-0-	124	3			N	-0-					-0-
12	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
01	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
02	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
*04	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
12	1426	N	1334	-0-	-92 B	-0-	1334	3			N	-0-					-0-
01	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
02	1372	N	1283	-0-	-89 B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
*04	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
12	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
01	2728	N	1016	-0-	-1712 B	-0-	1016	3			N	-0-					-0-
02	1596	N	347	-0-	-1249 B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
04	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
12	1581	N	1544	-0-	-37 B	-0-	1544	3			N	-0-					-0-
01	1612	N	1501	-0-	-111 B	-0-	1501	3			N	-0-					-0-
02	1456	N	1345	-0-	-111 B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1417	-0-	-133 B	-0-	1417	3			N	-0-					-0-
*04	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1455	-0-	-15 B	-0-	1455	3			N	-0-					-0-
12	1519	N	1502	-0-	-17 B	-0-	1502	3			N	-0-					-0-
01	1519	N	1477	-0-	-42 B	-0-	1477	3			N	-0-					-0-
02	1372	N	1305	-0-	-67 B	-0-	1305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1268	-0-	-220 B	-0-	1268	3			N	-0-					-0-
*04	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
12	1891	N	1861	-0-	-30 B	-0-	1861	3			N	-0-					-0-
01	1860	N	1809	-0-	-51 B	-0-	1809	3			N	-0-					-0-
02	1680	N	1564	-0-	-116 B	-0-	1564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1647	-0-	-213 B	-0-	1647	3			N	-0-					-0-
*04	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1570	-0-	-140 B	-0-	1570	3			N	-0-					-0-
12	1829	N	1475	-0-	-354 B	-0-	1475	3			N	-0-					-0-
01	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
02	1456	N	1420	-0-	-36 B	-0-	1420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
04	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4401	N	4401	-0-	-0- B	-0-	4401	3			N	-0-					-0-
12	6224	N	6224	-0-	-0- B	-0-	6224	3			N	-0-					-0-
01	9183	N	9183	-0-	-0- B	-0-	9183	3			N	-0-					-0-
02	7332	N	7332	-0-	-0- B	-0-	7332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6231	N	-0-	-0-	-6231 B	-0-					N	-0-					-0-
04	8880	N	-0-	-0-	-8880 B	-0-					N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2577	-0-	357 B	-1833	2577	3			N	-0-					-0-
12	2883	N	2059	-0-	-824 B	-1833	2059	3			N	-0-					-0-
01	2511	N	3540	-0-	1029 B	-804	3540	3			N	-0-					-0-
02	2408	N	904	-0-	-1504 B	-804	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -804																	
03	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-
04	3420	#	-0-	-0-	-3420 B	-3420					N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	-0-	-0-	-2100 B	-0-					N	-0-					-0-
12	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2268	-0-	-342 B	-0-	2268	3			N	-0-					-0-
12	2666	N	2415	-0-	-251 B	-0-	2415	3			N	-0-					-0-
01	2635	N	2428	-0-	-207 B	-0-	2428	3			N	-0-					-0-
02	2128	N	1867	-0-	-261 B	-0-	1867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	1568	-0-	-850 B	-0-	1568	3			N	-0-					-0-
*04	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	516	-0-	-24 B	-0-	516	3			N	-0-					-0-
12	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
01	558	N	547	-0-	-11 B	-0-	547	3			N	-0-					-0-
02	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
*04	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
12	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
01	744	N	737	-0-	-7 B	-0-	737	3			N	-0-					-0-
02	672	N	656	-0-	-16 B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	719	-0-	-25 B	-0-	719	3			N	-0-					-0-
*04	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
12	1550	N	1448	-0-	-102 B	-0-	1448	3			N	-0-					-0-
01	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
02	1428	N	1294	-0-	-134 B	-0-	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1244	-0-	-213 B	-0-	1244	3			N	-0-					-0-
*04	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
12	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
01	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
02	392	N	385	-0-	-7 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
*04	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-
12	2635	N	1784	-0-	-851 B	-0-	1784	3			N	-0-					-0-
01	2635	N	2192	-0-	-443 B	-0-	2192	3			N	-0-					-0-
02	2436	N	2079	-0-	-357 B	-0-	2079	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2353	N	2353	-0-	-0- B	-0-	2353	3			N	-0-					-0-
*04	2895	N	2895	-0-	-0- B	-0-	2895	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	843	-0-	-417 B	-0-	843	3			N	-0-					-0-
12	1147	N	772	-0-	-375 B	-0-	772	3			N	-0-					-0-
01	1023	N	886	-0-	-137 B	-0-	886	3			N	-0-					-0-
02	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	643	-0-	-132 B	-0-	643	3			N	-0-					-0-
*04	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
12	1705	N	1080	-0-	-625 B	-0-	1080	3			N	-0-					-0-
01	1612	N	1328	-0-	-284 B	-0-	1328	3			N	-0-					-0-
02	1316	N	1114	-0-	-202 B	-0-	1114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
04	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
12	744	N	640	-0-	-104 B	-0-	640	3			N	-0-					-0-
01	682	N	527	-0-	-155 B	-0-	527	3			N	-0-					-0-
02	672	N	226	-0-	-446 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
04	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
12	1612	N	1389	-0-	-223 B	-0-	1389	3			N	-0-					-0-
01	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
02	1540	N	1233	-0-	-307 B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1219	-0-	-176 B	-0-	1219	3			N	-0-					-0-
*04	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4921	N	4921	-0-	-0- B	-0-	922	1	3999	3	N	-0-					-0-
12	4418	N	4418	-0-	-0- B	-0-	922	1	3496	3	N	-0-					-0-
01	3583	N	3583	-0-	-0- B	-0-	922	1	2661	3	N	-0-					-0-
02	4592	N	3478	-0-	-1114 B	-0-	922	1	2556	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4433	N	2375	-0-	-2058 B	-0-	922	1	1453	3	N	-0-					-0-
*04	5235	N	5235	-0-	-0- B	-0-	922	1	4313	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-
12	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
01	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
02	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	160	-0-	-57	B	-0-	160	3			N	-0-					-0-
*04	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1978	-0-	-62	B	-0-	1978	3			N	-0-					-0-
12	2077	N	2020	-0-	-57	B	-0-	2020	3			N	-0-					-0-
01	2077	N	1938	-0-	-139	B	-0-	1938	3			N	-0-					-0-
02	1848	N	1707	-0-	-141	B	-0-	1707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1907	-0-	-108	B	-0-	1907	3			N	-0-					-0-
*04	1934	N	1934	-0-	-0-	B	-0-	1934	3			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
12	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
01	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
02	336	N	292	-0-	-44	B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
*04	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	385	-0-	-5	B	-0-	385	3			N	-0-					-0-
12	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
01	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
02	364	N	363	-0-	-1	B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
*04	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	773	-0-	-67	B	-0-	773	3			N	-0-					-0-
12	868	N	694	-0-	-174	B	-0-	694	3			N	-0-					-0-
01	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
02	728	N	522	-0-	-206	B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	171	-0-	-511	B	-0-	171	3			N	-0-					-0-
*04	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
12	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
01	806	N	793	-0-	-13 B	-0-	793	3			N	-0-					-0-
02	784	N	693	-0-	-91 B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	755	-0-	-51 B	-0-	755	3			N	-0-					-0-
*04	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
12	589	N	473	-0-	-116 B	-0-	473	3			N	-0-					-0-
01	527	N	425	-0-	-102 B	-0-	425	3			N	-0-					-0-
02	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	160	-0-	-305 B	-0-	160	3			N	-0-					-0-
*04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1471	-0-	-29 B	-0-	1471	3			N	-0-					-0-
12	1581	N	1456	-0-	-125 B	-0-	1456	3			N	-0-					-0-
01	1581	N	1478	-0-	-103 B	-0-	1478	3			N	-0-					-0-
02	1372	N	1278	-0-	-94 B	-0-	1278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
*04	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3342	N	3342	-0-	-0- B	-0-	3342	3			N	-0-					-0-
12	3071	N	3071	-0-	-0- B	-0-	3071	3			N	-0-					-0-
01	3066	N	3066	-0-	-0- B	-0-	3066	3			N	-0-					-0-
02	3108	N	2909	-0-	-199 B	-0-	2909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3098	N	3098	-0-	-0- B	-0-	3098	3			N	-0-					-0-
*04	2839	N	2839	-0-	-0- B	-0-	2839	3			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
12	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	476	N	-0-	-0-	-476 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	131	-0-	-365 B	-0-	131	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
12	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-
01	2170	N	2091	-0-	-79 B	-0-	2091	3			N	-0-					-0-
02	1960	N	1938	-0-	-22 B	-0-	1938	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1007	-0-	-1287 B	-0-	1007	3			N	-0-					-0-
*04	2591	N	2591	-0-	-0- B	-0-	2591	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1974	-0-	-36 B	-0-	1974	3			N	-0-					-0-
12	2201	N	1976	-0-	-225 B	-0-	1976	3			N	-0-					-0-
01	2108	N	1718	-0-	-390 B	-0-	1718	3			N	-0-					-0-
02	1848	N	1488	-0-	-360 B	-0-	1488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	896	-0-	-1088 B	-0-	896	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	2906	-0-	-64 B	-0-	2906	3			N	-0-					-0-
12	2958	N	2958	-0-	-0- B	-0-	2958	3			N	-0-					-0-
01	3100	N	2879	-0-	-221 B	-0-	2879	3			N	-0-					-0-
02	2716	N	2618	-0-	-98 B	-0-	2618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2677	-0-	-268 B	-0-	2677	3			N	-0-					-0-
*04	2808	N	2808	-0-	-0- B	-0-	2808	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2595	-0-	-285 B	-0-	2595	3			N	-0-					-0-
12	2605	N	2605	-0-	-0- B	-0-	2605	3			N	-0-					-0-
01	2945	N	2515	-0-	-430 B	-0-	2515	3			N	-0-					-0-
02	2441	N	2441	-0-	-0- B	-0-	2441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2566	-0-	-38 B	-0-	2566	3			N	-0-					-0-
*04	3000	N	3434	-0-	434 B	434	3434	3			N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	N	3471	-0-	-669 B	-0-	3471	3			N	-0-					-0-
12	4929	N	2015	-0-	-2914 B	-0-	2015	3			N	-0-					-0-
01	5115	N	1392	-0-	-3723 B	-0-	1392	3			N	-0-					-0-
02	3248	N	186	-0-	-3062 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
04	1350	N	-0-	-0-	-1350 B	-0-					N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	N	5735	-0-	-325 B	-0-	5735	3			N	-0-					-0-
12	6200	N	5021	-0-	-1179 B	-0-	5021	3			N	-0-					-0-
01	6220	N	6220	-0-	-0- B	-0-	6220	3			N	-0-					-0-
02	5348	N	2046	-0-	-3302 B	-0-	2046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5022	N	-0-	-0-	-5022 B	-0-					N	-0-					-0-
04	6030	N	-0-	-0-	-6030 B	-0-					N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	N	6612	-0-	-2208 B	-0-	6612	3			N	-0-					-0-
12	11067	N	10465	-0-	-602 B	-0-	10465	3			N	-0-					-0-
01	10695	N	9092	-0-	-1603 B	-0-	9092	3			N	-0-					-0-
02	6160	N	3336	-0-	-2824 B	-0-	3336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10478	N	-0-	-0-	-10478 B	-0-					N	-0-					-0-
04	8790	N	-0-	-0-	-8790 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
12	2263	N	1942	-0-	-321 B	-0-	1942	3			N	-0-					-0-
01	2046	N	1606	-0-	-440 B	-0-	1606	3			N	-0-					-0-
02	1288	N	1239	-0-	-49 B	-0-	1239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
04	1560	N	-0-	-0-	-1560 B	-0-					N	-0-					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2499	N	2499	-0-	-0- B	-0-	2499	3			N	-0-					-0-
12	3255	N	2534	-0-	-721 B	-0-	2534	3			N	-0-					-0-
01	3069	N	2620	-0-	-449 B	-0-	2620	3			N	-0-					-0-
02	2324	N	1587	-0-	-737 B	-0-	1587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	-0-	-0-	-2542 B	-0-					N	-0-					-0-
04	2550	N	-0-	-0-	-2550 B	-0-					N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
12	2759	N	2183	-0-	-576 B	-0-	2183	3			N	-0-					-0-
01	2573	N	1872	-0-	-701 B	-0-	1872	3			N	-0-					-0-
02	1876	N	1809	-0-	-67 B	-0-	1809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
04	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1047	-0-	-663 B	-0-	1047	3			N	-0-					-0-
12	2325	N	1824	-0-	-501 B	-0-	1824	3			N	-0-					-0-
01	2263	N	967	-0-	-1296 B	-0-	967	3			N	-0-					-0-
02	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
04	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
12	1891	N	1552	-0-	-339 B	-0-	1552	3			N	-0-					-0-
01	1767	N	1509	-0-	-258 B	-0-	1509	3			N	-0-					-0-
02	1400	N	1199	-0-	-201 B	-0-	1199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
04	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
12	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
01	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
02	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
*04	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2638	N	2638	-0-	-0-	B	-0-	2638	3			N	-0-					-0-
12	3658	N	2831	-0-	-827	B	-0-	2831	3			N	-0-					-0-
01	3162	N	2789	-0-	-373	B	-0-	2789	3			N	-0-					-0-
02	2464	N	2201	-0-	-263	B	-0-	2201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2821	N	-0-	-0-	-2821	B	-0-					N	-0-					-0-
04	2700	N	-0-	-0-	-2700	B	-0-					N	-0-					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1798	-0-	-2	B	-0-	1798	3			N	-0-					-0-
12	2201	N	1845	-0-	-356	B	-0-	1845	3			N	-0-					-0-
01	2077	N	1593	-0-	-484	B	-0-	1593	3			N	-0-					-0-
02	1680	N	1427	-0-	-253	B	-0-	1427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	-0-	-0-	-1860	B	-0-					N	-0-					-0-
04	1530	N	-0-	-0-	-1530	B	-0-					N	-0-					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3356	N	3356	-0-	-0-	B	-0-	3356	3			N	-0-					-0-
12	4619	N	3536	-0-	-1083	B	-0-	3536	3			N	-0-					-0-
01	4216	N	2698	-0-	-1518	B	-0-	2698	3			N	-0-					-0-
02	3136	N	1968	-0-	-1168	B	-0-	1968	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3534	N	-0-	-0-	-3534	B	-0-					N	-0-					-0-
04	2610	N	-0-	-0-	-2610	B	-0-					N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	673	-0-	-317	B	-0-	673	3			N	-0-					-0-
12	1023	N	966	-0-	-57	B	-0-	966	3			N	-0-					-0-
01	1023	N	708	-0-	-315	B	-0-	708	3			N	-0-					-0-
02	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
04	690	N	-0-	-0-	-690	B	-0-					N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
12	1643	N	1043	-0-	-600	B	-0-	1043	3			N	-0-					-0-
01	1364	N	788	-0-	-576	B	-0-	788	3			N	-0-					-0-
02	868	N	660	-0-	-208	B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-
04	750	N	-0-	-0-	-750	B	-0-					N	-0-					-0-

WOHLFORD C WELL #: 334B RRCID -> 284823 COMPL. DATE 07/18/2018 TOTAL DEPTH 3247 PERF. 2368 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	B	-11220					N	-0-					-0-
12	0	#	-0-	-0-	-0-	B	-11220					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-11220					N	-0-					-0-
02	0		-0-	-0-	-0-	B	-11220					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -11220																		
03	0	N	-0-	-0-	-0-	B	-11220					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-11220					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD -A- WELL #: 349B RRCID -> 284891 COMPL. DATE 07/18/2018 TOTAL DEPTH 3190 PERF. 2380 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-10224					N	-0-					-0-
12	0	#	-0-	-0-	-0- B	-10224					N	-0-					-0-
01	0		-0-	-0-	-0- B	-10224					N	-0-					-0-
02	0		-0-	-0-	-0- B	-10224					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10224																	
03	0	N	-0-	-0-	-0- B	-10224					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-10224					N	NO RPT					-0-

LERA WELL #: 120A RRCID -> 284958 COMPL. DATE 08/30/2018 TOTAL DEPTH 3300 PERF. 2991 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9300	#	-0-	-0-	-9300 B	-28830					N	-0-					-0-
12	0	#	-0-	-0-	-0- B	-28830					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-28830					N	-0-					-0-
02	0		-0-	-0-	-0- B	-28830					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -28210 CANCELLED UNDERAGE -> -620																	
03	0		-0-	-0-	-0- B	-28210					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-28210					N	-0-					-0-

PRICE L. M. WELL #: 6C RRCID -> 285287 COMPL. DATE 07/30/2018 TOTAL DEPTH 3398 PERF. 2910 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	#	1084	-0-	-6326 B	-6326	1084	3			N	-0-					-0-
12	7657	#	1084	-0-	-6573 B	-12899	1084	3			N	-0-					-0-
01	0		1084	-0-	1084 B	-11815	1084	3			N	-0-					-0-
02	1008	N	733	-0-	-275 B	-11815	733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -11815																	
03	1085	N	1248	-0-	163 B	-11652	1248	3			N	-0-					-0-
04	0	N	2571	-0-	2571 B	-9081	2571	3			N	-0-					-0-

GRACE WELL #: 2D RRCID -> 285312 COMPL. DATE 07/19/2018 TOTAL DEPTH 3400 PERF. 2925 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	#	369	-0-	-4401 B	-10443	369	3			N	-0-					-0-
12	4929	#	369	-0-	-4560 B	-15003	369	3			N	-0-					-0-
01	0		369	-0-	369 B	-14634	369	3			N	-0-					-0-
02	336	N	-0-	-0-	-336 B	-14634					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -14634																	
03	372	N	-0-	-0-	-372 B	-14634					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-14634					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2782	N	2909	-0-	127 B	-0-	2909	2			N	-0-					-0-
12	3658	N	3062	-0-	-596 B	-0-	3062	2			N	-0-					-0-
01	3503	N	3369	-0-	-134 B	-0-	3369	2			N	-0-					-0-
02	3098	N	3098	-0-	-0- B	-0-	3098	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2212	-0-	-857 B	-0-	2212	2			N	-0-					-0-
04	3270	N	2951	-0-	-319 B	-0-	2951	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0- B	-0-	35	1	304	2	N	-0-					-0-
12	1130	N	1130	-0-	-0- B	-0-	65	1	1065	2	N	-0-					-0-
01	1083	N	1083	-0-	-0- B	-0-	65	1	1018	2	N	-0-					-0-
02	807	N	807	-0-	-0- B	-0-	65	1	742	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	969	-0-	-147 B	-0-	65	1	904	2	N	-0-					-0-
*04	1199	N	1199	-0-	-0- B	-0-	65	1	1134	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

11	300	N	267	-0-	-33	B	-0-	267	3			N	-0-					-0-
12	310	N	305	-0-	-5	B	-0-	305	3			N	-0-					-0-
01	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
02	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	102	-0-	-208	B	-0-	102	3			N	-0-					-0-
*04	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

11	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
12	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
01	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
02	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	230	-0-	-18	B	-0-	230	3			N	-0-					-0-
04	270	N	7	-0-	-263	B	-0-	7	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

11	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
12	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
01	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
02	280	N	267	-0-	-13	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	260	-0-	-50	B	-0-	260	3			N	-0-					-0-
04	300	N	281	-0-	-19	B	-0-	281	3			N	-0-					-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH 2941 PERF. N/A

11	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/28/2018 - P/A 11/28/2018

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

11	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
12	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
01	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH 3230 PERF. N/A

11	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/05/2018 - P/A 11/05/2018

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

11	313 N	313	-0-	-0-	B	-0-	313	3		N	-0-			-0-
12	341 N	325	-0-	-16	B	-0-	325	3		N	-0-			-0-
01	341 N	326	-0-	-15	B	-0-	326	3		N	-0-			-0-
02	284 N	284	-0-	-0-	B	-0-	284	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	310 N	238	-0-	-72	B	-0-	238	3		N	-0-			-0-
04	330 N	9	-0-	-321	B	-0-	9	3		N	-0-			-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

11	330 N	307	-0-	-23	B	-0-	307	3		N	-0-			-0-
12	341 N	256	-0-	-85	B	-0-	256	3		N	-0-			-0-
01	310 N	298	-0-	-12	B	-0-	298	3		N	-0-			-0-
02	280 N	182	-0-	-98	B	-0-	182	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	248 N	51	-0-	-197	B	-0-	51	3		N	-0-			-0-
04	300 N	296	-0-	-4	B	-0-	296	3		N	-0-			-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

11	360 N	261	-0-	-99	B	-0-	261	3		N	-0-			-0-
12	403 N	241	-0-	-162	B	-0-	241	3		N	-0-			-0-
01	341 N	218	-0-	-123	B	-0-	218	3		N	-0-			-0-
02	252 N	206	-0-	-46	B	-0-	206	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	248 N	88	-0-	-160	B	-0-	88	3		N	-0-			-0-
*04	363 N	363	-0-	-0-	B	-0-	363	3		N	-0-			-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	395	-0-	-25 B	-0-	395	3			N	-0-					-0-
12	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
02	364	N	359	-0-	-5 B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	189	-0-	-245 B	-0-	189	3			N	-0-					-0-
*04	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

11	870	N	680	-0-	-190 B	-0-	680	3			N	-0-					-0-
12	930	N	689	-0-	-241 B	-0-	689	3			N	-0-					-0-
01	775	N	567	-0-	-208 B	-0-	567	3			N	-0-					-0-
02	644	N	622	-0-	-22 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	202	-0-	-480 B	-0-	202	3			N	-0-					-0-
*04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

11	1620	N	1569	-0-	-51 B	-0-	1569	3			N	-0-					-0-
12	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
01	1736	N	1624	-0-	-112 B	-0-	1624	3			N	-0-					-0-
02	1456	N	1271	-0-	-185 B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1219	-0-	-486 B	-0-	1219	3			N	-0-					-0-
*04	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

11	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
12	434	N	387	-0-	-47 B	-0-	387	3			N	-0-					-0-
01	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
02	420	N	321	-0-	-99 B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	197	-0-	-175 B	-0-	197	3			N	-0-					-0-
04	420	N	242	-0-	-178 B	-0-	242	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3739	N	3739	-0-	-0- B	-0-	3739	3			N	-0-					-0-
12	4526	N	4095	-0-	-431 B	-0-	4095	3			N	-0-					-0-
01	4557	N	3873	-0-	-684 B	-0-	3873	3			N	-0-					-0-
02	3500	N	1431	-0-	-2069 B	-0-	1431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	3478	-0-	-614 B	-0-	3478	3			N	-0-					-0-
04	3750	N	3498	-0-	-252 B	-0-	3498	3			N	-0-					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2161	-0-	-149 B	-0-	2161	3			N	-0-					-0-
12	2480	N	2362	-0-	-118 B	-0-	2362	3			N	-0-					-0-
01	2233	N	2233	-0-	-0- B	-0-	2233	3			N	-0-					-0-
02	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	803	-0-	-1553 B	-0-	803	3			N	-0-					-0-
*04	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	2108	N	744	-0-	-1364 B	-0-	744	3			N	-0-					-0-
02	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
*04	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1408	-0-	-92 B	-0-	1408	3			N	-0-					-0-
12	1581	N	1533	-0-	-48 B	-0-	1533	3			N	-0-					-0-
01	1426	N	1421	-0-	-5 B	-0-	1421	3			N	-0-					-0-
02	1316	N	1295	-0-	-21 B	-0-	1295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	695	-0-	-824 B	-0-	695	3			N	-0-					-0-
*04	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
12	496	N	485	-0-	-11 B	-0-	485	3			N	-0-					-0-
01	496	N	426	-0-	-70 B	-0-	426	3			N	-0-					-0-
02	448	N	419	-0-	-29 B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	385	-0-	-111 B	-0-	385	3			N	-0-					-0-
*04	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1251	-0-	-9 B	-0-	1251	3			N	-0-					-0-
12	1302	N	1297	-0-	-5 B	-0-	1297	3			N	-0-					-0-
01	1302	N	1284	-0-	-18 B	-0-	1284	3			N	-0-					-0-
02	1176	N	1141	-0-	-35 B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1214	-0-	-88 B	-0-	1214	3			N	-0-					-0-
04	1230	N	1227	-0-	-3 B	-0-	1227	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1902	-0-	-288 B	-0-	1902	3			N	-0-					-0-
12	2666	N	1848	-0-	-818 B	-0-	1848	3			N	-0-					-0-
01	2201	N	1777	-0-	-424 B	-0-	1777	3			N	-0-					-0-
02	1764	N	1550	-0-	-214 B	-0-	1550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1666	-0-	-194 B	-0-	1666	3			N	-0-					-0-
04	1710	N	1565	-0-	-145 B	-0-	1565	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2657	-0-	-43 B	-0-	2657	3			N	-0-					-0-
12	2852	N	2762	-0-	-90 B	-0-	2762	3			N	-0-					-0-
01	2777	N	2777	-0-	-0- B	-0-	2777	3			N	-0-					-0-
02	2492	N	2410	-0-	-82 B	-0-	2410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	1627	-0-	-1132 B	-0-	1627	3			N	-0-					-0-
*04	2925	N	2925	-0-	-0- B	-0-	2925	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
12	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
02	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	242	-0-	-68 B	-0-	242	3			N	-0-					-0-
*04	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	307	-0-	-23 B	-0-	307	3			N	-0-					-0-
12	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
01	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	222	-0-	-119 B	-0-	222	3			N	-0-					-0-
*04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/08/2018 - P/A 11/08/18

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1287	-0-	-153 B	-0-	1287	3			N	-0-					-0-
12	1550	N	1376	-0-	-174 B	-0-	1376	3			N	-0-					-0-
01	1333	N	1274	-0-	-59 B	-0-	1274	3			N	-0-					-0-
02	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	568	-0-	-796 B	-0-	568	3			N	-0-					-0-
*04	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
12	620	N	613	-0-	-7	B	-0-	613	3			N	-0-					-0-
01	620	N	618	-0-	-2	B	-0-	618	3			N	-0-					-0-
02	560	N	559	-0-	-1	B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	619	-0-	-1	B	-0-	619	3			N	-0-					-0-
04	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1340	-0-	-40	B	-0-	1340	3			N	-0-					-0-
12	1457	N	1405	-0-	-52	B	-0-	1405	3			N	-0-					-0-
01	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-
02	1261	N	1261	-0-	-0-	B	-0-	1261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	775	-0-	-620	B	-0-	775	3			N	-0-					-0-
*04	1567	N	1567	-0-	-0-	B	-0-	1567	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
12	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
01	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
02	448	N	373	-0-	-75	B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	122	-0-	-374	B	-0-	122	3			N	-0-					-0-
*04	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1027	-0-	-53	B	-0-	1027	3			N	-0-					-0-
12	1116	N	1099	-0-	-17	B	-0-	1099	3			N	-0-					-0-
01	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
02	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	622	-0-	-463	B	-0-	622	3			N	-0-					-0-
*04	1183	N	1183	-0-	-0-	B	-0-	1183	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
12	1054	N	1040	-0-	-14	B	-0-	1040	3			N	-0-					-0-
01	1013	N	1013	-0-	-0-	B	-0-	1013	3			N	-0-					-0-
02	896	N	863	-0-	-33	B	-0-	863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	430	-0-	-624	B	-0-	430	3			N	-0-					-0-
*04	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	429	-0-	-231	B	-0-	429	3			N	-0-					-0-
12	589	N	493	-0-	-96	B	-0-	493	3			N	-0-					-0-
01	589	N	518	-0-	-71	B	-0-	518	3			N	-0-					-0-
02	392	N	337	-0-	-55	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	59	-0-	-437	B	-0-	59	3			N	-0-					-0-
*04	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	977	-0-	-733	B	-5075	977	3			N	-0-					-0-
12	1581	N	740	-0-	-841	B	-5075	740	3			N	-0-					-0-
01	1178	N	698	-0-	-480	B	-5075	698	3			N	-0-					-0-
02	924	N	433	-0-	-491	B	-5075	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5075																		
03	744	N	87	-0-	-657	B	-0-	87	3			N	-0-					-0-
04	690	N	515	-0-	-175	B	-0-	515	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1820	N	1820	-0-	-0-	B	-0-	1820	3			N	-0-					-0-
12	2418	N	2350	-0-	-68	B	-0-	2350	3			N	-0-					-0-
01	2232	N	1206	-0-	-1026	B	-0-	1206	3			N	-0-					-0-
02	1829	N	1829	-0-	-0-	B	-0-	1829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2356	N	1474	-0-	-882	B	-0-	1474	3			N	-0-					-0-
*04	2263	N	2263	-0-	-0-	B	-0-	2263	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1071	-0-	-69	B	-0-	1071	3			N	-0-					-0-
12	1209	N	1148	-0-	-61	B	-0-	1148	3			N	-0-					-0-
01	1302	N	1108	-0-	-194	B	-0-	1108	3			N	-0-					-0-
02	1008	N	1001	-0-	-7	B	-0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	561	-0-	-586	B	-0-	561	3			N	-0-					-0-
*04	1348	N	1348	-0-	-0-	B	-0-	1348	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
12	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
01	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
02	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	280	-0-	-61	B	-0-	280	3			N	-0-					-0-
*04	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	N	4620	-0-	-0-	B	-0-	4620	3			N	-0-					-0-
12	5859	N	5148	-0-	-711	B	-0-	5148	3			N	-0-					-0-
01	5890	N	5173	-0-	-717	B	-0-	5173	3			N	-0-					-0-
02	4312	N	3048	-0-	-1264	B	-0-	3048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5146	N	4202	-0-	-944	B	-0-	4202	3			N	-0-					-0-
04	5010	N	3668	-0-	-1342	B	-0-	3668	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1549	N	1549	-0-	-0-	B	-0-	1549	3			N	-0-					-0-
12	1586	N	1586	-0-	-0-	B	-0-	1586	3			N	-0-					-0-
01	1618	N	1618	-0-	-0-	B	-0-	1618	3			N	-0-					-0-
02	1456	N	1440	-0-	-16	B	-0-	1440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1396	-0-	-185	B	-0-	1396	3			N	-0-					-0-
*04	1659	N	1659	-0-	-0-	B	-0-	1659	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2029	N	2029	-0-	-0-	B	-0-	2029	3			N	-0-					-0-
12	2129	N	2129	-0-	-0-	B	-0-	2129	3			N	-0-					-0-
01	2114	N	2114	-0-	-0-	B	-0-	2114	3			N	-0-					-0-
02	1904	N	1873	-0-	-31	B	-0-	1873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	1696	-0-	-443	B	-0-	1696	3			N	-0-					-0-
*04	2088	N	2088	-0-	-0-	B	-0-	2088	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	528	-0-	-12	B	-0-	528	3			N	-0-					-0-
12	558	N	544	-0-	-14	B	-0-	544	3			N	-0-					-0-
01	558	N	545	-0-	-13	B	-0-	545	3			N	-0-					-0-
02	504	N	493	-0-	-11	B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	550	-0-	-8	B	-0-	550	3			N	-0-					-0-
04	540	N	533	-0-	-7	B	-0-	533	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1869	N	1869	-0-	-0-	B	-0-	1869	3			N	-0-					-0-
12	1953	N	1929	-0-	-24	B	-0-	1929	3			N	-0-					-0-
01	1938	N	1938	-0-	-0-	B	-0-	1938	3			N	-0-					-0-
02	1736	N	1665	-0-	-71	B	-0-	1665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1650	-0-	-272	B	-0-	1650	3			N	-0-					-0-
*04	1969	N	1969	-0-	-0-	B	-0-	1969	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3677	N	3677	-0-	-0-	B	-0-	3677	3			N	-0-					-0-
12	3847	N	3847	-0-	-0-	B	-0-	3847	3			N	-0-					-0-
01	3782	N	3768	-0-	-14	B	-0-	3768	3			N	-0-					-0-
02	3444	N	3233	-0-	-211	B	-0-	3233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3844	N	2778	-0-	-1066	B	-0-	2778	3			N	-0-					-0-
*04	3710	N	3710	-0-	-0-	B	-0-	3710	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10	B	-0-	290	3			N	-0-					-0-
12	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
01	310	N	305	-0-	-5	B	-0-	305	3			N	-0-					-0-
02	280	N	278	-0-	-2	B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	251	-0-	-59	B	-0-	251	3			N	-0-					-0-
04	300	N	295	-0-	-5	B	-0-	295	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	698	-0-	-22 B	-0-	698	3			N	-0-					-0-
12	744	N	713	-0-	-31 B	-0-	713	3			N	-0-					-0-
01	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
02	644	N	626	-0-	-18 B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	542	-0-	-171 B	-0-	542	3			N	-0-					-0-
*04	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
12	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
01	1147	N	975	-0-	-172 B	-0-	975	3			N	-0-					-0-
02	980	N	894	-0-	-86 B	-0-	894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	914	-0-	-233 B	-0-	914	3			N	-0-					-0-
*04	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
12	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
01	930	N	922	-0-	-8 B	-0-	922	3			N	-0-					-0-
02	840	N	816	-0-	-24 B	-0-	816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
04	900	N	897	-0-	-3 B	-0-	897	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
12	1566	N	1566	-0-	-0- B	-0-	1566	2			N	-0-					-0-
01	1302	N	643	-0-	-659 B	-0-	643	2			N	-0-					-0-
02	1148	N	397	-0-	-751 B	-0-	397	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	456	-0-	-1125 B	-0-	456	2			N	-0-					-0-
*04	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	348	-0-	-882 B	-0-	348	2			N	-0-					-0-
12	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
01	1023	N	235	-0-	-788 B	-0-	235	2			N	-0-					-0-
02	336	N	143	-0-	-193 B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
04	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
02	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2608	N	2608	-0-	-0- B	-0-	2608	3			N	-0-					-0-
*04	2181	N	2181	-0-	-0- B	-0-	2181	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
W.B.D. OIL AND GAS INC. //CONT.// 888033
BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
12	2046	N	1904	-0-	-142 B	-0-	1904	3			N	-0-					-0-
01	2046	N	1938	-0-	-108 B	-0-	1938	3			N	-0-					-0-
02	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-
*04	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-

XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2644	-0-	-26 B	-0-	2644	2			Y	-0-					-0-
12	2449	N	2374	-0-	-75 B	-0-	2374	2			Y	-0-					-0-
01	2790	N	2409	-0-	-381 B	-0-	49	1	2360	2	Y	-0-					-0-
02	2491	N	2491	-0-	-0- B	-0-	42	1	2449	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2704	N	2704	-0-	-0- B	-0-	45	1	2659	2	Y	-0-					-0-
*04	2639	N	2639	-0-	-0- B	-0-	45	1	2594	2	Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
12	341	N	206	-0-	-135 B	-0-	206	2			N	-0-					-0-
01	403	N	389	-0-	-14 B	-0-	8	1	381	2	N	-0-					-0-
02	350	N	350	-0-	-0- B	-0-	6	1	344	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	389	N	389	-0-	-0- B	-0-	7	1	382	2	N	-0-					-0-
04	390	N	286	-0-	-104 B	-0-	5	1	281	2	N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1714	N	1714	-0-	-0- B	-0-	1714	2			N	-0-					-0-
12	1581	N	1568	-0-	-13 B	-0-	1568	2			N	-0-					-0-
01	1767	N	1535	-0-	-232 B	-0-	31	1	1504	2	N	-0-					-0-
02	1596	N	1596	-0-	-0- B	-0-	27	1	1569	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1776	N	1776	-0-	-0- B	-0-	30	1	1746	2	N	-0-					-0-
*04	1718	N	1718	-0-	-0- B	-0-	29	1	1689	2	N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
12	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
01	806	N	637	-0-	-169 B	-0-	13	1	624	2	N	-0-					-0-
02	744	N	744	-0-	-0- B	-0-	12	1	732	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	795	-0-	-11 B	-0-	13	1	782	2	N	-0-					-0-
*04	771	N	771	-0-	-0- B	-0-	13	1	758	2	N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

11	1200	N	1193	-0-	-7 B	-0-	1193	2			N	-0-					-0-
12	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-
01	1178	N	1171	-0-	-7 B	-0-	1171	2			N	-0-					-0-
02	1120	N	1083	-0-	-37 B	-0-	1083	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1184	-0-	-25 B	-0-	1184	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

11	466	N	466	-0-	-0-	-0-	457	2	9	9	N	8					38
12	465	N	465	-0-	-0-	-0-	458	2	7	9	N	6					44
01	496	N	445	-0-	-51	-0-	441	2	4	9	N	4					48
02	448	N	393	-0-	-55	-0-	391	2	2	9	N	2					50
03	465	N	429	-0-	-36	-0-	427	2	2	9	N	2					52
04	420	N	416	-0-	-4	-0-	410	2	6	9	N	5					57

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

11	2310	N	2274	-0-	-36	-0-	45	1	2229	3	N	-0-					10
12	2363	N	2363	-0-	-0-	-0-	47	1	2316	3	N	-0-					10
01	2263	N	1929	-0-	-334	-0-	47	1	1882	3	N	-0-					10
02	2128	N	2002	-0-	-126	-0-	42	1	1960	3	N	-0-					10
03	2356	N	2279	-0-	-77	-0-	2279	3			N	-0-					10
*04	2105	N	2105	-0-	-0-	-0-	2105	3			N	-0-					10

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

11	750	N	711	-0-	-39	-0-	711	3			N	-0-					-0-
12	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
01	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
02	672	N	624	-0-	-48	-0-	624	3			N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
04	720	N	686	-0-	-34	-0-	686	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

11	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
*04	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
12	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
02	364	N	326	-0-	-38	-0-	326	2			N	-0-					-0-
03	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

11	690	N	685	-0-	-5	-0-	685	2			N	-0-					402
12	731	N	731	-0-	-0-	-0-	723	2	8	9	N	7					409
01	713	N	711	-0-	-2	-0-	700	2	11	9	N	10					419
02	644	N	615	-0-	-29	-0-	613	2	2	9	N	2					421
03	744	N	614	-0-	-130	-0-	608	2	6	9	N	5					426
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					426

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3132	-0-	-18	-0-	3112	2	20	9	N	18					380
12	3323	X	3323	-0-	-0-	-0-	3315	2	8	9	N	7					387
01	3286	X	3245	-0-	-41	-0-	3237	2	8	9	N	7					394
02	2968	X	2888	-0-	-80	-0-	2888	2			N	-0-					394
03	3317	X	3216	-0-	-101	-0-	3210	2	6	9	N	5					399
04	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					399

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

11	150	N	120	-0-	-30	-0-	50	1	70	2	N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	46	1	114	2	N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	62	1	107	2	N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	56	1	88	2	N	-0-					-0-
03	155	N	120	-0-	-35	-0-	62	1	58	2	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	60	1	88	2	N	-0-					-0-

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

11	280	N	280	-0-	-0-	-0-	60	1	220	2	N	-0-					-0-
12	279	N	259	-0-	-20	-0-	46	1	213	2	N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	62	1	192	2	N	-0-					-0-
02	252	N	241	-0-	-11	-0-	56	1	185	2	N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	62	1	201	2	N	-0-					-0-
*04	271	N	271	-0-	-0-	-0-	60	1	211	2	N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	537	-0-	-33	-0-	60	1	477	2	N	-0-					-0-
12	620	N	540	-0-	-80	-0-	46	1	494	2	N	-0-					-0-
01	527	N	526	-0-	-1	-0-	50	1	476	2	N	-0-					-0-
02	504	N	448	-0-	-56	-0-	56	1	392	2	N	-0-					-0-
03	527	N	169	-0-	-358	-0-	58	1	111	2	N	-0-					-0-
*04	612	N	612	-0-	-0-	-0-	58	1	554	2	N	-0-					-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1100	-0-	-130	-0-	60	1	1040	2	N	-0-					3
12	1271	N	1079	-0-	-192	-0-	62	1	1017	2	N	-0-					3
01	1147	N	1125	-0-	-22	-0-	62	1	1063	2	N	-0-					3
02	1036	N	922	-0-	-114	-0-	56	1	866	2	N	-0-					3
03	1085	N	773	-0-	-312	-0-	52	1	721	2	N	-0-					3
04	1080	N	937	-0-	-143	-0-	60	1	877	2	N	-0-					3

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	60	1	84	2	N	-0-					3
12	146	N	146	-0-	-0-	-0-	60	1	86	2	N	-0-					3
01	159	N	159	-0-	-0-	-0-	62	1	97	2	N	-0-					3
02	140	N	140	-0-	-0-	-0-	56	1	84	2	N	-0-					3
03	155	N	123	-0-	-32	-0-	62	1	61	2	N	-0-					3
04	150	N	150	-0-	-0-	-0-	60	1	90	2	N	-0-					3

PANTERA ENERGY COMPANY 638486
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1347	-0-	-33	-0-	1266	3	81	9	N	74					266
12	1426	N	1426	-0-	-0-	-0-	1351	3	75	9	N	68					334
01	1406	N	1406	-0-	-0-	-0-	1319	3	87	9	N	79	181	1			232
02	1260	N	1226	-0-	-34	-0-	1154	3	72	9	N	65					297
03	1426	N	603	-0-	-823	-0-	577	3	26	9	N	24	187	1			134
*04	1448	N	1448	-0-	-0-	-0-	1346	3	102	9	N	93					227

REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1349	-0-	-511	-0-	1349	2			N	-0-					5
12	1922	X	1179	-0-	-743	-0-	1179	2			N	-0-					5
01	1922	X	1132	-0-	-790	-0-	1132	2			N	-0-					5
02	1736	X	662	-0-	-1074	-0-	662	2			N	-0-					5
03	1922	X	483	-0-	-1439	-0-	483	2			N	-0-					5
04	1350	X	804	-0-	-546	-0-	804	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7929	X	7929	-0-	-0-	-0-	7929	2			N	-0-					-0-
12	8071	X	8071	-0-	-0-	-0-	8071	2			N	-0-					-0-
01	8637	X	8637	-0-	-0-	-0-	8637	2			N	-0-					-0-
02	7645	X	7645	-0-	-0-	-0-	7645	2			N	-0-					-0-
03	7823	X	7823	-0-	-0-	-0-	7823	2			N	-0-					-0-
*04	8340	X	8340	-0-	-0-	-0-	8340	2			N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	56	N	9	-0-	-47	-0-	9	2			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					Y	-0-					73
12	837	N	-0-	-0-	-837	-0-					Y	-0-					73
01	682	N	-0-	-0-	-682	-0-					Y	-0-					73
02	672	N	547	-0-	-125	-0-	547	3			Y	-0-					73
03	744	N	202	-0-	-542	-0-	202	3			Y	-0-					73
*04	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
01	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
02	616	N	418	-0-	-198	-0-	418	3			Y	-0-					-0-
03	682	N	180	-0-	-502	-0-	180	3			Y	-0-					-0-
*04	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF. 11329 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	51	-0-	-399	-0-	51	2			N	-0-					63
12	62	X	-0-	-0-	-62	-0-					N	-0-					63
01	868	X	-0-	-0-	-868	-0-					N	-0-					63
02	784	X	-0-	-0-	-784	-0-					N	-0-					63
03	868	X	-0-	-0-	-868	-0-					N	-0-					63
*04	464	X	464	-0-	-0-	-0-	464	2			N	-0-					63

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED EXEMPT CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF. 11719 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2479	N	2479	-0-	-0-	-0-	2479	2			N	-0-					33
12	2829	N	2829	-0-	-0-	-0-	2829	2			N	-0-					33
01	2486	N	2486	-0-	-0-	-0-	2486	2			N	-0-					33
02	2072	N	1941	-0-	-131	-0-	1941	2			N	-0-					33
03	2294	N	1699	-0-	-595	-0-	1699	2			N	-0-					33
04	2220	N	1390	-0-	-830	-0-	1390	2			N	-0-					33

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF. 11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	3610	-0-	-1250	-0-	289	1	3321	3	N	-0-					120
12	4092	X	3851	-0-	-241	-0-	308	1	3543	3	N	-0-					120
01	4092	X	3887	-0-	-205	-0-	311	1	3576	3	N	-0-					120
02	3696	X	3451	-0-	-245	-0-	276	1	3175	3	N	-0-					120
03	3844	X	3453	-0-	-391	-0-	276	1	3177	3	N	-0-					120
*04	3792	X	3792	-0-	-0-	-0-	303	1	3489	3	N	-0-					120

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					85
12	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					85
01	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					85
02	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					85
03	1674	N	1567	-0-	-107	-0-	1567	2			N	-0-					85
*04	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	40	-0-	-20	-0-	30	1	10	2	N	-0-					70
12	81	N	81	-0-	-0-	-0-	31	1	50	2	N	-0-					70
01	83	N	83	-0-	-0-	-0-	31	1	52	2	N	-0-					70
02	106	N	106	-0-	-0-	-0-	28	1	78	2	N	-0-					70
03	118	N	118	-0-	-0-	-0-	31	1	87	2	N	-0-					70
*04	101	N	101	-0-	-0-	-0-	30	1	71	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF. 11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	571	-0-	-149	-0-	571	2			N	-0-					180
12	744	N	649	-0-	-95	-0-	649	2			N	-0-					180
01	651	N	189	-0-	-462	-0-	189	2			N	-0-					180
02	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					180
03	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					180
*04	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					180

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF. 10030 - 12583

11	3307	X	3307	-0-	-0-	-0-	272	1	3029	2	N	5					153
							6	9									
12	3503	X	3423	-0-	-80	-0-	282	1	3137	2	N	4					157
							4	9									
01	3503	X	3064	-0-	-439	-0-	265	1	2790	2	N	8					165
							9	9									
02	3164	X	2483	-0-	-681	-0-	230	1	2245	2	N	7					172
							8	9									
03	3410	X	2938	-0-	-472	-0-	260	1	2671	2	N	6					178
							7	9									
04	3300	X	2301	-0-	-999	-0-	261	1	2018	2	N	20					198
							22	9									

JONES ENERGY, LLC 441132
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

11	5317	X	5317	-0-	-0-	-0-	425	1	4892	2	N	-0-					83
12	3534	X	2121	-0-	-1413	-0-	170	1	1951	2	N	-0-					83
01	3999	X	3806	-0-	-193	-0-	305	1	3501	2	N	-0-					83
02	3612	X	3578	-0-	-34	-0-	287	1	3291	2	N	-0-					83
03	3999	X	3165	-0-	-834	-0-	253	1	2912	2	N	-0-					83
04	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					83

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

11	2026	X	2026	-0-	-0-	-0-	142	1	1884	2	N	-0-					204
12	2583	X	2583	-0-	-0-	-0-	181	1	2402	2	N	-0-					204
01	3720	X	2742	-0-	-978	-0-	189	1	2511	2	N	38					242
							42	9									
02	2660	X	2416	-0-	-244	-0-	169	1	2247	2	N	-0-					242
03	2638	X	2638	-0-	-0-	-0-	185	1	2453	2	N	-0-					242
04	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					242

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2454	N	2454	-0-	-0-	-0-	196	1	2258	2	N	-0-					81
12	2944	N	2944	-0-	-0-	-0-	235	1	2709	2	N	-0-					81
01	2840	N	2840	-0-	-0-	-0-	227	1	2613	2	N	-0-					81
02	2439	N	2439	-0-	-0-	-0-	195	1	2242	2	N	2					83
							2	9									
03	2159	N	2159	-0-	-0-	-0-	173	1	1986	2	N	-0-					83
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	996	N	996	-0-	-0-	-0-	996	2			N	-0-					391
12	476	N	476	-0-	-0-	-0-	476	2			N	-0-					391
01	628	N	628	-0-	-0-	-0-	452	2	176	9	N	160					551
02	973	N	973	-0-	-0-	-0-	973	2			N	-0-					551
03	1268	N	1268	-0-	-0-	-0-	1254	2	14	9	N	13					564
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					564

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	N	939	-0-	-0-	-0-	939	2			N	-0-					56
12	709	N	709	-0-	-0-	-0-	709	2			N	-0-					56
01	738	N	738	-0-	-0-	-0-	735	2	3	9	N	3					59
02	868	N	659	-0-	-209	-0-	659	2			N	-0-					59
03	941	N	941	-0-	-0-	-0-	941	2			N	-0-					59
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					488
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					488
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					488
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					488
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					488
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					488

PRESIDIO PETROLEUM LLC 676084
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	239	-0-	-31	-0-	239	3			N	-0-					65
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					65
01	279	N	264	-0-	-15	-0-	264	3			N	-0-					65
02	226	N	226	-0-	-0-	-0-	224	3	2	9	N	2					67
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					67
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					67

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-
12	1674	X	1594	-0-	-80	-0-	1594	2			N	-0-					-0-
01	2530	X	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
02	1688	X	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
03	1674	X	1317	-0-	-357	-0-	1317	2			N	-0-					-0-
04	1620	X	1262	-0-	-358	-0-	1262	2			N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	824	-0-	-76 B	-0-	813	3	11	9	N	10					94
12	744	N	715	-0-	-29 B	-0-	705	3	10	9	N	9					103
01	775	N	757	-0-	-18 B	-0-	747	3	10	9	N	9					112
02	756	N	651	-0-	-105 B	-0-	642	3	9	9	N	8					120
03	713	N	617	-0-	-96 B	-0-	608	3	9	9	N	8					128
04	720	N	451	-0-	-269 B	-0-	447	3	4	9	N	4					132

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

11	1763	N	1763	-0-	-0-	B	-0-	1733	2	30	9	N	27				222
12	1798	N	1769	-0-	-29	B	-0-	1769	2			N	-0-				222
01	1968	N	1968	-0-	-0-	B	-0-	1968	2			N	-0-				222
02	1889	N	1889	-0-	-0-	B	-0-	1867	2	22	9	N	20				242
03	1985	N	1985	-0-	-0-	B	-0-	1966	2	19	9	N	17				259
04	1890	N	1869	-0-	-21	B	-0-	1868	2	1	9	N	1				260

STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

11	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-				-0-
12	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-				-0-
01	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-				-0-
02	470	N	470	-0-	-0-	B	-0-	470	2			N	-0-				-0-
03	521	N	521	-0-	-0-	B	-0-	521	2			N	-0-				-0-
*04	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-				-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

11	16436		15763	-0-	-673		-0-	15740	3	23	9	N	21				181
12	25187		20390	-0-	-4797		-0-	20370	3	20	9	N	18				199
01	24175		19884	-0-	-4291		-0-	19862	3	22	9	N	20				219
02	26262		20173	-0-	-6089		-0-	20149	3	24	9	N	22				241
*03	26645		21119	-0-	-5526		-0-	21098	3	21	9	N	19				260
*04	29974		22532	-0-	-7442		-0-	22503	3	29	9	N	26				286

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	1034	-0-	44 B	-7780	1034	2			N	-0-					18
12	1116	N	934	-0-	-182 B	-7780	12	1	922	3	N	-0-					18
01	1085	N	1195	-0-	110 B	-7670	12	1	1183	3	N	-0-					18
02	952	N	1067	-0-	115 B	-7555	11	1	1056	3	N	-0-					18
03	992	N	1140	-0-	148 B	-7407	13	1	1127	3	N	-0-					18
04	1170	N	1208	-0-	38 B	-7369	1146	3	62	9	N	56					74

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	2666	-0-	2666 B	-43536	2666	2			N	-0-					16
12	2790	N	2513	-0-	-277 B	-43536	2513	2			N	-0-					16
01	2728	N	2347	-0-	-381 B	-43536	2322	2	25	9	N	23					39
02	2492	N	1908	-0-	-584 B	-43536	1908	2			N	-0-					39
03	2511	N	2752	-0-	241 B	-43295	2741	2	11	9	N	10					49
04	2280	N	2367	-0-	87 B	-43208	2367	2			N	-0-					49

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	698	-0-	-952	-0-	698	2			N	-0-					44
12	1550	N	997	-0-	-553	-0-	14	1	983	3	N	-0-					44
01	1417	N	1417	-0-	-0-	-0-	14	1	1373	3	N	27					71
							30	9									
02	1087	N	1087	-0-	-0-	-0-	12	1	1075	3	N	-0-					71
03	1054	N	970	-0-	-84	-0-	14	1	930	3	N	23					94
							1	4	25	9							
04	1380	N	848	-0-	-532	-0-	779	3	69	4	N	-0-					94

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1959	N	1959	-0-	-0-	-0-	98	1	1861	2	N	-0-					103
12	1764	N	1764	-0-	-0-	-0-	62	1	1702	2	N	-0-					103
01	2014	N	2014	-0-	-0-	-0-	58	1	1956	2	N	-0-					103
02	1792	N	1792	-0-	-0-	-0-	89	1	1703	2	N	-0-					103
*03	2068	N	2068	-0-	-0-	-0-	104	1	1964	2	N	-0-					103
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1711	-0-	-419	-0-	1711	3			N	-0-					159
12	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					159
01	1922	N	1922	-0-	-0-	-0-	1922	3			N	-0-					159
02	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					159
03	2015	N	1924	-0-	-91	-0-	1924	3			N	-0-					159
*04	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					159

4P ENERGY TEXAS, LLC 953803
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					56
12	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					56
01	1581	N	1041	-0-	-540	-0-	1041	2			N	-0-					56
02	1372	N	1209	-0-	-163	-0-	1209	2			N	-0-					56
03	1519	N	1362	-0-	-157	-0-	1362	2			N	-0-					56
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					56

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2226	-0-	-684	-0-	2226	2			N	-0-					132
12	2914	X	2400	-0-	-514	-0-	2400	2			N	-0-					132
01	2356	X	2113	-0-	-243	-0-	2110	2	3	9	N	3					135
02	2128	X	1943	-0-	-185	-0-	1940	2	3	9	N	3					138
03	2387	X	2173	-0-	-214	-0-	2172	2	1	9	N	1					139
04	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					139

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	60	1	165	2	N	21					95
							23	9									
12	260	N	260	-0-	-0-	-0-	62	1	190	2	N	7					102
							8	9									
01	263	N	263	-0-	-0-	-0-	62	1	197	2	N	4					106
							4	9									
02	240	N	240	-0-	-0-	-0-	56	1	178	2	N	5					111
							6	9									
03	268	N	268	-0-	-0-	-0-	62	1	200	2	N	5					116
							6	9									
04	240	N	239	-0-	-1	-0-	60	1	176	2	N	3					119
							3	9									

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5214	-0-	-816	-0-	5214	3			N	-0-					24
12	6282	X	6282	-0-	-0-	-0-	6282	3			N	-0-					24
01	12544	X	12544	-0-	-0-	-0-	12544	3			N	-0-					24
02	10759	X	10759	-0-	-0-	-0-	10759	3			N	-0-					24
03	11470	X	11470	-0-	-0-	-0-	11470	3			N	-0-					24
*04	8703	X	8703	-0-	-0-	-0-	8703	3			N	-0-					24

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

11	2632	N	2632	-0-	-0-	-0-	2622	3	10	9	N	9					120
12	2697	N	2636	-0-	-61	-0-	2636	3			N	-0-					120
01	2705	N	2705	-0-	-0-	-0-	2705	3			N	-0-	34	1			86
02	2712	N	2712	-0-	-0-	-0-	2712	3			N	-0-					86
03	2695	N	2695	-0-	-0-	-0-	2680	3	15	9	N	14					100
04	2610	N	2491	-0-	-119	-0-	2487	3	4	9	N	4					104

4P ENERGY TEXAS, LLC 953803
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					39

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

11	2400	N	1949	-0-	-451	B	-21780	58	1	1878	2	N	12				100
								13	9								
12	2511	N	535	-0-	-1976	B	-21780	30	1	503	2	N	2				102
								2	9								
01	2387	N	1173	-0-	-1214	B	-21780	48	1	1125	2	N	-0-				102
02	1820	N	1432	-0-	-388	B	-21780	54	1	1360	2	N	16				118
								18	9								
03	527	N	1174	-0-	647	B	-21133	58	1	1103	2	N	12	108	1		22
								13	9								
04	1140	N	1809	-0-	669	B	-20464	54	1	1749	2	N	5				27
								6	9								

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TURNER, E. (MORROW UPPER) //CONT.// 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-16497					N	-0-					-0-

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					15

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	793	-0-	-47		-0-	793	3			N	-0-					76
12	899	N	686	-0-	-213		-0-	686	3			N	-0-					76
01	837	N	700	-0-	-137		-0-	700	3			N	-0-					76
02	728	N	567	-0-	-161		-0-	567	3			N	-0-					76
03	682	N	641	-0-	-41		-0-	641	3			N	-0-					76
*04	730	N	730	-0-	-0-		-0-	730	3			N	-0-					76

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

11	472	N	431	-0-	-41	B	-0-	60	1	371	2	N	-0-					40
12	496	N	436	-0-	-60	B	-0-	62	1	374	2	N	-0-					40
01	465	N	431	-0-	-34	B	-0-	62	1	369	2	N	-0-					40
02	442	N	442	-0-	-0-	B	-0-	54	1	388	2	N	-0-					40
03/01 BALANCING DATE STATUS -> -0-																		
03	447	N	447	-0-	-0-	B	-0-	62	1	385	2	N	-0-					40
*04	353	N	353	-0-	-0-	B	-0-	60	1	293	2	N	-0-					40

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

11	703	N	703	-0-	-0-	B	-0-	60	1	643	2	N	-0-					180
12	775	N	744	-0-	-31	B	-0-	62	1	682	2	N	-0-	163	1			17
01	583	N	259	-0-	-324	B	-0-	62	1	197	2	N	-0-					17
02	608	N	608	-0-	-0-	B	-0-	56	1	552	2	N	-0-					17
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	583	-0-	-161	B	-0-	62	1	521	2	N	-0-					17
*04	389	N	389	-0-	-0-	B	-0-	58	1	331	2	N	-0-					17

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	308	-0-	-52 B	-0-	60	1	248	2	N	-0-					79
12	279	N	251	-0-	-28 B	-0-	62	1	189	2	N	-0-					79
01	285	N	285	-0-	-0- B	-0-	60	1	225	2	N	-0-					79
02	280	N	208	-0-	-72 B	-0-	46	1	162	2	N	-0-					79
03/01 BALANCING DATE STATUS -> -0-																	
03	339	N	339	-0-	-0- B	-0-	62	1	274	2	N	3					82
							3	9									
*04	306	N	306	-0-	-0- B	-0-	60	1	246	2	N	-0-					82

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0- B	-32994	240	2			N	-0-					-0-
12	248	N	240	-0-	-8 B	-32994	240	2			N	-0-					-0-
01	248	N	245	-0-	-3 B	-32994	245	2			N	-0-					-0-
02	224	N	211	-0-	-13 B	-32994	211	2			N	-0-					-0-
03	0	N	246	-0-	246 B	-32748	246	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-32748					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	88	-0-	-632 B	-12993	30	1	58	2	N	-0-					5
12	744	N	214	-0-	-530 B	-12993	31	1	183	2	N	-0-					5
01	589	N	43	-0-	-546 B	-12993	31	1	12	2	N	-0-					5
02	84	N	42	-0-	-42 B	-12993	28	1	12	2	N	2					7
							2	9									
03	217	N	39	-0-	-178 B	-12993	31	1	8	2	N	-0-					7
04	30	N	36	-0-	6 B	-12987	30	1	6	2	N	-0-					7

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	624	-0-	-96	-0-	624	3			N	-0-					-0-
12	713	#	656	-0-	-57	-0-	656	3			N	-0-					-0-
01	713	#	680	-0-	-33	-0-	680	3			N	-0-					-0-
02	616	#	573	-0-	-43	-0-	573	3			N	-0-					-0-
03	664	R	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*04	724	R	724	-0-	-0-	-0-	724	3			N	-0-					-0-

TWIN (DES MOINES) //CONT.// 92038 444 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	418	-0-	-152	-0-	416	3	2	9	N	2					25
12	496	#	491	-0-	-5	-0-	484	3	7	9	N	6					31
01	465	#	315	-0-	-150	-0-	304	3	11	9	N	10					41
02	420	#	406	-0-	-14	-0-	359	3	47	9	N	43					84
*03	533	R	533	-0-	-0-	-0-	31	1	469	2	N	30					114
							33	9									
*04	481	R	481	-0-	-0-	-0-	24	1	405	2	N	47					161
							52	9									

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
*03	14B DENY	-0-	-0-	-0-	-0-						N	-0-	13	7			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

11	602	R	602	-0-	-0-	-0-	593	2	9	9	N	8					63
12	592	R	592	-0-	-0-	-0-	582	2	10	9	N	9					72
01	565	R	565	-0-	-0-	-0-	564	2	1	9	N	1					73
02	468	R	468	-0-	-0-	-0-	467	2	1	9	N	1					74
03	470	R	470	-0-	-0-	-0-	468	2	2	9	N	2					76
*04	285	R	285	-0-	-0-	-0-	283	2	2	9	N	2					78

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

11	900	S	820	-0-	-80	-0-	818	2	2	9	N	2					27
12	868	S	793	-0-	-75	-0-	791	2	2	9	N	2					29
01	868	S	800	-0-	-68	-0-	797	2	3	9	N	3					32
02	756	S	753	-0-	-3	-0-	750	2	3	9	N	3					35
03	826	S	826	-0-	-0-	-0-	824	2	2	9	N	2					37
04	780	S	516	-0-	-264	-0-	514	2	2	9	N	2					39

4P ENERGY TEXAS, LLC 953803
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					5

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

11	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
04	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	31	1	440	2	N	-0-					-0-
*04	331	N	331	-0-	-0-	-0-	19	1	312	2	N	-0-					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	151	-0-	-179	-0-	151	2			N	-0-					-0-
12	248	N	161	-0-	-87	-0-	161	2			N	-0-					-0-
01	155	N	84	-0-	-71	-0-	84	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	-0-	-0-	-120	-0-					N	-0-					40
12	124	X	-0-	-0-	-124	-0-					N	-0-					40
01	124	X	-0-	-0-	-124	-0-					N	-0-					40
02	0	X	-0-	-0-	-0-	-0-					N	-0-					40
03	0	X	-0-	-0-	-0-	-0-					N	-0-					40
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					40

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		3859	-0-	3859	98074	3856	2	3	9	N	3					91
12	T. A.		3839	-0-	3839	101913	3829	2	10	9	N	9					100
01	T. A.		1822	-0-	1822	103735	1822	2			N	-0-					100
02	T. A.		2489	-0-	2489	106224	2489	2			N	-0-					100
03	T. A.		4346	-0-	4346	110570	4343	2	3	9	N	3					103
04	T. A.		NO RPT	-0-	-0-	110570					N	NO RPT					103

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1162	N	1162	-0-	-0-	-0-	1155	3	7	9	Y	6					145
12	1162	N	1162	-0-	-0-	-0-	12	1	1150	3	Y	-0-					145
01	1129	N	1129	-0-	-0-	-0-	12	1	1104	3	Y	12					157
							13	9									
02	1025	N	1025	-0-	-0-	-0-	11	1	1014	3	Y	-0-					157
03	1054	N	940	-0-	-114	-0-	12	1	928	3	Y	-0-					157
*04	1159	N	1159	-0-	-0-	-0-	1159	3			Y	-0-					157

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1641	-0-	-99	-0-	1641	3			N	-0-					33
12	1674	N	1649	-0-	-25	-0-	1649	3			N	-0-					33
01	1674	N	1607	-0-	-67	-0-	1607	3			N	-0-					33
02	1540	N	1499	-0-	-41	-0-	1499	3			N	-0-					33
03	1643	N	1423	-0-	-220	-0-	1423	3			N	-0-					33
*04	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					33

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2903	N	2903	-0-	-0-	-0-	2870	3	33	9	N	30					149
12	2838	N	2838	-0-	-0-	-0-	12	1	2826	3	N	-0-					149
01	2660	N	2660	-0-	-0-	-0-	12	1	2648	3	N	-0-					149
02	2374	N	2374	-0-	-0-	-0-	11	1	2321	3	N	38					187
							42	9									
03	2232	N	2232	-0-	-0-	-0-	12	1	2203	3	N	15	181	1			21
							17	9									
*04	2656	N	2656	-0-	-0-	-0-	2656	3			N	-0-					21

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3159	X	3159	-0-	-0-	-0-	308	1	2851	3	N	-0-					-0-
12	2849	X	2849	-0-	-0-	-0-	273	1	2576	3	N	-0-					-0-
01	2600	X	2600	-0-	-0-	-0-	276	1	2324	3	N	-0-					-0-
02	2911	X	2911	-0-	-0-	-0-	266	1	2645	3	N	-0-					-0-
03	3418	X	3418	-0-	-0-	-0-	311	1	3107	3	N	-0-					-0-
*04	3120	X	3120	-0-	-0-	-0-	260	1	2860	3	N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	663	3			N	-0-					53
12	651	N	610	-0-	-41	-0-	610	3			N	-0-					53
01	651	N	362	-0-	-289	-0-	362	3			N	-0-					53
02	588	N	367	-0-	-221	-0-	367	3			N	-0-					53
03	620	N	614	-0-	-6	-0-	614	3			N	-0-					53
*04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					53

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
12	558	N	390	-0-	-168	-0-	390	2			N	-0-					-0-
01	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
02	504	N	-0-	-0-	-504	-0-					N	-0-					-0-
03	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
*04	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					25

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					36
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					406
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					406
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					406
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					406
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					406
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					406

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1213	N	1213	-0-	-0-	-0-	1199	2	14	9	N	13					229
12	1009	N	1009	-0-	-0-	-0-	996	2	13	9	N	12					241
01	1240	N	837	-0-	-403	-0-	834	2	3	9	N	3					244
02	1120	N	15	-0-	-1105	-0-	15	2			N	-0-	196	1			48
*03	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					48
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					48

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

11	930	N	902	-0-	-28	-0-	902	2			N	-0-					144
12	792	N	792	-0-	-0-	-0-	786	2	6	9	N	5					149
01	899	N	623	-0-	-276	-0-	616	2	7	9	N	6					155
02	861	N	861	-0-	-0-	-0-	861	2			N	-0-					155
03	806	N	793	-0-	-13	-0-	793	2			N	-0-					155
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					155

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

11	1560	N	1518	-0-	-42	-0-	1518	2			N	-0-					163
12	1509	N	1509	-0-	-0-	-0-	1502	2	7	9	N	6					169
01	1519	N	1176	-0-	-343	-0-	1170	2	6	9	N	5					174
02	1428	N	1322	-0-	-106	-0-	1313	2	9	9	N	8					182
03	1519	N	1253	-0-	-266	-0-	1242	2	11	9	N	10					192
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					192

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

11	880	N	880	-0-	-0-	-0-	58	1	822	2	N	-0-					23
12	837	N	763	-0-	-74	-0-	58	1	705	2	N	-0-					23
01	794	N	794	-0-	-0-	-0-	56	1	738	2	N	-0-					23
02	812	N	811	-0-	-1	-0-	50	1	761	2	N	-0-					23
03	796	N	796	-0-	-0-	-0-	48	1	748	2	N	-0-					23
04	780	N	552	-0-	-228	-0-	38	1	514	2	N	-0-					23

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	781	-0-	-149	-0-	50	1	731	2	N	-0-					94
12	961	N	900	-0-	-61	-0-	56	1	844	2	N	-0-					94
01	932	N	932	-0-	-0-	-0-	62	1	870	2	N	-0-					94
02	887	N	887	-0-	-0-	-0-	52	1	835	2	N	-0-					94
03	999	N	999	-0-	-0-	-0-	62	1	937	2	N	-0-					94
*04	932	N	932	-0-	-0-	-0-	56	1	876	2	N	-0-					94

ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	157	-0-	-863	-0-	157	2			N	-0-					82
12	1054	X	150	-0-	-904	-0-	150	2			N	-0-					82
01	1054	X	153	-0-	-901	-0-	153	2			N	-0-					82
02	588	X	138	-0-	-450	-0-	138	2			N	-0-					82
03	217	X	141	-0-	-76	-0-	141	2			N	-0-					82
*04	155	X	155	-0-	-0-	-0-	155	2			N	-0-					82

M3V ENERGY, LLC 519511
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					227
12	1178	N	885	-0-	-293	-0-	885	2			N	-0-					227
01	992	N	915	-0-	-77	-0-	915	2			N	-0-					227
02	950	N	950	-0-	-0-	-0-	950	2			N	-0-					227
03	933	N	933	-0-	-0-	-0-	933	2			N	-0-					227
04	900	N	885	-0-	-15	-0-	885	2			N	-0-					227

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1910	-0-	-40	-0-	1908	2	2	9	N	2					16
12	1913	N	1913	-0-	-0-	-0-	1911	2	2	9	N	2					18
01	2046	N	1920	-0-	-126	-0-	1920	2			N	-0-					18
02	1792	N	1679	-0-	-113	-0-	1676	2	3	9	N	3					21
03	1922	N	1825	-0-	-97	-0-	1819	2	6	9	N	5					26
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					26

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	899	N	218	-0-	-681	-0-	218	2			N	-0-					44
02	112	N	-0-	-0-	-112	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					44

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2011	N	2011	-0-	-0-	-0-	2009	2	2	9	N	2					25
12	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					25
01	2077	N	1796	-0-	-281	-0-	1795	2	1	9	N	1					26
02	1876	N	1691	-0-	-185	-0-	1688	2	3	9	N	3					29
03	2015	N	1715	-0-	-300	-0-	1709	2	6	9	N	5					34
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					34

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					58
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					58
01	124	N	49	-0-	-75	-0-	49	2			N	-0-					58
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					58
03	62	N	30	-0-	-32	-0-	30	2			N	-0-					58
*04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400		2517	-0-	117	784	2508	2	9	9	N	8	183	1			75
12	2258	R	1474	-0-	-784	-0-	1399	2	75	9	N	68					143
01	438	R	438	-0-	-0-	-0-	436	2	2	9	N	2					145
02	1113	N	1113	-0-	-0-	-0-	1070	2	43	9	N	39					184
03	2480		NO RPT	-0-	-2480	-0-					N	NO RPT					184
04	2400		NO RPT	-0-	-2400	-0-					N	NO RPT					184

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2098	X	2098	-0-	-0-	-0-	2097	2	1	9	N	1					128
12	4807	X	4807	-0-	-0-	-0-	4799	2	8	9	N	7					135
01	3016	X	3016	-0-	-0-	-0-	3014	2	2	9	N	2					137
02	2651	X	2651	-0-	-0-	-0-	2648	2	3	9	N	3					140
03	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					140
*04	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					140

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	694	2			N	-0-					104
12	775	N	750	-0-	-25	-0-	750	2			N	-0-					104
01	756	N	756	-0-	-0-	-0-	756	2			N	-0-					104
02	690	N	690	-0-	-0-	-0-	690	2			N	-0-					104
03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					104
*04	733	N	733	-0-	-0-	-0-	733	2			N	-0-					104

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					34
12	2046	N	1612	-0-	-434	-0-	1612	2			N	-0-					34
01	1984	N	1930	-0-	-54	-0-	1930	2			N	-0-					34
02	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					34
03	2060	N	2060	-0-	-0-	-0-	2059	2	1	9	N	1	34	7			1
*04	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					1

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					41
12	2698	N	2698	-0-	-0-	-0-	2697	2	1	9	N	1					42
01	2712	N	2712	-0-	-0-	-0-	2712	2			N	-0-					42
02	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					42
*03	2685	N	2685	-0-	-0-	-0-	2681	2	4	9	N	4	46	1			-0-
*04	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	3001	-0-	3001	5624	112	1	2889	3	N	-0-					108
12	0	W	2707	-0-	2707	8331	116	1	2591	3	N	-0-					108
01	1000	N	2811	-0-	1811	10142	116	1	2691	3	N	4					112
							4	9									
02	2800	N	2193	-0-	-607	9535	90	1	2103	3	N	-0-					112
03	12056	X	2521	-0-	-9535	-0-	107	1	2414	3	N	-0-					112
*04	2428	X	2428	-0-	-0-	-0-	2428	3			N	-0-					112

TECOLOTE ENERGY OPERATING, LLC 841419
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2793	X	2793	-0-	-0-	-0-	21	1	2772	2	N	-0-					-0-
12	3684	X	3684	-0-	-0-	-0-	35	1	3649	2	N	-0-					-0-
01	3230	X	3230	-0-	-0-	-0-	37	1	3193	2	N	-0-					-0-
02	2996	X	2996	-0-	-0-	-0-	29	1	2967	2	N	-0-					-0-
03	3230	X	3230	-0-	-0-	-0-	32	1	3197	2	N	1	1	8			-0-
							1	9									
*04	3480	X	3480	-0-	-0-	-0-	14	1	3466	2	N	-0-					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4248	X	4248	-0-	-0-	-0-	4248	2			N	-0-					-0-
12	4805	X	3329	-0-	-1476	-0-	3329	2			N	-0-					-0-
01	5301	X	4422	-0-	-879	-0-	4422	2			N	-0-					-0-
02	4788	X	4188	-0-	-600	-0-	4188	2			N	-0-					-0-
03	5301	X	4911	-0-	-390	-0-	4911	2			N	-0-					-0-
*04	4492	X	4492	-0-	-0-	-0-	4492	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2976	-0-	-144	-0-	30	1	2946	2	N	-0-					20
12	3224	X	2934	-0-	-290	-0-	36	1	2898	2	N	-0-					20
01	3162	X	2973	-0-	-189	-0-	37	1	2936	2	N	-0-					20
02	3284	X	3284	-0-	-0-	-0-	29	1	3255	2	N	-0-					20
*03	3087	X	3087	-0-	-0-	-0-	32	1	3055	2	N	-0-					20
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					20

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	302	-0-	-808	-0-	302	2			N	-0-					-0-
12	806	N	318	-0-	-488	-0-	1	1	317	2	N	-0-					-0-
01	1078	N	1078	-0-	-0-	-0-	12	1	1066	2	N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
03	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2352	-0-	2352	5915	2352	2			N	-0-					-0-
12	0	W	1368	-0-	1368	7283	1368	2			N	-0-					-0-
01	8889	X	1606	-0-	-7283	-0-	1606	2			N	-0-					-0-
02	1708	X	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
*03	1790	X	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	891	-0-	-99	-0-	891	2			N	-0-					46
12	783	N	783	-0-	-0-	-0-	783	2			N	-0-					46
01	961	N	794	-0-	-167	-0-	794	2			N	-0-					46
02	840	N	774	-0-	-66	-0-	774	2			N	-0-					46
*03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					46
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					46

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
JONES ENERGY, LLC 441132
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12480	#	10535	-0-	-1945	-0-	746	1	7114	2	N	1608	1696	1			5100
							906	5	1769	9							
12	12181	R	12181	-0-	-0-	-0-	727	1	7132	2	N	1455	1520	1			5035
							2721	5	1601	9							
01	11242	R	11242	-0-	-0-	-0-	697	1	6830	2	N	1441	1324	1			5152
							2130	5	1585	9							
02	10953	R	10953	-0-	-0-	-0-	743	1	7286	2	N	1415	1490	1			5077
							1367	5	1557	9							
*03	11647	R	11647	-0-	-0-	-0-	914	1	8969	2	N	1409	1466	1			5020
							214	5	1550	9							
04	10530	#	NO RPT	-0-	-10530	-0-					N	NO RPT					5020

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	592	2			N	-0-					129
12	744	N	744	-0-	-0-	-0-	744	2			N	-0-					129
01	521	N	521	-0-	-0-	-0-	521	2			N	-0-					129
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					129
03	620	N	74	-0-	-546	-0-	74	2			N	-0-					129
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

W. T. COBLE (MORROW UPPER) //CONT.// 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2030	X	2030	-0-	-0-	-0-	2018	2	12	9	N	11					115
12	6320	X	6320	-0-	-0-	-0-	6263	2	57	9	N	52					167
01	4243	X	4243	-0-	-0-	-0-	4219	2	24	9	N	22					189
*02	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					189
*03	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					189
*04	2007	X	2007	-0-	-0-	-0-	2007	2			N	-0-					189

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	402	-0-	-768	-0-	58	1	338	2	N	5					108
							6	9									
12	1178	N	281	-0-	-897	-0-	34	1	247	2	N	-0-					108
01	946	N	946	-0-	-0-	-0-	50	1	889	2	N	6					114
							7	9									
02	1178	N	1178	-0-	-0-	-0-	56	1	1119	2	N	3					117
							3	9									
03	1213	N	1213	-0-	-0-	-0-	62	1	1127	2	N	22					139
							24	9									
*04	1157	N	1157	-0-	-0-	-0-	60	1	1094	2	N	3					142
							3	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	906	N	906	-0-	-0-	-0-	60	1	846	2	N	-0-					-0-
12	961	N	938	-0-	-23	-0-	62	1	876	2	N	-0-					-0-
01	992	N	991	-0-	-1	-0-	62	1	929	2	N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	56	1	894	2	N	-0-					-0-
03	930	N	894	-0-	-36	-0-	62	1	832	2	N	-0-					-0-
04	960	N	861	-0-	-99	-0-	60	1	801	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1395	-0-	-15	-0-	30	1	1365	2	N	-0-					33
12	1457	N	1454	-0-	-3	-0-	31	1	1423	2	N	-0-					33
01	1457	N	1442	-0-	-15	-0-	31	1	1411	2	N	-0-					33
02	1316	N	1297	-0-	-19	-0-	28	1	1269	2	N	-0-					33
03	1457	N	1392	-0-	-65	-0-	31	1	1361	2	N	-0-					33
04	1410	N	1329	-0-	-81	-0-	30	1	1299	2	N	-0-					33

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	1					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2386	N	2386	-0-	-0-	-0-	65 53	1 9	2268	2	N	48					220
12	2983	N	2983	-0-	-0-	-0-	75 70	1 9	2838	2	N	64	130	1			154
01	2542	N	2183	-0-	-359	-0-	73 51	1 9	2059	2	N	46					200
02	2240	N	1516	-0-	-724	-0-	67 30	1 9	1419	2	N	27					227
03	2759	N	831	-0-	-1928	-0-	62	1	769	2	N	-0-					227
04	2100	N	657	-0-	-1443	-0-	45	1	612	2	N	-0-					227

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	48	-0-	-42	-0-	30	1	18	2	N	-0-					62
12	93	N	49	-0-	-44	-0-	31	1	18	2	N	-0-					62
01	62	N	47	-0-	-15	-0-	31	1	16	2	N	-0-					62
02	56	N	37	-0-	-19	-0-	19	1	18	2	N	-0-					62
03	62	N	52	-0-	-10	-0-	16	1	36	2	N	-0-					62
*04	95	N	95	-0-	-0-	-0-	23	1	72	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

11	3919	X	3919	-0-	-0-	-0-	174	1	3392	2	N	321	178	1			273
							353	9									
12	3822	X	3822	-0-	-0-	-0-	174	1	3400	2	N	225	352	1			146
							248	9									
01	3305	X	3305	-0-	-0-	-0-	174	1	2977	2	N	140	159	1			127
							154	9									
02	2616	X	2616	-0-	-0-	-0-	174	1	2218	2	N	204	194	1			137
							224	9									
03	2759	X	884	-0-	-1875	-0-	62	1	756	2	N	60					197
							66	9									
04	2670	X	87	-0-	-2583	-0-	87	1			N	-0-					197

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

11	7590	X	4043	-0-	-3547	-0-	137	1	3669	2	N	215	186	1			283
							237	9									
12	6603	X	4988	-0-	-1615	-0-	137	1	4598	2	N	230	361	1			152
							253	9									
01	6603	X	4494	-0-	-2109	-0-	137	1	3952	2	N	368	185	1			335
							405	9									
02	5964	X	5134	-0-	-830	-0-	137	1	4699	2	N	271	192	1			414
							298	9									
03	6417	X	4504	-0-	-1913	-0-	137	1	4240	2	N	115	361	1			168
							127	9									
*04	5157	X	5157	-0-	-0-	-0-	137	1	4734	2	N	260					428
							286	9									

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

11	630	N	557	-0-	-73	-0-	555	2	2	9	N	2					272
12	682	N	653	-0-	-29	-0-	653	2			N	-0-					272
01	682	N	658	-0-	-24	-0-	644	2	14	9	N	13					285
02	538	N	538	-0-	-0-	-0-	527	2	11	9	N	10					295
03	651	N	636	-0-	-15	-0-	627	2	9	9	N	8					303
04	610	N	567	-0-	-43	-0-	564	2	3	9	N	3					306

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	45	1	476	3	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	47	1	395	3	N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	47	1	372	3	N	-0-					-0-
02	420	N	347	-0-	-73	-0-	42	1	305	3	N	-0-					-0-
03	434	N	47	-0-	-387	-0-	47	1			N	-0-					-0-
04	420	N	322	-0-	-98	-0-	322	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4901	-0-	-169	-0-	4824	2	77	9	N	70					347
12	5239	X	3702	-0-	-1537	-0-	3637	2	65	9	N	59	180	1			226
01	5084	X	4618	-0-	-466	-0-	4551	2	67	9	N	61					287
02	4564	X	3750	-0-	-814	-0-	3678	2	72	9	N	65					352
03	5053	X	4752	-0-	-301	-0-	4686	2	66	9	N	60	194	1			218
04	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					218

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	7464	-0-	-996	-0-	7378	2	86	9	N	78	192	1			467
12	8742	X	7876	-0-	-866	-0-	7789	2	87	9	N	79					546
01	8742	X	6408	-0-	-2334	-0-	6338	2	70	9	N	64	190	1			420
02	6972	X	1855	-0-	-5117	-0-	1832	2	23	9	N	21					441
*03	7874	X	5288	-0-	-2586	-0-	5224	2	64	9	N	58					499
04	7620	X	NO RPT	-0-	-7620	-0-					N	NO RPT					499

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4237	X	4237	-0-	-0-	-0-	4175	2	62	9	N	56	194	1			564
12	4061	X	3583	-0-	-478	-0-	3489	2	94	9	N	85	190	1			459
01	6045	X	5219	-0-	-826	-0-	5113	2	106	9	N	96					555
02	5460	X	4252	-0-	-1208	-0-	4160	2	92	9	N	84	180	1			459
03	5921	X	4471	-0-	-1450	-0-	4399	2	72	9	N	65					524
04	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					524

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	4869	-0-	-1221	-0-	4869	3			N	-0-					-0-
12	6999	X	6999	-0-	-0-	-0-	6999	3			N	-0-					-0-
01	6377	X	6377	-0-	-0-	-0-	6377	3			N	-0-					-0-
02	5635	X	5635	-0-	-0-	-0-	5635	3			N	-0-					-0-
03	6789	X	-0-	-0-	-6789	-0-					N	-0-					-0-
04	6570	X	6548	-0-	-22	-0-	6548	3			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

11	42180	X	29265	-0-	-12915	-0-	29265	2			N	-0-					-0-
12	43586	X	37352	-0-	-6234	-0-	37352	2			N	-0-					-0-
01	43586	X	23659	-0-	-19927	-0-	23659	2			N	-0-					-0-
02	39368	X	32856	-0-	-6512	-0-	32856	2			N	-0-					-0-
03	43586	X	36324	-0-	-7262	-0-	36324	2			N	-0-					-0-
*04	41924	X	41924	-0-	-0-	-0-	41924	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

11	2640	X	2472	-0-	-168	-0-	2472	2			N	-0-					115
12	2728	X	2308	-0-	-420	-0-	2308	2			N	-0-					115
01	2728	X	819	-0-	-1909	-0-	819	2			N	-0-					115
02	2436	X	1766	-0-	-670	-0-	1766	2			N	-0-					115
03	2542	X	2484	-0-	-58	-0-	2484	2			N	-0-					115
*04	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					115

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

11	4620	X	4277	-0-	-343	-0-	45	1	4232	3	N	-0-					-0-
12	4774	X	4338	-0-	-436	-0-	47	1	4291	3	N	-0-					-0-
01	5102	X	5102	-0-	-0-	-0-	47	1	5055	3	N	-0-					-0-
02	4312	X	3769	-0-	-543	-0-	42	1	3727	3	N	-0-					-0-
03	4774	X	47	-0-	-4727	-0-	47	1			N	-0-					-0-
*04	5572	X	5572	-0-	-0-	-0-	5572	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

11	4530	X	1559	-0-	-2971	-0-	1559	2			Y	-0-					-0-
12	4712	X	868	-0-	-3844	-0-	868	2			Y	-0-					-0-
01	4712	X	1610	-0-	-3102	-0-	1610	2			Y	-0-					-0-
02	4256	X	2067	-0-	-2189	-0-	2067	2			Y	-0-					-0-
03	4278	X	3080	-0-	-1198	-0-	3080	2			Y	-0-					-0-
*04	6459	X	6459	-0-	-0-	-0-	6459	2			Y	-0-					-0-

WASHITA CREEK (MORROW UPPER) //CONT.// 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

11	2910	X	2187	-0-	-723	-0-	2187	2			N	-0-					-0-
12	3007	X	2549	-0-	-458	-0-	2549	2			N	-0-					-0-
01	2821	X	2221	-0-	-600	-0-	2221	2			N	-0-					-0-
02	2548	X	2215	-0-	-333	-0-	2215	2			N	-0-					-0-
03	2542	X	2384	-0-	-158	-0-	2384	2			N	-0-					-0-
04	2460	X	2161	-0-	-299	-0-	2161	2			N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

11	11250	X	7992	-0-	-3258	-0-	45	1	7947	3	N	-0-					131
12	11625	X	6628	-0-	-4997	-0-	47	1	6581	3	N	-0-					131
01	8866	X	7396	-0-	-1470	-0-	47	1	7349	3	N	-0-					131
02	8008	X	6785	-0-	-1223	-0-	42	1	6743	3	N	-0-					131
03	8866	X	47	-0-	-8819	-0-	47	1			N	-0-					131
*04	8192	X	8192	-0-	-0-	-0-	8192	3			N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

11	1530	N	999	-0-	-531	-0-	999	2			N	-0-					-0-
12	1519	N	1183	-0-	-336	-0-	1183	2			N	-0-					-0-
01	1178	N	1098	-0-	-80	-0-	1098	2			N	-0-					-0-
02	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
03	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
*04	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20160	X	8612	-0-	-11548	-0-	8612	2			N	-0-					-0-
12	20832	X	18329	-0-	-2503	-0-	18329	2			N	-0-					-0-
01	20832	X	9293	-0-	-11539	-0-	9293	2			N	-0-					-0-
02	18816	X	12629	-0-	-6187	-0-	12629	2			N	-0-					-0-
03	18879	X	12773	-0-	-6106	-0-	12773	2			N	-0-					-0-
*04	18949	X	18949	-0-	-0-	-0-	18949	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	#	2778	-0-	-162	-0-	2758	2	20	9	N	18					67
12	3007	#	2832	-0-	-175	-0-	2824	2	8	9	N	7					74
01	2976	#	2849	-0-	-127	-0-	2825	2	24	9	N	22					96
02	2688	#	2519	-0-	-169	-0-	2504	2	15	9	N	14					110
03	2914	#	2743	-0-	-171	-0-	2736	2	7	9	N	6					116
04	2790	#	NO RPT	-0-	-2790	-0-					N	NO RPT					116

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	380	-0-	-10	-0-	371	2	9	9	N	8					109
12	403	N	340	-0-	-63	-0-	327	2	13	9	N	12					121
01	434	N	324	-0-	-110	-0-	311	2	13	9	N	12					133
02	364	N	273	-0-	-91	-0-	264	2	9	9	N	8					141
03	341	N	301	-0-	-40	-0-	290	2	11	9	N	10					151
04	300	N	300	-0-	-0-	-0-	291	2	9	9	N	8					159

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3065	-0-	-235	-0-	3065	2			N	-0-					92
12	3410	X	3348	-0-	-62	-0-	15	1	3333	2	N	-0-					92
01	3410	X	3005	-0-	-405	-0-	15	1	2990	2	N	-0-	15	5			77
02	3151	X	3151	-0-	-0-	-0-	14	1	3090	2	N	43					120
							47	9									
03	3670	X	3670	-0-	-0-	-0-	15	1	3655	2	N	-0-	80	5			40
*04	3426	X	3426	-0-	-0-	-0-	3407	2	19	9	N	17					57

4P ENERGY TEXAS, LLC 953803
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					34
12	3162	X	2730	-0-	-432	-0-	2730	2			N	-0-					34
01	3162	X	2737	-0-	-425	-0-	2737	2			N	-0-					34
02	2856	X	2433	-0-	-423	-0-	2433	2			N	-0-					34
03	3162	X	2863	-0-	-299	-0-	2863	2			N	-0-					34
04	3060	X	2463	-0-	-597	-0-	2463	2			N	-0-					34

4P ENERGY TEXAS, LLC 953803
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	837	N	837	-0-	-0-	-0-	837	2			N	-0-					137
12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					137
01	837	N	618	-0-	-219	-0-	618	2			N	-0-					137
02	784	N	545	-0-	-239	-0-	545	2			N	-0-					137
03	558	N	491	-0-	-67	-0-	491	2			N	-0-					137
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					137

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1827	-0-	-3 B	-0-	1804	2	23	9	Y	21	1	8			275
12	1829	N	1682	-0-	-147 B	-0-	1673	2	9	9	Y	8	1	8			282
01	1816	N	1816	-0-	-0- B	-0-	1812	2	4	9	Y	4	183	1	1	8	102
02	1708	N	1656	-0-	-52 B	-0-	1656	2			Y	-0-					102
03	1867	N	1867	-0-	-0- B	-0-	1861	2	6	9	Y	5	4	8			103
*04	1889	N	1889	-0-	-0- B	-0-	1889	2			Y	-0-					103

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1981	-0-	-89 B	-0-	1958	2	23	9	N	21	1	8			228
12	2077	N	1956	-0-	-121 B	-0-	1939	2	17	9	N	15	178	1	1	8	64
01	2108	N	1926	-0-	-182 B	-0-	1897	2	29	9	N	26					90
02	1848	N	1833	-0-	-15 B	-0-	1808	2	25	9	N	23					113
03	2151	N	2151	-0-	-0- B	-0-	2122	2	29	9	N	26	1	8			138
04	1860	N	1839	-0-	-21 B	-0-	1736	2	103	9	N	94	70	8			162

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1400	-0-	-160 B	-0-	1390	2	10	9	N	9					102
12	1364	N	1266	-0-	-98 B	-0-	1266	2			N	-0-					102
01	1265	N	1265	-0-	-0- B	-0-	1254	2	11	9	N	10					112
02	1316	N	1065	-0-	-251 B	-0-	1065	2			N	-0-					112
03	1403	N	1403	-0-	-0- B	-0-	1394	2	9	9	N	8					120
04	1230	N	1040	-0-	-190 B	-0-	1034	2	6	9	N	5					125

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4953	-0-	-417 B	-0-	4821	2	132	9	N	120	198	1	1	8	56
12	5518	X	5278	-0-	-240 B	-0-	5110	2	168	9	N	153	1	8			208
01	5301	X	5124	-0-	-177 B	-0-	4926	2	198	9	N	180	198	1	2	8	188
02	4760	X	4572	-0-	-188 B	-0-	4411	2	161	9	N	146	199	1			135
03	5270	X	5081	-0-	-189 B	-0-	4910	2	171	9	N	155	195	1	1	8	94
*04	5136	X	5136	-0-	-0- B	-0-	4996	2	140	9	N	127					221

TECOLOTE ENERGY OPERATING, LLC 841419
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	284	-0-	-16 B	-0-	284	2			Y	-0-					-0-
12	279	N	169	-0-	-110 B	-0-	169	2			Y	-0-					-0-
01	310	N	46	-0-	-264 B	-0-	46	2			Y	-0-					-0-
02	252	N	-0-	-0-	-252 B	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155 B	-0-					Y	-0-					-0-
*04	53	N	53	-0-	-0- B	-0-	53	2			Y	-0-					-0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1512	X	1512	-0-	-0- B	-0-	1479	2	33	9	Y	30	26	1	1	8	6
12	1978	X	1978	-0-	-0- B	-0-	1956	2	22	9	Y	20	25	1	1	8	-0-
01	1723	X	1723	-0-	-0- B	-0-	1655	2	68	9	Y	62	51	1	1	8	10
02	1699	X	1699	-0-	-0- B	-0-	1682	2	17	9	Y	15	1	8			24
03	2111	X	2111	-0-	-0- B	-0-	2097	2	14	9	Y	13	26	1	1	8	10
04	1920	X	1770	-0-	-150 B	-0-	1745	2	25	9	Y	23	28	1	1	8	4

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	991	-0-	-629 B	-0-	991	2			Y	-0-					-0-
12	1674	X	1110	-0-	-564 B	-0-	1110	2			Y	-0-					-0-
01	1674	X	6	-0-	-1668 B	-0-	6	2			Y	-0-					-0-
02	1260	X	643	-0-	-617 B	-0-	643	2			Y	-0-					-0-
03	1464	X	1464	-0-	-0- B	-0-	1464	2			Y	-0-					-0-
*04	1606	X	1606	-0-	-0- B	-0-	1606	2			Y	-0-					-0-

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	289	-0-	-11 B	-0-	8	1	281	2	Y	-0-					8
12	279	N	256	-0-	-23 B	-0-	8	1	248	2	Y	-0-					8
01	310	N	269	-0-	-41 B	-0-	8	1	261	2	Y	-0-					8
02	280	N	237	-0-	-43 B	-0-	7	1	230	2	Y	-0-					8
03	279	N	279	-0-	-0- B	-0-	8	1	271	2	Y	-0-					8
*04	275	N	275	-0-	-0- B	-0-	8	1	267	2	Y	-0-					8

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	358	-0-	-332 B	-0-	356	2	2	9	Y	2	1	1	1	8	-0-
12	713	X	696	-0-	-17 B	-0-	694	2	2	9	Y	2	1	1	1	8	-0-
01	713	X	460	-0-	-253 B	-0-	458	2	2	9	Y	2	1	1	1	8	-0-
02	588	X	450	-0-	-138 B	-0-	449	2	1	9	Y	1	1	8			-0-
03	682	X	651	-0-	-31 B	-0-	649	2	2	9	Y	2	1	1	1	8	-0-
04	660	X	573	-0-	-87 B	-0-	572	2	1	9	Y	1	1	1			-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	X	324	-0-	-0- B	-0-	324	2			Y	-0-					-0-
12	620	X	113	-0-	-507 B	-0-	113	2			Y	-0-					-0-
01	620	X	100	-0-	-520 B	-0-	100	2			Y	-0-					-0-
02	560	X	80	-0-	-480 B	-0-	80	2			Y	-0-					-0-
03	341	X	165	-0-	-176 B	-0-	165	2			Y	-0-					-0-
*04	330	X	98	-0-	-232 B	-0-	98	2			Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	327	-0-	-33 B	-0-	327	2			Y	-0-					10
12	359	N	359	-0-	-0- B	-0-	359	2			Y	-0-					10
01	372	N	365	-0-	-7 B	-0-	365	2			Y	-0-					10
02	320	N	320	-0-	-0- B	-0-	320	2			Y	-0-					10
03	372	N	350	-0-	-22 B	-0-	350	2			Y	-0-					10
04	360	N	318	-0-	-42 B	-0-	318	2			Y	-0-					10

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	379	-0-	-41 B	-0-	379	2			Y	-0-					23
12	527	N	361	-0-	-166 B	-0-	361	2			Y	-0-					23
01	496	N	348	-0-	-148 B	-0-	348	2			Y	-0-					23
02	364	N	364	-0-	-0- B	-0-	364	2			Y	-0-					23
03	419	N	419	-0-	-0- B	-0-	419	2			Y	-0-					23
*04	358	N	358	-0-	-0- B	-0-	358	2			Y	-0-					23

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-	-0- B	-0-	869	2	48	9	N	44	1	8			93
12	810	N	810	-0-	-0- B	-0-	807	2	3	9	N	3	1	8			95
01	744	N	730	-0-	-14 B	-0-	729	2	1	9	N	1	1	8			95
02	868	N	788	-0-	-80 B	-0-	735	2	53	9	N	48	1	8			142
03	806	N	717	-0-	-89 B	-0-	716	2	1	9	N	1	1	8			142
*04	787	N	787	-0-	-0- B	-0-	728	2	59	9	N	54	180	1	1	8	15

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2961	X	2961	-0-	-0- B	-0-	2959	2	2	9	N	2	2	8			80
12	2955	X	2955	-0-	-0- B	-0-	2896	2	59	9	N	54	1	8			133
01	2897	X	2897	-0-	-0- B	-0-	2843	2	54	9	N	49	2	8			180
02	2772	X	2528	-0-	-244 B	-0-	2499	2	29	9	N	26	177	1	2	8	27
03	3069	X	2438	-0-	-631 B	-0-	2436	2	2	9	N	2	2	8			27
04	2970	X	2510	-0-	-460 B	-0-	2456	2	54	9	N	49	1	8			75

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1936	-0-	-74 B	-0-	1907	2	29	9	Y	26	1	8			55
12	2046	N	1851	-0-	-195 B	-0-	1838	2	13	9	Y	12					67
01	1984	N	1772	-0-	-212 B	-0-	1725	2	47	9	Y	43					110
02	1820	N	1592	-0-	-228 B	-0-	1592	2			Y	-0-					110
03	1869	N	1869	-0-	-0- B	-0-	1865	2	4	9	Y	4	39	1	1	8	74
*04	1813	N	1813	-0-	-0- B	-0-	1769	2	44	9	Y	40					114

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	542	-0-	-478 B	-0-	541	2	1	9	Y	1	1	8			-0-
12	1054	X	570	-0-	-484 B	-0-	570	2			Y	-0-					-0-
01	1054	X	7	-0-	-1047 B	-0-	6	2	1	9	Y	1	1	8			-0-
02	812	X	254	-0-	-558 B	-0-	254	2			Y	-0-					-0-
03	837	X	636	-0-	-201 B	-0-	636	2			Y	-0-					-0-
*04	879	X	879	-0-	-0- B	-0-	879	2			Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

11	2460	X	1333	-0-	-1127 B	-0-	1268	2	65	9	Y	59	51	1	2	8	11
12	2542	X	1746	-0-	-796 B	-0-	1701	2	45	9	Y	41	51	1	1	8	-0-
01	2542	X	1521	-0-	-1021 B	-0-	1385	2	136	9	Y	124	102	1	2	8	20
02	1876	X	1297	-0-	-579 B	-0-	1265	2	32	9	Y	29	2	8			47
03	1736	X	1735	-0-	-1 B	-0-	1707	2	28	9	Y	25	51	1	2	8	19
*04	1943	X	1943	-0-	-0- B	-0-	1892	2	51	9	Y	46	56	1	1	8	8

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

11	1170	N	1042	-0-	-128 B	-0-	1003	2	39	9	Y	35					53
12	1395	N	884	-0-	-511 B	-0-	876	2	8	9	Y	7					60
01	1333	N	969	-0-	-364 B	-0-	969	2			Y	-0-					60
02	980	N	832	-0-	-148 B	-0-	832	2			Y	-0-					60
03	899	N	899	-0-	-0- B	-0-	899	2			Y	-0-					60
04	930	N	893	-0-	-37 B	-0-	893	2			Y	-0-					60

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

11	0	X	-0-	-0-	-0- B	-11065					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-11065					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-11065					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-11065					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-11065					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-11065					Y	-0-					-0-

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

11	1410	N	1452	-0-	42 B	-5246	1430	2	22	9	Y	20					43
12	1550	N	1452	-0-	-98 B	-5246	1444	2	8	9	Y	7					50
01	1643	N	1498	-0-	-145 B	-5246	1498	2			Y	-0-					50
02	1344	N	1380	-0-	36 B	-5210	1379	2	1	9	Y	1	1	8			50
03	1457	N	1510	-0-	53 B	-5157	1508	2	2	9	Y	2	2	8			50
04	1440	N	1448	-0-	8 B	-5149	1448	2			Y	-0-					50

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

11	538	X	538	-0-	-0-	B	-0-	435	2	103	9	Y	94					150
12	554	X	554	-0-	-0-	B	-0-	508	2	46	9	Y	42	182	1			10
01	651	X	486	-0-	-165	B	-0-	486	2			Y	-0-					10
02	588	X	533	-0-	-55	B	-0-	532	2	1	9	Y	1	1	8			10
03	651	X	641	-0-	-10	B	-0-	639	2	2	9	Y	2	2	8			10
*04	561	X	561	-0-	-0-	B	-0-	552	2	9	9	Y	8					18

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

11	5010	X	1794	-0-	-3216	B	-0-	1729	2	65	9	Y	59	183	1			53
12	5177	X	1615	-0-	-3562	B	-0-	1536	2	79	9	Y	72					125
01	5177	X	125	-0-	-5052	B	-0-	15	2	110	9	Y	100	185	1			40
02	4592	X	1619	-0-	-2973	B	-0-	1529	2	90	9	Y	82					122
03	3651	X	3651	-0-	-0-	B	-0-	3568	2	83	9	Y	75					197
*04	4978	X	4978	-0-	-0-	B	-0-	4916	2	62	9	Y	56	171	1			82

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

11	2190	N	2182	-0-	-8	B	-0-	2130	2	52	9	Y	47					107
12	2201	N	2118	-0-	-83	B	-0-	2071	2	47	9	Y	43					150
01	2247	N	2247	-0-	-0-	B	-0-	2225	2	22	9	Y	20					170
02	2044	N	1981	-0-	-63	B	-0-	1945	2	36	9	Y	33	180	1	3	8	20
03	2202	N	2202	-0-	-0-	B	-0-	2196	2	6	9	Y	5	5	8			20
04	2160	N	2018	-0-	-142	B	-0-	2018	2			Y	-0-					20

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1326	-0-	-144 B	-0-		713	1	543	2	Y	64	191	1			50
								70	9									
12	1457	N	1440	-0-	-17 B	-0-		775	1	578	2	Y	79					129
								87	9									
01	1426	N	1363	-0-	-63 B	-0-		655	1	628	2	Y	73					202
								80	9									
02	1259	N	1259	-0-	-0- B	-0-		700	1	475	2	Y	76	199	1			79
								84	9									
03	1426	N	1374	-0-	-52 B	-0-		775	1	546	2	Y	48					127
								53	9									
*04	1360	N	1360	-0-	-0- B	-0-		704	1	564	2	Y	84	183	1			28
								92	9									

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

11	1620	N	1739	-0-	119 B	-16830		1636	2	103	9	Y	94					184
12	1550	N	1533	-0-	-17 B	-16830		1526	2	7	9	Y	6	183	1			7
01	1643	N	1429	-0-	-214 B	-16830		1429	2			Y	-0-					7
02	1624	N	1336	-0-	-288 B	-16830		1334	2	2	9	Y	2	2	8			7
03	1519	N	1360	-0-	-159 B	-16830		1358	2	2	9	Y	2	2	8			7
04	1380	N	1425	-0-	45 B	-16785		1425	2			Y	-0-					7

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

11	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

11	14B2 EXT		-0-	-0-	-0- B	-18201						Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-18201						Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-18201						Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-18201						Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-18201						Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-18201						Y	-0-					-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

11	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

11	4350	X	2771	-0-	-1579 B	-0-		2749	2	22	9	Y	20					45
12	3999	X	3177	-0-	-822 B	-0-		3138	2	39	9	Y	35					80
01	4588	X	59	-0-	-4529 B	-0-		38	2	21	9	Y	19					99
02	4144	X	2295	-0-	-1849 B	-0-		2289	2	6	9	Y	5					104
03	5294	X	5294	-0-	-0- B	-0-		5282	2	12	9	Y	11					115
*04	5823	X	5823	-0-	-0- B	-0-		5802	2	21	9	Y	19					134

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	199	-0-	-251 B	-0-	199	2			Y	-0-					-0-
12	T. A.		185	-0-	185 B	185	185	2			Y	-0-					-0-
01	T. A.		171	-0-	171 B	356	171	2			Y	-0-					-0-
02	T. A.		163	-0-	163 B	519	163	2			Y	-0-					-0-
03	T. A.		148	-0-	148 B	667	148	2			Y	-0-					-0-
04	T. A.		175	-0-	175 B	842	175	2			Y	-0-					-0-

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

11	14B2 EXT		-0-	-0-	-0- B	-72907					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-72907					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-72907					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-72907					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-72907					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-72907					Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

11	2094	X	2094	-0-	-0- B	-0-	2063	2	31	9	Y	28	3	8			119
12	682	X	542	-0-	-140 B	-0-	539	2	3	9	Y	3	3	8			119
01	1771	X	1771	-0-	-0- B	-0-	1719	2	52	9	Y	47	2	8			164
02	1960	X	954	-0-	-1006 B	-0-	925	2	29	9	Y	26	3	8			187
03	2170	X	1303	-0-	-867 B	-0-	1297	2	6	9	Y	5	184	1	2	8	6
04	2100	X	1784	-0-	-316 B	-0-	1727	2	57	9	Y	52	1	8			57

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

11	1590	N	1494	-0-	-96 B	-0-	1450	2	44	9	Y	40					150
12	1725	N	1725	-0-	-0- B	-0-	1630	2	95	9	Y	86	181	1			55
01	1440	N	1440	-0-	-0- B	-0-	1440	2			Y	-0-					55
02	1400	N	1261	-0-	-139 B	-0-	1261	2			Y	-0-					55
03	1736	N	1376	-0-	-360 B	-0-	1376	2			Y	-0-					55
*04	1405	N	1405	-0-	-0- B	-0-	1405	2			Y	-0-					55

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

11	2477	N	2477	-0-	-0- B	-0-	2394	2	83	9	Y	75					97
12	2724	N	2724	-0-	-0- B	-0-	2677	2	47	9	Y	43					140
01	2805	N	2805	-0-	-0- B	-0-	2783	2	22	9	Y	20					160
02	2548	N	2548	-0-	-0- B	-0-	2544	2	4	9	Y	4	4	8			160
03	2738	N	2738	-0-	-0- B	-0-	2675	2	63	9	Y	57	182	1	5	8	30
04	2700	N	2511	-0-	-189 B	-0-	2511	2			Y	-0-					30

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

11	1320	X	697	-0-	-623 B	-0-	695	2	2	9	Y	2	2	8			-0-
12	1364	X	1223	-0-	-141 B	-0-	1222	2	1	9	Y	1	1	8			-0-
01	1147	X	979	-0-	-168 B	-0-	976	2	3	9	Y	3	3	8			-0-
02	1038	X	1038	-0-	-0- B	-0-	1035	2	3	9	Y	3	3	8			-0-
03	1209	X	956	-0-	-253 B	-0-	953	2	3	9	Y	3	3	8			-0-
04	1170	X	1049	-0-	-121 B	-0-	1048	2	1	9	Y	1	1	8			-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	1332	-0-	-1698 B	-0-	1282	2	50	9	Y	45	3	8			139
12	3131	X	2294	-0-	-837 B	-0-	2254	2	40	9	Y	36	1	8			174
01	3131	X	2412	-0-	-719 B	-0-	2350	2	62	9	Y	56	183	1	3	8	44
02	2772	X	1448	-0-	-1324 B	-0-	1370	2	78	9	Y	71	3	8			112
03	2666	X	2474	-0-	-192 B	-0-	2419	2	55	9	Y	50	3	8			159
04	2340	X	2225	-0-	-115 B	-0-	2151	2	74	9	Y	67	177	1	2	8	47

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

11	8730	X	6043	-0-	-2687 B	-0-	5896	2	147	9	Y	134	113	1	8	8	25
12	8928	X	7468	-0-	-1460 B	-0-	7369	2	99	9	Y	90	111	1	4	8	-0-
01	9021	X	6523	-0-	-2498 B	-0-	6217	2	306	9	Y	278	225	1	8	8	45
02	8148	X	6755	-0-	-1393 B	-0-	6681	2	74	9	Y	67	8	8			104
03	9021	X	6180	-0-	-2841 B	-0-	6158	2	22	9	Y	20	106	1	7	8	11
04	7230	X	7220	-0-	-10 B	-0-	7109	2	111	9	Y	101	90	1	4	8	18

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

11	382	N	382	-0-	-0- B	-0-	265	2	117	9	N	106					121
12	155	N	27	-0-	-128 B	-0-	27	2			N	-0-					121
01	62	N	4	-0-	-58 B	-0-	4	2			N	-0-					121
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					121
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					121
04	4	N	-0-	-0-	-4 B	-0-					N	-0-	114	1			7

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

11	7579	X	7579	-0-	-0- B	-0-	7483	2	96	9	Y	87	185	1			25
12	7812	X	7666	-0-	-146 B	-0-	7542	2	124	9	Y	113					138
01	7812	X	7502	-0-	-310 B	-0-	7391	2	111	9	Y	101	189	1			50
02	7084	X	5250	-0-	-1834 B	-0-	5173	2	77	9	Y	70					120
03	7843	X	7126	-0-	-717 B	-0-	7027	2	99	9	Y	90					210
04	7590	X	6535	-0-	-1055 B	-0-	6452	2	83	9	Y	75	182	1			103

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8190	X	6904	-0-	-1286 B	-0-	150	1	6677	2	Y	70	184	1	1	8	89
							77	9									
12	8401	X	7212	-0-	-1189 B	-0-	155	1	6966	2	Y	83					172
							91	9									
01	7750	X	6826	-0-	-924 B	-0-	155	1	6575	2	Y	87	190	1			69
							96	9									
02	6860	X	6547	-0-	-313 B	-0-	140	1	6322	2	Y	77	1	8			145
							85	9									
03	7316	X	7042	-0-	-274 B	-0-	155	1	6804	2	Y	75	1	8			219
							83	9									
04	6990	X	6534	-0-	-456 B	-0-	150	1	6322	2	Y	56	183	1			92
							62	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6586	-0-	-494 B	-0-	6495	2	91	9	Y	83	180	1	1	8	89
12	7316	X	6680	-0-	-636 B	-0-	6570	2	110	9	Y	100					189
01	7254	X	6705	-0-	-549 B	-0-	6606	2	99	9	Y	90	186	1	1	8	92
02	6552	X	5901	-0-	-651 B	-0-	5823	2	78	9	Y	71	1	8			162
03	7099	X	6773	-0-	-326 B	-0-	6678	2	95	9	Y	86	180	1	1	8	67
04	6600	X	6370	-0-	-230 B	-0-	6280	2	90	9	Y	82					149

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4831	-0-	-149 B	-0-	480	1	4221	2	Y	118	173	1			147
							130	9									
12	5146	X	4502	-0-	-644 B	-0-	469	1	3963	2	Y	64	181	1			30
							70	9									
01	5706	X	5706	-0-	-0- B	-0-	448	1	5192	2	Y	60					90
							66	9									
02	4592	X	4465	-0-	-127 B	-0-	346	1	4008	2	Y	101	1	8			190
							111	9									
03	6432	X	6432	-0-	-0- B	-0-	451	1	5962	2	Y	17	188	1	1	8	18
							19	9									
04	4980	X	4131	-0-	-849 B	-0-	480	1	3649	2	Y	2					20
							2	9									

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3947	X	3947	-0-	-0- B	-0-	3853	2	94	9	Y	85	189	1			60
12	4030	X	3914	-0-	-116 B	-0-	3804	2	110	9	Y	100					160
01	3875	X	3519	-0-	-356 B	-0-	3424	2	95	9	Y	86	182	1			64
02	3696	X	3365	-0-	-331 B	-0-	3293	2	72	9	Y	65					129
03	4092	X	3834	-0-	-258 B	-0-	3776	2	58	9	Y	53					182
04	3960	X	3410	-0-	-550 B	-0-	3342	2	68	9	Y	62	180	1			64

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2723	-0-	-277 B	-0-	2701	2	22	9	Y	20					157
12	3069	X	2891	-0-	-178 B	-0-	2827	2	64	9	Y	58					215
01	2976	X	2669	-0-	-307 B	-0-	2635	2	34	9	Y	31	182	1			64
02	2931	X	2931	-0-	-0- B	-0-	2897	2	34	9	Y	31					95
03	3087	X	3087	-0-	-0- B	-0-	3057	2	30	9	Y	27					122
*04	3778	X	3778	-0-	-0- B	-0-	3728	2	50	9	Y	45	70	1			97

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3109	-0-	-1271 B	-0-	2985	2	124	9	Y	113	189	1	8	8	105
12	4526	X	4102	-0-	-424 B	-0-	3968	2	134	9	Y	122	188	1	4	8	35
01	4867	X	3596	-0-	-1271 B	-0-	3456	2	140	9	Y	127	8	8			154
02	4396	X	3988	-0-	-408 B	-0-	3863	2	125	9	Y	114	190	1	9	8	69
03	4958	X	4958	-0-	-0- B	-0-	4824	2	134	9	Y	122	9	8			182
*04	4582	X	4582	-0-	-0- B	-0-	4460	2	122	9	Y	111	191	1	5	8	97

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8944	X	8944	-0-	-0- B	-0-	8467	2	477	9	Y	434	558	1	1	8	4
12	8649	X	5678	-0-	-2971 B	-0-	5064	2	614	9	Y	558	384	1			178
01	7688	X	4363	-0-	-3325 B	-0-	4007	2	356	9	Y	324	372	1	1	8	129
02	8344	X	4690	-0-	-3654 B	-0-	4445	2	245	9	Y	223	196	1	1	8	155
03	9238	X	4593	-0-	-4645 B	-0-	4454	2	139	9	Y	126	181	1	1	8	99
04	8940	X	4359	-0-	-4581 B	-0-	4248	2	111	9	Y	101	1	8			199

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	4511	-0-	-1249 B	-0-	4380	2	131	9	Y	119	7	8			242
12	6042	X	6042	-0-	-0- B	-0-	5863	2	179	9	Y	163	191	1	4	8	210
01	7007	X	7007	-0-	-0- B	-0-	6765	2	242	9	Y	220	186	1	8	8	236
02	7086	X	7086	-0-	-0- B	-0-	6873	2	213	9	Y	194	190	1	8	8	232
03	6589	X	6589	-0-	-0- B	-0-	6400	2	189	9	Y	172	179	1	9	8	216
04	6780	X	6350	-0-	-430 B	-0-	6171	2	179	9	Y	163	183	1	5	8	191

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	7333	-0-	-107 B	-0-	7155	2	178	9	Y	162	183	1	1	8	32
12	7874	X	7455	-0-	-419 B	-0-	7276	2	179	9	Y	163					195
01	7874	X	7330	-0-	-544 B	-0-	7146	2	184	9	Y	167	188	1	1	8	173
02	7112	X	6442	-0-	-670 B	-0-	6280	2	162	9	Y	147	189	1	1	8	130
03	7781	X	7104	-0-	-677 B	-0-	6937	2	167	9	Y	152	182	1	1	8	99
04	7320	X	6866	-0-	-454 B	-0-	6708	2	158	9	Y	144	171	1			72

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930	X	8933	-0-	-997 B	-0-	4	1	8808	2	Y	110					227
							121	9									
12	10261	X	7817	-0-	-2444 B	-0-	2	1	7687	2	Y	116	185	1			158
							128	9									
01	12462	X	7890	-0-	-4572 B	-0-	7791	2	99	9	Y	90	178	1			70
02	11256	X	8900	-0-	-2356 B	-0-	8768	2	132	9	Y	120	1	8			189
03	12462	X	5898	-0-	-6564 B	-0-	5823	2	75	9	Y	68	186	1	2	8	69
04	8940	X	4788	-0-	-4152 B	-0-	4732	2	56	9	Y	51					120

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	3040	-0-	-2180 B	-0-	150	1	2882	2	Y	7					65
							8	9									
12	5270	X	3814	-0-	-1456 B	-0-	155	1	3657	2	Y	2					67
							2	9									
01	5146	X	2176	-0-	-2970 B	-0-	155	1	2014	2	Y	6					73
							7	9									
02	4508	X	1942	-0-	-2566 B	-0-	140	1	1780	2	Y	20					93
							22	9									
03	3813	X	1678	-0-	-2135 B	-0-	155	1	1499	2	Y	22					115
							24	9									
04	3690	X	3563	-0-	-127 B	-0-	150	1	3388	2	Y	23					138
							25	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9540	X	9236	-0-	-304 B	-0-	9117	2	119	9	Y	108	189	1	5	8	18
12	9858	X	9798	-0-	-60 B	-0-	2	1	9720	2	Y	69	2	8			85
							76	9									
01	9920	X	9776	-0-	-144 B	-0-	9689	2	87	9	Y	79	5	8			159
02	8960	X	8774	-0-	-186 B	-0-	8683	2	91	9	Y	83	191	1	6	8	45
03	9920	X	9345	-0-	-575 B	-0-	9283	2	62	9	Y	56	6	8			95
04	9480	X	8716	-0-	-764 B	-0-	8648	2	68	9	Y	62	3	8			154

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	4378	-0-	-1172 B	-0-	4294	2	84	9	Y	76	1	8			100
12	5363	X	4367	-0-	-996 B	-0-	4215	2	152	9	Y	138	193	1			45
01	5797	X	1659	-0-	-4138 B	-0-	1531	2	128	9	Y	116	1	8			160
02	5236	X	2722	-0-	-2514 B	-0-	2602	2	120	9	Y	109	188	1	1	8	80
03	5797	X	2417	-0-	-3380 B	-0-	2295	2	122	9	Y	111	1	8			190
04	4380	X	2956	-0-	-1424 B	-0-	2860	2	96	9	Y	87	185	1			92

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5412	-0-	-378 B	-0-	5334	2	78	9	Y	71	1	8			134
12	5983	X	5328	-0-	-655 B	-0-	5236	2	92	9	Y	84	187	1	1	8	30
01	5487	X	2032	-0-	-3455 B	-0-	1937	2	95	9	Y	86	1	8			115
02	5040	X	3900	-0-	-1140 B	-0-	3808	2	92	9	Y	84	1	8			198
03	6688	X	6688	-0-	-0- B	-0-	6597	2	91	9	Y	83	178	1	1	8	102
*04	6461	X	6461	-0-	-0- B	-0-	6408	2	53	9	Y	48	1	8			149

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25754	X	25754	-0-	-0- B	-0-	24789	2	965	9	Y	877	749	1	7	8	281
12	24806	X	24806	-0-	-0- B	-0-	23903	2	903	9	Y	821	936	1	4	8	162
01	22639	X	22639	-0-	-0- B	-0-	21805	2	834	9	Y	758	743	1	7	8	170
02	20714	X	20714	-0-	-0- B	-0-	19770	2	944	9	Y	858	752	1	7	8	269
03	23974	X	23974	-0-	-0- B	-0-	23019	2	955	9	Y	868	878	1	7	8	252
*04	23032	X	23032	-0-	-0- B	-0-	22310	2	722	9	Y	656	730	1	4	8	174

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	6950	-0-	-220 B	-0-	6863	2	87	9	Y	79	7	8			102
12	7812	X	6703	-0-	-1109 B	-0-	6551	2	152	9	Y	138	187	1	3	8	50
01	7812	X	6846	-0-	-966 B	-0-	6702	2	144	9	Y	131	8	8			173
02	7056	X	6991	-0-	-65 B	-0-	6861	2	130	9	Y	118	193	1	8	8	90
03	7595	X	7517	-0-	-78 B	-0-	7417	2	100	9	Y	91	9	8			172
*04	7466	X	7466	-0-	-0- B	-0-	7328	2	138	9	Y	125	175	1	5	8	117

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	7102	-0-	-788 B	-0-	6970	2	132	9	N	120	1	8			163
12	8153	X	7907	-0-	-246 B	-0-	7735	2	172	9	N	156	183	1			136
01	8153	X	6683	-0-	-1470 B	-0-	6529	2	154	9	N	140	193	1	1	8	82
02	7280	X	6859	-0-	-421 B	-0-	6723	2	136	9	N	124	1	8			205
03	7905	X	7579	-0-	-326 B	-0-	7455	2	124	9	N	113	181	1	1	8	136
04	7650	X	7166	-0-	-484 B	-0-	7042	2	124	9	N	113	183	1	1	8	65

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9870	X	13272	-0-	3402 B	-2686758	12799	2	473	9	Y	430	183	1	10	8	455
12	10199	X	14698	-0-	4499 B	-2682259	14166	2	532	9	Y	484	565	1	6	8	368
01	10199	X	15316	-0-	5117 B	-2677142	14990	2	326	9	Y	296	369	1	7	8	288
02	9212	X	13247	-0-	4035 B	-2673107	12951	2	296	9	Y	269	384	1	7	8	166
03	10199	X	12604	-0-	2405 B	-2670702	12348	2	256	9	Y	233	7	8			392
04	9870	X	13906	-0-	4036 B	-2666666	13679	2	227	9	Y	206	364	1	4	8	230

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

11	2700	X	2173	-0-	-527 B	-0-	2096	2	77	9	N	70	1	8			179
12	2790	X	2038	-0-	-752 B	-0-	2009	2	29	9	N	26	188	1			17
01	2759	X	1696	-0-	-1063 B	-0-	1654	2	42	9	N	38					55
02	2464	X	1193	-0-	-1271 B	-0-	1121	2	72	9	N	65					120
03	2325	X	359	-0-	-1966 B	-0-	328	2	31	9	N	28	138	1			10
04	2160	X	1068	-0-	-1092 B	-0-	1068	2			N	-0-					10

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

11	4963	X	4963	-0-	-0- B	-0-	4917	2	46	9	Y	42					225
12	5735	X	5173	-0-	-562 B	-0-	5105	2	68	9	Y	62	187	1			100
01	5735	X	325	-0-	-5410 B	-0-	301	2	24	9	Y	22					122
02	5180	X	303	-0-	-4877 B	-0-	300	2	3	9	Y	3					125
03	5177	X	-0-	-0-	-5177 B	-0-					Y	1	1	8			125
04	5010	X	-0-	-0-	-5010 B	-0-					Y	-0-					125

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

11	12030	X	11096	-0-	-934 B	-0-	10944	2	152	9	N	138	174	1			137
12	12276	X	11134	-0-	-1142 B	-0-	10967	2	167	9	N	152	189	1			100
01	12245	X	11307	-0-	-938 B	-0-	11124	2	183	9	N	166	192	1			74
02	10808	X	9643	-0-	-1165 B	-0-	9501	2	142	9	N	129					203
03	11749	X	11139	-0-	-610 B	-0-	11034	2	105	9	N	95	178	1			120
04	11100	X	10554	-0-	-546 B	-0-	10468	2	86	9	N	78	170	1			28

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

11	4500	X	4173	-0-	-327 B	-0-	600	1	3384	2	N	172	184	1	2	8	90
							189	9									
12	4464	X	4294	-0-	-170 B	-0-	620	1	3484	2	N	173	188	1	1	8	74
							190	9									
01	4402	X	4077	-0-	-325 B	-0-	620	1	3267	2	N	173	186	1	2	8	59
							190	9									
02	3976	X	3074	-0-	-902 B	-0-	560	1	2361	2	N	139	2	8			196
							153	9									
03	4371	X	3731	-0-	-640 B	-0-	620	1	2966	2	N	132	183	1	1	8	144
							145	9									
*04	4202	X	4202	-0-	-0- B	-0-	600	1	3451	2	N	137	188	1	1	8	92
							151	9									

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

11	7380	X	7333	-0-	-47 B	-0-	7171	2	162	9	N	147	7	8			205
12	6789	X	-0-	-0-	-6789 B	-0-					N	144	189	1	4	8	156
01	6448	X	1127	-0-	-5321 B	-0-	1019	2	108	9	N	98	184	1	4	8	66
02	6832	X	2737	-0-	-4095 B	-0-	2596	2	141	9	N	128	4	8			190
03	7564	X	4952	-0-	-2612 B	-0-	4787	2	165	9	N	150	182	1	8	8	150
04	7320	X	5054	-0-	-2266 B	-0-	4914	2	140	9	N	127	180	1	5	8	92

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9630	X	9137	-0-	-493 B	-0-	8965	2	172	9	Y	156	190	1	1	8	139
12	9796	X	9619	-0-	-177 B	-0-	9447	2	172	9	Y	156	192	1	1	8	102
01	10067	X	10067	-0-	-0- B	-0-	9885	2	182	9	Y	165	189	1	1	8	77
02	9208	X	9208	-0-	-0- B	-0-	9037	2	171	9	Y	155	189	1	1	8	42
03	10423	X	10423	-0-	-0- B	-0-	10254	2	169	9	Y	154	1	8			195
04	9750	X	9381	-0-	-369 B	-0-	9210	2	171	9	Y	155	179	1	1	8	170

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8280	X	5721	-0-	-2559 B	-0-	5557	2	164	9	Y	149	6	8			270
12	7688	X	6683	-0-	-1005 B	-0-	6322	2	361	9	Y	328	369	1	3	8	226
01	9246	X	9246	-0-	-0- B	-0-	8992	2	254	9	Y	231	375	1	7	8	75
02	6720	X	4366	-0-	-2354 B	-0-	4155	2	211	9	Y	192	191	1	7	8	69
03	7254	X	6377	-0-	-877 B	-0-	6155	2	222	9	Y	202	185	1	7	8	79
04	8940	X	6179	-0-	-2761 B	-0-	5996	2	183	9	Y	166	4	8			241

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12660	X	11204	-0-	-1456 B	-0-	1357	1	9458	2	Y	354	370	1	9	8	70
							389	9									
12	13082	X	11394	-0-	-1688 B	-0-	1384	1	9446	2	Y	513	560	1	5	8	18
							564	9									
01	11718	X	11256	-0-	-462 B	-0-	1349	1	9441	2	Y	424	371	1	9	8	62
							466	9									
02	10728	X	10728	-0-	-0- B	-0-	1204	1	9099	2	Y	386	384	1	9	8	55
							425	9									
03	11563	X	11341	-0-	-222 B	-0-	1104	1	9780	2	Y	415	371	1	9	8	90
							457	9									
04	11190	X	10857	-0-	-333 B	-0-	1288	1	9172	2	Y	361	362	1	5	8	84
							397	9									

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9254	X	9254	-0-	-0- B	-0-	9131	2	123	9	N	112	189	1	7	8	62
12	10646	X	10646	-0-	-0- B	-0-	10511	2	135	9	N	123	4	8			181
01	9145	X	9067	-0-	-78 B	-0-	8936	2	131	9	N	119	187	1	6	8	107
02	8624	X	8619	-0-	-5 B	-0-	8491	2	128	9	N	116	6	8			217
03	10633	X	10212	-0-	-421 B	-0-	10063	2	149	9	N	135	182	1	6	8	164
04	10290	X	9380	-0-	-910 B	-0-	9259	2	121	9	N	110	177	1	3	8	94

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HAYES-REID 18-9 MD EX WELL #: 1HR RRCID -> 283999 COMPL. DATE 12/13/2017 TOTAL DEPTH 12210 PERF.12502 - 20822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130380	X	86932	-0-	-43448 B	-0-	324 2937	1 9	83671	2	N	2670	2581	1	90	8	190
12	123938	X	91287	-0-	-32651 B	-0-	284 2464	1 9	88539	2	N	2240	2238	1	48	8	144
01	115134	X	79739	-0-	-35395 B	-0-	274 2075	1 9	77390	2	N	1886	1668	1	82	8	280
02	97188	X	73139	-0-	-24049 B	-0-	319 2101	1 9	70719	2	N	1910	1887	1	80	8	223
03	101215	X	78046	-0-	-23169 B	-0-	351 2180	1 9	75515	2	N	1982	1774	1	88	8	343
04	88350	X	72155	-0-	-16195 B	-0-	123 2006	1 9	70026	2	N	1824	1970	1	32	8	165

HAYES-REID 18-9 MD CX WELL #: 2H RRCID -> 285098 COMPL. DATE 12/07/2017 TOTAL DEPTH 12159 PERF.12500 - 22598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220500	X	81224	-0-	-139276 B	-0-	312 1844	1 9	79068	2	N	1676	1485	1	64	8	229
12	227850	X	75035	-0-	-152815 B	-0-	254 1453	1 9	73328	2	N	1321	1296	1	33	8	221
01	96348	X	72574	-0-	-23774 B	-0-	260 1420	1 9	70894	2	N	1291	1298	1	62	8	152
02	80864	X	59132	-0-	-21732 B	-0-	277 1212	1 9	57643	2	N	1102	928	1	62	8	264
03	83917	X	62886	-0-	-21031 B	-0-	306 1279	1 9	61301	2	N	1163	1244	1	57	8	126
04	81210	X	60445	-0-	-20765 B	-0-	121 1165	1 9	59159	2	N	1059	873	1	28	8	284

4P ENERGY TEXAS, LLC 953803
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-				72
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				72
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				72
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				72
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				72
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				72

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

11	12778	X	12778	-0-	-0-	B	-0-	12385	2	393	9	N	357	388	1		345
12	14363	X	14363	-0-	-0-	B	-0-	13899	2	464	9	N	422	377	1		390
01	14172	X	14172	-0-	-0-	B	-0-	13715	2	457	9	N	415	378	1		427
02	12630	X	12630	-0-	-0-	B	-0-	12193	2	437	9	N	397	553	1		271
*03	13897	X	13897	-0-	-0-	B	-0-	13454	2	443	9	N	403	392	1		282
04	3450	X	NO RPT	-0-	-3450	B	-0-					N	NO RPT				282

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

11	5040	X	8632	-0-	3592	B	-690701	8516	2	116	9	N	105				797
12	5208	X	7618	-0-	2410	B	-688291	7515	2	103	9	N	94	182	1		709
01	5208	X	3851	-0-	-1357	B	-688291	3817	2	34	9	N	31				740
02	4704	X	11718	-0-	7014	B	-681277	11550	2	168	9	N	153	184	1		709
03	5208	X	14165	-0-	8957	B	-672320	13950	2	215	9	N	195	193	1		711
04	5040	X	NO RPT	-0-	-5040	B	-672320					N	NO RPT				711

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11358	X	11358	-0-	-0-	-0-	11358	2			N	-0-					-0-
12	11714	X	11714	-0-	-0-	-0-	15	1	11699	2	N	-0-					-0-
01	9459	X	9459	-0-	-0-	-0-	15	1	9444	2	N	-0-					-0-
02	7615	X	7615	-0-	-0-	-0-	14	1	7601	2	N	-0-					-0-
03	10139	X	10139	-0-	-0-	-0-	15	1	10124	2	N	-0-					-0-
*04	11014	X	11014	-0-	-0-	-0-	11014	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7173	X	7173	-0-	-0-	-0-	7172	2	1	9	N	1	1	8			-0-
12	7068	X	6381	-0-	-687	-0-	6381	2			N	-0-					-0-
01	7688	X	6215	-0-	-1473	-0-	6214	2	1	9	N	1	1	8			-0-
02	6944	X	6115	-0-	-829	-0-	6114	2	1	9	N	1	1	8			-0-
03	7688	X	6654	-0-	-1034	-0-	6653	2	1	9	N	1	1	8			-0-
04	7170	X	4412	-0-	-2758	-0-	4412	2			N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					425

PLUGGED AND ABANDONED_____ 01/08/2014

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

11	4920	X	4593	-0-	-327	-0-	540	1	4049	2	N	4					139
							4	9									
12	4902	X	4902	-0-	-0-	-0-	549	1	4353	2	N	-0-					139
01	4893	X	4893	-0-	-0-	-0-	558	1	4332	2	N	3					142
							3	9									
02	4379	X	4379	-0-	-0-	-0-	491	1	3885	2	N	3					145
							3	9									
03	4898	X	4778	-0-	-120	-0-	549	1	4218	2	N	10					155
							11	9									
*04	4902	X	4902	-0-	-0-	-0-	535	1	4359	2	N	7					162
							8	9									

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

11	9660	X	9645	-0-	-15	-0-	30	1	9594	2	N	19	172	1			51
							21	9									
12	9982	X	8677	-0-	-1305	-0-	31	1	8592	2	N	49					100
							54	9									
01	10614	X	10614	-0-	-0-	-0-	31	1	10542	2	N	37					137
							41	9									
02	9072	X	8784	-0-	-288	-0-	28	1	8747	2	N	8					145
							9	9									
03	10044	X	9061	-0-	-983	-0-	31	1	8998	2	N	29					174
							32	9									
04	10260	X	9296	-0-	-964	-0-	30	1	9224	2	N	38					212
							42	9									

PANTERA ENERGY COMPANY 638486
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

11	15692	X	15692	-0-	-0-	-0-	15680	3	12	9	N	11					125
12	15367	X	15367	-0-	-0-	-0-	15330	3	37	9	N	34					159
01	15690	X	15690	-0-	-0-	-0-	15668	3	22	9	N	20					179
02	14364	X	14034	-0-	-330	-0-	14022	3	12	9	N	11					190
03	15903	X	15580	-0-	-323	-0-	15578	3	2	9	N	2					192
04	15390	X	15132	-0-	-258	-0-	15097	3	35	9	N	32					224

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

11	9080	X	9080	-0-	-0-	-0-	9045	3	35	9	N	32					157
12	9270	X	9270	-0-	-0-	-0-	9224	3	46	9	N	42					199
01	8735	X	8735	-0-	-0-	-0-	8707	3	28	9	N	25					224
02	8543	X	8543	-0-	-0-	-0-	8514	3	29	9	N	26					250
03	9393	X	9117	-0-	-276	-0-	9071	3	46	9	N	42	175	1			117
04	9090	X	8689	-0-	-401	-0-	8665	3	24	9	N	22					139

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PANTERA ENERGY COMPANY //CONT.// 638486
WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	8792	-0-	-2098	-0-	8783	3	9	9	N	8					160
12	10788	X	8687	-0-	-2101	-0-	8683	3	4	9	N	4					164
01	9510	X	9510	-0-	-0-	-0-	9510	3			N	-0-					164
02	8917	X	8917	-0-	-0-	-0-	8904	3	13	9	N	12					176
03	10033	X	10033	-0-	-0-	-0-	10021	3	12	9	N	11					187
04	9210	X	9130	-0-	-80	-0-	9124	3	6	9	N	5					192

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5349	X	5349	-0-	-0-	-0-	5340	3	9	9	N	8					159
12	5428	X	5428	-0-	-0-	-0-	5419	3	9	9	N	8					167
01	5195	X	5195	-0-	-0-	-0-	5186	3	9	9	N	8					175
02	4564	X	4229	-0-	-335	-0-	4211	3	18	9	N	16	164	1			27
03	5053	X	4918	-0-	-135	-0-	4911	3	7	9	N	6					33
04	4890	X	4874	-0-	-16	-0-	4868	3	6	9	N	5					38

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3658	X	3658	-0-	-0-	-0-	3646	3	12	9	N	11					76
12	3573	X	3573	-0-	-0-	-0-	3561	3	12	9	N	11					87
01	3589	X	3589	-0-	-0-	-0-	3564	3	25	9	N	23					110
02	3178	X	3178	-0-	-0-	-0-	3167	3	11	9	N	10					120
03	4089	X	4089	-0-	-0-	-0-	4083	3	6	9	N	5					125
*04	3503	X	3503	-0-	-0-	-0-	3503	3			N	-0-					125

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11190	X	10452	-0-	-738	-0-	10402	3	50	9	N	45					284
12	11563	X	10898	-0-	-665	-0-	10828	3	70	9	N	64	163	1			185
01	11408	X	11101	-0-	-307	-0-	11047	3	54	9	N	49	167	1			67
02	9940	X	9930	-0-	-10	-0-	9872	3	58	9	N	53					120
03	11005	X	10845	-0-	-160	-0-	10806	3	39	9	N	35					155
04	10740	X	10688	-0-	-52	-0-	10609	3	79	9	N	72					227

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3203	X	3203	-0-	-0-	-0-	21	1	3182	2	N	-0-					3
12	3351	X	3351	-0-	-0-	-0-	3351	2			N	-0-					3
01	3286	X	3286	-0-	-0-	-0-	3286	2			N	-0-					3
02	3290	X	3290	-0-	-0-	-0-	248	1	3042	2	N	-0-					3
03	3305	X	3305	-0-	-0-	-0-	3305	2			N	-0-					3
*04	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					3

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6141	X	6141	-0-	-0-	-0-	45	1	6096	3	N	-0-					77
12	6069	X	6069	-0-	-0-	-0-	47	1	6022	3	N	-0-					77
01	5921	X	5921	-0-	-0-	-0-	47	1	5874	3	N	-0-					77
02	5466	X	5466	-0-	-0-	-0-	42	1	5424	3	N	-0-					77
03	5890	X	47	-0-	-5843	-0-	47	1			N	-0-					77
04	5700	X	4781	-0-	-919	-0-	4781	3			N	-0-					77

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 05/24/2018 - PLUGGED 05/24/18

METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1513	-0-	-1187	-0-	1513	2			N	-0-					56
12	2790	X	571	-0-	-2219	-0-	571	2			N	-0-					56
01	2790	X	624	-0-	-2166	-0-	624	2			N	-0-					56
02	2520	X	168	-0-	-2352	-0-	168	2			N	-0-					56
03	1643	X	300	-0-	-1343	-0-	300	2			N	-0-					56
04	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					56

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					245
12	484	N	484	-0-	-0-	-0-	484	2			N	-0-					245
01	744	N	343	-0-	-401	-0-	343	2			N	-0-					245
02	700	N	177	-0-	-523	-0-	177	2			N	-0-					245
03	496	N	329	-0-	-167	-0-	329	2			N	-0-					245
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					245

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					116
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					116
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					116
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					116
*03	224	N	224	-0-	-0-	-0-	150	2	74	9	N	67					183
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					183

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

11	7230	X	6206	-0-	-1024	-0-	969 297	1 9	4940	2	N	270	186	1			272
12	7068	X	6397	-0-	-671	-0-	1031 273	1 9	5093	2	N	248	368	1			152
01	7347	X	5980	-0-	-1367	-0-	996 271	1 9	4713	2	N	246	180	1			218
02	6636	X	5884	-0-	-752	-0-	840 271	1 9	4773	2	N	246	183	1			281
03	7347	X	5990	-0-	-1357	-0-	1006 276	1 9	4708	2	N	251	371	1			161
04	6210	X	5935	-0-	-275	-0-	1008 248	1 9	4679	2	N	225	181	1			205

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8841	X	8841	-0-	-0-	-0-	1952	1	6690	2	N	181	181	1			433
							199	9									
12	9453	X	9453	-0-	-0-	-0-	1869	1	7355	2	N	208	183	1			458
							229	9									
01	9181	X	9181	-0-	-0-	-0-	2024	1	6894	2	N	239	555	1			142
							263	9									
02	7035	X	7035	-0-	-0-	-0-	1659	1	5179	2	N	179					321
							197	9									
03	8847	X	8847	-0-	-0-	-0-	2076	1	6516	2	N	232					553
							255	9									
*04	9111	X	9111	-0-	-0-	-0-	1926	1	6931	2	N	231	362	1			422
							254	9									

BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

11	4271	X	4271	-0-	-0-	-0-	4157	2	114	9	N	104	205	1			196
12	4351	X	4351	-0-	-0-	-0-	4243	2	108	9	N	98					294
01	4681	X	3859	-0-	-822	-0-	3792	2	67	9	N	61	185	1			170
02	4228	X	3199	-0-	-1029	-0-	3199	2			N	-0-					170
03	4681	X	3495	-0-	-1186	-0-	3353	2	142	9	N	129					299
04	4260	X	2399	-0-	-1861	-0-	2399	2			N	-0-					299

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

11	9258	X	9258	-0-	-0-	-0-	8993	3	265	9	N	241	186	1			263
12	9646	X	9646	-0-	-0-	-0-	9416	3	230	9	N	209	311	1			161
01	9791	X	9791	-0-	-0-	-0-	9549	3	242	9	N	220	192	1			189
02	8917	X	8917	-0-	-0-	-0-	8755	3	162	9	N	147	192	1			144
03	10224	X	10224	-0-	-0-	-0-	9949	3	275	9	N	250	191	1			203
*04	8880	X	8880	-0-	-0-	-0-	8738	3	142	9	N	129	188	1			144

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

11	7230	X	6091	-0-	-1139	-0-	5941	3	150	9	N	136	181	1			224
12	7161	X	4250	-0-	-2911	-0-	4118	3	132	9	N	120	194	1			150
01	6448	X	2120	-0-	-4328	-0-	2120	3			N	-0-	90	5			60
02	5796	X	2018	-0-	-3778	-0-	1836	3	182	9	N	165	192	1			33
03	6293	X	4415	-0-	-1878	-0-	4216	3	199	9	N	181					214
*04	6470	X	6470	-0-	-0-	-0-	6096	3	374	9	N	340	176	1			378

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

11	7452	X	7452	-0-	-0-	-0-	7434	2	18	4	N	-0-	27	5			297
12	9085	X	9085	-0-	-0-	-0-	8923	2	162	9	N	147	175	1			269
01	8820	X	8820	-0-	-0-	-0-	8537	2	283	9	N	257	199	1			327
02	7903	X	7903	-0-	-0-	-0-	7862	2	41	9	N	37					364
03	8605	X	8605	-0-	-0-	-0-	8500	2	105	9	N	95	192	1			267
*04	8204	X	8204	-0-	-0-	-0-	8110	2	94	9	N	85					352

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

11	5670	X	5233	-0-	-437	-0-	5164	3	69	9	N	63	182	1			142
12	5952	X	4430	-0-	-1522	-0-	4241	3	189	9	N	172	177	1			137
01	5952	X	4733	-0-	-1219	-0-	4311	3	422	9	N	384	366	1			155
02	5376	X	3828	-0-	-1548	-0-	3822	3	6	9	N	5					160
03	5456	X	4446	-0-	-1010	-0-	4172	3	274	9	N	249	205	1			204
04	5220	X	3954	-0-	-1266	-0-	3826	3	128	9	N	116	190	1			130

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1931	-0-	-289	-0-	1858	3	73	9	N	66	172	1			69
12	2232	X	429	-0-	-1803	-0-	429	3			N	-0-					69
01	2294	X	130	-0-	-2164	-0-	130	3			N	-0-					69
02	2072	X	90	-0-	-1982	-0-	89	3	1	9	N	1	2	5			68
03	2294	X	129	-0-	-2165	-0-	129	3			N	-0-					68
04	1920	X	128	-0-	-1792	-0-	128	3			N	-0-					68

COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/10/2018 - P/A 07/10/18

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

11	600	N	575	-0-	-25	-0-	553	2	22	9	N	20	2	8			153
12	589	N	530	-0-	-59	-0-	502	2	28	9	N	25	1	8			177
01	606	N	606	-0-	-0-	-0-	578	2	28	9	N	25	186	1	1	8	15
02	532	N	357	-0-	-175	-0-	318	2	39	9	N	35	2	8			48
03	527	N	449	-0-	-78	-0-	393	2	56	9	N	51	4	8			95
04	600	N	471	-0-	-129	-0-	451	2	20	9	N	18	3	8			110

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/09/2018 - P/A 07/09/18

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

11	5202	X	5202	-0-	-0-	-0-	5028	2	174	9	Y	158	166	1	1	8	101
12	9176	X	3995	-0-	-5181	-0-	3827	2	168	9	Y	153	144	1	1	8	109
01	9176	X	7068	-0-	-2108	-0-	6831	2	237	9	Y	215	244	1			80
02	8288	X	6651	-0-	-1637	-0-	6429	2	222	9	Y	202	184	1	1	8	97
03	9176	X	5707	-0-	-3469	-0-	5511	2	196	9	Y	178	173	1	2	8	100
*04	7565	X	7565	-0-	-0-	-0-	7392	2	173	9	Y	157	158	1			99

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

11	5670	X	5336	-0-	-334	-0-	5153	2	183	9	N	166	193	1	3	8	108
12	5828	X	5080	-0-	-748	-0-	4859	2	221	9	N	201	2	8			307
01	5735	X	5503	-0-	-232	-0-	5260	2	243	9	N	221	387	1	2	8	139
02	5386	X	5386	-0-	-0-	-0-	5141	2	245	9	N	223	199	1	6	8	157
03	6385	X	6385	-0-	-0-	-0-	6143	2	242	9	N	220	197	1	9	8	171
*04	5734	X	5734	-0-	-0-	-0-	5493	2	241	9	N	219	184	1	6	8	200

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

11	4139	X	4139	-0-	-0-	-0-	4047	2	92	9	N	84	199	1	3	8	264
12	4428	X	4428	-0-	-0-	-0-	4264	2	164	9	N	149	196	1	2	8	215
01	4289	X	4289	-0-	-0-	-0-	4142	2	147	9	N	134	197	1	1	8	151
02	4259	X	4259	-0-	-0-	-0-	4113	2	146	9	N	133	5	8			279
03	4452	X	4452	-0-	-0-	-0-	4206	2	246	9	N	224	197	1	9	8	297
*04	4685	X	4685	-0-	-0-	-0-	4517	2	168	9	N	153	198	1	6	8	246

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

11	2190	N	2045	-0-	-145	-0-	1995	2	50	9	Y	45	38	1	1	8	33
12	2299	N	2299	-0-	-0-	-0-	2232	2	67	9	Y	61	37	1	1	8	56
01	2171	N	2171	-0-	-0-	-0-	2094	2	77	9	Y	70	91	1			35
02	2083	N	2083	-0-	-0-	-0-	2035	2	48	9	Y	44	42	1	1	8	36
03	2322	N	2322	-0-	-0-	-0-	2233	2	89	9	Y	81	34	1	4	8	79
*04	3000	N	5503	-0-	2503	2503	5361	2	142	9	Y	129	129	1			79

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

11	6804	X	6804	-0-	-0-	-0-	6674	2	130	9	N	118	1	8			270
12	7972	X	7972	-0-	-0-	-0-	7822	2	150	9	N	136	198	1			208
01	6896	X	6896	-0-	-0-	-0-	6768	2	128	9	N	116	186	1			138
02	6716	X	6716	-0-	-0-	-0-	6570	2	146	9	N	133	197	1	1	8	73
03	7494	X	7494	-0-	-0-	-0-	7340	2	154	9	N	140	1	8			212
*04	7491	X	7491	-0-	-0-	-0-	7349	2	142	9	N	129	194	1			147

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

11	15840	X	15626	-0-	-214	-0-	15421	2	205	9	N	186	97	8			313
12	16461	X	15781	-0-	-680	-0-	15613	2	168	9	N	153	64	8			402
01	16461	X	15355	-0-	-1106	-0-	15259	2	96	9	N	87	38	8			451
02	14868	X	13865	-0-	-1003	-0-	13452	2	413	9	N	375	578	1	91	8	157
03	16399	X	14638	-0-	-1761	-0-	14365	2	273	9	N	248	151	8			254
04	15630	X	14324	-0-	-1306	-0-	14060	2	264	9	N	240	198	1	103	8	193

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	6681	-0-	-489	-0-	6416	2	265	9	N	241	201	1	1	8	275
12	7409	X	7092	-0-	-317	-0-	6831	2	261	9	N	237	188	1	1	8	323
01	7409	X	6997	-0-	-412	-0-	6747	2	250	9	N	227	394	1	1	8	155
02	6356	X	6224	-0-	-132	-0-	5991	2	233	9	N	212	197	1	2	8	168
03	7099	X	6623	-0-	-476	-0-	6384	2	239	9	N	217	194	1	3	8	188
04	6870	X	6057	-0-	-813	-0-	5869	2	188	9	N	171	193	1	1	8	165

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5880	-0-	-0-	-0-	5564	2	316	9	N	287	389	1	21	8	139
12	6485	X	6485	-0-	-0-	-0-	6112	2	373	9	N	339	194	1	15	8	269
01	6112	X	6112	-0-	-0-	-0-	5776	2	336	9	N	305	392	1	7	8	175
02	5672	X	5672	-0-	-0-	-0-	5307	2	365	9	N	332	195	1	25	8	287
03	6130	X	6130	-0-	-0-	-0-	5756	2	374	9	N	340	393	1	41	8	193
*04	5611	X	5611	-0-	-0-	-0-	5326	2	285	9	N	259	189	1	29	8	234

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	5127	-0-	-183	-0-	4915	2	212	9	N	193	197	1	1	8	122
12	6014	X	4997	-0-	-1017	-0-	4788	2	209	9	N	190	198	1			114
01	6014	X	5020	-0-	-994	-0-	4792	2	228	9	N	207	182	1			139
02	5432	X	4614	-0-	-818	-0-	4415	2	199	9	N	181	198	1			122
03	5704	X	5037	-0-	-667	-0-	4825	2	212	9	N	193	192	1	1	8	122
04	5130	X	4856	-0-	-274	-0-	4661	2	195	9	N	177	193	1			106

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4877	-0-	-553	-0-	4658	2	219	9	N	199	195	1	8	8	221
12	5487	X	4967	-0-	-520	-0-	4734	2	233	9	N	212	197	1	5	8	231
01	5363	X	4919	-0-	-444	-0-	4674	2	245	9	N	223	197	1	3	8	254
02	4844	X	4445	-0-	-399	-0-	4246	2	199	9	N	181	177	1	9	8	249
03	5239	X	4870	-0-	-369	-0-	4694	2	176	9	N	160	195	1	16	8	198
04	4890	X	4430	-0-	-460	-0-	4220	2	210	9	N	191	195	1	6	8	188

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1813	N	1813	-0-	-0-	-0-	1635	2	178	9	N	162	202	1	27	8	73
12	1784	N	1784	-0-	-0-	-0-	1649	2	135	9	N	123	18	8			178
01	1704	N	1704	-0-	-0-	-0-	1535	2	169	9	N	154	10	8			322
02	1450	N	1450	-0-	-0-	-0-	1123	2	327	9	N	297	388	1	31	8	200
03	1752	N	1752	-0-	-0-	-0-	1528	2	224	9	N	204	198	1	57	8	149
*04	1712	N	1712	-0-	-0-	-0-	1464	2	248	9	N	225	38	8			336

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3422	X	3422	-0-	-0-	-0-	3325	2	97	9	N	88	200	1	1	8	269
12	2108	X	2108	-0-	-0-	-0-	2013	2	95	9	N	86	1	8			354
01	3674	X	3674	-0-	-0-	-0-	3574	2	100	9	N	91	199	1			246
02	4057	X	4057	-0-	-0-	-0-	3924	2	133	9	N	121	1	8			366
03	3715	X	3715	-0-	-0-	-0-	3594	2	121	9	N	110	199	1	2	8	275
*04	2722	X	2722	-0-	-0-	-0-	2577	2	145	9	N	132	182	1	2	8	223

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3209	X	3209	-0-	-0-	-0-	2982	2	227	9	N	206	199	1	8	8	127
12	3236	X	3236	-0-	-0-	-0-	3001	2	235	9	N	214	192	1	5	8	144
01	3262	X	3262	-0-	-0-	-0-	2873	2	389	9	N	354	198	1	3	8	297
02	2954	X	2954	-0-	-0-	-0-	2687	2	267	9	N	243	393	1	8	8	139
03	3165	X	3165	-0-	-0-	-0-	2903	2	262	9	N	238	198	1	15	8	164
*04	2976	X	2976	-0-	-0-	-0-	2759	2	217	9	N	197	194	1	3	8	164

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4365	-0-	-405	-0-	4145	2	220	9	Y	200	163	1	10	8	145
12	4816	X	4816	-0-	-0-	-0-	4587	2	229	9	Y	208	160	1	7	8	186
01	4679	X	4679	-0-	-0-	-0-	4414	2	265	9	Y	241	303	1	4	8	120
02	4441	X	4441	-0-	-0-	-0-	4197	2	244	9	Y	222	155	1	12	8	175
03	5375	X	5375	-0-	-0-	-0-	5142	2	233	9	Y	212	164	1	17	8	206
04	4500	X	4070	-0-	-430	-0-	3910	2	160	9	Y	145	262	1	1	8	88

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6894	X	6894	-0-	-0-	-0-	6781	2	113	9	N	103	1	8			332
12	6024	X	6024	-0-	-0-	-0-	5859	2	165	9	N	150	199	1	1	8	282
01	7694	X	7694	-0-	-0-	-0-	7510	2	184	9	N	167	198	1			251
02	7385	X	7385	-0-	-0-	-0-	7235	2	150	9	N	136	1	8			386
03	7296	X	7296	-0-	-0-	-0-	7068	2	228	9	N	207	194	1	1	8	398
*04	7373	X	7373	-0-	-0-	-0-	7254	2	119	9	N	108	315	1	9	8	182

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17370	X	15786	-0-	-1584	-0-	15390	2	396	9	N	360	195	1	15	8	384
12	17949	X	16732	-0-	-1217	-0-	16382	2	350	9	N	318	396	1	10	8	296
01	18864	X	18864	-0-	-0-	-0-	18503	2	361	9	N	328	395	1	5	8	224
02	15682	X	15682	-0-	-0-	-0-	15282	2	400	9	N	364	380	1	14	8	194
03	16740	X	15301	-0-	-1439	-0-	14952	2	349	9	N	317	193	1	23	8	295
04	17520	X	15066	-0-	-2454	-0-	14734	2	332	9	N	302	255	1	4	8	338

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8019	X	8019	-0-	-0-	-0-	7751	2	268	9	N	244	195	1	12	8	256
12	8412	X	8412	-0-	-0-	-0-	8071	2	341	9	N	310	395	1	9	8	162
01	7842	X	7842	-0-	-0-	-0-	7553	2	289	9	N	263	202	1	4	8	219
02	6560	X	6560	-0-	-0-	-0-	6289	2	271	9	N	246	197	1	14	8	254
03	8079	X	8079	-0-	-0-	-0-	7757	2	322	9	N	293	394	1	26	8	127
*04	7698	X	7698	-0-	-0-	-0-	7405	2	293	9	N	266	196	1	15	8	182

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	1991	-0-	-619	-0-	1873	2	118	9	N	107	3	8			247
12	2820	X	2820	-0-	-0-	-0-	2685	2	135	9	N	123	197	1	3	8	170
01	4816	X	4816	-0-	-0-	-0-	4647	2	169	9	N	154	196	1	1	8	127
02	2981	X	2981	-0-	-0-	-0-	2862	2	119	9	N	108	3	8			232
03	3467	X	3467	-0-	-0-	-0-	3307	2	160	9	N	145	200	1	6	8	171
04	2610	X	2266	-0-	-344	-0-	2147	2	119	9	N	108	188	1	4	8	87

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3994	X	3994	-0-	-0-	-0-	3680	2	314	9	N	285	198	1	20	8	231
12	4128	X	4128	-0-	-0-	-0-	3838	2	290	9	N	264	197	1	13	8	285
01	4089	X	4089	-0-	-0-	-0-	3774	2	315	9	N	286	395	1	7	8	169
02	3762	X	3762	-0-	-0-	-0-	3409	2	353	9	N	321	194	1	24	8	272
03	4093	X	4093	-0-	-0-	-0-	3741	2	352	9	N	320	196	1	42	8	354
*04	3994	X	3994	-0-	-0-	-0-	3676	2	318	9	N	289	381	1	26	8	236

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4869	-0-	-141	-0-	4643	2	226	9	Y	205	164	1	8	8	145
12	4929	X	4874	-0-	-55	-0-	4692	2	182	9	Y	165	176	1	5	8	129
01	4929	X	4829	-0-	-100	-0-	4660	2	169	9	Y	154	166	1	3	8	114
02	4452	X	4427	-0-	-25	-0-	4266	2	161	9	Y	146	82	1	9	8	169
03	4929	X	4790	-0-	-139	-0-	4584	2	206	9	Y	187	178	1	16	8	162
04	4770	X	4457	-0-	-313	-0-	4289	2	168	9	Y	153	194	1	3	8	118

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13980	X	13410	-0-	-570	-0-	13111	2	299	9	Y	272	227	1	3	8	174
12	14043	X	13984	-0-	-59	-0-	13714	2	270	9	Y	245	243	1	2	8	174
01	14043	X	13752	-0-	-291	-0-	13478	2	274	9	Y	249	329	1	1	8	93
02	12684	X	12407	-0-	-277	-0-	12155	2	252	9	Y	229	209	1	4	8	109
03	14043	X	13100	-0-	-943	-0-	12807	2	293	9	Y	266	222	1	6	8	147
04	13530	X	13039	-0-	-491	-0-	12809	2	230	9	Y	209	224	1	2	8	130

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	5835	-0-	-285	-0-	5670	2	165	9	N	150	14	8			184
12	6231	X	6151	-0-	-80	-0-	5983	2	168	9	N	153	199	1	10	8	128
01	6138	X	5876	-0-	-262	-0-	5690	2	186	9	N	169	196	1	5	8	96
02	5544	X	5425	-0-	-119	-0-	5304	2	121	9	N	110	17	8			189
03	6138	X	5787	-0-	-351	-0-	5582	2	205	9	N	186	199	1	25	8	151
04	5940	X	5552	-0-	-388	-0-	5416	2	136	9	N	124	190	1			85

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3748	X	3748	-0-	-0-	-0-	3304	2	444	9	N	404	197	1	28	8	446
12	3719	X	3719	-0-	-0-	-0-	3378	2	341	9	N	310	580	1	19	8	157
01	3692	X	3692	-0-	-0-	-0-	3406	2	286	9	N	260	196	1	10	8	211
02	2973	X	2973	-0-	-0-	-0-	2702	2	271	9	N	246	191	1	33	8	233
03	3313	X	3313	-0-	-0-	-0-	3114	2	199	9	N	181	185	1	64	8	165
*04	3019	X	3019	-0-	-0-	-0-	2856	2	163	9	N	148	36	8			277

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	5954	-0-	-466	-0-	5832	2	122	9	N	111	203	1	19	8	182
12	6572	X	5719	-0-	-853	-0-	5575	2	144	9	N	131	15	8			298
01	6417	X	5029	-0-	-1388	-0-	4902	2	127	9	N	115	197	1	11	8	205
02	5684	X	5084	-0-	-600	-0-	4890	2	194	9	N	176	194	1	8	8	179
03	6262	X	5663	-0-	-599	-0-	5535	2	128	9	N	116	6	8			289
04	5940	X	5549	-0-	-391	-0-	5448	2	101	9	N	92	191	1			190

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5120	X	5120	-0-	-0-	-0-	4545	2	575	9	N	523	389	1	34	8	360
12	6031	X	6031	-0-	-0-	-0-	5374	2	657	9	N	597	595	1	25	8	337
01	4897	X	4897	-0-	-0-	-0-	4315	2	582	9	N	529	579	1	11	8	276
02	4788	X	4337	-0-	-451	-0-	3803	2	534	9	N	485	391	1	30	8	340
03	6045	X	4734	-0-	-1311	-0-	4065	2	669	9	N	608	589	1	59	8	300
04	5850	X	4817	-0-	-1033	-0-	4214	2	603	9	N	548	389	1			459

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	4910	-0-	-820	-0-	4603	2	307	9	N	279	396	1	14	8	155
12	5859	X	5087	-0-	-772	-0-	4750	2	337	9	N	306	197	1	11	8	253
01	5673	X	5598	-0-	-75	-0-	5238	2	360	9	N	327	396	1	6	8	178
02	5389	X	5389	-0-	-0-	-0-	4915	2	474	9	N	431	390	1	21	8	198
03	6130	X	6130	-0-	-0-	-0-	5677	2	453	9	N	412	387	1	36	8	187
*04	5673	X	5673	-0-	-0-	-0-	5391	2	282	9	N	256	193	1			250

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2636	X	2636	-0-	-0-	-0-	2319	2	317	9	N	288	190	1	4	8	302
12	2749	X	2749	-0-	-0-	-0-	2364	2	385	9	N	350	393	1	1	8	258
01	2921	X	2921	-0-	-0-	-0-	2538	2	383	9	N	348	393	1	2	8	211
02	2619	X	2619	-0-	-0-	-0-	2186	2	433	9	N	394	372	1	12	8	221
03	2734	X	2734	-0-	-0-	-0-	2384	2	350	9	N	318	387	1	18	8	134
*04	2469	X	2469	-0-	-0-	-0-	2172	2	297	9	N	270	190	1			214

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5623	-0-	-137	-0-	5395	2	228	9	N	207	189	1	13	8	144
12	6083	X	6083	-0-	-0-	-0-	5801	2	282	9	N	256	191	1	9	8	200
01	5983	X	5866	-0-	-117	-0-	5596	2	270	9	N	245	197	1	5	8	243
02	5404	X	4958	-0-	-446	-0-	4681	2	277	9	N	252	192	1	14	8	289
03	6076	X	5784	-0-	-292	-0-	5556	2	228	9	N	207	190	1	27	8	279
04	5880	X	5436	-0-	-444	-0-	5241	2	195	9	N	177	190	1			266

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1891	-0-	-89	-0-	1438	2	453	9	N	412	392	1	18	8	200
12	2827	X	2827	-0-	-0-	-0-	2506	2	321	9	N	292	191	1	16	8	285
01	2816	X	2816	-0-	-0-	-0-	2354	2	462	9	N	420	387	1	8	8	310
02	2125	X	2125	-0-	-0-	-0-	1732	2	393	9	N	357	374	1	21	8	272
03	2821	X	2382	-0-	-439	-0-	2000	2	382	9	N	347	384	1	55	8	180
04	2730	X	2157	-0-	-573	-0-	1795	2	362	9	N	329	193	1	35	8	281

AUSTIN WELL #: 5501H RRCID -> 285481 COMPL. DATE 03/28/2018 TOTAL DEPTH 11280 PERF.11626 - 15803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36660	X	28684	-0-	-7976	-0-	26738	2	1946	9	N	1769	1565	1			607
12	37882	X	26903	-0-	-10979	-0-	24554	2	2349	9	N	2135	2022	1			720
01	37882	X	24996	-0-	-12886	-0-	23212	2	1784	9	N	1622	1919	1			423
02	34216	X	21178	-0-	-13038	-0-	19628	2	1550	9	N	1409	1338	1			494
03	35867	X	21242	-0-	-14625	-0-	19451	2	1791	9	N	1628	1792	1			330
04	28680	X	20223	-0-	-8457	-0-	18510	2	1713	9	N	1557	1516	1	125	8	246

AUSTIN WELL #: 5502H RRCID -> 285518 COMPL. DATE 07/28/2018 TOTAL DEPTH 10937 PERF.11123 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34440	X	15865	-0-	-18575	-0-	12668	2	3197	9	N	2906	2825	1			606
12	35588	X	11859	-0-	-23729	-0-	9200	2	2659	9	N	2417	2494	1			529
01	35588	X	11221	-0-	-24367	-0-	8875	2	2346	9	N	2133	2108	1			554
02	32144	X	8010	-0-	-24134	-0-	6562	2	1448	9	N	1316	1532	1			338
03	9818	X	9818	-0-	-0-	-0-	7991	2	1827	9	N	1661	1603	1			396
04	15870	X	8603	-0-	-7267	-0-	7158	2	1445	9	N	1314	1308	1	32	8	370

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER

MEWBOURNE OIL COMPANY 562560

REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	X	7128	-0-		-942	-0-	30 77	1 9	7021	2	N	70					312
12	8339	X	7299	-0-		-1040	-0-	31 86	1 9	7182	2	N	78	187	1			203
01	7719	X	7292	-0-		-427	-0-	29 98	1 9	7165	2	N	89					292
02	7414	X	7414	-0-		-0-	-0-	28 78	1 9	7308	2	N	71	201	1			162
03	7862	X	7862	-0-		-0-	-0-	31 110	1 9	7721	2	N	100					262
04	7140	X	6388	-0-		-752	-0-	30 97	1 9	6261	2	N	88	192	1			158

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	7352	-0-		-2308	-0-	30 73	1 9	7249	2	N	66					238
12	9982	X	7823	-0-		-2159	-0-	31 76	1 9	7716	2	N	69	134	1			173
01	9362	X	7565	-0-		-1797	-0-	31 84	1 9	7450	2	N	76					249
02	8456	X	6680	-0-		-1776	-0-	28 78	1 9	6574	2	N	71					320
03	7812	X	7164	-0-		-648	-0-	31 97	1 9	7036	2	N	88	189	1			219
04	7560	X	7160	-0-		-400	-0-	30 112	1 9	7018	2	N	102					321

TECOLOTE ENERGY OPERATING, LLC 841419

LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	2990	-0-		-4000	-0-	315 83	1 9	2592	2	Y	75					196
12	5022	X	3911	-0-		-1111	-0-	413 1	1 9	3497	2	Y	1	1	8			196
01	6479	X	2233	-0-		-4246	-0-	268 58	1 9	1907	2	Y	53					249
02	5852	X	17	-0-		-5835	-0-	15 1	1 9	1	2	Y	1	181	1			69
03	6479	X	1379	-0-		-5100	-0-	109 9	1 9	1261	2	Y	8					77
*04	5874	X	5874	-0-		-0-	-0-	389 70	1 9	5415	2	Y	64					141

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	6543	-0-		-597	-0-	103 129	1 9	6311	2	Y	117	181	1			181
12	7378	X	7083	-0-		-295	-0-	122 105	1 9	6856	2	Y	95	184	1	2	8	90
01	7223	X	6181	-0-		-1042	-0-	115 92	1 9	5974	2	Y	84					174
02	6524	X	6089	-0-		-435	-0-	99 110	1 9	5880	2	Y	100	184	1			90
03	7068	X	6754	-0-		-314	-0-	117 64	1 9	6573	2	Y	58	2	8			146
04	6840	X	6823	-0-		-17	-0-	51 128	1 9	6644	2	Y	116	182	1			80

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	4827	-0-	-663	-0-	1230	1	3496	2	Y	92					169
							101	9									
12	6045	X	5106	-0-	-939	-0-	1282	1	3680	2	Y	131	173	1	1	8	126
							144	9									
01	6045	X	5864	-0-	-181	-0-	1243	1	4547	2	Y	67					193
							74	9									
02	5460	X	5073	-0-	-387	-0-	1113	1	3906	2	Y	49	185	1			57
							54	9									
03	5968	X	5968	-0-	-0-	-0-	1262	1	4601	2	Y	95	1	8			151
							105	9									
04	5670	X	5525	-0-	-145	-0-	963	1	4389	2	Y	157	179	1			129
							173	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

11	7980	X	7668	-0-	-312	-0-	7571	2	97	9	N	88	194	1			777
12	8246	X	6014	-0-	-2232	-0-	5928	2	86	9	N	78					855
01	8525	X	4254	-0-	-4271	-0-	4204	2	50	9	N	45	193	1			707
02	7700	X	5124	-0-	-2576	-0-	5018	2	106	9	N	96	184	1			619
*03	8029	X	6066	-0-	-1963	-0-	6013	2	53	9	N	48					667
04	7680	X	NO RPT	-0-	-7680	-0-					N	NO RPT					667

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

11	9480	X	752	-0-	-8728	-0-	752	2			N	-0-					636
12	9145	X	7029	-0-	-2116	-0-	7022	2	7	9	N	6	180	1			462
01	7998	X	1296	-0-	-6702	-0-	1296	2			N	-0-					462
02	1484	X	375	-0-	-1109	-0-	375	2			N	-0-					462
03	7037	X	764	-0-	-6273	-0-	764	2			N	-0-					462
04	6810	X	NO RPT	-0-	-6810	-0-					N	NO RPT					462

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

11	3720	X	2542	-0-	-1178	-0-	2542	2			N	-0-					480
12	3100	X	2337	-0-	-763	-0-	2337	2			N	-0-					480
01	2883	X	2001	-0-	-882	-0-	2001	2			N	-0-					480
02	2436	X	1289	-0-	-1147	-0-	1288	2	1	9	N	1	121	1			360
03	2635	X	1791	-0-	-844	-0-	1791	2			N	-0-					360
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					360

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

11	330	X	293	-0-	-37	-0-	293	2			N	-0-					517
12	341	X	293	-0-	-48	-0-	293	2			N	-0-					517
01	310	X	294	-0-	-16	-0-	294	2			N	-0-					517
02	280	X	200	-0-	-80	-0-	200	2			N	-0-					517
03	310	X	295	-0-	-15	-0-	295	2			N	-0-					517
04	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					517

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13560	X	12550	-0-	-1010	-0-	12285	2	265	9	N	241	194	1			917
12	14012	X	11348	-0-	-2664	-0-	11099	2	249	9	N	226	373	1			770
01	14012	X	10774	-0-	-3238	-0-	10616	2	158	9	N	144					914
02	12656	X	9142	-0-	-3514	-0-	9139	2	3	9	N	3	193	1			724
03	13702	X	9732	-0-	-3970	-0-	9718	2	14	9	N	13					737
04	12540	X	NO RPT	-0-	-12540	-0-					N	NO RPT					737

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2874	X	2874	-0-	-0-	-0-	2850	2	24	9	N	22					626
12	1656	X	1656	-0-	-0-	-0-	1529	2	127	9	N	115	191	1			550
01	1116	X	900	-0-	-216	-0-	889	2	11	9	N	10	188	1			372
02	2688	X	2312	-0-	-376	-0-	2312	2			N	-0-					372
*03	3476	X	3476	-0-	-0-	-0-	3401	2	75	9	N	68					440
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					440

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12180	X	11243	-0-	-937	-0-	11036	2	207	9	N	188	386	1			801
12	11811	X	11605	-0-	-206	-0-	11449	2	156	9	N	142	191	1			752
01	12896	X	10740	-0-	-2156	-0-	10720	2	20	9	N	18					770
02	11648	X	9417	-0-	-2231	-0-	9325	2	92	9	N	84	190	1			664
03	12896	X	9891	-0-	-3005	-0-	9761	2	130	9	N	118					782
04	11250	X	NO RPT	-0-	-11250	-0-					N	NO RPT					782

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9293	X	9293	-0-	-0-	-0-	8889	2	404	9	N	367	382	1			1811
12	9083	X	7495	-0-	-1588	-0-	7183	2	312	9	N	284	191	1			1904
01	9796	X	5468	-0-	-4328	-0-	5388	2	80	9	N	73	184	1			1793
02	8848	X	6197	-0-	-2651	-0-	6031	2	166	9	N	151	176	1			1768
*03	9703	X	6950	-0-	-2753	-0-	6602	2	348	9	N	316	354	1			1730
04	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					1730

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5192	X	5192	-0-	-0-	-0-	4977	2	215	9	N	195	366	1			258
12	5948	X	5948	-0-	-0-	-0-	5689	2	259	9	N	235	168	1			325
01	6160	X	6160	-0-	-0-	-0-	5926	2	234	9	N	213	188	1			350
02	5489	X	5489	-0-	-0-	-0-	5273	2	216	9	N	196	184	1			362
*03	5206	X	5206	-0-	-0-	-0-	4968	2	238	9	N	216	193	1			385
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					385

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12150	X	8755	-0-	-3395	-0-	8610	2	145	9	N	132	197	1			676
12	12555	X	9256	-0-	-3299	-0-	9077	2	179	9	N	163	189	1			650
01	12555	X	7954	-0-	-4601	-0-	7810	2	144	9	N	131					781
02	9716	X	7059	-0-	-2657	-0-	6903	2	156	9	N	142	193	1			730
*03	10323	X	4479	-0-	-5844	-0-	4381	2	98	9	N	89					819
04	8970	X	NO RPT	-0-	-8970	-0-					N	NO RPT					819

THURMAN HORN WELL #: 407H RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	3880	-0-	-1970	-0-	3757	2	123	9	N	112	192	1			2381
12	5828	X	2366	-0-	-3462	-0-	2237	2	129	9	N	117	191	1			2307
01	5983	X	1938	-0-	-4045	-0-	1835	2	103	9	N	94	71	1			2330
02	5404	X	3061	-0-	-2343	-0-	2921	2	140	9	N	127					2457
*03	5797	X	3717	-0-	-2080	-0-	3577	2	140	9	N	127	195	1			2389
04	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					2389

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3983	X	3983	-0-	-0-	-0-	3937	2	46	9	N	42	176	1			214
12	3982	X	3982	-0-	-0-	-0-	3831	2	151	9	N	137	185	1			166
01	3538	X	3538	-0-	-0-	-0-	3342	2	196	9	N	178					344
02	3679	X	3679	-0-	-0-	-0-	3643	2	36	9	N	33	185	1			192
*03	4174	X	4174	-0-	-0-	-0-	4008	2	166	9	N	151	182	1			161
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					161

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3554	X	3554	-0-	-0-	-0-	3388	2	166	9	N	151	188	1			245
12	3715	X	3715	-0-	-0-	-0-	3414	2	301	9	N	274	366	1			153
01	3626	X	3626	-0-	-0-	-0-	3448	2	178	9	N	162					315
02	3148	X	3148	-0-	-0-	-0-	2996	2	152	9	N	138	186	1			267
*03	2603	X	2603	-0-	-0-	-0-	2474	2	129	9	N	117	185	1			199
04	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					199

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					22
12	1319	N	1319	-0-	-0-	-0-	1319	2			Y	-0-					22
01	1333	N	1312	-0-	-21	-0-	1312	2			Y	-0-					22
02	1209	N	1209	-0-	-0-	-0-	1209	2			Y	-0-					22
03	1333	N	1225	-0-	-108	-0-	1225	2			Y	-0-					22
04	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					22

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					94
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					94
01	310	N	281	-0-	-29	-0-	281	2			N	-0-					94
02	280	N	170	-0-	-110	-0-	170	2			N	-0-					94
03	310	N	147	-0-	-163	-0-	147	2			N	-0-					94
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					218
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					218
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					218

PLUGGED AND ABANDONED_____ 09/06/2017 - PLUGGED 09/06/17

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					290
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					290
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					290
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					290
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					290
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					290

PLUGGED AND ABANDONED_____ 12/04/2018 - PLUGGED 12/04/18

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	599	-0-	-241	-0-	599	3			N	-0-					-0-
12	775	N	545	-0-	-230	-0-	545	3			N	-0-					-0-
01	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
03	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
*04	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					78
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					78
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					78
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					12
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					12
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					12
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

WILLOW CREEK (MORROW UPPER) //CONT.// 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		SWR 10	-0-	-0-	-0-	-0-					N	-0-					157
12		SWR 10	-0-	-0-	-0-	-0-					N	-0-					157
01		SWR 10	-0-	-0-	-0-	-0-					N	-0-					157
02		SWR 10	-0-	-0-	-0-	-0-					N	-0-					157
03		SWR 10	-0-	-0-	-0-	-0-					N	-0-					157
04		SWR 10	-0-	-0-	-0-	-0-					N	-0-					157

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	#	2296	-0-	-344	-0-	2296	3			N	-0-					82
12	2759	#	2139	-0-	-620	-0-	2139	3			N	-0-					82
01	3563		3440	-0-	-123	-0-	3440	3			N	-0-					82
02	2580	R	2580	-0-	-0-	-0-	2580	3			N	-0-					82
03	2891	R	2891	-0-	-0-	-0-	2891	3			N	-0-					82
04	3210		2774	-0-	-436	-0-	2774	3			N	-0-					82

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF. 14720 - 14750

11	3570 X	1470	-0-	-2100	-0-	375	1	1095	3	N	-0-					-0-
12	3689 X	990	-0-	-2699	-0-	388	1	602	3	N	-0-					-0-
01	3689 X	888	-0-	-2801	-0-	388	1	500	3	N	-0-					-0-
02	3332 X	421	-0-	-2911	-0-	350	1	71	3	N	-0-					-0-
03	1519 X	632	-0-	-887	-0-	388	1	244	3	N	-0-					-0-
04	1470 X	341	-0-	-1129	-0-	330	1	11	3	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF. 15006 - 15013

11	870 N	645	-0-	-225	-0-	645	2			N	-0-					84
12	775 N	458	-0-	-317	-0-	458	2			N	-0-					84
01	651 N	361	-0-	-290	-0-	361	2			N	-0-					84
02	616 N	234	-0-	-382	-0-	234	2			N	-0-					84
03	465 N	206	-0-	-259	-0-	206	2			N	-0-					84
04	360 N	124	-0-	-236	-0-	124	2			N	-0-					84