

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL AND GAS DOCKET NO. 08-0315323**

---

**APPLICATION OF OCCIDENTAL PERMIAN LTD. (617544) TO CONSOLIDATE THE INEZ (WOLFCAMP) FIELD, THE INEZ (STRAWN) FIELD, THE INEZ (DEEP) FIELD, AND THE INEZ (ELLENBURGER) FIELD INTO THE INEZ (CONSOLIDATED) FIELD AND TO ADOPT SPECIAL FIELD RULES FOR THE INEZ (CONSOLIDATED) FIELD, ANDREWS COUNTY, TEXAS**

---

**ORDER NUNC PRO TUNC**

Notice of Open Meeting to consider this Order was duly posted with the Secretary of State within the time period provided by law pursuant to Tex. Gov't Code Ann. Chap, *et seq.* (Vernon 2004 & Supp. 2010). The Railroad Commission of Texas finds that, due to a clerical error, the Final Order entered on May 21, 2018, contained the incorrect API number 42-00033-5026 and failed to contain the filing instructions. The correct API number is 42-003-35026. Additionally, due to clerical error, the P-4 filing requirements were left out of the order.

Accordingly, it is **ORDERED** that the Final Order is amended *nunc pro tunc* to reflect in its entirety, with corrections underlined:

Therefore, it is **ORDERED** by the Railroad Commission of Texas that Occidental Permian Ltd. is hereby granted consolidation of the Inez (Wolfcamp) Field, the Inez (Strawn) Field, the Inez (Deep) Field, and the Inez (Ellenburger) Field into the Inez (Consolidated) Field and adoption of field rules for Inez (Consolidated) Field, Andrews County, Texas.

It is further **ORDERED** by the Railroad Commission of Texas that a Form P-4, Producer's Transportation Authority and Certificate of Compliance, is required to be filed for all leases in the prior existing fields to change the field name to the Inez (Consolidated) Field. New lease numbers will be assigned if the operator does not already have an existing lease number assigned in the Inez (Consolidated) Field. Form P-16, Acreage Designation, and full lease plats are also required in the new field and should be sent to the Commission with the Form P-4 if acres are not already assigned to the operator's wells that meet the new field criteria. Operators must respond within sixty (60) days of this order's effective date.

It is further ORDERED by the Railroad Commission of Texas that existing wells permitted in the Inez (Wolfcamp) Field, Inez (Strawn) Field, Inez (Deep) Field, and the Inez (Ellenburger) Field prior to the consolidation of those fields into the Inez (Consolidated) Field will be transferred into the Inez (Consolidated) Field by the field consolidation order as validly permitted wells in the newly consolidated field. Operators of such wells will not be required to apply for new drilling permits in the Inez (Consolidated) Field. If the locations of such wells do not comply with the spacing or density

rules of Inez (Consolidated) Field they will nevertheless be transferred into Inez (Consolidated) Field by the field consolidation order without need for new drilling permit applications or spacing or density exceptions to the rules of the newly-consolidated Field.

The field rules for Inez (Consolidated) Field are hereby amended as follows:

**RULE 1:** The entire correlative interval from the top of the Inez (Wolfcamp) Field at log depth 8,647 feet to the base of the Inez (Ellenburger) Field at log depth 13,200 feet as shown on the log of the Midland Farms AK- B-211, API 42-003-35026, Section 33, Block 41, Andrews County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Inez (Consolidated) Field.

**RULE 2:** No gas or oil well shall hereafter be drilled nearer than THREE HUNDRED (300) feet to any property line, lease line, or subdivision line. There will be no minimum spacing requirement (0' between well) to any applied for, permitted, or completed vertical or horizontal well in the same reservoir on the same lease, pooled unit or unitized tract. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefore shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

Provided, however, that for purposes of spacing for horizontal wells, no horizontal drainhole well for oil or gas shall hereafter be drilled such that the first and last take point are nearer than ONE HUNDRED (100) feet to any property line, lease line or subdivision line.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

**RULE 3:** The acreage assigned to the individual oil well for the purpose of allocating allowable oil production thereto shall be known as a proration unit. The standard drilling and proration units are established hereby to be FORTY (40) acres. If after the drilling of the last well on any lease and the assignment of acreage to each well thereon in accordance with the regulations of the Commission there remains an additional unassigned acreage of less than FORTY (40) acres, then and in such event the

remaining unassigned acreage up to and including a total of TWENTY (20) acres may be assigned as tolerance acreage to the last well drilled on such lease or may be distributed among any group of wells located thereon, so long as the proration units resulting from the inclusion of such additional acreage meet the limitations proscribed by the Commission.

For the determination of acreage credit in this field, operators shall file for each well in this field a Form P-16 Acreage Designation with a plat of the entire lease and no requirement to file individual proration plats. However, an operator may file those individual proration plats if they choose to do so.

**RULE 4:** Allocation formula for the wells in the Inez (Consolidated) Field will be 100% of the acreage assigned to a well with an allowable of 10 barrels of oil per acre per day.

It is further **ORDERED** by the Commission that this order shall be final and effective on the date the order is entered.

Signed on June 18, 2019.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
Hearings Division's Unprotested Master  
Order dated June 18, 2019)**