

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

OIL AND GAS DOCKET NO. 08-0317855

APPLICATION OF PRIMEXX OPERATING CORPORATION (677852) FOR AN EXCEPTION TO STATEWIDE RULE 32 FOR THE WRIGLEY 187 (41439) LEASE, WELL NO. 4H, WOLFBONE (TREND AREA) FIELD (98359800), REEVES COUNTY, TEXAS

FINAL ORDER

The Railroad Commission of Texas ("Commission") finds that after notice in the above-docketed case was provided to all parties entitled to notice, a hearing was heard on April 10, 2019 by a Commission Technical Examiner and Administrative Law Judge. This proceeding was duly submitted to the Commission at a conference held in its offices in Austin, Texas. After considering this matter, the Commission adopts the following findings of fact and conclusions of law.

Findings of Fact

1. Primexx Operating Corporation ("Primexx") seeks a two-year exception to Statewide Rule 32 ("Statewide Rule 32") for authority to flare a maximum of 900 thousand cubic feet per day ("Mcf/d"), limited to 27,000 thousand cubic feet per month ("Mcfm"), of casinghead gas from June 13, 2019, to June 12, 2021, from the flare stack located on the Wrigley 187(41439) Lease, 4H Well, ("Lease"), in the Wolfbone (Trend Area) Field, Reeves County, Texas.
2. Primexx submitted a request for hearing on the Statewide Rule 32 exception flaring authority on January 10, 2019.
3. Primexx was previously granted an administrative exception to Statewide Rule 32 to flare a maximum casinghead gas volume of 150 Mcfd from the Lease under Flare Permit No. 34032, expiring June 12, 2019.
4. On March 14, 2019 the Hearings Division of the Commission sent a Joint Notice of Hearing ("Notice") to Applicant and all offsetting operators in the field setting a hearing date of April 10, 2019. Subsequently, it was learned that Colgate Operating, LLC ("Colgate") was inadvertently left off the service list of the Notice. Colgate was provided notice on May 24, 2019 and ten (10) days to file a protest in opposition to the Applications. Consequently, the parties received more than 10 days' notice. The Notice contains (1) a statement of the time, place, and nature of the hearing; (2) a statement of the legal authority and jurisdiction under which the hearing is to be held; (3) a reference to the particular sections of the statutes and

rules involved; and (4) a short and plain statement of the matters asserted. The hearing was held on April 10, as noticed. Applicant appeared and participated at the hearing. No one appeared in protest.

5. The Lease produces sour casinghead gas.
6. The cost of equipment to treat the Lease casinghead is \$156,000 which exceeds the net gas revenue expected to be gained from the sale of approximately 363,382 Mcf remaining reserves over the life of the well, making it uneconomical to install and operate the sour casinghead treatment facilities.
7. Primexx will be purchasing gas to be used for gas lift operations on the Lease. It is uneconomic to recycle the purchased artificial lift gas that has been exposed to the Lease sour casinghead gas in the wellbore. The combined estimated volume of casinghead gas and purchased artificial lift gas to be flared would be a maximum of 900 Mcfd, limited to 27,000 Mcfm.
8. The requested Statewide Rule 32 exception to flare a maximum of 900 Mcfd, limited to 27,000 Mcfm, of casinghead gas is necessary for Primexx to produce the recoverable oil from the Lease.
9. At the hearing, Primexx agreed on the record that the Final Order in this docketed case is to be final and effective when a Master Order relating to this Final Order is signed.

Conclusions of Law

1. Proper notice was issued to persons entitled to notice. *See, e.g.,* Tex. Gov't Code § 2001.051; 16 Tex. Admin. Code §§ 1.42, 1.45.
2. The Commission has jurisdiction in this case. *See, e.g.,* Tex. Nat. Res. Code § 81.051.
3. Statewide Rule 32 requires gas to be utilized for purposes and uses authorized by law. 16 Tex. Admin. Code § 3.32(b).
4. Statewide Rule 32 provides exceptions allowing the flaring of gas if certain requirements are met and the flaring is necessary. *See, e.g.,* 16 Tex. Admin. Code § 3.32(f), (h).
5. Primexx has met the requirements in Statewide Rule 32 to flare a maximum of 900 Mcfd, limited to 27,000 Mcfm, of casinghead gas and the flaring of such gas is necessary.

6. Pursuant to the provisions of Texas Government Code § 2001.144(a)(4)(A), this Final Order can be final and effective on the date a Master Order relating to this Final Order is signed.

Ordering Provisions

It is **ORDERED** that Primexx Operating Corporation (677852), Inc. is granted a two-year exception to Statewide Rule 32. Its request for authority to flare a maximum of 900 Mcfd, limited to 27,000 Mcf per month, of casinghead gas from the flare stack located on the Wrigley 187 (41439) Lease, 4H Well, from June 13, 2019, to June 12, 2021, as reflected in attached Attachment A is **APPROVED**.

This authority is granted, provided all production is reported on the appropriate Commission forms. Primexx shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the required fee for a Statewide Rule 32 exception for each individual flare point on the Wrigley 187 (41439) Lease, 4H Well. See 16 Tex. Admin. Code § 3.32(h)(1).

Pursuant to § 2001.144(a)(4)(A) of the Texas Government Code and the agreement of the parties in writing or on the record, **the parties have waived the right to file a motion for rehearing and the Final Order in this case is final and effective on the date the Master Order relating to the Final Order is signed.**

Signed on August 6, 2019.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Division's Unprotested Master
Order dated August 6, 2019)**

ATTACHMENT A – FLARE EXCEPTION AUTHORITY

Permit No.	Commingle Permit No. (if Applicable)	Lease Name, Individual Flare Stacks	Permit Start Date	Permit End Date	Maximum Flare Volume (Mcf/d & Mcfm)	Casinghead Gas or Gas Well Gas
34032	N/A	Wrigley 187 4H	June 13, 2019	June 12, 2021	900 Mcfd 27,000 Mcfm	Casinghead Gas

Note:

Mcf/d = Thousand Cubic Feet Per Day

Mcfm = Thousand Cubic Feet Per Month