



# RAILROAD COMMISSION OF TEXAS

## HEARINGS DIVISION

**OIL & GAS DOCKET NO. 02-0318761**

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**APPLICATION OF ACOCK/ANAQUA OPERATING CO., LP (003599) TO CONSIDER GRANTING A NET GOR FOR THE LENTZ (11553) LEASE, WELL NO. 1, ELOISE (6430) FIELD, VICTORIA COUNTY, TEXAS**

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**HEARD BY:** John L. Moore, Technical Examiner  
Ezra A. Johnson, Administrative Law Judge  
(collectively "Examiners")

**HEARING DATE:** June 14, 2019

**CONFERENCE DATE:** August 6, 2019

**APPEARANCES:** Dale Miller, Graduate Engineer  
Acock/Anaqua Operating Co., LP

### EXAMINERS' REPORT AND RECOMMENDATION

#### STATEMENT OF THE CASE

Acock/Anaqua Operating Co., LP (003599) ("A/A") seeks a net gas-oil ratio ("Net GOR") with a daily casinghead gas limit of 500 thousand cubic feet per day ("Mcf/d") and the cancellation of overproduction for the Lentz (11553) Lease, Well No. 1, in the Eloise (6430) Field ("Field"), Victoria County, Texas. The June 2019 proration schedule reflects that the Field is a one-well field, with the oil production from Well No.1 ("Well") being limited to 25 barrels of oil per day ("bpd") by the Well's producing gas-oil ratio. The Well ceased producing the day before the hearing and A/A has not been successful reviving the well. A/A is recompleting the well in a formation outside of the Eloise (6430) Field and, therefore, A/A requests that its application for the Net GOR daily gas limit be dismissed. Based on the evidence in the record, the Examiners recommend the cancellation of accrued overproduction for the Well and that the application for the Net GOR daily gas limit of 500 Mcf/d be dismissed, as requested by A/A.

### FINDINGS OF FACT

1. A/A seeks the cancellation of overproduction for the Lentz (11553) Lease, Well No. 1, in the Eloise (6430) Field ("Field"), Victoria County, Texas.
2. A/A submitted its request for hearing to consider establishing a Net GOR with a daily casinghead gas limit of 500 Mcfd on March 13, 2019.
3. On May 8, 2019 the Hearings Division of the Commission sent a Notice of Hearing ("Notice") to Applicant and all offsetting operators in the field setting a hearing date of June 14, 2019. Consequently, the parties received more than 10 days' notice. The Notice contains (1) a statement of the time, place, and nature of the hearing; (2) a statement of the legal authority and jurisdiction under which the hearing is to be held; (3) a reference to the particular sections of the statutes and rules involved; and (4) a short and plain statement of the matters asserted. The hearing was held on June 14, 2019 as noticed. Applicant appeared and participated at the hearing. No one appeared in protest.
4. At the hearing, A/A agreed on the record that the Final Order in this docketed case is to be final and effective when a Master Order relating to this Final Order is signed.
5. Subsequent to the hearing, on July 15, 2019, A/A requested that its application for a Net GOR daily gas limit of 500 Mcfd be dismissed as the Well is being recompleted in a formation outside of the Eloise (6430) Field.

### CONCLUSIONS OF LAW

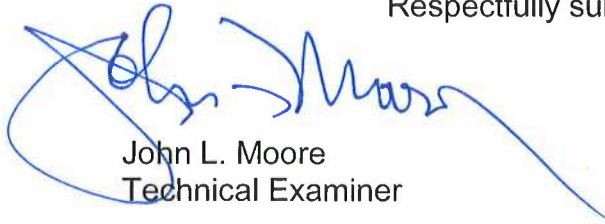
1. Resolution of the subject application is a matter committed to the jurisdiction of the Railroad Commission of Texas. Tex. Nat. Res. Code § 81.051.
2. All notice requirements have been satisfied. 16 Tex. Admin. Code §§ 1.42 and 1.45.
3. The application for Net GOR should be dismissed without prejudice due to A/A's withdrawal of its application. 16 Tex. Admin. Code § 1.107(3).
4. Pursuant to § 2001.144(a)(4)(A), of the Texas Government code, and the agreement of the applicant, the Final Order in this docket is effective when a Master Order relating to the Final Order is signed on August 6, 2019.

### EXAMINERS' RECOMMENDATION

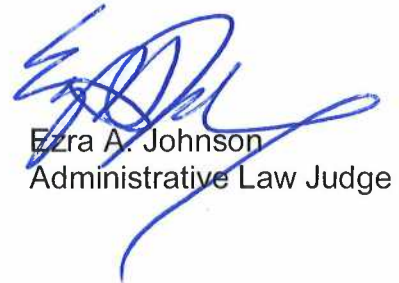
The Examiner's recommend the gas production overage attributed to the Lentz (11553) Lease, Well No. 1, in the Eloise (6430) Field ("Field"), Victoria County, Texas be cancelled. Further, the Examiners' recommend that A/A's application for a Net GOR daily

gas limit of 500 Mcfd for this well be dismissed without prejudice as the Well is being recompleted in a formation outside of the Eloise (6430) Field.

Respectfully submitted,



John L. Moore  
Technical Examiner



Ezra A. Johnson  
Administrative Law Judge