



# RAILROAD COMMISSION OF TEXAS

## OIL AND GAS DIVISION

### MEMORANDUM

June 14, 2019

TO: **Chairman Christi Craddick**  
**Commissioner Ryan Sitton**  
**Commissioner Wayne Christian**

FROM: **Peter G. Pope, Manager**  
**Site Remediation**

SUBJECT: **Site Remediation's Summary Report**  
**May 2019**

**The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:**

- 1. A summary of all attachments (Attachment A)**
- 2. In May 2019, a total of 39 activities were completed at a total cost of \$15,163,849.25 (Attachment B)**
- 3. Of the activities completed in May 2019, 29 were routine cleanups, one was an emergency activity, and 9 were assessment activities. (Attachment F)**
- 4. In May 2019, a total of 57 activities were authorized for bid solicitation and codes for a total estimated cost of \$2,076,005.60. (Attachment G)**

  
Peter G. Pope

PGP/pw  
Attachments

CF  
ABC

**ATTACHMENT A**

**Monthly State-Managed Pollution Site Cleanup Activities  
for May 2019 and FY 2019 to date**

**Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)**

1.	Number of Cleanup Activities Completed in May 2019	39
	Total Cost of Cleanup Activities Completed in May 2019	\$ 15,163,849.25 ✓
	Number of Activities with Post-Close* Invoices Approved in May 2019	1
	Total Amount of Post-Close Invoices Approved in May 2019	\$ 1,490.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in May 2019	6
2.	Number of Cleanup Activities Completed in FY 2019	145 ✓
	Total Cost of Cleanup Activities Completed in FY 2019	\$ 16,894,624.41 ✓
	Number of Activities with Post-Close Invoices Approved in FY 2019	5
	Total Amount of Post-Close Invoices Approved in FY 2019	\$ 9,161.16
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2019	29
3.	Grand Total (Completed Activities plus Post-Close Invoices) for May 2019	\$ 15,165,339.25
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2019	\$ 16,903,785.57

**New Cleanup Activities (See Attachment G)**

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in May 2019	57 ✓
	Estimated Cost of Cleanup Activities Authorized in May 2019	\$ 2,076,005.60 ✓
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2019	323
	Estimated Cost of Cleanup Activities Authorized in FY 2019	\$ 16,555,831.21

**Cleanup Activities Approved But Not Completed**

1.	Total Number of Remaining Cleanup Activities as of the last day of May 2019	206
	Total Estimated Cost of Remaining Cleanup Activities	\$ 8,680,971.18

**Cleanup Activities Canceled Without Cost to State**

1.	Number of Authorized Cleanup Activities Canceled in May 2019	3
	Total Number of Authorized Cleanup Activities Canceled in FY 2019	15

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

*CF*  
*WJE*

**ATTACHMENT B**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

May 1, 2019 to May 31, 2019

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	0	\$ 0.00	13	\$ 467,195.49
02	1	\$ 146,029.29	1	\$ 146,029.29
03	4	\$ 1,200,247.66	10	\$ 1,239,733.29
04	5	\$ 175,068.91	21	\$ 396,562.67
05	1	\$ 1,944.00	3	\$ 52,066.72
06	5	\$ 4,285,571.97	7	\$ 4,363,656.60
6E	3	\$ 9,154,732.30	4	\$ 9,175,075.40
7B	6	\$ 15,114.01	25	\$ 92,550.20
7C	0	\$ 0.00	5	\$ 167,169.05
08	2	\$ 36,911.00	18	\$ 300,210.21
8A	2	\$ 4,096.25	5	\$ 11,566.58
09	7	\$ 124,598.11	23	\$ 193,791.81
10	3	\$ 19,535.75	10	\$ 289,017.10
<b>TOTALS</b>	<b>39</b>	<b>\$ 15,163,849.25</b>	<b>145</b>	<b>\$ 16,894,624.41</b>
<b>GRAND TOTALS*</b>		<b>\$ 15,165,339.25</b>		<b>\$ 16,903,785.57</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT C**

**SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

May 1, 2019 to May 31, 2019

	<b>THIS MONTH</b>	<b>YEAR TO DATE</b>
<b>DISTRICT</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>
01	0	2
02	0	0
03	2	4
04	0	6
05	0	0
06	1	2
6E	1	2
7B	0	6
7C	0	1
08	2	3
8A	0	0
09	0	1
10	0	2
<b>TOTALS</b>	<b>6</b>	<b>29</b>

**ATTACHMENT D**

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT  
(Single Cleanup per Requisition or Bundled Bid)**

May 1, 2019 to May 31, 2019

<b>DIST. NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>ORIGINAL AWARD</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
<b>Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.</b>					<b>0</b>

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT  
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

May 1, 2019 to May 31, 2019

<b>DIST NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>BID TYPE</b>	<b>ORIGINAL CONTRACT</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
03	455-19-0407	03-246696	Work Order	\$ 981,435.00	\$ 1,117,337.38	13.85%
03	455-19-0407	03-254816	Work Order	\$ 28,556.00	\$ 69,024.69	141.72%
06	455-19-0132	06-248276	Work Order	\$ 1,484,280.00	\$ 4,279,045.72	188.29%
06	455-19-0131	6E-248338	Work Order	\$ 1,474,292.00	\$ 4,648,295.97	215.29%
08	455-19-0663	08-247556	Work Order	\$ 16,575.00	\$ 20,264.00	22.26%
08	455-19-0663	08-247596	Work Order	\$ 13,337.50	\$ 16,647.00	24.81%
<b>Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.</b>						<b>6</b>

## ATTACHMENT E

### Cost Overruns Greater than 10%

03-246696: UNIDENTIFIED : BUTCH HART COMPLAINT: Hardin County

Original Contract Amount - \$981,435.00, Final Cost - \$1,117,337.38, Increase of 13.85%

<NA>

03-254816: REFINED PRODUCTS (698586): HANKAMER SEC. 31 (18075): Newton County

Original Contract Amount - \$28,556.00, Final Cost - \$69,024.69, Increase of 141.72%

<NA>

06-248276: ENVIROPAVE L.L.C. (253299): EAST TEXAS RECLAMATION PLANT: Rusk County

Original Contract Amount - \$1,484,280.00, Final Cost - \$4,279,045.72, Increase of 188.29%

<NA>

6E-248338: INLAND PRODUCTS (464625): KILGORE RECLAMATION PLANT (06-1971): Rusk County

Original Contract Amount - \$1,474,292.00, Final Cost - \$4,648,295.97, Increase of 215.29%

<NA>

08-247556: RAIDER O&G CO. (688474): STANDARD OF TEXAS (06251): Ward County

Original Contract Amount - \$16,575.00, Final Cost - \$20,264.00, Increase of 22.26%

<NA>

08-247596: RAIDER O&G CO. (688474): STALLINGS, B. M. (11490): Ward County

Original Contract Amount - \$13,337.50, Final Cost - \$16,647.00, Increase of 24.81%

<NA>

**ATTACHMENT F**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

May 1, 2019 to May 31, 2019

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	29	\$ 14,917,419.68	113	\$ 16,403,979.64
Emergency	1	\$ 3,251.00	8	\$ 47,222.18
Assessment	9	\$ 243,178.57	23	\$ 440,790.59
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	1	\$ 2,632.00
<b>TOTALS</b>	<b>39</b>	<b>\$ 15,163,849.25</b>	<b>145</b>	<b>\$ 16,894,624.41</b>
<b>GRAND TOTALS*</b>		<b>\$ 15,165,339.25</b>		<b>\$ 16,903,785.57</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT G**

**SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

May 1, 2019 to May 31, 2019

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	11	\$ 227,404.80	57	\$ 1,401,241.80
02	0	\$ 0.00	5	\$ 188,496.50
03	7	\$ 1,275,973.70	37	\$ 2,982,797.87
04	8	\$ 264,142.50	51	\$ 1,086,229.10
05	2	\$ 12,100.00	7	\$ 117,852.00
06	4	\$ 17,900.00	16	\$ 234,019.40
6E	9	\$ 79,800.00	16	\$ 8,115,212.00
7B	4	\$ 51,946.60	52	\$ 485,006.47
7C	0	\$ 0.00	5	\$ 327,446.56
08	8	\$ 123,738.00	27	\$ 650,810.75
8A	0	\$ 0.00	6	\$ 33,041.20
09	4	\$ 23,000.00	31	\$ 388,466.96
10	0	\$ 0.00	13	\$ 545,210.60
<b>TOTALS</b>	<b>57</b>	<b>\$ 2,076,005.60</b>	<b>323</b>	<b>\$ 16,555,831.21</b> ✓

**CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF May 31, 2019**

---

Remaining Authorized Cleanup Activity Count: 206  
Total Estimated Cost of Remaining Cleanup Activities: \$ 8,680,971.18



**ATTACHMENT H**

**ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

May 1, 2019 to May 31, 2019

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>
04	257541	ECO MUD DISPOSAL ECO MUD DISPOSAL	JIM WELLS P000109	AS-U	05/09/2019	\$ 1,490.00
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>
Total (all Districts)					1	\$ 1,490.00

**CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE**

May 1, 2019 to May 31, 2019

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
7C	240629	J2 PETROLEUM LLC LINDLEY	IRION 08496	CU-C	1	\$ 5,000.00
7C	241839	UNIDENTIFIED BALLINGER SEEP	RUNNELS <NA>	CU-U	1	\$ 10,000.00
7C	241838	UNIDENTIFIED WENDKIRK OIL FIELD SITE	COKE <NA>	CU-U	1	\$ 15,000.00
<b>Total (all Districts)</b>					<b>3</b>	<b>\$ 30,000.00</b>

**SUMMARY OF COMPLETED CLEANUP ACTIVITIES**

May 1, 2019 to May 31, 2019

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 02 Totals	1	\$ 135,355.00	\$ 146,029.29	-\$ 10,674.29

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
02	248205	UNIDENTIFIED MCCLELLAN WATER WELL COMPLAINT	AS-A	GOLIAD Activity Total	\$ 135,355.00	\$ 146,029.29	-\$ 10,674.29

*ajc*

**SUMMARY OF COMPLETED CLEANUP ACTIVITIES**

May 1, 2019 to May 31, 2019

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 03 Totals	4	\$ 1,050,358.60	\$ 1,200,247.66	-\$ 149,889.06

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
03	246696	UNIDENTIFIED BUTCH HART COMPLAINT	CU-A	HARDIN Activity Total	\$ 1,000,000.00	\$ 1,117,337.38	-\$ 117,337.38
03	248138	TRICE PRODUCTION COMPANY HOLMES LANDFILL (AKA SUNNYSIDE/BELLFORT LANDFILL)	AS-A	HARRIS Activity Total	\$ 12,358.60	\$ 10,713.34	\$ 1,645.26
03	254816	REFINED PRODUCTS, INC. HANKAMER SEC. 31	CU-A	NEWTON Activity Total	\$ 33,000.00	\$ 69,285.19	-\$ 36,285.19
03	256976	PERMIAN CORPORATION, THE PERMIAN GATHERING LINE NEAR WINNIE	CU-A	CHAMBERS Activity Total	\$ 5,000.00	\$ 2,911.75	\$ 2,088.25

7/18/19  
DJC

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2019 to May 31, 2019

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 04 Totals					5	\$ 202,357.00	\$ 175,068.91	\$ 27,288.09
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
04	252176	JUBILEE RESOURCES, LTD. C. N. COOKE UNIT	CU-A	NUECES Activity Total	\$ 8,500.00	\$ 8,974.75	-\$ 474.75	
04	252556	WHITESANDS OPERATING, L.L.C. SHOEMAKE, E. C., ET AL	AS-A	HIDALGO Activity Total	\$ 40,857.00	\$ 36,637.91	\$ 4,219.09	
04	253796	TEXAS INJECTION, L.P. YZAGUIRRE, MANUEL	AS-A	STARR Activity Total	\$ 2,000.00	\$ 1,810.00	\$ 190.00	
04	256897	GREEN EXPLORATION COMPANY CHILTIPIIN STATE TRACT #3 (CP4-5286- 02128, 12987)	CU-A	SAN PATRICIO Activity Total	\$ 150,000.00	\$ 126,726.25	\$ 23,273.75	
04	257541	ECO MUD DISPOSAL ECO MUD DISPOSAL	AS-U	JIM WELLS Activity Total	\$ 1,000.00	\$ 920.00	\$ 80.00	

**SUMMARY OF COMPLETED CLEANUP ACTIVITIES**

May 1, 2019 to May 31, 2019

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 05 Totals	1	\$ 10,000.00	\$ 1,944.00	\$ 8,056.00

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
05	256840	K & D WATER WORKS, L.L.C. K&D WATER WORKS YARD	CU-A	LEON Activity Total	\$ 10,000.00	\$ 1,944.00	\$ 8,056.00

*CF*  
*7/18/19*

**SUMMARY OF COMPLETED CLEANUP ACTIVITIES**

May 1, 2019 to May 31, 2019

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 06 Totals	5	\$ 1,538,500.00	\$ 4,285,571.97	-\$ 2,747,071.97

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
06	256839	LODI DRILLING & SERVICE CO. COMPANY YARD - 4281 FM 248 LODI, TX	CU-A	MARION Activity Total	\$ 15,000.00	\$ 899.50 ✓	\$ 14,100.50
06	257221	LODI DRILLING & SERVICE CO. COMPANY YARD - 4281 FM 248 LODI, TX	CU-A	MARION Activity Total	\$ 3,200.00	\$ 852.75 ✓	\$ 2,347.25
06	257456	LODI DRILLING & SERVICE CO. COMPANY YARD - 4281 FM 248 LODI, TX	CU-A	MARION Activity Total	\$ 3,300.00	\$ 859.50 ✓	\$ 2,440.50
06	248276	ENVIROPAVE L.L.C. EAST TEXAS RECLAMATION PLANT	CU-A	RUSK Activity Total	\$ 1,500,000.00	\$ 4,279,741.22 ✓	-\$ 2,779,741.22
06	256838	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	CU-A	PANOLA Activity Total	\$ 17,000.00	\$ 3,219.00 ✓	\$ 13,781.00

7/18/19  
CF

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2019 to May 31, 2019

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 6E Totals	3	\$ 6,003,500.00	\$ 9,154,732.30	-\$ 3,151,232.30

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
6E	244096	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	CU-A	RUSK Activity Total	\$ 4,500,000.00	\$ 4,501,527.00 ✓	-\$ 1,527.00
6E	248338	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	CU-A	RUSK Activity Total	\$ 1,500,000.00	\$ 4,650,668.97 ✓	-\$ 3,150,668.97
6E	256338	DYERSDALE ENERGY, L.P. DEASON, A. J.	CU-A	RUSK Activity Total	\$ 3,500.00	\$ 2,536.33 ✓	\$ 963.67

*CF*  
*7/18/19*



## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2019 to May 31, 2019

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7B Totals	6	\$ 37,660.00	\$ 15,114.01	\$ 22,545.99

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	255037	UNIDENTIFIED GRAY PROPERTY	AS-U	HOOD Activity Total	\$ 160.00	\$ 460.00	-\$ 300.00
7B	255356	REVAL EXPLORATION LLC BOGGUS	CU-B	PALO PINTO Activity Total	\$ 20,000.00	\$ 6,047.25	\$ 13,952.75
7B	255788	REVAL EXPLORATION LLC BOGGUS	CU-B	PALO PINTO Activity Total	\$ 4,000.00	\$ 1,434.13	\$ 2,565.87
7B	255796	REVAL EXPLORATION LLC BOGGUS	CU-B	PALO PINTO Activity Total	\$ 3,000.00	\$ 384.63	\$ 2,615.37
7B	256276	UNIDENTIFIED SMITH PROPERTY	AS-U	HOOD Activity Total	\$ 500.00	\$ 220.00	\$ 280.00
7B	256417	LOW-END OIL LLC WHITE	CU-A	TAYLOR Activity Total	\$ 10,000.00	\$ 6,568.00	\$ 3,432.00

**SUMMARY OF COMPLETED CLEANUP ACTIVITIES**

May 1, 2019 to May 31, 2019

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 08 Totals	2	\$ 32,500.00	\$ 36,911.00	-\$ 4,411.00

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
08	247556	RAIDER OIL & GAS COMPANY STANDARD OF TEXAS	CU-A	WARD Activity Total	\$ 17,500.00	\$ 20,264.00	-\$ 2,764.00
08	247596	RAIDER OIL & GAS COMPANY STALLINGS, B. M.	CU-A	WARD Activity Total	\$ 15,000.00	\$ 16,647.00	-\$ 1,647.00

*ajc*

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2019 to May 31, 2019

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 8A Totals	2	\$ 8,714.40	\$ 4,096.25	\$ 4,618.15

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
8A	257136	UNIDENTIFIED SCOTT PROPERTY WW	AS-U	LUBBOCK Activity Total	\$ 312.00	\$ 260.00	\$ 52.00
8A	257222	UNIDENTIFIED RIP GRIFFIN	CU-B	SCURRY Activity Total	\$ 8,402.40	\$ 3,836.25	\$ 4,566.15

QYC

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2019 to May 31, 2019

				<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 09 Totals				7	\$ 158,573.40	\$ 124,598.11	\$ 33,975.29
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
✓ 09	248716	UNIDENTIFIED MCCLESKY WATER WELL COMPLAINT <span style="color: blue;">19-0302</span>	AS-A	JACK	\$ 54,592.60	\$ 46,128.03	\$ 8,464.57
✓ 09	249477	SBS OIL COMPANY MARTIN, A. P. <span style="color: blue;">19-0130</span>	CU-B	YOUNG	\$ 13,000.00	\$ 11,559.32	\$ 1,440.68
✓ 09	250616	AYRES, C. D. GREEN <span style="color: blue;">19-0664</span>	CU-A	JACK	\$ 11,800.80	\$ 7,508.50	\$ 4,292.30
✓ 09	251696	SALVADOR OIL, LLC GOETZE, E. E. <span style="color: blue;">19-0664</span>	CU-A	WICHITA	\$ 10,790.50	\$ 8,130.50	\$ 2,660.00
✓ 09	253136	3 TEN RESOURCES, INC. KAY, JANA <span style="color: blue;">19-0664</span>	CU-A	MONTAGUE	\$ 50,000.00	\$ 39,181.01	\$ 10,818.99
✓ 09	254596	TIMBER CREEK OPERATING LLC RUTHERFORD <span style="color: blue;">19-0130</span>	CU-A	WISE	\$ 10,000.00	\$ 6,422.75	\$ 3,577.25
✓ 09	255677	QUEST-TEX ENERGY OP II, LLC SHAWVER-WILLIAMS <span style="color: blue;">19-0664</span>	CU-A	JACK	\$ 8,389.50	\$ 5,668.00	\$ 2,721.50

ASC

**SUMMARY OF COMPLETED CLEANUP ACTIVITIES**

May 1, 2019 to May 31, 2019

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 10 Totals	3	\$ 59,000.00	\$ 19,535.75	\$ 39,464.25

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
10	247376	TEXAS MISSISSIPPI ENERGY, LLC OMJ	CU-C	OCHILTREE Activity Total	\$ 30,000.00	\$ 9,545.50	\$ 20,454.50
10	248456	ATHENA ENERGY, INC. (036051) BRUNSTETTER	CU-B	OCHILTREE Activity Total	\$ 24,000.00	\$ 6,739.25	\$ 17,260.75
10	256156	CHASE PRODUCTION COMPANY WARE FEE	EC-A	HUTCHINSON Activity Total	\$ 5,000.00	\$ 3,251.00	\$ 1,749.00

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
Grand Totals (all Districts)	39	\$ 9,236,518.40	\$ 15,163,849.25	-\$ 5,927,330.85

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2019 to May 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					11	\$ 227,404.80
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	257038	HIGHER STANDARD OIL COMPANY, INC. MERCER U.E JR., ET AL (DP793217)	CALDWELL NA	CU-A	1	\$ 8,650.00
01	258398	BLACK JACK SERVICES, L.L.C. SPEARS, THOMPSON CALLAWAY LEASE	BEXAR 01425	CU-A	1	\$ 110,000.00
01	257539	EAGLE FORD OIL CO., INC. TILLER, D. G. -A-	CALDWELL 01463	CU-A	1	\$ 10,000.00
01	257078	HIGHER STANDARD OIL COMPANY, INC. TALLY UNIT	CALDWELL 14786	CU-A	1	\$ 13,388.40
01	257077	HIGHER STANDARD OIL COMPANY, INC. ALEXANDER -A- (DP785154)	CALDWELL NA	CU-A	1	\$ 12,100.00
01	257076	HIGHER STANDARD OIL COMPANY, INC. JACKS, TERRY L. (DP794146)	CALDWELL NA	CU-A	1	\$ 14,250.00
01	257039	HIGHER STANDARD OIL COMPANY, INC. MERCER U.E JR., ET AL (DP793228)	CALDWELL NA	CU-A	1	\$ 7,400.00
01	258476	SABINAL RESOURCES, INC. ROD, R.J. (BOB) -A-	DIMITT 12393	CU-U	1	\$ 30,000.00
01	257037	GINCO OPERATING CO. HINDS, ADDIE ESTATE	CALDWELL 01503	CU-A	1	\$ 6,116.40
01	257036	S & T SALVAGE PATTON	CALDWELL 03482	CU-A	1	\$ 6,500.00
01	256979	HIGHER STANDARD OIL COMPANY, INC. ALEXANDER "B"	CALDWELL 11349	CU-A	1	\$ 9,000.00

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

May 1, 2019 to May 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					7	\$ 1,275,973.70
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	234962	R & S ENERGY, INC. O.D.C. - SOUTH	BURLESON 159646	CU-A	<u>1</u>	<u>\$ 12,700.00</u>
03	237617	JMC RESOURCES CORP. WEBER, PAUL	HARRIS 19651	AS-B	<u>1</u>	<u>\$ 500.00</u>
03	234961	R & S ENERGY, INC. O.D.C. - NORTH	BURLESON 13962	CU-A	<u>1</u>	<u>\$ 12,700.00</u>
03	256696	UNIDENTIFIED NEUENDORFF COMPLAINT	COLORADO <NA>	PC-A	<u>1</u>	<u>\$ 35,369.70</u>
03	257476	MATMOWN OIL AND GAS INC. VICTORY	BURLESON 19545	CU-A	<u>1</u>	<u>\$ 3,800.00</u>
03	257576	BOUNDARY VENTURES, INC. KENNETH OWENS PROPERTY FACILITY	COLORADO STF-010	CU-A	<u>1</u>	<u>\$ 1,199,904.00</u>
03	241217	VELOCITY OIL AND GAS, LLC BROWN "B"	WASHINGTON 24978	CU-A	<u>1</u>	<u>\$ 11,000.00</u>

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

May 1, 2019 to May 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					8	\$ 264,142.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	257437	AMERRIL ENERGY LLC AMERIL GP- FLATO,F (CP4-1357 11 LEASE)	NUECES CP4-1357	AS-U	1	\$ 2,000.00
04	257440	L.L. OIL COMPANY HOFFMAN, W. K (CP4-0582 W/ LEASES 01246, 03802)	DUVAL CP4-0582	CU-A	1	\$ 125,000.00
04	257516	WHITESANDS OPERATING, L.L.C. SHOEMAKE, E. C., ET AL	HIDALGO 011962	AS-A	1	\$ 79,642.50
04	257541	ECO MUD DISPOSAL ECO MUD DISPOSAL	JIM WELLS P000109	AS-U	1	\$ 1,000.00
04	257436	AMERRIL ENERGY LLC AMERIL- E. FLOUR BLUFF DEEP GU (CP4-7404 14 LEASE)	NUECES CP4-7404	AS-U	1	\$ 2,000.00
04	246799	RWJ OPERATING LLC SCHOLZ, H. H.	NUECES 11156	CU-A	1	\$ 40,000.00
04	257438	AMERRIL ENERGY LLC AMERIL GP- PITA ISLAND GU2 (CP4-7780-4 LEASES)	NUECES CP4-7780	AS-U	1	\$ 2,000.00
04	258096	AMDSJ2 LLC E. G. RANCH, LTD.	WEBB 168394	CU-U	1	\$ 12,500.00



**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

May 1, 2019 to May 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 05 Totals					2	\$ 12,100.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
05	257337	K & D WATER WORKS, L.L.C. K&D WATER WORKS YARD	LEON P011422A	AS-A	<u>1</u>	<u>\$ 8,600.00</u>
05	257757	K & D WATER WORKS, L.L.C. K&D WATER WORKS YARD	LEON P011422A	CU-A	<u>1</u>	<u>\$ 3,500.00</u>

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

May 1, 2019 to May 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 06 Totals					4	\$ 17,900.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
06	257456	LODI DRILLING & SERVICE CO. COMPANY YARD - 4281 FM 248 LODI, TX	MARION <NA>	CU-A	<u>1</u>	<u>\$ 3,300.00</u>
06	256737	RADIUS OPERATING, LLC ARCO FEE UNIT #4	SAN AUGUSTINE 13479	CU-A	<u>1</u>	<u>\$ 4,300.00</u>
06	257660	LODI DRILLING & SERVICE CO. COMPANY YARD - 4281 FM 248 LODI, TX	MARION <NA>	CU-A	<u>1</u>	<u>\$ 3,200.00</u>
06	257658	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	PANOLA 13547	CU-A	<u>1</u>	<u>\$ 7,100.00</u>

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

May 1, 2019 to May 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 6E Totals					9	\$ 79,800.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
6E	257720	WHITE TIGER PRODUCTION LLOYD HEIRS	GREGG 07443	CU-A	1	\$ 4,000.00
6E	256977	TRIPLE M SALTWATER DISPOSAL, LP PETRO-WAX, LLC	GREGG 08628	AS-A	1	\$ 10,000.00
6E	257677	DYERSDALE ENERGY, L.P. BRADFORD, D.	RUSK 06734	CU-A	1	\$ 25,000.00
6E	252636	EMBASSY WELL SERVICE, LLC DICKSON, C.M.	GREGG 06784	CU-A	1	\$ 4,000.00
6E	257697	GLADE OPERATING CO. WELLS, T.	RUSK 06263	CU-A	1	\$ 6,000.00
6E	251876	EMBASSY WELL SERVICE, LLC DICKSON, C. M. -A-	GREGG 07453	CU-A	1	\$ 5,000.00
6E	252656	GLADE OPERATING CO. FARRELL, J.M.	GREGG 06213	CU-A	1	\$ 13,000.00
6E	252657	DYERSDALE ENERGY II, L.P. FENTON, GEO. E.	GREGG 07529	CU-A	1	\$ 11,000.00
6E	257678	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	RUSK 06-1971	AS-A	1	\$ 1,800.00

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

May 1, 2019 to May 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					4	\$ 51,946.60
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	256196	UNITED OPERATING, LLC DAVIS, MERRICK B	SHACKELFORD 30292	CU-B	<u>1</u>	<u>\$ 12,500.00</u>
7B	256158	UNITED OPERATING, LLC DAVIS, MERRICK A	SHACKELFORD 30291	CU-B	<u>1</u>	<u>\$ 15,000.00</u>
7B	258216	ALLEGRO OPERATING, INC. EDWARDS, S. E.	CALLAHAN 10797	CU-B	<u>1</u>	<u>\$ 11,946.60</u>
7B	256177	UNITED OPERATING, LLC DAVIS, MERRICK	SHACKELFORD 10142	CU-B	<u>1</u>	<u>\$ 12,500.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2019 to May 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					8	\$ 123,738.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	247696	MAKK OIL PRODUCTION INC. GRIMES	WARD 08756	CU-A	1	\$ 10,000.00
08	247597	MAKK OIL PRODUCTION INC. YATES - STATE	WARD 27224	CU-A	1	\$ 7,000.00
08	247563	RAIDER OIL & GAS COMPANY MONROE, CYNTHIA L.	WARD 06248	CU-A	1	\$ 20,000.00
08	240917	BUSTOS, MARTIN OIL HILL & HILL	PECOS 17448	CU-A	1	\$ 12,500.00
08	258077	UNIDENTIFIED ELIZABETH ROJAS WATER WELL	ECTOR <NA>	CU-U	1	\$ 738.00
08	247557	RAIDER OIL & GAS COMPANY SPENCER, M. E.	WARD 08-5768	CU-A	1	\$ 65,000.00
08	257996	UNIDENTIFIED ELIZABETH ROJAS WATER WELL	ECTOR <NA>	CU-U	1	\$ 500.00
08	247836	MAKK OIL PRODUCTION INC. GRIMES -B-	WARD 27599	CU-A	1	\$ 8,000.00

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

May 1, 2019 to May 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					4	\$ 23,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	255396	ROCK ENERGY RESOURCES, LLC HILL	WICHITA 15858	CU-B	<u>1</u>	<u>\$ 5,000.00</u>
09	255399	ROCK ENERGY RESOURCES, LLC BIRK, C. ESTATE	WICHITA 16932	CU-B	<u>1</u>	<u>\$ 5,000.00</u>
09	256738	STONERIVER ENERGY, LLC LEMMONDS	YOUNG 08533	CU-A	<u>1</u>	<u>\$ 8,000.00</u>
09	249457	WALDEN, RICHARD & SANDRA SAMPLES, RENO	WICHITA 22510	CU-A	<u>1</u>	<u>\$ 5,000.00</u>
					<u>Number Approved</u>	<u>RRC Estimate</u>
Grand Total (all Districts)					57	\$ 2,076,005.60

**Benchmark Goal Summary - FY19**  
(as of May 31, 2019)

**February Benchmark**

Note: By February 28, Districts are expected to have 40% of their annual routine goal completed (final invoices processed by Austin and file closed).

	Activities					Dollars					
	Goal	Comp	Auth	Total	Comp	Goal	Comp	Auth	Total	Comp %	
					%						
Routines Only	San Antonio	45	8	42	50	18%	\$ 213,249.15	\$ 34,734.70	\$ 299,654.80	\$ 334,389.50	16%
	Houston	40	3	21	24	8%	\$ 249,620.00	\$ 7,611.25	\$ 181,455.00	\$ 189,066.25	3%
	Corpus Christi	40	12	28	40	30%	\$ 218,799.60	\$ 159,459.35	\$ 428,190.00	\$ 587,649.35	73%
	Kilgore	45	0	24	24	0%	\$ 408,681.90	\$ 4,368.00	\$ 216,557.60	\$ 220,925.60	1%
	Abilene	40	11	29	40	28%	\$ 165,368.40	\$ 45,329.02	\$ 271,691.90	\$ 317,020.92	27%
	San Angelo	20	0	0	0	0%	\$ 85,363.20	\$ -	\$ -	\$ -	0%
	Midland	40	5	14	19	13%	\$ 293,596.00	\$ 133,992.65	\$ 181,238.00	\$ 315,230.65	46%
	Wichita Falls	45	10	9	19	22%	\$ 176,702.40	\$ 52,946.95	\$ 44,145.90	\$ 97,092.85	30%
	Pampa	10	0	4	4	0%	\$ 57,607.60	\$ -	\$ 60,538.80	\$ 60,538.80	0%

**May Benchmark**

Note: By May 31, Districts are expected to have 100% of their annual routine goal completed or authorized.

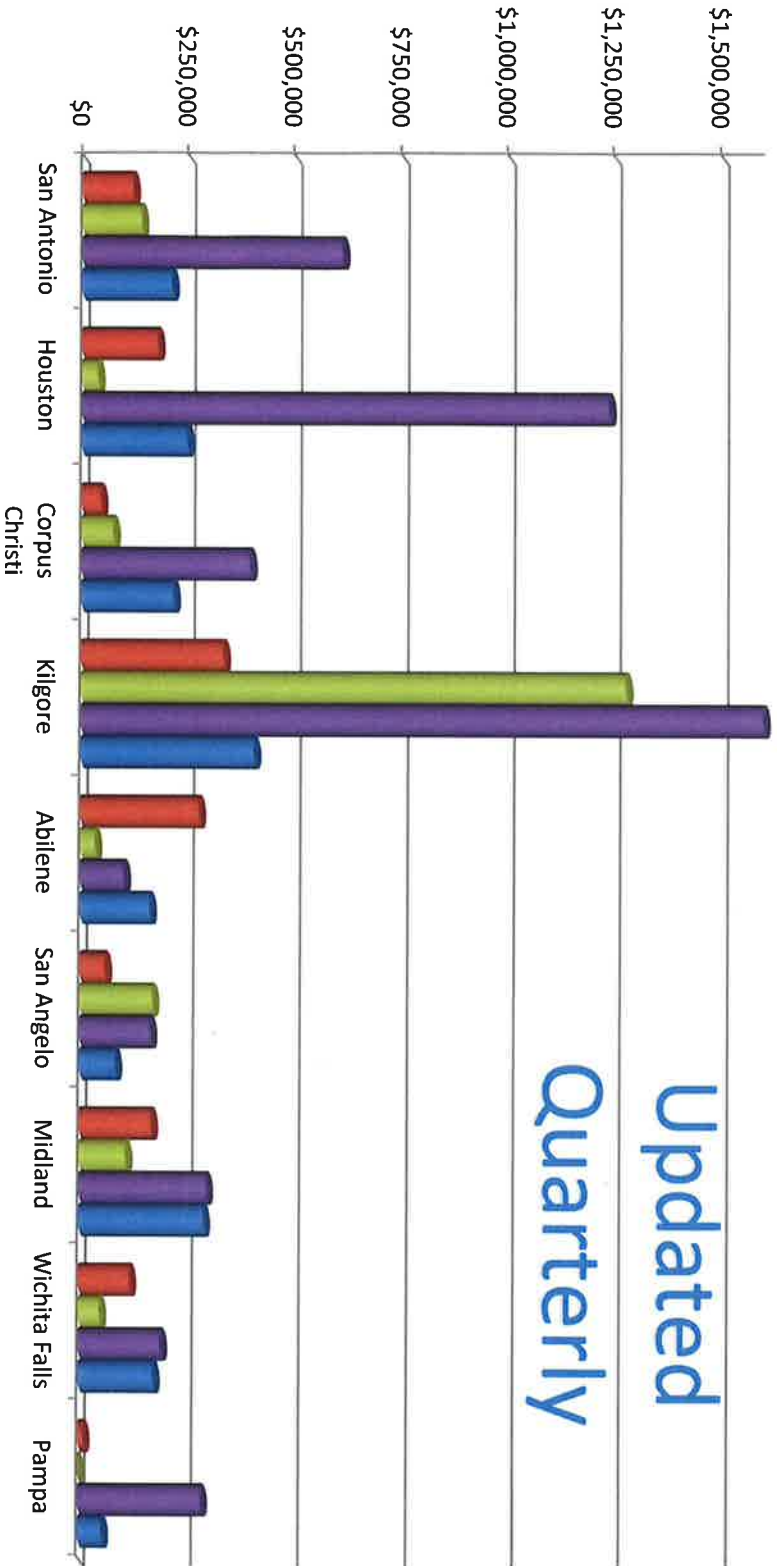
	Activities					Dollars					
	Goal	Comp	Auth	Total	Comp or Auth	Goal	Comp	Auth	Total	Comp or Auth	
					%					%	
Routines Only	San Antonio	45	11	42	53	118%	\$ 213,249.15	\$ 56,583.95	\$ 299,654.80	\$ 356,238.75	167%
	Houston	40	7	21	28	70%	\$ 249,620.00	\$ 99,024.19	\$ 181,455.00	\$ 280,479.19	112%
	Corpus Christi	40	20	28	48	120%	\$ 218,799.60	\$ 362,179.76	\$ 428,190.00	\$ 790,369.76	361%
	Kilgore	45	10	24	34	76%	\$ 408,681.90	\$ 122,934.09	\$ 216,557.60	\$ 339,491.69	83%
	Abilene	40	30	29	59	148%	\$ 165,368.40	\$ 104,116.78	\$ 271,691.90	\$ 375,808.68	227%
	San Angelo	20	0	0	0	0%	\$ 85,363.20	\$ -	\$ -	\$ -	0%
	Midland	40	17	14	31	78%	\$ 293,596.00	\$ 249,390.10	\$ 181,238.00	\$ 430,628.10	147%
	Wichita Falls	45	21	9	30	67%	\$ 176,702.40	\$ 108,482.77	\$ 44,145.90	\$ 152,628.67	86%
	Pampa	10	8	4	12	120%	\$ 57,607.60	\$ 82,242.00	\$ 60,538.80	\$ 142,780.80	248%

**August Benchmark**

Note: By August 31, Districts are expected to have 100% of their annual routine goal completed (final invoices processed by Austin and file closed).

	Activities					Dollars					
	Goal	Comp	Auth	Total	Comp	Goal	Comp	Auth	Total	Comp %	
					%						
Routines Only	San Antonio	45	11	42	53	24%	\$ 213,249.15	\$ 56,583.95	\$ 299,654.80	\$ 356,238.75	27%
	Houston	40	7	21	28	18%	\$ 249,620.00	\$ 99,024.19	\$ 181,455.00	\$ 280,479.19	40%
	Corpus Christi	40	20	28	48	50%	\$ 218,799.60	\$ 362,179.76	\$ 428,190.00	\$ 790,369.76	166%
	Kilgore	45	10	24	34	22%	\$ 408,681.90	\$ 122,934.09	\$ 216,557.60	\$ 339,491.69	30%
	Abilene	40	30	29	59	75%	\$ 165,368.40	\$ 104,116.78	\$ 271,691.90	\$ 375,808.68	63%
	San Angelo	20	0	0	0	0%	\$ 85,363.20	\$ -	\$ -	\$ -	0%
	Midland	40	17	14	31	43%	\$ 293,596.00	\$ 249,390.10	\$ 181,238.00	\$ 430,628.10	85%
	Wichita Falls	45	21	9	30	47%	\$ 176,702.40	\$ 108,482.77	\$ 44,145.90	\$ 152,628.67	61%
	Pampa	10	8	4	12	80%	\$ 57,607.60	\$ 82,242.00	\$ 60,538.80	\$ 142,780.80	143%

**Site Remediation  
Oil Field Cleanup Program  
Expenditures  
FY16 Completed, FY17 Completed, FY18 Completed, FY18 Budgeted  
(as of 8/31/2018)**



	San Antonio	Houston	Corpus Christi	Kilgore	Ablene	San Angelo	Midland	Wichita Falls	Pampa	Undesignated
2017 Completed	\$120,814	\$180,029	\$47,048	\$337,265	\$279,673	\$60,743	\$170,142	\$120,510	\$12,862	
2018 Completed	\$141,399	\$39,671	\$76,841	\$1,280,649	\$36,666	\$172,570	\$110,509	\$51,175	\$0	
2019 Completed	\$613,225	\$1,239,733	\$398,818	\$13,597,425	\$104,117	\$167,449	\$300,210	\$193,792	\$289,017	
2018 Budgeted	\$213,249	\$249,620	\$218,800	\$408,682	\$195,368	\$85,636	\$293,596	\$176,702	\$57,608	

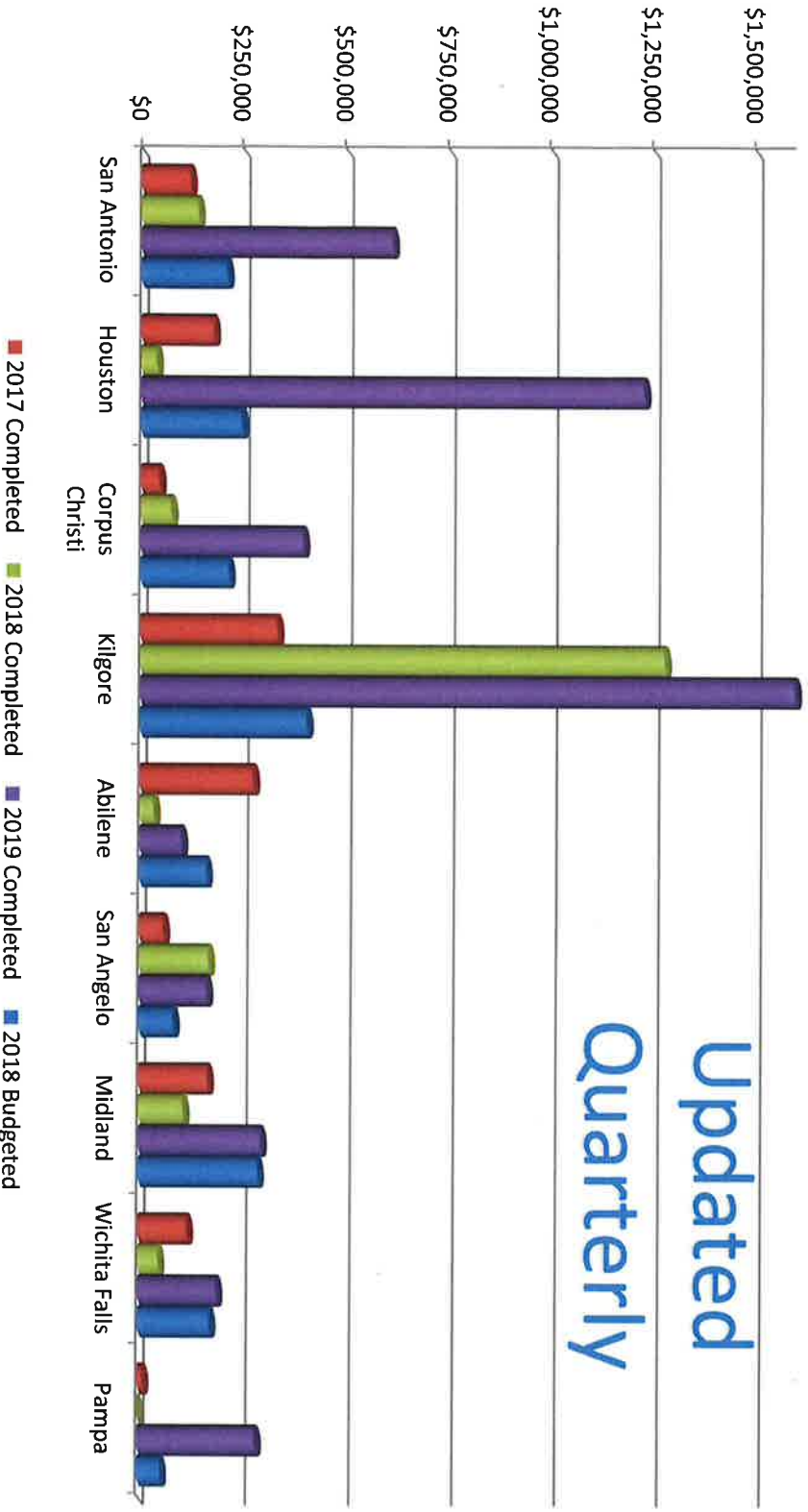
■ 2017 Completed   
 ■ 2018 Completed   
 ■ 2019 Completed   
 ■ 2018 Budgeted

92550

296569.67  
 397828 w Post-Clerk  
 \$6626 Post-Clerk ?



**Site Remediation  
Oil Field Cleanup Program  
Expenditures  
FY16 Completed, FY17 Completed, FY18 Completed, FY18 Budgeted  
(as of 5/31/2019)**



	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Undesignated
2017 Completed	\$120,814	\$180,029	\$47,048	\$337,265	\$279,673	\$60,743	\$170,142	\$120,510	\$12,862	
2018 Completed	\$141,399	\$39,671	\$76,841	\$1,280,649	\$36,666	\$172,570	\$110,509	\$51,175	\$0	
2019 Completed	\$613,225	\$1,229,020	\$398,818	\$13,597,425	\$104,117	\$167,449	\$300,210	\$193,792	\$289,017	
2018 Budgeted	\$213,249	\$249,620	\$218,800	\$408,682	\$165,368	\$85,636	\$293,596	\$176,702	\$57,608	