



RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

MEMORANDUM

August 5, 2019

TO: **Chairman Wayne Christian
Commissioner Ryan Sitton
Commissioner Christi Craddick**

FROM: **Peter G. Pope, Manager
Site Remediation**

SUBJECT: **Site Remediation's Summary Report
June 2019**

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)**
- 2. In June 2019, a total of 47 activities were completed at a total cost of \$1,756,339.31 (Attachment B)**
- 3. Of the activities completed in June 2019, 40 were routine cleanups, and two were emergency activities, five were assessment. (Attachment F)**
- 4. In June 2019, a total of 51 activities were authorized for bid solicitation and codes for a total estimated cost of \$1,161,033.68. (Attachment G)**


Peter G. Pope

PGP/pw
Attachments

*5/08/19
a.j.c.*

ATTACHMENT A

**Monthly State-Managed Pollution Site Cleanup Activities
for June 2019 and FY 2019 to date**

Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

1.	Number of Cleanup Activities Completed in Jun 2019	47 ✓
	Total Cost of Cleanup Activities Completed in Jun 2019	\$ 1,754,594.93
	Number of Activities with Post-Close* Invoices Approved in Jun 2019	2
	Total Amount of Post-Close Invoices Approved in Jun 2019	\$ 1,744.38
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Jun 2019	4
2.	Number of Cleanup Activities Completed in FY 2019	192 ✓
	Total Cost of Cleanup Activities Completed in FY 2019	\$ 18,649,219.34
	Number of Activities with Post-Close Invoices Approved in FY 2019	7
	Total Amount of Post-Close Invoices Approved in FY 2019	\$ 10,905.54
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2019	33
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Jun 2019	\$ 1,756,339.31 ✓
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2019	\$ 18,660,124.88 ✓

New Cleanup Activities (See Attachment G)

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Jun 2019	51 ✓
	Estimated Cost of Cleanup Activities Authorized in Jun 2019	\$ 1,161,033.68 ✓
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2019	374 ✓
	Estimated Cost of Cleanup Activities Authorized in FY 2019	\$ 17,716,864.89 ✓

Cleanup Activities Approved But Not Completed

1.	Total Number of Remaining Cleanup Activities as of the last day of Jun 2019	209
	Total Estimated Cost of Remaining Cleanup Activities	\$ 5,451,187.86

Cleanup Activities Canceled Without Cost to State

1.	Number of Authorized Cleanup Activities Canceled in Jun 2019	1
	Total Number of Authorized Cleanup Activities Canceled in FY 2019	16

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

June 1, 2019 to June 30, 2019

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	4	\$ 94,026.33	17	\$ 561,221.82
02	0	\$ 0.00	1	\$ 146,029.29
03	15	\$ 63,890.84	25	\$ 1,303,624.13
04	4	\$ 29,495.50	25	\$ 426,058.17
05	2	\$ 3,141.00	5	\$ 55,207.72
06	2	\$ 3,417.25	9	\$ 4,367,073.85
6E	5	\$ 1,361,435.76	9	\$ 10,536,511.16
7B	3	\$ 9,997.25	28	\$ 102,547.45
7C	0	\$ 0.00	5	\$ 167,169.05
08	8	\$ 166,932.00	26	\$ 467,142.21
8A	0	\$ 0.00	5	\$ 11,566.58
09	2	\$ 1,665.00	25	\$ 195,456.81
10	2	\$ 20,594.00	12	\$ 309,611.10
TOTALS	47	\$ 1,754,594.93	192	\$ 18,649,219.34
GRAND TOTALS*		\$ 1,756,339.31		\$ 18,660,124.88

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

June 1, 2019 to June 30, 2019

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	2
02	0	0
03	1	5
04	1	7
05	0	0
06	1	3
6E	1	3
7B	0	6
7C	0	1
08	0	3
8A	0	0
09	0	1
10	0	2
TOTALS	4	33

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

June 1, 2019 to June 30, 2019

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	40	\$ 1,725,294.43	153	\$ 18,129,274.07
Emergency	2	\$ 14,292.50	10	\$ 61,514.68
Assessment	5	\$ 15,008.00	28	\$ 455,798.59
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	1	\$ 2,632.00
TOTALS	47	\$ 1,754,594.93	192	\$ 18,649,219.34
GRAND TOTALS*		\$ 1,756,339.31		\$ 18,660,124.88

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

June 1, 2019 to June 30, 2019

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	11	\$ 482,529.50	68	\$ 1,883,771.30
02	0	\$ 0.00	5	\$ 188,496.50
03	4	\$ 84,124.60	41	\$ 3,066,922.47
04	1	\$ 120,000.00	52	\$ 1,206,229.10
05	1	\$ 3,500.00	8	\$ 121,352.00
06	5	\$ 85,620.08	21	\$ 319,639.48
6E	11	\$ 51,525.20	27	\$ 8,166,737.20
7B	0	\$ 0.00	52	\$ 485,006.47
7C	6	\$ 89,700.00	11	\$ 417,146.56
08	4	\$ 34,111.60	31	\$ 684,922.35
8A	0	\$ 0.00	6	\$ 33,041.20
09	8	\$ 209,922.70	39	\$ 598,389.66
10	0	\$ 0.00	13	\$ 545,210.60
TOTALS	51	\$ 1,161,033.68	374	\$ 17,716,864.89

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF June 30, 2019

Remaining Authorized Cleanup Activity Count:	209
Total Estimated Cost of Remaining Cleanup Activities:	\$ 5,451,187.86

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

June 1, 2019 to June 30, 2019

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>
6E	244096	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	RUSK 06-1971	CU-A	06/25/2019	\$ 175.00
6E	248338	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	RUSK 06-1971	CU-A	06/14/2019	\$ 1,569.38
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>
Total (all Districts)					2	\$ 1,744.38

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

June 1, 2019 to June 30, 2019

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
10	241516	LOSURE, KEN GARNER, C. R. "A"	HUTCHINSON 01269	CU-B	1	\$ 16,000.00
Total (all Districts)					1	\$ 16,000.00

*✓
ajc*

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

June 1, 2019 to June 30, 2019

				<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 01 Totals				4	\$ 275,000.00	\$ 94,026.33	\$ 180,973.67
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
01	250636	EAGLE FORD OIL CO., INC. KELLEY	CU-A	CALDWELL Activity Total	\$ 5,000.00	\$ 4,134.00	\$ 866.00
01	253696	SABINAL RESOURCES, INC. ROD, R.J. (BOB) -A-	CU-A	DIMITT Activity Total	\$ 100,000.00	\$ 71,488.50	\$ 28,511.50
01	254256	SABINAL RESOURCES, INC. VENUS-WILSON	CU-A	DIMITT Activity Total	\$ 160,000.00	\$ 5,646.33	\$ 154,353.67
01	257096	MISSION RIVER SYSTEMS, INC. KALLIO, R.J.	EC-A	LA SALLE Activity Total	\$ 10,000.00	\$ 12,757.50	-\$ 2,757.50

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

June 1, 2019 to June 30, 2019

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 03 Totals	15	\$ 86,555.00	\$ 63,890.84	\$ 22,664.16

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	251616	POWELL-MCCARROLL PARTNERSHIP FENNER	CU-A	AUSTIN Activity Total	\$ 11,000.00	\$ 24,616.00	-\$ 13,616.00
03	252596	MANVEL SALT WATER DISPOSAL CO. DAVIS, J. M.	AS-A	BRAZORIA Activity Total	\$ 14,000.00	\$ 10,225.00	\$ 3,775.00
03	252597	UNIDENTIFIED DAISETTA SINKHOLE	CU-A	LIBERTY Activity Total	\$ 6,000.00	\$ 1,630.00	\$ 4,370.00
03	252598	UNIDENTIFIED NEUENDORFF COMPLAINT	AS-A	COLORADO Activity Total	\$ 5,000.00	\$ 3,853.00	\$ 1,147.00
03	252600	GREGG ROYALTY COMPANY, INC. CLUBB, A.J. #1	CU-B	LIBERTY Activity Total	\$ 3,000.00	\$ 550.00	\$ 2,450.00
03	252601	TRILATERAL EAGLE PETR.CO.(TEPCO) CARR COMMUNITY	CU-B	LIBERTY Activity Total	\$ 2,000.00	\$ 280.00	\$ 1,720.00
03	252603	UNIDENTIFIED FENNER GAS PLANT SITE	CU-B	AUSTIN Activity Total	\$ 9,000.00	\$ 3,851.02	\$ 5,148.98
03	252604	ROELING VACUUM, INC. HULL TRUCK YARD FACILITY	CU-B	LIBERTY Activity Total	\$ 2,000.00	\$ 735.00	\$ 1,265.00
03	252605	THOMPSON, E. P. HIGGINS	CU-B	HARRIS Activity Total	\$ 7,000.00	\$ 1,811.32	\$ 5,188.68
03	252616	UNIDENTIFIED GOOSE CREEK SEEP	CU-B	HARRIS Activity Total	\$ 5,000.00	\$ 980.00	\$ 4,020.00
03	257476	MATMOWN OIL AND GAS INC. VICTORY	CU-A	BURLESON Activity Total	\$ 3,800.00	\$ 3,627.00	\$ 173.00
03	237617	JMC RESOURCES CORP. WEBER, PAUL	AS-B	HARRIS Activity Total	\$ 500.00	\$ 110.00	\$ 390.00
03	241218	AARCAL ENERGY, INC. PORTER-ORSAK UNIT	CU-A	BURLESON Activity Total	\$ 12,000.00	\$ 8,992.50	\$ 3,007.50
03	243437	PATHFINDER CAPITAL L.C. BEDINGER, C.A.	CU-B	MADISON Activity Total	\$ 2,255.00	\$ 1,045.00	\$ 1,210.00
03	243438	UNIDENTIFIED FLESSNER, D.	CU-A	FORT BEND Activity Total	\$ 4,000.00	\$ 1,585.00	\$ 2,415.00

AMC

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

June 1, 2019 to June 30, 2019

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 04 Totals	4	\$ 132,921.20	\$ 29,495.50	\$ 103,425.70

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
04	255136	GREEN EXPLORATION COMPANY COWELS	CU-A	NUECES Activity Total	\$ 55,455.60	\$ 9,154.13	\$ 46,301.47
04	255576	SALVADOR OIL, LLC COX	CU-A	SAN PATRICIO Activity Total	\$ 10,038.00	\$ 10,867.25	-\$ 829.25
04	256116	GREEN EXPLORATION COMPANY COWELS	CU-U	NUECES Activity Total	\$ 54,927.60	\$ 9,154.12	\$ 45,773.48
04	258096	AMDSJ2 LLC E. G. RANCH, LTD.	CU-U	WEBB Activity Total	\$ 12,500.00	\$ 320.00	\$ 12,180.00

ASC

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

June 1, 2019 to June 30, 2019

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 05 Totals	2	\$ 9,500.00	\$ 3,141.00	\$ 6,359.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
05	257223	K & D WATER WORKS, L.L.C. K&D WATER WORKS YARD	CU-A	LEON			
				Activity Total	\$ 6,000.00	\$ 1,363.00	\$ 4,637.00
05	257757	K & D WATER WORKS, L.L.C. K&D WATER WORKS YARD	CU-A	LEON			
				Activity Total	\$ 3,500.00	\$ 1,778.00	\$ 1,722.00

RSC

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

June 1, 2019 to June 30, 2019

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 06 Totals	2	\$ 10,700.00	\$ 3,417.25	\$ 7,282.75

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
06	257220	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	CU-A	PANOLA Activity Total	\$ 7,500.00	\$ 2,344.75	\$ 5,155.25
06	257660	LODI DRILLING & SERVICE CO. COMPANY YARD - 4281 FM 248 LODI, TX	CU-A	MARION Activity Total	\$ 3,200.00	\$ 1,072.50	\$ 2,127.50

BSC

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

June 1, 2019 to June 30, 2019

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 6E Totals	5	\$ 3,548,000.00	\$ 1,361,435.76	\$ 2,186,564.24

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
6E	252636	EMBASSY WELL SERVICE, LLC DICKSON, C.M.	CU-A	GREGG	Activity Total	\$ 4,000.00	\$ 4,107.38 / - \$ 107.38
6E	252656	GLADE OPERATING CO. FARRELL, J.M.	CU-A	GREGG	Activity Total	\$ 13,000.00	\$ 10,467.75 / \$ 2,532.25
6E	256257	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	CU-A	RUSK	Activity Total	\$ 3,500,000.00	\$ 1,336,444.75 / \$ 2,163,555.25
6E	257677	DYERSDALE ENERGY, L.P. BRADFORD, D.	CU-A	RUSK	Activity Total	\$ 25,000.00	\$ 4,510.75 / \$ 20,489.25
6E	257697	GLADE OPERATING CO. WELLS, T.	CU-A	RUSK	Activity Total	\$ 6,000.00	\$ 5,905.13 / \$ 94.87

ASC

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

June 1, 2019 to June 30, 2019

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7B Totals	3	\$ 28,650.00	\$ 9,997.25	\$ 18,652.75

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	254518	POWELL-MCCARROLL PARTNERSHIP KING	CU-A	THROCKMORTON	\$ 12,000.00	\$ 1,177.00	\$ 10,823.00
7B	254556	POWELL-MCCARROLL PARTNERSHIP KING, JARMON	AS-A	THROCKMORTON	\$ 2,372.40	\$ 690.00	\$ 1,682.40
7B	254557	KYER-VAUGHT ENTERPRISES LLC BELLAH	CU-A	THROCKMORTON	\$ 14,277.60	\$ 8,130.25	\$ 6,147.35

ajc

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

June 1, 2019 to June 30, 2019

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 08 Totals	8	\$ 242,000.00	\$ 166,932.00	\$ 75,068.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
08	247557	RAIDER OIL & GAS COMPANY SPENCER, M. E.	CU-A	WARD Activity Total	\$ 65,000.00	\$ 56,660.00	\$ 8,340.00
08	247563	RAIDER OIL & GAS COMPANY MONROE, CYNTHIA L.	CU-A	WARD Activity Total	\$ 20,000.00	\$ 19,025.00	\$ 975.00
08	247597	MAKK OIL PRODUCTION INC. YATES - STATE	CU-A	WARD Activity Total	\$ 7,000.00	\$ 1,072.50	\$ 5,927.50
08	247696	MAKK OIL PRODUCTION INC. GRIMES	CU-A	WARD Activity Total	\$ 10,000.00	\$ 7,167.50	\$ 2,832.50
08	247836	MAKK OIL PRODUCTION INC. GRIMES -B-	CU-A	WARD Activity Total	\$ 8,000.00	\$ 7,135.00	\$ 865.00
08	247837	O & O OPERATORS, LLC. 8 COMINGLED LEASES, SEE WS.	CU-A	PECOS Activity Total	\$ 110,000.00	\$ 55,157.00	\$ 54,843.00
08	239817	UNIDENTIFIED OIL TANK OFF OF HWY. 18	CU-A	WINKLER Activity Total	\$ 9,500.00	\$ 11,935.00	-\$ 2,435.00
08	240917	BUSTOS, MARTIN OIL HILL & HILL	CU-A	PECOS Activity Total	\$ 12,500.00	\$ 8,780.00	\$ 3,720.00

gmc

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

June 1, 2019 to June 30, 2019

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 09 Totals	2	\$ 6,588.00	\$ 1,665.00	\$ 4,923.00

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
09	257157	HUNT OPERATING, LLC CHAMPION	AS-A	JACK Activity Total	\$ 588.00	\$ 130.00	\$ 458.00
09	254379	UNIDENTIFIED GLASGOW PROPERTY	EC-A	WICHITA Activity Total	\$ 6,000.00	\$ 1,535.00	\$ 4,465.00

ASX

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

June 1, 2019 to June 30, 2019

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 10 Totals	2	\$ 34,902.80	\$ 20,594.00	\$ 14,308.80

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
10	247178	LOSURE, KEN MAGGIE WEATHERLY	CU-B	HUTCHINSON Activity Total	\$ 14,902.80	\$ 11,022.00	\$ 3,880.80
10	247396	ATHENA ENERGY, INC. YEARY	CU-C	OCHILTREE Activity Total	\$ 20,000.00	\$ 9,572.00	\$ 10,428.00

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
Grand Totals (all Districts)	51	\$ 4,400,317.00	\$ 1,774,697.43	\$ 2,625,619.57

ajc

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

June 1, 2019 to June 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					11	\$ 482,529.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	258722	EAGLE FORD OIL CO., INC. BROWN, T. R.	CALDWELL 01862	CU-A	1	\$ 6,750.10
01	258457	SABINAL RESOURCES, INC. ROD, R.J. (BOB)	DIMMIT 13881	CU-A	1	\$ 250,000.00
01	258723	EAGLE FORD OIL CO., INC. YOUNG, J. M.	CALDWELL 03641	CU-A	1	\$ 11,538.30
01	258720	FOYORO ENERGY, LLC DINGES, M.C.	CALDWELL 13459	CU-A	1	\$ 7,700.00
01	258719	GINCO OPERATING CO. CHAPMAN, GEORGE R. -A-	CALDWELL 03559	CU-A	1	\$ 7,284.90
01	258724	HIGHER STANDARD OIL COMPANY,INC. RHEINLANDER	CALDWELL 14703	CU-A	1	\$ 22,500.00
01	258856	HIGHER STANDARD OIL COMPANY,INC. ALEXANDER -A3- (DP785626)	CALDWELL 18618	CU-A	1	\$ 8,505.00
01	258816	EAGLE FORD OIL CO., INC. BROWN, T. HARRY -A-	CALDWELL 06372	CU-A	1	\$ 6,000.00
01	258477	SABINAL RESOURCES, INC. ROD, R.J. (BOB) -A-	DIMMIT 12393	AS-U	1	\$ 1,000.00
01	258721	GREAT PLAINS RESOURCES, INC. MCCLANAHAN	CALDWELL 08781	CU-A	1	\$ 11,251.20
01	259016	SABINAL RESOURCES, INC. VENUS-WILSON	DIMMIT 14155	CU-A	1	\$ 150,000.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

June 1, 2019 to June 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					4	\$ 84,124.60
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	249576	CORE E & P CORP. KOCH-SANTA FE UNIT	JEFFERSON 09006	CU-A	<u>1</u>	<u>\$ 18,000.00</u>
03	258237	WESTLANDS RESOURCES CORPORATION TIETJEN, ARTHUR	BURLESON 14198	CU-A	<u>1</u>	<u>\$ 11,500.00</u>
03	257316	WESTLANDS RESOURCES CORPORATION ESTES	BURLESON 13022	CU-A	<u>1</u>	<u>\$ 11,000.00</u>
03	259038	NOXXE OIL AND GAS, LLC OUTTERSIDE, A. J.	GALVESTON 01269	AS-A	<u>1</u>	<u>\$ 43,624.60</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

June 1, 2019 to June 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					1	\$ 120,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	258197	UNIDENTIFIED CHILTIPIN CREEK SEEP TRENCH	SAN PATRICIO -4337	AS-A	1	\$ 120,000.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

June 1, 2019 to June 30, 2019

District	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
District 05 Totals					1	\$ 3,500.00
05	258718	K & D WATER WORKS, L.L.C. K&D WATER WORKS YARD	LEON P011422A	CU-A	1	\$ 3,500.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

June 1, 2019 to June 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 06 Totals					5	\$ 85,620.08
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
06	256756	FAIRWAY OIL AND GAS CO., INC. BOWYER, VIRGINIA	ANDERSON NA	AS-A	<u>1</u>	<u>\$ 1,400.00</u>
06	258716	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	PANOLA 13547	CU-A	<u>1</u>	<u>\$ 7,200.00</u>
06	258717	LODI DRILLING & SERVICE CO. COMPANY YARD - 4281 FM 248 LODI, TX	MARION <NA>	CU-A	<u>1</u>	<u>\$ 3,200.00</u>
06	258637	LODI DRILLING & SERVICE CO. COMPANY YARD - 4281 FM 248 LODI, TX	MARION <NA>	CU-A	<u>1</u>	<u>\$ 50,000.00</u>
06	259036	GIBSON DRLG. CO. 226/227 CR 168 AND US-259N	RUSK 06189	AS-A	<u>1</u>	<u>\$ 23,820.08</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

June 1, 2019 to June 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 6E Totals					11	\$ 51,525.20
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
6E	257804	DYERSDALE ENERGY, L.P. BARBER ESTATE	GREGG 06520	AS-A	1	\$ 1,825.20
6E	257817	DYERSDALE ENERGY, L.P. FLEMISTER	GREGG 06101	AS-A	1	\$ 1,600.00
6E	257838	DYERSDALE ENERGY, L.P. KINCAID-MOSELEY	GREGG 08421	AS-A	1	\$ 1,600.00
6E	257856	WHITE TIGER PRODUCTION FENN, MOLLIE	GREGG 07365	AS-A	1	\$ 1,600.00
6E	257796	DYERSDALE ENERGY, L.P. BROWN, ROSA	GREGG 06072	CU-A	1	\$ 8,500.00
6E	257799	DYERSDALE ENERGY, L.P. WATTS, E. A.	UPSHUR 08408	AS-A	1	\$ 1,600.00
6E	257698	DYERSDALE ENERGY, L.P. KILLINGSWORTH	GREGG 08218	CU-A	1	\$ 9,500.00
6E	257196	WHITE TIGER PRODUCTION CRIM, LOU DELLA	GREGG 06521	CU-A	1	\$ 7,200.00
6E	259259	TRIPLE M SALTWATER DISPOSAL, LP PETRO-WAX, LLC	GREGG 08628	AS-U	1	\$ 3,200.00
6E	251936	WHITE TIGER PRODUCTION JOHNSON, R. K. "P"	GREGG 07680	AS-A	1	\$ 1,600.00
6E	257737	WHITE TIGER PRODUCTION CASTLEBERRY -C-	GREGG 06361	CU-A	1	\$ 13,300.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

June 1, 2019 to June 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7C Totals					6	\$ 89,700.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7C	257800	SALT CREEK PRODUCTION, INC. POWELL	SCHLEICHER 15743	CU-C	1	\$ 12,000.00
7C	256857	J & J SERVICES COMPANY NITRAM-POPE	CONCHO 15353	CU-C	1	\$ 19,500.00
7C	254656	MINGUS OIL & GAS NORMAN, LILLIE MAE	RUNNELS 09279	CU-A	1	\$ 10,200.00
7C	240638	J & J SERVICES COMPANY ELLIS, C. M.	CONCHO 11609	CU-C	1	\$ 6,500.00
7C	240624	J & J WELL SERVICE, INC. STASNEY, MALCORINE W.	CONCHO 10007	CU-C	1	\$ 13,500.00
7C	240625	J & J WELL SERVICE, INC. STASNEY, MALCORINE W.	CONCHO 07583	CU-C	1	\$ 28,000.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

June 1, 2019 to June 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					4	\$ 34,111.60
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	258976	ROYALTY RESOURCES, L.L.C. READ, W. R. -C-	HOWARD 02924	CU-A	<u>1</u>	<u>\$ 11,380.80</u>
08	244357	ROYALTY RESOURCES, L.L.C. READ	HOWARD 02936	CU-A	<u>1</u>	<u>\$ 8,230.80</u>
08	249257	ROYALTY RESOURCES, L.L.C. FOSTER, W. L.	HOWARD 13513	CU-A	<u>1</u>	<u>\$ 7,000.00</u>
08	249297	ROYALTY RESOURCES, L.L.C. READ, W. R. -A-	HOWARD 02929	CU-A	<u>1</u>	<u>\$ 7,500.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

June 1, 2019 to June 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					8	\$ 209,922.70
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	259136	QUEST-TEX ENERGY OP II, LLC SHOUN UNIT	JACK 27413	CU-B	1	\$ 5,600.00
09	258696	QUEST-TEX ENERGY OP II, LLC GOWEN-DAVIS	CLAY 273685	CU-U	1	\$ 4,300.00
09	259116	QUEST-TEX ENERGY OP II, LLC SHOUN	JACK 32931	CU-B	1	\$ 4,700.00
09	247876	AYRES, C. D. WILLIAMS, W. E.	CLAY 01902	AS-U	1	\$ 1,485.00
09	249476	SALVADOR OIL, LLC GLEN C. CATO	WICHITA 33281	CU-B	1	\$ 4,601.70
09	253985	UNIDENTIFIED YOUNG/ARCHER SEEPS (MURRAY SEEP)	YOUNG <NA>	AS-A	1	\$ 75,000.00
09	257718	HUNT OPERATING, LLC CHAMPION	JACK 32303	CU-A	1	\$ 109,236.00
09	258616	QUEST-TEX ENERGY OP II, LLC HALMAN, ET AL	WISE 18977	CU-B	1	\$ 5,000.00
					<u>Number Approved</u>	<u>RRC Estimate</u>
Grand Total (all Districts)					51	\$ 1,161,033.68

Benchmark Goal Summary - FY19
(as of June 30, 2019)

February Benchmark

Note: By February 28, Districts are expected to have 40% of their annual routine goal completed (final invoices processed by Austin and file closed).

	Activities					Dollars				
	Goal	Comp	Auth	Total	Comp %	Goal	Comp	Auth	Total	Comp %
	Routines Only									
San Antonio	45	8	49	57	18%	\$ 213,249.15	\$ 34,734.70	\$ 367,184.30	\$ 401,919.00	16%
Houston	40	3	9	12	8%	\$ 249,620.00	\$ 7,611.25	\$ 135,400.00	\$ 143,011.25	3%
Corpus Christi	40	12	24	36	30%	\$ 218,799.60	\$ 159,459.35	\$ 295,268.80	\$ 454,728.15	73%
Kilgore	45	0	32	32	0%	\$ 408,681.90	\$ 4,368.00	\$ 265,182.80	\$ 269,550.80	1%
Abilene	40	11	26	37	28%	\$ 165,368.40	\$ 45,329.02	\$ 243,041.90	\$ 288,370.92	27%
San Angelo	20	0	6	6	0%	\$ 85,363.20	\$ -	\$ 89,700.00	\$ 89,700.00	0%
Midland	40	5	11	16	13%	\$ 293,596.00	\$ 133,992.65	\$ 83,349.60	\$ 217,342.25	46%
Wichita Falls	45	10	14	24	22%	\$ 176,702.40	\$ 52,946.95	\$ 172,480.60	\$ 225,427.55	30%
Pampa	10	0	1	1	0%	\$ 57,607.60	\$ -	\$ 9,636.00	\$ 9,636.00	0%

May Benchmark

Note: By May 31, Districts are expected to have 100% of their annual routine goal completed or authorized.

	Activities					Dollars				
	Goal	Comp	Auth	Total	Comp or Auth %	Goal	Comp	Auth	Total	Comp or Auth %
	Routines Only									
San Antonio	45	13	49	62	138%	\$ 213,249.15	\$ 73,475.45	\$ 367,184.30	\$ 440,659.75	207%
Houston	40	22	9	31	78%	\$ 249,620.00	\$ 162,915.03	\$ 135,400.00	\$ 298,315.03	120%
Corpus Christi	40	24	24	48	120%	\$ 218,799.60	\$ 391,675.26	\$ 295,268.80	\$ 686,944.06	314%
Kilgore	45	18	32	50	111%	\$ 408,681.90	\$ 154,483.35	\$ 265,182.80	\$ 419,666.15	103%
Abilene	40	33	26	59	148%	\$ 165,368.40	\$ 114,114.03	\$ 243,041.90	\$ 357,155.93	216%
San Angelo	20	0	6	6	30%	\$ 85,363.20	\$ -	\$ 89,700.00	\$ 89,700.00	105%
Midland	40	24	11	35	88%	\$ 293,596.00	\$ 361,165.10	\$ 83,349.60	\$ 444,514.70	151%
Wichita Falls	45	23	14	37	82%	\$ 176,702.40	\$ 110,147.77	\$ 172,480.60	\$ 282,628.37	160%
Pampa	10	10	1	11	110%	\$ 57,607.60	\$ 102,836.00	\$ 9,636.00	\$ 112,472.00	195%

August Benchmark

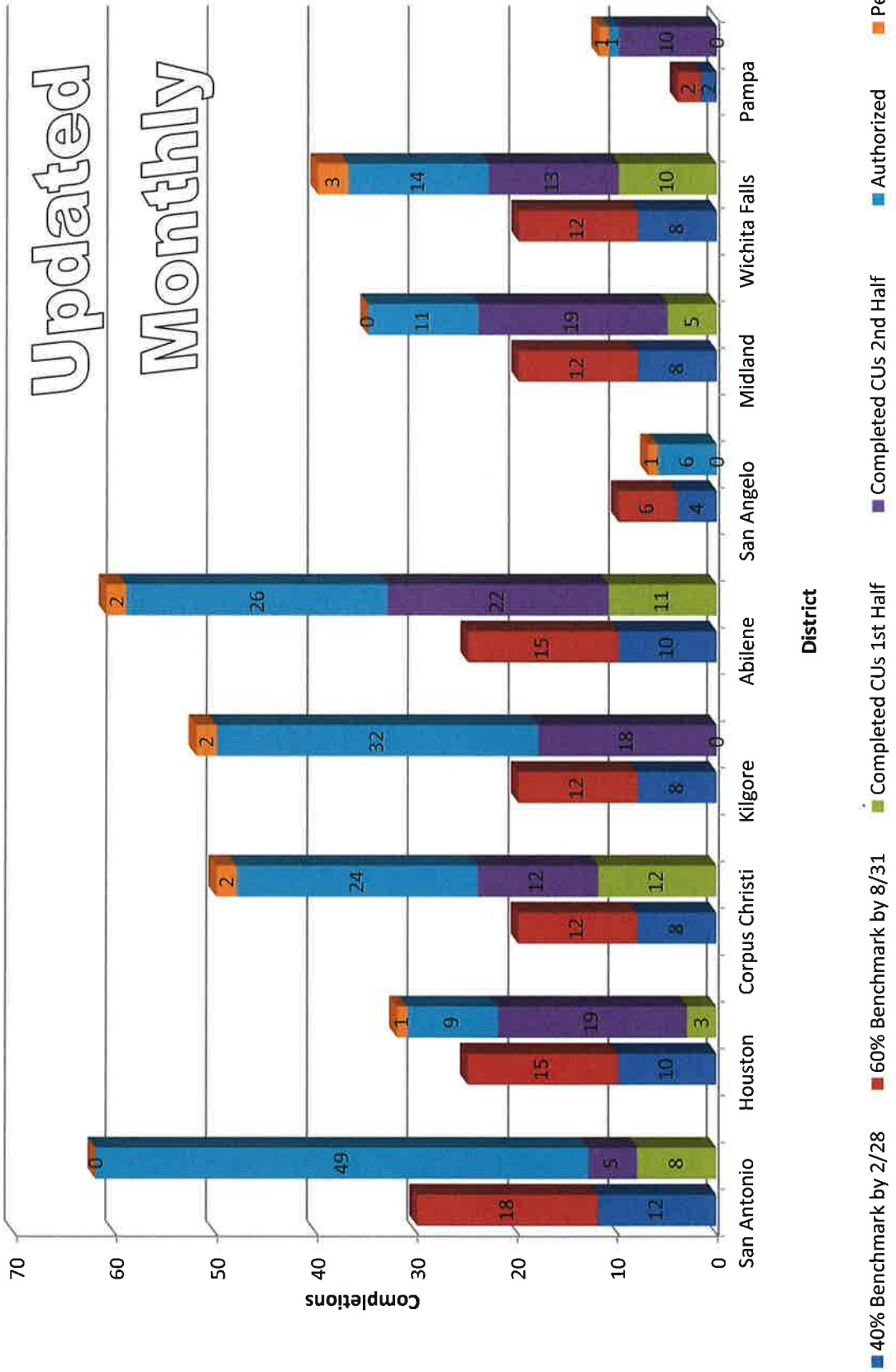
Note: By August 31, Districts are expected to have 100% of their annual routine goal completed (final invoices processed by Austin and file closed).

	Activities					Dollars				
	Goal	Comp	Auth	Total	Comp %	Goal	Comp	Auth	Total	Comp %
	Routines Only									
San Antonio	45	13	49	62	29%	\$ 213,249.15	\$ 73,475.45	\$ 367,184.30	\$ 440,659.75	34%
Houston	40	22	9	31	55%	\$ 249,620.00	\$ 162,915.03	\$ 135,400.00	\$ 298,315.03	65%
Corpus Christi	40	24	24	48	60%	\$ 218,799.60	\$ 391,675.26	\$ 295,268.80	\$ 686,944.06	179%
Kilgore	45	18	32	50	40%	\$ 408,681.90	\$ 154,483.35	\$ 265,182.80	\$ 419,666.15	38%
Abilene	40	33	26	59	83%	\$ 165,368.40	\$ 114,114.03	\$ 243,041.90	\$ 357,155.93	69%
San Angelo	20	0	6	6	0%	\$ 85,363.20	\$ -	\$ 89,700.00	\$ 89,700.00	0%
Midland	40	24	11	35	60%	\$ 293,596.00	\$ 361,165.10	\$ 83,349.60	\$ 444,514.70	123%
Wichita Falls	45	23	14	37	51%	\$ 176,702.40	\$ 110,147.77	\$ 172,480.60	\$ 282,628.37	62%
Pampa	10	10	1	11	100%	\$ 57,607.60	\$ 102,836.00	\$ 9,636.00	\$ 112,472.00	179%

Routine Goals and Benchmarks

(as of June 30, 2019)

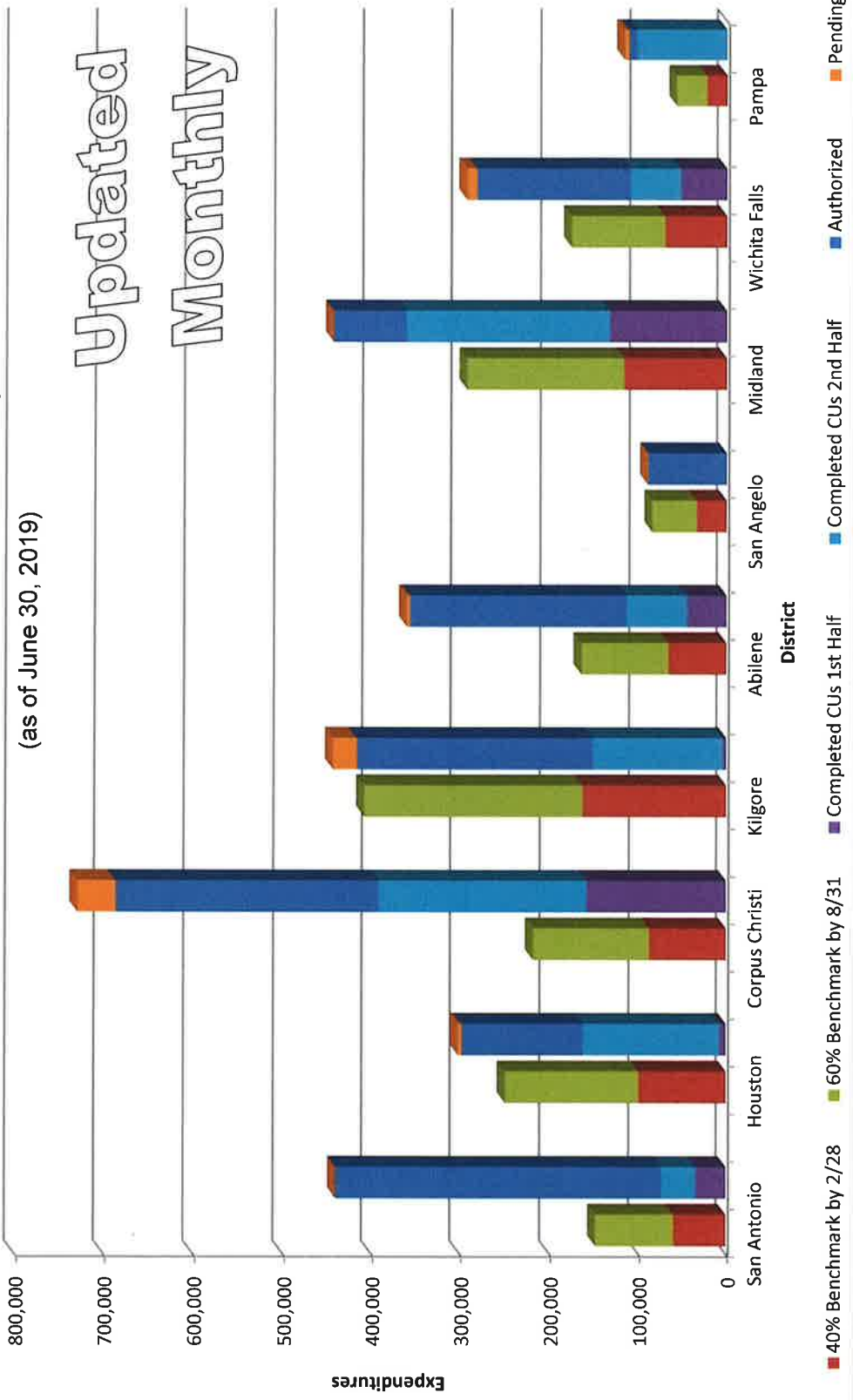
Updated
Monthly



Routine Goals and Benchmarks

(as of June 30, 2019)

Updated
Monthly



	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Total
40% Benchmark	\$ 85,299.66	\$ 99,848.00	\$ 87,519.84	\$ 163,472.76	\$ 66,147.36	\$ 34,145.28	\$ 117,438.40	\$ 70,680.96	\$ 23,043.04	\$ 747,595.30
60% Benchmark	\$ 127,949.49	\$ 149,772.00	\$ 131,279.76	\$ 245,209.14	\$ 99,221.04	\$ 51,217.92	\$ 176,157.60	\$ 106,021.44	\$ 34,564.56	\$ 1,121,392.95
Comp 1st Half	\$ 34,734.70	\$ 7,611.25	\$ 159,459.35	\$ 4,368.00	\$ 45,329.02	\$ -	\$ 133,992.65	\$ 52,946.95	\$ -	\$ 438,441.92
Comp 2nd Half	\$ 38,740.75	\$ 155,303.78	\$ 232,215.91	\$ 147,806.10	\$ 68,785.01	\$ -	\$ 227,172.45	\$ 57,200.82	\$ 102,836.00	\$ 1,030,060.82
Authorized	\$ 367,184.30	\$ 135,400.00	\$ 295,288.80	\$ 131,600.00	\$ 243,041.90	\$ 89,700.00	\$ 22,000.00	\$ 28,800.00	\$ 9,636.00	\$ 1,322,631.00
Pending	\$ -	\$ 4,000.00	\$ 43,076.00	\$ 27,000.00	\$ 3,600.00	\$ 800.00	\$ -	\$ 11,500.00	\$ 5,000.00	\$ 94,976.00